

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Cleveland Electric Illuminating Company, The

**Year/Period of Report**

**End of** 2012/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Cleveland Electric Illuminating Company, The		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i>  / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Mgr., Fin. Rptng & Tech Acctg
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature  Harvey L. Wagner	04 Date Signed <i>(Mo, Da, Yr)</i> 04/05/2013
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	None
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	



LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	424-425	
68	Transmission Lines Added During the Year	426-427	None
69	Substations	429	
70	Transactions with Associated (Affiliated) Companies	450	
	<p><b>Stockholders' Reports</b> Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller  
76 South Main Street  
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio  
September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Cleveland Electric Illuminating Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Toledo Edison Capital Corporation	Financing Corporation	10%	
2	Shippingport Capital Trust	Financing Trust	0%	
3	CEI Funding, LLC	Financing Trust	100%	
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Control of The Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

**Schedule Page: 103 Line No.: 2 Column: d**

Control is through respondent's 10% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

**Schedule Page: 103 Line No.: 3 Column: d**

CEI Funding, LLC, a subsidiary of respondent, is an anticipated issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Cleveland Electric Illuminating Company previously approved by the PUCO.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones Jr.	1,152,025
2	Executive Vice President and Chief Financial Officer	M. T. Clark	1,746,376
3	Executive Vice President and General Counsel	L.L. Vespoli	1,395,743
4	Vice President and Controller	H.L. Wagner	572,939
5	Vice President and Treasurer	J.F. Pearson	450,705
6	Vice President and Corporate Secretary	R.S. Ferguson	443,925
7	Vice President	D.M. Chack	463,812
8	Regional President	J.E. Skory	215,798
9	Regional President	T.A. Smith	263,212
10	Vice President and Assistant Controller	K.J. Taylor	261,877
11	Vice President, Tax	J.G. Garanich	337,615
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 8 Column: b**

Elected Regional President effective 10/07/2012.

**Schedule Page: 104 Line No.: 9 Column: b**

Resigned as Regional President effective 10/06/2012.

**Schedule Page: 104 Line No.: 10 Column: b**

Elected Vice President and Assistant Controller effective 10/01/2012.

**Schedule Page: 104 Line No.: 11 Column: b**

Elected Vice President, Tax effective 10/01/2012.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.  
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
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6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
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9	Note: No Executive Committee has been appointed or elected.	
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Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?  
 Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent

Cleveland Electric Illuminating Company, The

This Report Is:

(1)

An Original

(2)

A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes

No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES

Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Cleveland Electric Illuminating Company, The			2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2012 was 0.58% per annum. In addition, please see pages 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. See page 104 for changes in Officers of the Company.

14. None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,710,112,790	2,547,895,812
3	Construction Work in Progress (107)	200-201	33,322,153	33,985,806
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,743,434,943	2,581,881,618
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,055,287,225	1,028,301,211
6	Net Utility Plant (Enter Total of line 4 less 5)		1,688,147,718	1,553,580,407
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,688,147,718	1,553,580,407
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		8,120,934	8,120,934
19	(Less) Accum. Prov. for Depr. and Amort. (122)		883,942	866,401
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	22,276,004	171,830,998
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		147,949	173,419
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		29,660,945	179,258,950
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	201,286
37	Working Fund (135)		1,974	3,500
38	Temporary Cash Investments (136)		25,100,000	100,000
39	Notes Receivable (141)		40,462	38,492
40	Customer Accounts Receivable (142)		65,563,691	44,778,135
41	Other Accounts Receivable (143)		4,067,068	5,248,493
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,576,278	3,003,635
43	Notes Receivable from Associated Companies (145)		132,547,453	123,711,896
44	Accounts Receivable from Assoc. Companies (146)		1,253,001	16,419,324
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		4,872,125	8,992,107
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		29	1,982,241
60	Rents Receivable (172)		1,019,712	617,669
61	Accrued Utility Revenues (173)		45,587,207	51,783,749
62	Miscellaneous Current and Accrued Assets (174)		667,761	3,358,857
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		277,144,205	254,232,114
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		7,073,793	9,594,841
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	332,795,584	375,797,064
73	Prelim. Survey and Investigation Charges (Electric) (183)		672,646	652,310
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		1,633,286	1,282,610
78	Miscellaneous Deferred Debits (186)	233	1,796,750,614	1,775,919,546
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		6,857,562	8,118,236
82	Accumulated Deferred Income Taxes (190)	234	74,815,027	61,106,485
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,220,598,512	2,232,471,092
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,215,551,380	4,219,542,563

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	866,275,491	865,570,278
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	190,232,466	388,239,174
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	12,329	7,103
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	24,126,453	27,264,394
16	Total Proprietary Capital (lines 2 through 15)		1,080,646,739	1,281,080,949
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	600,000,000	600,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,150,000,000	1,150,000,000
22	Unamortized Premium on Long-Term Debt (225)		212,338	256,270
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,741,976	3,044,898
24	Total Long-Term Debt (lines 18 through 23)		1,747,470,362	1,747,211,372
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		17,208,426	6,520,646
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		2,195,585	1,974,405
29	Accumulated Provision for Pensions and Benefits (228.3)		132,964,533	86,691,016
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,669,718	2,568,186
35	Total Other Noncurrent Liabilities (lines 26 through 34)		155,038,262	97,754,253
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		8,825,607	8,548,257
39	Notes Payable to Associated Companies (233)		1,768,329	1,768,329
40	Accounts Payable to Associated Companies (234)		75,872,266	29,818,360
41	Customer Deposits (235)		12,544,476	8,700,688
42	Taxes Accrued (236)	262-263	106,238,863	86,440,357
43	Interest Accrued (237)		19,696,303	18,548,555
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	25
48	Miscellaneous Current and Accrued Liabilities (242)		25,194,010	25,423,254
49	Obligations Under Capital Leases-Current (243)		2,169,090	743,420
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		252,308,944	179,991,245
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	9,320,868	10,153,185
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	189,191,127	152,602,344
60	Other Regulatory Liabilities (254)	278	24,101,779	19,545,611
61	Unamortized Gain on Reaquired Debt (257)		6,347,281	7,292,210
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		473,287,695	405,832,797
64	Accum. Deferred Income Taxes-Other (283)		277,838,323	318,078,597
65	Total Deferred Credits (lines 56 through 64)		980,087,073	913,504,744
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,215,551,380	4,219,542,563

**STATEMENT OF INCOME**

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	845,358,722	875,457,798		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	339,916,752	345,600,023		
5	Maintenance Expenses (402)	320-323	45,371,322	37,405,459		
6	Depreciation Expense (403)	336-337	76,557,185	73,004,346		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,934,732	3,130,500		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		9,103,219	54,362,115		
13	(Less) Regulatory Credits (407.4)		-29,890,369	757,892		
14	Taxes Other Than Income Taxes (408.1)	262-263	163,818,707	154,487,315		
15	Income Taxes - Federal (409.1)	262-263	4,591,624	21,231,774		
16	- Other (409.1)	262-263	-2,710,638	-7,346,993		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	225,827,436	378,533,620		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	200,351,312	354,781,964		
19	Investment Tax Credit Adj. - Net (411.4)	266	-832,317	-841,260		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		695,117,079	704,027,043		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		150,241,643	171,430,755		



STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		150,241,643	171,430,755		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,087,046	2,090,793		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		299,917	190,267		
33	Revenues From Nonutility Operations (417)			-21,946		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-11,604	-11,604		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,226	2,729,410		
37	Interest and Dividend Income (419)		10,862,986	22,752,410		
38	Allowance for Other Funds Used During Construction (419.1)		1,103,149	576,168		
39	Miscellaneous Nonoperating Income (421)		813,661	1,390,318		
40	Gain on Disposition of Property (421.1)			46,935		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		16,560,547	29,362,217		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			100,060		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		117,034	92,603		
46	Life Insurance (426.2)		-191,480	-232,571		
47	Penalties (426.3)		3,370	701		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		69,913	68,225		
49	Other Deductions (426.5)		246,832	6,676,080		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		245,669	6,705,098		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	4,291,255	2,860,692		
54	Income Taxes-Other (409.2)	262-263		174,511		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	747,427	233,839		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,393	98,860		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		5,030,289	3,170,182		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,284,589	19,486,937		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		115,810,341	115,823,948		
63	Amort. of Debt Disc. and Expense (428)		1,381,724	1,462,566		
64	Amortization of Loss on Reaquired Debt (428.1)		1,260,674	1,152,869		
65	(Less) Amort. of Premium on Debt-Credit (429)		43,932	43,932		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		944,930	942,129		
67	Interest on Debt to Assoc. Companies (430)		1,710,964	2,091,087		
68	Other Interest Expense (431)		2,063,115	1,411,990		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,710,242	608,390		
70	Net Interest Charges (Total of lines 62 thru 69)		119,527,714	120,348,009		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		41,998,518	70,569,683		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		41,998,518	70,569,683		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		388,239,174	347,438,462
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Subsidiary Adjustment			36,960,439
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			36,960,439
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		41,993,292	67,840,273
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-240,000,000	( 64,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-240,000,000	( 64,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		190,232,466	388,239,174
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		190,232,466	388,239,174
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		7,103	34,238,132
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,226	2,729,410
51	(Less) Dividends Received (Debit)			
52	Subsidiary Termination			( 36,960,439)
53	Balance-End of Year (Total lines 49 thru 52)		12,329	7,103

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	41,998,518	70,569,683
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	80,491,917	76,134,846
5	Amortization of Regulatory Assets, net	38,993,588	53,604,223
6	Pension Trust Contribution		-35,000,000
7			
8	Deferred Income Taxes (Net)	26,215,158	23,886,635
9	Investment Tax Credit Adjustment (Net)	-832,317	-841,260
10	Net (Increase) Decrease in Receivables	5,578,662	-19,829,645
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	51,653,236	-16,978,405
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,103,149	576,168
17	(Less) Undistributed Earnings from Subsidiary Companies	5,226	2,729,410
18	Other (provide details in footnote):	20,545,362	-1,637,560
19	Accrued Regulatory Obligations	1,591,877	-2,747,241
20	Pensions and OPEB Mart-to-Market Adjustment	38,086,855	20,069,090
21	Accrued Compensation and Retirement Benefits	-15,582,159	-11,951,724
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	287,632,322	151,973,064
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-143,471,093	-97,078,926
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-1,103,149	-576,168
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-142,367,944	-96,502,758
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	140,724,663	51,832,031
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	25,470	42,064
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal Adjustments	-19,650,815	-10,809,511
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	175,557	-61,968
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-21,093,069	-55,500,142
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Cost	-730,736	-1,764,404
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-730,736	-1,764,404
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-810,043	-176,951
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-30,531,567
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-240,000,000	-64,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-241,540,779	-96,472,922
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	24,998,474	
87			
88	Cash and Cash Equivalents at Beginning of Period	103,500	103,500
89			
90	Cash and Cash Equivalents at End of period	25,101,974	103,500

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: b**

Other Operating Activities:

Prepayments	\$4,119,982
Miscellaneous Current Assets	2,691,096
Economic Development	9,296,286
Unamortized Debt Expense	2,521,048
Other	<u>1,916,950</u>
	<u>\$20,545,362</u>
	=====

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The Cleveland Electric Illuminating Company (CEI), is a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy), a public utility holding company, incorporated in Ohio. CEI provides regulated electric distribution services in an area of 1,600 square miles in northeastern Ohio. CEI also procures generation services for those customers electing to retain them as their power supplier. CEI is subject to regulation by the Public Service Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

### Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including merger costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Notes to Financial Statements related to Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt is a regulatory asset for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

### ACCOUNTING FOR THE EFFECTS OF REGULATION

CEI accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

CEI records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. CEI believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

### REVENUES AND RECEIVABLES

CEI's principal business is providing electric service to customers in Ohio. CEI's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, CEI recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2012 and 2011, with respect to any particular segment of CEI's customers. Billed and unbilled customer receivables were \$61 million and \$45 million, respectively, as of December 31, 2012, and were \$40 million and \$52 million, respectively, as of December 31, 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and Allowance for Funds Used During Construction incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. CEI recognizes liabilities for planned major maintenance projects as they are incurred.

CEI provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.1% and 3.2% of average depreciable property in 2012 and 2011, respectively.

CEI reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of such asset may not be recoverable. The recoverability of the long-lived asset is measured by comparing the long-lived asset's carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted future cash flows of the long-lived asset, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value.

### ASSET RETIREMENT OBLIGATIONS

CEI recognizes an asset retirement obligation (ARO) for the future remediation of environmental liabilities associated with all of its long-lived assets. The ARO liability represents an estimate of the fair value of CEI's current obligation related to the retirement and remediation of environmental liabilities. A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. CEI uses an expected cash flow approach to measure the fair value of the ARO. This approach applies probability weighting to discounted future cash flow scenarios that reflect a range of possible outcomes. The scenarios consider expected remediation dates. An ARO liability is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

### GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Impairment is indicated and a loss is recognized if the implied fair value of a reporting unit's goodwill is less than the carrying value of its goodwill.

Annual impairment testing is conducted during the third quarter of each year and for 2012 and 2011 the analysis indicated no impairment of goodwill. The 2012 annual goodwill impairment test was performed primarily using a qualitative assessment approach. CEI assessed economic, industry and market considerations in addition to overall financial performance of the Company. It was determined that the fair values of the Company was, more likely than not, greater than its carrying value. As of December 31, 2012, the Company had approximately \$1.7 billion of goodwill.

### INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

### ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income (AOCI) included on CEI's Balance Sheet as of December 31, 2012 and December 31, 2011 was \$24 million and \$27 million, respectively, principally consisting of net liabilities for prior service costs for retirement benefits. OCI reclassified to net income during the two years ended December 31, 2012 and 2011 was \$8 million in each year.

### NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on CEI's financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

Through December 31, 2012, FirstEnergy maintained a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provided subsidies for medical and life insurance plans for eligible retirees and dependents.

CEI is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

CEI's allocated share of pension and OPEB costs, including the mark-to-market adjustment was as follows:

(In millions)	Year ended December 31,	
	2012	2011
Pension plans	\$44	\$30
OPEB	(\$5)	(\$18)

## 3. LEASES

The Company leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company and The Toledo Edison Company (TE) sold portions of their ownership interests in Beaver Valley Unit 2 and Bruce Mansfield Units 1, 2 and 3 and entered into similar operating leases for lease terms of approximately 30 years. During the terms of their respective leases the Company and TE are responsible, to the extent of their leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. They have the right, at the expiration of the respective basic lease terms, to renew their respective leases. They also have the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

In 2007 the Company and TE assigned their leasehold interests in the Bruce Mansfield Plant to FirstEnergy Generation Corp. (FGCO) and FGCO assumed all of the Company's and TE's obligations arising under those leases. However, the Company and TE remain primarily liable on those 1987 leases and related agreements for which the early buyout option (EBO) has not been completed totaling 321.2 megawatts (MW). FG remains primarily liable on the 2007 leases and related agreements, and FirstEnergy Solutions Corp. (FES) remains primarily liable as a guarantor under the related 2007 guarantees, as to the lessors and other parties to the respective agreements. These assignments terminate automatically upon the termination of the underlying leases.

During 2008, FirstEnergy Nuclear Generation, LLC (NG) purchased 158.5 MW of lessor equity interests in the Company's and TE's 1987 sale and leaseback of Beaver Valley Unit 2. The Company and TE continue to lease these MW under their respective sale and leaseback arrangements and the related lease debt remains outstanding.

Total capital and operating lease payments for the years ended December 31, 2012 and 2011 were \$5 million. CEI's estimated future minimum lease payments for capital and operating leases as of December 31, 2011, including leases entered into by FESC which are allocated to CEI, with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2013	2014	2015	2016	2017	Thereafter	Total	Present value of	
								Less: amount representing interest and fees	net minimum capital lease payments
Capital Leases	\$3	\$3	\$4	\$3	\$3	\$8	\$24	\$5	\$19
Operating Leases	\$3	\$2	\$2	\$2	\$2	\$3	\$14		

The carrying amount of assets recorded under capitalized lease agreements included in "Property, plant and equipment, net" on the Balance Sheets were \$18 million and \$5 million as of December 31, 2012 and 2011, respectively.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

#### 4. REGULATORY MATTERS

##### RELIABILITY INITIATIVES

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on CEI. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including RFC. All of CEI's facilities are located within the RFC region. CEI actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

CEI believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, CEI occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, CEI develops information about the item and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the FPA provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on CEI's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

##### OHIO

The Ohio Companies (CEI, Ohio Edison Company (OE) and TE) primarily operate under an Electric Security Plan (ESP), which expires on May 31, 2014. The material terms of the ESP include:

- Generation supplied through a Competitive Bid Process (CBP);
- A load cap of no less than 80%, so that no single supplier is awarded more than 80% of the tranches, which also applies to tranches assigned post-auction;
- A 6% generation discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (FES is one of the wholesale suppliers to the Ohio Companies);
- No increase in base distribution rates through May 31, 2014; and
- A new distribution rider, Rider Delivery Capital Recovery (DCR), to recover a return of, and on, capital investments in the delivery system.

The Ohio Companies also agreed not to recover from retail customers certain costs related to transmission cost allocations by PJM as a result of ATSI's integration into PJM for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million. The Ohio Companies have also agreed, subject to the outcome of certain PJM proceedings, to establish a \$12 million fund to assist low income customers over the term of the ESP and agreed to additional matters related to energy efficiency and alternative energy requirements.

On April 13, 2012, the Ohio Companies filed an application with the PUCO to essentially extend the terms of their current ESP for two years. The ESP 3 Application was approved by the PUCO on July 18, 2012. Several parties timely filed applications for rehearing, which the PUCO granted on September 12, 2012, solely for the purpose of giving the PUCO additional time to consider the issues raised in the applications for rehearing. The PUCO issued an Entry on Rehearing on January 30, 2013 denying all applications for rehearing. Notices of appeal to the Supreme Court of Ohio are due by April 1, 2013.

As approved, the ESP 3 plan continues certain provisions from the current ESP including:

- Continuing the current base distribution rate freeze through May 31, 2016;
- Continuing to provide economic development and assistance to low-income customers for the two-year extension period at levels established in the existing ESP;
- Providing Percentage of Income Payment Plan customers with a 6% generation rate discount;
- Continuing to provide power to shopping and to non-shopping customers as part of the market-based price set through an auction process; and
- Continuing Rider DCR that allows continued investment in the distribution system for the benefit of customers.

As approved, the ESP 3 plan will provide additional provisions, including:

- Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and
- Extending the recovery period for costs associated with purchasing Renewable Energy Credits (REC) mandated by Amended

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Substitute Senate Bill 221 (SB221) through the end of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Under the provisions of SB221, the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent of approximately 1,211 GWHs in 2012 (an increase of 416,000 MWHs over 2011 levels), 1,726 GWHs in 2013, 2,306 GWHs in 2014 and 2,903 GWHs for each year thereafter through 2025. The Ohio Companies were also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018.

In December 2009, the Ohio Companies filed their three-year portfolio plan, as required by SB221, seeking approval for the programs they intended to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. In March 2011, the PUCO issued an Opinion and Order generally approving the Ohio Companies' 2010-2012 portfolio plan which provides for recovery of all costs associated with the programs, including lost revenues. The Ohio Companies have implemented those programs included in the plan. Failure to comply with the benchmarks or to obtain such an amendment may subject the Ohio Companies to an assessment of a penalty by the PUCO.

The Ohio Companies had filed an application for rehearing regarding portions of the PUCO's decision related to the Ohio Companies' three-year portfolio plan, which was later denied by the PUCO and the subsequent appeal was dismissed by the Supreme Court of Ohio. In accordance with PUCO Rules and a PUCO directive, the Ohio Companies filed their next three-year portfolio plan for the period January 1, 2013 through December 31, 2015 on July 31, 2012. Estimated costs for the three Ohio Companies' plans total approximately \$250 million over the three-year period. Hearings were held with the PUCO in October 2012. Because the next three year-plans would not be approved until after 2012, the Ohio Companies filed a motion with the PUCO to extend their existing energy efficiency programs and related cost recovery until the new plans are approved. This motion was approved on December 12, 2012. On March 20, 2013, the PUCO approved the three-year portfolio plan for 2013-2015.

Additionally, under SB221, electric utilities and electric service companies in Ohio were required to serve part of their load; in 2012 from renewable energy resources equivalent to 1.50% of the average of the KWH they served in 2009-2011; and in 2013 from renewable energy resources equivalent to 2.00% of the average of the KWH they served in 2010-2012; in 2014 from renewable energy resources equivalent to 2.50% of the average of the KWH they served in 2011-2013 and in 2015 from renewable energy resources equivalent to 3.50% of the average of the KWH they served in 2012-2014. In August and October 2009 and in August 2010, the Ohio Companies conducted RFPs to secure RECs. The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. In August 2011, the Ohio Companies conducted two RFP processes to obtain RECs to meet the statutory benchmarks for 2011 and beyond. On September 20, 2011 the PUCO opened a new docket to review the Ohio Companies' alternative energy recovery rider. The PUCO selected auditors to perform a financial and management audit, and final audit reports were filed with the PUCO on August 15, 2012. While generally supportive of the Ohio Companies' approach to procurement of RECs, the management/performance auditor recommended the PUCO examine, for possible disallowance, certain costs associated with the procurement of In-State All Renewable obligations that the auditor characterized as excessive. A hearing for this matter commenced on February 19, 2013 and concluded on February 25, 2013. Initial briefs are due on April 8, 2013 and reply briefs are due on April 29, 2013. In March 2012, the Ohio Companies conducted an RFP process to obtain SRECs to help meet the statutory benchmarks for 2012 and beyond. With the successful completion of this RFP, the Ohio Companies achieved their in-state solar compliance requirements for 2012. The Ohio Companies also held a short-term RFP process to obtain all state SRECs and both in-state and all state non-solar RECs to help meet the statutory benchmarks for 2012. With the successful completion of this RFP, the Ohio Companies also achieved their in-state and all-state solar compliance requirements for 2012. The Ohio Companies intend to conduct an RFP in 2013 to cover their all-state SREC and their in-state and all-state REC compliance obligations.

The PUCO instituted a statewide investigation on December 12, 2012 to evaluate the vitality of the competitive retail electric service market in Ohio. The PUCO provided interested stakeholders the opportunity to provide comments on twenty-two questions by March 1, 2013, with reply comments due on April 5, 2013. The questions posed are categorized as market design and corporate separation. The Ohio Companies filed their comments on March 1, 2013, and will file reply comments by April 5, 2013. The Ohio Companies cannot predict the outcome of this investigation.

## 5. COMMITMENTS AND CONTINGENCIES

### OTHER LEGAL PROCEEDINGS

There are various lawsuits, claims and proceedings related to CEI's normal business operations pending against CEI and its subsidiaries.

CEI accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably

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NOTES TO FINANCIAL STATEMENTS (Continued)			

estimate the amount of such costs. In cases where CEI determines that it is not probable, but reasonably possible that it has an obligation, it discloses such obligations with the possible loss or range of loss and if such estimate can be made. If it were ultimately determined that CEI or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on CEI's or its subsidiaries' financial condition, results of operations and cash flows.

## 6. TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive subsidiaries and CEI, support service billings, and interest on associated company notes including the money pools and other transactions. FirstEnergy's competitive companies provide power through affiliated company power sales to meet a portion of CEI's Provider of Last Resort (POLR) and default service requirements.

The primary affiliated company transactions for the two years ended December 31, 2012 are as follows:

	2012	2011
	(In millions)	
Revenues	\$ 11	\$ 12
Expenses:		
Purchased power from affiliates	66	143
Support services	48	51
Interest Expense:		
Interest expense to affiliates	8	10

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the CEI from FESC and FirstEnergy Nuclear Operating Company (FENOC). The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

## 7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,	2012	2011
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	1,974	3,500
Temporary Cash Investments (Account 136)	25,100,000	100,000
Cash and Cash Equivalents at End of Year	\$25,101,974	\$ 103,500

### SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid (received) during the year:

Interest – net of amount capitalized	\$116,726,430	\$123,799,547
Income Taxes	\$1,625,810	(\$39,453,999)



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(2)  A Resubmission

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			34,111,171		
2			( 7,858,605)		
3			1,011,828		
4			( 6,846,777)	70,569,683	63,722,906
5			27,264,394		
6			27,264,394		
7			( 8,108,948)		
8			4,971,007		
9			( 3,137,941)	41,998,518	38,860,577
10			24,126,453		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,502,321,332	2,502,321,332
4	Property Under Capital Leases	17,428,892	17,428,892
5	Plant Purchased or Sold		
6	Completed Construction not Classified	173,665,134	173,665,134
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,693,415,358	2,693,415,358
9	Leased to Others		
10	Held for Future Use	16,697,432	16,697,432
11	Construction Work in Progress	33,322,153	33,322,153
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,743,434,943	2,743,434,943
14	Accum Prov for Depr, Amort, & Depl	1,055,287,225	1,055,287,225
15	Net Utility Plant (13 less 14)	1,688,147,718	1,688,147,718
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,004,082,633	1,004,082,633
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	37,179,186	37,179,186
22	Total In Service (18 thru 21)	1,041,261,819	1,041,261,819
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	14,025,405	14,025,405
29	Amortization		
30	Total Held for Future Use (28 & 29)	14,025,405	14,025,405
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,055,287,224	1,055,287,224

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
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					12
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					25
					26
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					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
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			13
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			22

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	50,093,930	-2,095,669
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	50,093,930	-2,095,669
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	23,748	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	23,748	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	23,748	

