NATURAL GAS COMPANIES

ANNUAL REPORT

OF

The East Ohio Gas Company
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

1201 East 55th Street, Cleveland, OH 44103

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2012

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Elwood L. Tanner **Controller, Accounting - Energy** **804-819-2465**

120 Tredegar Street, Fourth Floor Richmond, VA 23219

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. **Date of organization.**
   02/24/1910
2. **Date when operations began.**
   02/24/1910
3. **Under the laws of what Government, State of Territory organized? If more than one, name all.**
   Ohio
4. **If a consolidated or merged company, name all constituent and all merged companies.**

   Dominion Resources, Inc. 1st Tier Companies - CNG Coal Company, Dominion Oklahoma Texas Exploration & Production, Inc., Dominion Products and Services, Inc., Dominion Resources Capital Trust I, Dominion Alternative Energy Holdings, Inc., Dominion Resources Capital Trust II, Dominion CNG Capital Trust I, Dominion Resources Capital Trust III, Dominion Capital, Inc., Dominion Resources Capital Trust IV, Dominion Cove Point, Inc., Dominion Resources Services, Inc., Dominion Investments, Inc., Dominion Retail, Inc., Dominion South Holdings I Inc., Dominion Energy, Inc., Dominion Technical Solutions, Inc., Dominion Transmission, Inc., Dominion Field Services, Inc., Dominion VPP Holdings, LLC, Dominion Greenbrier, Inc., Hope Gas, Inc., The East Ohio Gas Company, Dominion Iroquois, Inc., Dominion Keystone Pipeline Holdings, Inc., Virginia Electric and Power Company, Virginia Power Energy Marketing, Inc., Dominion Natrium Holdings, Inc.

5. **Date and authority for each consolidation and each merger.**

   On June 30, 2007, the wholly-owned subsidiary, Consolidated Natural Gas Company (CNG) was merged into the holding company, Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion Resources, Inc.

6. **State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.**
   Corporation

7. **If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.**
   Not Applicable

8. **Where are the books and records of the company kept?**
   500 Davisson Run Road, Clarksburg, WV 26301

9. **General description of territory served by respondent.**
   Northeast Ohio, Western Ohio, Southeast Ohio

10. **Number of locations within Ohio.**
    450 communities served

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. **Did any individual, association, corporation or corporations, control the respondent at close of year?**
   Yes

   If control was so held, state:

   (a) **The form of control, whether sole or joint:**
   Sole

   (b) **The name of the controlling corporation or corporations:**
   Dominion Resources, Inc.

   (c) **The manner in which control was established:**
   The Consolidated Natural Gas Company(CNG), formerly the parent company of The East Ohio Gas Company, was acquired by Dominion Resources, Inc. effective January 28, 2000. On June 30, 2007, CNG was merged into Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion.

   (d) **The extent of control:**
   100%

   (e) **Whether control was direct or indirect:**
   Direct

   (f) **The name of the intermediary through which control, if indirect, was established:**
   Not Applicable

2. **Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?**
   No

   If control was so held, state:

   (a) **The name of the trustee:**

   (b) **The name of the beneficiary or beneficiaries for whom the trust was maintained:**

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. **Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.**

   On December 27, 2012, Dominion East Ohio sold the portions of its TPL-3 and TPL-7 pipelines that had been converted to wet gas gathering operations and related connector and lateral pipelines to a subsidiary of Dominion Resources, Inc., in support of the Blue Racer Midstream, LLC, joint venture between Dominion Resources, Inc., and Caiman Energy II, LLC.

2. **Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.**

   Not Applicable

3. **Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term 'securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.**

   Not Applicable

4. **Changes in articles of incorporation: Give brief particulars of each change and date.**

   Not Applicable

5. **Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.**

   See pages 5.1 and 5.2 for important changes during the year.

DOMINION EAST OHIO

2012 Important Changes

Transportation Migration Rider – Part B

On a quarterly basis, Dominion East Ohio implemented a change to the Transportation Migration Rider – Part B rate as listed below. The revised tariffs were filed in Case No. 12-0219-GA-EXR in accordance with approval obtained in Case No. 07-1224-GA-EXM.

Effective on or after	Rate per Mcf
February 13, 2012	$0.3914
May 11, 2012	$0.4241
August 10, 2012	$0.3409
November 8, 2012	$0.4104

Commodity Service

Effective with bills rendered on or after April 12, 2012, Dominion East Ohio implemented a decrease from $1.00/Mcf to $0.60/Mcf to the Retail Price Adjustment component of the Standard Service Offer (SSO) and Standard Choice Offer (SCO) rates, as approved by the Commission in Case No. 07-1224-GA-EXM on February 29, 2012. The Retail Price Adjustment is added to the NYMEX prompt month closing price to determine the monthly SSO and SCO prices.

Percentage of Income Payment Plan (PIPP) Rider

Effective with bills rendered on or after July 12, 2012, Dominion East Ohio implemented a decrease from $0.7149/Mcf to $0.4443/Mcf to the PIPP Rider rate. The new rate was approved by the Commission in Case No. 12-1694-GA-PIP on July 2, 2012.

Automated Meter Reading (AMR) Cost Recovery Charge

Effective with bills rendered on or after October 10, 2012, Dominion East Ohio implemented a decrease to the AMR Cost Recovery Charge rate from $0.57 per customer per month to $0.42 per customer per month, applicable to all rate schedules other than Daily Transportation Service. The revised rate was ordered by the Commission in its Opinion and Order dated October 3, 2012 and Entry on Rehearing dated December 12, 2012 in Case No. 11-5843-GA-RDR. The associated revenue requirement was based on gross plant investment for the calendar year 2011 of $16.2 million and cumulative gross plant investment of $90.0 million. On December 18, 2012, Dominion East Ohio notified the PUCO of its intention to file an appeal of the Commission's Order in this case with the Ohio Supreme Court.

The AMR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the deployment of automated meter reading equipment on the meters of all Dominion East Ohio customers. The Commission approved Dominion East Ohio's AMR cost recovery mechanism as part of the settlement in Dominion East Ohio's 2007 base rate case.

Uncollectable Expense (UEX) Rider

Effective with bills rendered on or after July 12, 2012, Dominion East Ohio implemented an increase from $0.0261/Mcf to $0.1525/Mcf to the UEX Rider rate. The new rate was approved by the Commission in Case No. 12-0319-GA-UEX on July 2, 2012.

Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge

Effective with bills rendered on or after May 4, 2012, Dominion East Ohio implemented an increase to the PIR Cost Recovery Charge rates. The rates were approved by the Commission in Case No. 12-0812-GA-RDR on April 25, 2012. This filing accomplishes the transition from a fiscal year ending June 30th to a calendar year for annual filings hereafter. The revenue requirement of $46.7 million was based on gross plant investment for the six-month transition period ending December 31, 2011 of $72.6 million and cumulative gross plant investment of $362.4 million. The charges for the respective gas service rate schedules are as shown below.

	Revised Rates	Previous Rates
General Sales Service and Energy Choice Transportation Service	$2.80 per Month	$2.22 per Month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	$23.68 per Month	$19.38 per Month
General Transportation Service and Transportation Service for Schools	$107.94 per Month	$86.93 per Month
Daily Transportation Service * Capped at $1,000 per Month	$0.0384 per Mcf *	$0.0332 per Mcf *

The PIR cost recovery mechanism was initially approved by the Commission as part of Dominion East Ohio's 2007 base rate case, with certain modifications to the program approved in August 2011. The PIR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the replacement of approximately 5,500 miles of bare steel, cast iron, and wrought iron pipe. Also included in the cost recovery charge are costs associated with the repair or replacement of curb-to-meter service lines that were previously owned by customers.

Capital Expenditure Program

During 2012, Dominion East Ohio recorded deferred expenses to a regulatory asset for post-in-service carrying charges, incremental depreciation expense and incremental property taxes associated with capital investments placed in service under its Capital Expenditure Program. In December 2011, Dominion East Ohio filed an application, in accordance with House Bill 95, requesting approval of the Capital Expenditure Program covering the period October 2011 through December 2012 and associated deferrals. The Commission approved Dominion East Ohio's application with agreed-upon modifications in December 2012 in Case No. 11-6024-GA-UNC.

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Dominion Resources, Inc. 120 Tredegar Street Richmond, VA 23219	7,966	7,966	
	TOTAL LISTED ABOVE	7,966	7,966	
	TOTAL ALL STOCKHOLDERS	7,966	7,966	

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Gary L. Sypolt 120 Tredegar Street			
2.	Richmond, VA 23219	June 1, 2009	May 21, 2013	5
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board : N/A			
17.	Name of Secretary of Board : Carter M. Reid			
18.	Number of Meetings of Board during the year: 5			
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year: 1			
20.	Number of directors required to constitute a quorum: 1			

PRINCIPAL GENERAL OFFICERS

Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1	President and Director		Gary L. Sypolt	120 Tredegar Street, Richmond, VA 23219
2	Senior Vice President and General Manager		Anne E. Bomar	1201 E. 55th Street, Cleveland, OH 44103
3	Senior Vice President - Tax and Treasurer		G. Scott Hetzer	100 Tredegar Street, Richmond, VA 23219
4	Vice President and Assistant Treasurer		James P. Carney	100 Tredegar Street, Richmond, VA 23219
5	Vice President - Chief Environmental Officer	Environmental	Pamela F. Faggert	5000 Dominion Blvd., Glen Allen, VA 23060
6	Vice President - Financial Management	Financial Management	Simon C. Hodges	120 Tredegar Street, Richmond, VA 23219
7	Vice President - Shared Services	Shared Services	Becky C. Merritt	100 Tredegar Street, Richmond, VA 23219
8	Vice President, General Counsel and Secretary	Legal	Carter M. Reid	100 Tredegar Street, Richmond, VA 23219
9	Controller	Accounting	Elwood L. Tanner	120 Tredegar Street, Richmond, VA 23219
10	Assistant Secretary		Lessie M. Jones	1201 E. 55th Street, Cleveland, OH 44103
11	Assistant Secretary		Sharon L. Burr	120 Tredegar Street, Richmond, VA 23219
12	Assistant Treasurer		John L. Newman	100 Tredegar Street, Richmond, VA 23219
13				
14				
15				
16				
17				
18				
19				
20				

