

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

American Transmission Systems, Incorporated

Year/Period of Report

End of 2012/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent American Transmission Systems, Incorporated		02 Year/Period of Report End of 2012/Q4	
03 Previous Name and Date of Change (if name changed during year) / /			
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308			
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Mgr., Fin. Rptng & Tech Acctg	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, OH 44308			
08 Telephone of Contact Person, Including Area Code (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		10 Date of Report (Mo, Da, Yr) / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature Harvey L. Wagner	04 Date Signed (Mo, Da, Yr) 04/05/2013
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	None
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None 106(b)
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	None
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	None
42	Electric Operating Revenues	300-301	None (301)
43	Regional Transmission Service Revenues (Account 457.1)	304	None
44	Sales of Electricity by Rate Schedules	310-311	None
45	Sales for Resale	320-323	None
46	Electric Operation and Maintenance Expenses	326-327	
47	Purchased Power	328-330	None
48	Transmission of Electricity for Others	331	
49	Transmission of Electricity by ISO/RTOs	332	
50	Transmission of Electricity by Others	335	
51	Miscellaneous General Expenses-Electric	336-337	
52	Depreciation and Amortization of Electric Plant	350-351	None (337)
53	Regulatory Commission Expenses	352-353	
54	Research, Development and Demonstration Activities	354-355	None (352)
55	Distribution of Salaries and Wages	356	
56	Common Utility Plant and Expenses	397	None
57	Amounts included in ISO/RTO Settlement Statements	398	None
58	Purchase and Sale of Ancillary Services	400	
59	Monthly Transmission System Peak Load	400a	
60	Monthly ISO/RTO Transmission System Peak Load	401	
61	Electric Energy Account	401	None 401(a)
62	Monthly Peaks and Output	402-403	
63	Steam Electric Generating Plant Statistics	406-407	None
64	Hydroelectric Generating Plant Statistics	408-409	None
65	Pumped Storage Generating Plant Statistics	410-411	None
66	Generating Plant Statistics Pages	422-423	None

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	424-425	
68	Transmission Lines Added During the Year	426-427	None
69	Substations	429	
70	Transactions with Associated (Affiliated) Companies	450	
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent American Transmission Systems, Incorporated	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
---	---	---------------------------------------	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller
 76 South Main Street
 Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
 October 8, 1998
 Ohio

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Transmission Service - Ohio & Pennsylvania

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent American Transmission Systems, Incorporated	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
---	--	---------------------------------------	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FirstEnergy Transmission, LLC (FET) controlled the Respondent through its direct ownership of 100% of the voting stock of the Respondent. FET is directly owned by FirstEnergy Corp. a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones Jr.	1,152,026
2	Executive Vice President and Chief Financial Officer	M.T. Clark	1,746,376
3	Executive Vice President and General Counsel	L.L. Vespoli	1,395,743
4	Vice President and Controller	H.L. Wagner	572,939
5	Vice President and Treasurer	J.F. Pearson	450,706
6	Vice President and Corporate Secretary	R.S. Ferguson	443,926
7	Vice President and Assistant Controller	K. J. Taylor	261,877
8	Vice President, Tax	J. G. Garanich	337,615
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 5 Column: b

Elected Senior Vice President and Treasurer effective 08/01/2012

Schedule Page: 104 Line No.: 7 Column: b

Elected Vice President and Assistant Controller effective 10/01/2012

Schedule Page: 104 Line No.: 8 Column: b

Elected Vice President of Tax effective 10/01/2012

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
5		
6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
8		
9	Note: No Executive Committee has been appointed or elected.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

INFORMATION ON FORMULA RATES
 FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
---	--

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Open Access Transmission Tariff (PJM OATT)	Docket No. ER11-2814-000
2	Attachment H-21	Order accepting the formula rate tariff provisions
3		that resulted from ATSI's integration into PJM,
4		effective June 1, 2011.
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20120501-5391	05/01/2012	ER11-3508-000	Formula Rate Annual Update	ER11-2814-000
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

INFORMATION ON FORMULA RATES
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
American Transmission Systems, Incorporated		/ /	2012/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$100 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during the quarter ended December 31, 2012 was 0.58% per annum. In addition, please see 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. See page 104 for changes in Officers of the Company.

14. None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	1,779,624,698	1,647,218,193
3	Construction Work in Progress (107)	200-201	121,745,708	80,872,384
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,901,370,406	1,728,090,577
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	950,483,918	920,199,971
6	Net Utility Plant (Enter Total of line 4 less 5)		950,886,488	807,890,606
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		950,886,488	807,890,606
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		0	0
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	0	0
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		0	0
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		833,326	0
41	Other Accounts Receivable (143)		10,916,319	9,766,126
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		0	0
43	Notes Receivable from Associated Companies (145)		49,161,321	150,353,866
44	Accounts Receivable from Assoc. Companies (146)		14,974	1,194,128
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,870,283	1,324,313
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	67,521
60	Rents Receivable (172)		0	1,900
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		62,796,223	162,707,854
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		2,577,485	3,174,053
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	45,394,858	45,443,115
73	Prelim. Survey and Investigation Charges (Electric) (183)		235,790	231,041
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		248	-302
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	36,835,580	31,588,917
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	62,086	50,971
81	Unamortized Loss on Reaquired Debt (189)		0	0
82	Accumulated Deferred Income Taxes (190)	234	66,599,707	63,558,598
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		151,705,754	144,046,393
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,165,388,465	1,114,644,853

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,000	1,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	373,714,792	373,714,790
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	44,433,756	49,945,315
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	678,540	624,335
16	Total Proprietary Capital (lines 2 through 15)		418,828,088	424,285,440
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	400,000,000	400,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		257,401	285,876
24	Total Long-Term Debt (lines 18 through 23)		399,742,599	399,714,124
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		0	0
29	Accumulated Provision for Pensions and Benefits (228.3)		768,233	356,133
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		111,323	104,325
35	Total Other Noncurrent Liabilities (lines 26 through 34)		879,556	460,458
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		0	194
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		16,588,660	3,214,278
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	33,643,026	30,572,771
43	Interest Accrued (237)		9,690,440	9,625,000
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		0	0
48	Miscellaneous Current and Accrued Liabilities (242)		1,242,809	2,896,565
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		61,164,935	46,308,808
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	6,816,734	7,527,877
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	54,222,508	49,043,038
60	Other Regulatory Liabilities (254)	278	0	0
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		205,910,402	170,283,702
64	Accum. Deferred Income Taxes-Other (283)		17,823,643	17,021,406
65	Total Deferred Credits (lines 56 through 64)		284,773,287	243,876,023
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,165,388,465	1,114,644,853

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 38 Column: c

Debit balance at year end reclassified to account 143.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	204,935,125	204,991,752		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	34,024,015	33,612,771		
5	Maintenance Expenses (402)	320-323	21,658,609	19,797,945		
6	Depreciation Expense (403)	336-337	39,289,113	37,614,568		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	440	440		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	977,538	1,218,693		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		3,362,691	5,275,233		
13	(Less) Regulatory Credits (407.4)		616,972	-93,474		
14	Taxes Other Than Income Taxes (408.1)	262-263	33,339,681	30,804,317		
15	Income Taxes - Federal (409.1)	262-263	-8,736,340	-7,885,960		
16	- Other (409.1)	262-263	-339,712	-418,822		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	89,490,015	93,507,234		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	58,595,965	64,741,520		
19	Investment Tax Credit Adj. - Net (411.4)	266	-711,143	-746,075		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		6,998	6,558		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		153,148,968	148,138,856		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		51,786,157	56,852,896		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
204,935,125	204,991,752					2
						3
34,024,015	33,612,771					4
21,658,609	19,797,945					5
39,289,113	37,614,568					6
440	440					7
977,538	1,218,693					8
						9
						10
						11
3,362,691	5,275,233					12
616,972	-93,474					13
33,339,681	30,804,317					14
-8,736,340	-7,885,960					15
-339,712	-418,822					16
89,490,015	93,507,234					17
58,595,965	64,741,520					18
-711,143	-746,075					19
						20
						21
						22
						23
6,998	6,558					24
153,148,968	148,138,856					25
51,786,157	56,852,896					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		51,786,157	56,852,896		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,839,466	8,185		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,371,274			
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)			-11,649		
36	Equity in Earnings of Subsidiary Companies (418.1)	119				
37	Interest and Dividend Income (419)		708,449	2,902,115		
38	Allowance for Other Funds Used During Construction (419.1)		4,736,594	2,147,463		
39	Miscellaneous Nonoperating Income (421)		21,885	31,611		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		5,935,120	5,077,725		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			66,183		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		20,558	18,489		
46	Life Insurance (426.2)		-10,313	-19,762		
47	Penalties (426.3)		1,685	3		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		15,605	10,625		
49	Other Deductions (426.5)		132,484	1,088,451		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		160,019	1,163,989		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	-2,361,507			
54	Income Taxes-Other (409.2)	262-263	-136,894			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,498,401			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		8,273,502	3,913,736		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,940,067	20,966,272		
63	Amort. of Debt Disc. and Expense (428)		337,046	354,400		
64	Amortization of Loss on Reaquired Debt (428.1)					
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		1,051,535	1,211,899		
68	Other Interest Expense (431)		301,755			
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,059,185	1,315,578		
70	Net Interest Charges (Total of lines 62 thru 69)		20,571,218	21,216,993		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		39,488,441	39,549,639		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		39,488,441	39,549,639		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		49,945,315	129,395,676
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		39,488,441	39,549,639
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-45,000,000	(119,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-45,000,000	(119,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		44,433,756	49,945,315
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		44,433,756	49,945,315
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)			

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	39,488,441	39,549,639
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	40,274,089	38,840,259
5	Amortization of Regulatory Assets	2,745,719	5,368,707
6			
7			
8	Deferred Income Taxes (Net)	30,894,050	28,765,714
9	Investment Tax Credit Adjustment (Net)	-711,143	-746,075
10	Net (Increase) Decrease in Receivables	-734,944	62,407,724
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,856,127	-15,945,160
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	4,736,594	2,147,463
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	475,512	-934,086
19	MISO Exit Fee		-38,524,069
20	Pension Trust Contribution		-3,000,000
21	Pensions and OPEB mark-to-market adjustments	1,037,613	135,463
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	123,588,870	113,770,653
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-175,505,743	-109,969,641
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-4,736,594	-2,147,463
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-170,769,149	-107,822,178
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans	101,192,545	-145,154,116
48	Cost of Removal Adjustments	-7,367,980	-2,500,278
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-4,749	-34,738
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-76,949,333	-255,511,310
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Equity Contribution from Parent		91,000,000
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)		91,000,000
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Debt Issuance Cost	-1,639,537	-359,343
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-45,000,000	-119,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-46,639,537	-28,359,343
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		-170,100,000
87			
88	Cash and Cash Equivalents at Beginning of Period		170,100,000
89			
90	Cash and Cash Equivalents at End of period		

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

On April 2, 2012, American Transmission Systems, Incorporated (ATSI), was reorganized from a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy) to a wholly owned subsidiary of Allegheny Energy Transmission, LLC, a wholly owned subsidiary of Allegheny Energy, Inc., which is a wholly owned subsidiary of FirstEnergy. ATSI follows accounting principles generally accepted in the United States (GAAP) and complies with the regulations, orders, policies and practices prescribed by the Federal Energy Regulatory Commission (FERC)

BASIS OF PRESENTATION

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.

Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.

Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and regulatory liability for GAAP. For income statement purposes, Other Income and Expenses, net per GAAP differs from Net Other Income and Deductions per FERC for selected items.

Merger costs are recorded in operating expenses for GAAP statements and non-operating expenses for FERC reporting.

Regulatory Assets and Liabilities per GAAP differs from Regulatory Assets and Liabilities per FERC because Account 189, unamortized loss on reacquired debt, is a regulatory asset for GAAP but not for FERC.

Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively under FERC and as income tax expense under GAAP.

Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

ATSI complies with the regulations, orders, policies and practices prescribed by FERC. The preparation of financial statements requires management to make periodic estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from these estimates. The reported results of operations are not indicative of results of operations for any future period.

ACCOUNTING FOR THE EFFECTS OF REGULATION

ATSI accounts for the effects of regulation through the application of regulatory accounting to its operating utilities since their rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

ATSI records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP for non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with the recovery or refund through customer rates. ATSI believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

ATSI's principal business is providing transmission service to electric energy providers, power marketers, and receiving transmission-related revenues from operation of a portion of the FirstEnergy transmission system. Receivables from transmission customers include any electric utility (including transmission providers and power marketers), federal power, marketing agency, or person generating electric energy for sale or resale. There are 38 interconnections with six neighboring control areas. ATSI's transmission system offers gateways into the East via high-capacity ties through Pennsylvania Electric Company (PN), Duquesne Light Company and West Pennsylvania Power Company (WP); into the North through multiple 345 kV high-capacity ties with Michigan's International Transmission Company and 138 kV through Cleveland Public Power; and into the South through ties with American Electric Power Company, Inc. (AEP) and Dayton Power & Light.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost, including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. ATSI recognizes liabilities for planned major maintenance projects as they are incurred.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

ATSI provides for depreciation on a straight-line basis over the estimated lives of property included in plant in service. The annual composite rate for ATSI's transmission facilities was 2.4% in 2012 and 2011.

ATSI reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be recoverable. The recoverability of long-lived assets is measured by comparing the long-lived assets' carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the assets. If the carrying value is greater than the undiscounted future cash flows of the long-lived asset an impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived assets exceeds their estimated fair value.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on ATSI's financial statements.

2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

FirstEnergy maintains a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provides subsidies for medical and life insurance plans for eligible retirees and dependents.

ATSI is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

ATSI's allocated share of pension and OPEB costs, including the mark-to-market adjustment was as follows:

As of December 31,	Pensions		OPEB	
	2012	2011	2012	2011
	<i>(in millions)</i>			
FirstEnergy benefit obligation	\$ 8,975	\$ 7,977	\$ 1,076	\$ 1,037
FirstEnergy accumulated benefit obligation	8,355	7,409	-	-
ATSI Share of net liability	(1)	-	-	-

3. LEASES

ATSI leases fee-owned land, easements, franchises, and other land use rights from Ohio Edison Company (OE), Pennsylvania Power Company (Penn), Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE). Land use is rented to ATSI under the terms and conditions of a ground lease approved by FERC. ATSI, OE, Penn, CEI, and TE reserve the right to use (and to permit authorized others to use) the land for any purpose that does not cause a violation of electrical safety code or applicable law, or does not impair ATSI's ability to satisfy its service obligations. Additional uses of such land for ATSI's facilities requires prior written approval from the applicable operating companies. ATSI purchases directly any new property acquired for transmission use. ATSI makes fixed quarterly lease payments of approximately \$5 million through December 31, 2049, unless terminated prior to maturity, or extended by ATSI for up to 10 additional successive periods of 50 years each.

4. REGULATORY MATTERS

Reliability Initiatives

Federally-enforceable mandatory reliability standards apply to the bulk power system and impose certain operating, record-keeping and reporting requirements on ATSI. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of FirstEnergy's facilities are located within the RFC region. ATSI actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its assets in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by the RFC.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

ATSI believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, ATSI occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, ATSI develops information about the item and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the Federal Power Act (FPA) provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on ATSI's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

ATSI is required to build transmission lines and transmission facilities if and when PJM makes certain findings about the need for transmission expansion to preserve reliability on the transmission grid. In recent years, PJM has found that certain upgrades to ATSI's transmission system are necessary and, as a consequence, ATSI has applied to the Ohio Power Siting Board for authorization to construct these lines and facilities. On March 11, 2013, the Ohio Power Siting Board issued orders approving construction of two separate transmission line projects and related facilities, including substations: the 138 KV "East Springfield-London-Tangy" line, which is approximately 60 miles long, and the 345 KV Bruce Mansfield-Glenwillow line, which is approximately 103.5 miles long. With these authorizations in hand, ATSI will obtain any remaining real property that may be needed and initiate construction of these projects in 2013.

PJM Transmission Rate

PJM and its stakeholders have been debating the proper method to allocate costs for new transmission facilities. While FirstEnergy and other parties advocated for a traditional "beneficiary pays" (or usage based) approach, others advocate for "socializing" the costs on a load-ratio share basis - each customer in the zone would pay based on its total usage of energy within PJM. This debate is framed by regulatory and court decisions. On August 6, 2009, the U.S. Court of Appeals for the Seventh Circuit found that FERC had not supported a prior FERC decision to allocate costs for new 500 kV and higher voltage facilities on a load ratio share basis and, based on that finding, remanded the rate design issue to FERC. In an order dated January 21, 2010, FERC set this matter for a "paper hearing" and requested parties to submit written comments. FERC identified nine separate issues for comment and directed PJM to file the first round of comments. PJM filed certain studies with FERC on April 13, 2010, which demonstrated that allocation of the cost of high voltage transmission facilities on a beneficiary pays basis results in certain LSEs in PJM bearing the majority of the costs. Subsequently, numerous parties, including FirstEnergy, filed responsive comments or studies on May 28, 2010 and reply comments on June 28, 2010. FirstEnergy and a number of other utilities, industrial customers and state utility commissions supported the use of the beneficiary pays approach for cost allocation for high voltage transmission facilities. Other utilities and state utility commissions supported continued socialization of these costs on a load ratio share basis. On March 30, 2012, FERC issued an order on remand reaffirming its prior decision that costs for new transmission facilities that are rated at 500 kV or higher are to be collected from all transmission zones throughout the PJM footprint by means of a postage-stamp (or socialization) rate based on the amount of load served in a transmission zone and concluding that such methodology is just and reasonable and not unduly discriminatory or preferential. On April 30, 2012, FirstEnergy requested rehearing of FERC's March 30, 2012 order. FirstEnergy's request for rehearing remains pending before FERC.

Order No. 1000, issued by FERC on July 21, 2011, required the submission of a compliance filing by PJM or the PJM transmission owners demonstrating that the cost allocation methodology for new transmission projects directed by the PJM Board of Managers satisfied the principles set forth in the order. To demonstrate compliance with the regional cost allocation principles of the order, the PJM transmission owners, including FirstEnergy, submitted a filing to FERC on October 11, 2012, proposing a hybrid method of 50% beneficiary pays and 50% postage stamp to be effective for RTEP projects approved by the PJM Board of Managers on and after the effective date of the compliance filing. On January 31, 2013, FERC conditionally accepted the hybrid method to be effective on February 1, 2013, subject to refund and to a future order on PJM's separate Order No. 1000 compliance filing. FERC stated that it will address the merits of the PJM transmission owners' October 11, 2012 filing, including comments, protests and answers submitted in regard thereto, in its future order on PJM's compliance filing. Filings to demonstrate compliance with the interregional cost allocation principles of the order are due to FERC by April 2013.