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights	64,826,699	5,740
49	(352) Structures and Improvements	18,018,626	237,836
50	(353) Station Equipment	152,227,886	6,915,418
51	(354) Towers and Fixtures	326,171	
52	(355) Poles and Fixtures	41,380,726	1,109,575
53	(356) Overhead Conductors and Devices	50,132,572	1,414,393
54	(357) Underground Conduit	31,626,158	-3,368
55	(358) Underground Conductors and Devices	94,634,852	2,604,660
56	(359) Roads and Trails	328,068	-638
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	<b>TOTAL Transmission Plant (Enter Total of lines 48 thru 57)</b>	<b>453,501,758</b>	<b>12,283,616</b>
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights	6,766,780	
61	(361) Structures and Improvements	22,576,777	646,205
62	(362) Station Equipment	227,340,883	15,905,206
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	285,151,111	41,024,161
65	(365) Overhead Conductors and Devices	365,436,395	27,264,338
66	(366) Underground Conduit	68,807,511	4,259,802
67	(367) Underground Conductors and Devices	319,963,886	22,592,582
68	(368) Line Transformers	342,703,886	15,512,982
69	(369) Services	75,590,093	1,805,235
70	(370) Meters	104,648,902	7,254,270
71	(371) Installations on Customer Premises	24,207,490	685,690
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	69,049,409	3,041,292
74	(374) Asset Retirement Costs for Distribution Plant	60,078	
75	<b>TOTAL Distribution Plant (Enter Total of lines 60 thru 74)</b>	<b>1,912,303,201</b>	<b>139,991,763</b>
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	<b>TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)</b>		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights	1,557,505	
87	(390) Structures and Improvements	46,817,131	23,969,239
88	(391) Office Furniture and Equipment	19,795,748	3,723,493
89	(392) Transportation Equipment	8,779,746	11,624,298
90	(393) Stores Equipment	695,381	
91	(394) Tools, Shop and Garage Equipment	10,572,051	2,617,071
92	(395) Laboratory Equipment	4,965,556	7,451
93	(396) Power Operated Equipment	5,213,872	760,214
94	(397) Communication Equipment	16,572,640	431,707
95	(398) Miscellaneous Equipment	102,336	
96	<b>SUBTOTAL (Enter Total of lines 86 thru 95)</b>	<b>115,071,966</b>	<b>43,133,473</b>
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	203,777	
99	<b>TOTAL General Plant (Enter Total of lines 96, 97 and 98)</b>	<b>115,275,743</b>	<b>43,133,473</b>
100	<b>TOTAL (Accounts 101 and 106)</b>	<b>2,531,198,380</b>	<b>193,313,183</b>
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	<b>TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)</b>	<b>2,531,198,380</b>	<b>193,313,183</b>



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
45,033			64,787,406	48
			18,256,462	49
212,836			158,930,468	50
			326,171	51
204,170			42,286,131	52
331,004			51,215,961	53
			31,622,790	54
94,600			97,144,912	55
			327,430	56
				57
887,643			464,897,731	58
				59
9,531			6,757,249	60
15,542			23,207,440	61
981,216			242,264,873	62
				63
1,468,634	-333		324,706,305	64
3,787,041	-2,463		388,911,229	65
1,965			73,065,348	66
2,147,194	13,062		340,422,336	67
7,532,103	-3,669		350,681,096	68
1,721,626	-4,690		75,669,012	69
8,808,252	-1,126		103,093,794	70
486,361			24,406,819	71
				72
1,730,867			70,359,834	73
			60,078	74
28,690,332	781		2,023,605,413	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,557,505	86
			70,786,370	87
771,913			22,747,328	88
4,572			20,399,472	89
31,980			663,401	90
404,880			12,784,242	91
105,843			4,867,164	92
			5,974,086	93
194,893			16,809,454	94
4,930			97,406	95
1,519,011			156,686,428	96
				97
			203,777	98
1,519,011			156,890,205	99
31,096,986	781		2,693,415,358	100
				101
				102
				103
31,096,986	781		2,693,415,358	104

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Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 100 Column: b

**ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC**  
**(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)**

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
<b>1. INTANGIBLE PLANT</b>				
(303) Miscellaneous Intangible Plant	9,490,317	(6,109,004)	-	3,381,313
<b>TOTAL Intangible Plant</b>	<b>9,490,317</b>	<b>(6,109,004)</b>	<b>-</b>	<b>3,381,313</b>
<b>3. TRANSMISSION PLANT</b>				
(350) Land and Land Rights	-	5,740	-	5,740
(352) Structures and Improvements	-	231,453	-	231,453
(353) Station Equipment	2,811,733	3,238,287	-	6,050,020
(355) Poles and Fixtures	816,638	(38,561)	-	778,077
(356) Overhead Conductors and Devices	1,007,932	236,055	-	1,243,987
(358) Underground Conductors and Devices	2,311,670	(687,552)	-	1,624,118
<b>TOTAL Transmission Plant</b>	<b>6,947,973</b>	<b>2,985,422</b>	<b>-</b>	<b>9,933,395</b>
<b>4. DISTRIBUTION PLANT</b>				
(361) Structures and Improvements	(116,316)	514,170	-	397,854
(362) Station Equipment	5,437,753	12,791,574	-	18,229,327
(364) Poles, Towers, and Fixtures	14,032,691	25,999,558	(333)	40,031,916
(365) Overhead Conductors and Devices	25,898,740	11,301,821	(2,463)	37,198,098
(366) Underground Conduit	8,706	3,895,485	-	3,904,191
(367) Underground Conductors and Devices	12,678,019	301,577	13,062	12,992,658
(368) Line Transformers	9,127,402	2,009,182	(3,669)	11,132,915
(369) Services	1,254,320	276,439	(4,690)	1,526,069
(370) Meters	9,441,703	(4,436,655)	(1,126)	5,003,922
(371) Installations on Customer Premises	361,577	34,984	-	396,561
(373) Street Lighting and Signal Systems	1,616,481	(8,695)	-	1,607,786
<b>TOTAL Distribution Plant</b>	<b>79,741,076</b>	<b>52,679,440</b>	<b>781</b>	<b>132,421,297</b>
<b>6. GENERAL PLANT</b>				
(390) Structures and Improvements	4,191	23,840,898	-	23,845,089
(391) Office Furniture and Equipment	4,164,636	(2,709,557)	-	1,455,079
(392) Transportation Equipment	711,574	(705,068)	-	6,506
(394) Tools, Shop and Garage Equipment	(70,530)	2,465,904	-	2,395,374
(395) Laboratory Equipment	(205)	7,451	-	7,246
(396) Power Operated Equipment	(63,761)	43,746	-	(20,015)
(397) Communication Equipment	(191,877)	431,727	-	239,850
<b>TOTAL General Plant</b>	<b>4,554,028</b>	<b>23,375,101</b>	<b>-</b>	<b>27,929,129</b>
<b>TOTAL Electric Plant in Service</b>	<b>100,733,394</b>	<b>72,930,959</b>	<b>781</b>	<b>173,665,134</b>

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Westwood Fly Ash Land Investment	6/30/1997		935,947
4				
5	East Point Fly Ash Land	05/31/1992		503,316
6				
7	Rachel - Land	12/31/1999		541,637
8				
9	Other Minor Land Items	03/31/1998		573,885
10				
11				
12				
13				
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16				
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20				
21	Other Property:			
22				
23	North Park Fly Ash Site Improvements	06/30/1997		8,982,498
24				
25	Westwood Fly Ash Site Improvements	06/30/1997		4,928,496
26				
27				
28				
29	Minor Other Property Items	03/31/1998		231,653
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47	Total			16,697,432

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**  
Date not presently determinable for all items not specifically noted in column C.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CE-004000 - Smart Grid Modernization Initiative DOE	10,537,796
2	CE-900083 - N-Line Follow Up Initiated From Power On	2,753,567
3	CE-000418 - ESSS Pole Inspection Replacement Program	2,036,225
4	CE-900380 - Substation Dx Condition Blanket	1,514,558
5	CE-000264 - ESSS Sub Transmission Pole Replacement	1,091,035
6	CE-900051 - N-Maintain UnSched. Repair-Repl OH Facilities	1,050,006
7	CE-000303 - NB 138-36KV Clinic Hospital Sub Circuits	1,018,475
8	Other - Miscellaneous Additions and Improvements - \$1,000,000 or Less	13,320,491
9		
10		
11		
12		
13		
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43	TOTAL	33,322,153

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	995,233,536	981,208,131	14,025,405	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	76,557,185	76,557,185		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	76,557,185	76,557,185		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	31,096,987	31,096,987		
13	Cost of Removal	22,488,393	22,488,393		
14	Salvage (Credit)	270,272	270,272		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	53,315,108	53,315,108		
16	Other Debit or Cr. Items (Describe, details in footnote):	-367,575	-367,575		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,018,108,038	1,004,082,633	14,025,405	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	13,910,994		13,910,994	
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	198,911,887	198,790,103	121,784	
26	Distribution	750,813,768	750,821,141	-7,373	
27	Regional Transmission and Market Operation				
28	General	54,471,389	54,471,389		
29	TOTAL (Enter Total of lines 20 thru 28)	1,018,108,038	1,004,082,633	14,025,405	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Other debits and credits are the result of the following:

Transfer from 108 to 111 account related to intangible asset group	(\$176,780)
Gain/loss on sale of assets	(\$196,866)
Asset retirement cost deferred	<u>6,071</u>
Total	(\$367,575)

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Toledo Edison Capital Corporation	5/27/1997		
2	Common Stock, \$1 par value, 100 shares			2,627,054
3	Equity in Undistributed Subsidiary Earnings			7,103
4	Other Equity Adjustments			497
5	Return of Capital			-38,721
6	Subtotal			2,595,933
7				
8	Shippingport Capital Trust			
9	Investment Advances (Notes Receivable - Various %)	12/12/1997	3/30/2016	169,235,065
10	Subtotal			169,235,065
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42	Total Cost of Account 123.1 \$	2,588,333	TOTAL	171,830,998

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		2,627,054		2
5,226		12,329		3
		497		4
		-38,721		5
5,226		2,601,159		6
				7
				8
	-149,560,220	19,674,845		9
	-149,560,220	19,674,845		10
				11
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5,226	-149,560,220	22,276,004		42

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 9 Column: f**  
Liquidation of Investment.

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
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19						
20	TOTAL					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
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48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
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11					
12					
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21	<b>Generation Studies</b>				
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	1,208,038	624,623	407.4	757,893	1,074,768
3						
4	Employee Postretirement Benefit Cost					
5	(Amortize 12/95 through 2012)	1,547,037		407.3	1,547,037	
6						
7	Deferred Transition Taxes and Interest					
8	(Amortize 05/09 through 2013)	3,942,600		407.3	1,689,686	2,252,914
9						
10	Ohio Line Extension Deferral (Amortize balance					
11	as of 5/31/07 beginning 05/09 through 2013)	2,895,302		various	1,216,454	1,678,848
12						
13	Rate Certainty Plan Fuel Cost and Interest					
14	Deferrals	86,530,579		407.4	579,737	85,950,842
15						
16	Rate Certainty Plan Distribution Cost and Interest					
17	Deferrals (Amortize balance as of 5/31/07 for					
18	25 years beginning 05/09)	66,052,777		407.3	2,957,586	63,095,191
19						
20	Demand Side Management:					
21	Energy Star, Direct Load Control & Interest					
22	(Amortize 05/09 through 2012)	735,386		various	735,386	
23						
24	Municipal Tax Rider Deferral	189,934				189,934
25						
26	PUCO Deferral - Incremental Costs for 2007					
27	Rate Case (Amortize 01/09 through 04/12)	35,286		407.3	35,286	
28						
29	Green Program	39,370	2,720			42,090
30						
31	Asset Removal Costs	1,414,525	107,602			1,522,127
32						
33	Deferred Storm Damage	7,889,044	9,660,203			17,549,247
34						
35	Generation Cost Recon True-Up Rider					
36	(Amortize as Costs are Recovered from Customers					
37	through May 2014)	3,993,924		407.4	3,045,862	948,062
38						
39	Deferred Generation Cost Rider	137,585,500		407.4	10,818,763	126,766,737
40						
41	Demand Side/Energy Eff 2 Deferral	9,746,313		407.4	9,746,313	
42						
43						
44	<b>TOTAL</b>	<b>375,797,064</b>	<b>11,337,522</b>		<b>54,339,002</b>	<b>332,795,584</b>

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Non-Residential Distribution Deferral					
2	(Amortize as Costs are Recovered from Customers)	133,623		407.4	103,248	30,375
3						
4	Alternative Energy Resource Rider					
5	(Amortize as Costs are Recovered from Customers)	15,579,436		407.4	6,036,184	9,543,252
6						
7	Distribution Uncollectible Expense Rider					
8	(Amortize as Costs are Recovered from Customers)	938,909		407.4	349,019	589,890
9						
10	Deferred Residential Generation Credit Rider	35,323,932		407.4	14,704,999	20,618,933
11						
12	Advanced Metering Infrastructure Smart Meter					
13	(Amortize as Costs are Recovered from Customers)	15,549		407.3	15,549	
14						
15	Delivery Capital Recovery Rider		21,591			21,591
16						
17	Non-Distribution Uncollectible Deferral					
18	(Amortize as Costs are Recovered from Customers)		407,103			407,103
19						
20	PIPP Uncollectible Recovery Rider					
21	(Amortize as Costs are Recovered from Customers)		172,143			172,143
22						
23	DSE 1 Net of ELR and OLR Deferral					
24	(Amortize as Costs are Credited to Customers)		341,537			341,537
25						
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44	<b>TOTAL</b>	375,797,064	11,337,522		54,339,002	332,795,584

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	1,688,520,919				1,688,520,919
2						
3	ST Credit Facilities-Revolver		1,445,132			1,445,132
4						
5	Ohio Real & Personal Prop Tax	86,200,000	18,600,000			104,800,000
6						
7	Planned Debt Issues		463,664			463,664
8						
9	Captive Insurance-EIB, Inc.		145,855			145,855
10						
11	Restricted Stock Awards	16,331		Various	16,331	
12	(Amort. through vesting period)					
13						
14	Minor Items	76,310	11,668	Various	76,310	11,668
15						
16						
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46						
47	Misc. Work in Progress	953,751				1,363,376
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	152,235	74,012	Various	226,247	
49	TOTAL	1,775,919,546				1,796,750,614

