

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Toledo Edison Company, The

**Year/Period of Report**

**End of** 2012/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

#### DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:  
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Toledo Edison Company, The		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Mgr., Fin. Rptng & Tech Acctg
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original      (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature  Harvey L. Wagner	04 Date Signed <i>(Mo, Da, Yr)</i> 04/05/2013
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

## LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	304	None
44	Sales of Electricity by Rate Schedules	310-311	
45	Sales for Resale	320-323	
46	Electric Operation and Maintenance Expenses	326-327	
47	Purchased Power	328-330	
48	Transmission of Electricity for Others	331	None
49	Transmission of Electricity by ISO/RTOs	332	None
50	Transmission of Electricity by Others	335	
51	Miscellaneous General Expenses-Electric	336-337	
52	Depreciation and Amortization of Electric Plant	350-351	
53	Regulatory Commission Expenses	352-353	
54	Research, Development and Demonstration Activities	354-355	None
55	Distribution of Salaries and Wages	356	
56	Common Utility Plant and Expenses	397	None
57	Amounts included in ISO/RTO Settlement Statements	398	None
58	Purchase and Sale of Ancillary Services	400	
59	Monthly Transmission System Peak Load	400a	None
60	Monthly ISO/RTO Transmission System Peak Load	401	None
61	Electric Energy Account	401	
62	Monthly Peaks and Output	402-403	
63	Steam Electric Generating Plant Statistics	406-407	None
64	Hydroelectric Generating Plant Statistics	408-409	None
65	Pumped Storage Generating Plant Statistics	410-411	None
66	Generating Plant Statistics Pages	422-423	None

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule  (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	424-425	
68	Transmission Lines Added During the Year	426-427	None
69	Substations	429	
70	Transactions with Associated (Affiliated) Companies	450	
	<p><b>Stockholders' Reports</b> Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller  
76 South Main Street  
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio  
July 1, 1901

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Toledo Edison Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Toledo Edison Capital Corporation	Financing Corporation	90%	
2	Shippingport Capital Trust	Financing Trust	0%	
3	TE Funding, LLC	Financing Trust	100%	
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Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Control of the Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

**Schedule Page: 103 Line No.: 2 Column: d**

Control is through respondent's 90% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

**Schedule Page: 103 Line No.: 3 Column: d**

TE Funding, LLC, a subsidiary of respondent, is an anticipated issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Toledo Edison Company previously approved by the PUCO.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones, Jr.	1,152,025
2	Executive Vice President and Chief Financial Officer	M.T. Clark	1,746,376
3	Executive Vice President and General Counsel	L.L. Vespoli	1,395,743
4	Vice President and Controller	H.L. Wagner	572,939
5	Vice President and Treasurer	J.F. Pearson	450,705
6	Vice President and Corporate Secretary	R.S. Ferguson	443,925
7	Vice President	D.M. Chack	463,812
8	Regional President	R.A. Frame	264,812
9	Vice President and Assistant Controller	K.J. Taylor	261,877
10	Vice President, Tax	J.G. Garanich	337,615
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Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 9 Column: b**  
Elected Vice President and Assistant Controller effective 10/01/2012.

**Schedule Page: 104 Line No.: 10 Column: b**  
Elected Vice President, Tax effective 10/01/2012.

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
5		
6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
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9	Note: No Executive Committee has been appointed or elected.	
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Name of Respondent  
Toledo Edison Company, The

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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/ /

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End of 2012/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?  
 Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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Name of Respondent  
Toledo Edison Company, The

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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2012/Q4

INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2012 was 0.58% per annum. In addition, please see pages 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. See page 104 for changes in Officers of the Company.

14. None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	1,055,110,355	998,318,299
3	Construction Work in Progress (107)	200-201	8,282,769	11,512,848
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,063,393,124	1,009,831,147
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	490,639,991	487,976,668
6	Net Utility Plant (Enter Total of line 4 less 5)		572,753,133	521,854,479
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		572,753,133	521,854,479
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		5,929,841	5,929,842
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,891,049	4,891,049
20	Investments in Associated Companies (123)		81,157,358	102,691,632
21	Investment in Subsidiary Companies (123.1)	224-225	23,410,430	23,363,399
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		403,785	402,963
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		86,196,511	83,125,146
29	Special Funds (Non Major Only) (129)		0	11,092,006
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		192,206,876	221,713,939
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		4,300	4,300
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		179,012	295,173
40	Customer Accounts Receivable (142)		31,046,330	26,210,748
41	Other Accounts Receivable (143)		1,102,264	1,323,713
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		1,656,198	1,730,967
43	Notes Receivable from Associated Companies (145)		179,187,171	163,519,430
44	Accounts Receivable from Assoc. Companies (146)		7,873,260	21,295,163
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		2,373,661	6,102,202
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	1,144,260
60	Rents Receivable (172)		946,355	896,521
61	Accrued Utility Revenues (173)		19,950,281	24,688,350
62	Miscellaneous Current and Accrued Assets (174)		221,389	1,821,699
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		241,227,825	245,570,592
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		2,634,249	4,322,711
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	105,146,366	109,424,211
73	Prelim. Survey and Investigation Charges (Electric) (183)		368,602	355,167
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		1,499,138	1,197,492
78	Miscellaneous Deferred Debits (186)	233	550,735,365	544,504,220
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		1,489,572	1,692,607
82	Accumulated Deferred Income Taxes (190)	234	112,911,135	118,765,023
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		774,784,427	780,261,431
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,780,972,261	1,769,400,441

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	147,010,270	147,010,270
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		163,439,796	163,439,796
7	Other Paid-In Capital (208-211)	253	-605,243	-426,744
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	38,794,142	43,156,508
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	110,956	63,925
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	13,140,754	15,078,489
16	Total Proprietary Capital (lines 2 through 15)		361,890,675	368,322,244
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	600,000,000	600,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,079,221	2,328,403
24	Total Long-Term Debt (lines 18 through 23)		597,920,779	597,671,597
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		8,834,432	1,197,297
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,861,587	1,862,490
29	Accumulated Provision for Pensions and Benefits (228.3)		53,326,548	50,566,655
30	Accumulated Miscellaneous Operating Provisions (228.4)		650,000	650,000
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		32,206,635	30,744,741
35	Total Other Noncurrent Liabilities (lines 26 through 34)		96,879,202	85,021,183
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		8,099,172	8,846,607
39	Notes Payable to Associated Companies (233)		23,463,369	23,463,369
40	Accounts Payable to Associated Companies (234)		33,471,650	22,423,947
41	Customer Deposits (235)		5,593,411	3,922,982
42	Taxes Accrued (236)	262-263	32,031,408	26,362,758
43	Interest Accrued (237)		6,402,028	5,932,639
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		503	607
48	Miscellaneous Current and Accrued Liabilities (242)		58,614,864	57,796,726
49	Obligations Under Capital Leases-Current (243)		1,000,289	192,537
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		168,676,694	148,942,172
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	5,075,795	5,499,346
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	238,610,729	258,512,491
60	Other Regulatory Liabilities (254)	278	9,606,351	11,575,884
61	Unamortized Gain on Reaquired Debt (257)		4,322,192	4,705,250
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		146,414,415	124,443,678
64	Accum. Deferred Income Taxes-Other (283)		151,575,429	164,706,596
65	Total Deferred Credits (lines 56 through 64)		555,604,911	569,443,245
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,780,972,261	1,769,400,441

**STATEMENT OF INCOME**

**Quarterly**

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

**Annual or Quarterly if applicable**

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	473,478,762	476,970,645		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	300,718,834	280,770,198		
5	Maintenance Expenses (402)	320-323	25,173,425	30,560,001		
6	Depreciation Expense (403)	336-337	30,354,078	29,040,717		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	1,941,451	1,542,908		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		5,579,651	5,245,367		
13	(Less) Regulatory Credits (407.4)		2,625,045	6,893,024		
14	Taxes Other Than Income Taxes (408.1)	262-263	55,760,570	53,910,791		
15	Income Taxes - Federal (409.1)	262-263	-7,809,016	-13,930,812		
16	- Other (409.1)	262-263	-127,914	-5,598,388		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	94,461,278	210,343,895		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	74,090,678	174,117,485		
19	Investment Tax Credit Adj. - Net (411.4)	266	-423,551	-430,452		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		2,013,808	1,883,523		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		430,926,891	412,327,239		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		42,551,871	64,643,406		

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 9. Use page 122 for important notes regarding the statement of income for any account thereof.
- 10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
- 13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
- 14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
- 15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
473,478,762	476,970,645					2
						3
300,718,834	280,770,198					4
25,173,425	30,560,001					5
30,354,078	29,040,717					6
						7
1,941,451	1,542,908					8
						9
						10
						11
5,579,651	5,245,367					12
2,625,045	6,893,024					13
55,760,570	53,910,791					14
-7,809,016	-13,930,812					15
-127,914	-5,598,388					16
94,461,278	210,343,895					17
74,090,678	174,117,485					18
-423,551	-430,452					19
						20
						21
						22
						23
2,013,808	1,883,523					24
430,926,891	412,327,239					25
42,551,871	64,643,406					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		42,551,871	64,643,406		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		943,880	861,511		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		-29,722	77,593		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)			-43,738		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	47,031	63,606		
37	Interest and Dividend Income (419)		13,163,554	15,306,115		
38	Allowance for Other Funds Used During Construction (419.1)		524,503	553,136		
39	Miscellaneous Nonoperating Income (421)		374,252	225,650		
40	Gain on Disposition of Property (421.1)			107,912		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		15,082,942	16,996,599		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		34,609	24,438		
46	Life Insurance (426.2)		-105,472	-118,707		
47	Penalties (426.3)		1,578	462		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		32,416	31,035		
49	Other Deductions (426.5)		114,762	3,099,920		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		77,893	3,037,148		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	-446,957	2,517,891		
54	Income Taxes-Other (409.2)	262-263		124,945		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	714,366	1,115,445		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	121,442	1,204,365		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		145,967	2,553,916		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		14,859,082	11,405,535		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		40,211,052	40,225,664		
63	Amort. of Debt Disc. and Expense (428)		497,016	584,235		
64	Amortization of Loss on Reaquired Debt (428.1)		203,035	268,683		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		383,058	382,781		
67	Interest on Debt to Assoc. Companies (430)		1,046,076	947,679		
68	Other Interest Expense (431)		705,159	232,369		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		552,992	546,856		
70	Net Interest Charges (Total of lines 62 thru 69)		41,726,288	41,328,993		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		15,684,665	34,719,948		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		15,684,665	34,719,948		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		43,156,508	42,500,166
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		15,637,634	34,656,342
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-20,000,000	( 34,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-20,000,000	( 34,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		38,794,142	43,156,508
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		38,794,142	43,156,508
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		63,925	319
50	Equity in Earnings for Year (Credit) (Account 418.1)		47,031	63,606
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		110,956	63,925

