

NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

200 Civic Center Drive, Columbus, OH 43215
(Address of principal business office at end of year)

TO THE PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED
12/31/2012

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

June M. Konold **Controller - Distribution Segment** **614-460-5940**
200 Civic Center Drive, Columbus, Ohio 43215

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. <u>10/06/1961</u>
2.	Date when operations began. <u>10/06/1961</u>
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. <u>State of Ohio</u>
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>Effective November 1, 2000, NiSource Inc. merged with Columbia Energy Group and the Columbia Energy group became a wholly owned subsidiary of NiSource Inc.</u>
5.	Date and authority for each consolidation and each merger. <u>The merger was approved by the Securities and Exchange Commission and the Federal Energy Regulatory Commission effective November 1, 2000.</u>
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>Corporation</u>
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>N/A</u>
8.	Where are the books and records of the company kept? <u>200 Civic Center Drive, Columbus, Ohio 43215</u>
9.	General description of territory served by respondent. <u>Respondent serves 61 counties in Ohio.</u>
10.	Number of locations within Ohio. <u>Respondent serves 362 incorporated municipalities.</u>

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?
Yes _____
- If control was so held, state:
- (a) The form of control, whether sole or joint: Sole _____
 - (b) The name of the controlling corporation or corporations: Columbia Energy Group _____
 - (c) The manner in which control was established: Stock Ownership _____
 - (d) The extent of control: 100 Percent _____
 - (e) Whether control was direct or indirect: Direct _____
 - (f) The name of the intermediary through which control, if indirect, was established: N/A _____

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
No _____
- If control was so held, state:
- (a) The name of the trustee: N/A _____
 - (b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
N/A _____

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None.

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Ohio entered into six new capital lease agreements during 2012.

The first is a 15-year lease with 1650 Eastgate Parkway LLC, valued at \$1,750,000. This lease is for a new 9,360 square foot office located at 1610 Eastgate Pkway, Gahanna, OH, 43230. The effective date for the lease is March 1, 2012.

The second is a 20-year lease with PagNorth 3007 LLC, valued at \$2,755,000. This lease is for a new 24,000 square foot office and warehouse located at 2901 Manhattan Blvd., Toledo, OH, 43612. The effective date of the lease is June 1, 2012.

The third is a 15-year lease with PAGMANOR 601, LLC, valued at \$1,004,000. This lease is for a new 12,000 square foot office and warehouse located at 601 Manor Park Drive, Columbus, OH, 43228. The effective date of the lease is August 1, 2012.

The fourth is a 15-year lease with PagMan 1111 LLC, valued at \$350,000. This lease is for a new 4,800 square foot office and warehouse located at 1023 N. Main Street, Mansfield, OH, 44903. The effective date of the lease is September 15, 2012.

The fifth is a 15-year lease with PagSpring 2101 LLC, valued at \$406,000. This lease is for a new 4,800 square foot warehouse located at 2101 Main Street – RR 5, Springfield, OH, 45504. The effective date of the lease is October 1, 2012.

The sixth is a 15-year lease with CM3R Properties LLC, valued at \$760,000. This lease is for a new 10,000 square foot office and warehouse located at 120 Keep Court, Elyria, OH, 44053. The effective date of the lease is October 1, 2012.

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

None.

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None.

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

For important changes impacting Columbia during the year, please refer to the NiSource Inc. Form 10-K for the fiscal year ended December 31, 2012.

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Columbia Energy Group 801 E. 86 th Ave. Merrillville, IN 46410	6,369,585	6,369,585	0
	TOTAL LISTED ABOVE	6,369,585	6,369,585	0
	TOTAL ALL STOCKHOLDERS	6,369,585	6,369,585	0

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
	Joseph A. Alutto Ohio State University 190 N. Oval Mall Bricker Hall, Room 203 Columbus, Ohio 43210 (United States)	January 2, 2008	April 23, 2013	3
	Douglas G. Borrer Borrer Properties 4900 Tuttle Crossing Blvd. Dublin, Ohio 43016 (United States)	May 23, 2001	April 23, 2013	3
	Charlotte P. Kessler No. 4 Bottomley Crescent New Albany, Ohio 43054 (United States)	May 23, 2001	April 23, 2013	3
	John W. Partridge, Jr. 200 Civic Center Drive Columbus, Ohio 43215 (United States)	March 1, 2006	April 23, 2013	3
	Steven W. Sylvester 200 Civic Center Drive Columbus, Ohio 43215 (United States)	April 23, 2012	April 23, 2013	3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name of Person Holding Office at End of Year	Office Address (City and State)
Chief Executive Officer		Joseph Hamrock	200 Civic Center Drive, Columbus, Ohio 43215
President and Chief Regulatory Officer	Regulatory	John W. Partridge, Jr.	200 Civic Center Drive, Columbus, Ohio 43215
Chief Operating Officer		David A. Monte	200 Civic Center Drive, Columbus, Ohio 43215
Senior Vice President and Chief Financial Officer	Gas Distribution and Commercial Operations	Stanley J. Sagun	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Commercial Operations	Commercial Operations	Heather Bauer	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Pipeline Safety and Compliance		Danny G. Cote	7001 Harbour View Boulevard, Suffolk Virginia 23435
Vice President Regulatory Affairs	Regulatory Affairs	Daniel A. Creekmur	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Sales & Marketing	Sales & Marketing	Douglas A. Nusbaum	7080 Fry Road, Middleburg Heights, Ohio 44130
Vice President Ethics and Compliance and Corporate Security		Gary W. Pottorff	801 E. 86th Avenue, Merrillville, Indiana 46410
Vice President Human Resources	Human Resources	Edward A. Santry	121 Champion Way, Canonsburg, Pennsylvania 15317
Vice President Tax Services	Tax Services	Bruce M. Sedlock	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Engineering and Construction	Engineering	Charles E. Shafer, II	200 Civic Center Drive, Columbus, Ohio 43215

Vice President and Assistant Corporate Secretary		Robert E. Smith	801 E. 86th Avenue, Merrillville, Indiana 46410
Vice President Communications Strategy	Communications	Julee C. Stephenson	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Regulatory Strategy/Support	Regulatory Strategy/Support	Suzanne Surface	200 Civic Center Drive, Columbus, Ohio 43215
Vice President and General Manager		Steven W. Sylvester	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Treasurer and Chief Risk Officer	Treasury	David J. Vajda	801 E. 86th Avenue, Merrillville, Indiana 46410
Vice President and Chief Accounting Officer	Finance	Jon D. Veurink	200 Civic Center Drive, Columbus, Ohio 43215
Vice President Supply & Optimization	Supply & Optimization	Michael D. Watson	200 Civic Center Drive, Columbus, Ohio 43215
Controller	Gas Distribution Accounting	June M. Konold	200 Civic Center Drive, Columbus, Ohio 43215
Assistant Treasurer	Treasury	Vincent V. Rea	801 E. 86th Avenue, Merrillville, Indiana 46410
Assistant Treasurer	Treasury	Mark S. Downing	801 E. 86th Avenue, Merrillville, Indiana 46410

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or Decrease
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	2,380,718,717	2,581,052,937	200,334,220
101.1	Property Under Capital Leases		2,388,623	9,161,765	6,773,142
102	Gas Plant Purchased or Sold		0	0	0
103	Experimental Gas Plant Unclassified*		0	0	0
103.1	Gas Plant in Process of Reclassification+		0	0	0
104	Gas Plant Leased to Others		0	0	0
105	Gas Plant Held for Future Use		67,617	67,617	0
105.1	Production Prop. Held for Future Use*		0	0	0
106	Completed Constr. not Classified Gas*		53,922,527	74,984,962	21,062,435
107	Construction Work in Progress-Gas		23,613,546	38,122,614	14,509,068
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	(753,915,029)	(781,471,067)	(27,556,038)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	0	0	0
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*		(39,614,565)	(44,532,369)	(4,917,804)
114	Gas Plant Acquisition Adjustments		0	0	0
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		0	0	0
116	Other Gas Plant Adjustments		0	0	0
117	Gas Stored Underground Noncurrent*		0	0	0
117.1	Base Gas		0	0	0
117.2	System Balancing Gas		0	0	0
117.3	Reservoirs - Pipeline		0	0	0
117.4	Owed to System Gas		0	0	0
118	Other Utility Plant		0	0	0
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		0	0	0
	NET UTILITY PLANT (101-119)		\$ 1,667,181,436	\$ 1,877,386,459	\$ 210,205,023