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	2,854,030,557	2,657,210,291	196,820,266
101.1	Property Under Capital Leases		974,044	1,494,864	(520,820)
102	Gas Plant Purchased or Sold				-
103	Experimental Gas Plant Unclassified*				-
103.1	Gas Plant in Process of Reclassification+				-
104	Gas Plant Leased to Others				-
105	Gas Plant Held for Future Use		5,898,574	5,898,574	0
105.1	Production Prop. Held for Future Use*				-
106	Completed Constr. not Classified Gas*				-
107	Construction Work in Progress-Gas		44,463,691	61,464,771	(17,001,080)
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	(972,696,395)	(945,122,990)	(27,573,405)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32			-
111	Accum. Prov. for Amort. & Depletion of Gas_Util. Plant*		(17,306,116)	(18,061,575)	755,459
114	Gas Plant Acquisition Adjustments				-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				-
116	Other Gas Plant Adjustments				-
117	Gas Stored Underground Noncurrent*				-
117.1	Base Gas				-
117.2	System Balancing Gas				-
117.3	Reserviors - Pipeline		20,366,902	20,366,902	0
117.4	Owed to System Gas				-
118	Other Utility Plant				-
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				-
	NET UTILITY PLANT (101-119)		1,935,731,258	1,783,250,837	152,480,421

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property		4,847,821	4,848,093	(272)
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				-
123	Investment in Assoc. Companies*				-
123.1	Investment in Subsidiary Companies*				-
124	Other Investments		757,169	757,169	-
125	Sinking Funds*	33			-
126	Depreciation Funds*	33			-
128	Other Special Funds*	33	428,768,982	412,891,145	15,877,837
129	Special Funds+	33			-
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		434,373,971	418,496,407	15,877,564
	CURRENT AND ACCRUED ASSETS:				
130	Cash & Working Funds+				-
131	Cash*		8,465,893	3,747,960	4,717,933
132	Interest Special Deposits*				-
133	Dividend Special Deposits*				-
134	Other Special Deposits*		821	909	(88)
135	Working Funds*				-
136	Temporary Cash Investment				-
141	Notes Receivable				-
142	Customer Accounts Receivable		165,482,157	238,158,780	(72,676,623)
143	Other Accounts Receivable		5,198,783	6,435,880	(1,237,097)
144	Accumulated Provision for Uncollectible Accounts-Cr.		(2,337,430)	(2,124,378)	(213,052)
145	Notes Receivable from Assoc. Cos.				-
146	Accounts Receivable from Assoc. Cos.		68,204,742	4,209,318	63,995,424
151	Fuel Stock*				-
152	Fuel Stock Expenses Undistributed*				-
153	Residuals & Extr. Prod.*				-
154	Plant Materials and Operating Supplies		6,737,647	6,602,058	135,589
155	Merchandise*		782	523	259
156	Other Materials and Supplies*				-
157	Nuclear Materials Held for Sale				-
158	Allowances				-
163	Store Expense Undistr.*				-
164.1	Gas Stored Underground-Current		6,993,286	24,884,142	(17,890,856)
164.2	Liquefied Natural Gas Stored				-
164.3	Liquefied Natural Gas Held for Process.*				-

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	28,613,848	4,293,593	24,320,255
166	Adv. for Gas Expl., Dev. & Prod.*				-
167	Other Advances for Gas*				-
171	Interest and Dividends Receivable*				-
172	Rents Receivable*				-
173	Accrued Utility Revenues*		29,042,313	28,772,089	270,224
174	Miscellaneous Current and Accrued Assets	34		765,143	(765,143)
175	Derivative Instrument Assets		616,763	616,763	-
176	Derivative Instrument Assets/Hedges		(616,763)	(616,763)	-
	TOTAL CURRENT AND ACCRUED ASSETS (130-176)		316,402,843	315,746,017	656,826
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				-
182.1	Extraordinary Property Losses	35			-
182.2	Unrecov. Plant & Reg. Study Costs	35			-
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				-
183.2	Other Prelim. Survey & Invest. Chrgs.*				-
182.3	Other Regulatory Assets		218,026,361	174,576,605	43,449,756
184	Clearing Accounts*				-
185	Temporary Facilities*				-
186	Miscellaneous Deferred Debits	36	366,029,314	354,189,889	11,839,425
187	Deferred Losses from Dispos. of Util. Plant				-
188	Research, Devel., & Demon. Expend.*	36			-
189	Unamort. Loss on Reacquired Debt				-
190	Accum. Def. Income Taxes	39	81,934,417	65,668,992	16,265,425
191	Unrecov. Purchased Gas Costs		47,696,079	32,355,785	15,340,294
192.1	Unrecov. Incr. Gas Costs				-
192.2	Unrecov. Incr. Surcharges				-
	TOTAL DEFERRED DEBITS (181-192.2)		713,686,171	626,791,271	86,894,900
	TOTAL ASSETS AND OTHER DEBITS		3,400,194,243	3,144,284,532	255,909,711
	PROPRIETORY CAPITAL:				
201	Common Stock Issued	37	(584,967,650)	(584,967,650)	-
202	Common Stock Subscribed*				-
203	Common Stock Liability For Conversion*				-
204	Preferred Stock Issued	37			-
205	Preferred Stock Subscribed*				-
206	Preferred Stock Liability For Conversion*				-

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		(435,371)	(435,371)	0
208	Donations Received from Stockholders*				-
209	Reduction in Par or Stated Value of Capital Stock*				-
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				-
211	Miscellaneous Paid-In Capital		(148,190,501)	(26,356,589)	(121,833,912)
212	Installments Received on Capital Stock				-
213	Discount on Capital Stock				-
214	Capital Stock Expense				-
215	Appropriated Retained Earnings				-
216	Unappropriated Retained Earnings	18	(432,932,522)	(396,875,322)	(36,057,200)
216.1	Unapprop. Undist. Subsid. Earnings*				-
217	Reacquired Capital Stock	18			-
218	Non Corp. Proprietorship				-
219	Accumulated Other Comprehensive Income		(73,207)	(73,207)	-
	TOTAL PROPRIETORY CAPITAL (201-219)		(1,166,599,251)	(1,008,708,139)	(157,891,112)
	LONG-TERM DEBT:				
221	Bonds	38			-
222	Reacquired Bonds*	38			-
223	Advances from Associated Companies	38	(441,386,000)	(689,186,000)	247,800,000
224	Other Long-Term Debt	38			-
225	Unamort. Prem. on Long-Term Debt	38			-
226	Unamort. Disc. on Long-Term Debt-Debit	38			-
	TOTAL LONG-TERM DEBT (221-226)		(441,386,000)	(689,186,000)	247,800,000
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent		(247,340)	(811,691)	564,351
228.1	Accum. Prov. for Prop. Insurance				-
228.2	Accum. Prov. for Injuries and Damages		(385,924)	(2,701,387)	2,315,463
228.3	Accum. Prov. for Pensions and Benefits		(9,781,950)	(9,462,982)	(318,968)
228.4	Accum. Misc. Oper. Prov.				-
229	Accum. Prov. for Rate Refunds				-
230	Asset Retirements Costs		(71,977,381)	(70,305,228)	(1,672,153)
	TOTAL OTHER NONCURRENT LIABILITIES (227-230)		(82,392,594)	(83,281,288)	888,694
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable				-
232	Accounts Payable		(195,632,275)	(234,277,535)	38,645,260
233	Notes Payable to Associated Companies		(458,787,000)	(171,571,000)	(287,216,000)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
234	Accounts Payable to Associated Companies		(33,245,277)	(39,342,395)	6,097,118
235	Customer Deposits		(17,495,939)	(19,327,600)	1,831,661
236	Taxes Accrued		(56,810,752)	(56,810,752)	-
236.1	Taxes Accrued- Income		9,217,860		9,217,860
236.2	Taxes Accrued- Other		(2,950,427)		(2,950,427)
237	Interest Accrued		(222,854)	(471,956)	249,102
238	Dividends Declared*				-
239	Matured Long-Term Debt*				-
240	Matured Interest*				-
241	Tax Collections Payable*		(174,477)	(131,250)	(43,227)
242	Misc. Current and Accrued Liabilities	41	(10,444,369)	(5,661,073)	(4,783,296)
243	Oblig. Under Cap. Leases-Current		(788,366)	(788,464)	98
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		(767,333,875)	(528,382,025)	(238,951,850)
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				-
253	Other Deferred Credits		(49,763,921)	(47,365,342)	(2,398,579)
254	Other Regulatory Liabilities		(104,718,371)	(71,771,713)	(32,946,658)
255	Accum. Def. Investment Tax Credits		(358,368)	(560,316)	201,948
256	Def. Gains from Dispos. of Utility Plant				-
257	Unamort. Gain on Reacqu. Debt				-
281	Accum. Def. Income Taxes-Accelerated Amortization	39			-
282	Accum. Def. Income Taxes-Liberalized Depreciation	40	(439,349,010)	(393,133,655)	(46,215,355)
283	Accum. Def. Income Taxes-Other	40	(348,292,853)	(321,896,054)	(26,396,799)
	TOTAL DEFERRED CREDITS (252-283)		(942,482,523)	(834,727,080)	(107,755,443)
	TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS		(3,400,194,243)	(3,144,284,532)	(255,909,711)

* Major Only

\+ Nonmajor Only

Notes to Balance Sheet

Acct No.	
101	ARO activity in 2011 for accounts 339 Production Equipment Held Under ARO, 358 Underground Storage Equipment Held Under ARO and 388 Distribution Equipment Held Under ARO are reported in account 399.1 Asset Retirement Costs – General.
108	The ending balance of account 399 Other Tangible Property includes the following: Cost of Removal - $120,863,925; Salvage – ($6,701,564); Intangible Software Reclassification from Accumulated Amortization (FERC account 111) to Accumulated Depreciation (FERC account 108) – ($66,014,377); Reserve for Depreciation Study – ($61,489,971). Asset Retirement Obligations are reported separately in account 399.1 Asset Retirement Costs – General.