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2			
3			
4			
5			
6			
7	Other (See Footnote)	61,106,485	74,815,027
8	TOTAL Electric (Enter Total of lines 2 thru 7)	61,106,485	74,815,027
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	61,106,485	74,815,027

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 7 Column: b**

Other Electric: (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
Bad Debts	1,085,589	1,292,731
Beta Drive Lab Lease	753,520	731,575
Charitable Contribution Limitation	0	52,102
Company Debt - Gain on Reacquisition	2,635,586	2,294,375
Customer Deposits - Electric Service	1,137	1,127
Deferred Compensation	945,762	976,155
Delta Revenue Recovery Deferral	51,779	55,347
Demand Side Energy Efficiency Deferral 1	405,539	0
Demand Side Energy Efficiency Deferral 2	0	280,317
Demand Side Management	0	75,456
Economic Development Rider Def - EDR	1,927,628	75,398
Environmental Clean-Up Costs	147,134	133,046
FAS 109	0	47,096
FAS 112 - Medical Benefit Accrual	716,172	732,705
FAS 123R - APIC	1,082,780	1,139,602
FAS 123R - Performance Shares	37,655	41,911
FAS 123R - Restricted Stock	63,291	70,909
FAS 123R - Restricted Stock Units	341,216	360,886
FAS 143 - Accretion Expense - ARO	833,258	833,371
FE Service Non Property Timing Allocation	0	2,043,728
FICA on Vacation Accrual	220,115	220,569
General Tax Reserve	60,613	88,760
IEU (Industrial Energy Users) Energy Efficiency	487,924	325,326
Incentive Compensation	41,913	151,733
Injuries and Damages	713,599	793,646
Investment Tax Credit	3,669,614	3,369,249
Line Protection - Deferred Revenue	15,082	8,887
MISO Regulatory Asset Transmission Deferral	21,586	32,328
Non-Distribution Uncollectible Deferral	398,684	0
Non-Market Based Services Rider	1,327,535	1,802,467
OCI - EDCP	393,132	465,782
OCI - SERP	0	319
Ohio Economic Development	1,647,389	2,002,866
Pension	36,773,682	50,806,855
PIPP Uncollectible Recovery Rider	63,406	0
Reserve for Obsolescence	1,295,682	1,029,350
Residential Distribution Deferral Rider	7,943	11,578
S/L Amortization Lease Acquisition Cost	85,079	69,880
Smart Meter Deferral/AMI	0	39
State Income Tax	1,211,796	962,398
Tax Basis Step-Up	351,506	268,501
Vacation Pay Accrual	1,292,159	1,166,657
Total Other Electric (line 7 above)	61,106,485	74,815,027

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock (Account 201)	105,000,000		
2				
3	Total Common Stock	105,000,000		
4				
5	Preferred Stock (Account 204)			
6	Undesignated as to series	4,000,000		
7	Preference Stock Undesignated as to series	3,000,000		
8				
9	Total Preferred and Preference Stock	7,000,000		
10				
11				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
67,930,743	866,275,491					1
						2
67,930,743	866,275,491					3
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Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
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40	TOTAL	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	------------------------------------------------

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.  
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
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7		
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19		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.875% Series	300,000,000	2,627,559
3	5.50% Series	300,000,000	2,579,142
4			1,602,000 D
5	SUBTOTAL - ACCOUNT 221	600,000,000	6,808,701
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 OTHER LONG-TERM DEBT		
12			
13	7.88% Series	300,000,000	6,800,424
14			
15	5.65% Senior Note	300,000,000	1,950,000
16			1,089,000 D
17	5.95% Senior Note	300,000,000	3,036,548
18			1,584,000 D
19	5.70% Senior Note	250,000,000	1,918,052
20			397,500 D
21	SUBTOTAL - ACCOUNT 224	1,150,000,000	16,775,524
22			
23			
24	Note to Instruction 15		
25	Note to Instruction 16		
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,750,000,000	23,584,225

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/13/2008	11/15/2018	11/13/2008	11/15/2018	300,000,000	26,625,000	2
08/18/2009	08/15/2024	08/18/2009	08/15/2024	300,000,000	16,500,000	3
						4
				600,000,000	43,125,000	5
						6
						7
						8
						9
						10
						11
						12
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	23,640,000	13
						14
12/11/2003	01/01/2013	12/11/2003	01/01/2013	300,000,000	16,950,000	15
						16
12/11/2006	12/15/2036	12/11/2006	12/15/2036	300,000,000	17,850,000	17
						18
3/27/2007	4/1/2017	3/27/2007	4/1/2017	250,000,000	14,250,000	19
						20
				1,150,000,000	72,690,000	21
						22
						23
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						30
						31
						32
				1,750,000,000	115,815,000	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 24 Column: a**

Account 427 Allocation Details:

	Amount
	-----
Form 1 Page 257 Total Line 33 Column (i)	\$115,815,000
Other Interest SERP and EDCP loans	(4,659)
	-----
	\$115,810,341

**Schedule Page: 256 Line No.: 25 Column: a**

See the Notes to Financial Statements for information pertaining to Ohio Securitization.

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	41,998,518
2		
3		
4	Taxable Income Not Reported on Books	
5		143,201,048
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		173,684,891
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-26,161,741
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-221,874,264
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	110,848,452
28	Show Computation of Tax:	
29	Net Liability @ 35%	38,796,958
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
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44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

Audit Interest - OH	2,487,576
Bad Debts	572,643
Capitalized Interest-Tax Wholesale	2,250,159
Cost of Removal - Non Repairs	8,120,626
Deferred Interco Gain - Fossil - All except PA	8,738,486
Deferred Interco Gain - Nuclear - All except PA	34,722,075
Deferred Intercompany Gain - Mansfield	27,652
Deferred Intercompany Gain - Transmission	6,576,047
Demand Side Management	944,132
FAS 112 - Medical Benefit Accrual	45,470
FAS 123R - RSU Excess Deduction	61,160
FE Service Non Property Timing Allocation	16,159,650
General Tax Reserve	77,845
Injuries and Damages	221,180
Medicare Prescription Drug Subsidy	6,618,000
Ohio Line Extensions - Deferred Capitalized Costs	1,142,894
Penalties	3,370
Pension Expense	44,078,223
Rate Certainty Plan - Fuel Deferral	579,737
Rate Certainty Plan - O&M Deferral	2,957,586
State Income Tax - RAR - Federal	5,126,851
Tax Law Changes SB 3 Deferral	1,689,686
	143,201,048

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

Alternative Energy Resource Rider - AER	6,036,183
Book Depreciation - Non Operating-Retail	11,604
Book Depreciation - Operating Retail	80,491,917
Capital Lease Vehicle Book Expenses	576,136
Company Debt - Loss on Reacquisition	1,260,674
Current Income Taxes	6,578,976
Deferred Compensation	88,054
Deferred Generation Cost Rider - DGC	10,818,763
Deferred Income Taxes	26,973,052
Delta Revenue Recovery Deferral	9,850
Demand Side Energy Efficiency Deferral 2	10,521,798
Distribution Uncollectible Deferral	349,019
ESOP Dividend - Capital Portion	706,753
FAS 123R - Performance Shares	43,562
FAS 123R - Restricted Stock	21,053
FAS 123R - Restricted Stock Units	326,885
FE Service Permanent M Allocation	1,603,541
FICA on Vacation Accrual	1,174
Generation Cost Recon Rider - GCR	3,045,862
Life Insurance - Capital Portion	146,453
Line Extension Rider	73,561
Lobbying	69,913
Meals and Entertainment - 50% Disallowance	76,017
MISO Regulatory Asset Transmission Deferral	29,707
Non Residential Distribution Deferral Rider	103,248
Non-Market Based Services Rider	1,313,381

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Ohio Economic Development	982,793
Other Post Employment Benefits - Deferred	1,547,037
Other Post Employment Benefits - Exp - Capitalized Portion	4,975,491
Pension EDCP-SERP Payments - Capitalized Portion	136,438
PUCO Deferral - 07 Rate Case	35,286
Residential Distribution Deferral Rider	10,054
Residential Generation Credit Rider	14,704,999
Smart Meter Deferral/AMI	15,657
	173,684,891

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity	(1,103,149)
Beta Drive Lab Lease	(60,992)
Capitalized Interest-Book AFUDC Wholesale	(1,710,242)
Deferred Storm Damage	(9,660,203)
Delivery Capital Recovery Rider (DCR)	(21,591)
Demand Side Energy Efficiency Deferral 1	(1,463,595)
Environmental Cleanup	(39,030)
Economic Development Rider Def - EDR	(5,124,829)
Equity Earnings	(5,226)
FAS 123R - Performance Shares - Capital Portion	(22,130)
FAS 123R - Restricted Stock - Capital Portion	(10,695)
FAS 123R - Restricted Stock Unit Deduction	(272,599)
FAS 123R - Restricted Stock Units Capital Portion	(166,058)
IEU Energy Efficiency	(450,000)
Life Insurance	(288,294)
Likekind Exchange - Scrap Cable	(1,166,289)
Line Protection - Deferred Revenue	(17,145)
Investment Tax Credit	(832,317)
Non-Distribution Uncollectible Deferral	(1,510,191)
Ordinary Gain/Loss - Reverse Books	(135,700)
Pensions Inter-Company Allocation	(83,207)
PIPP Uncollectible Recovery Rider	(347,575)
Research and Development Deduction	(1,376,650)
Vacation Pay Accrual	(294,034)
	(26,161,741)

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Casualty Loss	(20,463,905)
Company Debt - Gain on Reacquisition	(944,930)
Cost of Removal	(12,688,478)
Customer Deposits - Electric Service	(30)
Energy Insurance Services Cells	(16,714)
ESOP Dividends - Permanent	(1,391,246)
FAS 123R - Stock Options Exercised Deduction	(180,837)
MACRS/ACRS Property Retired Retail	(3,568,958)
Medicare Part D - Capital Portion	(3,361,944)
Ohio Green Program	(2,720)
Other Post Employment Benefits - Expense	(11,443,000)
Other Post Employment Benefits - Payment	(1,518,912)
Pension EDCP-SERP Payments	(268,578)
Pension Expense - Capital Portion	(30,220,245)
S/L Amortization Lease Acquisition Cost	(42,079)
Section 263	(22,781,237)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

State Income Tax	(810,119)
State Income Taxes	(51,918)
Transmission and Distribution Repairs	(24,852,580)
Tax Basis Step-Up	(229,759)
Tax Depreciation Electric Operating	(87,036,075)
	0
	(221,874,264)

**Schedule Page: 261 Line No.: 33 Column: a**

**Basis of Allocation:**

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Tax		1,971,175	8,487,536	-4,290,821	-3,132,058
3						
4	Excise Tax					
5	2012		521	3,953	3,432	
6						
7	Highway Use Tax					
8	2012		7,970	13,726	5,756	
9	FICA					
10	2011	609,512			609,512	
11	2012			6,091,523	5,480,837	
12						
13	Federal Unemployment Tax					
14	2010	-50				-50
15	2012			59,351	59,351	50
16						
17	Subtotal	609,462	1,979,666	14,656,089	1,868,067	-3,132,058
18						
19	State - Ohio:					
20	KWH Tax					
21	2011	5,181,460			5,181,460	
22	2012			64,665,630	59,552,446	
23						
24	Ohio Unemployment Tax					
25	2011		45			-45
26	2012			92,971	92,971	45
27	PA Unemployment					
28	2012					
29	Ohio Corp Net Income Tax					
30	2011					
31	2012		7,585,285	69,732	-7,551,223	
32						
33	Sales and Use Tax					
34	2011 & Prior	50,588		-204,190	-281,447	
35	2012			1,260,426	207,680	
36						
37	IFTA & Motor Fuel Use Tax					
38	2012				89	
39	CAT Tax					
40	2011	255,890		205,534	461,424	
41	TOTAL	86,440,357	9,720,092	171,068,682	142,242,143	-3,132,058

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	2012			2,165,223	1,694,710	
2	Subtotal	5,487,938	7,585,330	68,255,326	59,358,110	
3						
4	State - Pennsylvania:					
5	PURTA		75,652	148	200	
6						
7	Gross Premiums Tax					
8	2011					
9	2012					
10	Real & Personal Property Tax					
11	2011					
12	2012					
13	Corporate Net Income Tax					
14	2011					
15	2012		79,444	-18,996	-63,204	
16						
17	Corporate Franchise Tax					
18	2010	117,705				
19	2012				3	
20	Subtotal	117,705	155,096	-18,848	-63,001	
21	State - West Virginia:					
22	Franchise Tax					
23	2012					
24						
25	Subtotal					
26						
27	Local - Ohio:					
28	City Income Tax					
29	2011					
30	2012	235,992		-2,550,095	1,398,495	
31						
32	Real & Personal Property Tax					
33	2011	79,989,260		-308,788	79,680,472	
34	2012			91,034,998		
35						
36	Subtotal	80,225,252		88,176,115	81,078,967	
37						
38						
39						
40						
41	TOTAL	86,440,357	9,720,092	171,068,682	142,242,143	-3,132,058

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
7,675,124		4,591,624			3,895,912	2
						3
						4
		3,953				5
						6
						7
		13,726				8
						9
						10
611,131		6,088,759			2,764	11
						12
						13
						14
-50		59,351				15
						16
8,286,205		10,757,413			3,898,676	17
						18
						19
						20
						21
5,113,184		64,665,630				22
						23
						24
						25
	45	92,971				26
						27
						28
						29
						30
35,670		69,732				31
						32
						33
127,845		-204,190				34
1,052,746		1,392			1,259,034	35
						36
						37
	89					38
						39
		205,534				40
						41
106,238,863	3,823,672	165,699,693			5,368,989	41

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
470,513		2,165,223				1
6,799,958	134	66,996,292			1,259,034	2
						3
						4
	75,704	148				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
	35,236	-18,996				15
						16
						17
117,705						18
-3						19
117,702	110,940	-18,848				20
						21
						22
						23
						24
						25
						26
						27
						28
						29
	3,712,598	-2,761,374			211,279	30
						31
						32
		-308,788				33
91,034,998		91,034,998				34
						35
91,034,998	3,712,598	87,964,836			211,279	36
						37
						38
						39
						40
106,238,863	3,823,672	165,699,693			5,368,989	41

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 2 Column: f**

Reclassification of \$3,132,058 for RAR interest.