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	15,684,665	34,719,948
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	34,309,337	32,467,148
5	Amortization (Deferral) of Regulatory Assets, Net	2,954,606	-1,647,657
6	Deferred Rents and Lease Market Valuation Liability	-37,839,329	-37,839,329
7	Accrued Regulatory Obligations	1,282,507	-1,511,060
8	Deferred Income Taxes (Net)	20,963,524	36,137,490
9	Investment Tax Credit Adjustment (Net)	-423,551	-430,452
10	Net (Increase) Decrease in Receivables	16,828,549	-19,570,220
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	14,120,934	414,926
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	524,503	553,136
17	(Less) Undistributed Earnings from Subsidiary Companies	47,031	63,606
18	Other (provide details in footnote):	-1,110,027	-3,832,266
19	Pension Trust Contribution		-45,000,000
20	Pensions and OPEB Mark-to-Market Adjustment	22,397,328	10,560,090
21	Accrued Retirement Benefit Obligations	-5,643,849	-4,638,693
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	82,953,160	-786,817
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-55,415,519	-37,877,639
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-524,503	-553,136
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-54,891,016	-37,324,503
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-68,576,721
40	Contributions and Advances from Assoc. and Subsidiary Companies	5,866,533	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-10,804,407	-4,024,593
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-14,257	-44,329
54	Sales of Investment Securities Held in Trust	134,637,582	120,459,799
55	Purchases of Investment Securities Held in Trust	-136,798,545	-123,051,842
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-62,004,110	-112,562,189
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Costs	-730,736	-1,762,489
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-730,736	-1,762,489
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-218,314	-138,505
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-20,000,000	-34,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-20,949,050	-35,900,994
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		-149,250,000
87			
88	Cash and Cash Equivalents at Beginning of Period	4,300	149,254,300
89			
90	Cash and Cash Equivalents at End of period	4,300	4,300

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating Activities:

Prepayments	\$(4,008,802)
Other	<u>176,536</u>
	<u>\$(3,832,266)</u>
	=====

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The Toledo Edison Company (TE), is a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy), a public utility holding company, incorporated in Ohio. TE provides regulated electric distribution services in an area of 2,300 square miles in northwestern Ohio. TE also procures generation services for those customers electing to retain them as their power supplier. TE is subject to regulation by the Public Service Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

### Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including merger costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Notes to Financial Statements related to Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt is a regulatory asset for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

### ACCOUNTING FOR THE EFFECTS OF REGULATION

TE accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

TE records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. TE believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

### REVENUES AND RECEIVABLES

TE's principal business is providing electric service to customers in Ohio. TE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, TE recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2012 and 2011, with respect to any particular segment of TE's customers. Billed and unbilled customer receivables were \$28 million and \$20 million, respectively, as of December 31, 2012, and were \$24 million and \$25 million, respectively, as of December 31, 2011.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and Allowance for Funds Used During Construction incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. TE recognizes liabilities for planned major maintenance projects as they are incurred.

TE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.2% of average depreciable property in 2012 and 2011.

TE reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be recoverable. The recoverability of the long-lived asset is measured by comparing the long-lived asset's carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted future cash flows of the long-lived asset, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value.

### ASSET RETIREMENT OBLIGATIONS

TE recognizes an asset retirement obligation (ARO) for the future remediation of environmental liabilities associated with all of its long-lived assets. The ARO liability represents an estimate of the fair value of TE's current obligation related to the retirement and remediation of environmental liabilities. A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. TE uses an expected cash flow approach to measure the fair value of the ARO. This approach applies probability weighting to discounted future cash flow scenarios that reflect a range of possible outcomes. The scenarios consider expected remediation dates. An ARO liability is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

### GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Impairment is indicated and a loss is recognized if the implied fair value of a reporting unit's goodwill is less than the carrying value of its goodwill.

Annual impairment testing is conducted during the third quarter of each year and for 2012 and 2011 the analysis indicated no impairment of goodwill. The 2012 annual goodwill impairment test was performed primarily using a qualitative assessment approach. TE assessed economic, industry and market considerations in addition to overall financial performance of the Company. It was determined that the fair values of the Company was, more likely than not, greater than its carrying value. As of December 31, 2012, the Company had approximately \$0.5 billion of goodwill.

### INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

At the end of each reporting period, TE evaluates its investments for impairment. Investments classified as available-for-sale securities are evaluated to determine whether a decline in fair value below the cost basis is other than temporary. TE first considers its intent and ability to hold the investment until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than its cost and the near-term financial prospects of the security issuer when evaluating investments for impairment. If the decline in fair value is determined to be other than temporary, the cost basis of the investment is written down to fair value. TE recognizes in earnings the unrealized losses on available-for-sale securities held in its nuclear decommissioning trusts since the trust arrangements, as they are currently defined; do not meet the required ability and intent to hold criteria in consideration of other-than-temporary impairment. In 2012 and 2011, TE recognized \$0.9 million and \$1.6 million, respectively, of other-than-temporary impairments.

### ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income (AOCI) included on TE's Consolidated Balance Sheet as of December 31, 2012 and December 31, 2011 was \$13 million and \$15 million, respectively, principally consisting of net liabilities for prior service costs for retirement benefits. OCI reclassified to net income during the two years ended December 31, 2012 and 2011 was \$8 million and \$5

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

million, respectively.

### NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on TE's financial statements.

### 2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

Through December 31, 2012, FirstEnergy maintained a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provided subsidies for medical and life insurance plans for eligible retirees and dependents.

TE is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

TE's allocated share of pension and OPEB costs, including the mark-to-market adjustment was as follows:

(In millions)	Year ended December 31,	
	2012	2011
Pension plans	\$13	\$15
OPEB	\$0	(\$7)

### 3. LEASES

TE leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company and The Cleveland Electric Illuminating Company (CEI) sold portions of their ownership interests in Beaver Valley Unit 2 and Bruce Mansfield Units 1, 2 and 3 and entered into similar operating leases for lease terms of approximately 30 years. During the terms of their respective leases the Company and CEI are responsible, to the extent of their leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. They have the right, at the expiration of the respective basic lease terms, to renew their respective leases. They also have the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

In 2007 the Company and CEI assigned their leasehold interests in the Bruce Mansfield Plant to FirstEnergy Generation Corp. (FGCO) and FGCO assumed all of the Company's and CEI's obligations arising under those leases. However, the Company and CEI remain primarily liable on those 1987 leases and related agreements for which the early buyout option (EBO) has not been completed totaling 321.2 megawatts (MW). FG remains primarily liable on the 2007 leases and related agreements, and FirstEnergy Solutions Corp. (FES) remains primarily liable as a guarantor under the related 2007 guarantees, as to the lessors and other parties to the respective agreements. These assignments terminate automatically upon the termination of the underlying leases.

During 2008, FirstEnergy Nuclear Generation, LLC (NG) purchased 158.5 MW of lessor equity interests in the Company's and CEI's 1987 sale and leaseback of Beaver Valley Unit 2. The Company and CEI continue to lease these MW under their respective sale and leaseback arrangements and the related lease debt remains outstanding.

Total operating lease payments for the years ended December 31, 2012 and 2011 were \$64 million. TE has no material capital leases. TE's estimated future minimum lease payments for operating leases as of December 31, 2012, including leases entered into by FESC which are allocated to TE, with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2013	2014	2015	2016	2017	Thereafter	Total	Present value of net minimum capital lease payments	
								Less: amount representing interest and fees	\$10
Capital Leases	\$1	\$2	\$1	\$1	\$1	\$5	\$11	\$1	\$10
Operating Leases	\$64	\$64	\$64	\$64	\$14	\$1	\$271		

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#### 4. REGULATORY MATTERS

##### RELIABILITY INITIATIVES

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on TE. NERC is the ERO designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including RFC. All of TE's facilities are located within the RFC region. TE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by RFC.

TE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, TE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, TE develops information about the item and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the FPA provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on TE's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

##### OHIO

The Ohio Companies (TE, Ohio Edison Company (OE) and CEI) primarily operate under an Electric Security Plan (ESP), which expires on May 31, 2014. The material terms of the ESP include:

- Generation supplied through a Competitive Bid Process (CBP);
- A load cap of no less than 80%, so that no single supplier is awarded more than 80% of the tranches, which also applies to tranches assigned post-auction;
- A 6% generation discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (FES is one of the wholesale suppliers to the Ohio Companies);
- No increase in base distribution rates through May 31, 2014; and
- A new distribution rider, Rider Delivery Capital Recovery (DCR), to recover a return of, and on, capital investments in the delivery system.

The Ohio Companies also agreed not to recover from retail customers certain costs related to transmission cost allocations by PJM as a result of ATSI's integration into PJM for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million. The Ohio Companies have also agreed, subject to the outcome of certain PJM proceedings, to establish a \$12 million fund to assist low income customers over the term of the ESP and agreed to additional matters related to energy efficiency and alternative energy requirements.

On April 13, 2012, the Ohio Companies filed an application with the PUCO to essentially extend the terms of their current ESP for two years. The ESP 3 Application was approved by the PUCO on July 18, 2012. Several parties timely filed applications for rehearing, which the PUCO granted on September 12, 2012, solely for the purpose of giving the PUCO additional time to consider the issues raised in the applications for rehearing. The PUCO issued an Entry on Rehearing on January 30, 2013 denying all applications for rehearing. Notices of appeal to the Supreme Court of Ohio are due by April 1, 2013.

As approved, the ESP 3 plan continues certain provisions from the current ESP including:

- Continuing the current base distribution rate freeze through May 31, 2016;
- Continuing to provide economic development and assistance to low-income customers for the two-year extension period at levels established in the existing ESP;
- Providing Percentage of Income Payment Plan customers with a 6% generation rate discount;
- Continuing to provide power to shopping and to non-shopping customers as part of the market-based price set through an auction process; and
- Continuing Rider DCR that allows continued investment in the distribution system for the benefit of customers.

As approved, the ESP 3 plan will provide additional provisions, including:

- Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and

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- Extending the recovery period for costs associated with purchasing Renewable Energy Credits (REC) mandated by Amended Substitute Senate Bill 221 (SB221) through the end of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Under the provisions of SB221, the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent of approximately 1,211 GWHs in 2012 (an increase of 416,000 MWHs over 2011 levels), 1,726 GWHs in 2013, 2,306 GWHs in 2014 and 2,903 GWHs for each year thereafter through 2025. The Ohio Companies were also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018.

In December 2009, the Ohio Companies filed their three-year portfolio plan, as required by SB221, seeking approval for the programs they intended to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. In March 2011, the PUCO issued an Opinion and Order generally approving the Ohio Companies' 2010-2012 portfolio plan which provides for recovery of all costs associated with the programs, including lost revenues. The Ohio Companies have implemented those programs included in the plan. Failure to comply with the benchmarks or to obtain such an amendment may subject the Ohio Companies to an assessment of a penalty by the PUCO.

The Ohio Companies had filed an application for rehearing regarding portions of the PUCO's decision related to the Ohio Companies' three-year portfolio plan, which was later denied by the PUCO and the subsequent appeal was dismissed by the Supreme Court of Ohio. In accordance with PUCO Rules and a PUCO directive, the Ohio Companies filed their next three-year portfolio plan for the period January 1, 2013 through December 31, 2015 on July 31, 2012. Estimated costs for the three Ohio Companies' plans total approximately \$250 million over the three-year period. Hearings were held with the PUCO in October 2012. Because the next three year-plans would not be approved until after 2012, the Ohio Companies filed a motion with the PUCO to extend their existing energy efficiency programs and related cost recovery until the new plans are approved. This motion was approved on December 12, 2012. On March 20, 2013, the PUCO approved the three-year portfolio plan for 2013-2015.