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	723,384,641
	OPERATING EXPENSES:		
401	Operation Expense		359,720,843
402	Maintenance Expense		34,182,023
403	Depreciation Expense*		60,532,967
403.1	Deprec. & Depl. Exp.+		908
404	Amortization of Limited-Term Gas Plant+		11,680,384
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		-
404.2	Amort. of Undergr. Storage Land & Land Rights*		113,637
404.3	Amort. of Other Limited-Term Gas Plant*		-
405	Amortization of Other Gas Plant		-
406	Amortization of Gas Plant Acquisition Adjust		-
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study		-
407.2	Amort. of Conversion Exp.		-
407.3	Regulatory Debits		4,934,741
407.4	Regulatory Credits		(10,203,733)
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	92,067,525
409.1	Income Taxes, Utility Operating Income		(12,992,965)
410.1	Provision for Deferred Income Tax, Utility Operating Income		92,568,778
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(31,156,168)
411.4	Investment Tax Credits Adjust., Utility Operations		(201,948)
411.109	Accretion Expense- Asset Retirement Ob		21,449
	TOTAL OPERATING EXPENSES (401-411.4)		601,268,442
	NET OPERATING INCOME = (400) Less (401-411.4)		122,116,199
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		19,808
411.7	Losses from Disp. of Util. Plt.		-
411.8	(Loss) Gains from Disposition of Allowances		-
411.9	Losses from Disposition of Allowances		-
412	Rev, from Gas Plt. Lsed. to Oth.		-
413	Exp. of Gas Plt. Lsed. to Oth.		-
414	Oth. Util. Oper. Inc.		-
	TOTAL OTHER OPERATING INCOME (411.6-414)		19,808
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		444,579
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		(3,234)
417	Revenues from Nonutility Operations		-
417.1	Exp. of Nonutil. Oper.		-
418	Nonoperating Rental Income		-
418.1	Eq. in Earnings of Sub. Co.*		(22,308)
419	Interest and Dividend Income		28,572
419.1	Allowance for Funds Used During Construction		1,323,724
421	Miscellaneous Nonoperating Income		11,530,813
421.1	Gains from Disposition of Property		-

* Major Only
\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		(88,749)
425	Miscellaneous Amortization		-
426.1	Donations		(692,402)
426.2	Life Insurance		-
426.3	Penalties		(500,489)
426.4	Expend. for Certain Civic, Political and Related Activ.		(104,407)
426.5	Other Ded.		-
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		11,916,099
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		-
409.2	Income Taxes, Other income and Deductions		-
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		-
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		-
411.5	Investment Tax Credits Adjustments, Nonutility Operations		-
420	Investment Tax Credits		-
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		-
	NET OTHER INCOME AND DEDUCTIONS		11,916,099
	INTEREST CHARGES:		
427	Interest Other Than Income Taxes, Other Income and Deductions		-
428	Amortization of Debt Discount and Expense		-
428.1	Amort. Of Loss on Reacq. Debt		-
429	Amortization of Premium on Deb-Cr.		-
429.1	Amort. Of Gain on Reacq. Debt-Cr.		-
430	Interest on Debt to Associated Companies		44,574,504
431	Other Interest Expense		561,418
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		(1,048,819)
	NET INTEREST CHARGES (427-432)		44,087,104
	INCOME BEFORE EXTRAORDINARY ITEMS		89,965,002
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		-
435	Extraordinary Deductions		-
409.3	Income Taxes, Extraordinary Items		-
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		-
	NET INCOME		89,965,002

* Major Only

\+ Nonmajor Only

Notes to Income Statement

Acct No.	
407.3	Amortization of costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs based on the terms of the programs approved by the Commission.
407.4	Costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs and the capital expenditure (CAPX) program based on the terms of the programs approved by the Commission.

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		396,875,322
435	Balance Transferred from Income		89,965,002
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		53,907,802
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		432,932,522
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT [1]			
Acct. No.	Account Title	Page No.	$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		0
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		0
	[1] This statement should also be used by sole proprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$25,343,836	$18,399,434	$6,543,345	$0	$37,199,925
	TOTAL INTANGIBLE PLANT (301-303)	$25,343,836	$18,399,434	$6,543,345	$0	$37,199,925
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1	Producing Lands	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$3,165,894	$0	$5,009	$0	$3,160,886
325.5	Other Land and Land Rights	$622,176	$0	$0	$0	$622,176
326	Gas Well Structures	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$4,412,782	$0	$1,137	$0	$4,411,645
328	Field Measuring & Regulating Station Structures	$586,963	$0	$256	$0	$586,707
329	Other Structures	$260,088	$0	$42,098	$42,098	$260,088
330	Producing Gas Wells-Well Construction	$1,093,817	$0	$0	$0	$1,093,817
331	Producing Gas Wells-Well Equipment	$624,374	$54,288	$0	$0	$678,662
332	Field Lines	$110,468,336	$16,306,372	$38,653,683	$9,710,597	$97,831,621
333	Field Compressor Station Equipment	$39,324,019	$4,076,286	$0	$0	$43,400,305
334	Field Measuring & Regulating Station Equipment	$17,850,389	$701,970	$261,758	$149,580	$18,440,180
335	Drilling and Cleaning Equipment	$478,919	$0	$0	$0	$478,919

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment	$0	$0	$0	$0	$0
337	Other Equipment	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Development Costs	$0	$0	$0	$0	$0
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	$178,887,757	$21,138,915	$38,963,941	$9,902,275	$170,965,006
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	$0	$0	$0	$0
343	Pipe Lines	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	$0	$0	$0	$0
346	Gas Measuring & Regulating Equipment	$0	$0	$0	$0	$0
347	Other Equipment	$0	$0	$0	$0	$0
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	$0	$0	$0	$0	$0
	TOTAL NATURAL GAS PRODUCTION PLANT	$0	$0	$0	$0	$0
	MANUFACTURED GAS PRODUCTION PLANT-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT	$178,887,757	$21,138,915	$38,963,941	$9,902,275	$170,965,006
	NAT. GAS STORAGE & PROCESSING PLANT					
	UNDERGROUND STORAGE PLANT:					
350.1	Land	$315,719	$0	$0	$0	$315,719
350.2	Rights-of-Way	$170,397	$0	$0	$0	$170,397
351	Structures and Improvements	$6,527,299	$0	$0	$0	$6,527,299
352	Wells	$54,733,188	$373,545	$31,788	$0	$55,074,945

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights	$6,804,601	$0	$0	$0	$6,804,601
352.2	Reservoirs	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$5,251,190	$0	$0	$0	$5,251,190
353	Lines	$23,071,916	$1,860,423	$19,321	$0	$24,913,018
354	Compressor Station Equipment	$35,515,211	$1,461,537	$0	$0	$36,976,748
355	Measuring and Regulating Equipment	$16,385,995	$946,433	$3,367	$0	$17,329,061
356	Purification Equipment	$0	$0	$0	$0	$0
357	Other Equipment	$625,100	$0	$23,975	$0	$601,125
	TOTAL NATURAL GAS STORAGE PROCESSING PLANT UNDERGROUND STORAGE PLANT (350.1-357)	$149,400,616	$4,641,938	$78,451	$0	$153,964,103
	OTHER STORAGE PLANT:					
360	Land and Land Rights	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	$0	$0	$0	$0
362	Gas Holders	$0	$0	$0	$0	$0
363	Purification Equipment*	$0	$0	$0	$0	$0
363.1	Liquefaction Equipment*	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment*	$0	$0	$0	$0	$0
363.3	Compressor Equipment*	$0	$0	$0	$0	$0
363.4	Measuring and Regulating Equipment*	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	$0	$0	$0	$0
	TOTAL OTHER STORAGE PLANT (360-363.5)	$0	$0	$0	$0	$0

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:					
364.1	Land and Land Rights*	$0	$0	$0	$0	$0
364.2	Structures and Improvements*	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment*	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment*	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment*	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment*	$0	$0	$0	$0	$0
364.7	Communications Equipment*	$0	$0	$0	$0	$0
364.8	Other Equipment*	$0	$0	$0	$0	$0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT (364.1-364.8)	$0	$0	$0	$0	$0
	TOTAL NATURAL GAS STORAGE AND PROCESSING PLANT (342-364 .8)	$149,400,616	$4,641,938	$78,451	$0	$153,964,103
	TRANSMISSION PLANT:					
365.1	Land and Land Rights	$672,050	$0	$0	$0	$672,050
365.2	Rights-of-Way	$4,022,383	$0	$0	$0	$4,022,383
366	Structures and Improvements 1/	$4,267,410	$0	$6,789	($42,098)	$4,218,523
366.2	Measuring and Regulating Station Structure	$109,708	$0	$0	$0	$109,708
367	Mains	$193,895,015	$7,666,280	$166,943	($8,692,798)	$192,701,553
368	Compressor Station Equipment	$1,981,911	$88,823	$0	$0	$2,070,734
369	Measuring and Regulating Station Equipment	$41,194,889	$906,375	$55,650	($285,886)	$41,759,727
370	Communication Equipment	$452,687	$5,212	$0	$0	$457,899
371	Other Equipment	$639,266	$0	$0	$0	$639,266
	TOTAL TRANSMISSION PLANT (365.1-371)	$247,235,320	$8,666,689	$229,383	($9,020,782)	$246,651,844

* Major Only

1/ Beginning balances have been adjusted to reflect revised 2011 Plant Statements.

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	$5,589,844	$67,093	$1,545	$0	$5,655,392
375	Structures and Improvements 1/	$68,518,530	$2,781,720	$411,763	$0	$70,888,486
376	Mains	$1,084,148,349	$126,966,960	$5,163,542	($881,492)	$1,205,070,276
377	Compressor Station Equipment	$0	$0	$0	$0	$0
378	Measuring and Regulating Station Equipment-General	$47,267,048	$6,834,855	$238,861	$0	$53,863,042
379	Measuring and Regulating Station Equipment-City Gate	$0	$0	$0	$0	$0
380	Services	$419,687,024	$47,950,941	$3,119,167	$0	$464,518,798
381	Meters	$165,802,031	$9,132,141	$0	$0	$174,934,172
382	Meter Installations	$88,369,873	$5,152,918	$2,135,298	$0	$91,387,492
383	House Regulators	$13,661,163	$129,428	$0	$0	$13,790,591
384	House Regulatory Installations	$1,081,092	$14,010	$0	$0	$1,095,102
385	Industrial Measuring and Regulating Station Equipment	$7,372,768	$17,679	$2,975	$0	$7,387,471
386	Other Property on Customers Premises	$0	$0	$0	$0	$0
387	Other Equipment	$4,351,084	$312,926	$0	$0	$4,664,010
	TOTAL DISTRIBUTION PLANT (374-387)	$1,905,848,805	$199,360,671	$11,073,151	($881,492)	$2,093,254,832
	GENERAL PLANT:					
389	Land and Land Rights	$55,714	$0	$0	$0	$55,714
390	Structures and Improvements 1/	$3,495,227	$1,870,265	$0		$5,365,492
391	Office Furniture and Equipment	$8,857,171	$666,091	$713,952	$0	$8,809,310
392	Transportation Equipment	$5,660,607	$273,372	$545,587	$0	$5,388,392
393	Stores Equipment	$129,108	$35,254	$0	$0	$164,362

* Major Only

1/ Beginning balances have been adjusted to reflect revised 2011 Plant Statements.