* Major Only

+ Nonmajor Only

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or Decrease
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property		1,270,337	1,270,337	0
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.		0	0	0
123	Investment in Assoc. Companies*		32,261,944	31,960,868	(301,076)
123.1	Investment in Subsidiary Companies*		0	0	0
124	Other Investments		0	0	0
125	Sinking Funds*	33	0	0	0
126	Depreciation Funds*	33	0	0	0
128	Other Special Funds*	33	0	0	0
129	Special Funds+	33	0	0	0
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		\$ 33,532,281	\$ 33,231,205	\$ (301,076)
	<u>CURRENT AND ACCRUED ASSETS:</u>				
130	Cash & Working Funds+		0	0	0
131	Cash*		3,730,211	7,929,351	4,199,140
132	Interest Special Deposits*		0	0	0
133	Dividend Special Deposits*		0	0	0
134	Other Special Deposits*		0	0	0
135	Working Funds*		2,675	2,175	(500)
136	Temporary Cash Investment		33,811	154,513	120,702
141	Notes Receivable		5	6	1
142	Customer Accounts Receivable		1,905,260	(10)	(1,905,270)
143	Other Accounts Receivable		45,987	(6)	(45,993)
144	Accumulated Provision for Uncollectible Accounts-Cr.		21	20	(1)
145	Notes Receivable from Assoc. Cos.		59,710,284	63,187,752	3,477,468
146	Accounts Receivable from Assoc. Cos.		42,428,612	12,815,115	(29,613,497)
151	Fuel Stock*		0	0	0
152	Fuel Stock Expenses Undistributed*		0	0	0
153	Residuals & Extr. Prod.*		0	0	0
154	Plant Materials and Operating Supplies		487,680	628,695	141,015
155	Merchandise*		0	0	0
156	Other Materials and Supplies*		0	0	0
157	Nuclear Materials Held for Sale		0	0	0
158	Allowances		0	0	0
163	Store Expense Undistr.*		0	0	0
164.1	Gas Stored Underground-Current		105,482,350	66,534,604	(38,947,746)
164.2	Liquefied Natural Gas Stored		0	0	0
164.3	Liquefied Natural Gas Held for Process.*		0	0	0

* Major Only

+ Nonmajor Only

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or Decrease
165	Prepayments	34	7,057,326	6,903,852	(153,474)
166	Adv. for Gas Expl., Dev. & Prod.*		0	0	0
167	Other Advances for Gas*		0	0	0
171	Interest and Dividends Receivable*		32,056	58	(31,998)
172	Rents Receivable*		(8)	(8)	0
173	Accrued Utility Revenues*		(13)	(22)	(9)
174	Miscellaneous Current and Accrued Assets	34	51,868,669	59,553,042	7,684,355
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		\$ 272,784,926	\$ 217,709,119	\$ (55,075,807)
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense		0	0	0
182.1	Extraordinary Property Losses	35	0	0	0
182.2	Unrecov. Plant & Reg. Study Costs	35	0	0	0
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*		0	0	0
183.2	Other Prelim. Survey & Invest. Chrgs.*		3,714,916	4,184,568	469,652
182.3	Other Regulatory Assets		238,417,728	281,654,412	43,236,684
184	Clearing Accounts*		0	0	0
185	Temporary Facilities*		0	0	0
186	Miscellaneous Deferred Debits	36	35,531,254	31,018,347	(4,512,900)
187	Deferred Losses from Dispos. of Util. Plant		0	0	0
188	Research, Devel., & Demon. Expend.*	36	0	0	0
189	Unamort. Loss on Reacquired Debt		0	0	0
190	Accum. Def. Income Taxes	39	(2,972,912)	69,672,021	72,644,933
191	Unrecov. Purchased Gas Costs		(5,004,419)	10,918,751	15,923,170
192.1	Unrecov. Incr. Gas Costs		0	0	0
192.2	Unrecov. Incr. Surcharges		0	0	0
	TOTAL DEFERRED DEBITS (181-192.2)		\$ 269,686,567	\$ 397,448,099	\$ 127,761,532
	TOTAL ASSETS AND OTHER DEBITS		\$ 2,243,185,210	\$ 2,525,774,882	\$ 282,589,672
	PROPRIETARY CAPITAL:				
201	Common Stock Issued	37	159,239,625	159,239,625	0
202	Common Stock Subscribed*		0	0	0
203	Common Stock Liability For Conversion*		0	0	0
204	Preferred Stock Issued	37	0	0	0
205	Preferred Stock Subscribed*		0	0	0
206	Preferred Stock Liability For Conversion*		0	0	0

* Major Only

+ Nonmajor Only

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or Decrease
207	Premium on Capital Stock*		0	0	0
208	Donations Received from Stockholders*		0	0	0
209	Reduction in Par or Stated Value of Capital Stock*		0	0	0
210	Gain on Resale or Cancellation of Reacquired Capital Stock*		0	0	0
211	Miscellaneous Paid-In Capital		29,040,064	29,126,242	86,178
212	Installments Received on Capital Stock		0	0	0
213	Discount on Capital Stock		0	0	0
214	Capital Stock Expense		0	0	0
215	Appropriated Retained Earnings		0	0	0
216	Unappropriated Retained Earnings	18	465,993,527	516,262,484	50,268,957
216.1	Unapprop. Undist. Subsid. Earnings*		0	0	0
217	Reacquired Capital Stock	18	0	0	0
218	Non Corp. Proprietorship		0	0	0
	TOTAL PROPRIETORY CAPITAL (201-218)		\$ 654,273,216	\$ 704,628,351	\$ 50,355,135
	<u>LONG-TERM DEBT:</u>				
221	Bonds	38	0	0	0
222	Reacquired Bonds*	38	0	0	0
223	Advances from Associated Companies	38	458,626,000	633,626,000	175,000,000
224	Other Long-Term Debt	38	0	0	0
225	Unamort. Prem. on Long-Term Debt	38	0	0	0
226	Unamort. Disc. on Long-Term Debt-Debit	38	0	0	0
	TOTAL LONG-TERM DEBT (221-226)		\$ 458,626,000	\$ 633,626,000	\$ 175,000,000
	<u>OTHER NONCURRENT LIABILITIES:</u>				
227	Oblig. Under Cap. Leases-Noncurrent		2,166,004	8,814,601	6,648,597
228.1	Accum. Prov. for Prop. Insurance		0	0	0
228.2	Accum. Prov. for Injuries and Damages		464,462	440,649	(23,813)
228.3	Accum. Prov. for Pensions and Benefits		41,715,568	68,751,716	27,036,148
228.4	Accum. Misc. Oper. Prov.		0	0	0
229	Accum. Prov. for Rate Refunds		0	0	0
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		\$ 44,346,034	\$ 78,006,966	\$ 33,660,932
	<u>CURRENT AND ACCRUED LIABILITIES:</u>				
231	Notes Payable		0	0	0
232	Accounts Payable		126,904,171	140,098,821	13,194,650
233	Notes Payable to Associated Companies		106,950,000	25,000,000	81,950,000
234	Accounts Payable to Associated Companies		20,097,769	21,185,114	1,087,345
235	Customer Deposits		12,220,211	11,428,708	(791,503)
236	Taxes Accrued		81,986,524	84,205,827	2,219,303

* Major Only

+ Nonmajor Only

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Beginning Balance	Ending Balance	Increase or Decrease
237	Interest Accrued		1,422,697	1,463,627	40,930
238	Dividends Declared*		0	0	0
239	Matured Long-Term Debt*		0	0	0
240	Matured Interest*		0	0	0
241	Tax Collections Payable*		0	0	0
242	Misc. Current and Accrued Liabilities	41	198,439,179	138,959,413	(59,479,766)
243	Oblig. Under Cap. Leases-Current		222,619	538,575	315,956
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$ 548,243,170	\$ 422,880,085	\$ (125,363,085)
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.		20,681,374	19,846,970	(834,404)
253	Other Deferred Credits		31,250,492	29,522,787	(1,727,705)
254	Other Regulatory Liabilities		31,910,056	32,313,961	403,905
255	Accum. Def. Investment Tax Credits		9,795,947	9,255,347	(540,600)
256	Def. Gains from Dispos. of Utility Plant		0	0	0
257	Unamort. Gain on Reacqu. Debt		0	0	0
281	Accum. Def. Income Taxes-Accelerated Amortization	39	0	0	0
282	Accum. Def. Income Taxes-Liberalized Depreciation	40	424,903,106	514,629,738	89,726,632
283	Accum. Def. Income Taxes-Other	40	19,155,815	81,064,677	61,908,862
	TOTAL DEFERRED CREDITS (252-283)		\$ 537,696,790	\$ 686,633,480	\$ 148,936,690
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		\$ 2,243,185,210	\$ 2,525,774,882	\$ 282,589,672

* Major Only

+ Nonmajor Only

NOTES TO BALANCE SHEET

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INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
UTILITY OPERATING INCOME:			
400	Operating Revenues	42	\$ 845,975,535
OPERATING EXPENSES:			
401	Operation Expense	43-53	515,738,176
402	Maintenance Expense	43-53	22,450,028
403	Depreciation Expense*		58,821,538
403.1	Deprec. & Depl. Exp.+		0
404	Amortization of Limited-Term Gas Plant+		8,229,351
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		0
404.2	Amort. of Undergr. Storage Land & Land Rights*		0
404.3	Amort. of Other Limited-Term Gas Plant*		0
405	Amortization of Other Gas Plant		0
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		0
407.2	Amort. of Conversion Exp.		0
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	100,245,070
409.1	Income Taxes, Utility Operating Income		(36,494,309)
410.1	Provision for Deferred Income Tax, Utility Operating Income		166,370,509
411.1	Income Taxes Deferred-Credit, Utility Operating Income		(88,630,911)
411.4	Investment Tax Credits Adjust., Utility Operations		(540,600)
	TOTAL OPERATING EXPENSES (401-411.4)		\$ 746,188,852
	NET OPERATING INCOME = (400) Less (401-411.4)		\$ 99,786,683
OTHER OPERATING INCOME:			
411.6	Gains from Disposition of Utility Property		0
411.7	Losses from Disp. of Util. Plt.		0
411.8	(Loss) Gains from Disposition of Allowances		0
411.9	Losses from Disposition of Allowances		0
412	Rev, from Gas Plt. Lsed. to Oth.		0
413	Exp. of Gas Plt. Lsed. to Oth.		0
414	Oth. Util. Oper. Inc.		0
	TOTAL OTHER OPERATING INCOME (411.6-414)		\$ 0
OTHER INCOME AND DEDUCTIONS:			
415	Revenues from Merchandising, Jobbing and Contract Work		0
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		0
417	Revenues from Nonutility Operations		72,736
417.1	Exp. of Nonutil. Oper.		(2,878,656)
418	Nonoperating Rental Income		0
418.1	Eq. in Earnings of Sub. Co.*		612,746
419	Interest and Dividend Income		971,371
419.1	Allowance for Funds Used During Construction		1,064,406
421	Miscellaneous Nonoperating Income		6,309,239
421.1	Gains from Disposition of Property		(170)