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	9,151,879			411.4	621,895	
6	6%	1,001,306			411.4	210,422	
7							
8	TOTAL	10,153,185				832,317	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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48							

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
8,529,984	13.7 years		5
790,884	3.8 years		6
			7
9,320,868			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
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			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			43
			44
			45
			46
			47
			48

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	86,200,000			18,600,000	104,800,000
2						
3	Environmental Liability	407,095	234	47,273	8,244	368,066
4						
5	Consumer Products Receipt	24,585	415	12,380		12,205
6						
7	Environmental Remediation	201,286	134	195,904	9	5,391
8						
9	Ohio Economic Development					
10	Contribution	4,558,040	242	2,847,207	3,830,000	5,540,833
11						
12	Energy Efficiency Liability	1,350,000	242	450,000		900,000
13						
14	Tobacco Users & Spouse Premium	167,581	Various	139,995		27,586
15						
16	Affiliated Company Pension and					
17	OPEB Valuation Adjustment	55,598,981	186	1,041,985	19,001,384	73,558,380
18						
19	Minor Items	4,094,776	184	116,110		3,978,666
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	152,602,344		4,850,854	41,439,637	189,191,127

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	405,832,797	185,801,328	120,785,237
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	405,832,797	185,801,328	120,785,237
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	405,832,797	185,801,328	120,785,237
10	Classification of TOTAL			
11	Federal Income Tax	394,812,903	175,294,320	115,960,064
12	State Income Tax	11,019,894	10,507,008	4,825,173
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
747,371	8,393				1,699,829	473,287,695	2
							3
							4
747,371	8,393				1,699,829	473,287,695	5
							6
							7
							8
747,371	8,393				1,699,829	473,287,695	9
							10
710,349	7,978				1,374,244	456,223,774	11
37,022	415				325,585	17,063,921	12
							13

NOTES (Continued)

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: j**

ADJUSTMENTS		
ACCOUNT DEBITED	DESCRIPTION	CREDIT AMOUNT
182 201	Regulatory Asset - FAS 109 FAS 123R - RSU Capital Deferred Tax	1,699,821 <u>8</u>
Total Adjustments		1,699,829

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3				
4				
5				
6				
7				
8	Other (See Footnote)	318,078,597	8,840,779	46,182,842
9	TOTAL Electric (Total of lines 3 thru 8)	318,078,597	8,840,779	46,182,842
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	318,078,597	8,840,779	46,182,842
20	Classification of TOTAL			
21	Federal Income Tax	302,700,814	8,424,102	44,077,007
22	State Income Tax	15,377,783	416,677	2,105,835
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
			5,903,819		3,005,608	277,838,323	8
			5,903,819		3,005,608	277,838,323	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			5,903,819		3,005,608	277,838,323	19
							20
			5,615,516		2,858,795	264,291,188	21
			288,303		146,813	13,547,135	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 8 Column: b**

Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Account Credited (g)	Debits Amount (h)	Account Debited (i)	Credits Amount (j)	Balance at End of Year (k)
Accounts Receivable - Deferred Revenue	11,424	32,224	0					43,648
AFUDC Equity	212,159	0	0			182	225,814	437,973
Alternative Energy Resource Rider - AER	5,630,797	0	2,181,161					3,449,636
Audit Interest - OH	916,775	0	916,775					0
Audit Interest Settlement - Federal	923,849	125	0					923,974
Company Debt - Loss on Reacquisition	2,934,133	0	455,304					2,478,829
Deferred Generation Cost Rider - DGC	49,726,829	0	3,903,979					45,822,850
Deferred Intercompany Gain - Fossil	42,109,294	0	3,153,043					38,956,251
Deferred Intercompany Gain - Mansfield	133,248	0	9,977					123,271
Deferred Intercompany Gain - Nuclear	106,667,435	0	12,536,705					94,130,730
Deferred Intercompany Gain - Transmission	20,200,220	0	2,374,339					17,825,881
Deferred Storm Damage	2,851,297	3,492,295	0					6,343,592
Delivery Capital Recovery Rider (DCR)	0	7,805	0					7,805
Demand Side Energy Efficiency Deferral 1	0	0	0			190	123,457	123,457
Demand Side Energy Efficiency Deferral 2	3,522,561	0	3,802,878			190	280,317	0
Demand Side Management	265,787	0	341,243			190	75,456	0
Depletion Allowance	0	1,019	0					1,019
Distribution Uncollectible Deferral	339,345	0	126,115					213,230
Energy Insurance Services Cells	46,675	6,048	0					52,723
FAS 109	226,832	0	273,928			190	47,096	0
FAS 123R - Restricted Stock Deduction	71,455	10	0					71,465
FAS 123R - Stock Options	1,089,342	65,517	2					1,154,857
FE Service Non Property Timing Allocation	2,922,716	0	4,966,444			190	2,043,728	0
FE Service RSU 162(m) Val. Allow Allocation	62,089	91,640	0					153,729
FE Service Tax Interest Allocation	2,905	1,779	0					4,684
Federal NOL	0	340,900	0					340,900
FIN47 ARO Asbestos Remediation	413,919	86	30					413,975
Generation Cost Recon Rider - GCR	1,443,503	0	1,100,804					342,699
Line Extension Rider	82,604	0	26,579					56,025
Municipal Distribution Tax Deferral	68,647	9	0					68,656
Non-Distribution Uncollectible Deferral	0	0	0			190	147,157	147,157
Non Residential Distribution Deferral Rider	48,294	0	37,315					10,979
OCI - SERP	344	0	0	219	663	190	319	0
Ohio Green Program	14,229	985	0					15,214
Ohio Line Extensions - Deferred Capitalized Costs	963,831	0	412,996					550,835
Other Post Employment Benefits (OPEB)	2,771,075	4,625,923	559,138	219	5,903,156			934,704
Pension EDCP-SERP Payments	172,407	174,414	0					346,821
PIPP Uncollectible Recovery Rider	0	0	0			190	62,225	62,225
PUCO Deferral - 07 Rate Case	12,753	0	12,753					0
Rate Certainty Plan - Fuel Deferral	31,274,308	0	205,334					31,068,974
Rate Certainty Plan - O&M Deferral	23,873,120	0	1,065,864					22,807,256
Residential Generation Credit Rider	12,766,950	0	5,313,746					7,453,204
Reverse Capital Gain	3,314	0	57					3,257
Smart Meter Deferral/AMI	5,620	0	5,659			190	39	0
State Income Tax - RAR - Federal	1,871,559	0	1,790,089					81,470
Tax Law Changes SB 3 Deferral	1,424,953	0	610,585					814,368
<b>Total Other Electric (line 8 above)</b>	<b>318,078,597</b>	<b>8,840,779</b>	<b>46,182,842</b>		<b>5,903,819</b>		<b>3,005,608</b>	<b>277,838,323</b>

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	MISO Transmission Deferral					
2	(Amortize as Costs are credited to Customers )	59,725			29,707	89,432
3						
4	Non-Distribution Uncollectible Deferral					
5	(Amortize as Costs are credited to Customers )	1,103,089	407.4	1,103,089		
6						
7	PIPP Uncollectible Recovery Rider					
8	(Amortize as Costs are credited to Customers )	175,432	407.4	175,432		
9						
10	Economic Development Rider					
11	(Amortize as Costs are credited to Customers )	13,684,966			4,171,458	17,856,424
12						
13	DSE 1 Net of ELR and OLR Deferral					
14	(Amortize as Costs are credited to Customers )	1,122,058	407.4	1,122,058		
15						
16	Residential Distribution Deferral					
17	(Amortize as Costs are credited to Customers )	21,976			10,054	32,030
18						
19	Delta Revenue Recovery Deferral					
20	(Amortize as Costs are credited to Customers )	143,265			9,850	153,115
21						
22	Non-Market Based Rider					
23	(Amortize as Costs are credited to Customers )	3,235,100			1,751,338	4,986,438
24						
25	Demand Side Management:					
26	Energy Star, Direct Load Control & Interest				208,747	208,747
27						
28	Advanced Metering Infrastructure Smart Meter					
29	(Amortize as Costs are Recovered from Customers)				108	108
30						
31	Demand Side/Energy Eff 2 Deferral				775,485	775,485
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	19,545,611		2,400,579	6,956,747	24,101,779

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	385,199,562	366,117,009
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	326,006,124	379,719,272
5	Large (or Ind.) (See Instr. 4)	105,443,581	100,703,628
6	(444) Public Street and Highway Lighting	19,530,823	20,540,179
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	836,180,090	867,080,088
11	(447) Sales for Resale	833,815	1,040,199
12	TOTAL Sales of Electricity	837,013,905	868,120,287
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	837,013,905	868,120,287
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,684,253	5,801,348
17	(451) Miscellaneous Service Revenues	1,934,351	1,878,531
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,797,544	3,487,263
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-3,071,331	-3,829,631
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	8,344,817	7,337,511
27	TOTAL Electric Operating Revenues	845,358,722	875,457,798

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,677,712	5,709,987	660,818	664,170	2
				3
6,665,388	6,774,190	83,432	83,728	4
6,323,671	6,283,629	657	650	5
137,834	148,340	421	387	6
				7
				8
				9
18,804,605	18,916,146	745,328	748,935	10
				11
18,804,605	18,916,146	745,328	748,935	12
				13
18,804,605	18,916,146	745,328	748,935	14

Line 12, column (b) includes \$ -6,196,543 of unbilled revenues.  
 Line 12, column (d) includes -184,152 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 464,072
Field Collection Charges	696,585
Miscellaneous Charges	185,189
Return Check Charges	123,372
Temporary Service Charges	162,711
Other - Numerous Items under \$250,000 each	<u>302,422</u>
Total	\$ 1,934,351

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 500,051
Field Collection Charges	801,354
Miscellaneous Charges	202,763
Return Check Charges	136,229
Temporary Service Charges	100,400
Other - Numerous Items under \$250,000 each	<u>137,734</u>
Total	\$ 1,878,531

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Advanced Metering-Intercompany Allocation	\$ 2,041,575
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(693,697)
Economic Development Rider-Intercompany Allocation	(11,903,027)
Ground Lease with Affiliate - American Transmission Systems, Incorporated	7,364,988
Other - Numerous Items under \$250,000 each	<u>118,830</u>
Total	\$ (3,071,331)

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Accounts Receivable Servicer Fees from Centerior Funding	\$ 701,970
Advanced Metering-Intercompany Allocation	2,318,072
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(688,754)
Economic Development Rider-Intercompany Allocation	(13,681,559)
Ground Lease with Affiliate - American Transmission Systems, Incorporated	7,366,012
Other - Numerous Items under \$250,000 each	<u>154,628</u>
Total	\$ (3,829,631)

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS - Residential Service	5,692,711	386,878,344	660,818	8,615	0.0680
3	Unbilled Residential	-14,999	-1,678,782			0.1119
4	Total Residential Service	5,677,712	385,199,562	660,818	8,592	0.0678
5						
6	Commercial Service:					
7	GS - General Service Secondary	6,705,060	319,952,757	77,909	86,063	0.0477
8	POL - Private Outdoor Lighting	56,460	10,503,085	5,523	10,223	0.1860
9	Unbilled Commercial	-96,132	-4,449,718			0.0463
10	Total Commercial Service	6,665,388	326,006,124	83,432	79,890	0.0489
11						
12	Industrial Service:					
13	GP - General Service Primary	425,245	8,895,551	64	6,644,453	0.0209
14	GSU - General Service Subtransmis	3,853,145	64,806,085	577	6,677,894	0.0168
15	GT - General Service Transmission	2,118,055	31,800,343	16	132,378,438	0.0150
16	Unbilled Industrial	-72,774	-58,398			0.0008
17	Total Industrial Service	6,323,671	105,443,581	657	9,625,070	0.0167
18						
19	Public Street & Highway Lighting					
20	TRF - Traffic Lighting	16,909	571,047	244	69,299	0.0338
21	STL - Street Lighting	121,172	18,969,421	177	684,588	0.1565
22	Unbilled Public St. & Highway Lig	-247	-9,645			0.0390
23	Total Public St. & Highway Light	137,834	19,530,823	421	327,397	0.1417
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,988,757	842,376,633	745,328	25,477	0.0444
42	Total Unbilled Rev.(See Instr. 6)	-184,152	-6,196,543	0	0	0.0336
43	TOTAL	18,804,605	836,180,090	745,328	25,230	0.0445