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	$14,929,021	$1,345,740	$885,538	$0	$15,389,223
395	Laboratory Equipment	$57,823	$0	$0	$0	$57,823
396	Power Operated Equipment	$8,262,074	$995,935	$1,037,753	$0	$8,220,257
397	Communication Equipment	$14,313,042	$1,083,369	$3,543,026	$0	$11,853,385
398	Miscellaneous Equipment	$648,433	$39,217	$51,318	$0	$636,331
399	Other Tangible Property	$81,028,114	$1,606,441	$0	$0	$82,634,556
399.1	Assets Held Under Retirement Obligation	$13,057,621	$0	$0	$362,380	$13,420,001
	TOTAL GENERAL PLANT (389-399)	$150,493,956	$7,915,684	$6,777,175	$362,380	$151,994,846
	TOTAL UTILITY PLANT IN SERVICE (301-399)	$2,657,210,290	$260,123,332	$63,665,446	$362,380	$2,854,030,557

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions Credit (h)	Other Additions or Deletions Debit (i)	Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT:									
325.4	Rights-of-Way	1,336,317	1.67	$52,808	$5,009		-	-	-	$1,384,117
326	Gas Well Structures	0	0	0	0		-	-	-	$0
327	Field Compressor Station Structures	1,203,653	4.2	$185,309	1,137		-	-	-	$1,387,825
328	Field Meas. & Reg. Sta. Structures	307,573	3.62	$21,245	256		-	-	-	$328,562
329	Other Structures	260,880	4.08	$1,030	39,296		-	20,902	-	$243,516
330	Producing Gas Wells-Well Construction	108,475	2.8	$30,627	-		-	-	-	$139,102
331	Producing Gas Wells-Well Equipment	35,079	2.8	$19,219	-		-	-	-	$54,298
332	Field Lines	33,296,958	2	$2,357,424	13,603,296		-	3,858,854	-	$25,909,941
333	Field Compressor Station Equipment	10,896,308	4.57	$1,850,124	-		-	-	-	$12,746,432
334	Field Meas. & Reg. Sta. Equipment	7,626,998	4.72	$845,687	189,716		-	55,759	-	$8,338,728
335	Drilling and Cleaning Equipment	391,502	5.56	$26,628	-		-	-	-	$418,130
336	Purification Equipment	0	0	0	-		-	-	-	$0
337	Other Equipment	0	0	0	-		-	-	-	$0
338	Unsuccessful Exploration & Devel. Costs	0	0	0	-		-	-	-	$0
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (325.4-338)	**55,463,743**		**5,390,100**	**13,838,709**		**-**	**3,935,515**	**-**	**50,950,649**
	PRODUCTS EXTRACTION PLANT:									
341	Structures and Improvements	0	0	0	0		-	-	-	$0
342	Extraction and Refining Equipment	0	0	0	0		-	-	-	$0
343	Pipe Lines	0	0	0	0		-	-	-	$0
344	Extracted Products Storage Equipment	0	0	0	0		-	-	-	$0
345	Compressor Equipment	0	0	0	0		-	-	-	$0
346	Gas Meas. & Reg. Equipment	0	0	0	0		-	-	-	$0
347	Other Equipment	0	0	0	0		-	-	-	$0
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)	**0**	**0**	**0**	**0**		**-**	**-**	**-**	**$0**
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE									-
	TOTAL PRODUCTION PLANT	**55,463,743**		**5,390,100**	**13,838,709**			**3,935,515**		**$50,950,649**

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SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
								Credit (h)	Debit (i)	
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:									
350.1	Land	0	0	$0	$0		-	-	-	$0
350.2	Rights-of-Way	97,190	1.82	3,101	0		-	-	-	$100,291
351	Structures and Improvements	2,485,883	2.12	137,826	0		-	-	-	$2,623,709
352	Wells	22,808,532	1.98	1,054,970	31,788		-	-	-	$23,831,714
352.1	Storage Leaseholds and Rights	0	0	0	0		-	-	-	$0
352.2	Reservoirs	0	0	0	0		-	-	-	$0
352.3	Non-recoverable Natural Gas	5,440,084	2.56	134,430	0		-	-	-	$5,574,514
353	Lines	10,714,544	2.15	519,274	19,321		-	-	-	$11,214,497
354	Compressor Station Equipment	8,987,144	2.4	866,450	0		-	-	-	$9,853,594
355	Measuring and Reg. Equipment	3,241,671	2.78	465,539	3,367		-	-	-	$3,703,843
356	Purification Equipment	0	0	0	0		-	-	-	$0
357	Other Equipment	313,505	6.67	41,028	23,975		-	-	-	$330,558
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)	**54,088,553**		**3,222,618**	**78,451**		**-**	**-**	**-**	**57,232,720**
	OTHER STORAGE PLANT:									
361	Structures and Improvements	0	0	0	0		-	-	-	$0
362	Gas Holders	0	0	0	0		-	-	-	$0
363	Purification Equipment*	0	0	0	0		-	-	-	$0
363.1	Liquefaction Equipment*	0	0	0	0		-	-	-	$0
363.2	Vaporizing Equipment*	0	0	0	0		-	-	-	$0
363.3	Compressor Equip.	0	0	0	0		-	-	-	$0
363.4	Meas. and Reg. Equipment*	0	0	0	0		-	-	-	$0
363.5	Other Equipment	0	0	0	0		-	-	-	$0
	TOTAL OTHER STORAGE PLANT (361-363.5)	**0**	**0**	**0**	**0**		**-**	**-**	**-**	**$0**
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:									
364.2	Structures and Improvements*	0	0	0	0		-	-	-	$0
364.3	LNG Processing Terminal Equipment*	0	0	0	0		-	-	-	$0
364.4	LNG Transportation Equipment*	0	0	0	0		-	-	-	$0

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SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions Credit (h)	Other Additions or Deletions Debit (i)	Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*		0				0	0	0	$0
364.6	Compressor Station Equipment*		0				0	0	0	$0
364.7	Communications Equipment*		0				0	0	0	$0
364.8	Other Equipment*		0				0	0	0	$0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)	**0**		**0**	**0**	**0**	**0**	**0**	**0**	**0**
	TOTAL NAT. GAS STORAGE AND PROC. PLANT									
	TRANSMISSION PLANT:									
365.1	Land and Land Rights	0	0	$0	$0		0	0	-	$0
365.2	Rights-of-Way	2,016,527	1.33	13,134	0		0	0	-	$2,029,661
366	Structures and Improvements	2,377,521	2.2	95,448	6,789		0	0	20,902	$2,445,278
367	Mains	73,063,820	2	3,953,046	166,943		0	0	3,579,324	$73,270,599
368	Compressor Station Equipment	274,895	2.86	55,304	0		0	0	-	$330,199
369	Measuring and Reg. Sta. Equipment	14,533,736	2.4	990,773	55,650		0	0	105,122	$15,363,738
370	Communication Equipment	0	0	0	0		0	0	-	$0
371	Other Equipment	289,347	2.84	18,354	0		0	0	-	$307,701
	TOTAL TRANSMISSION PLANT (365.1-371)	**92,555,845**		**5,126,060**	**229,383**	**0**	**0**	**0**	**3,705,347**	**93,747,174**
	DISTRIBUTION PLANT:									
374	Land and Land Rights	1,066,698	1.33	48,074	1,545		0	0	-	$1,113,227
375	Structures and Improvements	31,375,406	2.5	2,535,871	411,763		0	0	-	$33,499,514
376	Mains	341,482,422	1.79	20,351,945	5,163,542		0	0	230,168	$356,440,657
377	Compressor Station Equipment	0	0	0	0		0	0	-	$0
378	Meas. and Reg. Sta. Equip-General	10,952,267	2.4	1,201,945	238,861		0	0	-	$11,915,351
379	Meas. and Reg. Sta. Equip.-City Gate	0	0	0	0		0	0	-	$0
380	Services	240,329,975	4.92	21,131,735	3,119,167		0	0	-	$258,342,543
381	Meters	35,537,989	3.01	4,864,862	0		0	0	0	$40,402,851

(c) PUCO Case No. 07-0829-GA-AIR

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108 (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deletions Credit (h)	Other Additions or Deletions Debit (i)	Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations	8,349,976	2.22	2,015,200	2,135,298		-	-	-	$8,229,878
383	House Regulators	8,467,318	3.83	519,351	0		-	-	-	$8,986,669
384	House Reg. Installations	393,254	2.44	26,630	0		-	-	-	$419,884
385	Industrial Meas. and Reg. Sta. Equip.	2,319,260	2.39	176,332	2,975		-	-	-	$2,492,616
386	Other Prop. on Customers Premises	0	0	0	0		-	-	-	$0
387	Other Equipment	1,430,959	4.77	220,384	0		-	-	-	$1,651,343
	TOTAL DISTRIBUTION PLANT (374-387)	**681,705,525**		**53,092,328**	**11,073,151**	**0**	**0**	**0**	**230,168**	**723,494,534**
	GENERAL PLANT:									
390	Structures and Improvements	222,789	3.25	79,015	-		-	-	-	$301,803
391	Office Furniture and Equipment	3,811,884	11.9	1,068,746	713,952		-	-	-	$4,166,677
392	Transportation Equipment	4,303,526	8.62	358,831	545,588		-	-	-	$4,116,770
393	Stores Equipment	67,633	5	7,920	-		-	-	-	$75,553
394	Tools, Shop and Garage Equipment	11,182,773	5.67	841,832	885,538		-	-	-	$11,139,066
395	Laboratory Equipment	46,262	5	2,891	0		-	-	-	$49,153
396	Power Operated Equipment	2,639,048	5.45	461,155	1,037,753		-	-	-	$2,062,450
397	Communication Equipment	10,993,995	10	1,380,568	3,540,747		-	-	-	$8,833,816
398	Miscellaneous Equipment	385,026	6.67	42,042	51,318		-	-	-	$375,749
399	Other Tangible Property	25,228,645	6.67	(5,237,561)	-			9,177,449.00	15,826,546	$13,341,987
399.1	Other Tangible Property	2,427,744	6.67	404,598	24,051.00					$2,808,291
	TOTAL GENERAL PLANT (390-399)	**61,309,324**		**(589,964)**	**6,798,947**		-	**9,177,449.00**	**15,826,546**	**47,271,316.41**
	TOTAL GAS PLANT									
	PLANT HELD FOR FUTURE USE									
	GAS PLANT LSD. TO OTHERS									
	TOTAL ACCUM. PROVISION (326-399)	**945,122,989**		**66,241,142**	**32,018,640**	**0**	**0**	**13,112,964**	**19,762,061**	**972,696,394**

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SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129

