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**GENERAL INSTRUCTIONS**

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.  
  
*Nonmajor*-Natural gas companies that are not classified as a “Major company” (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

**HISTORY**

1.	Date of organization. 06/23/1980 _____
2.	Date when operations began. 10/31/1980 _____
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. <u>Ohio</u> _____ _____
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>N/A</u> _____ _____ _____
5.	Date and authority for each consolidation and each merger. <u>N/A</u> _____ _____ _____
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>Corporation</u> _____ _____
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u> _____ _____
8.	Where are the books and records of the company kept? <u>20718 Danville-Amity Road, Mount Vernon, Ohio 43050</u> _____ _____
9.	General description of territory served by respondent. <u>Currently certain areas of Knox, Ashland, Coshocton, Holmes, Licking and Richland counties; however, the Company is potentially interested in all area of the State of Ohio</u> _____ _____
10.	Number of locations within Ohio. <u>One (1)</u> _____ _____ _____

**FACTS PERTAINING TO CONTROL OF RESPONDENT**

<p>1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes _____</p> <p>If control was so held, state:</p> <p>(a) The form of control, whether sole or joint: Joint _____ _____</p> <p>(b) The name of the controlling corporation or corporations: Ramser FLP, Ltd and Mark R. Ramsr _____ _____</p> <p>(c) The manner in which control was established: Common Stock Ownership _____ _____</p> <p>(d) The extent of control: 100% _____ _____</p> <p>(e) Whether control was direct or indirect: Direct _____ _____</p> <p>(f) The name of the intermediary through which control, if indirect, was established: N/A _____ _____</p>
<p>2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? No _____</p> <p>If control was so held, state:</p> <p>(a) The name of the trustee: N/A _____</p> <p>(b) The name of the beneficiary or beneficiaries for whom the trust was maintained: N/A _____ _____ _____</p>

**IMPORTANT CHANGES DURING THE YEAR**

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.  
None
  
2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.  
None
  
3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.  
None
  
4. Changes in articles of incorporation: Give brief particulars of each change and date.  
None
  
5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.  
None

## SCHEDULE: 1

**VOTING POWERS AND ELECTIONS**

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Ramser FLP, Ltd 20718 Danville-Amity Road Mount Vernon, Ohio 43050	3000	75	0
	Mark R. Ramser 20718 Danville-Amity Road Mount Vernon, Ohio 43050	1000	25	0
	TOTAL LISTED ABOVE	4000	100	0
	TOTAL ALL STOCKHOLDERS	4000	100	0

SCHEDULE: 2

**BOARD OF DIRECTORS**

1. Give the names of each person who was a member of the Board of Directors at any time during the year.  
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	Mark R. Ramser, Gambier, Ohio 43022 MaryE. Ramser, Danville, Ohio 43014	10/31/1980 10/09/1996	10/07/2013 10/07/2013	1 1
16. 17. 18. 19. 20.	Name of Chairman of the Board : Mark R. Ramser Name of Secretary of Board : Mark R. Ramser Number of Meetings of Board during the year : 1 Number of directors provided for by charter or by-laws, as amended to the end of the year :2 Number of directors required to constitute a quorum : 2			

SCHEDULE: 3

**PRINCIPAL GENERAL OFFICERS**

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chairman of the Board		Mark R. Ramser	Mount Vernon, Ohio 43050
2.	President		Mark R. Ramser	Mount Vernon, Ohio 43050
3.	Vice-President		Mark R. Ramser	Mount Vernon, Ohio 43050
4.	Treasurer		Denise M. Ramser	Mount Vernon, Ohio 43050
5.	Secretary		Mark R. Ramser	Mount Vernon, Ohio 43050
6.				
7.				
8.				
9.				
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19.				
20.				

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<b>UTILITY PLANT:</b>				
101	Gas Plant in Service	19-24	4,431,294	4,269,285	162,009
101.1	Property Under Capital Leases		0	0	0
102	Gas Plant Purchased or Sold		0	0	0
103	Experimental Gas Plant Unclassified*		0	0	0
103.1	Gas Plant in Process of Reclassification+		0	0	0
104	Gas Plant Leased to Others		0	0	0
105	Gas Plant Held for Future Use		17,376	17,376	0
105.1	Production Prop. Held for Future Use*		0	0	0
106	Completed Constr. not Classified Gas*		0	0	0
107	Construction Work in Progress-Gas		0	0	0
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	0	0	0
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	(2,621,256)	(2,468,660)	(152,596)
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		0	0	0
114	Gas Plant Acquisition Adjustments		0	0	0
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		0	0	0
116	Other Gas Plant Adjustments		0	0	0
117	Gas Stored Underground Noncurrent*		0	0	0
117.1	Base Gas		0	0	0
117.2	System Balancing Gas		0	0	0
117.3	Reservoirs - Pipeline		0	0	0
117.4	Owed to System Gas		0	0	0
118	Other Utility Plant		0	0	0
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		0	0	0
	<b>NET UTILITY PLANT (101-119)</b>		<b>1,827,414</b>	<b>1,818,001</b>	<b>9,413</b>