Additionally, under SB221, electric utilities and electric service companies in Ohio were required to serve part of their load; in 2012 from renewable energy resources equivalent to 1.50% of the average of the KWH they served in 2009-2011; and in 2013 from renewable energy resources equivalent to 2.00% of the average of the KWH they served in 2010-2012; in 2014 from renewable energy resources equivalent to 2.50% of the average of the KWH they served in 2011-2013 and in 2015 from renewable energy resources equivalent to 3.50% of the average of the KWH they served in 2012-2014. In August and October 2009 and in August 2010, the Ohio Companies conducted RFPs to secure RECs. The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. In August 2011, the Ohio Companies conducted two RFP processes to obtain RECs to meet the statutory benchmarks for 2011 and beyond. On September 20, 2011 the PUCO opened a new docket to review the Ohio Companies' alternative energy recovery rider. The PUCO selected auditors to perform a financial and management audit, and final audit reports were filed with the PUCO on August 15, 2012. While generally supportive of the Ohio Companies' approach to procurement of RECs, the management/performance auditor recommended the PUCO examine, for possible disallowance, certain costs associated with the procurement of In-State All Renewable obligations that the auditor characterized as excessive. A hearing for this matter commenced on February 19, 2013 and concluded on February 25, 2013. Initial briefs are due on April 8, 2013 and reply briefs are due on April 29, 2013. In March 2012, the Ohio Companies conducted an RFP process to obtain SRECs to help meet the statutory benchmarks for 2012 and beyond. With the successful completion of this RFP, the Ohio Companies achieved their in-state solar compliance requirements for 2012. The Ohio Companies also held a short-term RFP process to obtain all state SRECs and both in-state and all state non-solar RECs to help meet the statutory benchmarks for 2012. With the successful completion of this RFP, the Ohio Companies also achieved their in-state and all-state solar compliance requirements for 2012. The Ohio Companies intend to conduct an RFP in 2013 to cover their all-state SREC and their in-state and all-state REC compliance obligations.

The PUCO instituted a statewide investigation on December 12, 2012 to evaluate the vitality of the competitive retail electric service market in Ohio. The PUCO provided interested stakeholders the opportunity to provide comments on twenty-two questions by March 1, 2013, with reply comments due on April 5, 2013. The questions posed are categorized as market design and corporate separation. The Ohio Companies filed their comments on March 1, 2013, and will file reply comments by April 5, 2013. The Ohio Companies cannot predict the outcome of this investigation.

## 5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

### NUCLEAR INSURANCE

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$12.6 billion. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its ownership and leasehold interest in Beaver Valley Unit 2, TE's maximum potential assessment under the industry retrospective rating plan (assuming the other affiliate co-owners contribute their proportionate shares of any assessments under the retrospective rating plan) would be \$21.5 million per

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incident but not more than \$3.2 million in any one year for each incident.

TE is also insured as to its respective interest in Beaver Valley Unit 2 under policies issued to the operating company of the plant. Under these policies, up to \$2.75 billion is provided for property damage and decontamination and decommissioning costs. TE has also obtained approximately \$89.5 million of insurance coverage for replacement power costs for its respective interest in Beaver Valley Unit 2. Under these policies, TE can be assessed a maximum of approximately \$2.9 million for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

TE intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of TE's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by TE's insurance policies, or to the extent such insurance becomes unavailable in the future, TE would remain at risk for such costs.

#### OTHER LEGAL PROCEEDINGS

There are various lawsuits, claims and proceedings related to TE's normal business operations pending against TE and its subsidiaries.

TE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where TE determines that it is not probable, but reasonably possible that it has an obligation, it discloses such obligations with the possible loss or range of loss and if such estimate can be made. If it were ultimately determined that TE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on TE's or its subsidiaries' financial condition, results of operations and cash flows.

#### 6. TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive subsidiaries and TE, support service billings, and interest on associated company notes including the money pools and other transactions. FirstEnergy's competitive companies provide power through affiliated company power sales to meet a portion of TE's Provider of Last Resort (POLR) and default service requirements.

The primary affiliated company transactions for the two years ended December 31, 2012 are as follows:

	2012	2011
	(In millions)	
Revenues	\$ 54	\$ 57
Expenses:		
Purchased power from affiliates	59	94
Support services	48	53
Interest income from affiliates	8	9
Interest expense to affiliates	1	1

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the TE from FESC and FirstEnergy Nuclear Operating Company (FENOC). The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management

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believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

**7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121**

<b>As of December 31,</b>	<u>2012</u>	<u>2011</u>
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	4,300	4,300
Temporary Cash Investments (Account 136)	-	-
Cash and Cash Equivalents at End of Year	<u>\$ 4,300</u>	<u>\$ 4,300</u>

**SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:**

Cash paid (received) during the year:		
Interest – net of amount capitalized	\$40,939,906	\$44,288,368
Income Taxes	(\$13,482,930)	(\$32,934,683)



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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps  (f)	Other Cash Flow Hedges [Specify]  (g)	Totals for each category of items recorded in Account 219  (h)	Net Income (Carried Forward from Page 117, Line 78)  (i)	Total Comprehensive Income  (j)
1			15,086,461		
2			( 4,939,576)		
3			4,931,604		
4			( 7,972)	34,719,948	34,711,976
5			15,078,489		
6			15,078,489		
7			( 7,697,265)		
8			5,759,530		
9			( 1,937,735)	15,684,665	13,746,930
10			13,140,754		

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	991,101,008	991,101,008
4	Property Under Capital Leases	12,717,387	12,717,387
5	Plant Purchased or Sold		
6	Completed Construction not Classified	51,222,963	51,222,963
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,055,041,358	1,055,041,358
9	Leased to Others		
10	Held for Future Use	68,997	68,997
11	Construction Work in Progress	8,282,769	8,282,769
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,063,393,124	1,063,393,124
14	Accum Prov for Depr, Amort, & Depl	490,639,991	490,639,991
15	Net Utility Plant (13 less 14)	572,753,133	572,753,133
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	473,243,888	473,243,888
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	17,396,103	17,396,103
22	Total In Service (18 thru 21)	490,639,991	490,639,991
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	490,639,991	490,639,991

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	23,565,581	51,171
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	23,565,581	51,171
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)		
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights	17,348,214	
49	(352) Structures and Improvements	224,122	-4,837
50	(353) Station Equipment	9,488,940	571,906
51	(354) Towers and Fixtures	34,264	
52	(355) Poles and Fixtures	3,014,713	358,738
53	(356) Overhead Conductors and Devices	5,337,843	-281,774
54	(357) Underground Conduit	377,679	124,785
55	(358) Underground Conductors and Devices	391,816	387
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	<b>TOTAL Transmission Plant (Enter Total of lines 48 thru 57)</b>	<b>36,217,591</b>	<b>769,205</b>
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights	4,966,395	
61	(361) Structures and Improvements	5,989,806	962,084
62	(362) Station Equipment	89,066,596	3,095,273
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	145,183,599	10,797,065
65	(365) Overhead Conductors and Devices	179,646,684	26,219,632
66	(366) Underground Conduit	12,180,346	468,105
67	(367) Underground Conductors and Devices	111,400,168	4,797,602
68	(368) Line Transformers	145,900,761	5,722,584
69	(369) Services	66,372,160	552,747
70	(370) Meters	36,868,727	2,341,517
71	(371) Installations on Customer Premises	6,202,590	214,435
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	52,577,425	2,251,746
74	(374) Asset Retirement Costs for Distribution Plant	7,901	
75	<b>TOTAL Distribution Plant (Enter Total of lines 60 thru 74)</b>	<b>856,363,158</b>	<b>57,422,790</b>
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	<b>TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)</b>		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights	1,826,097	
87	(390) Structures and Improvements	46,713,648	6,529,910
88	(391) Office Furniture and Equipment	11,200,127	1,274,770
89	(392) Transportation Equipment	2,516,724	8,441,439
90	(393) Stores Equipment	671,990	
91	(394) Tools, Shop and Garage Equipment	4,897,356	598,086
92	(395) Laboratory Equipment	1,841,025	
93	(396) Power Operated Equipment	1,037,367	-6,895
94	(397) Communication Equipment	10,659,300	413,921
95	(398) Miscellaneous Equipment	474,507	47,048
96	<b>SUBTOTAL (Enter Total of lines 86 thru 95)</b>	<b>81,838,141</b>	<b>17,298,279</b>
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	264,831	
99	<b>TOTAL General Plant (Enter Total of lines 96, 97 and 98)</b>	<b>82,102,972</b>	<b>17,298,279</b>
100	<b>TOTAL (Accounts 101 and 106)</b>	<b>998,249,302</b>	<b>75,541,445</b>
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	<b>TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)</b>	<b>998,249,302</b>	<b>75,541,445</b>

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			23,616,752		4
			23,616,752		5
					6
					7
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
362			17,347,852	48
			219,285	49
36,933			10,023,913	50
			34,264	51
20,685	-16		3,352,750	52
17,403			5,038,666	53
			502,464	54
			392,203	55
				56
				57
75,383	-16		36,911,397	58
				59
55			4,966,340	60
			6,951,890	61
175,270			91,986,599	62
				63
877,530	-6,380		155,096,754	64
9,154,090	-26,604		196,685,622	65
12,054			12,636,397	66
104,744	-300		116,092,726	67
5,438,003	-5,923		146,179,419	68
349,065			66,575,842	69
1,065,283	-81		38,144,880	70
62,344	-1,294		6,353,387	71
				72
507,405	-4,380		54,317,386	73
			7,901	74
17,745,843	-44,962		895,995,143	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,826,097	86
349,340			52,894,218	87
310,786			12,164,111	88
			10,958,163	89
20,195			651,795	90
112,884			5,382,558	91
45,934			1,795,091	92
			1,030,472	93
34,329			11,038,892	94
9,717			511,838	95
883,185			98,253,235	96
				97
			264,831	98
883,185			98,518,066	99
18,704,411	-44,978		1,055,041,358	100
				101
				102
				103
18,704,411	-44,978		1,055,041,358	104