RTO Realignment

On June 1, 2011, ATSI and the ATSI zone transferred from MISO to PJM. The move was performed as planned with no known operational or reliability issues for ATSI or for the wholesale transmission customers in the ATSI zone. While most of the matters involved with the move have been resolved, the question of ATSI's responsibility for certain costs for the "Michigan Thumb" transmission project continues to be disputed; the details of the dispute are discussed below under "MISO Multi-Value Project Rule Proposal." In addition, FERC denied recovery of certain charges that collectively can be described as "exit fees" by means of ATSI's transmission rate totaling approximately \$78.8 million until such time as ATSI submits a cost/benefit analysis that demonstrates net

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

benefits to customers from the move. ATSI has asked for rehearing of FERC's orders that address the Michigan Thumb transmission project and the exit fee issue. On December 21, 2012, ATSI and other parties filed a proposed settlement agreement with FERC that, if accepted by FERC, should resolve certain of the exit fee issues. Thereafter, the OCC protested the December 21, 2012 settlement filing, which remains pending before FERC. In a prior order, FERC ruled that the costs for certain "legacy RTEP" transmission projects in PJM could be charged to transmission customers in the ATSI zone. ATSI sought rehearing of the question of whether the ATSI zone should pay these legacy RTEP charges and, on September 20, 2012, FERC denied ATSI's request for rehearing. On November 19, 2012, ATSI filed a petition for review with the D.C. Circuit Court of Appeals of FERC's ruling on the "legacy RTEP" issue.

The outcome of those proceedings that address the remaining open issues related to ATSI's move into PJM and their impact, if any, on FirstEnergy cannot be predicted at this time.

MISO Multi-Value Project Rule Proposal

In July 2010, MISO and certain MISO transmission owners (not including ATSI or FirstEnergy) jointly filed with FERC a proposed cost allocation methodology for certain new transmission projects. The new transmission projects - described as MVPs - are a class of transmission projects that are approved via MISO's MTEP process. Under MISO's proposal, the costs of "Michigan Thumb" MVP project that was approved by MISO's Board prior to the June 1, 2011 effective date of FirstEnergy's integration into PJM would continue to be allocated to and charged to ATSI. MISO estimated that approximately \$16 million in annual revenue requirements associated with the Michigan Thumb Project would be allocated to the ATSI zone upon completion of project construction.

FirstEnergy has filed pleadings in opposition to the MISO's efforts to "socialize" the costs of the Michigan Thumb Project onto ATSI or onto ATSI's customers. FirstEnergy asserts legal, factual and policy arguments. To date, FERC has responded in a series of orders that may require ATSI to absorb the charges for the Michigan Thumb Project pending the outcome of further regulatory proceedings and appeals. These further proceedings can be divided into two classes: litigation related to MISO's generic MVP cost allocation proposal; and litigation related to MISO's "Schedule 39" tariff that purports to charge the MVP costs to ATSI.

On October 31, 2011, FirstEnergy filed a Petition of Review of certain of FERC's orders that address the generic MVP tariffs with the U.S. Court of Appeals for the D.C. Circuit. Other parties also filed appeals of those orders and, in November 2011, the cases were consolidated for briefing and disposition in the U.S. Court of Appeals for the Seventh Circuit. Briefs were due from the parties through 2012 and early 2013, and oral arguments will be scheduled in 2013.

In February 2012, FERC accepted the MISO's proposed Schedule 39 tariff, subject to hearings and potential refund of MVP charges to ATSI. MISO's Schedule 39 tariff is the vehicle through which the MISO plans to charge the Michigan Thumb Project costs to ATSI. FERC set for hearing the question of whether it is just and reasonable for ATSI to pay the Michigan Thumb Project costs and, if so, the amount of and methodology for calculating ATSI's Michigan Thumb Project cost responsibility. The hearings are expected to start in April 2013.

FirstEnergy cannot predict the outcome of these proceedings or estimate the possible loss or range of loss.

MISO Capacity Portability

On June 11, 2012, FERC issued a Notice of Request for Comments regarding whether existing rules on transfer capability act as barriers to the delivery of capacity between MISO and PJM. FERC is responding to suggestions from MISO and the MISO stakeholders that PJM's rules regarding the criteria and qualifications for external generation capacity resources be changed to ease participation by resources that are located in MISO in PJM's RPM capacity auctions. FirstEnergy submitted comments on August 10, 2012, and reply comments on August 27, 2012. In the fall of 2012, FirstEnergy participated in certain stakeholder meetings to review various proposals advanced by MISO. Although none of MISO's proposals attracted significant stakeholder support, on January 3, 2013, MISO filed a pleading with FERC that renewed many of the arguments advanced in prior MISO filings and asked FERC to take expedited action to address MISO's allegations. On January 18, 2013, FirstEnergy and other parties submitted filings explaining that MISO's concerns largely are without foundation and suggesting that FERC order that the remaining concerns be addressed in the existing stakeholder process that is described in the PJM/MISO Joint Operating Agreement. Changes to the criteria and qualifications for participation in the PJM RPM capacity auctions could have a significant impact on the outcome of those auctions, including a negative impact on the prices at which those auctions would clear.

MOPR Reform

On December 7, 2012, PJM filed amendments to its tariff to revise the Minimum Offer Price Rule (MOPR) used in the RPM. PJM revised the MOPR to add two broad, categorical exemptions, eliminate an existing exemption, and to limit the applicability of the MOPR to certain capacity resources. The filing also included related and conforming changes to the RPM posting requirements and to those provisions describing the role of the Independent Market Monitor for the PJM Region. PJM proposed an effective date for these Tariff changes of February 5, 2013. FirstEnergy submitted comments on December 28, 2012, and reply comments on January 25,

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2013. FERC has not issued an order on the proposed reforms. On February 5, 2013, FERC Staff issued a deficiency letter to PJM requesting additional information on certain components of the proposed MOPR reforms, including the exemptions and resources qualifying for the MOPR. PJM has 30 days to respond to FERC Staff's requests. Changes to the MOPR could have a significant impact on the outcome of the RPM auctions, including a negative impact on the prices at which those auctions would clear.

Synchronous Condensers

On December 20, 2012, FERC approved the transfer by FirstEnergy Transmission, LLC (FG) to ATSI of certain deactivated generation assets associated with Eastlake Units 1 through 5 and Lakeshore Unit 18 to facilitate their conversion to synchronous condensers to provide voltage support on the ATSI transmission system. The transfer price of the assets was \$17.7 million and the estimated conversion cost is approximately \$60 million. The transfer of Eastlake Units 4 and 5 was completed on January 31, 2013 and ATSI's completion of the conversion of those units to synchronous condensers is expected to be completed by June 1, 2013 for Eastlake Unit 5 and by December 1, 2013 for Eastlake Unit 4. The transfer of the remaining units and their conversion to synchronous condensers will occur when the use of the units for Reliability Must-Run (RMR) purposes is no longer required. On January 22, 2013, ATSI requested clarification or, in the alternative, rehearing with respect to a statement in the FERC order authorizing the transfer that ATSI's current formula rate does not include the accounts and components necessary to allow for recovery of the costs associated with acquisition of the transferred assets and that ATSI must make a filing under Section 205 of the FPA in order to recover those costs. ATSI believes its formula rate currently includes the necessary accounts and components to allow for such recovery and that a Section 205 filing is not required. That request for rehearing remains pending before FERC.

5. COMMITMENTS AND CONTINGENCIES

LEGAL PROCEEDINGS

Various federal, state and local authorities regulate ATSI with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on ATSI's earnings and competitive position to the extent that ATSI competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to ATSI's normal business operations pending against ATSI. The other potentially material items not otherwise discussed above are described under Note 8, Regulatory Matters of the Notes to Consolidating Financial Statements.

ATSI accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where ATSI determines that it is not probable, but reasonably possible that it has a material obligation, it discloses such obligations and the possible loss or range of loss if such estimate can be made. If it were ultimately determined that ATSI has legal liability or is otherwise made subject to liability, it could have a material adverse effect on ATSI's financial condition, results of operations and cash flows.

6. TRANSACTIONS WITH AFFILIATED COMPANIES

In addition to the intercompany income tax allocation and short-term borrowing arrangement, ATSI has other operating expense and interest expense transactions with affiliated companies, primarily OE, CEI, TE, Penn and FirstEnergy Service Company (FESC). The primary affiliated-company transactions, including the effects of the transmission arrangements with OE, CEI, TE, and Penn, are as follows:

	2012	2011
	(in millions)	
Operating Costs:		
Ground lease expense	22	21
Service Company support services	26	22
	1	1
Interest expense		

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to ATSI from FESC, a subsidiary of FE. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
NOTES TO FINANCIAL STATEMENTS (Continued)			

company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

7. STATEMENT OF CASH FLOWS – Per Instructions on Page 121

As of December 31,

	2012		2011
Cash (Account 131)	\$ -	\$	-
Working Fund (Account 135)	-		-
Temporary Cash Investments (Account 136)	-		-
Cash and Cash Equivalents at End of Year	-		-

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid during the year:

Interest Paid (net of amount capitalized)	\$ 20,188,385	\$ 20,810,066
Income Tax Payments (Refunds)	\$ (5,306,339)	\$ 39,138,229

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			561,517		
2			(223,301)		
3			286,119		
4			62,818	39,549,639	39,612,457
5			624,335		
6			624,335		
7			(221,705)		
8			275,910		
9			54,205	39,488,441	39,542,646
10			678,540		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,633,626,415	1,633,626,415
4	Property Under Capital Leases	672,705	672,705
5	Plant Purchased or Sold		
6	Completed Construction not Classified	145,141,802	145,141,802
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,779,440,922	1,779,440,922
9	Leased to Others		
10	Held for Future Use	183,776	183,776
11	Construction Work in Progress	121,745,708	121,745,708
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,901,370,406	1,901,370,406
14	Accum Prov for Depr, Amort, & Depl	950,483,918	950,483,918
15	Net Utility Plant (13 less 14)	950,886,488	950,886,488
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	943,081,759	943,081,759
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	7,402,159	7,402,159
22	Total In Service (18 thru 21)	950,483,918	950,483,918
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	950,483,918	950,483,918

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	21,233,260	447,382
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	21,233,260	447,382
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	5,401,963	5,856,324
49	(352) Structures and Improvements	64,665,275	1,443,482
50	(353) Station Equipment	725,427,723	81,956,546
51	(354) Towers and Fixtures	208,585,852	483,131
52	(355) Poles and Fixtures	196,109,094	12,331,185
53	(356) Overhead Conductors and Devices	406,880,534	26,172,637
54	(357) Underground Conduit	3,980,105	427
55	(358) Underground Conductors and Devices	4,156,439	3,648
56	(359) Roads and Trails	3,213,203	427
57	(359.1) Asset Retirement Costs for Transmission Plant	17,310	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,618,437,498	128,247,807
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights		
61	(361) Structures and Improvements		
62	(362) Station Equipment		
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures		
65	(365) Overhead Conductors and Devices		
66	(366) Underground Conduit		
67	(367) Underground Conductors and Devices		
68	(368) Line Transformers		
69	(369) Services		
70	(370) Meters		
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems		
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights		
87	(390) Structures and Improvements	332,262	
88	(391) Office Furniture and Equipment	2,866,356	6,083,654
89	(392) Transportation Equipment		107,834
90	(393) Stores Equipment		
91	(394) Tools, Shop and Garage Equipment	576,943	
92	(395) Laboratory Equipment	40,836	
93	(396) Power Operated Equipment		
94	(397) Communication Equipment	3,547,262	101,503
95	(398) Miscellaneous Equipment		
96	SUBTOTAL (Enter Total of lines 86 thru 95)	7,363,659	6,292,991
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	7,363,659	6,292,991
100	TOTAL (Accounts 101 and 106)	1,647,034,417	134,988,180
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,647,034,417	134,988,180

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
217,783		-12,499,441	8,963,418		4
217,783		-12,499,441	8,963,418		5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38
					39
					40
					41
					42
					43
					44
					45
					46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		4,901	11,263,188	48
10,765		672,886	66,770,878	49
1,980,815		4,991,124	810,394,578	50
		2,108,112	211,177,095	51
421,673		4,307,493	212,326,099	52
2,106,913	483	2,657,227	433,603,968	53
13,888		17,203	3,983,847	54
		22,699	4,182,786	55
		19,964	3,233,594	56
			17,310	57
4,534,054	483	14,801,609	1,756,953,343	58
				59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
				70
				71
				72
				73
				74
				75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
				86
		907	333,169	87
110,872			8,839,138	88
			107,834	89
				90
10,898			566,045	91
614			40,222	92
				93
11,114		102	3,637,753	94
				95
133,498		1,009	13,524,161	96
				97
				98
133,498		1,009	13,524,161	99
4,885,335	483	2,303,177	1,779,440,922	100
				101
				102
				103
4,885,335	483	2,303,177	1,779,440,922	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 4 Column: f

Includes \$12,095,971 transfer of SFAS 109 Debt Gross-up associated with tangible utility plant from Account 303 to Transmission and General Plant accounts.

Schedule Page: 204 Line No.: 58 Column: b

Includes \$508,117,976 of 69kV Transmission Assets

Schedule Page: 204 Line No.: 100 Column: b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED -

ELECTRIC

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant

Costs)

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
1. INTANGIBLE PLANT				
(303) Miscellaneous Intangible Plant	507,493	445,221	(403,469)	549,245
TOTAL Intangible Plant	507,493	445,221	(403,469)	549,245
3. TRANSMISSION PLANT				
(350) Land and Land Rights	(814,299)	5,856,589	-	5,042,290
(352) Structures and Improvements	(462)	237,437	-	236,975
(353) Station Equipment	59,468,072	37,297,613	80,739	96,846,424
(354) Towers and Fixtures	36,750	307,037	(360,779)	(16,992)
(355) Poles and Fixtures	1,597,884	10,282,405	2,663,956	14,544,245
(356) Overhead Conductors and Devices	11,747,363	15,314,436	323,213	27,385,012
(357) Underground Conduit	-	-	-	-
(358) Underground Conductors and Devices	5,212	(2,685)	-	2,527
TOTAL Transmission Plant	72,040,520	69,292,832	2,707,129	144,040,481
6. GENERAL PLANT				
(391) Office Furniture and Equipment	89,968	30,605	-	120,573
(397) Communication Equipment	330,000	101,503	-	431,503
TOTAL General Plant	419,968	132,108	-	552,076
TOTAL Electric Plant in Service	72,967,981	69,870,161	2,303,660	145,141,802

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Miscellaneous Transmission Line - R/W	04/20/2004		183,776
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			183,776

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable for all items not specifically noted in column C.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CE-000106 - Geauga/Ashtabula 138-36Kv Supply	23,912,418
2	OE-001403 - New Black River Sub - Lorain	11,678,656
3	CE-000457 - Eastlake Unit #5 - Convert To Synchronous Condenser	11,086,398
4	CE-000456 - Eastlake Unit #4 - Convert To Synchronous Condenser	9,661,941
5	PP-000759 - ATSI Penn Power Trans Service Center	6,807,327
6	AT-000007 - BV-BM To Leroy#1 345Kv Tx Line Proj	3,980,078
7	OE-001236 - OE 69Kv Priority 3 & 4 Repairs Program	3,728,953
8	PP-000721 - 12 ATSI Beaver Valley Sub R/P 3 345Kv Breakers	3,389,885
9	AT-000008 - Fairlawn Consolidated Control Center	3,351,747
10	TW-000671 - Fulton 345/138Kv Substation	3,112,677
11	PP-000687 - 11 ATSI Beaver Valley Sub R/P 3 345Kv Breakers	2,670,301
12	OS-000462 - E. Springfield-London Tangy 138Kv Source	2,152,799
13	AT-000009 - 16 - 345/138Kv Breaker Replacements	1,733,279
14	OE-001335 - PJM Integration-Star Sub I/R Trans #3	1,465,373
15	OE-001353 - New Lake Avenue 345-138 Kv Sub "TB"	1,311,721
16	OE-001336 - Knox 138Kv Sub Loop E.Akron-Sammis 138Kv	1,204,679
17	OE-001384 - PJM Integration Niles-Salt Springs	1,130,911
18	CE-000393 - B.Valley-L.Center 345Kv #1+ Mansfield-L.Center 345Kv #1 Lines	1,129,393
19	TW-001083 - Five Points Area - New 345-138 Kv Sub	1,038,591
20	Other - Miscellaneous Additions and Improvements - \$1,000,000 or Less	27,198,581
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	121,745,708

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	902,533,276	902,533,276		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	39,289,113	39,289,113		
4	(403.1) Depreciation Expense for Asset Retirement Costs	440	440		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	39,289,553	39,289,553		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,667,551	4,667,551		
13	Cost of Removal	5,097,809	5,097,809		
14	Salvage (Credit)				
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	9,765,360	9,765,360		
16	Other Debit or Cr. Items (Describe, details in footnote):	11,024,290	11,024,290		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	943,081,759	943,081,759		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	937,829,815	937,829,815		
26	Distribution				
27	Regional Transmission and Market Operation				
28	General	12,654,103	12,654,103		
29	TOTAL (Enter Total of lines 20 thru 28)	950,483,918	950,483,918		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other debits and credits are the result of the following:

Adjustment to transfer the Accumulated Reserve associated with the transfer of SFAS 109 Debt Gross-up on tangible utility plant (See Schedule Page 204 Line 4 Column f)	\$10,396,768
Transfers from Account 111 to Account 108 related to overhead adjustments	<u>627,522</u>
Total	\$11,024,290

Schedule Page: 219 Line No.: 25 Column: c

The transmission reserve for facilities under 138 Kv is \$213,881,715.