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<b><u>OTHER PROPERTY AND INVESTMENTS:</u></b>				
121	Nonutility Property		0	0	0
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		0	0	0
123	Investment in Assoc. Companies*		0	0	0
123.1	Investment in Subsidiary Companies*		0	0	0
124	Other Investments		0	50,000	(50,000)
125	Sinking Funds*	33	0	0	0
126	Depreciation Funds*	33	0	0	0
128	Other Special Funds*	33	0	0	0
129	Special Funds+	33	0	0	0
	<b>TOTAL OTHER PROP. AND INVESTMENTS (121-129)</b>		0	50,000	(50,000)
	<b><u>CURRENT AND ACCRUED ASSETS:</u></b>				
130	Cash & Working Funds+		(8,181)	(97,042)	88,861
131	Cash*		0	0	0
132	Interest Special Deposits*		0	0	0
133	Dividend Special Deposits*		0	0	0
134	Other Special Deposits*		0	0	0
135	Working Funds*		0	0	0
136	Temporary Cash Investment		0	0	0
141	Notes Receivable		0	0	0
142	Customer Accounts Receivable		225,531	232,400	(6,869)
143	Other Accounts Receivable		28,432	25,292	3,140
144	Accumulated Provision for Uncollectible Accounts-Cr.		0	0	0
145	Notes Receivable from Assoc. Cos.		0	0	0
146	Accounts Receivable from Assoc. Cos.		0	0	0
151	Fuel Stock*		0	0	0
152	Fuel Stock Expenses Undistributed*		0	0	0
153	Residuals & Extr. Prod.*		0	0	0
154	Plant Materials and Operating Supplies		167,036	168,545	(1,509)
155	Merchandise*		0	0	0
156	Other Materials and Supplies*		0	0	0
157	Nuclear Materials Held for Sale		0	0	0
158	Allowances		0	0	0
163	Store Expense Undistr.*		0	0	0
164.1	Gas Stored Underground-Current		0	0	0
164.2	Liquefied Natural Gas Stored		0	0	0
164.3	Liquefied Natural Gas Held for Process.*		0	0	0

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	69,696	69,696	0
166	Adv. for Gas Expl., Dev. & Prod.*		0	0	0
167	Other Advances for Gas*		0	0	0
171	Interest and Dividends Receivable*		0	0	0
172	Rents Receivable*		0	0	0
173	Accrued Utility Revenues*		0	0	0
174	Miscellaneous Current and Accrued Assets	34	0	0	0
	<b>TOTAL CURRENT AND ACCRUED ASSETS (130-174)</b>		482,514	398,891	83,623
	<b>DEFERRED DEBITS:</b>				
181	Unamortized Debt Discount and Expense		0	0	0
182.1	Extraordinary Property Losses	35	0	0	0
182.2	Unrecov. Plant & Reg. Study Costs	35	0	0	0
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		0	0	0
183.2	Other Prelim. Survey & Invest. Chrgs.*		0	0	0
182.3	Other Regulatory Assets		0	0	0
184	Clearing Accounts*		0	0	0
185	Temporary Facilities*		0	0	0
186	Miscellaneous Deferred Debits	36	0	0	0
187	Deferred Losses from Dispos. of Util. Plant		0	0	0
188	Research, Devel., & Demon. Expend.*	36	0	0	0
189	Unamort. Loss on Reacquired Debt		0	0	0
190	Accum. Def. Income Taxes	39	0	0	0
191	Unrecov. Purchased Gas Costs		0	0	0
192.1	Unrecov. Incr. Gas Costs		0	0	0
192.2	Unrecov. Incr. Surcharges		0	0	0
	<b>TOTAL DEFERRED DEBITS (181-192.2)</b>		0	0	0
	<b>TOTAL ASSETS AND OTHER DEBITS</b>		2,309,928	2,266,892	43,036
	<b>PROPRIETARY CAPITAL:</b>				
201	Common Stock Issued	37	27,000	27,000	0
202	Common Stock Subscribed*		0	0	0
203	Common Stock Liability For Conversion*		0	0	0
204	Preferred Stock Issued	37	0	0	0
205	Preferred Stock Subscribed*		0	0	0
206	Preferred Stock Liability For Conversion*		0	0	0