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		(204,648)
425	Miscellaneous Amortization		0
426.1	Donations		(789,192)
426.2	Life Insurance		0
426.3	Penalties		78
426.4	Expend. for Certain Civic, Political and Related Activ.		(98,026)
426.5	Other Ded.		(190,318)
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		(\$ 4,869,566)
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		0
409.2	Income Taxes, Other income and Deductions		(1,767,977)
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		(248,013)
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		0
420	Investment Tax Credits		0
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		(\$ 2,015,990)
	NET OTHER INCOME AND DEDUCTIONS		
	INTEREST CHARGES:		
427	Interest Other Than Income Taxes, Other Income and Deductions		0
428	Amortization of Debt Discount and Expense		0
428.1	Amort. Of Loss on Reacq. Debt		0
429	Amortization of Premium on Deb-Cr.		0
429.1	Amort. Of Gain on Reacq. Debt-Cr.		0
430	Interest on Debt to Associated Companies		33,487,741
431	Other Interest Expense		(734,183)
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		(11,382,256)
	NET INTEREST CHARGES (427-432)		(\$ 21,371,302)
	INCOME BEFORE EXTRAORDINARY ITEMS		
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		0
435	Extraordinary Deductions		0
409.3	Income Taxes, Extraordinary Items		0
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		\$ 0
	NET INCOME		\$ 81,268,957

* Major Only

+ Nonmajor Only

NOTES TO INCOME STATEMENT

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SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		465,993,527
433	Balance Transferred from Income		81,268,957
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		31,000,000
439	Adjustments to Retained Earnings		0
216	Unappropriated Retained Earnings (at end of period)		516,262,484
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		0
	Net Income (Loss for Year)		0
	Partners' Capital Contributions		0
	Partners' Drawings		0
	Miscellaneous Credits		0
	Miscellaneous Debits		0
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	⁽¹⁾ This statement should also be used by sole proprietors.		

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
INTANGIBLE PLANT:					
301 Organization	25,937				25,937
302 Franchise and Consents	68				68
303 Miscellaneous Intangible Plant	30,647,125	3,606,379	1,242,604		33,010,900
TOTAL INTANGIBLE PLANT (301-303)	30,673,130	3,606,379	1,242,604	0	33,036,905
PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1 Producing Lands					
325.2 Producing Leaseholds					
325.3 Gas Rights					
325.4 Rights-of-Way					
325.5 Other Land and Land Rights					
326 Gas Well Structures					
327 Field Compressor Station Structures					
328 Field Meas. & Reg. Sta. Structures					
329 Other Structures					
330 Producing Gas Wells-Well Construction					
331 Producing Gas Wells-Well Equipment					
332 Field Lines					
333 Field Compressor Station Equipment					
334 Field Meas. & Reg. Sta. Equipment					
335 Drilling and Cleaning Equipment					

* Major Only

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336 Purification Equipment					
337 Other Equipment					
338 Unsuccessful Exploration & Devel. Costs					
TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
PRODUCTS EXTRACTION PLANT:					
340 Land and Land Rights					
341 Structures and Improvements					
342 Extraction and Refining Equipment					
343 Pipe Lines					
344 Extracted Products Storage Equipment					
345 Compressor Equipment					
346 Gas Meas. & Reg. Equipment					
347 Other Equipment					
TOTAL PRODUCTS EXTRACTION PLANT (340-346)					
TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
TOTAL PRODUCTION PLANT					
NAT. GAS STORAGE & PROC. PLANT UNDER STOR. PLANT:					
350.1 Land					
350.2 Rights-of-Way					
351 Structures and Improvements					
352 Wells					

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1 Storage Leaseholds and Rights					
352.2 Reservoirs					
352.3 Non-recoverable Natural Gas					
353 Lines					
354 Compressor Station Equipment					
355 Measuring and Reg. Equipment					
356 Purification Equipment					
357 Other Equipment					
TOTAL NAT. GAS STORAGE PROC. PLANT UNDER STORAGE PLANT (350.1-357)					
OTHER STORAGE PLANT:					
360 Land and Land Rights					
361 Structures and Improvements					
362 Gas Holders					
363 Purification Equipment*					
363.1 Liquefaction Equipment*					
363.2 Vaporizing Equipment*					
363.3 Compressor Equipment*					
363.4 Meas. and Reg. Equipment*					
363.5 Other Equipment					
TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:					
364.1 Land and Land Rights*					
364.2 Structures and Improvements*					
364.3 LNG Processing Terminal Equipment*					
364.4 LNG Transportation Equipment*					
364.5 Measuring and Regulating Equipment*					
364.6 Compressor Station Equipment*					
364.7 Communications Equipment*					
364.8 Other Equipment*					
TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)					
TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)					
TRANSMISSION PLANT:					
365.1 Land and Land Rights					
365.2 Rights-of-Way					
366 Structures and Improvements					
367 Mains					
368 Compressor Station Equipment					
369 Measuring and Reg. Sta. Equipment					
370 Communication Equipment					
371 Other Equipment					
TOTAL TRANSMISSION PLANT (365.1-371)					

* Major Only

UTILITY PLANT IN SERVICE - ACCOUNT 101

(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
DISTRIBUTION PLANT:					
374 Land and Land Rights	26,753,644	62,097	3,888	0	26,811,853
375 Structures and Improvements	19,696,775	412,585	54,025	0	20,055,335
376 Mains	1,036,778,853	97,308,887	9,815,010	(109,625)	1,124,163,105
377 Compressor Station Equipment	0	0	0	0	0
378 Meas. and Reg. Sta. Equip.-General	26,413,365	(84,269)	469,006	108,814	25,968,904
379 Meas. and Reg. Sta. Equip.-City Gate	7,597,899	1,053,283	67,939	0	8,583,243
380 Services	844,874,097	108,247,428	15,272,029	0	937,849,496
381 Meters	161,156,129	17,402,284	1,873,460	0	176,684,953
382 Meter Installations	62,426,838	391,566	522,257	0	62,296,147
383 House Regulators	53,165,498	968,974	243,553	0	53,890,919
384 House Reg. Installations	33,378,585	0	0	0	33,378,585
385 Industrial Meas. and Reg. Sta. Equip.	10,332,794	236,015	283,312	0	10,285,497
386 Other Prop. on Customers' Premises	0	0	0	0	0
387 Other Equip.	21,246,447	69,574	2,165	0	21,313,856
TOTAL DISTRIBUTION PLANT (374-387)	2,303,820,924	226,068,424	28,606,644	(811)	2,501,281,893
GENERAL PLANT:					
389 Land and Land Rights	0	0	0	0	0
390 Structures and Improvements	9,010,594	140,166	0	0	9,150,760
391 Office Furniture and Equipment	11,951,545	698,150	1,095,139	0	11,554,556
392 Transportation Equipment	1,624,712	0	37,425	0	1,587,287
393 Stores Equipment	360,393	0	0	0	360,393

* Major Only

UTILITY PLANT IN SERVICE – ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394 Tools, Shop and Garage Equipment	17,767,309	1,293,964	336,776	6,508	18,731,005
395 Laboratory Equipment	149,101	0	5,944	0	143,157
396 Power Operated Equipment	4,218,171	0	57,734	0	4,160,437
397 Communication Equipment	0	0	0	0	0
398 Miscellaneous Equipment	1,142,838	4,604	94,390	(6,508)	1,046,544
399 Other Tangible Property	0	0	0	0	0
TOTAL GENERAL PLANT (389-399)	46,224,663	2,136,884	1,627,408	0	46,734,139
TOTAL UTILITY PLANT IN SERVICE (342-399)	2,380,718,717	231,811,687	31,476,656	(811)	2,581,052,937

* Major Only

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)
 (Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT:				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C. _____ (If Accrual Rate changes during the year it should be identified with effective date of the change _____)
- 2 Identify the source of these accrual rates (PUCO Case No. _____)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. _____

Continue on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT:					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					
	PRODUCTS EXTRACTON PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C. (If Accrual Rate changes during the year it should be identified with effective date of the change)
- Identify the source of these accrual rates (PUCO Case No. _____)
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER- STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER- STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (f)-(b)+(d)-(e)-(D)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:						
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)					
OTHER STORAGE PLANT:						
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:						
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C. _____ (If Accrual Rate changes during the year it should be identified with effective date of the change)
- Identify the source of these accrual rates (PUCO Case No. _____).
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. _____ Continue on next page

SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights	198,943	0	0	3,888
375	Structures and Improvements	(3,481,983)	1.33	466,281	54,025
376	Mains	343,277,704	1.91	21,141,235	9,815,010
377	Compressor Station Equipment	0	0	0	0
378	Meas. and Reg. Sta. Equip-General	8,969,248	3.14	833,688	469,006
379	Meas. and Reg. Sta. Equip-City Gate	4,193,389	3.55	293,543	67,939
380	Services	265,127,298	3.00	28,572,608	15,272,030
381	Meters	50,023,926	2.39	6,599,428	1,873,460

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

- Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
- List the current accrual rates being used to calculate depreciation expense in Column C.
 - Identify the source of these accrual rates (PUCCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change)
 - Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	DISTRIBUTION PLANT:					
374	Land and Land Rights	831	0	170	0	194,394
375	Structures and Improvements	(1,764,138)	0	7,356,566	0	6,050,977
376	Mains	1,648,938	14,188	7	20,466	352,948,720
377	Compressor Station Equipment	0	0	0	0	0
378	Meas. and Reg. Sta. Equip-General	56,534	0	6,377	0	9,283,773
379	Meas. and Reg. Sta. Equip-City Gate	1,426	0	0	0	4,417,567
380	Services	7,407,420	0	10,313	2,531	271,028,238
381	Meters	3,447	319,727	13,375	0	55,079,549

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C. _____ (If Accrual Rate changes during the year it should be identified with effective date of the change)
- Identify the source of these accrual rates (PUCO Case No. _____)
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. _____

Continue on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations	27,101,041	2.00	1,361,402	522,257
383	House Regulators	18,132,321	3.57	1,912,360	243,553
384	House Reg. Installations	16,935,724	3.57	1,191,615	0
385	Industrial Meas. and Reg. Sta. Equip.	2,215,112	3.67	380,622	283,312.
386	Other Prop. on Customers Premises	0	0	0	0
387	Other Equipment	19,312,131	6.18	289,460	2,165
	TOTAL DISTRIBUTION PLANT (374-387)	752,004,854		63,042,242	28,606,645
	GENERAL PLANT:				
390	Structures and Improvements	0	0	0	0
391	Office Furniture and Equipment	0	12.50 (A)	0	0
392	Transportation Equipment	0	6.67	0	0
393	Stores Equipment	0	3.33	0	0
394	Tools, Shop and Garage Equipment	(81,212)	7.00 (A)	3	0
395	Laboratory Equipment	0	5.00	0	0
396	Power Operated Equipment	2,891,547	5.83	52,183	57,734
397	Communication Equipment	0	0	0	0
398	Miscellaneous Equipment	0	5.00	0	0
399	Other Tangible Property	0	0	0	0
	TOTAL GENERAL PLANT (390-399)	2,810,335		52,186	57,734
	TOTAL GAS PLANT	754,815,189		63,094,428	28,664,379
	RETIREMENT WORK IN PROGRESS	(900,108)		0	0
	PLANT HELD FOR FUTURE USE	0		0	0
	GAS PLANT LSD. TO OTHERS	0		0	0
	TOTAL ACCUM. PROVISION (352.2-399)	753,915,081		63,094,428	28,664,379

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C. _____ (If Accrual Rate changes during the year it should be identified with effective date of the change)
- 2 Identify the source of these accrual rates (PUCO Case No. _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations	0	0	0	0	27,940,186
383	House Regulators	22,090	0	0	0	19,779,038
384	House Reg. Installations	29	0	0	0	18,127,310
385	Industrial Meas. and Reg. Sta. Equip.	136,795	0	0	0	2,175,627
386	Other Prop. on Customers Premises	0	0	0	0	0
387	Other Equipment	966	0	0	0	19,598,460
	TOTAL DISTRIBUTION PLANT (374-387)	7,514,338	333,915	7,386,808	22,997	786,623,839
	GENERAL PLANT:					
390	Structures and Improvements	0	0	0	0	0
391	Office Furniture and Equipment	0	0	0	0	0
392	Transportation Equipment	0	0	0	0	0
393	Stores Equipment	0	0	0	0	0
394	Tools, Shop and Garage Equipment	0	0	0	0	(81,209)
395	Laboratory Equipment	0	0	0	0	0
396	Power Operated Equipment	0	36,231	0	0	2,922,227
397	Communication Equipment	0	0	0	0	0
398	Miscellaneous Equipment	0	0	0	0	0
399	Other Tangible Property	0	0	0	0	0
	TOTAL GENERAL PLANT (390-399)	0	36,231	0	0	2,841,018
	TOTAL GAS PLANT	7,514,338	370,146	7,386,808	22,997	789,464,857
	RETIREMENT WORK IN PROGRESS	243,901	506,785	0	0	(637,224)
	PLANT HELD FOR FUTURE USE	0	0	0	0	0
	GAS PLANT LSD. TO OTHERS	0	0	0	0	0
	TOTAL ACCUM. PROVISION (352.2-399)	7,758,239	876,931	7,386,808	22,997	781,471,067

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. Continue on next page

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	1,834,280	3,169,871	3,236,477	1,767,674
Prepaid Taxes	3,722,676	574,584	574,584	3,722,676
Excess Liability Ins.	1,475,370	3,412,721	3,499,589	1,388,502
Ross Energy – Prepaid Gas Purchase	25,000	0	0	25,000
Prepaid OSS/Capacity Release Sharing	(1)	0	0	(1)
Rounding	1	0	0	1
TOTALS	\$ 7,057,326	\$ 7,157,176	\$ 7,310,650	\$ 6,903,852

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Property Taxes	29,793,778	34,940,118	30,123,548	34,610,348
Exchange Gas A/R	22,075,000	170,086,859	167,219,165	24,942,694
Rounding	(109)	109	0	0
TOTALS	\$ 51,868,669	\$ 205,027,068	\$ 197,342,713	\$ 59,553,042

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	\$	\$	\$	\$

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	\$	\$	\$	\$

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Maintenance and Jobbing WIP	45,358	456,944	397,920	104,382
General Office Lease, Revenue	1,252,040	277,568	706,840	822,768
Promissory Note	128,656	0	1,377	127,279
CEGSC – Convenience Bill	2,576	84,928,691	84,931,268	(1)
Residential Fuel Conversion Loans	1,787	0	0	1,787
Water Tanks	37,248	0	0	37,248
Mutual Materials	0	19,856,500	19,856,500	0
Bangs Raw Materials	0	0	0	0
Customer Advances	20,103,553	3,184,056	3,540,746	19,746,863
Ohio Excise Tax	13,960,011	0	3,722,676	10,237,335
Miscellaneous Other	1	111,012	170,322	(59,309)
Deferred Interest Expense	22	0	22	0
Rounding	2	0	7	(5)
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 35,531,254	\$ 108,814,771	\$ 113,327,678	\$ 31,018,347

**RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES
(MAJOR ONLY) – ACCOUNT 188**
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$	\$	\$	\$

CAPITAL STOCK – ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>	\$25.00	7,100,000	6,369,585	\$159,239,625	\$4.87	\$31,000,000
<u>PREFERRED:</u>						
TOTALS	\$25.00	7,100,000	6,369,585	\$159,239,625	\$4.87	\$31,000,000

LONG-TERM DEBT - ACCOUNTS 221, 222 *, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
Installation Promissory Note	11/28/2005	11/30/2015	\$78,100,000	\$0	5.41%	5.41%	\$0	\$78,100,000
Installation Promissory Note	11/28/2005	11/28/2016	\$30,600,000	\$0	5.45%	5.45%	\$0	\$30,600,000
Installation Promissory Note	11/28/2005	11/28/2025	\$89,926,000	\$0	5.92%	5.92%	\$0	\$89,926,000
Installation Promissory Note	11/01/2006	11/01/2021	\$110,000,000	\$0	6.02%	6.02%	\$0	\$110,000,000
Installation Promissory Note	12/14/2007	12/14/2027	\$50,000,000	\$0	6.86%	6.86%	\$0	\$50,000,000
Installation Promissory Note	12/21/2010	12/20/2030	\$37,500,000	\$0	5.91%	5.91%	\$0	\$37,500,000
Installation Promissory Note	12/21/2010	12/21/2035	\$37,500,000	\$0	6.10%	6.10%	\$0	\$37,500,000
Installation Promissory Note	11/30/2012	11/29/2032	\$10,000,000	\$0	4.63%	4.63%	\$0	\$10,000,000
Installation Promissory Note	11/30/2012	11/30/2037	\$95,000,000	\$0	4.94%	4.94%	\$0	\$95,000,000
Installation Promissory Note	11/30/2012	11/28/2042	\$95,000,000	\$0	5.26%	5.26%	\$0	\$95,000,000
Installation Promissory Note	12/18/2008	12/18/2013	\$25,000,000	\$0	5.46%	5.46%	\$25,000,000	\$0
Totals			\$658,626,000	\$0			\$25,000,000	\$633,626,000