(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
SE Pension Asset	$ 412,891,145	$ -	$ 37,830,166	$ 21,952,329	$ 428,768,982
TOTALS	**$ 412,891,145**	**$ -**	**$ 37,830,166**	**$ 21,952,329**	**$ 428,768,982**

* Major Only
\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Fees & Assessments	$ -	$ 64,888	$ 64,888	$ -
Miscellaneous	$ -	$ 50,000	$ 50,000	$ -
Travel Expense	$ 4,845	$ 121,041	$ 123,529	$ 2,357
Insurance - Workers Compensation	$ 109,459	$ 1,205,216	$ 1,201,024	$ 113,652
Insurance - General Property	$ 184,417	$ 267,516	$ 280,772	$ 171,161
Insurance - Excess Liability	$ 561,969	$ 887,696	$ 904,387	$ 545,278
Insurance - Executive Protection	$ 283,941	$ 5,275,123	$ 5,282,013	$ 277,051
Taxes - Excise	$ 3,148,961	$ 3,148,961	$ 3,148,961	$ 3,148,961
FIT reclass - FERC entries	$ -	$ 24,355,389	$ -	$ 24,355,389
TOTALS	$ 4,293,593	$ 35,375,829	$ 11,055,574	$ 28,613,848

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
SSO Supplier Imbalances	$ 765,143	$ 78,500,031	$ 79,265,174	$ -
TOTALS	$ 765,143	$ 78,500,031	$ 79,265,174	$ -

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	0	0	0	0
TOTAL EXTRAORDINARY PROPERTY LOSSES	**0**	**0**	**0**	**0**

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	0	0	0	0
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	**0**	**0**	**0**	**0**

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Misc Other		$65,098,216	$65,131,236	($33,020)
Other Misc Non-Current Asset	$12,368,604	$1,070,824	$4,299,785	$9,139,644
Cash Clearing	$92,955	$429,414	$522,235	$133
Pension Asset	$305,831,719	$14,314,663	$0	$320,146,382
OPEB Asset	$3,616,611	$2,732,601	$5,717,037	$632,175
Federal Prepaid Income Tax	$0	$0	$0	$0
Ohio Property Tax-FERC Reclass	$32,280,000	$36,144,000	$32,280,000	$36,144,000
TOTAL MISCELLANEOUS DEFERRED DEBITS	**$354,189,889**	**$119,789,718**	**$107,950,293**	**$366,029,314**

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES

(MAJOR ONLY) – ACCOUNT 188

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
0	0	0	0	0
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	**0**	**0**	**0**	**0**

SCHEDULE: 17

Capital Stock - Accounts 201 & 204						
Class and Description Of Capital Stock	Par Or Stated Value of Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	$0.00	50,000	7,966	$584,967,650	$6,767	$53,907,802
PREFERRED:	$0.00	-	-	$0	$0.00	$0.00
TOTALS	$ -	50,000	7,966	$ 584,967,650	$ 6,767	$ 53,907,802

SCHEDULE: 18

Long Term Debt - Accounts 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of obligations	Nominal Date of Issue b	Date of Maturity c	Face Amount Outstanding d	Unamortized Premium or Discount e	Stated Rate f	Yield Rate g	Short Term Portion h	Long Term Portion i
DRI - Long Term Notes 6.34 %	10/2/2006	10/1/2016	($326,386,000)	$0	6.34	6.34	$0	($326,386,000)
DRI - Long Term Notes 6.95 %	12/30/1997	12/15/2027	$0	$0	6.95	6.95	$0	$0
DRI - Long Term Notes 8.75 %	12/30/1994	12/30/2014	$0	$0	8.75	8.75	$0	$0
DRI - Long Term Notes 6.80 %	5/31/1994	11/30/2013	$0	$0	6.80	6.80	$0	$0
DRI - Long Term Notes 6.80%	5/31/1994	11/30/2013	$0	$0	6.80	6.80	$0	$0
DRI - Long Term Notes 6.80%	3/31/1994	11/30/2013	$0	$0	6.80	6.80	$0	$0
DRI - Long Term Notes 6.80 %	12/31/1993	11/30/2013	$0	$0	6.80	6.80	$0	$0
DRI - Long Term Notes 6.80 %	12/31/1993	11/30/2013	$0	$0	6.80	6.80	$0	$0
DRI - Long Term Notes 7.40 %	12/21/1990	11/30/2015	$0	$0	7.40	7.40	$0	$0
DRI - Long Term Notes 7.40 %	12/21/1990	11/30/2015	$0	$0	7.40	7.40	$0	$0
DRI - Long Term Notes 8.95 %	11/1/1989	9/30/2019	$0	$0	8.95	8.95	$0	$0
DRI - Long Term Notes 5.17%	12/31/2009	12/31/2019	($115,000,000)	$0	5.17	5.17	$0	($115,000,000)
			($441,386,000)	$0			$0	($441,386,000)

Deferred Income Tax - Account 190

Acct No	(a) Description	(b) BeginningBalance	(c) Debits	(d) Credits	(e) = (b)+ (c) - (d) BalanceEndofYear	TotalAcct190
190	REALIGNMENT COSTS	0			0	
	ACCRUED SEVERANCE	39,970		39,970	0	
	ACCRUED VACATION EXPENSE	2,901,653	201,114		3,102,767	
	SHORT TERM INCENTIVE PLAN	0	1,634,961		1,634,961	
	CAPITALIZED INVENTORY	2,153,714		1,276,144	877,570	
	STARK SUMMIT MIGRATION ADJUSTMENT	8,875,330	209,943		9,085,273	
	LINE PACK GAS	203,139	98,427		301,566	
	TAXES	2,476,294		349,648	2,126,646	
	RESERVE FOR PIPP	20,360,517	14,543,361		34,903,878	
	PROPERTY TAXES	19,251	54,237		73,488	
	ENERGY CHOICE PROGRAM	2,235,384		2,235,384	0	
	BAD DEBTS	743,533	74,567		818,100	
	BAD DEBT TRACKER - CURRENT	0			0	
	STATE INCOME TAX - CURRENT	3		3	0	
	POST RETIREMENT EXPENSES	8,114,601	481,598		8,596,199	
	RESTRICTED STOCK AWARDS	85,964		85,964	0	
	LONG TERM DISABILITY - FAS112	1,872,950	103,224		1,976,174	
	WORKERS COMPENSATION - FAS112	454,494		31,995	422,499	
	WEATHERIZATION RESERVE	3,366,781		505,727	2,861,054	
	PARTNERSHIP WRITEDOWN	97,680			97,680	
	PARTNERSHIP K-1 ITEMS	62,275	3,457		65,732	
	BAD DEBT TRACKER - NONCURRENT	2,165,845	1,357,582		3,523,427	
	REG RATE REFUND -CURRENT	0	133,402		133,402	
	WARRANTY, POWER & PRODUCT RESERVE	0	2,191,011		2,191,011	
	INJURIES & DAMAGES RESERVE	52,500			52,500	
	CHARITABLE CONTRIBUTION CARRYFORWARD	0	280,041		280,041	
	STATE INCOME TAX - DEF PLANT-NONCURRENT	94	101		195	
	NOL CARRYFORWARD CURRENT	0	8,810,110		8,810,110	
	NOL CARRYFORWARD UTILIZED	9,387,020		9,387,020	0	
	STATE DEFERRALS	0	144		144	
	Total	65,668,992	30,177,280	13,911,855	81,934,417	81,934,417

DEFERRED INCOME TAX – ACCOUNT 281

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	**$**	**$**	**$**	**$**

SCHEDULE: 21

DEFERRED INCOME TAX – ACCOUNT 282

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
ADIT - LIBERALIZED DEPRECIATION	$ (393,133,655)	$ 51,988,634	$ 5,773,279	$ (439,349,009)
TOTAL DEFERRED INCOME TAX ACCT. 282	**$ (393,133,655)**	**$ 51,988,634**	**$ 5,773,279**	**$ (439,349,010)**

SCHEDULE: 22

DEFERRED INCOME TAX – ACCOUNT 283

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
PURCHASED GAS ADJUSTMENTS	$ (11,324,525)	$ 5,369,102		$ (16,693,627)
BOOK / TAX INVENTORY PRICING DIFFERENTIAL	$ (8,099,029)			$ (8,099,029)
TAXES	$ -		$ -	$ -
RESERVE FOR PIPP	$ -		$ -	$ -
BAD DEBT TRACKER CURRENT	$ (2,450,497)	$ 3,997,091	$ -	$ (6,447,588)
RESTRICTED STOCK AWARDS	$ -	$ 118,552	$ 85,964	$ (32,588)
RETIREMENT PLAN - PENSIONS	$ (265,508,391)	$ 4,295,300		$ (269,803,691)
RETIREMENT PLAN - PENSIONS REG ASSET	$ (33,002,076)	$ 12,150,586	$ -	$ (45,152,662)
DEMAND SIDE MANAGEMENT NONCURRENT	$ (978,826)		$ 978,826	$ -
DEMAND SIDE MANAGEMENT CURRENT	$ -	$ 1,283,259	$ -	$ (1,283,259)
STATE INCOME TAX - DEFERRED NONCURRENT	$ (75)	$ 152	$ -	$ (227)
STATE INCOME TAX - CURRENT	$ -	$ 16		$ (16)
STATE DEFERRALS	$ (61)		$ 61	$ -
REG ASSET GROSS UP	$ (532,574)	$ 247,592		$ (780,166)
TOTAL DEFERRED INCOME TAX ACCT. 283	**$ (321,896,054)**	**$ 27,461,650**	**$ 1,064,851**	**$ (348,292,853)**

Schedule: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)=©+(d)
Other Miscellaneous	(971,686)	3,121,918	(3,713,497)	(1,563,265)
Exchange Gas Payable - SSO	-	8,547,750	(9,322,064)	(774,314)
Year-End Accruals	(4,689,387)	55,427,921	(58,845,324)	(8,106,790)
Totals	(5,661,073)	67,097,589	(71,880,885)	(10,444,369)

SCHEDULE: 24

Gas Operating Revenues

(in dollars)