Schedule Page: 219 Line No.: 28 Column: c

Adjusted to reflect accumulated reserve associated with Intangible Plant in Account 111, Accumulated Provision for Amortization of Electric Utility Plant, in order to appropriately include as a component of Accumulated Depreciation in ATSI's Formula Rate Transmission Tariff. The balance of accumulated provision for general plant excluding this adjustment is \$5,251,944.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
				42

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	Total Generation Interconnection Studies	246,060	561.7	191,690	561.7
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 23 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During (d)	Account Credited With (e)
Allen Junction-Lyons 138kV-System Impact Study W3-059	\$ 1,264	561.7	\$ 2,446	561.7
Ashtabula 138kV-Facility Study W1-070A	4,392	561.7	4,844	561.7
Ashtabula 138kV-System Impact Restudy W1-070	15,223	561.7	16,391	561.7
Ashtabula 138kV-System Impact Study W1-070	1,496	561.7	2,829	561.7
Barberton 34.5kV-Feasibility Study X2-085	(1,694)	561.7	(1,168)	561.7
Barberton 34.5kV-System Impact Study X2-085	1,643	561.7	4,487	561.7
Bay Shore-Fostoria Central 345kV-Feasibility Study Y1-069	11,311	561.7	14,888	561.7
Bay Shore-Fostoria Central 345kV-System Impact Study Y1-069	4,282	561.7	4,625	561.7
Beaver-Greenfield 138kV-System Impact Study W3-059	833	561.7	(5,070)	561.7
Broadford-Jackson's Ferry 765kV-System Impact Study X2-058	581	561.7	581	561.7
Brookside-Ross 138kV-Feasibility Study X2-039	623	561.7	(5,658)	561.7
Buckley Road 138kV-Feasibility Study X2-058	446	561.7	538	561.7
Carroll 345kV-Feasibility Study Y2-050	1,628	561.7	1,959	561.7
Chatfield-S. Tiffin 138kV-System Impact Study W3-085	1,570	561.7	1,804	561.7
Collingwood-Hiple 345kV-System Impact Study X1-040	1,822	561.7	1,966	561.7
Collins HVDC-Feasibility Study V4-058	1,269	561.7	1,954	561.7
Davis Besse-Beaver 345kV-System Impact Study X1-027	10,862	561.7	11,829	561.7
Dumont-Greentown 765kV-System Impact Study X1-020	472	561.7	490	561.7
Dumont-Olive 345kV-Feasibility Study X2-052	578	561.7	615	561.7
Dumont-Sorensen 345kV-System Impact Study X1-041	544	561.7	640	561.7
Eastlake 138kV-Feasibility Study Y1-035	1,791	561.7	2,413	561.7
Eastlake 138kV-System Impact Study Y1-035	3,451	561.7	3,896	561.7
Eastlake 345kV-Feasibility Study Y1-036	1,791	561.7	2,413	561.7
Eastlake 345kV-System Impact Study Y1-036	3,363	561.7	3,790	561.7
Forest 69kV-Feasibility Study Y1-030	128	561.7	151	561.7
Forest 69kV-System Impact Study Y1-030	312	561.7	328	561.7
Fostoria Central-Greenlawn-Howard-Facility Study U4-029	5,469	561.7	5,902	561.7
Freemont 69kV-Feasibility Study X4-030	1,643	561.7	3,563	561.7
Galion 138kV-Facility Study V2-042	321	561.7	559	561.7
Geneva Landfill-Facility Study	(40)	561.7		
Geneva-Retool-Facility Study Y1-012	1,206	561.7	1,359	561.7
Geneva-System Impact Study Y1-012	4,636	561.7	11,032	561.7
Ironville 138kV-Pre Construction Study U2-028	644	561.7	673	561.7
Jackman-Smuckers 138kV-Facility Study X3-050	3,204	561.7	3,655	561.7
Jackman-Smuckers 138kV-System Impact Study X3-050	6,834	561.7	7,850	561.7
Johnson Corners 69kV-Feasibility Study Y1-074	9,069	561.7	11,759	561.7
Lawrence County 345kV-Feasibility Study Y1-070	13,658	561.7		
Lemoyne 138kV-Facility Study W1-072	1,495	561.7	1,856	561.7
Lemoyne 138kV-Feasibility Study Y2-053	894	561.7	1,184	561.7
Lemoyne 138kV-System Impact Study W1-072	1,214	561.7	2,893	561.7
Lodi 69kV-Feasibility Study X3-053	3,378	561.7	5,119	561.7
Lodi 69kV-System Impact Study X3-053	4,464	561.7		
Lowellville 69kV-System Impact Study W4-001	1,914	561.7	(1,680)	561.7
Martin 69kV-System Impact Study X1-064	12,466	561.7	(2,002)	561.7
New W. Fremont-Hayes 138kV I-System Impact Study X3-021	9,390	561.7	5,512	561.7
New W. Fremont-Hayes 138kV II-System Impact Study X3-096	5,271	561.7	3,209	561.7
New W. Fremont-Hayes 138kV III-System Impact Study X3-097	5,208	561.7	3,478	561.7
New W. Fremont-Hayes 138kV IV-System Impact Study X3-098	5,192	561.7	3,229	561.7

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

New W. Fremont-Hayes 138kV-Facility Study X3-021	19,559	561.7	21,664	561.7
Oasis No. 4392716 69kV-System Impact Study Y2-004	221	561.7	313	561.7
Oasis No. 4393092 138kV-System Impact Study Y2-007	376	561.7	500	561.7
Oasis No. 4393106 138kV-System Impact Study Y2-008	403	561.7	532	561.7
Oberlin Road 69kV-System Impact Study W4-004A	42,198	561.7	(3,929)	561.7
Perry 345kV-System Impact Study W4-004B	7,135	561.7	9,309	561.7
Roberts 34.5kV-Feasibility Study X3-059	1,258	561.7	1,494	561.7
Roberts 34.5kV-System Impact Study X3-059	4,072	561.7	4,550	561.7
Sammis Wylie Ridge 345kV-Feasibility Study W1-078			65	561.7
Shelby-SW Lima 345kV-Feasibility Study X3-030	258	561.7	266	561.7
Shenango-Hoytdale 345kV-Feasibility Study Y1-015	11,223	561.7		
Shenango-Hoytdale 345kV-System Impact Study Y1-015	4,331	561.7	4,539	561.7
Shenango-Hoytdale 345kV-System Impact Study Y1-070	3,404	561.7	3,580	561.7
SW Lima-W Moulton 138kV-System Impact Study X3-031	37	561.7	44	561.7
Tiffin Center 138kV-System Impact Study V4-010	3,882	561.7	4,309	561.7
Toledo Solar-Feasibility Study 12.47kV Y2-091	640	561.7	747	561.7
Walbridge Solar-Feasibility Study 12.47kV Y2-092	468	561.7	576	561.7
Retail Load Studies to be transferred to 561.6	(34,307)	561.7		
Miscellaneous costs to be transferred from 561.7	12,949	561.7		
Miscellaneous allocated costs	442	561.7		
Total Generation Interconnection Studies	\$ 246,060		\$ 191,690	

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	RTO Study Deferral	2,710,488	367,413			3,077,901
2						
3	MISO Exit Fees Deferral	38,116,224		407.3	1,570,203	36,546,021
4						
5	PJM Integration Costs	1,592,185				1,592,185
6						
7	FAS 109 Deferred Income Taxes - Deprec Related	1,224,218	2,697,461			3,921,679
8						
9	MISO (LTTR) Settlement	1,800,000		407.4	1,542,928	257,072
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	45,443,115	3,064,874		3,113,131	45,394,858

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Ohio Real & Personal Prop Tax	31,700,000	3,400,000			35,100,000
2						
3	Misc Def ST Credit Facilities		1,902,030	428	230,466	1,671,564
4						
5	Misc. Work in Progress	-337,350	1,237,642	various	1,055,725	-155,433
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	226,267		Various	6,818	219,449
49	TOTAL	31,588,917				36,835,580

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	63,558,598	66,599,707
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	63,558,598	66,599,707
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	63,558,598	66,599,707

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

<u>Electric - Footnote</u>	<u>01/1/12 Balances at Beginning of year (b)</u>	<u>12/31/12 Balances at End of year (c)</u>
Charitable Contribution Limitation	0	7,385
FAS 123R - Restricted Stock Units	54,737	54,713
FAS 143 - Accretion Expense - ARO	37,879	40,402
Federal NOL	0	10,473,904
Incentive Compensation	15,894	24,492
Investment Tax Credit	2,733,284	2,473,968
Local NOL	0	389,257
MISO Exit Fees Deferral - Long Term	653,559	93,298
PA NOL	77,799	250,338
Pension	536,760	953,625
State Income Tax - Federal Deferred Only	1,025,050	325,530
State Income Tax - RAR - Federal	0	329
Tax Basis Step-Up	58,336,834	51,427,496
Vacation Pay Accrual	83,745	81,748
WV NOL	3,057	3,222
	<u>63,558,598</u>	<u>66,599,707</u>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	850	1,000.00	
2				
3	Total Common Stock	850		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
1	1,000					1
						2
1	1,000					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par on Stated Value of Capital Stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-in Capital (Account 211)	
8		
9	Balance at Beginning of Year	373,714,790
10	Restricted Stock Units - Excess Tax Benefit SFAS 123 (R)	2
11	Subtotal Balance at End of Year	373,714,792
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	373,714,792

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2			
3	ACCOUNT 222 - REACQUIRED BONDS		
4			
5	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
6			
7			
8			
9			
10	SUBTOTAL - ACCOUNT 223		
11			
12	ACCOUNT 224 - OTHER LONG-TERM DEBT		
13			
14	5.25% Senior Notes	400,000,000	3,446,333
15			344,000 D
16			
17			
18	Note to Instruction # 15		
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	400,000,000	3,790,333

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
12/15/2009	01/15/2022	12/15/2009	01/15/2022	400,000,000	21,000,000	14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				400,000,000	21,000,000	33

Name of Respondent American Transmission Systems, Incorporated	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 18 Column: a

Account 427 Allocation Details:

Form 1 Page 257 Column (i) Total	\$21,000,000
Other Interest - EDCP/SERP FE Service	(59,933)
	\$20,940,067

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	39,488,441
2		
3		
4	Taxable Income Not Reported on Books	
5		10,192,964
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		77,842,015
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-21,826,829
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-126,741,303
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-21,044,712
28	Show Computation of Tax:	
29	Net Liability @35%	-7,365,649
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

Capitalized Interest-Tax Wholesale	3,981,415
Cost of Removal - Non Repairs	778,428
FE Service Non Property Timing Allocation	788,799
Medicare Prescription Drug Subsidy	106,000
MISO Exit Fees Deferral	3,113,131
Penalties	1,685
Pension Expense	1,280,195
State Tax Refund/Payment Permanent	143,311
	10,192,964

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

Book Depreciation	40,267,091
Deferred Income Taxes	30,894,049
ESOP Dividend - Capital Portion	23,267
FAS 143 - Accretion Expense - ARO	6,998
FE Service Perm M Allocation	78,273
Federal NOL	6,048,439
Life Insurance - Capital Portion	6,592
Lobbying	15,605
Meals and Entertainment - 50% Disallowance	8,439
Other Post Employment Benefits - Exp - Capitalized Portion	30,504
Pension EDCP-SERP Payments - Capitalized Portion	8,475
State Income Taxes	454,283
	77,842,015

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity	(4,736,594)
Capitalized Interest-Book AFUDC Wholesale	(2,059,185)
Current Income Taxes	(11,528,667)
Life Insurance	(16,152)
Likekind Exchange - Scrap Cable	(337,488)
Operational Tax Planning (Temp)	(2,775,000)
Pensions Inter-Company Allocation	(3,492)
RTO Study Deferral	(367,412)
Vacation Pay Accrual	(2,839)
	(21,826,829)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Cost of Removal	(1,342,117)
Energy Insurance Services Cells	(39,477)
ESOP Dividends - Permanent	(57,013)
Investment Tax Credit	(711,143)
MACRS/ACRS Property Retired Retail	(369,866)
Medicare Part D - Capital Portion	(43,259)
MISO Exit Fees Deferral - Long Term	(1,542,928)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Other Post Employment Benefits - Expense	(273,777)
Other Post Employment Benefits - Payment	(32,800)
Pension EDCP-SERP Payments	(20,767)
Pension Expense - Capital Portion	(1,201,299)
Section 263	(13,101,586)
State Income Tax - Fed Deferred Only	(498,477)
Tax Basis Step-Up	(18,965,917)
Tax Depreciation Electric Operating	(80,551,213)
Transmission and Distribution Repairs	(7,989,664)
	(126,741,303)

Schedule Page: 261 Line No.: 33 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Tax					
3	2011					
4	2012		1,194,128	-11,052,059	-12,955,299	-132,962
5						
6	FICA					
7	2011	36,828			36,828	
8	2012			274,630	238,018	
9						
10	Federal Unemployment Tax					
11	2012			2,439	2,439	
12						
13	Federal Excise Tax			8,276	8,276	
14						
15						
16	Subtotal	36,828	1,194,128	-10,766,714	-12,669,738	-132,962
17						
18	Ohio:					
19	Corp Income Tax					
20						
21	2012	3,184		-3,738		
22						
23	Ohio Local Income Tax					
24						
25	2012		535,534	-513,781	2,354	
26						
27	Sales & Use Tax					
28	2011	4,787			4,787	
29	2012			694	691	
30						
31	Ohio CAT Tax					
32	2011	521		-432	89	
33	2012			1,252	3,967	
34						
35	Ohio Property Tax					
36	2011	30,499,999		-52,985	30,447,014	
37	2012			33,000,000		
38						
39	Ohio Unemployment Tax					
40	2012			3,882	3,882	
41	TOTAL	30,572,771	1,938,909	21,811,873	17,820,963	-132,962

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2						
3	Subtotal	30,508,491	535,534	32,434,892	30,462,784	
4						
5	Pennsylvania:					
6	Corp Income Tax					
7	2011					
8	2012		208,533	41,939	-75,773	
9						
10	Corp Franchise Tax					
11	2011	23,875			4,472	
12	2012			49,358	38,500	
13						
14	Gross Receipts Tax					
15	2012			49,589	49,589	
16						
17	2011					
18	PA Local Realty Tax					
19	2011	3,577		-3,577		
20	2012			11,244	11,244	
21	Subtotal	27,452	208,533	148,553	28,032	
22						
23	West Virginia:					
24	Corp Income Tax					
25	2012		714	-1,031	-115	
26						
27						
28	Foreign Corp Tax			-3,827		
29						
30	Subtotal		714	-4,858	-115	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	30,572,771	1,938,909	21,811,873	17,820,963	-132,962

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
						3
576,150		-8,736,340			-2,315,719	4
						5
						6
						7
36,612		273,753			877	8
						9
		2,439				10
						11
		8,276				12
						13
						14
612,762		-8,451,872			-2,314,842	15
						16
						17
						18
						19
						20
	554	-3,738				21
						22
						23
						24
	1,051,669	-428,422			-85,359	25
						26
						27
						28
3		709			-15	29
						30
						31
		-432				32
	2,715	1,252				33
						34
						35
		-52,985				36
33,000,000		33,000,000				37
						38
						39
		3,882				40
33,643,026	1,151,216	24,263,629			-2,451,756	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
33,000,003	1,054,938	32,520,266			-85,374	3
						4
						5
						6
						7
	90,821	93,307			-51,368	8
						9
						10
19,403						11
10,858		49,358				12
						13
						14
		49,589				15
						16
						17
						18
		-3,577				19
		11,244				20
30,261	90,821	199,921			-51,368	21
						22
						23
						24
	1,630	-859			-172	25
						26
						27
	3,827	-3,827				28
						29
	5,457	-4,686			-172	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
33,643,026	1,151,216	24,263,629			-2,451,756	41

Name of Respondent American Transmission Systems, Incorporated	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 4 Column: c

Reclassification of \$1,194,128 from account 236 to account 146, federal income taxes.

Schedule Page: 262 Line No.: 4 Column: f

Reclassification of \$132,962 for RAR interest.