DEFERRED INCOME TAX – ACCOUNT 190
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
CMEP-DAP Reserve	150,261	151,316	-	301,577
Sect. 461-H Rate Refunds	433,311	45,281	408,000	70,592
Sect. 463 Vacation Accrual	78,769	1,871,684	14,435	1,936,018
Banked Vacation	932,156	-	9,909	922,247
Thrift Restoration	26,385	570	-	26,955
Deferred Compensation	(2)	451,415	451,415	(2)
Injuries & Damages	162,561	35,000	43,335	154,226
Pension Restoration	100,878	18,922	2,842	116,958
Building Lease Writedowns/Buyouts	(144,182)	-	-	(144,182)
Contributions in Aid & Cust Advances	7,238,481	241,246	533,288	6,946,439
LIFO Adjustment	(11,163,079)	13,257,343	7,098,366	(5,004,102)
Future FIT Benefit on State Income	2,651,926	461,628	216,915	2,896,639
Environmental Issues	8,477,623	636,437	2,866,665	6,247,395
Choice Program	-	-	-	-
Other Postemployment Benefits	(3,087,051)	1,883,627	1,185,713	(2,389,137)
Postemployment Benefits	934,066	118,474	-	1,052,540
Deferred Director Costs	41,561	57	-	41,618
ASC 740 Regulatory Asset	5,274,721	-	291,096	4,983,625
Interest on FIT Liability	48,502	64,446	61,410	51,538
CIC - Phantom Stock	(186,225)	147,204	-	(39,021)
Contingent Stock	45,756	-	45,756	-
Restricted Stock	34,994	46,343	-	81,337
Capitalized Inventory Costs	460,541	30,290	82,247	408,584
Company Interest on Rate Refunds	(4,905)	4,367	-	(538)
Off System Sales	703,507	2,747,532	2,542,852	908,187
OPEB Medical Subsidy	45,953	-	45,953	-
Delayed Deposits	16,113	-	19,971	(3,858)
Net Operating Loss Benefits	554,788	-	148,689	406,099
Accrued Legal Reserves	340,351	362,632	694,804	8,179
Economic Development Assistance	360,563	128,856	-	489,419
Banking & Balancing	191,196	383,855	-	575,051
Deferred Gas Purchase	(46,070,841)	46,070,841	-	-
Heatshare Contribution	257,304	-	257,304	-
R & D Credit Carryforward	416,424	-	14,886	401,538
Federal NOL Carryforward	27,704,682	58,590,869	38,069,451	48,226,100
Dollar Rounding Adjustments	-	-	-	-
TOTAL DEFERRED INCOME TAX ACCT. 190	\$ (2,972,912)	\$ 127,750,235	\$ 55,105,302	\$ 69,672,021

DEFERRED INCOME TAX – ACCOUNT 281
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	\$	\$	\$	\$

DEFERRED INCOME TAX – ACCOUNT 282
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Post in Serv Carry Chg	8,006,520	-	-	8,006,520
Liberalized Depreciation	414,622,365	87,803,142	13,536,160	488,889,347
Loss on ACRS Property	17,657,985	3,511,409	-	21,169,394
Payroll Taxes Capitalized	886,177	-	-	886,177
Property Removal Costs	116,859	-	-	116,859
Contribution in Aid of Construction	(7,625,521)	-	1,959,108	(9,584,629)
RAR Issues: Murphy Gas	(6,192)	3,150	-	(3,042)
Builder Incentives	(757,649)	165,057	3,518	(596,110)
Repairs Non-Cash Impact	(13,166,575)	13,166,575	-	-
ASC 740 Regulatory Asset	5,169,137	2,008,173	1,432,088	5,745,222
Dollar Rounding Adjustment	-	-	-	-
TOTAL DEFERRED INCOME TAX ACCT. 282	\$ 424,903,106	\$ 106,657,506	\$ 16,930,874	\$ 514,629,738

DEFERRED INCOME TAX – ACCOUNT 283

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
GCR Transitional Adjustment	2,869,817	-	-	2,869,817
Intercompany Gain	943,532	-	178,012	765,520
Retirement Income Plan	30,115,491	2,212,914	3,013,128	29,315,277
Property Taxes	(62,705)	22,778	35,512	(75,439)
Payroll Tax Liabilities on Comp	112,771	-	112,771	-
Gross Receipts Tax	6,188,937	-	1,302,937	4,886,000
Prepaid Assets	1,167,128	-	53,716	1,113,412
Riser Project	267,928	29,789	46,898	250,819
Uncollectible Accounts	(1,692,089)	642,106	-	(1,049,983)
PISCC- Amortization	129,648	-	9,045	120,603
Accum Prov Dep- Inf. Replace	3,024,622	2,726,408	1,479,826	4,271,204
Weatherization Program	407,106	24,938	-	432,044
DSM Program Interest	6,308,289	4,127,219	2,113,839	8,321,669
Non OH Deferred State Income Taxes	7,576,926	1,319,374	620,146	8,276,154
Rental Income-Gen Office	(380,499)	194,298	-	(186,201)
Legal Liability- Gen Office	577,384	-	247,394	329,990
Federal Benefit on State NOL	194,176	-	52,041	142,135
Deferred PISCC – Inf. Replace	5,958,675	3,016,846	-	8,975,521
PISCC Capitalized Property Tax	3,179,715	416,417	75,375	3,520,757
Accum Prov Dep- PISCC	5,611,270	-	88,935	5,522,335
Uncollectible Accts - PIP	(4,783,646)	3,678,399	4,667,558	(5,772,805)
Charitable Contributions	(885,549)	-	269,767	(1,155,316)
Def Gas Purchase Costs	(46,070,838)	58,428,259	2,563,807	9,793,614
Deferred Intercompany Gain	(184,101)	-	81,666	(265,767)
Rate Case Expense	95,930	-	50,050	45,880
Interest on Prior Year Federal Taxes	11,202	252,538	19,411	244,329
SSO Auction Costs	(931,477)	700,962	-	(230,515)
Environmental	(593,828)	-	-	(593,828)
Deferred Depreciation Capital Lease	-	66,994	-	66,994
CEP-Depreciation, Property Taxes, PISCC	-	1,130,457	-	1,130,457
Dollar Rounding Adjustment	-	-	-	-
TOTAL DEFERRED INCOME TAX ACCT. 283	\$ 19,155,815	\$ 78,990,696	\$ 17,081,834	\$ 81,064,677

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES – ACCOUNT 242

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accrued Vacation	6,732,376	5,861,604	5,820,363	6,691,135
Accrued Insurance	-	548,744	548,744	-
Payroll Deductions	500,193	16,584,521	16,657,977	573,649
Exchange Gas	68,260,069	218,768,318	212,215,539	61,707,290
Lease Rentals	-	-	-	-
Dental Assistance Plan	67,175	924,325	953,115	95,965
Comprehensive Med Plan Exp	672,047	10,456,599	10,550,240	765,688
Rate Refunds – Suspended	44,663	2,167,191	2,152,107	29,579
Rate Refunds – Retail	1,322,745	4,690,748	3,566,740	198,737
Leased General Office	876,829	931,210	827,408	773,027
Thrift Restoration Plan	73,089	-	1,629	74,718
Health Maintenance Organization	-	782,743	782,743	-
Post-Employment Benefit – Current	371,130	65,558	32,779	338,351
Settlement Rev – TCC Pool balance	1	-	-	1
Deferred Directors	118,746	-	163	118,909
Customer A/R Credit Balances	60,009,780	420,993,994	407,414,713	46,430,499
Environmental Expenditures	5,891,185	4,023,811	2,874,292	4,741,666
Change in Control	(1)	-	-	(1)
Wages Payable	5,612,797	95,729,668	96,211,525	6,094,654
Delayed Deposits	46,036	212,692	155,632	(11,024)
Other GTS Charge Off Revenue	629	-	-	629
Heatshare Customer Contributions	9,538	114,289	113,935	9,184
DSM Assistance	-	-	-	-
Econ. Development Assist – TGP	1,030,180	175,000	543,160	1,398,340
Gas Lost Due to Line Breaks	8,679	146,811	138,134	2
SSO Auction Deposits	40,492,800	49,192,800	14,300,000	5,600,000
Audit Fees	444,979	1,188,012	979,670	236,637
Benefits Administration	223,754	734,520	770,556	259,790
Profit Sharing	1,102,072	1,131,229	805,936	776,779
Legal Liability	1,985,155	1,985,155	23,368	23,368
ERRP Legal Liability – Amortization	483,306	483,306	-	(0)
End User Balancing	(1)	-	-	(1)
Credit Deposits	924,736	-	70,000	994,736
Unclaimed Accounts	1,134,582	657,930	560,553	1,037,205
Rounding	(90)	-	9	(99)
TOTALS	\$ 198,439,179	\$ 838,550,778	\$ 779,071,021	\$138,959,413