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 100 Column: b

**ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC**  
**(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)**

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
<b>1. INTANGIBLE PLANT</b>				
(303) Miscellaneous Intangible Plant	4,477,042	(1,654,435)	-	2,822,607
<b>TOTAL Intangible Plant</b>	<b>4,477,042</b>	<b>(1,654,435)</b>	<b>-</b>	<b>2,822,607</b>
<b>3. TRANSMISSION PLANT</b>				
(352) Structures and Improvements	4,803	(4,901)	-	(98)
(353) Station Equipment	(98,512)	481,610	-	383,098
(355) Poles and Fixtures	(17,837)	43,108	(16)	25,255
(356) Overhead Conductors and Devices	947,898	(769,589)	-	178,309
(357) Underground Conduit	-	124,463	-	124,463
<b>TOTAL Transmission Plant</b>	<b>836,352</b>	<b>(125,309)</b>	<b>(16)</b>	<b>711,027</b>
<b>4. DISTRIBUTION PLANT</b>				
(361) Structures and Improvements	-	947,203	-	947,203
(362) Station Equipment	3,709,367	(2,141,194)	-	1,568,173
(364) Poles, Towers, and Fixtures	4,485,658	4,529,787	(6,380)	9,009,065
(365) Overhead Conductors and Devices	12,536,076	935,328	(26,604)	13,444,800
(366) Underground Conduit	28,763	178,015	-	206,778
(367) Underground Conductors and Devices	2,527,062	2,405,352	(299)	4,932,115
(368) Line Transformers	3,793,486	1,114,297	(5,923)	4,901,860
(369) Services	302,271	404,422	-	706,693
(370) Meters	3,683,655	(1,983,708)	(81)	1,699,866
(371) Installations on Customer Premises	131,560	46,220	(1,294)	176,486
(373) Street Lighting and Signal Systems	1,085,995	866,138	(4,380)	1,947,753
<b>TOTAL Distribution Plant</b>	<b>32,283,893</b>	<b>7,301,860</b>	<b>(44,961)</b>	<b>39,540,792</b>
<b>6. GENERAL PLANT</b>				
(390) Structures and Improvements	1,845,644	4,823,584	-	6,669,228
(391) Office Furniture and Equipment	1,757,365	(1,575,664)	-	181,701
(392) Transportation Equipment	53,768	(3,447)	-	50,321
(394) Tools, Shop and Garage Equipment	61,056	571,105	-	632,161
(396) Power Operated Equipment	103,812	(6,895)	-	96,917
(397) Communication Equipment	164,289	306,872	-	471,161
(398) Miscellaneous Equipment	-	47,048	-	47,048
<b>TOTAL General Plant</b>	<b>3,985,934</b>	<b>4,162,603</b>	<b>-</b>	<b>8,148,537</b>
<b>TOTAL Electric Plant in Service</b>	<b>41,583,221</b>	<b>9,684,719</b>	<b>(44,977)</b>	<b>51,222,963</b>

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Minor Land Items:	03/31/1998		68,997
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21	Other Property:			
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46				
47	Total			68,997

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**

Date not presently determinable for the item not specifically noted in column C.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	TW-900475 - Distribution Circuit Upgrades - Lakewood	1,237,188
2	TW-001093 - Repair Failed Gould#4 Transformer	460,207
3	TW-900073 - N-Highway Relocation - OH Facility	459,236
4	TW-000947 - TE Distribution Substation SCADA	436,932
5	TW-000948 - Woodruff Hastings Substations Elimination	414,561
6	Other - Miscellaneous Additions and Improvements - \$414,138 (5%) or Less	5,274,645
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43	TOTAL	8,282,769

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	472,606,710	472,606,710		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	30,354,078	30,354,078		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	30,354,078	30,354,078		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	18,704,412	18,704,412		
13	Cost of Removal	10,979,981	10,979,981		
14	Salvage (Credit)	12,069	12,069		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	29,672,324	29,672,324		
16	Other Debit or Cr. Items (Describe, details in footnote):	-44,576	-44,576		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	473,243,888	473,243,888		

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production				
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	10,554,707	10,554,707		
26	Distribution	425,487,653	425,487,653		
27	Regional Transmission and Market Operation				
28	General	37,201,528	37,201,528		
29	TOTAL (Enter Total of lines 20 thru 28)	473,243,888	473,243,888		

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Other debits and credits are the result of the following:

Transfer from 108 to 111 account related	
to intangible asset group	(\$50,670)
Asset retirement cost deferred	5,677
Gain/loss on sale of assets	417
Total	(\$44,576)

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Toledo Edison Capital Corporation	5/27/1997		
2	Common Stock, \$1 par value, 900 shares			23,643,490
3	Equity in Undistributed Subsidiary Earnings			63,925
4	Other Equity Adjustments			4,475
5	Return of Capital			-348,491
6	Subtotal			23,363,399
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41				
42	Total Cost of Account 123.1 \$	23,294,299	TOTAL	23,363,399

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)**

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		23,643,490		2
47,031		110,956		3
		4,475		4
		-348,491		5
47,031		23,410,430		6
				7
				8
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47,031		23,410,430		42

**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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								46

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
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10						
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12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
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48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23	<b>Total Generation Interconnection</b>	7,589	561.7		561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
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39					
40					

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 231 Line No.: 23 Column: a**

Description  (a)	Costs Incurred During Period (b)	Account Charged  (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Retail Load Studies to be transferred to 561.6	\$ 6,563	561.7		
Miscellaneous costs to be transferred from 561.7	869	561.7		
Miscellaneous allocated costs	157	561.7		
<b>Total Generation Interconnection Studies</b>	\$ 7,589		\$ -	

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Employee Postretirement Benefit Cost					
2	(Amortize 12/95 through 2012)	836,887		407.3	836,887	
3						
4	Customer Receivable for Future Income Taxes					
5	(Amortize as Costs are Recovered from Customers)	2,238,937	264,055			2,502,992
6						
7	Deferred Transition Taxes and Interest					
8	(Amortize 01/09 through 2013)	4,254,557		407.3	2,066,182	2,188,375
9						
10	Ohio Line Extension Deferral (Amortize balance					
11	as of 5/31/07 beginning 01/09 through 2013)	1,319,562		various	596,373	723,189
12						
13	MISO Transmission Deferral					
14	(Amortize as Costs are Recovered from Customers)	541,734	48,601			590,335
15						
16	Rate Certainty Plan Fuel Cost and Interest					
17	Deferrals	36,660,089		407.4	165,716	36,494,373
18						
19	Rate Certainty Plan Distribution Cost and					
20	Interest Deferrals (Amortize balance as of					
21	5/31/07 for 25 years beginning 01/09)	42,172,943		407.3	1,911,812	40,261,131
22						
23	Demand Side Management:					
24	Energy Star, Direct Load Control & Interest					
25	(Amortize 01/09 through 2012)	190,068		various	190,068	
26						
27	PUCO Deferral - Incremental Costs for 2007					
28	Rate Case (Amortize 01/09 through 2012)	3,311		407.3	3,311	
29						
30	Green Program	21,086	1,479			22,565
31						
32	Asset Removal Costs	1,458,337	351,207			1,809,544
33						
34	Deferred Storm Damage	7,358,257	2,579,325			9,937,582
35						
36	Delivery Capital Recovery Rider		21,591			21,591
37						
38	Demand Side/Energy Eff 2 Deferral	522,030		407.4	522,030	
39						
40	Residential Distribution Deferral					
41	(Amortize as Costs are Recovered from Customers)	1,450		407.4	77	1,373
42						
43						
44	<b>TOTAL</b>	109,424,211	8,841,028		13,118,873	105,146,366

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Non-Residential Distribution Deferral					
2	(Amortize as Costs are Recovered from Customers)	981,407	55,875			1,037,282
3						
4	Alternative Energy Resource Rider					
5	(Amortize as Costs are Recovered from Customers)	6,542,332		407.4	2,505,193	4,037,139
6						
7	Deferred Residential Generation Cost Rider	3,646,242		407.4	3,646,242	
8						
9	PIPP Uncollectible Recovery Rider		104,227			104,227
10						
11	Generation Cost Recon True-up Rider					
12	(Amortize as Costs are Credited to Customers)		4,525,838			4,525,838
13						
14	Distribution Uncollectible Expense Rider					
15	(Amortize as Costs are Recovered from Customers)	674,982		407.4	674,982	
16						
17	Non-Distribution Uncollectible Deferral					
18	(Amortize as Costs are Credited to Customers)		400,675			400,675
19						
20	DSE 1 Net of ELR and OLR Deferral					
21	(Amortize as Costs are Credited to Customers)		488,155			488,155
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42						
43						
44	<b>TOTAL</b>	109,424,211	8,841,028		13,118,873	105,146,366

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	500,576,366				500,576,366
2						
3	Ohio Real & Personal Prop Tax	25,900,000	3,350,000			29,250,000
4						
5	Accumulated Deferred Rent -					
6	Beaver Valley Unit 2					
7	(Amort. through May 2017)	17,599,572	28,123,176	242	26,817,626	18,905,122
8						
9	ST Credit Facilities-Revolver		1,678,636	431	234,860	1,443,776
10						
11	Planned Debt Issues		463,664			463,664
12						
13	Minor Items	17,888	20,752	924	204	38,436
14						
15						
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47	Misc. Work in Progress	338,106				32,637
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	72,288	48,824	146	95,748	25,364
49	TOTAL	544,504,220				550,735,365

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	118,765,023	112,911,135
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	118,765,023	112,911,135
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	118,765,023	112,911,135

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			

FOOTNOTE DATA

**Schedule Page: 234 Line No.: 2 Column: c**

TOLEDO EDISON

ACCOUNT 190 ELECTRIC FOOTNOTE

	01/1/12 Balances at Beginning of year (b)	12/31/12 Balances at End of year (c)
<u>Electric - Footnote</u>		
Bad Debts	618,659	592,546
Charitable Contribution Limitation	7,048	24,439
Company Debt - Loss on Reacquisition	1,076,738	1,013,441
Customer Deposits - Electric Service	497	459
Deferred Compensation	407,852	428,600
Demand Side Energy Efficiency Deferral 1	431,298	0
Demand Side Energy Efficiency Deferral 2	0	1,478,964
Demand Side Management	0	16,578
Distribution Uncollectible Deferral	0	74,790
Economic Development Rider Def - EDR	2,669,868	271,516
Environmental Clean-Up Costs	85,628	246,818
Environmental Suits - Nisource	232,314	232,554
FAS 112 - Medical Benefit Accrual	377,790	338,273
FAS 123R - APIC	193,639	195,912
FAS 123R - Performance Shares	18,280	22,472
FAS 123R - Restricted Stock Units	176,995	0
FAS 143 - Accretion Expense - ARO	10,469,343	10,872,998
FE Service Non Property Timing Allocation	0	821,558
Federal NOL	0	2,172,141
FIN 47 ARO Asbestos Remediation	0	6,555
Fuel Rider	27,213	27,241
General Tax Reserve	17,870	17,889
Generation Cost Recon Rider - GCR	156,998	0
IEU (Industrial Energy Users) Energy Efficiency	80,416	53,666
Incentive Compensation	0	23,907
Injuries and Damages	665,665	666,029
Investment Tax Credit	1,965,501	1,815,993
Line Protection - Deferred Revenue	5,115	3,218
Local NOL	363,605	930,535
Municipal Distribution Tax Deferral	162,413	162,581
Non-Distribution Uncollectible Deferral	256,722	0
Non-Market Based Services Rider	486,862	1,119,914
OCI - EDCP	157,294	151,245
OCI - SERP	178	163
Ohio Economic Development	462,851	988,652
Operational Tax Planning	0	0
Other Post Employ Benefits (OPEB)	6,145,147	6,714,205
PA Apportionment Change Impact	0	68,944
PA NOL	45,161	113,373
Pension	9,583,084	13,274,709
Pension EDCP-SERP Payments	82,240	0
PIPP Uncollectible Recovery Rider	10,092	0
Reserve for Obsolescence	232,733	183,120
Residential Generation Credit Rider	0	285,329
Sale/Leaseback BV	68,250,849	54,652,279
Spent Nuclear Fuel Disposal	11,683,623	11,703,810
State Income Tax	159,086	240,349
Tax Basis Step-Up	190,144	146,588
Vacation Pay Accrual	808,212	756,782
	<u>118,765,023</u>	<u>112,911,135</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	Common Stock (Account 201)	60,000,000	5.00	
2				
3	Total Common Stock	60,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	\$100 par value:			
8	Undesignated as to series	3,000,000	100.00	
9				
10	\$25 par value:			
11	Undesignated as to series	12,000,000	25.00	
12				
13	\$25 par value:			
14	Preference undesignated as to series	5,000,000	25.00	
15				
16	Total Preferred and Preference Stock	20,000,000		
17				
18				
19				
20				
21				
22				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
29,402,054	147,010,270					1
						2
29,402,054	147,010,270					3
						4
						5
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par on Stated Value of Capital Stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-In-Capital (Account 211)	
8		
9	Balance at Beginning of Year	-426,744
10	Performance and Discretionary Restricted Stock issued/payouts	42,291
11	Restricted Stock Units - Excess Tax Benefit SFAS 123 (R)	-220,790
12	Subtotal - Balance at End of Year	-605,243
13		
14		
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39		
40	TOTAL	-605,243