Schedule Page: 262.1 Line No.: 28 Column: h

Amount has been reclassified to 146

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	29,685			411.4	8,670	
4	7%						
5	10%	6,577,720			411.4	596,449	
6	6%	920,472			411.4	106,024	
7							
8	TOTAL	7,527,877				711,143	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
21,015	2.42		3
			4
5,981,271	10.03		5
814,448	7.68		6
			7
6,816,734			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	31,700,000			3,400,000	35,100,000
2						
3	Affiliated Company Pension and					
4	OPEB Valuation Adjustment	17,342,515	410	13,482	797,458	18,126,491
5						
6	Minor Items	523	various	4,506	1,000,000	996,017
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	49,043,038		17,988	5,197,458	54,222,508

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	170,283,702	79,707,138	45,799,121
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	170,283,702	79,707,138	45,799,121
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	170,283,702	79,707,138	45,799,121
10	Classification of TOTAL			
11	Federal Income Tax	162,700,940	75,213,167	43,504,511
12	State Income Tax	7,582,762	4,493,971	2,294,610
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				182	1,718,683	205,910,402	2
							3
							4
					1,718,683	205,910,402	5
							6
							7
							8
					1,718,683	205,910,402	9
							10
					1,625,029	196,034,625	11
					93,654	9,875,777	12
							13

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote	17,021,406	1,313,542	1,318,388
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	17,021,406	1,313,542	1,318,388
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	17,021,406	1,313,542	1,318,388
20	Classification of TOTAL			
21	Federal Income Tax	16,078,005	1,185,729	1,236,532
22	State Income Tax	943,401	127,813	81,856
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
		219	172,025		979,108	17,823,643	3
							4
							5
							6
							7
							8
			172,025		979,108	17,823,643	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			172,025		979,108	17,823,643	19
							20
			162,601		925,774	16,790,375	21
			9,424		53,334	1,033,268	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: k

	Balance at	Amounts	Amounts	Amounts	Amounts	ADJUSTMENTS				Calculated
	Beginning of Year (b)	Debited to Acc. 410.1 (c)	Credited to Acc. 411.1 (d)	Debited to Acc. 410.2 (e)	Credited to Acc. 411.2 (f)	Acct. Credit (g)	Debits Amount (h)	Acct. Debit (i)	Credits Amount (j)	Balance at End of Year (k)
AFUDC Equity (Gross up)	444,499	0	0	0	0			182	978,779	1,423,278
Depletion Allowance	358	0	0	0	0					358
Energy Insurance Services Cell 6	70,335	14,296	0	0	0					84,631
FE Service Non Property Timing Allocation	259,095	0	171,470	0	0					87,625
FE Service RSU 162(m) Val. Allow Allocation	3,045	4,489	0	0	0					7,534
FE Service Tax Interest Allocation	146	87	0	0	0					233
MISO Exit Fees Deferral	15,071,217	0	1,136,584	0	0					13,934,633
Operational Tax Planning	0	1,007,119	0	0	0					1,007,119
Other Post Employment Benefits (OPEB)	174,963	105,822	0	0	0	219	172,025			108,760
PA Apportionment Change Impact	0	38,191	0	0	0					38,191
Pension EDCP-SERP Payments	3,597	10,636	0	0	0					14,233
RTO Study Deferral	984,146	132,902	0	0	0					1,117,048
State Income Tax - RAR - Federal	10,005	0	10,334	0	0			190	329	0
Grand Total	17,021,406	1,313,542	1,318,388	0	0		172,025		979,108	17,823,643
Federal	16,078,005	1,185,729	1,236,532	0	0		162,601		925,774	16,790,375
State	943,401	127,813	81,856	0	0		9,424		53,334	1,033,268

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL					

ELECTRIC OPERATING REVENUES (Account 400)

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)		
5	Large (or Ind.) (See Instr. 4)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds	616,972	
14	TOTAL Revenues Net of Prov. for Refunds	-616,972	
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues	162,249	33,181
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	28,604	21,833
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,274,199	1,115,757
22	(456.1) Revenues from Transmission of Electricity of Others	203,087,045	203,820,981
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	205,552,097	204,991,752
27	TOTAL Electric Operating Revenues	204,935,125	204,991,752

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, column (b) includes \$ 0 of unbilled revenues.
 Line 12, column (d) includes 0 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

System Control and Dispatch Services	\$ 1,882,358
Sales of Scrap Materials	390,205
Other - Numerous Items under \$250,000 each	<u>1,636</u>
Total	\$ 2,274,199

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
				0	0	0
				0	0	0
				0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	0	0	
0	0	0	0	0	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	197,698	162,346
84			
85	(561.1) Load Dispatch-Reliability	798,988	743,348
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,198,521	1,115,039
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	1,072,614	729,962
90	(561.6) Transmission Service Studies	36,039	-391
91	(561.7) Generation Interconnection Studies	54,370	16,750
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	230,562	526,843
94	(563) Overhead Lines Expenses	-3,474	12,449
95	(564) Underground Lines Expenses		128
96	(565) Transmission of Electricity by Others	90,394	
97	(566) Miscellaneous Transmission Expenses	1,942,222	1,878,087
98	(567) Rents	21,398,861	21,435,503
99	TOTAL Operation (Enter Total of lines 83 thru 98)	27,016,795	26,620,064
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,413,549	1,379,542
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	99,691	71,984
104	(569.2) Maintenance of Computer Software	563,035	424,233
105	(569.3) Maintenance of Communication Equipment	422,696	416,591
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	8,603,189	8,710,450
108	(571) Maintenance of Overhead Lines	10,026,477	7,947,775
109	(572) Maintenance of Underground Lines	64,034	3,166
110	(573) Maintenance of Miscellaneous Transmission Plant	143,853	403,333
111	TOTAL Maintenance (Total of lines 101 thru 110)	21,336,524	19,357,074
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	48,353,319	45,977,138

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering		
135	(581) Load Dispatching		
136	(582) Station Expenses		
137	(583) Overhead Line Expenses		
138	(584) Underground Line Expenses		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses		
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses		
143	(589) Rents		
144	TOTAL Operation (Enter Total of lines 134 thru 143)		
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment		
149	(593) Maintenance of Overhead Lines	1,478	
150	(594) Maintenance of Underground Lines		
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems		
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	1,478	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	1,478	
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision		
160	(902) Meter Reading Expenses		
161	(903) Customer Records and Collection Expenses	116,903	420,294
162	(904) Uncollectible Accounts		
163	(905) Miscellaneous Customer Accounts Expenses	2,549	1,448
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	119,452	421,742

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses		
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)		
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	19,231	27,729
182	(921) Office Supplies and Expenses	-108,087	-28,534
183	(Less) (922) Administrative Expenses Transferred-Credit	703,888	1,692,046
184	(923) Outside Services Employed	5,702,267	5,280,997
185	(924) Property Insurance	254,127	51,248
186	(925) Injuries and Damages	1,071,561	954,081
187	(926) Employee Pensions and Benefits	280,780	1,528,475
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	160,394	153,450
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	880	1
192	(930.2) Miscellaneous General Expenses	88,953	236,402
193	(931) Rents	121,550	59,162
194	TOTAL Operation (Enter Total of lines 181 thru 193)	6,887,768	6,570,965
195	Maintenance		
196	(935) Maintenance of General Plant	320,607	440,871
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	7,208,375	7,011,836
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	55,682,624	53,410,716

--	--	--	--

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Midwest Independent Transmission System			
2	Operator, Inc.			
3				
4	MISO - Network Transmission	MISO Network	MISO Network	FNO
5	MISO - Point to Point Transmission	Various	Various	OS
6	MISO - Transmission Ancillaries	Various	Various	OS
7				
8	PJM Interconnection			
9				
10	PJM - Network Integrated Transmission	PJM Network	PJM Network	FNO
11	PJM - Point to Point Transmission	Various	Various	OS
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
2,681			2,681	4
224,863			224,863	5
		8,287	8,287	6
				7
				8
				9
199,700,905			199,700,905	10
3,150,309			3,150,309	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
203,078,758	0	8,287	203,087,045	

Name of Respondent American Transmission Systems, Incorporated	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: a

The Respondent was a member of the Midwest Independent Transmission System Operator, Inc. (MISO) until May 31, 2011.

Schedule Page: 328 Line No.: 8 Column: a

The Respondent became a member of the PJM Interconnection on June 1, 2011.

Schedule Page: 328 Line No.: 10 Column: i

MWH will be reported for the Respondent by PJM Interconnection in the FERC Form 582.

Schedule Page: 328 Line No.: 10 Column: j

MWH will be reported for the Respondent by PJM Interconnection in the FERC Form 582.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	American Transmission Systems,				
2	Incorporated				
3					
4	MISO - Network Integrated Transmission	FNO		2,681	2,681
5	MISO - Point to Point Transmission	OS		224,863	224,863
6	MISO - Transmission Ancillaries	OS		8,287	8,287
7	PJM - Network Integrated Transmission	FNO		199,700,905	199,700,905
8	PJM - Point to Point Transmission	OS		3,150,309	3,150,309
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL			203,087,045	203,087,045

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 331 Line No.: 1 Column: a

The Midwest Independent Transmission System Operator, Inc. (MISO) was the transmission provider until May 31, 2011. On June 1, 2011 the PJM Interconnection, LLC became the transmission provider.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	OS					90,394	90,394
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						90,394	90,394

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

The dollars represent the following:

1. Transmission Loss Expense	\$ 90,394
Total	\$ 90,394

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	1,490
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	48,062
7	Financing Administration Fees	36,094
8	All Other (6 Items)	3,307
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	88,953

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant					
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	38,728,482	440			38,728,922
8	Distribution Plant					
9	Regional Transmission and Market Operation					
10	General Plant	1,538,169				1,538,169
11	Common Plant-Electric					
12	TOTAL	40,266,651	440			40,267,091

B. Basis for Amortization Charges

(This section is currently blank in the provided image.)

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 10 Column: b

Adjusted to reflect amortization of Intangible Plant in Account 404, Amortization of Limited-Term Electric Plant, in order to appropriately include as a component of Depreciation Expense in ATSI's Formula Rate Transmission Tariff. Depreciation expense for general plant excluding this adjustment was \$560,631.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	160,394		160,394	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	160,394		160,394	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	160,394					2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		160,394					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission | a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of \$50,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute |
|--|--|

Line No.	Classification (a)	Description (b)
1	A(2)	CEATI Transmission Line Research
2	B(1)	CEATI Transmission Line Research
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
-641		188	-641	-641	1
	11,757	188	11,757	62,727	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	1,750,365		
5	Regional Market			
6	Distribution			
7	Customer Accounts	-1,185		
8	Customer Service and Informational			
9	Sales			
10	Administrative and General	-128,831		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	1,620,349		
12	Maintenance			
13	Production			
14	Transmission	-26,523		
15	Regional Market			
16	Distribution			
17	Administrative and General	-6,683		
18	TOTAL Maintenance (Total of lines 13 thru 17)	-33,206		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	1,723,842		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)			
24	Customer Accounts (Transcribe from line 7)	-1,185		
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	-135,514		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	1,587,143		1,587,143
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	1,587,143		1,587,143
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	1,631,677		1,631,677
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	1,631,677		1,631,677
72	Plant Removal (By Utility Departments)			
73	Electric Plant	71,324		71,324
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	71,324		71,324
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	-14,664		-14,664
79	Preliminary Survey & Investigation	1		1
80	Research & Development	161		161
81	Other	942		942
82	Work Performed for Associated Companies	65,730		65,730
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	52,170		52,170
96	TOTAL SALARIES AND WAGES	3,342,314		3,342,314

Name of Respondent American Transmission Systems, Incorporated	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
---	---	---------------------------------------	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				168,385	MWm	1,882,358
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)				168,385		1,882,358

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	10,120	3	1800		10,120				
2	February	9,392	8	1900		9,392				
3	March	9,425	5	1900		9,425				
4	Total for Quarter 1	28,937				28,937				
5	April	8,466	11	900		8,466				
6	May	11,034	25	1500		11,034				
7	June	12,790	28	1600		12,790				
8	Total for Quarter 2	32,290				32,290				
9	July	13,514	17	1500		13,514				
10	August	12,861	3	1500		12,861				
11	September	11,481	6	1500		11,481				
12	Total for Quarter 3	37,856				37,856				
13	October	8,717	29	1900		8,717				
14	November	9,334	27	1800		9,334				
15	December	9,620	11	1800		9,620				
16	Total for Quarter 4	27,671				27,671				
17	Total Year to Date/Year	126,754				126,754				

Name of Respondent American Transmission Systems, Incorporated	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 400 Line No.: 1 Column: f

The amounts in column (f) include wholesale suppliers and alternative retail suppliers.

Schedule Page: 400 Line No.: 1 Column: g

For column (g) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: h

For column (h) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: i

For column (i) the service was provided by PJM as the transmission provider.

Schedule Page: 400 Line No.: 1 Column: j

For column (j) the service was provided by PJM as the transmission provider.

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January	10,120	3	1800				10,120		
2	February	9,392	8	1900				9,392		
3	March	9,425	5	1900				9,425		
4	Total for Quarter 1	28,937						28,937		
5	April	8,466	11	900				8,466		
6	May	11,034	25	1500				11,034		
7	June	12,790	28	1600				12,790		
8	Total for Quarter 2	32,290						32,290		
9	July	13,514	17	1500				13,514		
10	August	12,861	3	1500				12,861		
11	September	11,481	6	1500				11,481		
12	Total for Quarter 3	37,856						37,856		
13	October	8,717	29	1900				8,717		
14	November	9,334	27	1800				9,334		
15	December	9,620	11	1800				9,620		
16	Total for Quarter 4	27,671						27,671		
17	Total Year to Date/Year	126,754						126,754		

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other		27	Total Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases				
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January			10,120	3	1800
30	February			9,392	8	1900
31	March			9,425	5	1900
32	April			8,466	11	900
33	May			11,034	25	1500
34	June			12,790	28	1600
35	July			13,514	17	1500
36	August			12,861	3	1500
37	September			11,481	6	1500
38	October			8,717	29	1900
39	November			9,334	27	1800
40	December			9,620	11	1800
41	TOTAL					