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			833,815	833,815	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	833,815	833,815	
<b>0</b>	<b>0</b>	<b>0</b>	<b>833,815</b>	<b>833,815</b>	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
Revenue for Interruptible Load from PJM Interconnection.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	169,579,332	235,687,047
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	585,387	733,992
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	170,164,719	236,421,039
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	170,164,719	236,421,039
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		429,256
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	-147,315	
88	(561.4) Scheduling, System Control and Dispatch Services	398,930	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	-21,777	
93	(562) Station Expenses		15,101
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses	103	
96	(565) Transmission of Electricity by Others	61,538,089	26,552,396
97	(566) Miscellaneous Transmission Expenses	172,262	437,902
98	(567) Rents	7	13
99	TOTAL Operation (Enter Total of lines 83 thru 98)	61,940,299	27,434,668
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	78,528	123,699
102	(569) Maintenance of Structures	844	
103	(569.1) Maintenance of Computer Hardware	16,612	12,922
104	(569.2) Maintenance of Computer Software	108,244	83,701
105	(569.3) Maintenance of Communication Equipment	155,542	122,818
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	16,975	34,058
108	(571) Maintenance of Overhead Lines	414,852	204,874
109	(572) Maintenance of Underground Lines	-22,630	66,721
110	(573) Maintenance of Miscellaneous Transmission Plant	3,963	8,199
111	TOTAL Maintenance (Total of lines 101 thru 110)	772,930	656,992
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	62,713,229	28,091,660

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-23	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	-23	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-23	
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	489,691	267,223
135	(581) Load Dispatching	1,166,261	1,437,435
136	(582) Station Expenses	92,812	732,595
137	(583) Overhead Line Expenses	160,040	332,525
138	(584) Underground Line Expenses	900,205	895,192
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	641,490	291,308
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	1,693,085	2,074,986
143	(589) Rents	-1,218	-35,481
144	TOTAL Operation (Enter Total of lines 134 thru 143)	5,142,366	5,995,783
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	349,997	220,647
147	(591) Maintenance of Structures		-247
148	(592) Maintenance of Station Equipment	6,071,513	5,506,803
149	(593) Maintenance of Overhead Lines	28,581,808	20,878,010
150	(594) Maintenance of Underground Lines	3,204,457	1,857,593
151	(595) Maintenance of Line Transformers	1,763	388
152	(596) Maintenance of Street Lighting and Signal Systems	1,043,253	1,119,384
153	(597) Maintenance of Meters	2,872,093	3,020,627
154	(598) Maintenance of Miscellaneous Distribution Plant	1,524,342	1,398,760
155	TOTAL Maintenance (Total of lines 146 thru 154)	43,649,226	34,001,965
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	48,791,592	39,997,748
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	10,437	34,845
160	(902) Meter Reading Expenses	4,303,986	4,271,429
161	(903) Customer Records and Collection Expenses	8,590,405	8,478,640
162	(904) Uncollectible Accounts	8,292,118	6,335,707
163	(905) Miscellaneous Customer Accounts Expenses	245,538	350,354
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	21,442,484	19,470,975

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	20,838,844	5,900,537
169	(909) Informational and Instructional Expenses	141	15
170	(910) Miscellaneous Customer Service and Informational Expenses	4,552,588	4,220,075
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	25,391,573	10,120,627
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,017,671	1,156,154
176	(913) Advertising Expenses	31,660	42,184
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,049,331	1,198,338
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	1,213,955	2,121,260
182	(921) Office Supplies and Expenses	385,386	433,084
183	(Less) (922) Administrative Expenses Transferred-Credit	7,214,361	3,618,549
184	(923) Outside Services Employed	25,423,803	26,729,965
185	(924) Property Insurance	171,254	38,406
186	(925) Injuries and Damages	3,573,897	1,418,846
187	(926) Employee Pensions and Benefits	24,629,830	14,411,809
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,248,422	1,723,830
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	218,844	235,796
192	(930.2) Miscellaneous General Expenses	4,609,921	1,137,550
193	(931) Rents	525,052	326,596
194	TOTAL Operation (Enter Total of lines 181 thru 193)	54,786,003	44,958,593
195	Maintenance		
196	(935) Maintenance of General Plant	949,166	2,746,502
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	55,735,169	47,705,095
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	385,288,074	383,005,482

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
2	Allegheny Energy Supply Company, LLC	RQ		NA	NA	NA
3	PJM Interconnection	OS		NA	NA	NA
4	Renewable Energy Credits	OS		NA	NA	NA
5	Administrative Expenses	OS		NA	NA	NA
6	American Electric Power Energy	OS		NA	NA	NA
7	Partners, Incorporated					
8	American Electric Power	OS		NA	NA	NA
9	Buckeye Power	OS		NA	NA	NA
10	Constellation Energy Commodities	OS		NA	NA	NA
11	DTE Energy	OS		NA	NA	NA
12	Duke Energy	OS		NA	NA	NA
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
918,254				48,817,740		48,817,740	1
254,216				14,229,624		14,229,624	2
142				-41,285		-41,285	3
					4,379,724	4,379,724	4
					10,189	10,189	5
31,362				1,448,570		1,448,570	6
							7
571,155				31,038,585		31,038,585	8
52,823				2,758,703		2,758,703	9
701,552				38,428,036		38,428,036	10
246,774				12,710,224		12,710,224	11
284,747				15,799,222		15,799,222	12
							13
							14
3,061,025				165,189,419	4,389,913	169,579,332	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**  
FirstEnergy Solutions Corp. is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 1 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 2 Column: a**  
Allegheny Energy Supply Company is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 2 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 6 Column: a**  
Page 326 Lines 6 through 12.  
Represents power purchased from awarded suppliers through the auction.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0	0	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				41,110,015	20,428,074	61,538,089
2								
3								
4								
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16								
	TOTAL					41,110,015	20,428,074	61,538,089

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: f**

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

**Schedule Page: 332 Line No.: 1 Column: g**

The dollars represent the following:

1. Ancillary Services	\$ 14,574,896
2. Congestion Charges	643,232
3. Generation Deactivation Charges	2,983,766
4. Transmission Loss Expense	<u>2,226,180</u>
Total	\$ 20,428,074

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,572
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	645,869
7	Billings for Reimbursable Costs	264,928
8	Economic Development	3,981,335
9	Energy Efficiency Funds	-857,000
10	FI Adjustment of Other Expenses	53,226
11	Financing Administration Fees	119,863
12	Membership Dues - Civic	8,199
13	Membership Dues - Trade	114,927
14	Ohio Consumers' Counsel	240,085
15	Payroll Benefits - FENOC	20,702
16	Payroll Tax - FENOC	9,110
17	All Other (5 Items)	5,105
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46	TOTAL	4,609,921

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	-78		3,834,829		3,834,751
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	8,439,445		27,997		8,467,442
8	Distribution Plant	62,758,132		68,847		62,826,979
9	Regional Transmission and Market Operation			3,059		3,059
10	General Plant	5,359,686				5,359,686
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>76,557,185</b>		<b>3,934,732</b>		<b>80,491,917</b>

**B. Basis for Amortization Charges**

Column (d) represents amortization of the following:  
 Software ----- 14.29% (amortized over 7 years)  
 FAS109 (Transmission) ----- 2.38%  
 FAS109 (Distribution) ----- 3.44%  
 Leasehold Improvements (Beta Lab) -- 21.43%

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.  
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	1,248,422		1,248,422	
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46	TOTAL	1,248,422		1,248,422	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,248,422					2
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		1,248,422					46

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |                                            |                                                                                                  |
|--------------------------------------------|--------------------------------------------------------------------------------------------------|
| A. Electric R, D & D Performed Internally: | a. Overhead                                                                                      |
| (1) Generation                             | b. Underground                                                                                   |
| a. hydroelectric                           | (3) Distribution                                                                                 |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation                                                   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)                                                           |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred                                                                          |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:                                                      |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |                                                                                                  |
| (2) Transmission                           |                                                                                                  |

Line No.	Classification (a)	Description (b)
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	23,183,758		23,183,758
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	36,940,261		36,940,261
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	36,940,261		36,940,261
72	Plant Removal (By Utility Departments)			
73	Electric Plant	7,459,290		7,459,290
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	7,459,290		7,459,290
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	420,136		420,136
79	Non-Utility Plants	1		1
80	Preliminary Survey & Investigation	151		151
81	Temporary Facilities	276,073		276,073
82	Misc Def Debits - Mutual Assistance Support	16		16
83	PowerPlant Reconciliation of Settlements	-44		-44
84	Other	27,894		27,894
85	Work Performed for Associated Companies	9,634,791		9,634,791
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	10,359,018		10,359,018
96	TOTAL SALARIES AND WAGES	77,942,327		77,942,327

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
--------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	------------------------------------------------

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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45					
46	TOTAL				

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	19,756,184	MWH	229,834			
2	Reactive Supply and Voltage			4,467,924			
3	Regulation and Frequency Response			-725			
4	Energy Imbalance						
5	Operating Reserve - Spinning			-2			
6	Operating Reserve - Supplement			-402			
7	Other						
8	Total (Lines 1 thru 7)	19,756,184		4,696,629			

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 3 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

**Schedule Page: 398 Line No.: 5 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

**Schedule Page: 398 Line No.: 6 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

**MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD**

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,804,605
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-15,937,950
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	57,282
7	Other		27	Total Energy Losses	137,088
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,061,025
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	3,061,025			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,061,025			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	294,600		3,241	13	1800
30	February	246,214		3,031	8	1900
31	March	242,981		2,992	5	1900
32	April	231,223		2,671	10	1900
33	May	244,614		3,505	25	1500
34	June	262,310		4,170	29	1300
35	July	315,485		4,357	17	1500
36	August	282,177		4,329	3	1300
37	September	251,692		3,895	6	1500
38	October	236,958		2,941	8	1900
39	November	202,679		2,971	28	1800
40	December	250,092		3,127	11	1800
41	TOTAL	3,061,025				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 25 Column: b**

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

**Schedule Page: 401 Line No.: 34 Column: d**

Monthly Peak of 4,169 MW was reported for June 2012 on the second quarter report. This was revised to 4,170 MW.

**Schedule Page: 401 Line No.: 34 Column: f**

Hour of 1400 was reported for June 2012 on the second quarter report. This was revised to 1300.

**Schedule Page: 401 Line No.: 35 Column: d**

Monthly Peak of 4,337 MW was reported for July 2012 on the third quarter report. This was revised to 4,357 MW.

**Schedule Page: 401 Line No.: 36 Column: d**

Monthly Peak of 4,360 MW was reported for August 2012 on the third quarter report. This was revised to 4,329 MW.

**Schedule Page: 401 Line No.: 36 Column: f**

Hour of 1400 was reported for August 2012 on the third quarter report. This was revised to 1300.

**Schedule Page: 401 Line No.: 37 Column: d**

Monthly Peak of 3,843 MW was reported for September 2012 on the third quarter report. This was revised to 3,895 MW.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
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			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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44						
45						
46						

Name of Respondent  
Cleveland Electric Illuminating Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						40
						41
						42
						43
						44
						45
						46

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ashtabula	Erie West (Penelec Co)						
2	Avon	Beaver #1						
3	Avon	Beaver #2						
4	Avon	Juniper						
5	Eastlake Tap	Juniper						
6	Hanna	Canton Central						
7	Harding	Fox						
8	Inland	Harding						
9	Juniper	Hanna						
10	Juniper	Harding						
11	Juniper	Star						
12	Perry	Ashtabula						
13	Perry	Eastlake						
14	Perry	Harding						
15	Perry	Inland						
16	TOTAL 345 KV LINES							
17	Seneca	Glade	230.00	230.00	Steel Tower	0.68		1
18	TOTAL 230 KV LINES					0.68		1
19								
20	Ashtabula	Ashtabula-C (LPC)						
21	Ashtabula	Conneaut						
22	Ashtabula	Mayfield						
23	Avon	Emily						
24	Avon	Fowles						
25	Avon	Fox						
26	Carlisle	Lorain East						
27	Dell Tap	Dell						
28	Eastlake	Jordan						
29	Eastlake	Lloyd						
30	Eastlake	Mayfield						
31	Eastlake	Mayfield - Northfield						
32	Eastlake	Nursery						
33	Emily	Fox						
34	Fowles	Fox						
35	Fowles	NASA						
36					TOTAL	2,113.50		5

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fowles	Pleasant Valley						
2	Fox	Clinton						
3	Hamilton	Horizon						
4	Harding	Jennings						
5	Harding	Jennings (LTV East)						
6	Horizon	Jennings						
7	Jennings	Clark						
8	Johnson	Lorain						
9	Jordan	Inland						
10	Juniper	Jennings						
11	Juniper	Newburgh						
12	Juniper	Pleasant Valley						
13	Leroy Center	Nursery						
14	Mayfield	Northfield						
15	Northfield	Juniper						
16	Pleasant Valley	Harding						
17	Pleasant Valley	West Akron (East)						
18	TOTAL 138 KV LINES							
19								
20	69 KV Ovhd Trans. Lines				Various	811.70		2
21	34.5 KV Ovhd Trans. Lines				Various	218.27		1
22	23 KV Ovhd Trans. Lines				Various	49.36		1
23								
24	69 KV UG Trans. Lines							
25	34.5 KV UG Trans. Lines					212.43		
26	23 KV UG Trans. Lines					821.06		
27								
28								
29	Operation and Maintenance							
30	Expense							
31								
32								
33								
34								
35								
36					TOTAL	2,113.50		5