Account No	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS:				
480	Residential Sales	14,443,766,000	14,443,766,000	112,743,392	112,743,392
481	Commercial & Industrial Sales				
	Small (or Commercial)	663,549,500	663,549,500	4,670,354	4,670,354
	Large (or Industrial	35,452,600	35,452,600	228,295	228,295
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	52,537,000	52,537,000	168,229	168,229
484	Indepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
	Total Sales ot Ultimate Consumers (480-485)	15,195,305,100	15,195,305,100	117,810,270	117,810,270
	TOTAL SALES OF GAS	**15,195,305,100**	**15,195,305,100**	**117,810,270**	**117,810,270**
	OTHER OPERATING REVENUES:				
487	Forfieted Discounts	0	0	8,067,136	8,067,136
488	Miscellaneous Service Revenues	0	0	2,145,302	2,145,302
489	Revenue from Trans. Of Gas of Others	0	0	0	0
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Lines	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Lines	250,511,582,000	250,511,582,000	527,926,709	527,926,709
489.4	Revenues from Storing Gas of Others	0	0	15,706,837	15,706,837
490	Sales of Prod. Extracted from Nat. Gas	0	0	92,451	92,451
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	800,473	800,473
493	Rent from Gas Property	0	0	0	0
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	0	51,216,614	51,216,614
	TOTAL OTHER OPERATING REVENUES (485-495)	**250,511,582,000**	**250,511,582,000**	**605,955,520**	**605,955,520**
496	Less provision for Rate Refunds	0	0	(381,149)	(381,149)
	TOTAL GAS OPERATING REVENUES NET OF Prov. For REF (480-496)	**265,706,887,100**	**265,706,887,100**	**723,384,641**	**723,384,641**

SCHEDULE: **MAJOR** (Page 1 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION AND GATHERING		
	OPERATION:		
750	Operation Supv. & Eng.	121,112	121,112
751	Production Maps and Records	92,970	92,970
752	Gas Wells Exp.	-	-
753	Field Lines Exp.	176,901	176,901
754	Field Compress. Sta. Exp.	911,272	911,272
755	Field Compress. Sta. Fuel & Pwr.	2,549,707	2,549,707
756	Field Meas. & Reg. Sta. Exp.	227,969	227,969
757	Purification Exp.	-	-
758	Gas Well Royalties	-	-
759	Other Expenses	146,237	146,237
760	Rents	-	-
	TOTAL OPERATION (750-760	**4,226,168**	**4,226,168**
	MAINTENANCE:		
761	Maint. Supv. & Eng.	2,175	2,175
762	Maint. Of Struct. * Improve.	1,451	1,451
763	Maint. Of Prod. Gas Wells	-	-
764	Maint. Of Field Lines	1,328,726	1,328,726
765	Maint. Of Field Compress. Sta. Equip.	774,966	774,966
766	Maint. Of Field Meas. & Reg. Sta. Equip.	245,521	245,521
767	Maint. Of Purification Equip.	-	-
768	Maint. Of Drilling & Cleaning Equip.	-	-
769	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (761-769)	**2,352,840**	**2,352,840**
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	**6,579,008**	**6,579,008**
	PRODUCTS EXTRACTION		
	OPERATION:		
770	UG Storage Op - Well Expenses	-	-
771	UG Storage Op - Lines Expenses	-	-
772	UG Storage Op - Compressor Station Expe	-	-
773	UG Storage Op - Compressor Station Fuel	-	-
774	UG Storage Op - Meas/Reg Station Expens	-	-
775	UG Storage Op - Gas Losses	-	-
776	UG Storage Op - Other Expenses	-	-
777	UG Storage Op - Storage Well Royalties	-	-
778	Other Storage Operation - Labor/Expense	-	-
779	Gas Transmission Op - Supervision/Engin	-	-

SCHEDULE: **MAJOR** (Page 2 of 7)

Gas Operating Expense Accounts
(in dollars)

Account No	Account Title	Ohio	Entire System
780	Products Purchased for Resale	-	-
781	Variation in Products Inventory	-	-
782	Extracted Prod. Used by the Utility-Cr	-	-
783	Rents	-	-
	TOTAL OPERATION (770-783)	-	-
	MAINTENANCE:		
784	Maint. Supv.& Eng.	-	-
785	Maint. Of Structures and Improvements	-	-
786	Maint. Of Extraction & Refining Equip	-	-
787	Maint. Of Pipe Lines	-	-
788	Maint. Of Extrated Products Storage Equip.	-	-
789	Maint. Of Compress. Equip.	-	-
790	Maint. Of Gas Meas. & Reg. Equip.	-	-
791	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (784-791)	-	-
	TOTAL PRODUCTS EXTRACTION (770-791)	-	-
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents	-	-
796	Nonprod. Well Drilling	-	-
797	Abandoned Leases	-	-
798	Other Exploration	-	
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	-	-
	OTHER GAS SUPPLY EXPENSES		
	OPERATION:		
800	Nat. Gas Well Head Purchases	-	-
800.1	Nat. Gas Well Head Purchases, Intracompany Trans	-	-
801	Nat. Gas Field Line Purchases	1,240	1,240
802	Nat. Gas Gasoline Plant Outlet Purchases	-	-
803	Nat. Gas Transmission Line Purchase	57,251,947	57,251,947
804	Nat. Gas City Gate Purchases	54,782,517	54,782,517
804.1	Liquefied Nat. Gas Purchases	-	-
805	Other Gas Purchases	-	-
805.1	Purchased Gas Cost Adjust.	(13,737,737)	(13,737,737)
805.2	Incremental Gas Cost Adjust.	-	-
	TOTAL PURCHASED GAS (800-805.2)	**98,297,967**	**98,297,967**
806	Exchange Gas	1,539,457	1,539,457
807.1	Well Exp.-Purchased Gas	67,472	67,472
807.2	Oper. Of Purchased Gas Meas. Sta.	-	-
807.3	Maint. Of Purchased Gas Meas. Sta.	-	-
807.4	Purchased Gas Calculations Exp.	-	-

SCHEDULE: **MAJOR** (Page 3 of 7)

Gas Operating Expense Accounts
(in dollars)

Account No	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.	-	-
	TOTAL PURHASED GAS EXPENSES (806-807.5)	**1,606,929**	**1,606,929**
808.1	Gas Withdrawn from Storage - Debit	52,092,370	52,092,370
808.2	Gas Delivered to Storage - Cr.	(34,201,514)	(34,201,514)
809.1	Withdrawals of Liqu. Nat. Gas for Process. - Debit	-	-
809.2	Deliveries of Nat. Gas for Process. -Cr	-	-
			-
	GAS USED IN UTILITY OPERATIONS-CR		
810	Gas Used for Compress. Sta. Fuel-Cr	(3,999,597)	(3,999,597)
811	Gas Used for Prod. Extract.-Cr	-	-
812	Gas Used for Other Utility Oper.-Cr	(7,215,714)	(7,215,714)
812.1	Gas Used in Util. Oper.-Cr	-	-
	TOTAL GAS USED IN UTILITY OPERATIONS-cr (810-812.1)	**(11,215,311)**	**(11,215,311)**
813	Other Gas Supply Expenses	535,098	535,098
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)	**107,115,540**	**107,115,540**
	TOTAL PRODUCTION EXPENSE (750-813)	**113,694,548**	**113,694,548**
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATIONS:		
814	Oper. Supv. & Eng.	67,100	67,100
815	Maps and Records	6,989	6,989
816	Wells Exp.	1,257,685	1,257,685
817	Lines. Exp.	253,263	253,263
818	Compress. Sta. Exp.	1,091,967	1,091,967
819	Compress. Sta. Fuel & Power	1,354,873	1,354,873
820	Meas. & Reg. Sta. Exp.	528,443	528,443
821	Purification Exp.	-	-
822	Exploration and Develop.	-	-
823	Gas Losses	5,156,243	5,156,243
824	Other. Exp.	268,118	268,118
825	Sotrage Well Royalties	795,967	795,967
826	Rents	-	-
	TOTAL OPERATION (814-826)	**10,780,647**	**10,780,647**
	MAINTENANCE:		-
830	Maint. Supv. & Eng.	4,915	4,915
831	Maint. Of Structures & Improve.		-
832	Maint. Of Reservoirs & Wells	1,975,516	1,975,516
833	Maint. Of Lines	268,716	268,716
834	Maint. Of Compress. Sta. Equip.	684,650	684,650
835	Maint. Of Meas. & Reg. Sta. Equip.	2,720,956	2,720,956
836	Maint. Of Purification Equip.	-	-
837	Maint. Of Other Equip.	-	-
839	Maint. Of Local Stor. Plant	-	-

SCHEDULE: **MAJOR** (Page 4 of 7)

Gas Operating Expense Accounts (in dollars)			
Account No	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)	**5,654,753**	**5,654,753**
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	**16,435,400**	**16,435,400**
	OTHER STORAGE EXPENSES		
	OPERATION:		
840	Oper. Supv. & Eng.	-	-
841	Oper. Supv. & Exp.	13,224	13,224
842	Rents	-	-
842.1	Fuel	-	-
842.2	Power	-	-
842.3	Gas Losses	-	-
	TOTAL OPERATION (840-842.3)	**13,224**	**13,224**
	MAINTENANCE:		
843.1	Maint. Supv. & Eng.	-	-
843.2	Maint. Of Structures & Improve.	-	-
843.3	Maint. Of Gas Holders	-	-
843.4	Maint. Of Purification Equip.	-	-
843.5	Maint. Of Liquefaction Equip.	-	-
843.6	Maint. Of Vaporizing Equip.	-	-
843.7	Maint. Of Compress. Equip.	-	-
843.8	Maint. Of Meas. & Reg. Equip.	-	-
843.9	Maint. Of Other Equip.	-	-
	TOTAL MAINTENANCE (843.1-843.9)	**-**	**-**
	TOTAL OTHER STORAGE EXP. (840-843.9)	**13,224**	**13,224**
	LIQUEFIED NAT. GAS TERMINALING &		
	PROCESS. EXPENSES		
	OPERATION:		
844.1	Oper. Supv. & Eng,	-	-
844.2	LNG Process. Terminal Labor & Exp.	-	-
844.3	Liquefaction Process. Labor & Exp.	-	-
844.4	Liquefaction Trans. Labor & Exp.	-	-
844.5	Meas.& Ref. Labor & Exp.	-	-
844.6	Compress. Sta. Labor and Exp.	-	-
844.7	Communication System Exp.	-	-
844.8	System Control & Load Dispatch	-	-
845.1	Fuel	-	-
845.2	Power	-	-
845.3	Rents	-	-
845.5	Wharfage Receipts-Cr.	-	-
845.6	Process. Liquefied or Vapor. Gas by Others	-	-
846.1	Gas Losses	-	-
846.2	Other Exp.	-	-
	TOTAL OPERATION (844.1-846.2)	**-**	**-**

SCHEDULE: **MAJOR** (Page 5 of 7)

Gas Operating Expense Accounts
(in dollars)