GAS OPERATING REVENUES						
(in dollars)						
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System	Revenues Entire System
	SALES OF GAS:					
480	Residential Sales	32,014,995	32,014,995	238,849,323	238,849,323	238,849,323
		0	0	0	0	0
481	Commercial & Industrial Sales	5,989,243	5,989,243	38,840,405	38,840,405	38,840,405
	Small (or Comm.)	385,925	385,925	2,366,304	2,366,304	2,366,304
	Large (or Indus.)	0	0	0	0	0
482	Other Sales to Public Authorities	216,533	216,533	1,104,629	1,104,629	1,104,629
483	Sales for Resale	0	0	0	0	0
484	Interdepartmental Sales	0	0	0	0	0
485	Intracompany Transfers	38,606,696	38,606,696	281,160,661	281,160,661	281,160,661
	Total Sales to Ultimate Consumers (480-485)	38,606,696	38,606,696	281,160,661	281,160,661	281,160,661
	TOTAL SALES OF GAS					
	OTHER OPERATING REVENUES:					
487	Forfeited Discounts	0	0	3,812,915	3,812,915	3,812,915
488	Miscellaneous Service Revenues	0	0	3,925,739	3,925,739	3,925,739
489	Revenue from Trans. of Gas of Others	191,912,866	191,912,866	432,229,153	432,229,153	432,229,153
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0	0
490	Sales of Prod. Extracted from Nat. Gas	0	0	0	0	0
491	Rev. from Nat. Gas Processed by Others	0	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	1,932,584	1,932,584	1,932,584
493	Rent from Gas Property	0	0	0	0	0
494	Interdepartmental Rents	0	41,157,199	114,541,498	122,914,483	122,914,483
495	Other Gas Revenues	191,912,866	233,070,065	556,441,889	564,814,874	564,814,874
	TOTAL OTHER OPERATING REVENUES (485-495)	(0)	(0)	(0)	(0)	(0)
496	Less provision for Rate Refunds					
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)	230,519,562	271,676,761	837,602,550	845,975,535	845,975,535

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>PRODUCTION EXPENSES</u>		
	<u>MANUFACTURED GAS PRODUCTION EXPENSE:</u>		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)	0	0
	<u>NATURAL GAS PRODUCTION</u>		
	<u>NATURAL GAS PRODUCTION & GATHERING</u>		
	<u>OPERATION:</u>		
750	Operation Supv. & Eng.	0	0
751	Production Maps and Records	0	0
752	Gas Wells Exp.	0	0
753	Field Lines Exp.	0	0
754	Field Compress. Sta. Exp.	0	0
755	Field Compress. Sta. Fuel & Pwr.	0	0
756	Field Meas. & Reg. Sta. Exp.	0	0
757	Purification Exp.	0	0
758	Gas Well Royalties	0	0
759	Other Expenses	0	0
760	Rents	0	0
	TOTAL OPERATION (750-760)	0	0
	<u>MAINTENANCE:</u>		
761	Maint. Supv. & Eng.	0	0
762	Maint. of Struct. & Improve.	0	0
763	Maint. of Prod. Gas Wells	0	0
764	Maint. of Field Lines	0	0
765	Maint. of Field Compress. Sta. Equip.	0	0
766	Maint. of Field Meas. & Reg. Sta. Equip.	0	0
767	Maint. of Purification Equip.	0	0
768	Maint. of Drilling & Cleaning Equip.	0	0
769	Maint. of Other Equip.	0	0
	TOTAL MAINTENANCE (761-769)	0	0
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)	0	0
	<u>PRODUCTS EXTRACTION</u>		
	<u>OPERATION:</u>		
770	Oper. Supv. & Eng.	0	0
771	Oper. Labor	0	0
772	Gas Shrinkage	0	0
773	Fuel	0	0
774	Power	0	0
775	Materials	0	0
776	Oper. Supplies & Exp.	0	0
777	Gas Process. by Others	0	0
778	Royalties on Products Extracted	0	0
779	Marketing Exp.	0	0

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale	0	0
781	Variation in Products Inventory	0	0
782	Extracted Prod. Used by the Utility-Cr	0	0
783	Rents	0	0
	TOTAL OPERATION (770-783)	0	0
	<u>MAINTENANCE:</u>		
784	Maint. Supv.&Eng.	0	0
785	Maint. of Structures & Improvements	0	0
786	Maint. of Extraction & Refining Equip	0	0
787	Maint. of Pipe Lines	0	0
788	Maint. of Extracted Products Storage Equip.	0	0
789	Maint. of Compress. Equip.	0	0
790	Maint. of Gas Meas. & Reg. Equip.	0	0
791	Maint. of Other Equip.	0	0
	TOTAL MAINTENANCE (784-791)	0	0
	TOTAL PRODUCTS EXTRACTION (770-791)	0	0
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>		
795	Delay Rents	0	0
796	Nonprod. Well Drilling	0	0
797	Abandoned Leases	0	0
798	Other Exploration	0	0
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	0	0
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
800	Nat. Gas Well Head Purchases	0	0
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.	0	0
801	Nat. Gas Field Line Purchases	556,334	556,334
802	Nat. Gas Gasoline Plant Outlet Purchases	0	0
803	Nat. Gas Transmission Line Purchases	116,850,259	55,952,692
804	Nat. Gas City Gate Purchases	218,914,089	218,914,089
804.1	Liquefied Nat. Gas Purchases	0	0
805	Other Gas Purchases	0	0
805.1	Purchased Gas Cost Adjust.	(15,923,170)	(15,923,170)
805.2	Incremental Gas Cost Adjust.	0	0
	TOTAL PURCHASED GAS (800-805.2)	320,397,512	259,499,945
806	Exchange Gas	(9,420,474)	(9,420,474)
807.1	Well Exp.-Purchased Gas	0	0
807.2	Oper. of Purchased Gas Meas. Sta.	0	0
807.3	Maint. of Purchased Gas Meas. Sta.	0	0
807.4	Purchased Gas Calculations Exp.	0	0

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.	3,967,946	3,967,946
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	(5,452,528)	(5,452,528)
808.1	Gas Withdrawn from Storage-Debit	132,746,729	132,746,729
808.2	Gas Delivered to Storage-Cr.	(93,798,983)	(93,798,983)
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit	0	0
809.2	Deliveries of Nat. Gas for Process.-Cr.	0	0
	<u>GAS USED IN UTILITY OPERATIONS-CR.:</u>		
810	Gas Used for Compress. Sta. Fuel-Cr	0	0
811	Gas Used for Prod. Extract.-Cr.	0	0
812	Gas Used for Other Utility Oper.-Cr.	(514,502)	(514,502)
812.1	Gas Used in Util. Oper.-Cr.	0	0
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	(514,502)	(514,502)
813	Other Gas Supply Expenses	0	0
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)	353,378,228	292,480,661
	TOTAL PRODUCTION EXPENSE (750-813)	353,378,228	292,480,661
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u>		
	<u>UNDERGROUND STORAGE EXP. OPERATION:</u>		
814	Oper. Supv. & Eng.	0	0
815	Maps and Records	0	0
816	Wells Exp.	0	0
817	Lines Exp.	0	0
818	Compress. Sta. Exp.	0	0
819	Compress. Sta. Fuel & Power	0	0
820	Meas. & Reg. Sta. Exp.	0	0
821	Purification Exp.	0	0
822	Exploration and Develop.	0	0
823	Gas Losses	0	0
824	Other Exp.	0	0
825	Storage Well Royalties	0	0
826	Rents	0	0
	TOTAL OPERATION (814-826)	0	0
	<u>MAINTENANCE:</u>		
830	Maint. Supv. & Eng.	0	0
831	Maint. of Structures & Improve.	0	0
832	Maint. of Reservoirs & Wells	0	0
833	Maint. of Lines	0	0
834	Maint. of Compress. Sta. Equip.	0	0
835	Maint. of Meas. & Reg. Sta. Equip.	0	0
836	Maint. of Purification Equip.	0	0
837	Maint. of Other Equip.	0	0
839	Maint. of Local Stor. Plant ⁺	0	0

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)	0	0
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	0	0
	<u>OTHER STORAGE EXPENSES</u>		
	<u>OPERATION:</u>		
840	Oper. Supv. & Eng.	0	0
841	Oper. Supv. & Exp.	0	0
842	Rents	0	0
842.1	Fuel	0	0
842.2	Power	0	0
842.3	Gas Losses	0	0
	TOTAL OPERATION (840-842.3)		
	<u>MAINTENANCE:</u>		
843.1	Maint. Suv. & Eng.	0	0
843.2	Maint. of Structures & Improve.	0	0
843.3	Maint. of Gas Holders	0	0
843.4	Maint. of Purification Equip.	0	0
843.5	Maint. of Liquefaction Equip.	0	0
843.6	Maint. of Vaporizing Equip.	0	0
843.7	Maint. of Compress. Equip.	0	0
843.8	Maint. of Meas. & Reg. Equip.	0	0
843.9	Maint. of Other Equip.	0	0
	TOTAL MAINTENANCE (843.1-843.9)	0	0
	TOTAL OTHER STORAGE EXP. (840-843.9)	0	0
	<u>LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES</u>		
	<u>OPERATION:</u>		
844.1	Oper. Supv. & Eng.	0	0
844.2	LNG Process. Terminal Labor & Exp.	0	0
844.3	Liquefaction Process. Labor & Exp.	0	0
844.4	Liquefaction Trans. Labor & Exp.	0	0
844.5	Meas. & Reg. Labor & Exp.	0	0
844.6	Compress. Sta. Labor and Exp.	0	0
844.7	Communication System Exp.	0	0
844.8	System Control & Load Dispatch.	0	0
845.1	Fuel	0	0
845.2	Power	0	0
845.3	Rents	0	0
845.5	Wharfage Receipts-Cr.	0	0
845.6	Process. Liquefied or Vapor. Gas by Others	0	0
846.1	Gas Losses	0	0
846.2	Other Exp.	0	0
	TOTAL OPERATION (844.1-846.2)	0	0