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
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21		
22	TOTAL	

**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2			
3	ACCOUNT 222 - REACQUIRED BONDS		
4			
5	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
6			
7	ACCOUNT 224 OTHER LONG-TERM DEBT		
8			
9	7.25% Senior Note	300,000,000	352,504
10			2,578,500 D
11	6.15% Senior Note	300,000,000	3,001,755
12			450,000 D
13	SUBTOTAL - ACCOUNT 224	600,000,000	6,382,759
14			
15			
16	Note to Instruction 15		
17	Note to Instruction 16		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	600,000,000	6,382,759

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
						5
						6
						7
						8
04/24/2009	05/01/2020	04/24/2009	05/01/2020	300,000,000	21,750,000	9
						10
11/16/2006	05/15/2037	11/16/2006	05/15/2037	300,000,000	18,450,000	11
						12
				600,000,000	40,200,000	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				600,000,000	40,200,000	33

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 16 Column: a**

Account 427 Allocation Details:

Form 1 Page 257 Total Line 33 Column (i)	\$40,200,000
Other Interest - EDCP/SERP - FE Service	11,052
	\$40,211,052

**Schedule Page: 256 Line No.: 17 Column: a**

See the Notes to Financial Statements for information pertaining to Ohio Securitization.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	15,684,665
2		
3		
4	Taxable Income Not Reported on Books	
5		65,623,273
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		138,227,830
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-35,073,258
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-191,036,357
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	-6,573,847
28	Show Computation of Tax:	
29	Net Liability @ 35%	-2,300,846
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

Audit Interest - OH	1,264,517
Capitalized Interest-Tax Wholesale	791,595
City of Toledo Loan	116,162
Cost of Removal - Non Repairs	2,393,355
Decommissioning Trust - Dividend Income	101,266
Deferred Interco Gain - Fossil - All except PA	3,165,069
Deferred Interco Gain - Nuclear - All except PA	24,192,599
Deferred Intercompany Gain - Acme Turbine	43,495
Deferred Intercompany Gain - Mansfield	31,362
Deferred Intercompany Gain - Transmission	2,161,585
Demand Side Management	236,404
Environmental Cleanup	450,289
FAS 123R - RSU Excess Deduction	616,871
FE Service Non Property Timing Allocation	7,080,394
Medicare Prescription Drug Subsidy	2,774,000
Ohio Line Extensions - Deferred Capitalized Costs	523,015
Penalties	1,578
Pensions Expense	12,672,701
Pensions Inter-Comp Allocation	290,754
Rate Certainty Plan - Fuel Deferral	165,716
Rate Certainty Plan - O&M Deferral	1,911,812
State Income Tax - RAR - Federal	2,572,552
Tax Law Changes SB 3 Deferral	2,066,182
	65,623,273

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

Alternative Energy Resource Rider - AER	2,505,193
Book Depr - Oper Retail	32,295,528
Capital Lease Vehicle Book Expenses	183,537
Decommissioning Trust - Capital Gain Income	750
Decommissioning Trust - Interest Income	9,354
Decommissioning Trust - Q OTTI	917,409
Decommissioning Trust - Q OTTI - Deferred Taxes	28,101
Deferred Compensation	58,700
Deferred Income Taxes	20,994,556
Demand Side Energy Efficiency Deferral 2	4,655,810
Distribution Uncollectible Deferral	884,025
ESOP Dividend - Capital Portion	236,710
FAS 123R - Performance Shares	33,372
FAS 123R - Restricted Stock Units	172,259
FAS 143 - Accretion Expense - ARO	1,116,362
FE Service Perm M Allocation	702,596
Federal NOL	1,823,117
Life Insurance - Capital Portion	53,016
Line Extension Rider	73,356
Lobbying	32,416
Meals and Entertainment - 50% Disallowance	27,209
Non-Market Based Services Rider	1,947,562
Ohio Economic Development	1,468,307
Ordinary Gain/Loss - Reverse Books	13,039
Other Post Employ Benefits - Deferred	836,887
Other Post Employment Benefits - Exp - Capitalized Portion	780,411

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Pension EDCP-SERP Payments - Capitalized Portion	359,315
PUCO Deferral - 07 Rate Case	3,311
Residential Distribution Deferral Rider	77
Residential Generation Credit Rider	4,443,752
S/L BV Lease Accrual	61,465,229
Spent Nuclear Fuel Disposal	22,725
State Income Taxes	83,839
	138,227,830

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity Flow Thru	(524,504)
Bad Debts	(74,770)
Cap Int-Book AFUDC Wholesale	(552,992)
Company Debt - Loss on Reacquisition	(180,023)
Current Income Taxes	(8,185,404)
Decommissioning Deduction Non Qualified Fund	(87,418)
Decommissioning Deduction Qualified Fund	(6,229,690)
Deferred Storm Damage	(2,579,325)
Delivery Capital Recovery Rider (DCR)	(21,591)
Demand Side Energy Efficiency Deferral 1	(1,694,900)
Economic Development Rider Def - EDR	(6,711,219)
Equity Earnings	(47,032)
FAS 123R - Performance Shares - Capital Portion	(12,488)
FAS 123R - Restricted Stock Unit Deduction	(736,976)
FAS 123R - Restricted Stock Units Capital Portion	(64,459)
Generation Cost Recon Rider - GCR	(4,965,108)
IEU Energy Efficiency	(75,000)
Injuries and Damages	(902)
Investment Tax Credit	(423,551)
Life Insurance	(141,679)
Likekind Exchange - Scrap Cable	(278,988)
Line Protection - Deferred Revenue	(5,315)
MISO Regulatory Asset Transmission Deferral	(48,601)
Non Residential Distribution Deferral Rider	(55,874)
Non-Distribution Uncollectible Deferral	(1,118,966)
PIPP Uncollectible Recovery Rider	(132,465)
Vacation Pay Accrual	(124,018)
	(35,073,258)

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Casualty Loss	(9,190,844)
Cost of Removal	(2,991,694)
Customer Deposits - Electric Service	(106)
Decommissioning Trust - Admin Fees Deduction	(5,650)
Decommissioning Trust - Pour Over Deduction	(142,000)
Energy Insurance Services Cells	(4,614)
ESOP Dividends - Permanent	(632,576)
FAS 112 - Medical Benefit Accrual	(111,541)
FAS 123R - Stock Options Exercised Deduction	(8,395)
Lease Market Value - Beaver Valley	(36,900,000)
MACRS/ACRS Property Retired Retail	(4,090,717)
Medicare Part D - Capital Portion	(1,038,031)
Ohio Green Program	(1,479)
Other Post Employ Benefits - Expense	(3,130,400)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

Other Post Employ Benefits - Payment	(106,548)
Pension EDCP-SERP Payments	(960,222)
Pensions Expense - Capital Portion	(9,027,534)
S/L BV Lease Payments	(62,770,779)
Section 263	(5,090,800)
State Income Tax	(130,900)
Transmission & Distribution Repairs	(19,010,339)
Tax Basis Step-Up	(122,288)
Tax Depreciation Electric Operating	(35,568,900)
	(191,036,357)

**Schedule Page: 261 Line No.: 33 Column: a**

**Basis of Allocation:**

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Taxes:					
2	Federal Income					
3	2012		3,579,776	-7,839,873	-16,694,471	-1,613,754
4						
5						
6	Federal Excise					
7	2012		209	1,622	1,414	
8						
9	Federal Highway Use					
10	2012		399	1,491	1,092	
11						
12	F.I.C.A.					
13	2011	292,857			292,857	
14	2012			2,546,978	2,255,728	
15						
16	Federal Unemployment					
17	2012			25,499	25,499	
18						
19	Subtotal	292,857	3,580,384	-5,264,283	-14,117,881	-1,613,754
20						
21	State Taxes - Ohio:					
22						
23	OH Unemployment					
24	2012			39,861	39,861	
25						
26	OH Sales & Use					
27	2011	48,580			-1,420	
28	2012			62,848	61,468	
29						
30	OH Corporate Net Income					
31	2011					
32	2012		3,825,078	33,058	-3,837,069	
33						
34	OH KWH					
35	2011	2,231,607			2,231,607	
36	2012			26,527,117	24,464,335	
37						
38	OH CAT Tax					
39	2011	189,714		63,171	252,885	
40	2012			1,016,579	796,702	
41	TOTAL	26,362,758	9,082,543	47,859,196	33,333,136	-1,613,754

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	OH City Income					
2	2011					
3	2012		1,471,044	-158,187	73	
4						
5	OH Real and Personal					
6	2011	23,600,000		-192,194	23,407,806	
7	2012			25,700,002		
8						
9	Subtotal	26,069,901	5,296,122	53,092,255	47,416,248	
10						
11	State Taxes - Pennsylvania:					
12	PA PURTA					
13	2011		82,761		-82,511	
14	2012				125	
15	PA Corporate Net Income					
16	2011					
17	2012		123,276	370		
18						
19	PA Franchise					
20	2011				8,022	
21	2012			30,854	109,133	
22						
23	SUBTOTAL		206,037	31,224	34,769	
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	26,362,758	9,082,543	47,859,196	33,333,136	-1,613,754

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
3,661,068		-7,809,016			-30,857	3
						4
						5
						6
		1,622				7
						8
						9
		1,491				10
						11
						12
						13
291,250		2,545,928			1,050	14
						15
						16
		25,499				17
						18
3,952,318		-5,234,476			-29,807	19
						20
						21
						22
						23
		39,861				24
						25
						26
50,000						27
1,380		639			62,209	28
						29
						30
						31
45,049		33,058				32
						33
						34
						35
2,062,782		26,527,117				36
						37
						38
		63,171				39
219,877		1,016,579				40
32,031,408	1,838,886	47,823,640			35,557	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
	1,629,304	-142,771			-15,416	3
						4
						5
		-192,194				6
25,700,002		25,700,002				7
						8
28,079,090	1,629,304	53,045,462			46,793	9
						10
						11
						12
	250					13
	125					14
						15
						16
	122,906	-18,201			18,571	17
						18
						19
	8,022					20
	78,279	30,855				21
						22
	209,582	12,654			18,571	23
						24
						25
						26
						27
						28
						29
						30
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						32
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						34
						35
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						40
32,031,408	1,838,886	47,823,640			35,557	41

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 3 Column: c**  
 Reclassification of \$3,579,776 from account 236 to account 146, federal income taxes.