Account No	Account Title	Ohio	Entire System
	MAINTENANCE:		
847.1	TOTAL UNDERGROUND STORAGE EXP. (814-839)	-	-
847.2		-	-
847.3	OTHER STORAGE EXPENSES	-	-
847.4	OPERATION:	-	-
847.5	Oper. Supv. & Eng.	-	-
847.6	Oper. Supv. & Exp.	-	-
847.7	Rents	-	-
847.8	Fuel	-	-
	TOTAL MAINTENANCE (847.1-817.8)	-	-
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)	-	-
	TOTAL NAT. GAS STORAGE (814-847.8)	**16,448,624**	**16,448,624**
			-
	TRANSMISSION EXPENSES		
	OPERATION:		
850	Oper. Supv. & Eng.	638,154	638,154
851	System Control & Load Dispatch	28,625	28,625
852	Comm. System Exp.	1,114,244	1,114,244
853	Compress. Sta. Labor & Exp.	414,891	414,891
854	Gas for Compress. Sta. Fuel	95,017	95,017
855	Other Fuel & Power for Compress. Sta.	-	-
856	Mains Exp.	1,057,485	1,057,485
857	Meas. & Reg. Sta. Exp.	396,718	396,718
858	Trans. & Compress. Of Gas by Others	439	439
859	Other Exp.	2,338,058	2,338,058
860	Rents	-	-
	TOTAL OPERATION (850-860)	**6,083,632**	**6,083,632**
	MAINTENANCE:		
861	Maint. Supv. & Eng.	16,642	16,642
862	Maint. Of Structures & Improve.	-	-
863	Maint. Of Mains	2,317,468	2,317,468
864	Maint. Of Compressor Sta. Equip.	41,439	41,439
865	Maint. Of Meas. & Reg. Sta. Equip.	885,936	885,936
866	Maint. Of Comm. Equip.	-	-
867	Maint. Of Other Equip.	171,476	171,476
	TOTAL MAINTENANCE (861-867)	**3,432,962**	**3,432,962**
	TOTAL TRANSMISSION EXPENSES (850-867)	**9,516,594**	**9,516,594**
	DISTRIBUTION EXPENSES		
	OPERATION:		
870	Oper. Supv. & Eng.	1,713,594	1,713,594
871	Dist. Load Dispatch	1,238,756	1,238,756
872	Compress. Sta. Labor and Exp.	-	-

SCHEDULE: **MAJOR** (Page 6 of 7)

Gas Operating Expense Accounts
(in dollars)

Account No	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power	-	-
874	Mains & Services Exp.	15,088,857	15,088,857
875	Meas. & Reg. Sta. Exp.-General	2,468,156	2,468,156
876	Meas. & Reg. Sta. Exp.-Industrial	246,099	246,099
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.	5,804	5,804
878	Meter and House Reg. Exp.	18,050,890	18,050,890
879	Customer Install. Exp.	3,532,958	3,532,958
880	Other Exp.	14,790,354	14,790,354
881	Rents	126,595	126,595
	TOTAL OPERATION (870-881)	**57,262,065**	**57,262,065**
	MAINTENANCE:		
885	Maint. Supv. & Eng.	327,296	327,296
886	Maint. Of Structure & Improve.	176,327	176,327
887	Maint. Of Mains	14,645,997	14,645,997
888	Maint. Of Compress. Sta. Equip.	-	-
889	Maint. Of Meas. & Reg. Sta. Equip.-Gen	463,787	463,787
890	Maint. Of Meas. & Reg. Sta. Equip.-Indus.	244,019	244,019
891	Maint. Of Meas. & Reg. Sta. Equip.-City Gate Check Station	-	-
892	Maint. Of Services	3,362,194	3,362,194
893	Maint. Of Meters & House Reg.	488,880	488,880
894	Maint. Of Other Equip.	305,185	305,185
	TOTAL MAINTENANCE (885-894)	**20,013,686**	**20,013,686**
	TOTAL DISTRIBUTION EXP. (870-894)	**77,275,751**	**77,275,751**
	CUSTOMER ACCOUNTING EXP.:		
901	Supervision	28,696	28,696
902	Meter Reading Exp.	2,985,809	2,985,809
903	Customer Records & Collection Exp.	18,656,975	18,656,975
904	Uncollectible Accts.	110,568,633	110,568,633
905	Misc. Customer Accounts Exp.	-	-
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	**132,240,113**	**132,240,113**
	CUSTOMER SERVICE & INFORM. EXP.:		
907	Supervision	2,747,489	2,747,489
908	Customer Assist. Exp.	9,431,077	9,431,077
909	information & Instructional Exp.	589,459	589,459
910	Misc. Cust. Serv. & Info. Exp.	3,173,890	3,173,890
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	**15,941,916**	**15,941,916**

SCHEDULE: **MAJOR** (Page 7 of 7)

Gas Operating Expense Accounts
(in dollars)

Account No	Account Title	Ohio	Entire System
	SALES EXPENSES:		
911	Supervision	92,466	92,466
912	Demonstrating and Selling Exp.	727,873	727,873
913	Advertising Exp.	201,386	201,386
916	Misc. sales Exp.	21,577	21,577
	TOTAL SALES EXPENSES (911-916)	**1,043,302**	**1,043,302**
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin & Gen Salaries	4,764,125	4,764,125
921	Office Supplies & Other Expo.	(149,041)	(149,041)
922	Admin. Exp. Trans.-Cr	(22,387,644)	(22,387,644)
923	Outside Services Employed	55,892,626	55,892,626
924	Property Insurance	303,187	303,187
925	Injuries and Damanges	4,308,612	4,308,612
926	Employee Pensions & Benefits	(20,171,315)	(20,171,315)
927	Franchise Requirements	-	-
928	Reg. Comm. Exp.	460,307	460,307
929	Duplicate Charges-Cr.	-	-
930.1	General Advertising Exp.	-	-
930.2	Misc. General Exp.	1,037,434	1,037,434
931	Rents	955,945	955,945
932	Admi. & Gen Maintenance	2,727,784	2,727,784
935	Maint. Of Gen. Plant	-	-
	TOTAL ADMIN. & GENERAL EXP. (920-935)	**27,742,020**	**27,742,020**
	TOTAL OPERATING EXPENSES (750-935)	**393,902,866**	**393,902,866**

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SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1	
Type of Tax:	Amount (in dollars)
Ohio Property Tax	$ 32,039,482
Ohio Gross Receipts Tax	27,269,978
F.I.C.A.	
Other (Specify List)	
Excise Tax	24,057,233
Franchise Tax	1,405
Severance Tax	8,681
OCC & PUCO Fees	911,622
Other Miscellaneous Taxes	56,035
Payroll Taxes	6,876,941
Sales and Use Tax	846,148
TOTAL ACCOUNT 408.1	**$ 92,067,525**

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE
(in dollars)

Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142& A/C 144 (C)	Payment From Customers (D)	Tranfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	10,605,977	6,499,886	-	(7,557,378)	-	9,548,484
February	9,548,484	5,903,933	-	(8,297,093)	-	7,155,325
March	7,155,325	5,561,993	-	(9,948,253)	-	2,769,066
April	2,769,066	1,169,119	-	(4,773,474)	-	(835,289)
May	(835,289)	(537,264)	-	(2,175,117)	-	(3,547,670)
June	(3,547,670)	(1,050,981)	-	(796,488)	-	(5,395,139)
July	(5,395,139)	(854,656)	-	(458,620)	-	(6,708,415)
August	(6,708,415)	(871,855)	-	(557,799)	-	(8,138,069)
September	(8,138,069)	(1,466,138)	-	489,226	-	(9,114,981)
October	(9,114,981)	839,718	-	(1,049,353)	-	(9,324,616)
November	(9,324,616)	(71,009,430)	-	(2,148,597)	-	(82,482,643)
December	(82,482,643)	77,012,171	-	(10,194,106)	-	(15,664,578)
TOTAL	**(95,467,972)**	**21,196,497**	**-**	**(47,467,052)**	**-**	**(121,738,527)**

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIF TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE
(in dollars)

Month (A)	Balance At End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deferred (F)=(B+C+D+E)
January	**(49,577,913)**	**7,557,378**	(20,180,246)	8,786	(62,191,995)
February	(62,191,995)	8,297,093	(17,459,958)	8,190	(71,346,671)
March	(71,346,671)	9,948,253	(10,946,930)	30,586	(72,314,761)
April	(72,314,761)	4,773,474	(9,748,464)	12,335	(77,277,416)
May	(77,277,416)	2,175,117	(3,006,367)	(6,274)	(78,114,940)
June	(78,114,940)	796,488	(2,552,997)	(9,744)	(79,881,193)
July	(79,881,193)	458,620	(1,549,044)	(20,519)	(80,992,135)
August	(80,992,135)	557,799	(1,455,567)	(1,122)	(81,891,025)
September	(81,891,025)	(489,226)	(2,404,254)	(12,504)	(84,797,008)
October	(84,797,008)	1,049,353	(3,850,326)	(22,456)	(87,620,438)
November	(87,620,438)	2,148,597	(8,063,191)	(11,763)	(93,546,794)
December	(93,546,794)	10,194,106	(11,381,015)	(146)	(94,733,849)
TOTAL		**47,467,052**	**(92,598,359)**	**(24,630)**	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?
Twelve Months

2 Do the transfers include Pre-PIP balances?
Yes, pre-PIPP balances are transferred to the PIPP deferred account, but they are not aged 12 months first.

3 What Account do you record aged PIP in?
182.3

Other Items include Miscellaneous Charges and accrued Interest.