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	493,397		493,397					1
	1,008,761		1,008,761					2
	75,716		75,716					3
	5,563,864		5,563,864					4
	4,281,242		4,281,242					5
	1,978,441		1,978,441					6
	2,129,702		2,129,702					7
	447,483		447,483					8
	2,078,914		2,078,914					9
	2,701,286		2,701,286					10
	1,083,661		1,083,661					11
	1,917,657		1,917,657					12
	3,480,188		3,480,188					13
	969,572		969,572					14
	7,485,733		7,485,733					15
	35,695,617		35,695,617					16
2495 ACSR		183,290	183,290					17
		183,290	183,290					18
								19
	15,143		15,143					20
	66,571		66,571					21
	1,085,357	3,419,679	4,505,036					22
	892,034	603,618	1,495,652					23
	1,110,222		1,110,222					24
	836,711		836,711					25
	74,546		74,546					26
	231,089		231,089					27
	683,354		683,354					28
	3,197,206		3,197,206					29
	192,015		192,015					30
	371,344		371,344					31
	93,692	600	94,292					32
	386,007		386,007					33
	528,203		528,203					34
	175,425		175,425					35
	59,308,811	222,923,395	282,232,206		419,721	7	419,728	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	179,020		179,020					1
	42,956		42,956					2
	160,477		160,477					3
	377,898		377,898					4
	184,462		184,462					5
	963,411		963,411					6
	14,546		14,546					7
	66,229		66,229					8
	58,918		58,918					9
	1,395,763		1,395,763					10
	910,025		910,025					11
	61,158		61,158					12
	114,757		114,757					13
	1,843,656		1,843,656					14
	23,546		23,546					15
	111,022		111,022					16
	309,093		309,093					17
	16,755,856	4,023,897	20,779,753					18
								19
								20
	3,115,634	86,465,223	89,580,857					21
	12,163	3,483,284	3,495,447					22
								23
	1,389,856	4,074,243	5,464,099					24
	2,108,620	58,518,509	60,627,129					25
	231,065	66,174,949	66,406,014					26
								27
								28
					419,721	7	419,728	29
								30
								31
								32
								33
								34
								35
	59,308,811	222,923,395	282,232,206		419,721	7	419,728	36

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 16 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.1 Line No.: 18 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.1 Line No.: 24 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2012						
2							
3							
4							
5							
6							
7							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).  
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
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									44

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Admiral, Avon Lake, OH	D-U	0.14	0.03	
2	Air Products, Cleveland, OH	D-U	0.14	0.01	
3	Avondale, Avon Lake, OH	T-U	0.14	0.03	
4	Avondale, Avon Lake, OH	T-U	0.14	0.03	0.01
5	Clark, Cleveland, OH	D-U	0.14	0.01	
6	Clinton, Brooklyn, OH	D-U	0.14	0.01	
7	Dawson, Westlake, OH	D-U	0.14	0.03	
8	Dawson, Westlake, OH	D-U	0.14	0.03	0.01
9	Grant, Cuyahoga Heights, OH	D-U	0.14	0.01	
10	Groveswood, Brooklyn, OH	D-U	0.14	0.03	0.01
11	Groveswood, Brooklyn, OH	D-U	0.14	0.03	0.01
12	Hamilton, Cleveland, OH	D-U	0.14	0.01	0.01
13	Horizon, Cleveland, OH	D-U	0.14	0.01	0.01
14	Hummel, Brook Park, OH	D-U	0.14	0.03	
15	Hummel, Brook Park, OH	D-U	0.14	0.03	0.01
16	Hummel, Brook Park, OH	D-U	0.14	0.03	0.01
17	Ivy, Cleveland, OH	D-U	0.14	0.03	
18	Ivy, Cleveland, OH	D-U	0.14	0.03	0.01
19	Jordan, East Cleveland, OH	D-U	0.14	0.03	
20	Lake Shore, Cleveland, OH	D-U	0.14	0.01	
21	Lloyd, Wickliffe, OH	D-U	0.14	0.03	
22	LTV East, Newburgh Heights, OH	D-U	0.14	0.01	
23	LTV Furnace, Newburgh Heights, OH	D-U	0.14	0.01	
24	LTV Furnace, Newburgh Heights, OH	D-U	0.14	0.03	
25	LTV West, Cleveland, OH	D-U	0.14	0.01	
26	LTV West, Cleveland, OH	D-U	0.14	0.02	
27	Mayfield, Chagrin Falls, OH	D-U	0.14	0.03	
28	Mayfield, Chagrin Falls, OH	D-U	0.14	0.03	0.01
29	Nathan, Mentor, OH	D-U	0.14	0.03	
30	Nathan, Mentor, OH	D-U	0.14	0.03	0.01
31	Newburgh, Cleveland, OH	T-U	0.07	0.01	
32	Newburgh, Cleveland, OH	T-U	0.14	0.07	
33	Northfield, Walton Hills, OH	D-U	0.14	0.03	
34	Northfield, Walton Hills, OH	D-U	0.14	0.03	0.01
35	Nursery, Concord, OH	D-U	0.14	0.03	
36	P and C Docks, Conneaut, OH	D-U	0.14	0.03	0.01
37	Sanborn, Ashtabula, OH	D-U	0.14	0.03	
38	Spruce, Madison, OH	D-U	0.14	0.03	
39	Zenith, Conneaut, OH	D-U	0.14	0.03	
40					

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Acorn, Avon, OH	D-U	0.04	0.01	
2	Almar, Shaker Heights, OH	D-U	0.04		
3	Ashtabula, Ashtabula, OH	D-U	0.01		
4	Ashtabula, Ashtabula, OH	D-U	0.14	0.01	
5	Astor, Avon, OH	D-U	0.14	0.01	
6	Austinburg, Austinburg, OH	D-U	0.14	0.01	
7	Avon Lake Plant, Avon, OH	D-U	0.02		
8	Avon Lake Plant, Avon, OH	D-U	0.13	0.01	
9	Avon Lake Plant, Avon OH	D-U	0.35	0.13	
10	Babbitt, Euclid, OH	D-U	0.04		
11	Bond, Ashtabula, OH	D-U	0.03		
12	Buckeye,	D-U	0.03		
13	Canal, Cleveland, OH	D-U	0.01		
14	Center, Rocky River, OH	D-U	0.04		
15	Chester, Cleveland, OH	D-U	0.01		
16	Clifford, Olmsted Falls, OH	D-U	0.14	0.01	
17	College, Cleveland, OH	D-U	0.01		
18	Crestwood, Westlake, OH	D-U	0.14	0.01	
19	Crystal, North Olmsted, OH	D-U	0.14	0.01	
20	Dale, Westlake, OH	D-U	0.03	0.01	
21	Darwin, Westlake, OH	D-U	0.14	0.01	
22	Dell, North Olmsted, OH	D-U	0.14	0.01	
23	Dodge, Westlake, OH	D-U	0.03	0.01	
24	Dover, North Olmsted, OH	D-U	0.03		
25	Dunbar, Strongsville, OH	D-U	0.14	0.01	
26	Dunham, Maple Heights, OH	D-U	0.04		
27	Dunham, Maple Heights, OH	D-U	0.03		
28	Dunkirk, Berea, OH	D-U	0.14	0.01	
29	Eagle, Madison, OH	D-U	0.04		
30	Eagle, Madison, OH	D-U	0.04		
31	Eaton, Brook Park, OH	D-U	0.14	0.01	
32	Edgewater, Lakewood, OH	D-U	0.03	0.01	
33	Edison, Rocky River, OH	D-U	0.03	0.01	
34	Elden, Middleburg Heights, OH	D-U	0.14	0.01	
35	Emily, Strongsville, OH	D-U	0.14	0.01	
36	Empire, Fairview Park, OH	D-U	0.03	0.01	
37	Erie, Strongsville, OH	D-U	0.14	0.01	
38	Essex, Brook Park, OH	D-U	0.14	0.01	
39	Faber, Parma, OH	D-U	0.14	0.01	
40	Falcon, North Royalton, OH	D-U	0.04	0.01	

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Firwood, Cleveland, OH	D-U	0.03		
2	Ford Motor Company, Brook Park, OH	D-U	0.14	0.01	
3	Forest, Cleveland, OH	D-U	0.03		
4	Freedom, Lakewood, OH	D-U	0.03		
5	Fremont, Cleveland, OH	D-U	0.03		
6	Furlong, Brooklyn, OH	D-U	0.14	0.01	
7	Galaxie, North Royalton, OH	D-U	0.14	0.01	
8	Garfield, Cleveland, OH	D-U	0.14	0.01	
9	Gary, Parma, OH	D-U	0.04	0.01	
10	Gary, Parma, OH	D-U	0.03		
11	GE, Strongsville, OH	D-U	0.14	0.01	
12	Gibson, Cleveland, OH	D-U	0.01	0.01	
13	Gladstone, Cleveland, OH	D-U	0.03		
14	Graham, Brooklyn, OH	D-U	0.14	0.01	
15	Great Lakes Mall, Mentor, OH	D-U	0.03		
16	Griffin, Parma, OH	D-U	0.14	0.01	
17	Hall, Eastlake, OH	D-U	0.03		
18	Hancock, Independence, OH	D-U	0.14	0.01	
19	Harrington, Cleveland, OH	D-U	0.01	0.01	
20	Hickory, Brecksville, OH	D-U	0.14	0.01	
21	Horizon, Cleveland, OH	D-U	0.01		
22	Ibex, Cleveland, OH	D-U	0.01	0.01	
23	Ida, Garfield Heights, OH	D-U	0.03		
24	Imperial, Independence, OH	D-U	0.14	0.01	
25	Inca, Cuyahoga Heights, OH	D-U	0.14	0.01	
26	Ingall, East Cleveland, OH	D-U	0.03		
27	Iona, Cleveland, OH	D-U	0.03		
28	Iron, Valley View, OH	D-U	0.14	0.01	
29	Irwin, Valley View, OH	D-U	0.14	0.01	
30	Issler, Independence, OH	D-U	0.14	0.01	
31	Ithaca, Cleveland, OH	D-U	0.01	0.01	
32	Ivanhoe, Bratenahl, OH	D-U	0.03		
33	Jackson, Conneaut, OH	D-U	0.03		
34	James, Cleveland Heights, OH	D-U	0.03		
35	Jarvis, Cleveland Heights, OH	D-U	0.03		
36	Jasper, Euclid, OH	D-U	0.03		
37	Jean, Cleveland Heights, OH	D-U	0.03		
38	Jersey, East Cleveland, OH	D-U	0.03		
39	Jill, Cleveland, OH	D-U	0.03		
40	Judi, Euclid, OH	D-U	0.14	0.01	

**SUBSTATIONS**

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Justin, Shaker Heights, OH	D-U	0.03		
2	Karen, South Euclid, OH	D-U	0.03		
3	Keith, Warrensville Heights, OH	D-U	0.14	0.01	
4	Kelly, Warrensville Heights, OH	D-U	0.14	0.01	
5	Kendall, Bedford, OH	D-U	0.14	0.01	
6	Kent, Richmond Heights, OH	D-U	0.04	0.01	
7	Kenyon, Pepper Pike, OH	D-U	0.14	0.01	
8	Kepler, Pepper Pike, OH	D-U	0.14	0.01	
9	Kinsman, Cleveland, OH	D-U	0.01		
10	Kipling, Euclid, OH	D-U	0.14		
11	Knickerbocker, Bay Village, OH	D-U	0.04	0.01	
12	Knox, Beachwood, OH	D-U	0.03		
13	Krick, Walton Hills, OH	D-U	0.14	0.01	
14	Lakeland, Wickliffe, OH	D-U	0.03		
15	Lakewood, Lakewood, OH	D-U			
16	Lakewood, Lakewood, OH	D-U	0.04	0.01	
17	Lamont, Eastlake, OH	D-U	0.14	0.01	
18	Lander, Mayfield Heights, OH	D-U	0.04		
19	Lark, Mayfield, OH	D-U	0.14	0.01	
20	Lauderdale, Lakewood, OH	D-U	0.01		
21	Leo, Willoughby Hills, OH	D-U	0.03		
22	Lester, Solon, OH	D-U	0.14	0.01	
23	Lincoln, Wickliffe, OH	D-U	0.14	0.01	
24	Lincoln Electric-1, Cleveland, OH	D-U	0.03		
25	Lincoln Electric-2, Cleveland, OH	D-U	0.03		
26	Lincoln Electric-3, Cleveland, OH	D-U	0.03		
27	Longfield, Glenwillow, OH	D-U	0.14	0.01	
28	Lotus, Pepper Pike, OH	D-U	0.03	0.01	
29	LTV East, Newburgh Heights, OH	D-U	0.14	0.01	
30	Maplecrest, Parma, OH	D-U	0.03		
31	Marble, Willoughby, OH	D-U	0.14	0.01	
32	Mark, Mentor, OH	D-U	0.03	0.01	
33	Mark, Mentor, OH	D-U	0.03	0.01	
34	Martha, Cleveland, OH	D-U	0.03		
35	Maxwell, Solon, OH	D-U	0.14	0.01	
36	Mercury, Middlefield, OH	D-U	0.03	0.01	
37	Middlefield, Middlefield, OH	D-U	0.03		
38	Midtown Shop Center, Parma, OH	D-U	0.03		
39	Millgate, Gates Mills, OH	D-U	0.03	0.01	
40	Nash, Mentor, OH	D-U	0.14	0.01	