**Schedule Page: 262 Line No.: 3 Column: f**  
 Reclass amount of \$1,613,754 for RAR interest.

**Schedule Page: 262.1 Line No.: 3 Column: h**  
 Reclass amount to 165 account.

**Schedule Page: 262.1 Line No.: 17 Column: h**  
 Reclass amount to 165 account.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	3,845,118			411.4	237,518	
6	6%	1,654,228			411.4	186,033	
7							
8	TOTAL	5,499,346				423,551	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
3,607,600	15.2		5
1,468,195	7.9		6
			7
5,075,795			8
			9
			10
			11
			12
			13
			14
			15
			16
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel					
2	Disposal	23,814,853			22,725	23,837,578
3						
4	Reserve for Permanent Nuclear Fuel					
5	Disposal - Davis-Besse	8,875,181				8,875,181
6						
7	Consumer Products Receipt	8,997	415	4,003		4,994
8						
9	Ohio Real & Personal Property Tax	25,900,000			3,350,000	29,250,000
10						
11	Lease Market Valuation Liability -					
12	Beaver Valley Unit 2					
13	(Amort. through May 2017)	162,400,000	525	36,900,000		125,500,000
14						
15	Environmental Liability	239,581	234 & 923	46,433	496,722	689,870
16						
17	Contributions in Aid					
18	to Construction	2,333,902	146	1,859,821	351,648	825,729
19						
20	Ohio Economic Development					
21	Contribution	1,295,027	242	891,693	2,359,999	2,763,333
22						
23	Energy Efficiency Liability	225,000	242	75,000		150,000
24						
25	Other Deferred Credits	405,443	234	193,283		212,160
26						
27	Affiliated Company Pension and					
28	OPEB Valuation Adjustment	31,898,374	410	152,151	14,178,241	45,924,464
29						
30	Minor Items	1,116,133	Various	1,116,133	577,420	577,420
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	258,512,491		41,238,517	21,336,755	238,610,729

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent

Toledo Edison Company, The

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	124,443,678	65,806,214	44,694,079
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	124,443,678	65,806,214	44,694,079
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	124,443,678	65,806,214	44,694,079
10	Classification of TOTAL			
11	Federal Income Tax	122,730,430	62,943,972	43,383,023
12	State Income Tax	1,713,248	2,862,242	1,311,056
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
685,566	15,829				188,865	146,414,415	2
							3
							4
685,566	15,829				188,865	146,414,415	5
							6
							7
							8
685,566	15,829				188,865	146,414,415	9
							10
661,422	15,028				176,419	143,114,192	11
24,144	801				12,446	3,300,223	12
							13

NOTES (Continued)

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: j**

Credits Account Debited (i)	Description	Credit Amount (j)
182	AFUDC Equity	188,848
211	FAS 123R - RSU Capital Deferred Tax	17
		188,865

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote	164,706,596	3,300,196	20,723,665
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	164,706,596	3,300,196	20,723,665
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	164,706,596	3,300,196	20,723,665
20	Classification of TOTAL			
21	Federal Income Tax	159,665,083	3,159,045	20,039,536
22	State Income Tax	5,041,513	141,151	684,129
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
28,801	105,613	219	774,482		5,143,596	151,575,429	3
							4
							5
							6
							7
							8
28,801	105,613		774,482		5,143,596	151,575,429	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
28,801	105,613		774,482		5,143,596	151,575,429	19
							20
	104,390		748,589		4,970,628	146,902,241	21
28,801	1,223		25,893		172,968	4,673,188	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 276 Line No.: 3 Column: k**

	Balance at	Amounts	Amounts	Amounts	Amounts	ADJUSTMENTS				Calculated
	Beginning	Debit to	Credited to	Debit to	Credited to	Acct.	Debits	Acct.	Credits	Balance at
	of Year	Acc. 410.1	Acc. 411.1	Acc. 410.2	Acc. 411.2	Credit	Amount	Debit	Amount	End of Year
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Accounts Receivable - Deferred Revenue	25,290	0	1,831	0	0					23,459
AFUDC Equity	643,677	0	0	0	0			182	106,239	749,916
Alternative Energy Resource Rider - AER	2,338,270	0	893,883	0	0					1,444,387
Audit Interest - OH	461,961	0	461,961	0	0					0
Audit Interest Settlement - Federal	704,741	727	0	0	0					705,468
City of Toledo Loan	105,497	0	0	0	41,451					64,046
Commercial Oil Service Phase II Trust	6,978	0	0	11	4					6,985
Decommissioning Deduction Non Qualified Fund	258,024	31,541	0	0	0					289,565
Decommissioning Deduction Qualified Fund	6,190,379	2,235,216	0	0	0					8,425,595
Decommissioning Trust	18,909,875	0	287,376	28,790	64,158					18,587,131
Deferred Gain Deduction - PA	1,945	7,761	0	0	0					9,706
Deferred Intercompany Gain - Acme Turbine	116,602	0	15,441	0	0					101,161
Deferred Intercompany Gain - Fossil	15,213,263	0	1,152,344	0	0					14,060,919
Deferred Intercompany Gain - Nuclear - All except PA	73,545,585	0	8,689,284	0	0					64,856,301
Deferred Intercompany Gain - Transmission	6,555,592	0	782,335	0	0					5,773,257
Deferred Storm Damage	2,629,888	925,531	0	0	0					3,555,419
Delivery Capital Recovery Rider (DCR)	0	7,725	0	0	0					7,725
Demand Side Energy Efficiency Deferral 1	0	0	0	0	0			190	174,650	174,650
Demand Side Energy Efficiency Deferral 2	186,576	0	1,665,540	0	0			190	1,478,964	0
Demand Side Management	67,931	0	84,509	0	0			190	16,578	0
Distribution Uncollectible Deferral	241,243	0	316,033	0	0			190	74,790	0
Energy Insurance Services Cell 6	12,088	1,663	0	0	0					13,751
FAS 109	156,533	0	10,941	0	0					145,592
FAS 123R - Restricted Stock	7,283	7	0	0	0					7,290
FAS 123R - Restricted Stock Deduction	10,583	11	0	0	0					10,594
FAS 123R - Restricted Stock Units	0	0	0	0	0			190	24,864	24,864
FAS 123R - Stock Options	194,672	3,204	0	0	0					197,876
FE Service Non Property Timing Allocation	1,290,284	0	2,111,842	0	0			190	821,558	0
FE Service RSU 162(m) Val. Allow Allocation	26,902	39,766	0	0	0					66,668
FE Service Tax Interest Allocation	1,264	772	0	0	0					2,036
Generation Cost Recon Rider - GCR	0	0	0	0	0			190	1,619,232	1,619,232
Incentive Compensation	66,614	0	90,521	0	0			190	23,907	0
Limited Partnerships	41,437	342	0	0	0					41,779
Line Extension Rider	86,707	0	26,156	0	0					60,551
Misc TBBS Inter-Co Adj	(1)	1	0	0	0					0
MISO Regulatory Asset Transmission Deferral	193,620	17,588	0	0	0					211,208
Non-Distribution Uncollectible Deferral	0	0	0	0	0			190	143,351	143,351
Non Residential Distribution Deferral Rider	350,760	20,352	0	0	0					371,112
OCI - ARO	1,648,639	1,701	0	0	0	219	774,482			875,858
OCI - ARO - NQ	8,634	9	0	0	0			219	39,230	47,873
Ohio Green Program *NEW*	7,536	537	0	0	0					8,073
Ohio Line Extensions - Deferred Capitalized Costs	384,913	0	186,725	0	0					198,188
Pension EDCP-SERP Payments	0	0	0	0	0			190	297,614	297,614
PIPP Uncollectible Recovery Rider	0	0	0	0	0			190	37,290	37,290
PUCO Deferral - 07 Rate Case	1,184	0	1,184	0	0					0
Rate Certainty Plan - Fuel Deferral	13,102,546	0	45,769	0	0					13,056,777
Rate Certainty Plan - O&M Deferral	15,072,876	0	668,446	0	0					14,404,430
Residential Distribution Deferral Rider	519	0	27	0	0					492
Residential Generation Credit Rider	1,303,189	0	1,588,518	0	0			190	285,329	0
Reverse Capital Gain	36,291	5,742	0	0	0					42,033
State Income Tax - RAR - Federal	977,601	0	905,340	0	0					72,261
Tax Law Changes SB 3 Deferral	1,520,605	0	737,659	0	0					782,946
Grand Total	164,706,596	3,300,196	20,723,665	28,801	105,613		774,482		5,143,596	151,575,429
Federal	159,665,083	3,159,045	20,039,536	0	104,390		748,589		4,970,628	146,902,241
State	5,041,513	141,151	684,129	28,801	1,223		25,893		172,968	4,673,188

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Municipal Tax Rider Deferral	454,422				454,422
2						
3	Non-Distribution Uncollectible Deferral					
4	(Amortize as Costs are credited to Customers)	718,291	407.4	718,291		
5						
6	Generation Cost Recon True-Up Rider					
7	(Amortize as Costs are credited to Customers)	439,270	407.4	439,270		
8						
9	Economic Development Rider					
10	(Amortize as Costs are credited to Customers)	7,470,121	407.4	6,711,220		758,901
11						
12	PIPP Uncollectible Recovery Rider	28,238	407.4	28,238		
13						
14	DSE 1 Net of ELR and OLR Deferral					
15	(Amortize as Costs are credited to Customers)	1,206,745	407.4	1,206,745		
16						
17	Fuel Rider - 2009	76,140				76,140
18						
19	Non-Market Based Rider					
20	(Amortize as Costs are credited to Customers)	1,182,657			1,947,562	3,130,219
21						
22	Demand Side Management:					
23	Energy Star, Direct Load Control & Interest				46,337	46,337
24						
25	Distribution Uncollectible Expense Rider				209,043	209,043
26						
27	Demand Side/Energy Eff 2 Deferral				4,133,780	4,133,780
28						
29	Deferred Residential Generation Cost Rider				797,509	797,509
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	<b>11,575,884</b>		<b>9,103,764</b>	<b>7,134,231</b>	<b>9,606,351</b>

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	194,611,268	191,981,236
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	99,317,868	111,539,862
5	Large (or Ind.) (See Instr. 4)	88,902,621	74,932,820
6	(444) Public Street and Highway Lighting	8,082,497	8,447,952
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	390,914,254	386,901,870
11	(447) Sales for Resale	53,272,128	56,358,918
12	TOTAL Sales of Electricity	444,186,382	443,260,788
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	444,186,382	443,260,788
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,463,991	2,472,284
17	(451) Miscellaneous Service Revenues	1,411,491	1,127,595
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,839,477	3,001,370
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	22,577,421	27,108,608
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	29,292,380	33,709,857
27	TOTAL Electric Operating Revenues	473,478,762	476,970,645

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.