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		0	0	0
208	Donations Received from Stockholders*		0	0	0
209	Reduction in Par or Stated Value of Capital Stock*		0	0	0
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		0	0	0
211	Miscellaneous Paid-In Capital		23,355	23,355	0
212	Installments Received on Capital Stock		0	0	0
213	Discount on Capital Stock		0	0	0
214	Capital Stock Expense		0	0	0
215	Appropriated Retained Earnings		0	0	0
216	Unappropriated Retained Earnings	18	863,111	782,461	86,650
216.1	Unapprop. Undist. Subsid. Earnings*		0	0	0
217	Reacquired Capital Stock	18	0	0	0
218	Non Corp. Proprietorship		0	0	0
	<b>TOTAL PROPRIETORY CAPITAL (201-218)</b>		<b>913,466</b>	<b>832,816</b>	<b>80,650</b>
	<b><u>LONG-TERM DEBT:</u></b>				
221	Bonds	38	0	0	0
222	Reacquired Bonds*	38	0	0	0
223	Advances from Associated Companies	38	0	0	0
224	Other Long-Term Debt	38	0	0	0
225	Unamort. Prem. on Long-Term Debt	38	0	0	0
226	Unamort. Disc. on Long-Term Debt-Debit	38	0	0	0
	<b>TOTAL LONG-TERM DEBT (221-226)</b>		<b>0</b>	<b>0</b>	<b>0</b>
	<b><u>OTHER NONCURRENT LIABILITIES:</u></b>				
227	Oblig. Under Cap. Leases-Noncurrent		0	0	0
228.1	Accum. Prov. for Prop. Insurance		0	0	0
228.2	Accum. Prov. for Injuries and Damages		0	0	0
228.3	Accum. Prov. for Pensions and Benefits		0	0	0
228.4	Accum. Misc. Oper. Prov.		0	0	0
229	Accum. Prov. for Rate Refunds		0	0	0
	<b>TOTAL OTHER NONCURRENT LIABILITIES (227-229)</b>		<b>0</b>	<b>0</b>	<b>0</b>
	<b><u>CURRENT AND ACCRUED LIABILITIES:</u></b>				
231	Notes Payable		795,641	691,691	103,950,
232	Accounts Payable		255,768	394,637	(138,869)
233	Notes Payable to Associated Companies		0	0	0
234	Accounts Payable to Associated Companies		0	0	0
235	Customer Deposits		15,357	13,802	1,555
236	Taxes Accrued		157,015	167,386	(10,371)

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		0	0	0
238	Dividends Declared*		0	0	0
239	Matured Long-Term Debt*		0	0	0
240	Matured Interest*		0	0	0
241	Tax Collections Payable*		0	0	0
242	Misc. Current and Accrued Liabilities	41	47,126	41,005	6,121
243	Oblig. Under Cap. Leases-Current		0	0	0
	<b>TOTAL CURRENT ACCRUED LIABILITIES (231-243)</b>		1,270,907	1,308,521	(37,614)
	<b>DEFERRED CREDITS:</b>				
252	Cust. Adv. for Const.		0	0	0
253	Other Deferred Credits		0	0	0
254	Other Regulatory Liabilities		0	0	0
255	Accum. Def. Investment Tax Credits		0	0	0
256	Def. Gains from Dispos. of Utility Plant		0	0	0
257	Unamort. Gain on Reacqu. Debt		0	0	0
281	Accum. Def. Income Taxes-Accelerated Amortization	39	0	0	0
282	Accum. Def. Income Taxes-Liberalized Depreciation	40	0	0	0
283	Accum. Def. Income Taxes-Other	40	125,555	125,555	0
	<b>TOTAL DEFERRED CREDITS (252-283)</b>		125,555	125,555	0
	<b>TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS</b>		2,309,928	2,266,892	43,036