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: d

The total percentage of load that is deemed to be utilizing transmission facilities below 138kV is 34.4%. The percentage of FirstEnergy-American Transmission Systems, Incorporated load deemed to be utilizing transmission facilities below 138kV by each state approved service territory is as follows: The Cleveland Electric Illuminating Company: 0.0%; Ohio Edison Company: 22.35%; Pennsylvania Power Company: 5.30%; and the Toledo Edison Company: 6.75%.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
	0	0	0
	0	0	0
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ashtabula	Erie West (Penelec)	345.00	345.00	Steel Tower	14.92		1
2	Avon	Beaver #1	345.00	345.00	Steel Tower	16.16		1
3	Avon	Beaver #2	345.00	345.00	Steel Tower	1.80	12.61	1
4	Avon	Beaver #2	345.00	345.00	Steel Pole	1.80		1
5	Avon	Juniper	345.00	345.00	Steel H Frame	44.05		1
6	Bay Shore	Fostoria Central	345.00	345.00	Steel Tower	20.03		1
7	Bay Shore	Monroe	345.00	345.00	Steel Tower	7.43		1
8	Bay Shore	Monroe	345.00	345.00	Steel Tower	1.00		1
9	Beaver	Carlisle	345.00	345.00	Steel Tower	16.73		1
10	Beaver	Carlisle	345.00	345.00	Steel H Frame	1.49		1
11	Beaver	Davis Besse	345.00	345.00	Steel Pole	1.66		1
12	Beaver	Davis Besse	345.00	345.00	Steel Tower	54.62	3.55	1
13	Beaver Valley	Hanna	345.00	345.00	Steel Tower		52.02	1
14	Beaver Valley	Hanna	345.00	345.00	Wood H Frame	0.69		1
15	Beaver Valley	Hanna	345.00	345.00	Steel Tower	6.40		1
16	Beaver Valley	Sammis (OH)	345.00	345.00	Steel Tower	0.17		1
17	Beaver Valley	Sammis (OH)	345.00	345.00	Wood H Frame	0.21		1
18	Beaver Valley	Sammis (PA)	345.00	345.00	Steel Tower	6.10		
19	Beaver Valley	Sammis (WV)	345.00	345.00	Steel Tower	7.30		
20	Carlisle	Star	345.00	345.00	Steel Tower	33.39	1.73	1
21	Carlisle	Star	345.00	345.00	Wood H Frame	2.09		1
22	Chamberlin	Harding	345.00	345.00	Wood H Frame	17.54		1
23	Chamberlin	Mansfield	345.00	345.00	Steel Tower	73.04	0.70	1
24	Chamberlin	Mansfield	345.00	345.00	Steel Tower	8.40		1
25	Chamberlin	Mansfield	345.00	345.00	Steel Pole	4.53		1
26	Davis Besse	Bay Shore	345.00	345.00	Steel Tower	20.67		1
27	Davis Besse	Lemoyne	345.00	345.00	Steel Tower	21.50		1
28	Eastlake	Juniper	345.00	345.00	Steel Tower	40.78		1
29	Hanna	Canton Central	345.00	345.00	Steel Tower	26.60		1
30	Hanna	Highland	345.00	345.00	Steel Tower	0.70		1
31	Hanna	Highland	345.00	345.00	Wood H Frame	23.76		1
32	Harding	Fox	345.00	345.00	Steel Pole	5.20		2
33	Highland	Mansfield (OH)	345.00	345.00	Steel Pole	0.16		1
34	Highland	Mansfield (OH)	345.00	345.00	Steel Tower	40.61		1
35	Highland	Mansfield (PA)	345.00	345.00	Steel Tower	10.40		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Highland	Shenango (OH)	345.00	345.00	Steel Tower	3.71		1
2	Highland	Shenango (OH)	345.00	345.00	Steel Pole	2.01		1
3	Highland	Shenango (OH)	345.00	345.00	Wood H Frame	13.60		1
4	Highland	Shenango (PA)	345.00	345.00	Steel Tower	4.28		1
5	Hoytdale	Shenango (PA)	345.00	345.00	Steel Tower	23.82	7.11	1
6	Hyatt	Tangy	345.00	345.00	Steel Tower	3.09		1
7	Inland	Harding	345.00	345.00	Steel Pole	2.10	2.16	1
8	Juniper	Hanna	345.00	345.00	Steel Tower	27.88	0.07	1
9	Juniper	Harding	345.00	345.00	Steel Pole	4.24		1
10	Juniper	Harding	345.00	345.00	Steel Tower	3.63		1
11	Juniper	Star	345.00	345.00	Steel Tower	8.56	9.60	1
12	Juniper	Star	345.00	345.00	Steel H Frame	11.36		1
13	Lemoyne	Majestic	345.00	345.00	Steel Tower		18.31	1
14	Lemoyne	Majestic	345.00	345.00	Steel Tower		1.00	1
15	Lemoyne	Midway	345.00	345.00	Steel Tower	24.50		1
16	Lemoyne	Fostoria Central	345.00	345.00	Steel Tower		4.15	1
17	Mansfield	Beaver Valley #1	345.00	345.00	Steel Tower	2.00		1
18	Mansfield	Beaver Valley #2	345.00	345.00	Steel Tower	1.50		1
19	Mansfield	Crescent	345.00	345.00	Steel Tower	0.12		1
20	Mansfield	Hoytdale	345.00	345.00	Steel Tower	22.38		1
21	Marysville	Tangy	345.00	345.00	Steel Tower		3.09	1
22	Midway	Allen Junction	345.00	345.00	Steel Tower	23.56		1
23	Midway	Allen Junction	345.00	345.00	Steel Pole	9.65		1
24	Perry	Ashtabula	345.00	345.00	Steel Tower	23.32		1
25	Perry	Eastlake	345.00	345.00	Steel Tower	20.48		1
26	Perry	Harding	345.00	345.00	Steel Tower		52.86	1
27	Perry	Harding	345.00	345.00	Steel Pole		2.10	1
28	Perry	Inland	345.00	345.00	Steel Pole	11.37		1
29	Perry	Inland	345.00	345.00	Steel Tower	43.65		1
30	South Canton	Star	345.00	345.00	Steel Tower	33.42		1
31	W.H. Sammis	Highland	345.00	345.00	Steel Tower	49.45	0.07	1
32	W.H. Sammis	South Canton	345.00	345.00	Steel Tower	46.69		1
33	W.H. Sammis	Star	345.00	345.00	Wood H Frame	1.87		1
34	W.H. Sammis	Star	345.00	345.00	Steel Tower	66.86		1
35	W.H. Sammis	Wylie Ridge	345.00	345.00	Steel Tower	4.33	0.06	1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Total 345kv Lines					1,025.36	171.19	69
2	Allen Jct	Jackman	138.00	138.00	Wood Pole	0.71		1
3	Allen Jct	Jackman	138.00	138.00	Steel Tower	8.53		1
4	Allen Jct	Jackman	138.00	138.00	Steel Pole	2.19		1
5	Allen Jct	Stryker	138.00	138.00	Wood Pole	10.40		1
6	Allen Jct	Stryker	138.00	138.00	Wood Pole	39.07		1
7	Allen Jct	Vulcan	138.00	138.00	Wood Pole	0.01		1
8	Allen Jct	Vulcan	138.00	138.00	Steel Tower	2.46		1
9	Allen Jct	Vulcan	138.00	138.00	Wood Pole	9.20		1
10	Allen Jct	Vulcan	138.00	138.00	Steel Pole	5.31		1
11	Allen Jct	Westgate	138.00	138.00	Wood Pole	5.86		1
12	Allen Jct	Westgate	138.00	138.00	Steel Pole	0.67	4.29	1
13	Angola	Eber - Vulcan	138.00	138.00	Steel Pole	1.72		1
14	Angola	Eber - Vulcan	138.00	138.00	Wood Pole	10.90		1
15	Angola	Eber - Vulcan	138.00	138.00	Wood Pole	0.85		1
16	Angola	Midway	138.00	138.00	Wood Pole	7.34		1
17	Angola	Midway	138.00	138.00	Steel Pole	13.71		1
18	Angola	Midway	138.00	138.00	Wood Pole	0.28		1
19	Ashtabula	Ashtabula - C	138.00	138.00	Wood Pole	0.53		1
20	Ashtabula	Conneaut	138.00	138.00	Steel Tower	1.26		2
21	Ashtabula	Conneaut	138.00	138.00	Steel Tower	16.49		2
22	Ashtabula	Mayfield	138.00	138.00	Steel Tower	0.12		4
23	Ashtabula	Mayfield	138.00	138.00	Steel Tower	43.38		4
24	Ashtabula	Mayfield	138.00	138.00	Wood Pole	0.15		2
25	Ashtabula	Mayfield	138.00	138.00	Steel Pole	3.66		2
26	Ashtabula	Mayfield	138.00	138.00	Steel Tower	0.98		2
27	Avery	Greenfield	138.00	138.00	Wood H Frame	10.45		1
28	Avery	Shinrock	138.00	138.00	Wood H Frame	7.47		1
29	Avon	Emily	138.00	138.00	Wood Poles	2.52		1
30	Avon	Emily	138.00	138.00	Steel Poles	3.17		1
31	Avon	Emily	138.00	138.00	Steel Tower	20.02		1
32	Avon	Fowles	138.00	138.00	Steel Tower	1.25		2
33	Avon	Fowles	138.00	138.00	Wood Pole	0.02		2
34	Avon	Fowles	138.00	138.00	Steel Pole	7.54		2
35	Avon	Fowles	138.00	138.00	Steel Tower	17.86		4
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Fox	138.00	138.00	Steel Tower	2.17		1
2	Avon	Fox	138.00	138.00	Steel Pole	0.07		1
3	Avon	Fox	138.00	138.00	Steel Tower	0.17		1
4	Avon	Fox	138.00	138.00	Steel Tower	26.94		1
5	Babb	E. Akron	138.00	138.00	Steel Tower	1.33		1
6	Babb	E. Akron	138.00	138.00	Wood H Frame	7.98		1
7	Babb	Valley	138.00	138.00	Wood H Frame	1.96		1
8	Babb	W. Akron	138.00	138.00	Steel Tower		6.51	1
9	Barberton	Babcock-Wilcox	138.00	138.00	Wood H Frame	0.29		1
10	Barberton	Babcock-Wilcox	138.00	138.00	Steel Tower	0.48		1
11	Barberton	Cloverdale	138.00	138.00	Steel Tower	1.39	22.17	1
12	Barberton	Cloverdale	138.00	138.00	Steel Pole	0.19		1
13	Barberton	Star - North	138.00	138.00	Steel Tower	1.19	2.45	1
14	Barberton	Star - North	138.00	138.00	Wood H Frame	2.22		1
15	Barberton	Star - South	138.00	138.00	Wood H Frame	1.55		1
16	Barberton	Star - South	138.00	138.00	Steel Pole	1.46		1
17	Barberton	Star - South	138.00	138.00	Steel Tower	0.09	1.65	1
18	Barberton	W. Akron	138.00	138.00	Steel Tower	9.66		1
19	Barberton	W. Akron	138.00	138.00	Wood Pole	0.06		1
20	Bay Shore Tap	Hydra-Matic	138.00	138.00	Wood Pole	0.37	11.63	1
21	Bay Shore	Decant	138.00	138.00	Steel Tower	1.26		1
22	Bay Shore	Decant	138.00	138.00	Steel Tower	0.23		1
23	Bay Shore	Decant	138.00	138.00	Steel Tower	5.89		1
24	Bay Shore	Dixie	138.00	138.00	Wood Pole	2.75		1
25	Bay Shore	Dixie	138.00	138.00	Steel Pole	3.65		1
26	Bay Shore	Dixie	138.00	138.00	Steel Tower	2.26		1
27	Bay Shore	Dixie	138.00	138.00	Steel Tower	0.17		1
28	Bay Shore	Ironville	138.00	138.00	Steel Tower		3.41	1
29	Bay Shore	Jackman	138.00	138.00	Steel Pole	0.20		1
30	Bay Shore	Jackman	138.00	138.00	Wood Pole	0.37		1
31	Bay Shore	Jackman	138.00	138.00	Steel Tower	11.87		1
32	Bay Shore	Maclean - Lemoyne	138.00	138.00	Steel Tower	2.77		1
33	Bay Shore	Maclean - Lemoyne	138.00	138.00	Steel Tower	8.94		1
34	Bay Shore	Maclean - Lemoyne	138.00	138.00	Steel Tower		9.22	1
35	Bay Shore	Maclean - Lemoyne	138.00	138.00	Steel Tower	7.23	2.77	1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Maclean - Lemoyne	138.00	138.00	Steel Tower		7.23	1
2	Beatty (C&SOE)	London	138.00	138.00	Steel Tower	0.81		1
3	Beatty (C&SOE)	London	138.00	138.00	Wood H Frame	19.49		1
4	Beaver	Brookside	138.00	138.00	Steel Tower	36.27	2.61	1
5	Beaver	Brookside	138.00	138.00	Wood Pole	0.14		1
6	Beaver	Greenfield	138.00	138.00	Steel Tower	6.22		1
7	Beaver	Greenfield	138.00	138.00	Steel Tower	27.74		1
8	Beaver	Johnson	138.00	138.00	Steel Tower	3.39	9.71	1
9	Beaver	Johnson	138.00	138.00	Wood H Frame		0.19	1
10	Beaver	NASA	138.00	138.00	Steel Tower	0.76		1
11	Beaver	NASA	138.00	138.00	Steel Tower		24.67	1
12	Beaver	NASA	138.00	138.00	Wood Pole	3.15		1
13	Beaver	New Departure	138.00	138.00	Steel Tower	1.93		1
14	Beaver	New Departure	138.00	138.00	Steel Tower	26.98		1
15	Beaver	New Departure	138.00	138.00	Wood Pole	0.18	3.18	1
16	Blue Jacket	Kirby	138.00	138.00	Wood Pole	6.32		1
17	Bluebell	American Steel	138.00	138.00	Wood H Frame	0.86		1
18	Bluebell	Canton Central	138.00	138.00	Steel Tower	0.03		1
19	Bluebell	Canton Central	138.00	138.00	Steel Tower	17.85		1
20	Bluebell	Highland	138.00	138.00	Steel Tower	0.45		1
21	Bluebell	Highland	138.00	138.00	Steel Tower		22.28	1
22	Bluebell	Knox	138.00	138.00	Steel Tower		3.49	1
23	Bluebell	Knox	138.00	138.00	Wood Pole	5.46		1
24	Bluebell	Pidgeon	138.00	138.00	Steel Tower	15.11		1
25	Boardman	Nevada	138.00	138.00	Wood Pole		1.21	1
26	Boardman	Nevada	138.00	138.00	Wood Pole	0.06	0.30	1
27	Boardman	Riverbend	138.00	138.00	Wood Pole	0.99		1
28	Boardman	Riverbend	138.00	138.00	Steel Tower	7.39		1
29	Boardman	Riverbend	138.00	138.00	Steel Pole	2.27		1
30	Boardman	Shenango (OH)	138.00	138.00	Steel Tower	1.01		1
31	Boardman	Shenango (OH)	138.00	138.00	Steel Tower	12.27		1
32	Boardman	Shenango (OH)	138.00	138.00	Wood H Frame	3.50		1
33	Boardman	Shenango (OH)	138.00	138.00	Steel Tower	1.10		1
34	Boardman	Shenango (PA)	138.00	138.00	Steel Pole	0.17		1
35	Boardman	Shenango (PA)	138.00	138.00	Steel Tower	3.75		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Brookside	Cloverdale	138.00	138.00	Steel Tower	42.09		1
2	Brookside	Cloverdale	138.00	138.00	Steel Tower	0.02		1
3	Brookside	Howard (OP)	138.00	138.00	Steel Tower	0.17	13.57	1
4	Brookside	Leaside	138.00	138.00	Steel Tower	22.80		1
5	Brookside	Leaside	138.00	138.00	Steel Tower	1.74		1
6	Brookside	Longview (East)	138.00	138.00	Steel Tower		0.06	1
7	Brookside	Longview (East)	138.00	138.00	Steel Tower		13.77	1
8	Brookside	Longview (West)	138.00	138.00	Steel Tower	13.79		1
9	Brookside	Longview (West)	138.00	138.00	Steel Tower	0.05		1
10	Brookside	Wellington	138.00	138.00	Wood H Frame	4.22		1
11	Brookside	Wellington	138.00	138.00	Steel Tower		20.06	1
12	Burger	Brookside	138.00	138.00	Steel Tower	107.54		1
13	Burger	Cloverdale #1	138.00	138.00	Wood H Frame	72.45		1
14	Burger	Cloverdale #1	138.00	138.00	Steel Tower	2.13	0.04	1
15	Burger	Cloverdale #2	138.00	138.00	Wood H Frame	0.23		1
16	Burger	Cloverdale #2	138.00	138.00	Steel Tower	74.35		1
17	Burger	Cloverdale #3	138.00	138.00	Steel Tower		74.34	1
18	Burger	Cloverdale #3	138.00	138.00	Wood H Frame	0.24		1
19	Burger	Knox	138.00	138.00	Steel Tower		0.33	1
20	Burger	Knox	138.00	138.00	Wood H Frame	68.01		1
21	Burger	Knox	138.00	138.00	Wood Pole		0.23	1
22	Burger	Longview	138.00	138.00	Steel Tower	2.75	99.28	1
23	Burger	Longview	138.00	138.00	Wood H Frame	16.41		1
24	Canton Central	Cloverdale	138.00	138.00	Steel Tower	12.19		1
25	Carlisle	Gates	138.00	138.00	Wood Pole	7.92		1
26	Carlisle	Gates	138.00	138.00	Steel Tower		0.06	1
27	Carlisle	Johnson	138.00	138.00	Steel Pole	1.63		1
28	Carlisle	Johnson	138.00	138.00	Wood Pole	12.54		1
29	Carlisle	Lorain (East)	138.00	138.00	Steel Pole	0.27		1
30	Carlisle	Lorain (East)	138.00	138.00	Wood Pole		12.54	1
31	Carlisle	Lorain (East)	138.00	138.00	Wood Pole	1.54		1
32	Carlisle	Lorain (East)	138.00	138.00	Steel Tower	1.50		1
33	Carlisle	Shinrock	138.00	138.00	Wood H Frame	13.05		1
34	Carlisle	Shinrock	138.00	138.00	Steel Tower	6.31	2.81	1
35	Carlisle	Shinrock	138.00	138.00	Wood Pole		7.92	1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Cedar Street	Shenango (PA)	138.00	138.00	Wood Pole	1.31		1
2	Cedar Street	Shenango (PA)	138.00	138.00	Wood Pole	11.95		1
3	Cedar Street	Shenango (PA)	138.00	138.00	Steel Tower	5.62	0.17	1
4	Central	Niles	138.00	138.00	Wood Pole	0.35		1
5	Central	Niles	138.00	138.00	Steel Tower	3.09		1
6	Central	Packard	138.00	138.00	Wood Pole	3.46		1
7	Central	Packard	138.00	138.00	Steel Tower	3.60	0.23	1
8	Central	Packard	138.00	138.00	Wood H Frame	5.06		1
9	Chamberlin	Darrow	138.00	138.00	Wood H Frame	9.75		1
10	Chamberlin	Darrow	138.00	138.00	Steel Tower		4.86	1
11	Chamberlin	Shalersville	138.00	138.00				
12	Chamberlin	Valley	138.00	138.00	Steel Pole	14.06		1
13	Chamberlin	Valley	138.00	138.00	Wood H Frame	2.59		1
14	Chamberlin	W. Akron	138.00	138.00	Steel Pole	17.82		1
15	Chamberlin	W. Akron	138.00	138.00	Wood H Frame	0.05		1
16	Chamberlin	W. Akron	138.00	138.00	Wood Pole	0.02		1
17	Chrysler	O.I. Levis Park	138.00	138.00	Wood Pole	7.82		1
18	Clark	E. Springfield	138.00	138.00	Wood Pole		2.86	1
19	Clark	E. Springfield	138.00	138.00	Wood H Frame	2.22	7.82	1
20	Clark	E. Springfield	138.00	138.00	Steel Tower		0.04	1
21	Clark	E. Springfield	138.00	138.00	Wood Pole	0.02		1
22	Clark	Greene	138.00	138.00	Wood Pole	6.93		1
23	Clark	Greene	138.00	138.00	Wood H Frame	19.32		1
24	Clark	Greene	138.00	138.00	Steel Tower	1.14		1
25	Clark	Urbana	138.00	138.00	Wood Pole	8.70		1
26	Cloverdale	East Wooster	138.00	138.00	Steel Tower		20.19	1
27	Cloverdale	Star	138.00	138.00	Steel Tower	23.57		1
28	Cloverdale	Torrey (OP)	138.00	138.00	Steel Tower	0.15	6.70	1
29	Crissinger	Roberts	138.00	138.00	Wood H Frame	1.43		1
30	Crissinger	Roberts	138.00	138.00	Steel Tower	3.37	0.02	1
31	Crissinger	Tangy		138.00	Underground	0.25		1
32	Crissinger	Tangy		138.00	Wood Pole	3.47		1
33	Crissinger	Tangy	138.00	138.00	Wood H Frame	18.38		1
34	Crissinger	Tangy		138.00	Steel Tower	0.10		1
35	Crissinger	Tangy	138.00	138.00	Steel Tower	3.29	1.14	1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Crossland	Chematron Corp.	138.00	138.00	Steel Tower	0.34		1
2	Crossland	Sharon	138.00	138.00	Wood Pole	0.59		1
3	Crossland	Sharon	138.00	138.00	Steel Tower	2.90		1
4	Crossland	Sharon	138.00	138.00	Steel Tower	9.02		1
5	Crossland	Sharon	138.00	138.00	Wood Pole	0.14		1
6	Dale	W. Canton	138.00	138.00	Wood Pole	4.96		1
7	Darrow	Hanna	138.00	138.00	Steel Tower	13.73	0.07	1
8	Darrow	Hanna	138.00	138.00	Wood Pole	1.59	1.58	1
9	Darrow	Hanna	138.00	138.00	Wood H Frame	2.48		1
10	Decant	West Fremont	138.00	138.00	Wood Pole	0.07		1
11	Decant	West Fremont	138.00	138.00	Wood Pole	0.57		1
12	Decant	West Fremont	138.00	138.00	Steel Tower	15.74		1
13	Delaware	Tangy	138.00	138.00	Wood H Frame	0.97		1
14	Dell Tap	Dell	138.00	138.00	Steel Pole	1.01		2
15	Delta	Wauseon	138.00	138.00	Steel Pole	0.10		1
16	Delta	Wauseon	138.00	138.00	Wood Pole	1.21		1
17	Delta	Wauseon	138.00	138.00	Steel Tower	0.10		1
18	Delta	Wauseon	138.00	138.00	Wood Pole	8.57		1
19	Delta	Wauseon	138.00	138.00	Steel Pole	0.19		1
20	Dixie	Jackman #2	138.00	138.00	Steel Tower		2.00	1
21	E. Springfield	London	138.00	138.00	Steel Tower	14.71	0.81	1
22	E. Springfield	London	138.00	138.00	Steel Tower	2.85		1
23	E. Springfield	Tangy	138.00	138.00	Steel Tower	1.78	2.24	1
24	E. Springfield	Tangy	138.00	138.00	Wood H Frame	41.23		1
25	East Akron	Gilchrist	138.00	138.00	Steel Tower		1.19	1
26	East Akron	Gilchrist	138.00	138.00	Steel Tower		2.70	1
27	East Akron	Hanna	138.00	138.00	Steel Tower	12.14	3.28	1
28	East Akron	West Ravenna	138.00	138.00	Wood H Frame	7.95		1
29	East Akron	West Ravenna	138.00	138.00	Steel Tower	3.75		1
30	Eastlake	Jordan	138.00	138.00	Steel Tower	6.60		2
31	Eastlake	Jordan	138.00	138.00	Steel Tower	0.34		2
32	Eastlake	Jordan	138.00	138.00	Steel Pole	7.48		2
33	Eastlake	Lloyd	138.00	138.00	Steel Tower	4.26		2
34	Eastlake	Lloyd	138.00	138.00	Steel Pole	14.02		2
35	Eastlake	Lloyd	138.00	138.00	Steel Tower	0.33		2
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Eastlake	Lloyd	138.00	138.00	Steel Tower	0.06		2
2	Eastlake	Lloyd	138.00	138.00	Steel Tower	2.10		2
3	Eastlake	Mayfield	138.00	138.00	Steel Tower	2.13		2
4	Eastlake	Mayfield	138.00	138.00	Steel Tower	0.34		2
5	Eastlake	Mayfield	138.00	138.00	Steel Tower	11.18		2
6	Eastlake	Mayfield - Northfield	138.00	138.00	Steel Tower	2.10		2
7	Eastlake	Mayfield - Northfield	138.00	138.00	Steel Tower	0.35		2
8	Eastlake	Mayfield - Northfield	138.00	138.00	Steel Tower	28.76		2
9	Eastlake	Nursery	138.00	138.00	Steel Tower	1.69		2
10	Eastlake	Nursery	138.00	138.00	Steel Tower	11.66		2
11	Eastlake	Nursery	138.00	138.00	Steel Pole	2.32		2
12	Eber	Swanton	138.00	138.00	Wood Pole	0.71		1
13	Eber	Swanton	138.00	138.00	Steel Pole	0.08		1
14	Eber	Swanton	138.00	138.00	Wood Pole	5.39		1
15	Edgewater	Beaver	138.00	138.00	Steel Tower	9.26		1
16	Edgewater	Beaver	138.00	138.00	Wood H Frame	0.19		1
17	Edgewater	Beaver	138.00	138.00	Steel Tower	2.89		1
18	Edgewater	USS/Kobe Steel	138.00	138.00	Steel Tower	0.61		1
19	Edgewater	USS/Kobe Steel	138.00	138.00	Steel Tower		2.39	1
20	Emily	Fox	138.00	138.00	Steel Tower	2.17		1
21	Emily	Fox	138.00	138.00	Steel Pole	0.49		1
22	Emily	Fox	138.00	138.00	Wood Pole	4.86		1
23	Emily	Fox	138.00	138.00	Steel Tower	0.17		1
24	Emily	Fox	138.00	138.00	Steel Tower	4.68		1
25	Emily	Fox	138.00	138.00	Steel Tower	13.38		1
26	Evergreen	Highland #1	138.00	138.00	Steel Tower	2.60		1
27	Evergreen	Highland #1	138.00	138.00	Steel Tower	0.08		1
28	Evergreen	Highland #2	138.00	138.00	Steel Tower	2.50		1
29	Evergreen	Highland #2	138.00	138.00	Wood H Frame	0.17		1
30	Evergreen	Highland #3	138.00	138.00	Steel Tower	0.13	0.64	1
31	Evergreen	Highland #3	138.00	138.00	Wood H Frame	6.31		1
32	Evergreen	Ivanhoe	138.00	138.00	Steel Tower	1.57	1.17	1
33	Evergreen	Ivanhoe	138.00	138.00	Wood H Frame	7.18		1
34	Firestone	South Akron	138.00	138.00	Wood Pole	0.23		1
35	Firestone	South Akron	138.00	138.00	Steel Tower	2.45		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Firestone	South Akron	138.00	138.00	Steel Pole	0.22		1
2	Firestone	Urban	138.00	138.00	Steel Pole	2.33	0.22	1
3	Firestone	Urban	138.00	138.00	Steel Tower	4.20		1
4	Fowles	Fox	138.00	138.00	Steel Tower	2.19		2
5	Fowles	Fox	138.00	138.00	Steel Tower	0.17		2
6	Fowles	Fox	138.00	138.00	Steel Pole	0.32		2
7	Fowles	Fox	138.00	138.00	Steel Tower	1.97		2
8	Fowles	Fox	138.00	138.00	Steel Tower	4.73		2
9	Fowles	NASA	138.00	138.00	Steel Tower	4.51		2
10	Fowles	NASA	138.00	138.00	Steel Tower	6.59		2
11	Fowles	NASA	138.00	138.00	Steel Tower	7.22		2
12	Fowles	Pleasant Valley	138.00	138.00	Steel Tower	8.82		2
13	Fowles	Pleasant Valley	138.00	138.00	Steel Tower	8.98		2
14	Fowles	Pleasant Valley	138.00	138.00	Steel Tower	0.25		2
15	Fowles	Pleasant Valley	138.00	138.00	Steel Pole	0.86		2
16	Fowles	Pleasant Valley	138.00	138.00	Steel Pole	0.77		2
17	Fox	Clinton	138.00	138.00	Steel Tower	2.15		4
18	Fox	Clinton	138.00	138.00	Steel Tower	0.03		4
19	Galion	Cardington	138.00	138.00	Wood Pole	17.12		1
20	Galion	General Motors	138.00	138.00	Wood H Frame	16.50		1
21	Galion	Leaside	138.00	138.00	Steel Tower	8.57		1
22	Galion	Roberts (North)	138.00	138.00	Steel Tower	22.20		1
23	Galion	Roberts (South)	138.00	138.00	Steel Tower	0.04	22.10	1
24	Galion	Roberts (South)	138.00	138.00	Wood Pole	0.07		1
25	Galion	Roberts (South)	138.00	138.00	Steel Pole	0.02		1
26	Gates	Johnson	138.00	138.00	Steel Tower	5.05		1
27	Gates	Johnson	138.00	138.00	Wood H Frame	0.10		1
28	General Motors	Highland	138.00	138.00	Wood H Frame	2.95		1
29	General Motors	Highland	138.00	138.00	Steel Tower		1.95	1
30	General Motors	Longview	138.00	138.00	Steel Tower	0.10	8.30	1
31	General Motors	Newton Falls	138.00	138.00	Steel Tower	1.49		1
32	General Motors	Newton Falls	138.00	138.00	Wood H Frame	5.71		1
33	Gilchrist	South Akron	138.00	138.00	Steel Tower		6.44	1
34	Gilchrist	South Akron	138.00	138.00	Steel Tower	12.83		1
35	Gilchrist	South Akron	138.00	138.00	Wood Pole	0.81		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Greenfield	Ford	138.00	138.00	Wood H Frame	1.18		1
2	Greenfield	Ford	138.00	138.00	Steel Tower	0.76		1
3	Greenfield	Lakeview	138.00	138.00	Steel Tower	13.16		1
4	Greenfield	Lakeview	138.00	138.00	Wood H Frame	1.16		1
5	Greenfield	NASA	138.00	138.00	Steel Tower	2.82	1.84	1
6	Greenfield	New Departure	138.00	138.00	Wood Pole	0.26		1
7	Greenfield	New Departure	138.00	138.00	Steel Tower	0.02		1
8	Hamilton	Horizon	138.00	138.00	Underground	1.50		2
9	Hanna	Newton Falls	138.00	138.00	Steel Tower	18.82		1
10	Hanna	Newton Falls	138.00	138.00	Wood H Frame	1.60		1
11	Hanna	Shalersville	138.00	138.00	Wood Pole	11.03		1
12	Hanna	Shalersville	138.00	138.00	Steel Pole	1.84		1
13	Hanna	West Ravenna #1	138.00	138.00	Steel Tower	4.11		1
14	Hanna	West Ravenna #1	138.00	138.00	Steel Pole	0.72		1
15	Hanna	West Ravenna #2	138.00	138.00	Steel Tower		3.88	1
16	Hanna	West Ravenna #2	138.00	138.00	Steel Pole		0.96	1
17	Harding	Jennings	138.00	138.00	Steel Pole	0.47		2
18	Harding	Jennings	138.00	138.00	Steel Tower	3.12		4
19	Harding	Jennings	138.00	138.00	Wood Pole	0.03		1
20	Harding	Jennings	138.00	138.00	Steel Tower	0.34		4
21	Highland	Mahoningside	138.00	138.00	Wood Pole	4.19	0.69	1
22	Highland	Mahoningside	138.00	138.00	Wood Pole	0.09		1
23	Highland	Salt Springs	138.00	138.00	Wood Pole	0.09		1
24	Highland	Salt Springs	138.00	138.00	Steel Tower	6.20	0.48	1
25	Horizon	Jennings #1	138.00	138.00	Steel Tower	1.58		1
26	Horizon	Jennings #1	138.00	138.00	Underground	0.25		1
27	Horizon	Jennings #1	138.00	138.00	Steel Tower	0.45		1
28	Horizon	Jennings #1	138.00	138.00	Steel Tower	0.05		1
29	Horizon	Jennings #2	138.00	138.00	Underground		0.25	1
30	Horizon	Jennings #2	138.00	138.00	Steel Tower		0.45	1
31	Horizon	Jennings #2	138.00	138.00	Steel Tower		1.58	1
32	Horizon	Jennings #2	138.00	138.00	Steel Tower		0.05	1
33	Hoytdale	Koppel	138.00	138.00	Steel Tower	1.68		1
34	Hoytdale	Maple	138.00	138.00	H Fr & Wd	9.51		1
35	Hoytdale	Maple	138.00	138.00	Steel Tower		1.68	1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Hoytdale	Maple	138.00	138.00	Steel Tower	0.46		1
2	Hoytdale	New Castle #1	138.00	138.00	Steel Tower		8.10	1
3	Hoytdale	New Castle #2	138.00	138.00	Steel Tower	8.10		1
4	Hoytdale	Pine	138.00	138.00	Steel Pole	13.05		1
5	Hoytdale	Pine	138.00	138.00	Wood Pole	9.94		1
6	Hoytdale	Pine	138.00	138.00	Wood Pole	4.16		1
7	Hunt	Hunt	138.00	138.00	Wood Pole	2.21		1
8	Hunt	Hunt	138.00	138.00	Steel Tower		0.05	1
9	Inland	Ivy	138.00	138.00	Steel Pole	0.27		2
10	Ivanhoe	Mahoningside	138.00	138.00	Wood Pole	1.62		1
11	Ivanhoe	Mahoningside	138.00	138.00	Wood Pole	0.07		1
12	Ivanhoe	Packard	138.00	138.00	Wood H Frame	2.60		1
13	Ivanhoe	Packard	138.00	138.00	Steel Tower	0.69		1
14	Jackman	Bellevue #2	138.00	138.00	Steel Tower		2.23	1
15	Jackman	Vulcan	138.00	138.00	Steel Tower	3.99	1.72	1
16	Jackman	Vulcan	138.00	138.00	Steel Pole	0.04		1
17	Jackman	Vulcan	138.00	138.00	Steel Pole	0.61		1
18	Jennings	Clark	138.00	138.00	Wood Pole	0.32		1
19	Johnson	Lorain	138.00	138.00	Steel Tower	3.63		1
20	Johnson	Lorain	138.00	138.00	Steel Pole	3.45	0.03	1
21	Johnson	Lorain	138.00	138.00	Steel Tower	5.13		1
22	Johnson	USS/Kobe	138.00	138.00	Wood H Frame	3.30		1
23	Johnson	USS/Kobe	138.00	138.00	Steel Tower	0.65	0.95	1
24	Jordan	Inland	138.00	138.00	Steel Pole	5.35		2
25	Juniper	Jennings	138.00	138.00	Steel Tower	0.13		1
26	Juniper	Jennings	138.00	138.00	Underground	0.20		1
27	Juniper	Jennings	138.00	138.00	Steel Tower	10.50		1
28	Juniper	Jennings	138.00	138.00	Steel Tower	9.93		1
29	Juniper	Jennings	138.00	138.00	Steel Pole	2.24		1
30	Juniper	Jennings	138.00	138.00	Steel Tower	1.23		2
31	Juniper	Jennings	138.00	138.00	Steel Tower	0.71		1
32	Juniper	Jennings	138.00	138.00	Steel Tower	0.13		1
33	Juniper	Jennings	138.00	138.00	Steel Tower	0.13		1
34	Juniper	Newburgh	138.00	138.00	Steel Tower	0.13		1
35	Juniper	Newburgh	138.00	138.00	Underground	0.20		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Juniper	Newburgh	138.00	138.00	Steel Pole	10.93		1
2	Juniper	Newburgh	138.00	138.00	Steel Tower	2.45		2
3	Juniper	Newburgh	138.00	138.00	Steel Pole	9.69		1
4	Juniper	Newburgh	138.00	138.00	Steel Tower	0.71		2
5	Juniper	Pleasant Valley	138.00	138.00	Steel Tower	7.06		2
6	Juniper	Pleasant Valley	138.00	138.00	Wood Pole	0.01		2
7	Juniper	Pleasant Valley	138.00	138.00	Steel Tower	1.08		2
8	Kirby	Roberts	138.00	138.00	Wood Pole	4.54		1
9	Kirby	Roberts	138.00	138.00	Wood Pole	10.04		1
10	Kirby	Tangy	138.00	138.00	Wood Pole	21.88		1
11	Lake Shore	Hamilton	138.00	138.00	Underground	2.96		2
12	Lake Shore	Inland (Owned)	138.00	138.00	Steel Pole	0.66		1
13	Lakeview	Ottawa	138.00	138.00	Steel Tower	2.54		1
14	Lakeview	Ottawa	138.00	138.00	Steel Tower	0.04		1
15	Lakeview	Ottawa	138.00	138.00	Steel Tower	7.75		1
16	Lemoyne	Midway	138.00	138.00	Steel Tower	24.23		1
17	Lemoyne	Midway (Brim)	138.00	138.00	Steel Tower		24.23	1
18	Lemoyne	Midway (Brim)	138.00	138.00	Wood Pole	5.11		1
19	Lemoyne	O.P.Tie Fostoria #1	138.00	138.00	Steel Tower	4.04		1
20	Lemoyne	O.P.Tie Fostoria #1	138.00	138.00	Steel Tower	0.28		1
21	Lemoyne	O.P.Tie Fostoria #2	138.00	138.00	Steel Tower		4.32	1
22	Lemoyne	West Fremont	138.00	138.00	Wood Pole	24.91		1
23	Lemoyne	West Fremont	138.00	138.00	Steel Pole	0.55		1
24	Leroy Center	Nursery	138.00	138.00	Steel Tower	5.81		2
25	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	5.58		1
26	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	2.91		1
27	Lincoln Park	Lowellville	138.00	138.00	Steel Tower	0.04		1
28	Lincoln Park	Masury	138.00	138.00	Wood Pole	1.43		1
29	Lincoln Park	Masury	138.00	138.00	Steel Tower	0.41	3.14	1
30	Lincoln Park	Masury	138.00	138.00	Steel Tower	0.43		1
31	Lincoln Park	Masury	138.00	138.00	Steel Tower	6.76		1
32	Lincoln Park	Masury	138.00	138.00	Wood H Frame	0.28		1
33	Longview	Empire Steel	138.00	138.00	Steel Tower	0.10		1
34	Longview	Empire Steel	138.00	138.00	Wood H Frame	2.17		1
35	MacLean	Chrysler	138.00	138.00	Wood Pole	0.50		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MacLean	Chrysler	138.00	138.00	Wood Pole	4.27		1
2	Maple	Krendale	138.00	138.00	H-Fr & Wd	12.95		1
3	Maple	Krendale	138.00	138.00	Wood Pole	0.09		1
4	Maple	Pine	138.00	138.00	Wd & Stl pole	0.54		1
5	Maple	Pine	138.00	138.00	Wd & Stl pole	12.95	0.77	1
6	Masury	Crossland (OH)	138.00	138.00	Wood H Frame	1.33		1
7	Masury	Crossland (OH)	138.00	138.00	Steel Tower	4.57	0.80	1
8	Masury	Crossland (PA)	138.00	138.00	Wood Pole	0.09		1
9	Masury	Crossland (PA)	138.00	138.00	Steel Tower	0.01		1
10	Masury	Crossland (PA)	138.00	138.00	Wood Pole	0.09		1
11	Masury	Maysville (OH)	138.00	138.00	Wood Pole	6.36		1
12	Masury	Maysville (OH)	138.00	138.00	Steel Tower		3.50	1
13	Masury	Maysville (PA)	138.00	138.00	Wood Pole	8.68		1
14	Masury	Salt Springs	138.00	138.00	Steel Tower	11.87		1
15	Masury	Salt Springs	138.00	138.00	Steel Tower	0.54		1
16	Masury	Salt Springs	138.00	138.00	Steel Tower	0.05		1
17	Masury	Salt Springs	138.00	138.00	Steel Tower	0.01		1
18	Masury	Shenango (OH)	138.00	138.00	Steel Tower	0.33		1
19	Masury	Shenango (OH)	138.00	138.00	Steel Tower	5.50		1
20	Masury	Shenango (OH)	138.00	138.00	Steel Tower	1.10		1
21	Mayfield	Northfield	138.00	138.00	Steel Pole	1.72		2
22	Mayfield	Northfield	138.00	138.00	Steel Tower	18.34		2
23	Mayfield	Northfield	138.00	138.00	Steel Pole	7.62		2
24	Midway	Stryker - Richland	138.00	138.00	Steel Tower	39.04	33.04	1
25	Midway	Stryker - Richland	138.00	138.00	Wood Pole	1.74	1.74	1
26	Midway	Wauseon - Richland	138.00	138.00	Wood Pole	4.98		1
27	Niles	Bluebell	138.00	138.00	Steel Tower	22.03	3.95	1
28	Niles	Bluebell	138.00	138.00	Wood H Frame	0.26		1
29	Niles	Evergreen	138.00	138.00	Steel Tower		2.50	1
30	Niles	Evergreen	138.00	138.00	Steel Tower	0.48		1
31	Niles	Evergreen	138.00	138.00	Steel Tower	4.05		1
32	Niles	Salt Springs	138.00	138.00	Steel Tower	3.16		1
33	Northfield	Juniper	138.00	138.00	Steel Tower	0.17		4
34	Northfield	Juniper	138.00	138.00	Steel Tower	2.21		4
35	O.I. Levis Park	Midway	138.00	138.00	Wood Pole	0.63		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	O.I. Levis Park	Midway	138.00	138.00	Wood Pole	3.28		1
2	O.I. Levis Park	Midway	138.00	138.00	Wood H Frame	11.65		1
3	Ottawa	W. Fremont #1	138.00	138.00	Steel Tower		9.05	1
4	Ottawa	W. Fremont #2	138.00	138.00	Steel Tower	9.05		1
5	Pleasant Valley	Harding	138.00	138.00	Steel Tower	0.32		2
6	Pleasant Valley	Harding	138.00	138.00	Steel Tower	0.67		4
7	Pleasant Valley	Harding	138.00	138.00	Steel Tower	5.16		2
8	Pleasant Valley	Harding	138.00	138.00	Steel Tower	4.98		2
9	Pleasant Valley	W. Akron (East)	138.00	138.00	Steel Tower		9.39	1
10	Pleasant Valley	W. Akron (East)	138.00	138.00	Steel Tower	5.96		1
11	Pleasant Valley	W. Akron (East)	138.00	138.00	Steel Tower	0.27		1
12	Pleasant Valley	W. Akron (West)	138.00	138.00	Steel Tower		8.22	1
13	Pleasant Valley	W. Akron (West)	138.00	138.00	Steel Tower		0.07	1
14	Pleasant Valley	W. Akron (West)	138.00	138.00	Steel Tower	6.13		1
15	Pleasant Valley	W. Akron (West)	138.00	138.00	Steel Tower		1.13	1
16	Richland	Ayersville	138.00	138.00	Wood Pole	5.27		1
17	Richland	E. Lima (OP)	138.00	138.00	Wood H Frame	13.56		1
18	Richland	E. Lima (OP)	138.00	138.00	Wood Pole	2.07		1
19	Richland	G.M.	138.00	138.00	Wood Pole	2.25		2
20	Richland	G.M.	138.00	138.00	Steel Tower	0.15		2
21	Richland	Lockwood	138.00	138.00	Wood Pole	10.69		1
22	Richland	Lockwood	138.00	138.00	Steel Pole	0.11		1
23	Richland	S.W. Defiance	138.00	138.00	Wood Pole	0.06		1
24	Richland	S.W. Defiance	138.00	138.00	Wood Pole	3.17		1
25	Riverbend	Salt Springs	138.00	138.00	Steel Pole		2.26	1
26	Riverbend	Salt Springs	138.00	138.00	Wood Pole		0.99	1
27	Riverbend	Salt Springs	138.00	138.00	Steel Tower	1.52	0.03	1
28	Sammis	Boardman	138.00	138.00	Wood H frame	1.63		1
29	Sammis	Boardman	138.00	138.00	Steel Tower	35.47		1
30	Sammis	Boardman	138.00	138.00	Steel Pole	0.11		1
31	Sammis	East Akron	138.00	138.00	Steel Tower	64.75		1
32	Sammis	East Akron	138.00	138.00	Steel Tower	2.07		1
33	Sammis	East Akron	138.00	138.00	Steel Tower	1.50		1
34	Sammis	East Akron	138.00	138.00	Wood Pole	0.08		1
35	Sammis	Lowellville	138.00	138.00	Steel Tower	49.33		1
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Sammis	Lowellville	138.00	138.00	Wood H frame	1.40		1
2	Sammis	Pidgeon	138.00	138.00	Steel Tower	28.61	1.18	1
3	Shenango (Pa)	Crossland	138.00	138.00	Steel Tower	8.07	8.69	1
4	Shenango (Pa)	McDowell	138.00	138.00	Steel Tower	1.89		1
5	Shenango (Pa)	McDowell	138.00	138.00	Wood Pole	14.69		1
6	Shenango (Pa)	Sharon	138.00	138.00	Steel Tower		1.39	1
7	Shenango (Pa)	Sharon	138.00	138.00	Wood Pole	8.64		1
8	South Akron	Dale	138.00	138.00	Steel Tower	1.83		1
9	South Akron	Dale	138.00	138.00	Wood Pole	0.23		1
10	South Akron	Dale	138.00	138.00	Steel Pole	8.59		1
11	Star	Urban	138.00	138.00	Steel Tower	11.56	4.06	1
12	Star	Urban	138.00	138.00	Steel Pole	0.03		1
13	Star	West Akron	138.00	138.00	Steel Pole	1.07	1.04	1
14	Star	West Akron	138.00	138.00	Steel Tower	1.47	16.90	1
15	Star	West Medina	138.00	138.00	Wood Pole	25.22		1
16	Swanton	Delta	138.00	138.00	Wood Pole	5.76		1
17	West Akron	Aetna	138.00	138.00	Steel Tower	8.45		1
18	West Akron	West Medina #1	138.00	138.00	Wood Pole	28.10		1
19	West Canton	Sunnyside Torrey	138.00	138.00	Steel Tower	3.65		1
20	West Canton	Sunnyside Torrey	138.00	138.00	Wood H Frame	6.65		1
21	Westgate	Jackman	138.00	138.00	Wood Pole	4.02		1
22	Total 138kv Lines					2,635.13	652.42	563
23								
24	69kv Overhead		69.00	69.00	Various	2,140.54	114.58	
25	69kv Underground		69.00	69.00	Underground	0.50		
26								
27	Operation and Maintenance							
28	Expense							
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	5,801.53	938.19	632