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming and stabilizing plants

Not applicable

3. Give a brief description of the process or processes used.

Not applicable

4. Volume of gas mixed, reformed or stabilized by separate plants — Not applicable

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

5. Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year	154
b. Leases taken (acres)	
c. Leases abandoned (acres)	
d. Acres purchased	
e. Acres sold	
f. Acres transferred from non-producing	
g. Number of acres at end of year	154
h. Number of wells drilled during year:	
Producing	
Non-Productive	
i. Number of wells drilled deeper during year	
j. Number of wells purchased during year	
k. Number of wells abandoned during year	
l. Number of wells sold during year	

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

6. Non-Producing Gas Lands and Leaseholds	
a. Number of acres at beginning of year	341
b. Number of acres acquired during year	
c. Number of acres abandoned during year	
d. Number of acres transferred to producing during year	
e. Number of acres at close of year	341
f. Number of wells drilled during year	
Producing	
Non-Productive	
7. Number of gas wells owned:	
a. Ohio	12
b. Entire Company	12
8. Number of gas wells leased and names of lessors	Not applicable
9. Number of acres under lease in Ohio as of December 31, 2013	0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
CABOT OIL & GAS MARKETING CORP	1,178,291,959	2.951	$ 3,477,605
CHEVRON NATURAL GAS	1,042,310,284	2.570	$ 2,678,426
CITIGROUP ENERGY INC	19,047,619	3.591	$ 68,400
COMMERCE ENERGY	139,389,000	3.565	$ 496,988
COMPASS ENERGY	23,598,000	3.760	$ 88,740
CONOCO PHILLIPS	2,684,331,251	2.852	$ 7,656,666
CONSTELLATION ENERGY CHOICE	157,160,000	3.413	$ 536,319
CONSTELLATION NEW ENERGY	156,992,000	3.190	$ 500,864
CREDIT SUISSE ENERGY INC	975,609,756	3.500	$ 3,415,000
DTE ENERGY TRADING	4,857,322,310	3.898	$ 18,931,722
DELTA ENERGY TRADING INC	778,167,125	2.571	$ 2,000,296
DIRECT ENERGY SOURCE	205,391,000	3.277	$ 673,098
DOMINION RETAIL	122,358,000	3.501	$ 428,331
EDF TNA	221,614,004	3.444	$ 763,295
ENERGY 96 LLC (QUAKE)	2,865,000	3.644	$ 10,440
ENERGY AMERICA LLC	600,561,000	3.710	$ 2,228,337
ENERGY COOPERATIVE OF OHIO	8,343,000	3.240	$ 27,028
ENERGY PLUS NATURAL GAS	131,000	3.127	$ 410
ENERGY USA TPC CORP	10,572,000	3.264	$ 34,503
EXELON ENERGY COMPANY	24,210,000	2.789	$ 67,518
GASEARCH LLC	14,466,000	3.865	$ 55,914
GLACIAL ENERGY	3,432,000	4.053	$ 13,910

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
HESS CORPORATION	5,244,112,000	3.711	$ 19,460,820
INTEGRYS ENERGY SERVICES INC	116,111,000	3.397	$ 394,479
LAKESHORE ENERGY SERVICES INC	43,709,000	3.143	$ 137,393
MAJOR ENERGY SERVICES	874,000	3.741	$ 3,269
NOBLE AMERICA GAS	2,856,664,000	3.638	$ 10,392,270
PALMCO ENERGY OH LLC	1,057,000	4.395	$ 4,645
SOUTHSTAR ENERGY SERVICES LLC	11,918,000	3.363	$ 40,081
SPARK ENERGY GAS LP	3,205,000	3.758	$ 12,044
TENASKA MARKETING VENTURES	1,155,896,211	3.363	$ 3,887,800
TENNESSE GAS (CASH IN/OUTS)	(88,834,275)	3.099	$ (275,257)
TRADEMARK	39,656,000	3.715	$ 147,338
US GAS & ELECTRIC	18,698,000	3.411	$ 63,779
UGI ENERGY SERVICES	1,927,000	4.394	$ 8,468
UNITED ENERGY	2,497,278,000	3.788	$ 9,459,872
VIRGINIA POWER ENERGY MARKETING INC	958,243,579	3.319	$ 3,180,863
VOLUNTEER ENERGY SERVICE INC	63,632,000	3.034	$ 193,070

11. Number of cubic fee produced during year:	
a. Ohio	52,537,000
b. Entire Company	52,537,000
12. Total number of customers as of close of business on December 31.	
a. Ohio	1,189,152
b. Entire Company	1,189,152

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Not applicable			

14. Number of cubic feet gas brough into Ohio	263,672,544,000
15. Number of cubic feet gas sold outside of Ohio	0
16. Number of gallons of gasoline produced during year	0

17. Number of new wells drilled during year	Productive	Non-Productive	Total
a. Ohio	0	0	0
b. Entire Company'	0	0	0

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SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distibution of Wages		
	Male	Female	Total		Operations & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	5	35	40	$ 121,931,405	$ 91,214,993	$ 30,716,412	$ -
Full Time Employees	1,110	423	1,533				
TOTAL ALL EMPLOYEES	1,115	458	1,573	$ 121,931,405	$ 91,214,993	$ 30,716,412	$ -

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year.
Calculation AFUDC rate(s) used:
See Page 61-A for Detail

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customer	Number of Customers
Residential	140,264
Commercial	2,991
Industrial	19
Transportation	1,045,868
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	10
TOTAL	1,189,152

AFUDC Rate Used During Year and Calculation of Rate

The East Ohio Gas Company
12/31/2012

AFUDC Calculation - Quarterly

Fourth Quarter 2012	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$1,284,980		0.453%	31.834%	0.144%
Long Term Debt	$19,226,280	60.443%	4.990%	68.166%	2.056%
Preferred Stock	257,097	0.808%	6.531%	68.166%	0.036%
Common Equity	12,325,484	38.749%	10.380%	68.166%	2.742%
Total Capitalization	$31,808,861	100.000%			
Average CWIP Balances	$4,036,462				4.978%

Third Quarter 2012	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$1,232,939		0.420%	29.038%	0.122%
Long Term Debt	$18,706,473	59.737%	5.099%	70.962%	2.161%
Preferred Stock	257,097	0.821%	6.531%	70.962%	0.038%
Common Equity	12,350,892	39.442%	10.380%	70.962%	2.905%
Total Capitalization	$31,314,462	100.000%			
Average CWIP Balances	$4,245,906				5.227%

Second Quarter 2012	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$1,184,307		0.405%	26.652%	0.108%
Long Term Debt	$19,116,624	60.316%	5.116%	73.348%	2.263%
Preferred Stock	257,097	0.811%	6.531%	73.348%	0.039%
Common Equity	12,320,628	38.873%	10.380%	73.348%	2.960%
Total Capitalization	$31,694,349	100.000%			
Average CWIP Balances	$4,443,521				5.370%

First Quarter 2012	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$1,248,747		0.394%	27.138%	0.107%
Long Term Debt	$18,767,543	60.383%	5.138%	72.862%	2.261%
Preferred Stock	257,097	0.827%	6.531%	72.862%	0.039%
Common Equity	12,056,249	38.790%	10.380%	72.862%	2.934%
Total Capitalization	$31,080,889	100.000%			
Average CWIP Balances	$4,601,449				5.341%

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of Dominion Resources,Inc which became East Ohio's parent company after the June 30, 2007 merger of CNG into the Dominion Resources holding company.

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

Description	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Sub-total Sales	Sub-total Transportation	TOTAL Sales & Transportation
$ Revenue	$ 112,743,550	$ 357,721,956	$ 4,670,354	$ 115,291,850	$ 228,295	$ 52,221,758	$ 168,229	$ 2,691,146	$ 117,810,428	$ 527,926,710	$ 645,737,138
Sales MCF	14,443,766	81,925,356	663,550	47,095,559	35,453	116,642,706	52,537	4,847,962	15,195,305	250,511,582	265,706,887
Customers	147,650	957,869	3,029	80,117	17	1,515	1	10	150,697	1,039,511	1,190,208
MCF/Month	1,203,647	6,827,113	55,296	3,924,630	2,954	9,720,226	4,378	403,997	1,266,275	20,875,965	22,142,241
$ Revenue/MCF	7.81	4.37	7.04	2.45	6.44	0.45	3.20	0.56	7.75	2.11	2.43
$Average GCR/MCF	4.5622	0	4.5622	0	4.5622	0	0	0	4.5622	0	

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) FOR OHIO AT CLOSE OF YEAR

("Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio,)

Acct No	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	723,384,641	22,657,029	700,727,612
411.6	Gains from Disposition of Utility Property	19,808		19,808
412	Revenue from Gas Plant Leased to Others	-		-
414	Other Util. Oper. Income	-		-
415	Revenues from merch., Jobbing & Contract Work	444,579		444,579
417	Revenue from Nonutil. Oper.	-		-
418	Nonoper. Rental Income	-		-
418.1	Equity in Earnings of Subsid. Co.	(22,308)		(22,308)
419	Interest & Dividend Income	28,572		28,572
421	Misc. Nonoper. Revenue	11,530,813		11,530,813
421.1	Gains from Disp. Of Prop.	-		-
433	Extraordinary Income	-		-
				-
	SUBTOTAL	735,386,105	22,657,029	712,729,076
483	Earnings or Receipts from Sales for Resale	(168,229)		(168,229)
	TOTAL	735,217,876	22,657,029	712,560,847

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Vicki H. Friscic — Director, Regulatory & Pricing
Name — Title

1201 East 55th Street, Cleveland, OH 44103
Address

216-736-5322
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Karen M. Morris — Senior Accountant
Name — Title

500 Davisson Run Road, Clarksburg, WV 26301
Address

304-627-3611
Phone Number (Including Area Code)

Name and Address of the President

Gary L. Sypolt
Name

120 Tredegar Street, Richmond, VA 23219
Address

Ohio | Public Utilities Commission

Affidavit for the Filing of the Annual Report of a Regulated Entity

REQUIRED VERIFICATION:

The Annual Report of a Regulated Entity to the Commission must be verified by an authorized officer of the Reporting Entity, pursuant to Ohio Revised Code Section 4905.14(A)(1).

State of: Ohio

County of: Cuyahoga

Affiant's Name: Gary L. Sypolt

Affiant's Title: President

Reporting Entity: The East Ohio Gas Company, d/b/a Dominion East Ohio

OATH:

The undersigned, being duly sworn, states that s/he is authorized to file the foregoing Annual Report to the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity; that to the best of her/his knowledge, information, and belief, all statements of fact contained therein, including any supporting schedules, are true; and that said Annual Report is a correct statement of the business and affairs of the Reporting Entity in respect to each and every matter set forth during the reporting period identified therein.

If applicable, the employee, agent, accounting firm or other third party company indicated below is hereby authorized to electronically file said Annual Report on my behalf.

Filer's Name: Suzanne Price

Filer's Title: Senior Accountant

Filer's Company: Dominion Resources Services, Inc.

Gary L Sypolt
(Signature of Affiant)

Sworn and subscribed before me this 18th day of April, 2013

Lois H Jenkins
Signature of Notary

Print name of Notary: LOIS H. JENKINS

My commission expires on: 10-31-2016

LOIS H. JENKINS NOTARY PUBLIC REG # 142312 MY COMMISSION EXPIRES 10/31/2016 COMMONWEALTH OF VIRGINIA

DECLARATION OF FILER:

The above indicated Filer, if applicable, hereby verifies that the Annual Report being electronically filed with the Public Utilities Commission of Ohio on behalf of the above-named Reporting Entity accurately reflects all statements of fact as authorized by the above-named Affiant.

Suzanne Price
(Signature of Filer)