25

\* Major Only

+ Nonmajor Only

SCHEDULE: 4A

**NOTES TO BALANCE SHEET**

NONE

## SCHEDULE: 5

<b>INCOME STATEMENT</b>			
Acct. No.	Account Title	Page No.	Amount (in dollars)
<b>UTILITY OPERATING INCOME:</b>			
400	Operating Revenues	42	2,676,392
<b>OPERATING EXPENSES:</b>			
401	Operation Expense	43-53	1,745,948
402	Maintenance Expense	43-53	426,090
403	Depreciation Expense*		161,122
403.1	Deprec. & Depl. Exp.+		0
404	Amortization of Limited-Term Gas Plant+		0
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		0
404.2	Amort. of Undergr. Storage Land & Land Rights*		0
404.3	Amort. of Other Limited-Term Gas Plant*		0
405	Amortization of Other Gas Plant		0
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		0
407.2	Amort. of Conversion Exp.		0
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	224,759
409.1	Income Taxes, Utility Operating Income		0
410.1	Provision for Deferred Income Tax, Utility Operating Income		0
411.1	Income Taxes Deferred-Credit, Utility Operating Income		0
411.4	Investment Tax Credits Adjust., Utility Operations		0
	<b>TOTAL OPERATING EXPENSES (401-411.4)</b>		2,557,919
	<b>NET OPERATING INCOME = (400) Less (401-411.4)</b>		118,473
<b>OTHER OPERATING INCOME:</b>			
411.6	Gains from Disposition of Utility Property		0
411.7	Losses from Disp. of Util. Plt.		4,968
411.8	(Loss) Gains from Disposition of Allowances		0
411.9	Losses from Disposition of Allowances		0
412	Rev, from Gas Plt. Lsed. to Oth.		0
413	Exp. of Gas Plt. Lsed. to Oth.		0
414	Oth. Util. Oper. Inc.		0
	<b>TOTAL OTHER OPERATING INCOME (411.6-414)</b>		4,968
<b>OTHER INCOME AND DEDUCTIONS:</b>			
415	Revenues from Merchandising, Jobbing and Contract Work		0
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		0
417	Revenues from Nonutility Operations		0
417.1	Exp. of Nonutil. Oper.		0
418	Nonoperating Rental Income		0
418.1	Eq. in Earnings of Sub. Co.*		0
419	Interest and Dividend Income		0
419.1	Allowance for Funds Used During Construction		0
421	Miscellaneous Nonoperating Income		0
421.1	Gains from Disposition of Property		0

## SCHEDULE: 5

<b>INCOME STATEMENT</b>			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		0
425	Miscellaneous Amortization		0
426.1	Donations		4,033
426.2	Life Insurance		0
426.3	Penalties		0
426.4	Expend. for Certain Civic, Political and Related Activ.		0
426.5	Other Ded.		0
	<b>TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)</b>		4,033
	<b><u>TAXES ON OTHER INCOME AND DEDUCTIONS:</u></b>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		0
409.2	Income Taxes, Other income and Deductions		0
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		0
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		0
420	Investment Tax Credits		0
	<b>TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)</b>		0
	<b>NET OTHER INCOME AND DEDUCTIONS</b>		4,033
	<b><u>INTEREST CHARGES:</u></b>		
427	Interest Other Than Income Taxes, Other Income and Deductions		24,864
428	Amortization of Debt Discount and Expense		0
428.1	Amort. Of Loss on Reacq. Debt		0
429	Amortization of Premium on Deb-Cr.		0
429.1	Amort. Of Gain on Reacq. Debt-Cr.		0
430	Interest on Debt to Associated Companies		0
431	Other Interest Expense		3,958
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		0
	<b>NET INTEREST CHARGES (427-432)</b>		28,822
	<b>INCOME BEFORE EXTRAORDINARY ITEMS</b>		
	<b><u>EXTRAORDINARY ITEMS:</u></b>		
434	Extraordinary Income		0
435	Extraordinary Deductions		0
409.3	Income Taxes, Extraordinary Items		0
	<b>TOTAL EXTRAORDINARY ITEMS (433-409.3)</b>		0
	<b>NET INCOME</b>		80,650

\* Major Only

+ Nonmajor Only

SCHEDULE: 5A

**NOTES TO INCOME STATEMENT**

NONE

## SCHEDULE: 6

<b>STATEMENT OF RETAINED EARNINGS</b>			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		782,461
435	Balance Transferred from Income		80,650
436	Appropriations of Retained Earnings		0
437	Dividends Declared-Preferred Stock		0
438	Dividends Declared-Common Stock		0
439	Adjustments to Retained Earnings		0
216	Unappropriated Retained Earnings (at end of period)		863,111
	Notes to Statement of Retained Earnings:		

## SCHEDULE: 7

<b>PARTNERSHIP CAPITAL STATEMENT <sup>(1)</sup></b>			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		0
	Net Income (Loss for Year)		0
	Partners' Capital Contributions		0
	Partners' Drawings		0
	Miscellaneous Credits		0
	Miscellaneous Debits		0
	<b>TOTAL PARTNERSHIP CAPITAL (END OF YEAR)</b>		<b>0</b>
	<sup>(1)</sup> This statement should also be used by sole proprietors.		