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR		882,865	882,865					1
954 ACSR		3,408,117	3,408,117					2
954 ACSR								3
954 ACSR	37	3,588,359	3,588,396					4
954 ACSR		31,131,059	31,131,059					5
1024ACSR		7,670,784	7,670,784					6
1024ACSR		305,959	305,959					7
2253ACSR								8
954ACSR		2,657,238	2,657,238					9
954ACSR								10
954ACSR		10,432,794	10,432,794					11
954ACSR								12
954ACSR	53	4,852,507	4,852,560					13
954ACSR								14
1024ACSR								15
954ACSR		693,584	693,584					16
954ACSR								17
954ACSR	376,041	1,818,951	2,194,992					18
954ACSR	7,251	2,266,770	2,274,021					19
954ACSR		4,925,088	4,925,088					20
954ACSR								21
954ACSR	67	20,103,952	20,104,019					22
954ACSR	257,604	33,308,547	33,566,151					23
1024ACSR								24
954ACSR								25
954ACSR		3,056,340	3,056,340					26
954ACSR		2,767,788	2,767,788					27
954ACSR		6,001,395	6,001,395					28
954ACSR		1,812,535	1,812,535					29
954ACSR		2,745,880	2,745,880					30
954ACSR								31
954ACSR		3,194,031	3,194,031					32
954ACSR	159,132	12,839,817	12,998,949					33
954ACSR								34
954ACSR		436,241	436,241					35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954ACSR		4,840,252	4,840,252					1
954ACSR								2
954ACSR								3
954ACSR		689,224	689,224					4
954ACSR	52	3,718,349	3,718,401					5
954ACSR		2,752,455	2,752,455					6
954ACSR		1,718,126	1,718,126					7
954ACSR		1,916,271	1,916,271					8
954ACSR		19,985,418	19,985,418					9
954ACSR								10
954ACSR	43	6,798,389	6,798,432					11
954ACSR								12
1024ACSR		1,912,918	1,912,918					13
2253ACSR								14
954ACSR		3,279,234	3,279,234					15
1024ACSR		370,377	370,377					16
1024ACSR		1,390,087	1,390,087					17
1024ACSR	88,023	1,182,166	1,270,189					18
954ACSR		158,306	158,306					19
954ACSR	331	8,234,499	8,234,830					20
954ACSR		420,254	420,254					21
954ACSR		8,510,662	8,510,662					22
954ACSR								23
954ACSR		1,199,382	1,199,382					24
954ACSR		6,043,679	6,043,679					25
954ACSR		7,599,847	7,599,847					26
954ACSR								27
954ACSR		42,653,256	42,653,256					28
954ACSR								29
954ACSR		3,996,424	3,996,424					30
954ACSR		5,027,023	5,027,023					31
954ACSR		3,811,571	3,811,571					32
954ACSR		6,073,082	6,073,082					33
954ACSR								34
954ACSR		1,251,167	1,251,167					35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	888,634	306,433,019	307,321,653					1
336ACSR		745,882	745,882					2
636ACSR								3
954ACSR								4
336AA		3,696,398	3,696,398					5
636AA								6
336AA		1,949,041	1,949,041					7
954ACSR								8
954ACSR								9
954ACSR								10
954AA		1,145,778	1,145,778					11
954ACSR								12
954AA		774,070	774,070					13
954AA								14
336ACSR								15
954AA		3,017,132	3,017,132					16
954AA								17
336ACSR								18
795ACSR		64,490	64,490					19
1192ACSR		2,379,053	2,379,053					20
795ACSR								21
1033ACSR		3,204,288	3,204,288					22
4/0 CU								23
336ACSR								24
795ACSR								25
795ACSR								26
605ACSR		624,071	624,071					27
605ACSR		20,110	20,110					28
1192ACSR		2,264,015	2,264,015					29
795ACSR								30
795ACSR								31
795ACSR		2,884,351	2,884,351					32
795ACSR								33
795ACSR								34
795ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1192ACSR		1,982,520	1,982,520					1
795ACSR								2
1590ACSR								3
795ACSR								4
336ACSR		2,331,198	2,331,198					5
605ACSR								6
477ACSR		326,704	326,704					7
477ACSR		169,422	169,422					8
336ACSR		55,870	55,870					9
477ACSR								10
605ACSR		292,880	292,880					11
605ACSR								12
605ACSR		153,941	153,941					13
605ACSR								14
605ACSR		277,233	277,233					15
605ACSR								16
605ACSR								17
336ACSR	6,850	303,810	310,660					18
605ACSR								19
954AL		6,494,978	6,494,978					20
1024ACSR		279,013	279,013					21
954ACSR								22
739ACSR								23
1024ACSR		1,135,246	1,135,246					24
954ACSR								25
739ACSR								26
795ACSR								27
636ACSR		453,713	453,713					28
336ACSR		-141,355	-141,355					29
954ACSR								30
636ACSR								31
1024ACSR		5,063,522	5,063,522					32
1024ACSR								33
636ACSR								34
954ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954ACSR								1
477ACSR		272,506	272,506					2
477ACSR								3
336ACSR		1,003,749	1,003,749					4
795ACSR								5
795ACSR	55,463	8,390,679	8,446,142					6
954ACSR								7
336ACSR	32,871	543,722	576,593					8
795ACSR								9
477ACSR	2,656	614,374	617,030					10
336ACSR								11
795ACSR								12
336ACSR		1,509,913	1,509,913					13
477ACSR								14
795ACSR								15
795ACSR		1,007,066	1,007,066					16
336ACSR		69,565	69,565					17
795ACSR		679,754	679,754					18
336ACSR								19
477ACSR		360,002	360,002					20
336ACSR								21
477ACSR	47	631,639	631,686					22
795ACSR								23
795ACSR		841,878	841,878					24
300 CU		146,567	146,567					25
477ACSR								26
795ACSR		1,712,784	1,712,784					27
795ACSR								28
795ACSR								29
300 CU	2,108	1,314,933	1,317,041					30
477ACSR								31
477ACSR								32
795ACSR								33
795ACSR		232,404	232,404					34
795ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336ACSR		1,826,553	1,826,553					1
4/0 CU								2
336ACSR		85,388	85,388					3
336ACSR		826,903	826,903					4
397ACSR								5
795ACSR		149,232	149,232					6
336ACSR								7
336ACSR		305,045	305,045					8
795ACSR								9
336ACSR		326,282	326,282					10
336ACSR								11
605ACSR	1,618	2,191,135	2,192,753					12
477ACSR		6,894,624	6,894,624					13
477ACSR								14
795ACSR		2,727,402	2,727,402					15
795ACSR								16
795ACSR		654,157	654,157					17
795ACSR								18
477ACSR		6,725,758	6,725,758					19
477ACSR								20
795ACSR								21
605ACSR		1,244,955	1,244,955					22
605ACSR								23
336ACSR		611,118	611,118					24
605ACSR		1,300,435	1,300,435					25
605ACSR								26
605ACSR	33	3,021,297	3,021,330					27
605ACSR								28
605ACSR		1,630,034	1,630,034					29
605ACSR								30
795ACSR								31
795ACSR								32
605ACSR		1,852,663	1,852,663					33
605ACSR								34
605ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336ACSR	3,404	1,469,163	1,472,567					1
795ACSR								2
795ACSR								3
477ACSR		468,271	468,271					4
477ACSR								5
336ACSR		1,289,931	1,289,931					6
477ACSR								7
477ACSR								8
477ACSR		706,383	706,383					9
477ACSR								10
	7,908		7,908					11
477ACSR		2,569,059	2,569,059					12
477ACSR								13
477ACSR		1,658,133	1,658,133					14
605ACSR								15
336ACSR								16
954AA	11,003	787,797	798,800					17
477ACSR		518,719	518,719					18
605ACSR								19
954ACSR								20
336ACSR								21
605ACSR		1,905,405	1,905,405					22
605ACSR								23
954ACSR								24
795ACSR		1,660,532	1,660,532					25
336ACSR		347,609	347,609					26
605ACSR		876,808	876,808					27
477ACSR		276,505	276,505					28
336ACSR		1,120,176	1,120,176					29
336ACSR								30
1000MM								31
795ACSR								32
336ACSR		7,003,065	7,003,065					33
795ACSR								34
336ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336ACSR		102,552	102,552					1
336ACSR		783,964	783,964					2
336ACSR								3
477ACSR								4
795ACSR								5
605ACSR	4,386	1,696,927	1,701,313					6
477ACSR		1,442,291	1,442,291					7
477ACSR								8
605ACSR								9
336AA		4,991,712	4,991,712					10
336ACSR								11
739ACSR								12
605ACSR		42,900	42,900					13
795ACSR		366,389	366,389					14
336ACSR	21,994	769,749	791,743					15
336ACSR								16
954ACSR								17
954ACSR								18
954ACSR								19
739ACSR		368,339	368,339					20
477ACSR		993,428	993,428					21
605ACSR								22
336ACSR	2,019	1,207,512	1,209,531					23
336ACSR								24
300 CU		44,469	44,469					25
477ACSR								26
605ACSR		2,429,822	2,429,822					27
477ACSR		778,920	778,920					28
477ACSR								29
1033ACSR		1,984,373	1,984,373					30
1192ACSR								31
795ACSR								32
1033ACSR		6,830,530	6,830,530					33
1192ACSR								34
1192ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
4/0 CU								1
795ACSR								2
1033ACSR		800,260	800,260					3
1192ACSR								4
795ACSR								5
1033ACSR		1,545,634	1,545,634					6
1192ACSR								7
795ACSR								8
1192ACSR		3,106,405	3,106,405					9
795ACSR								10
795ACSR								11
336ACSR		485,444	485,444					12
336ACSR								13
954ACSR								14
336ACSR		918,670	918,670					15
605ACSR								16
795ACSR								17
336ACSR		170,559	170,559					18
605ACSR								19
1192ACSR	91,636	3,824,768	3,916,404					20
1192ACSR								21
1192ACSR								22
1590ACSR								23
795ACSR								24
954ACSR								25
477ACSR		240,953	240,953					26
795ACSR								27
477ACSR		254,013	254,013					28
795ACSR								29
336ACSR		931,055	931,055					30
477ACSR								31
477ACSR		478,648	478,648					32
795ACSR								33
605ACSR	5,458	1,017,025	1,022,483					34
605ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
605ACSR								1
605ACSR		1,094,529	1,094,529					2
795ACSR								3
1192ACSR		1,095,074	1,095,074					4
1590ACSR								5
4/0 CU								6
4/0 CU								7
795ACSR								8
4/0 CU	70,880	10,498,563	10,569,443					9
636ACSR								10
636ACSR								11
4/0 CU		2,441,753	2,441,753					12
4/0 CU								13
795ACSR								14
795ACSR								15
795ACSR								16
1192ACSR		662,723	662,723					17
795ACSR								18
605ACSR		2,952,757	2,952,757					19
477ACSR		289,931	289,931					20
336ACSR		78,497	78,497					21
336ACSR		479,421	479,421					22
477ACSR		354,277	354,277					23
477ACSR								24
477ACSR								25
605ACSR		629,575	629,575					26
605ACSR								27
795ACSR		349,088	349,088					28
795ACSR								29
477ACSR		289,783	289,783					30
954ACSR		1,015,411	1,015,411					31
795ACSR								32
300 CU		872,632	872,632					33
477ACSR								34
477ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336ACSR	6,098	255,583	261,681					1
605ACSR								2
336ACSR		3,908,955	3,908,955					3
795ACSR								4
336ACSR		82,241	82,241					5
477ACSR		29,378	29,378					6
477ACSR								7
2000 CU		3,786,538	3,786,538					8
477ACSR		942,340	942,340					9
605ACSR								10
795ACSR	40,506	5,634,032	5,674,538					11
795ACSR								12
605ACSR		1,119,468	1,119,468					13
795ACSR								14
605ACSR		265,443	265,443					15
795ACSR								16
1192ACSR		4,620,499	4,620,499					17
1590ACSR								18
4/0 CU								19
795ACSR								20
477ACSR		770,665	770,665					21
795ACSR								22
795ACSR		678,788	678,788					23
795ACSR								24
1033ACSR		1,459,729	1,459,729					25
2000 CU								26
1192ACSR								27
795ACSR								28
2000 CU								29
1192ACSR								30
1033ACSR								31
795ACSR								32
795ACSR		130,102	130,102					33
477ACSR		2,047,564	2,047,564					34
795ACSR								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795ACSR								1
795ACSR		175,701	175,701					2
795ACSR		823,818	823,818					3
795ACSR	76	6,271,326	6,271,402					4
795ACSR								5
795ACSR								6
795ACSR		650,373	650,373					7
795ACSR								8
1590ACSR		203,685	203,685					9
477ACSR		289,268	289,268					10
795ACSR								11
477ACSR		186,445	186,445					12
795ACSR								13
636ACRS		42,870	42,870					14
636ACSR		267,905	267,905					15
954ACSR								16
605ACSR								17
795ACSR		142,419	142,419					18
4/0 CU		1,188,534	1,188,534					19
605ACSR								20
636ACSR								21
336ACSR		954,360	954,360					22
336ACSR								23
795ACSR		1,206,132	1,206,132					24
1033ACSR		3,194,611	3,194,611					25
2500CAL								26
795ACSR								27
795ACSR								28
795ACSR								29
795ACSR								30
954ACSR								31
500ACSR								32
4/0 CU								33
1033ACSR		2,439,898	2,439,898					34
2500CAL								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795ACSR								1
795ACSR								2
795ACSR								3
954ACSR								4
795ACSR		456,246	456,246					5
795ACSR								6
954ACSR								7
336ACSR		1,688,045	1,688,045					8
795ACSR								9
795ACSR		4,274,344	4,274,344					10
2000 PIPE CBL		3,583,533	3,583,533					11
1192ACSR		370,472	370,472					12
739ACSR		991,534	991,534					13
954ACSR								14
795ACSR								15
336ACSR		385,452	385,452					16
336ACSR		1,009,460	1,009,460					17
954AA								18
477ACSR		180,143	180,143					19
954ACSR								20
954ACSR		43,180	43,180					21
954AA		1,524,493	1,524,493					22
954AA								23
795ACSR		712,445	712,445					24
300CU		286,919	286,919					25
477ACSR								26
795ACSR								27
477ACSR		707,671	707,671					28
477ACSR								29
795ACSR								30
300CU								31
300CU								32
336ACSR		71,641	71,641					33
336ACSR								34
336ACSR		357,233	357,233					35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954AA								1
477ACSR		4,187,962	4,187,962					2
795ACSR								3
336ACSR	305	6,543,063	6,543,368					4
795ACSR								5
336ACSR		534,144	534,144					6
477ACSR								7
336ACSR		35,212	35,212					8
477ACSR								9
795ACSR								10
477ACSR		1,734,296	1,734,296					11
795ACSR								12
795ACSR	68	1,153,246	1,153,314					13
300CU		5,245,369	5,245,369					14
5/8" HI TENSO								15
795ACSR								16
477ACSR								17
300CU		491,595	491,595					18
477ACSR								19
795ACSR								20
1192ACSR		3,795,914	3,795,914					21
795ACSR								22
795ACSR								23
336ACSR		1,290,774	1,290,774					24
336ACSR								25
336ACSR		139,950	139,950					26
336ACSR		293,214	293,214					27
477ACSR								28
336ACSR		314,547	314,547					29
477ACSR								30
795ACSR								31
795ACSR		261,636	261,636					32
1033ACSR		739,711	739,711					33
795ACSR								34
336ACSR		766,417	766,417					35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954ACSR								1
954ACSR								2
336ACSR								3
336ACSR								4
1033ACSR		1,522,867	1,522,867					5
1590ACSR								6
795ACSR								7
795ACSR								8
605ACSR		177,576	177,576					9
636ACSR								10
795ACSR								11
200 CU		857,788	857,788					12
336ACSR								13
4/0 CU								14
605ACSR								15
636AA		515,706	515,706					16
636ACSR		328,292	328,292					17
636ACSR								18
636AA		253,123	253,123					19
636AA								20
636AA		401,951	401,951					21
636AA								22
336AA		372,428	372,428					23
636AA								24
795ACSR		362,059	362,059					25
795ACSR								26
795ACSR								27
795ACSR		2,064,507	2,064,507					28
795ACSR								29
795ACSR								30
300 CU		2,416,374	2,416,374					31
477ACSR								32
795ACSR								33
336ACSR								34
300 CU		2,150,309	2,150,309					35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795ACSR								1
795ACSR		1,909,651	1,909,651					2
795ACSR		950,925	950,925					3
795ACSR	88	1,498,527	1,498,615					4
795ACSR								5
795ACSR		335,464	335,464					6
795ACSR								7
605ACSR		728,581	728,581					8
605ACSR								9
605ACSR								10
605ACSR		802,199	802,199					11
795ACSR								12
605ACSR		783,814	783,814					13
605ACSR								14
605ACSR	31	2,873,017	2,873,048					15
954ACSR		299,544	299,544					16
477ACSR		1,194,599	1,194,599					17
605ACSR	119	9,109,360	9,109,479					18
200 CU	3,654	888,870	892,524					19
795ACSR								20
954ACSR		636,159	636,159					21
	371,279	299,392,992	299,764,271					22
								23
Various	4,519,489	258,915,696	263,435,185					24
Various	13,501	773,059	786,560					25
								26
				-3,474	10,170,330	21,398,861	31,565,717	27
								28
								29
								30
								31
								32
								33
								34
								35
	5,792,903	865,514,766	871,307,669	-3,474	10,170,330	21,398,861	31,565,717	36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2012						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Allen Junction, Sylvania, OH	T-U	0.35	0.14	0.01
2	Ashtabula, Ashtabula, OH	T-U	0.35	0.14	0.01
3	Avery, Milan, OH	T-U	0.14	0.07	0.01
4	Avon Lake, Avon Lake, OH	T-U	0.35	0.14	
5	Bay Shore, Oregon, OH	T-U	0.35	0.14	0.01
6	Beaver, Lorain, OH	T-U	0.35	0.14	0.01
7	Boardman, Boardman, OH	T-U	0.14	0.07	
8	Brim, Bowling Green, OH	T-U	0.14	0.07	0.01
9	Brookside, Ashland, OH	T-U	0.14	0.07	0.01
10	Caparo, Farrell, PA	T-U	0.14	0.07	
11	Cardington, Cardington, OH	T-U	0.14	0.07	0.01
12	Carlisle, Grafton, OH	T-U	0.14	0.07	0.01
13	Carlisle, Grafton, OH	T-U	0.35	0.14	0.01
14	Cedar Street, New Castle, PA	T-U	0.14	0.07	0.01
15	Chamberlin, Twinsburg, OH	T-U	0.14	0.07	0.01
16	Chamberlin, Twinsburg, OH	T-U	0.35	0.14	0.01
17	Clark, Springfield, OH	T-U	0.14	0.07	0.01
18	Cloverdale, Massillon, OH	T-U	0.14	0.07	
19	Cloverdale, Massillon, OH	T-U	0.14	0.07	
20	Cloverdale, Massillon, OH	T-U	0.14	0.07	0.01
21	Cloverdale, Massillon, OH	T-U	0.14	0.07	0.02
22	Dale, Massillon, OH	T-U	0.14	0.07	
23	Darrow, Hudson, OH	T-U	0.14	0.07	
24	Dixie, Toledo, OH	T-U	0.14	0.07	
25	East Springfield, Springfield, OH	T-U	0.14	0.07	0.01
26	Eastlake, Eastlake, OH	T-U	0.35	0.14	
27	Eastlake, Eastlake, OH	T-U	0.35	0.14	0.02
28	Edgewater, Lakewood, OH	T-U	0.13	0.07	
29	Edgewater, Lakewood, OH	T-U	0.14	0.07	0.01
30	Fox, Brooklyn, OH	T-U	0.35	0.14	
31	Fox, Brooklyn, OH	T-U	0.35	0.14	0.01
32	Fremont West, Fremont, OH	T-U	0.14	0.07	0.01
33	Galion, Galion, OH	T-U	0.14	0.07	0.01
34	Galion, Galion, OH	T-U	0.35	0.14	0.01
35	Gilchrist, Mogadore, OH	T-U	0.14	0.07	0.01
36	Greenfield, Sandusky, OH	T-U	0.14	0.07	0.01
37	Hanna, Ravenna, OH	T-U	0.35	0.14	0.01
38	Harding, Cuyahoga Heights, OH	T-U	0.35	0.14	0.01
39	Highland, Lordstown, OH	T-U	0.35	0.14	0.01
40	Hoytdale, Wampum, PA	T-U	0.35	0.14	0.01