**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nelson, Chardon, OH	D-U	0.14	0.01	
2	Newell, Mentor, OH	D-U	0.14	0.01	
3	Newport, Kirtland, OH	D-U	0.14	0.01	
4	North Olmsted, North Olmsted, OH	D-U	0.04		
5	Norway, Chagrin Falls, OH	D-U	0.14	0.01	
6	Oak, Cuyahoga Heights, OH	D-U	0.01		
7	Ohio, Paine, OH	D-U	0.03	0.01	
8	Orchid, Mentor, OH	D-U	0.03	0.01	
9	Oxford, Auburn Twp, OH	D-U	0.04	0.01	
10	Pawnee, Concord, OH	D-U	0.14	0.01	
11	Payne, Cleveland, OH	D-U	0.01		
12	Payne, Cleveland, OH	D-U	0.01		
13	Pearl, Parma Heights, OH	D-U	0.03		
14	Pinegrove, Chardon, OH	D-U	0.14	0.01	
15	Puritas, Cleveland, OH	D-U	0.03		
16	Quartz, Chagrin Falls, OH	D-U	0.03	0.01	
17	Queen, Painesville Twp, OH	D-U	0.14	0.01	
18	Quincy, Perry, OH	D-U	0.03	0.01	
19	Ridge, Parma, OH	D-U	0.01		
20	Ruth, Chardon, OH	D-U	0.03	0.01	
21	Sandy, Madison, OH	D-U	0.03	0.01	
22	Sorrento, Cleveland, OH	D-U	0.03		
23	Spruce, Madison, OH	D-U	0.14	0.01	
24	St. Clair, Cleveland, OH	D-U	0.01		
25	Stanhope, South Euclid, OH	D-U	0.04		
26	Venice, Ashtabula, OH	D-U	0.03	0.01	
27	Wade Park, Cleveland, OH	D-U	0.01		
28	Walton, Cleveland, OH	D-U	0.01		
29	Washington, Chagrin Falls, OH	D-U	0.03		
30	Washington, Chagrin Falls, OH	D-U	0.04		
31	Willson, Cleveland, OH	D-U	0.01		
32	Winfield, Jefferson, OH	D-U	0.03	0.01	
33	Winfield, Jefferson, OH	D-U	0.04	0.01	
34	Woodland, Cleveland, OH	D-U	0.03		
35	Zenith, Conneaut, OH	D-U	0.14	0.01	
36					
37	Quantities listed below by functional character				
38	2 Transmission-Unattended (T-U)				
39	164 Distribution-Unattended (D-U)				
40	40 Less than 10 MVA				

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	206 TOT SYSTEM				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1					1
168	2					2
100	1					3
100	1					4
81	4					5
132	9					6
101	1					7
101	1					8
117	7	2				9
202	2					10
101	1					11
206	4					12
140	2					13
96	2					14
48	1					15
48	1					16
120	2					17
67	1					18
302	3					19
324	3					20
158	9					21
284	6					22
67	2					23
52	1					24
213	2					25
70	1					26
120	2					27
120	2					28
101	1					29
60	1					30
108	4					31
212	2					32
142	8					33
30	2					34
132	3					35
45	1					36
130	3					37
13	1					38
30	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
20	3					2
22	2					3
150	2					4
45	2					5
14	1					6
113	5					7
515	10					8
728	1					9
27	4					10
40	2					11
32	2					12
14	2					13
25	4					14
25	4					15
45	2					16
13	2					17
22	1					18
22	1					19
22	1					20
34	1					21
45	2					22
22	1					23
6	1					24
61	2					25
5	3					26
5	3					27
22	1					28
2	1					29
3	2					30
34	1					31
22	1					32
28	2					33
67	2					34
67	2					35
22	1					36
34	1					37
45	2					38
34	1					39
14	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20	3					1
140	4					2
14	1					3
22	1					4
28	2					5
34	1					6
34	1					7
22	1					8
6	1					9
28	2					10
14	1					11
20	3					12
28	2					13
45	2					14
12	2					15
67	2					16
19	3					17
45	2					18
20	3					19
45	2					20
48	4					21
28	4					22
13	2					23
45	2					24
14	1					25
28	2					26
26	4					27
22	2					28
45	2					29
38	1					30
27	4					31
11	1					32
10	6					33
19	3					34
21	2					35
19	3					36
14	2					37
45	3					38
22	1					39
34	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
45	2					2
45	2					3
67	2					4
67	2					5
15	1					6
67	2					7
67	2					8
26	4					9
45	2					10
10	6					11
27	2					12
34	1					13
20	3					14
4	4					15
45	2					16
67	2					17
19	3					18
67	2					19
18	18					20
22	1					21
45	2					22
22	1					23
28	3					24
11	2					25
25	2					26
34	1					27
28	2					28
22	1					29
19	3					30
56	2					31
14	1					32
14	1					33
19	3					34
22	1					35
11	1					36
12	6					37
15	3					38
14	1					39
67	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
22	1					1
67	2					2
20	1					3
16	9					4
37	2					5
13	2					6
14	1					7
20	1					8
14	1					9
34	1					10
20	3					11
7	1					12
19	3					13
34	1					14
19	3					15
14	1					16
14	1					17
14	1					18
27	4					19
20	1					20
14	1					21
19	3					22
22	1					23
28	4					24
26	4					25
14	1					26
20	3					27
18	18					28
6	1					29
6	1					30
28	4					31
14	1					32
13	1					33
19	3					34
22	1					35
						36
						37
520	8					38
9950	454	2				39
193	130					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10663	592	2				1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	91
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	178,046
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	230,330
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	8,484,257
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	341,716
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	654,612
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	9,156,461
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	1,437,199
10	Provide Environmental Support	FirstEnergy Service Co.	Various	343,887
11	Provide Finance, Strategic Planning &			
12	Operations Support	FirstEnergy Service Co.	Various	101,503
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	11,385,445
15	Provide Accounting Support	FirstEnergy Service Co.	Various	2,847,456
16	Provide Treasury Support	FirstEnergy Service Co.	Various	291,670
17	Provide Business Development &			
18	Integrated System Planning Support	FirstEnergy Service Co.	Various	216,414
19	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	448,202
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-288,668
22	Interest Income - Promissory Note	Shippingport Capital	419	-10,536,286
23	Ground Lease	ATSI	456	-7,364,987
24	Lease Beta Lab	FENOC	454	-1,132,057
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Internal Audit Support	FirstEnergy Service Co.	Various	205,891

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Legal Support	FirstEnergy Service Co.	Various	3,648,261
4	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	698,914
5	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	1,117,491
6	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	681,987
7	Provide External Affairs & Communications Support	FirstEnergy Service Co.	Various	602,701
8	Provide Federal, State & Local Affairs &			
9	Energy Policy & Economic Development Support	FirstEnergy Service Co.	Various	1,650,945
10	Provide Merger Support	FirstEnergy Service Co.	Various	221,226
11	Provide Human Resources Support	FirstEnergy Service Co.	Various	3,426,617
12	Interest Income - Carrying Charges on			
13	Service Company Assets	FirstEnergy Service Co.	419	-1,727,846
14	Rent - Pottsville Pike	Metropolitan Edison	588	265,832
15	Rent - Fairlawn Call Center	Ohio Edison	588	328,979
16	Rent - Greensburg Corporate Center	West Penn Power	588	251,349
17	Beta Lab O&M Expenses	FENOC	Various	258,297
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide technical, engineering, accounting,			
3	managerial, financial, purchasing, computing,			
4	legal, administrative, operational, and			

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	regulatory services	Allegheny Energy Service Corp.	Various	435,717
6				
7	Allocation Factors			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	593	\$ 1
Cost Allocation Factors Used - Direct, MA	923	44
	107	43
	108	<u>3</u>
		\$ 91

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 3,561
Cost Allocation Factors Used - Direct, MA, MN	923	83,682
	107	80,815
	108	8,172
	186	<u>1,816</u>
		\$ 178,046

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 4,607
Cost Allocation Factors Used - Direct, MA, MU	923	105,951
	107	106,597
	108	11,977
	186	<u>1,198</u>
		\$ 230,330

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 84,843
Cost Allocation Factors Used - Direct, CR, MU, ST, TX	580	169,685
	586	678,741
	588	1,781,694
	590	339,368
	592	339,370
	593	339,372
	905	169,685
	923	84,843
	107	4,046,990
	108	404,699
	186	<u>44,967</u>
		\$ 8,484,257

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 136,686
Cost Allocation Factors Used - Direct, MU	593	6,834
	905	30,754
	923	75,178
	107	82,115
	108	9,226
	186	<u>923</u>
		\$ 341,716

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 111,284
Cost Allocation Factors Used - Direct, MU, TX	566	144,015
	592	6,546
	593	13,092
	923	294,575
	107	74,888
	108	9,361
	186	851
		\$ 654,612

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	593	\$ 91,565
Cost Allocation Factors Used - Direct, CR, MA, MU	902	640,952
	903	2,838,503
	910	4,761,360
	107	725,191
	108	90,649
	186	8,241
		\$ 9,156,461

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	903	\$ 158,092
Cost Allocation Factors Used - CR, MU	923	776,087
	107	503,020
		\$ 1,437,199

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	570	\$ 3,439
Cost Allocation Factors Used - Direct, ENV, MT, MU	592	6,878
	593	41,266
	923	233,843
	107	52,615
	108	5,846
		\$ 343,887

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	593	\$ 2,030
Cost Allocation Factors Used - MA	923	48,721
	107	46,184
	108	4,060
	186	508
		\$ 101,503

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & CIO Support	569.2	\$ 113,854
Cost Allocation Factors Used - Direct, CR, DW, GS, GUS, IS, MA, MT, MU, NIS, NS NWS, PV, SSC, WS	569.3 593 598 903 923 107 108 186	113,853 113,854 1,138,546 1,252,399 3,757,198 4,553,039 293,745 48,957
		\$ 11,385,445

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Accounting Support	593	\$ 28,475
Cost Allocation Factors Used - Direct, HC, MA, MN, MT, MU, PE	903 923 107 108 186	28,474 2,249,490 481,505 54,102 5,410
		\$ 2,847,456

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Treasury Support	593	\$ 5,833
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	923 107 108 186	140,002 129,793 14,584 1,458
		\$ 291,670

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Business Development & Integrated System Planning Support	593	\$ 2,164
Cost Allocation Factors Used - MA	923 107 108 186	153,654 53,524 6,666 606
		\$ 216,414

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Corporate Risk Support	593	\$ 8,964
Cost Allocation Factors Used - MA, MT, MU	923 107 108 186	210,655 203,439 22,858 2,286
		\$ 448,202

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Internal Audit Support	593	\$ 4,118
Cost Allocation Factors Used - Direct, MA, MN, MU	923 107 108	131,770 62,303 7,700
		\$ 205,891

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Legal Department Support	593	\$ 72,965
Cost Allocation Factors Used - Direct, MA, MT, MU	923	2,626,748
	107	834,722
	108	104,341
	186	9,485
		<u>\$ 3,648,261</u>

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 13,978
Cost Allocation Factors Used - Direct, CR, MU	923	244,620
	107	409,494
	108	30,822
		<u>\$ 698,914</u>

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 22,350
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	514,046
	107	517,175
	108	52,299
	186	11,621
		<u>\$ 1,117,491</u>

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide Corporate Affairs Support	923	\$ 675,167
Cost Allocation Factors Used - Direct, MA, MT, MU	107	6,206
	108	478
	186	136
		<u>\$ 681,987</u>

**Schedule Page: 429.1 Line No.: 7 Column: c**

	Account	Amount
Provide External Affairs & Communication Support	593	\$ 6,027
Cost Allocation Factors Used - Direct, MA, MT	923	470,107
	107	112,645
	108	12,656
	186	1,266
		<u>\$ 602,701</u>

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Federal, State & Local Affairs & Energy Policy Support & Economic Development Support	593	\$ 33,019
Cost Allocation Factors Used - Direct, MT, MU, SH	923	974,057
	107	573,043
	108	57,949
	186	12,877
		<u>\$ 1,650,945</u>

**Schedule Page: 429.1 Line No.: 10 Column: c**

	Account	Amount
Provide Merger Support	426.5	\$ 192,575
Cost Allocation Factors Used - MA, MT, MU	923	28,651
		<u>\$ 221,226</u>

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 11 Column: c**

	Account	Amount
Provide Human Resources Support	593	\$ 34,266
Cost Allocation Factors Used - Direct, HC, MA	920	(479,726)
	923	3,083,955
	107	701,429
	108	70,931
	186	<u>15,762</u>
		\$ 3,426,617

**Schedule Page: 429.1 Line No.: 13 Column: c**

	Account	Amount
Inventory Carrying Charges	419	\$ (1,727,846)
Cost Allocation Factors Used - Direct		

**Schedule Page: 429.1 Line No.: 17 Column: c**

	Account	Amount
Beta Lab O&M Expenses	588	\$ 64,133
	923	163,157
	930	<u>31,007</u>
	Total	\$ 258,297

**Schedule Page: 429.2 Line No.: 5 Column: c**

	Account	Amount
Provide technical, engineering, accounting, managerial, financial, purchasing, computing, legal, administrative, operational, and regulatory services	593	\$ 4,357
	923	261,430
	107	147,839
	108	16,993
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, NP	186	<u>5,098</u>
		\$ 435,717

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

**Schedule Page: 429.2 Line No.: 7 Column: a**

**Factor Abbreviations**

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NP	Number of Payments Ratio
NS	Network Services
NWS	Number of Workstations
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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