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>MAINTENANCE:</u>		
847.1	Maint. Supv. & Eng.	0	0
847.2	Maint. of Structures & Improve.	0	0
847.3	Maint. of LNG Process. Terminal Equip.	0	0
847.4	Maint. of LNG Trans. Equip.	0	0
847.5	Maint. of Meas. & Reg. Sta. Equip.	0	0
847.6	Maint. of Compressor Sta. Equip.	0	0
847.7	Maint. of Communication Equip.	0	0
847.8	Maint. of Other Equip.	0	0
	TOTAL MAINTENANCE (847.1-847.8)	0	0
	TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)	0	0
	TOTAL NAT. GAS STORAGE (814-847.8)	0	0
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.	0	0
851	System Control & Load Dispatch.	0	0
852	Comm. System Exp.	0	0
853	Compress. Sta. Labor & Exp.	0	0
854	Gas for Compress. Sta. Fuel	0	0
855	Other Fuel & Power for Compress. Sta.	0	0
856	Mains Exp.	0	0
857	Meas. & Reg. Sta. Exp.	0	0
858	Trans. & Compress. of Gas by Others	0	0
859	Other Exp.	0	0
860	Rents	0	0
	TOTAL OPERATION (850-860)	0	0
	<u>MAINTENANCE:</u>		
861	Maint. Supv. & Eng.	0	0
862	Maint. of Structures & Improve.	0	0
863	Maint. of Mains	0	0
864	Maint. of Compressor Sta. Equip.	0	0
865	Maint. of Meas. & Reg. Sta. Equip.	0	0
866	Maint. of Comm. Equip.	0	0
867	Maint. of other Equip.	0	0
	TOTAL MAINTENANCE (861-867)	0	0
	TOTAL TRANSMISSION EXPENSES (850-867)	0	0
	<u>DISTRIBUTION EXPENSES OPERATION:</u>		
870	Oper. Supv. & Eng.	4,100,739	4,100,739
871	Dist. Load Dispatch.	117,514	117,514
872	Compress. Sta. Labor and Exp.	0	0

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power	0	0
874	Mains & Services Exp.	18,049,772	18,049,772
875	Meas. & Reg. Sta. Exp.-General	2,036,882	2,036,882
876	Meas. & Reg. Sta. Exp.-Industrial	348,421	348,421
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.	0	0
878	Meter and House Reg. Exp.	9,257,258	9,257,258
879	Customer Install. Exp.	11,439,679	11,439,679
880	Other Exp.	6,331,343	6,331,343
881	Rents	287,174	287,174
	TOTAL OPERATION (870-881)	51,968,782	51,968,782
	<u>MAINTENANCE:</u>		
885	Maint. Supv. & Eng.	149,414	149,414
886	Maint. of Structures & Improve.	365,863	365,863
887	Maint. of Mains	14,328,539	14,328,539
888	Maint. of Compress. Sta. Equip.	0	0
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.	1,367,819	1,367,819
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.	325,540	325,540
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station	0	0
892	Maint. of Services	2,718,981	2,718,981
893	Maint. of Meters & House Reg.	871,154	871,154
894	Maint. of Other Equip.	2,230,613	2,230,613
	TOTAL MAINTENANCE (885-894)	22,357,923	22,357,923
	TOTAL DISTRIBUTION EXP. (870-894)	74,326,705	74,326,705
	<u>CUSTOMER ACCOUNTS EXP.:</u>		
901	Supervision	0	0
902	Meter Reading Exp.	3,597,742	3,597,742
903	Customer Records & Collection Exp.	29,069,110	29,069,110
904	Uncollectible Accts.	17,842,265	17,842,265
905	Misc. Customer Accounts Exp.	93,411	93,411
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	50,602,528	50,602,528
	<u>CUSTOMER SERVICE & INFORM. EXP.:</u>		
907	Supervision	74	74
908	Customer Assist. Exp.	17,719,673	17,719,673
909	Information & Instructional Exp.	256,801	256,801
910	Misc. Cust. Serv. & Info. Exp.	2,271,575	2,271,575
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	20,248,123	20,248,123

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
<u>SALES EXPENSES:</u>			
911	Supervision	0	0
912	Demonstrating and Selling Exp.	313,824	313,824
913	Advertising Exp.	272,059	272,059
916	Misc. Sales Exp.	0	0
TOTAL SALES EXPENSES (911-916)		585,883	585,883
<u>ADMINISTRATIVE AND GENERAL EXPENSES:</u>			
920	Admin. & Gen. Salaries	5,468,661	5,468,661
921	Office Supplies & Other Exp.	3,923,957	3,923,957
922	Admin. Exp. Trans.-Cr.	0	0
923	Outside Services Employed	69,606,321	69,606,321
924	Property Insurance	308,882	308,882
925	Injuries and Damages	6,265,080	6,265,080
926	Employee Pensions & Benefits	10,775,495	10,775,495
927	Franchise Requirements	0	0
928	Reg. Comm. Exp.	143,000	143,000
929	Duplicate Charges-Cr.	0	0
930.1	General Advertising Exp.	0	0
930.2	Misc. General Exp.	525,763	525,763
931	Rents	2,835,041	2,835,041
935	Maint. of Gen. Plant	92,105	92,105
TOTAL ADMIN. & GENERAL EXP. (920-935)		99,944,305	99,944,305
TOTAL OPERATING EXPENSES (750-935)		538,188,204	538,188,204

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	0	(1,317,973)	0	1,317,973	0	0
February	0	(6,164,789)	0	6,164,789	0	0
March	0	(3,134,496)	0	3,134,496	0	0
April	0	373,709	0	(373,709)	0	0
May	0	(547,112)	0	547,112	0	0
June	0	758,405	0	(758,405)	0	0
July	0	684,575	0	(684,575)	0	0
August	0	820,149	0	(820,149)	0	0
September	0	861,937	0	(861,937)	0	0
October	0	23,019	0	(23,019)	0	0
November	0	1,059,573	0	(1,059,573)	0	0
December	0	(3,508,403)	0	3,508,403	0	0
TOTAL	0	(10,091,406)	0	10,091,406	0	0

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January	(12,023,902)	1,317,973	(3,454,760)	0	(14,160,689)
February	(14,160,689)	6,164,789	(3,426,532)	0	(11,422,432)
March	(11,422,432)	3,134,496	(2,626,165)	0	(10,914,101)
April	(10,914,101)	(373,709)	(1,514,399)	0	(12,802,209)
May	(12,802,209)	547,112	(1,061,476)	0	(13,316,573)
June	(13,316,573)	(758,405)	(576,237)	0	(14,651,215)
July	(14,651,215)	(684,575)	(85,573)	0	(15,421,363)
August	(15,421,363)	(820,149)	(98,919)	0	(16,340,431)
September	(16,340,431)	(861,937)	(105,794)	0	(17,308,162)
October	(17,308,162)	(23,019)	(172,104)	0	(17,503,285)
November	(17,503,285)	(1,059,573)	(369,064)	0	(18,931,922)
December	(18,931,922)	3,508,403	(602,353)	0	(16,025,872)
TOTAL		10,091,406	(14,093,376)	0	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? **PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account.**
- 2 Do the transfers include Pre-PIP balances? **Yes**
- 3 What Account do you record aged PIP in? **182.3412 (current), 182.3512 (non-current), 254.3412 (credit).**

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

- Plant Number
- Natural Gas Input MCF
- Highest Avg BTU of Input Nat Gas
- Lowest Avg BTU of Input Nat Gas
- Mixing or Stabil Gas Input MCF
- Highest Avg BTU of Mix or Stabil Gas
- Lowest Avg BTU of Mix or Stabil Gas
- Highest Avg BTU of Mixd or Stabil Gas
- Lowest Avg BTW of Mixd or Stabil Gas
- Annual Output of Mixd or Stabil Gas MCF

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

GENERAL INFORMATION - NATURAL GAS	
5.	Producing Gas Lands and Leaseholds
a.	Number of acres at beginning at year.
b.	Leases taken (acres).
c.	Leases abandoned (acres).
d.	Acres purchased.
e.	Acres sold.
f.	Acres transferred from non-producing.
g.	Number of acres at end of year.
h.	Number of wells drilled during year:
	<u>Producing</u> Non-Productive
i.	Number of wells drilled deeper during year.
j.	Number of wells purchased during year.
k.	Number of wells abandoned during year.
l.	Number of wells sold during year.
6.	Non-Producing Gas Lands and Leaseholds
a.	Number of acres at beginning of year.
b.	Number of acres acquired during year.
c.	Number of acres abandoned during year.
d.	Number of acres transferred to producing during year.
e.	Number of acres at close of year.
f.	Number of wells drilled during year.
	<u>Producing</u> Non-Productive