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hoytdale, Wampum, PA	T-U	0.35	0.14	0.01
2	Inland, Cleveland, OH	T-U	0.35	0.14	0.01
3	Ironville, Oregon, OH	T-U	0.14	0.07	
4	Johnson, Elyria, OH	T-U	0.14	0.07	0.01
5	Johnson, Elyria, OH	T-U	0.14	0.07	0.01
6	Juniper, Walton Hills, OH	T-U	0.35	0.14	
7	Kirby, Richwood, OH	T-U	0.14	0.07	0.01
8	Knox, East Rochester, OH	T-U	0.14	0.07	0.01
9	Leaside, Crestline, OH	T-U	0.14	0.07	0.01
10	Lemoine, Troy, OH	T-U	0.35	0.14	0.01
11	London, London, OH	T-U	0.14	0.07	0.01
12	Longview, Mansfield, OH	T-U	0.14	0.07	0.01
13	Lowellville, Lowellville, OH	T-U	0.14	0.07	
14	Maclean, Walbridge, OH	T-U	0.14	0.07	0.01
15	Maple, Zelienople, PA	T-U	0.14	0.07	
16	Maple, Zelienople, PA	T-U	0.14	0.07	0.01
17	Masury, Masury, OH	T-U	0.14	0.07	
18	Masury, Masury, OH	T-U	0.14	0.07	0.01
19	Maysville, Greenville, PA	T-U	0.14	0.07	0.01
20	McDowell, Grove City, PA	T-U	0.14	0.07	0.01
21	Midway, Neapolis, OH	T-U	0.14	0.07	0.01
22	Midway, Neapolis, OH	T-U	0.35	0.14	
23	Nevada, Youngstown, OH	T-U	0.14	0.07	
24	Newton Falls, Cleveland, OH	T-U	0.14	0.07	0.01
25	Newton Falls, Cleveland, OH	T-U	0.14	0.07	0.01
26	North Medina, Medina, OH	T-U	0.35	0.14	0.01
27	Ottawa, Ottawa County, OH	T-U	0.14	0.07	
28	Pidgeon, Salem, OH	T-U	0.14	0.07	0.01
29	Pine, Wexford, PA	T-U	0.14	0.07	
30	Richland, Defiance, OH	T-U	0.14	0.07	0.01
31	Salt Springs, Youngstown, OH	T-U	0.14	0.07	
32	Seville, Seville, OH	T-U	0.14	0.07	0.01
33	Shalersville, Streetsboro, OH	T-U	0.14	0.07	0.01
34	Sharon, Hermitage, PA	T-U	0.14	0.07	
35	Sharon, Hermitage, PA	T-U	0.14	0.07	0.01
36	Shenango, West Middlesex, PA	T-U	0.35	0.14	0.02
37	Shinrock, Berlin Heights, OH	T-U	0.14	0.07	0.01
38	Star, Wadsworth, OH	T-U	0.14	0.07	0.01
39	Star, Wadsworth, OH	T-U	0.35	0.14	0.01
40	Star, Wadsworth, OH	T-U	0.35	0.14	0.01

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Stryker, Stryker, OH	T-U	0.14	0.07	
2	Tangy, Delaware, OH	T-U	0.14	0.07	0.01
3	Tangy, Delaware, OH	T-U	0.35	0.14	0.01
4	Toussaint, Rocky Ridge, OH	T-U	0.14	0.07	0.01
5	Vulcan, Toledo, OH	T-U	0.14	0.07	0.01
6	Wauseon, Wauseon, OH	T-U	0.14	0.07	
7	Wellington, Wellington, OH	T-U	0.14	0.07	0.01
8	West Akron, Fairlawn, OH	T-U	0.14	0.07	0.01
9	West Ravenna, Ravenna, OH	T-U	0.14	0.07	0.01
10					
11	73 Transmission-Unattended (T-U)				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
560	1					1
224	1					2
67	1					3
448	1					4
560	1					5
784	2					6
67	1					7
112	1					8
202	3					9
150	2					10
67	1					11
134	1					12
448	1					13
140	1					14
269	2					15
448	1					16
247	2					17
134	1					18
67	1					19
67	1					20
23	1					21
134	1					22
134	2					23
200	1					24
194	3					25
700	1					26
700	1					27
60	1					28
67	1					29
448	2					30
224	1					31
83	1					32
130	3					33
560	2					34
60	1					35
208	3					36
896	2					37
448	2					38
1448	3					39
448	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
448	1					1
448	1					2
200	1					3
134	1					4
134	1					5
1120	4					6
14	1					7
134	2					8
67	1					9
672	2					10
201	2					11
268	2					12
34	1					13
344	2					14
84	1					15
84	1					16
67	1					17
50	1					18
84	1					19
84	1					20
146	2					21
336	1					22
67	1					23
67	1					24
90	1					25
280	1					26
67	1					27
90	1					28
168	2					29
27	1					30
179	2					31
60	1					32
134	1					33
84	1					34
84	1					35
896	2					36
134	1					37
403	3					38
672	2					39
448	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
112	1					1
117	2					2
1120	3					3
112	1					4
200	1					5
112	1					6
67	1					7
84	1					8
134	2					9
						10
23521	127					11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	60
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	106,023
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	136,564
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	12,906,717
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	345,570
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	1,431,814
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	10,474
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	353
10	Provide Environmental Support	FirstEnergy Service Co.	Various	229,983
11	Provide Finance, Strategic Planning &			
12	Operations Support	FirstEnergy Service Co.	Various	62,085
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	5,968,798
15	Provide Accounting Support	FirstEnergy Service Co.	Various	1,306,649
16	Provide Treasury Support	FirstEnergy Service Co.	Various	148,254
17	Provide Business Development &			
18	Integrated System Planning Support	FirstEnergy Service Co.	Various	129,676
19	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	204,221
20	Non-power Goods or Services Provided for Affiliate			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-701,998
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Internal Audit Support	FirstEnergy Service Co.	Various	129,598

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Legal Support	FirstEnergy Service Co.	Various	1,197,524
4	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	153,701
5	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	1,207,662
6	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	404,822
7	Provide External Affairs & Communications Support	FirstEnergy Service Co.	Various	320,015
8	Provide Federal, State & Local Affairs &			
9	Energy Policy & Economic Development Support	FirstEnergy Service Co.	Various	46,636
10	Provide Merger Support	FirstEnergy Service Co.	Various	126,137
11	Provide Human Resources Support	FirstEnergy Service Co.	Various	164,907
12	Interest Income - Carrying Charges on			
13	Service Company Assets	FirstEnergy Service Co.	419	-1,051,369
14	Ground Lease	Cleveland Electric	567	7,364,987
15	Ground Lease	Ohio Edison	567	10,819,069
16	Ground Lease	Penn Power	567	1,321,506
17	Ground Lease	Toledo Edison	567	1,818,553
18				
19	Allocation Factors			
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2				
3				
4				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chairman of the Board Support	923	\$ 27
Cost Allocation Factors Used - Direct, MA	107	32
	108	<u>1</u>
		\$ 60

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide Chief Executive Officer Support	923	\$ 49,831
Cost Allocation Factors Used - Direct, MA, MN	107	54,506
	108	<u>1,686</u>
		\$ 106,023

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	923	\$ 62,819
Cost Allocation Factors Used - Direct, MA, MU	107	71,533
	108	<u>2,212</u>
		\$ 136,564

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Transmission & Distribution Support	560	\$ 129,067
Cost Allocation Factors Used - Direct, CR, MU, ST, TX	561.1	129,067
	561.2	258,134
	561.5	645,336
	561.7	129,067
	561.9	129,067
	566	387,202
	568	1,419,739
	570	258,134
	571	645,336
	923	387,202
	107	8,053,791
	108	<u>335,575</u>
		\$ 12,906,717

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Utility Operations Support	566	\$ 89,848
Cost Allocation Factors Used - Direct, MU	923	120,950
	107	130,729
	108	<u>4,043</u>
		\$ 345,570

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	561.7	\$ 42,954
Cost Allocation Factors Used - Direct, MU, TX	566	1,288,633
	107	96,218
	108	<u>4,009</u>
		\$ 1,431,814

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	923	\$ 3,980
Cost Allocation Factors Used - Direct, CR, MA, MU	107	6,364
	108	130
		<u>10,474</u>
		\$ 10,474

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	571	\$ 18
Cost Allocation Factors Used - CR, MU	107	97
	183	238
		<u>353</u>
		\$ 353

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	570	\$ 57,496
Cost Allocation Factors Used - Direct, ENV, MT, MU	923	71,294
	107	101,193
		<u>229,983</u>
		\$ 229,983

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	923	\$ 29,801
Cost Allocation Factors Used - MA	107	31,315
	108	969
		<u>62,085</u>
		\$ 62,085

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Corporate Services & CIO Support	569.1	\$ 119,376
Cost Allocation Factors Used - Direct, CR, DW, GS, GUS, IS, MA, MT, MU, NIS, NS NWS, PV, SSC, WS	569.2	596,880
	569.3	477,504
	570	59,688
	923	1,790,639
	107	2,836,970
	108	87,741
		<u>5,968,798</u>
		\$ 5,968,798

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Accounting Support	568	\$ 13,066
Cost Allocation Factors Used - Direct, HC, MA, MN, MT, MU, PE	903	13,066
	923	940,788
	107	329,537
	108	10,192
		<u>1,306,649</u>
		\$ 1,306,649

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Treasury Support	923	\$ 71,162
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	107	74,779
	108	2,313
		<u>148,254</u>
		\$ 148,254

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
American Transmission Systems, Incorporated	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 18 Column: c

	Account	Amount
Provide Business Development & Integrated System Planning Support	570	\$ 1,297
Cost Allocation Factors Used - MA	923	89,476
	107	37,347
	108	1,556
		<u>129,676</u>
		\$ 129,676

Schedule Page: 429 Line No.: 19 Column: c

	Account	Amount
Provide Corporate Risk Support	923	\$ 98,026
Cost Allocation Factors Used - MA, MT, MU	107	103,009
	108	3,186
		<u>204,221</u>
		\$ 204,221

Schedule Page: 429.1 Line No.: 2 Column: c

	Account	Amount
Provide Internal Audit Support	923	\$ 76,463
Cost Allocation Factors Used - Direct, MA, MN, MU	107	51,541
	108	1,594
		<u>129,598</u>
		\$ 129,598

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Legal Department Support	923	\$ 790,366
Cost Allocation Factors Used - Direct, MA, MT, MU	107	394,943
	108	12,215
		<u>1,197,524</u>
		\$ 1,197,524

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	923	\$ 75,313
Cost Allocation Factors Used - Direct, CR, MU	107	76,036
	108	2,352
		<u>153,701</u>
		\$ 153,701

Schedule Page: 429.1 Line No.: 5 Column: c

	Account	Amount
Provide Corp/Real Estate, Record Management Support	923	\$ 313,992
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	107	816,621
	108	16,666
	935	60,383
		<u>1,207,662</u>
		\$ 1,207,662

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corporate Affairs Support	923	\$ 400,774
Cost Allocation Factors Used - Direct, MA, MT, MU	107	3,967
	108	81
		<u>404,822</u>
		\$ 404,822

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide External Affairs & Communication Support	923	\$ 246,412
Cost Allocation Factors Used - Direct, MA, MT	107	71,395
	108	2,208
		<u>320,015</u>
		\$ 320,015

Name of Respondent American Transmission Systems, Incorporated	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 9 Column: c

	Account		Amount
Provide Federal, State & Local Affairs & Energy Policy Support & Economic Development Support Cost Allocation Factors Used - Direct, MT, MU, SH	107	\$	46,636

Schedule Page: 429.1 Line No.: 10 Column: c

	Account		Amount
Provide Merger Support	426.5	\$	110,319
Cost Allocation Factors Used - MA, MT, MU	923		<u>15,818</u>
		\$	126,137

Schedule Page: 429.1 Line No.: 11 Column: c

	Account		Amount
Provide Human Resources Support	920	\$	(19,789)
Cost Allocation Factors Used - Direct, HC, MA	923		131,926
	107		50,659
	108		<u>2,111</u>
		\$	164,907

Schedule Page: 429.1 Line No.: 13 Column: c

	Account		Amount
Inventory Carrying Charges Cost Allocation Factors Used - Direct	419	\$	(1,051,369)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
American Transmission Systems, Incorporated			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 19 Column: a

Factor Abbreviations

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NP	Number of Payments Ratio
NS	Network Services
NWS	Number of Workstations
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

Document Content(s)

Form120121200258.PDF.....1-202