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

- a. Ohio
b. Entire Company

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of December 31, 20____

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Atlas America LLC	3,968,000	3.99	\$ 15,846
Beck Energy Corporation	1,875,000	2.82	\$ 5,284
Blauser Energy Corporation	1,471,000	2.19	\$ 3,221
Cameron Production Co. Inc.	10,824,000	2.78	\$ 30,116
Covenant Petroleum	1,670,000	2.70	\$ 4,501
D. Anderson Corporation	11,059,000	2.52	\$ 27,877
Dallas E. Haines	2,835,000	3.10	\$ 8,784
Eastland Energy Group	7,709,000	2.86	\$ 22,081
Enervest Operating LLC	6,250,000	2.71	\$ 16,961
Endeavor Ohio LLC	13,608,000	2.76	\$ 37,523
Everflow-Eastern, Inc.	14,966,000	2.89	\$ 43,271
Future Production	3,000	2.19	\$ 7
J D Producing	3,461,000	2.92	\$ 10,096
James R. Bernhardt	5,409,000	2.76	\$ 14,941
Kenoil LLC	2,178,000	2.68	\$ 5,829
King Drilling Company	328,000	2.82	\$ 926
M and R Investment Ohio LLC	5,702,000	2.86	\$ 16,294
Mike Miller	677,000	2.19	\$ 1,483
North East Fuel Inc	(6,000)	3.76	(\$ 23)
Northside Wildcat Oil & Gas Co	3,172,000	.71	\$ 2,237
ORR Petroleum Corporation	8,520,000	2.88	\$ 24,508
Oxford Oil Company	51,985,000	2.83	\$ 147,145
Paul J. Obermiller	2,792,000	2.84	\$ 7,939
Petro Quest Inc	12,445,000	2.84	\$ 35,357
Putney Ridge Gas Company	4,898,000	2.91	\$ 14,229
Ronald A. Gibson & Associates	2,607,000	2.89	\$ 7,539
Sound Energy Company	642,000	2.83	\$ 1,816
Tuco Operating Partners	5,291,000	3.14	\$ 16,612
Twinoaks Oil & Gas Co	4,707,000	2.71	\$ 12,756
Valley Drilling Co INnc	6,209,000	2.84	\$ 17,642

Zikha Energy	641,000	2.54	\$ 1,629
Amerada	25,401,000	2.93	\$ 74,315
American Oil & Gas	127,646,000	2.83	\$ 361,630
BNPP Fortis	54,899,000	2.82	\$ 154,866
BP Energy	338,804,000	3.05	\$ 1,033,478
Capitol	38,270,000	3.23	\$ 123,740
Cargill Inc	67,006,000	2.71	\$ 181,898
Chevron Texaco	58,300,000	2.14	\$ 182,808
Citigroup Energy Inc	631,196,000	2.10	\$ 1,957,175
CNX Gas Company LLC	31,223,000	3.39	\$ 105,715
Coenergy Trading Co	76,047,000	3.08	\$ 234,448
Colonial Energy Inc	8,002,000	2.50	\$ 20,002
Conoco Inc	126,101,000	3.16	\$ 398,857
Constellation Power	9,684,000	3.55	\$ 34,425
DB Energy Trading	51,532,000	3.31	\$ 170,630
Delta	47,371,000	3.37	\$ 159,581
Dominion Field	6,889,000	2.28	\$ 15,733
Eagle	625,424,000	3.01	\$ 1,882,550
Energy America	41,953,000	3.15	\$ 132,019
Energy Corp	36,104,000	3.48	\$ 125,551
Eservices LLC	23,303,000	3.29	\$ 76,626
Freepoint	94,865,000	2.85	\$ 269,957
Gavilon	30,663,000	3.28	\$ 100,629
Hess Energy Trading Company	209,394,000	2.89	\$ 605,001
Interstate Gas Supply	83,903,000	2.87	\$ 241,018
J Aron	257,846,000	3.01	\$ 783,774
JP Morgan Vent Energy Corp	2,824,000	320.90	\$ 906,212
KEP	251,446,000	2.68	\$ 674,244
LDES	188,758,000	3.21	\$ 606,329
Macquarie Cook Energy	57,793,000	3.11	\$ 179,757
Marathon Oil	97,000	3.28	\$ 318
Nextera Energy Power	13,308,000	2.95	\$ 39,193
NJR Energy	368,339,000	2.94	\$ 1,083,623
Noble America Gas	178,536,000	3.19	\$ 569,858
Pacific Summit Energy LLC	365,117,000	3.37	\$ 1,231,233
PPL	8,448,000	3.17	\$ 26,795
QEP	30,687,000	2.92	\$ 89,699
Sequent Energy Management	425,149,000	2.83	\$ 1,203,305
Snyder Brothers	1,453,000	2.78	\$ 4,043
South Jersey Resources Group	298,503,000	3.23	\$ 964,048
Southwest Energy	871,000	3.53	\$ 3,072
Southwestern Energy	33,898,000	3.42	\$ 115,988
Spark Energy Gas	2,427,000	3.38	\$ 8,193
Sprague Energy Group	1,163,000	3.49	\$ 4,055
Statoil Natural Gas Inc	76,653,000	3.03	\$ 232,504
Teneska MKTG	15,824,000	2.76	\$ 43,618
Total Gas and Power	266,676,000	3.06	\$ 816,042
Twin Eagle	23,930,000	3.21	\$ 76,862
Vitol Energy	142,708,000	3.47	\$ 495,047
VPEM	62,133,000	2.76	\$ 171,742
Wash Gas and Light	202,182,000	2.78	\$ 562,205
OFS Purchases/System Supple - Credit	(20,864,000)	2.91	(\$ 60,662)

a. <u>Ohio</u>			
b. Entire Company			
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Suburban Gas			

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
System Supply:	37,335,789,000	Cubic Feet	
Non-Traditional Sales	0	Cubic Feet	
Gas Transportation Services	190,956,947,000	Cubic Feet	
Total	228,292,736,000	Cubic Feet	
15. Number of cubic feet gas sold outside of Ohio.			
41,157,199,000 Cubic Feet			
16. Number of gallons of gasoline produced during year.			
None			
17. Number of new wells drilled during year:			
None			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	1	2	3	229,155	131,435	90,645	7,075
Full-time Employees	853	226	1,079	82,419,307	47,272,755	32,601,919	2,544,633
TOTAL ALL EMPLOYEES	854	228	1,082	82,648,462	47,404,190	32,692,564	2,551,708

Annual Report of _____

Year Ended December 31, 20__

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE			
AFUDC Rate(s) used during year. 4.46%			
Calculation AFUDC rate(s) used:			
	Amount	Capitalization Ratio	Cost Ratio
Average Short Term Debt			
Long Term Debt	\$565,576,000	46.20%	5.80%
Common Equity	\$658,659,188	53.80%	10.39%
Total Capitalization	\$1,224,235,188	100.00%	
Average Construction WIP	\$46,208,593		

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	318,468
Commercial	14,091
Industrial	101
Transportation	1,061,282
Public Authorities	0
Interdepartmental	0
Ultimate Consumers	0
Sales for Resale	1
Special Contract	0
Miscellaneous	0
Other:	0
TOTAL	1,393,943

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

DISCRPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	238,849,323	303,906,678	38,840,405	97,686,088	2,366,304	30,594,780	1,104,629	41,608	281,160,660	432,229,154	713,389,814
Sales MCF	32,014,995	64,615,373	5,989,243	53,067,304	385,925	74,222,506	216,533	7,684	38,606,696	191,912,867	230,519,563
Customers	318,468	968,863	14,091	91,173	101	1,246	1	0	332,661	1,061,282	1,393,943
MCF / Month	2,667,916	5,384,614	499,104	4,422,275	32,161	6,184,376	123	0	3,199,304	15,991,265	19,190,569
\$ Revenue / MCF	\$ 7.46	\$ 4.70	\$ 6.49	\$ 1.84	\$ 6.13	\$ 0.41	\$ 5.10	\$ 5.41			
\$Average GCR / MCF	4.6691	0.000	4.6691	0.000	4.6691	0.000	4.6691	0.000			

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	844,870,906	8,372,986	836,497,920
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Other Util. Oper. Income	0	0	0
415	Revenues from Merch., Jobbing & Contract Work	0	0	0
417	Revenue from Nonutil. Oper.	72,736	0	72,736
418	Nonoper. Rental Income	0	0	0
418.1	Equity in Earnings of Subsid. Co.	612,746	0	612,746
419	Interest & Dividend Income	971,371	0	971,371
421	Misc. Nonoper. Revenue	0	0	0
421.1	Gains from Disp. of Prop.	(170)	0	(170)
433	Extraordinary Income	0	0	0
	SUBTOTAL	\$ 846,527,589	\$ 8,372,986	\$ 838,154,603
483	Earnings or Receipts from Sales for Resale	1,104,629	0	1,104,629
	TOTAL	\$ 847,632,218	\$ 8,372,986	\$ 839,259,232

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name June M. Konold Title Controller - Distribution Segment
Address 200 Civic Center Drive, Columbus, OH 43215
Phone Number (Including Area Code) (614) - 460 - 5940

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name June M. Konold Title Controller - Distribution Segment
Address 200 Civic Center Drive, Columbus, OH 43215
Phone Number (Including Area Code) (614) - 460 - 5940

Name and Address of the President

Name John W. Partridge, Jr. Title President
Address 200 Civic Center Drive, Columbus, OH 43215

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

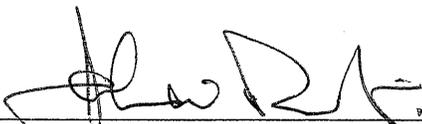
County of Franklin

John W. Partridge Jr. makes oath and says that
(Insert here the name of the affiant.)

s/he is President
(Insert here the name of the deponent.)

of Columbia Gas of Ohio, Inc.
(Insert here the exact legal title or name of the respondent.)

that s/he has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2012 to and including December 31, 2012.


(Signature of affiant.)

State of Ohio

County of Franklin

The foregoing was sworn to and subscribed before me, Notary Public, by John W. Partridge, Jr.
in his/her capacity as the (circle one) President of
Columbia Gas of Ohio, Inc.

Sharon L. Booth
Notary Public

this 29th day of April, 2013