8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,568,799	2,596,352	272,006	272,771	2
				3
2,017,974	2,039,331	34,641	34,781	4
5,743,300	5,749,934	479	459	5
51,404	51,356	1,021	1,009	6
				7
				8
				9
10,381,477	10,436,973	308,147	309,020	10
1,283,977	1,293,863	1	1	11
11,665,454	11,730,836	308,148	309,021	12
				13
11,665,454	11,730,836	308,148	309,021	14

Line 12, column (b) includes \$ -4,738,069 of unbilled revenues.

Line 12, column (d) includes -45,924 MWH relating to unbilled revenues

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 247,182
Field Collection Charges	519,024
Other - Numerous Items under \$250,000 each	<u>645,285</u>
Total	\$ 1,411,491

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 211,215
Field Collection Charges	546,792
Other - Numerous Items under \$250,000	<u>369,588</u>
Total	\$ 1,127,595

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Advanced Metering Rider-Intercompany Allocation	\$ (477,159)
Amp Ohio Wholesale Service	168,526
Buckeye Wholesale Service	184,281
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	3,654,294
Economic Development Rider-Intercompany Allocation	17,154,444
Ground Lease with Affiliate-American Transmission Systems, Incorporated	1,818,553
Other - Numerous Items under \$250,000 each	<u>74,482</u>
Total	\$ 22,577,421

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Accounts Receivable Servicer Fees from Centerior Funding	\$ 324,278
Advanced Metering-Intercompany Allocation	(542,720)
Amp Ohio Wholesale Service	164,678
Buckeye Wholesale Service	200,263
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	3,462,648
Economic Development Rider-Intercompany Allocation	21,595,788
Ground Lease with Affiliate-American Transmission Systems, Incorporated	1,820,323
Other - Numerous Items under \$250,000	<u>83,350</u>
Total	\$ 27,108,608

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS-Residential Service	2,559,733	195,606,626	272,006	9,411	0.0764
3	Unbilled Residential	9,066	-995,358			-0.1098
4	Total Residential Service	2,568,799	194,611,268	272,006	9,444	0.0758
5						
6	Commercial Service:					
7	GS-General Service Secondary	2,029,283	100,439,304	33,403	60,752	0.0495
8	POL-Private Outdoor Lighting	9,836	1,655,969	1,238	7,945	0.1684
9	Unbilled Commercial	-21,145	-2,777,405			0.1314
10	Total Commercial Service	2,017,974	99,317,868	34,641	58,254	0.0492
11						
12	Industrial Service:					
13	GP-General Service Primary	993,413	20,745,958	419	2,370,914	0.0209
14	GSU-Gen Service Subtransmission	100,832	872,666	6	16,805,333	0.0087
15	GT-Gen Service Transmission	4,682,884	68,247,305	54	86,720,074	0.0146
16	Unbilled Industrial	-33,829	-963,308			0.0285
17	Total Industrial Service	5,743,300	88,902,621	479	11,990,188	0.0155
18						
19	Public Street & Highway Lighting					
20	TRF-Traffic Lighting	2,339	179,585	406	5,761	0.0768
21	STL-Street Lighting	49,081	7,904,910	615	79,807	0.1611
22	Unbilled Public St. & Highway Li	-16	-1,998			0.1249
23	Total Public St. & Highway Light	51,404	8,082,497	1,021	50,347	0.1572
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,427,401	395,652,323	308,147	33,839	0.0379
42	Total Unbilled Rev.(See Instr. 6)	-45,924	-4,738,069	0	0	0.1032
43	TOTAL	10,381,477	390,914,254	308,147	33,690	0.0377

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Nuclear Generation LLC	RQ	Agreement No.100	NA	NA	NA
2						
3	PJM Interconnection	OS		NA	NA	NA
4						
5	American Municipal Power - Ohio	OS		NA	NA	NA
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
1,283,226		50,856,102		50,856,102	1
					2
			2,361,501	2,361,501	3
					4
751		54,525		54,525	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
1,283,226	0	50,856,102	0	50,856,102	
751	0	54,525	2,361,501	2,416,026	
<b>1,283,977</b>	<b>0</b>	<b>50,910,627</b>	<b>2,361,501</b>	<b>53,272,128</b>	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
 FirstEnergy Nuclear Generation LLC is an affiliate of the respondent.

**Schedule Page: 310 Line No.: 1 Column: c**  
 Service Agreement No. 100. FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 310 Line No.: 3 Column: a**  
 Revenue for Interruptible Load from PJM Interconnection.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant	679	75
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	679	75
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	679	75
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	2,359,590	2,435,839
25	(518) Fuel	10,333,739	10,380,156
26	(519) Coolants and Water	206,296	183,083
27	(520) Steam Expenses	1,083,957	1,175,905
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	9,549	55,852
31	(524) Miscellaneous Nuclear Power Expenses	5,333,154	5,402,981
32	(525) Rents	24,791,679	24,745,056
33	TOTAL Operation (Enter Total of lines 24 thru 32)	44,117,964	44,378,872
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	368,839	423,252
36	(529) Maintenance of Structures	138,694	133,096
37	(530) Maintenance of Reactor Plant Equipment	3,766,229	3,331,563
38	(531) Maintenance of Electric Plant	1,169,409	1,483,634
39	(532) Maintenance of Miscellaneous Nuclear Plant	6,346,833	5,218,872
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	11,790,004	10,590,417
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	55,907,968	54,969,289
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	151,032,149	168,022,799
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	346,371	422,652
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	151,378,520	168,445,451
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	207,287,167	223,414,815
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		175,901
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	41,318	
88	(561.4) Scheduling, System Control and Dispatch Services	319,044	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	7,589	2,517
92	(561.8) Reliability, Planning and Standards Development Services	-18,222	
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses	500	500
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	43,860,312	19,511,706
97	(566) Miscellaneous Transmission Expenses	49,149	211,886
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	44,259,690	19,902,510
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	21,707	40,196
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	8,741	6,746
104	(569.2) Maintenance of Computer Software	54,540	42,846
105	(569.3) Maintenance of Communication Equipment	20,878	23,224
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	5,265	52,024
108	(571) Maintenance of Overhead Lines	137,418	41,941
109	(572) Maintenance of Underground Lines	482	269
110	(573) Maintenance of Miscellaneous Transmission Plant	4,576	31,129
111	TOTAL Maintenance (Total of lines 101 thru 110)	253,607	238,375
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	44,513,297	20,140,885

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-23	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	-23	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-23	
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	76,017	683
135	(581) Load Dispatching	645,277	755,519
136	(582) Station Expenses	153,350	186,902
137	(583) Overhead Line Expenses	175,502	228,131
138	(584) Underground Line Expenses	593,284	582,570
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	313,925	150,850
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	2,215,119	1,816,302
143	(589) Rents	285,338	329,033
144	TOTAL Operation (Enter Total of lines 134 thru 143)	4,457,812	4,049,990
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	162,081	102,294
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,581,982	1,551,625
149	(593) Maintenance of Overhead Lines	7,075,725	12,013,176
150	(594) Maintenance of Underground Lines	873,066	758,099
151	(595) Maintenance of Line Transformers	34,199	55,949
152	(596) Maintenance of Street Lighting and Signal Systems	555,837	828,745
153	(597) Maintenance of Meters	1,215,148	1,524,981
154	(598) Maintenance of Miscellaneous Distribution Plant	844,699	955,660
155	TOTAL Maintenance (Total of lines 146 thru 154)	12,342,737	17,790,529
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	16,800,549	21,840,519
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	4,300	14,350
160	(902) Meter Reading Expenses	2,350,203	2,086,719
161	(903) Customer Records and Collection Expenses	4,666,235	4,450,729
162	(904) Uncollectible Accounts	3,688,643	3,143,376
163	(905) Miscellaneous Customer Accounts Expenses	94,952	148,130
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	10,804,333	9,843,304

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	6,332,548	950,343
169	(909) Informational and Instructional Expenses	75	
170	(910) Miscellaneous Customer Service and Informational Expenses	1,944,039	1,922,612
171	<b>TOTAL Customer Service and Information Expenses (Total 167 thru 170)</b>	<b>8,276,662</b>	<b>2,872,955</b>
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	236,042	236,556
176	(913) Advertising Expenses	11,438	17,024
177	(916) Miscellaneous Sales Expenses		
178	<b>TOTAL Sales Expenses (Enter Total of lines 174 thru 177)</b>	<b>247,480</b>	<b>253,580</b>
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	726,037	1,064,762
182	(921) Office Supplies and Expenses	-26,771	170,185
183	(Less) (922) Administrative Expenses Transferred-Credit	3,813,154	2,042,883
184	(923) Outside Services Employed	12,939,262	14,194,719
185	(924) Property Insurance	43,442	13,950
186	(925) Injuries and Damages	694,614	49,445
187	(926) Employee Pensions and Benefits	19,436,213	12,046,966
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	546,950	775,531
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	117	40
192	(930.2) Miscellaneous General Expenses	5,739,748	4,747,552
193	(931) Rents	889,938	3,269
194	<b>TOTAL Operation (Enter Total of lines 181 thru 193)</b>	<b>37,176,396</b>	<b>31,023,536</b>
195	Maintenance		
196	(935) Maintenance of General Plant	786,398	1,940,605
197	<b>TOTAL Administrative &amp; General Expenses (Total of lines 194 and 196)</b>	<b>37,962,794</b>	<b>32,964,141</b>
198	<b>TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)</b>	<b>325,892,259</b>	<b>311,330,199</b>

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
2	Allegheny Energy Supply Company, LLC	RQ		NA	NA	NA
3	PJM Interconnection	OS		NA	NA	NA
4	Renewable Energy Credits	OS		NA	NA	NA
5	Administrative Expenses	OS		NA	NA	NA
6	American Electric Power Energy	OS		NA	NA	NA
7	Partner, Incorporated					
8	American Electric Power	OS		NA	NA	NA
9	Buckeye Power	OS		NA	NA	NA
10	Constellation Energy Commodities	OS		NA	NA	NA
11	DTE Energy	OS		NA	NA	NA
12	Duke Energy	OS		NA	NA	NA
13						
14						
	Total					

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
830,366				44,061,895		44,061,895	1
230,212				12,857,591		12,857,591	2
134				-33,836		-33,836	3
					2,505,915	2,505,915	4
					5,831	5,831	5
27,666				1,274,532		1,274,532	6
							7
515,754				27,974,812		27,974,812	8
47,590				2,482,873		2,482,873	9
630,287				34,454,298		34,454,298	10
219,676				11,293,779		11,293,779	11
255,656				14,154,459		14,154,459	12
							13
							14
2,757,341				148,520,403	2,511,746	151,032,149	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 1 Column: a**  
FirstEnergy Solutions Corp. is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 1 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 2 Column: a**  
Allegheny Energy Supply Company is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 2 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 6 Column: a**  
Page 326 Lines 6 through 12.  
Represents power purchased from awarded suppliers through the auction.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
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32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				33
				34
0	0	0	0	

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				32,727,292	11,133,020	43,860,312
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					32,727,292	11,133,020	43,860,312

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: f**

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

**Schedule Page: 332 Line No.: 1 Column: g**

The dollars represent the following:

1. Ancillary Services	\$ 7,225,184
2. Congestion Charges	525,120
3. Generation Deactivation Charges	1,464,678
4. Transmission Loss Expense	<u>1,918,038</u>
Total	\$ 11,133,020

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	42
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	621,020
7	Economic Development	1,979,475
8	FI Adjustment of Other Expenses	-6,378
9	Financing Administration Fees	46,377
10	Membership Dues - Civic	25,710
11	Membership Dues - Trade	53,081
12	Ohio Consumers' Counsel	102,934
13	Miscellaneous Adminstrative & General Expenses	
14	related to certain nuclear leased units:	
15	FirstEnergy Nuclear Operating Company (FENOC)	
16	Company's Portion of Beaver Valley Power Station	
17	Administrative & General Costs	2,898,148
18	Miscellaneous General Expenses	17,065
19	All Other (5 Items)	2,274
20		
21		
22		
23		
24		
25		
26		
27		
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44		
45		
46	TOTAL	5,739,748

**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			1,931,748		1,931,748
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	456,273		1,252		457,525
8	Distribution Plant	27,076,433		8,451		27,084,884
9	Regional Transmission and Market Operation					
10	General Plant	2,821,372				2,821,372
11	Common Plant-Electric					
12	<b>TOTAL</b>	<b>30,354,078</b>		<b>1,941,451</b>		<b>32,295,529</b>

**B. Basis for Amortization Charges**

Column (d) represents amortization of the following:  
 Software ----- 14.29% (amortized over 7 years)  
 FAS109 (Transmission) --- 2.31%  
 FAS109 (Distribution) ---- 3.52%

Name of Respondent

Toledo Edison Company, The

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	546,950		546,950	
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45					
46	TOTAL	546,950		546,950	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	546,950					2
							3
							4
							5
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		546,950					46

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

**Classifications:**

- |  |  |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead  |
| (1) Generation                             | b. Underground   |
| a. hydroelectric                           | (3) Distribution   |
| i. Recreation fish and wildlife            | (4) Regional Transmission and Market Operation   |
| ii Other hydroelectric                     | (5) Environment (other than equipment)   |
| b. Fossil-fuel steam                       | (6) Other (Classify and include items in excess of \$50,000.)                                    |
| c. Internal combustion or gas turbine      | (7) Total Cost Incurred  |
| d. Nuclear                                 | B. Electric, R, D & D Performed Externally:  |
| e. Unconventional generation               | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection               |  |
| (2) Transmission                           |  |

Line No.	Classification (a)	Description (b)
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	10,704,895		10,704,895
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	12,555,243		12,555,243
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	12,555,243		12,555,243
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,612,324		2,612,324
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,612,324		2,612,324
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	260,358		260,358
79	Preliminary Survey & Investigation	148		148
80	Temporary Facilities	143,340		143,340
81	PowerPlant Reconciliation of Settlements	184		184
82	Other	8,820		8,820
83	Work Performed for Associated Companies	6,171,579		6,171,579
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	6,584,429		6,584,429
96	TOTAL SALARIES AND WAGES	32,456,891		32,456,891

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
--	---	---------------------------------------	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				

**PURCHASES AND SALES OF ANCILLARY SERVICES**

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	10,747,271	MWH	342,136			
2	Reactive Supply and Voltage			2,216,143			
3	Regulation and Frequency Response			-659			
4	Energy Imbalance						
5	Operating Reserve - Spinning			-1			
6	Operating Reserve - Supplement			-1,142			
7	Other						
8	Total (Lines 1 thru 7)	10,747,271		2,556,477			

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 398 Line No.: 3 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

**Schedule Page: 398 Line No.: 5 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

**Schedule Page: 398 Line No.: 6 Column: d**

The Respondent serves no load. The credit is associated with meter adjustments.

Name of Respondent

Toledo Edison Company, The

This Report Is:

(1)  An Original  
 (2)  A Resubmission

Date of Report  
 (Mo, Da, Yr)  
 / /

Year/Period of Report  
 End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent

Toledo Edison Company, The

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month	Monthly Peak MW - Total	Day of Monthly Peak	Hour of Monthly Peak	Imports into ISO/RTO	Exports from ISO/RTO	Through and Out Service	Network Service Usage	Point-to-Point Service Usage	Total Usage
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	10,381,477
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	1,283,226
4	Nuclear	1,283,226	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	751
5	Hydro-Conventional		25	Energy Furnished Without Charge	-7,821,244
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	20,501
7	Other		27	Total Energy Losses	175,856
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	4,040,567
9	Net Generation (Enter Total of lines 3 through 8)	1,283,226			
10	Purchases	2,757,341			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	4,040,567			

**MONTHLY PEAKS AND OUTPUT**

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	392,744		1,780	19	1800
30	February	356,754		1,600	7	1900
31	March	351,044		1,593	5	1900
32	April	339,779		1,449	10	1900
33	May	344,529		1,991	28	1600
34	June	341,184		2,285	28	1600
35	July	368,456		2,472	17	1200
36	August	349,307		2,170	3	1600
37	September	296,489		1,854	5	1500
38	October	205,999		1,478	8	1800
39	November	329,435		1,610	26	1800
40	December	364,847		1,591	11	1800
41	TOTAL	4,040,567				

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 25 Column: b**

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

**Schedule Page: 401 Line No.: 34 Column: d**

Monthly Peak of 2,268 MW was reported for June 2012 on the second quarter report. This was revised to 2,285 MW.

**Schedule Page: 401 Line No.: 35 Column: d**

Monthly Peak of 2,473 MW was reported for July 2012 on the third quarter report. This was revised to 2,472 MW.

**Schedule Page: 401 Line No.: 35 Column: f**

Hour of 1300 was reported for July 2012 on the second quarter report. This was revised to 1200.

**Schedule Page: 401 Line No.: 36 Column: d**

Monthly Peak of 2,155 MW was reported for August 2012 on the third quarter report. This was revised to 2,170 MW.

**Schedule Page: 401 Line No.: 36 Column: f**

Hour of 1400 was reported for August 2012 on the third quarter report. This was revised to 1600.

**Schedule Page: 401 Line No.: 37 Column: d**

Monthly Peak of 1,887 MW was reported for September 2012 on the third quarter report. This was revised to 1,854 MW.

**Schedule Page: 401 Line No.: 37 Column: e**

Day of 3 was reported for September 2012 on the third quarter report. This was revised to 5.

**Schedule Page: 401 Line No.: 37 Column: f**

Hour of 1300 was reported for September 2012 on the third quarter report. This was revised to 1500.

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)**

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
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**HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
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0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: <span style="float: right;">(c)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(d)</span>	FERC Licensed Project No. Plant Name: <span style="float: right;">(e)</span>	Line No.
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	O.P. Tie-Fostoria						
2	Bay Shore	Monroe						
3	Beaver	Davis-Besse						
4	Davis-Besse	Bay Shore						
5	Davis-Besse	Lemoyne						
6	Lemoyne	Midway						
7	Lemoyne	O.P. Tie-Fostoria						
8	Midway	Allen Junction						
9	Total 345 KV Lines							
10								
11	Allen Jct.	Jackman						
12	Allen Jct.	Stryker						
13	Allen Jct.	Vulcan						
14	Allen Jct.	Westgate						
15	Angola	Eber - Vulcan						
16	Angola	Midway						
17	Bay Shore	Decant						
18	Bay Shore	Dixie						
19	Bay Shore	Jackman						
20	Bay Shore	Maclean - Lemoyne						
21	Bay Shore Tap No. 1	Hydra-Matic						
22	Bay Shore Tap No. 2	Hydra-Matic						
23	Chrysler	O.I. Levis Park						
24	Decant	West Fremont						
25	Delta	Wauseon						
26	Dixie	Jackman No. 2 N.B.						
27	Eber	Swanton						
28	Jackman	Vulcan						
29	Lakeview	Ottawa						
30	Lemoyne	Midway						
31	Lemoyne	Midway (Brim)						
32	Lemoyne	O.P.Tie-Fost.No.1						
33	Lemoyne	West Fremont						
34	MacLean	Chrysler						
35	Midway	Stryker						
36					TOTAL	223.35		

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Midway	Wauseon - Richland						
2	Richland	Ayersville						
3	Richland	E. Lima (OP)						
4	Richland	G.M.						
5	Richland	G.M. West						
6	Richland	Lockwood						
7	Richland	S.W. Defiance						
8	Swanton	Delta						
9	Westgate	Jackman						
10	Total 138 KV Lines							
11								
12	69 KV Ovhd Trans. Lines							
13	34.5 KV Ovhd Trans Lines				Various	134.34		
14	23 KV Ovhd Trans Lines				Various	88.29		
15								
16	69 KV UG Trans. Lines							
17	34.5 KV UG Trans. Lines				Underground	0.12		
18	23 KV UG Trans. Lines				Underground	0.60		
19								
20	Operation and Maintenance							
21	Expense							
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	223.35		



TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	74,806		74,806					1
	15,147		15,147					2
	223,488		223,488					3
	20,699		20,699					4
	29,384		29,384					5
	77,634		77,634					6
	16,334		16,334					7
	1,323		1,323					8
	167,914		167,914					9
	6,108,405	207,211	6,315,616					10
								11
	1,184,343	1,304,422	2,488,765					12
Various	615,840	5,614,983	6,230,823					13
Various	4,270	1,316,520	1,320,790					14
								15
								16
Various	23,568	214,884	238,452					17
Various	2,148	662,327	664,475					18
								19
				500	143,545		144,045	20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	16,373,799	9,320,347	25,694,146	500	143,545		144,045	36

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 9 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.1 Line No.: 10 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.1 Line No.: 12 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2012						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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18							
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30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
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									14
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									44

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fremont West, Fremont, OH	T-U	0.07	0.03	
2	Locust, Toledo, OH	T-U	0.07	0.02	
3	Pemberville-1, Pemberville, OH	T-U	0.07	0.04	
4	Richland, Defiance, OH	T-U	0.07	0.03	0.01
5	Richland, Defiance, OH	T-U	0.14	0.03	0.01
6	Ryan, W. Oregon, OH	T-U	0.07	0.04	
7	Vulcan, Toledo, OH	T-U	0.07	0.02	
8	Woodville-2, Woodville, OH	T-U	0.14	0.04	0.01
9	York NSS, Delta, OH	T-U	0.14	0.04	0.01
10					
11	Air Liquide, Holland, OH	T-U	0.14	0.01	
12	Allen Junction, Sylvania, OH	D-U	0.14	0.01	
13	Angola, Toledo, OH	D-U	0.14	0.01	
14	Archbold, Archbold, OH	D-U	0.07	0.01	
15	Ayersville, Defiance, OH	D-U	0.14	0.01	
16	Bay View Sewage, Toledo, OH	D-U			
17	Bay View Sewage, Toledo, OH	D-U	0.07	0.01	
18	Bellevue-W, Toledo, OH	D-U	0.14	0.01	
19	Clyde, Clyde, OH	D-U	0.07	0.01	
20	Daimler Chrysler, Perrysburg, OH	D-U	0.14	0.01	
21	Davis-Besse SRV, Oak Harbor, OH	D-U	0.07	0.01	
22	Decant, Curtice, OH	D-U	0.14	0.01	
23	Defiance, Defiance, OH	D-U	0.14	0.01	
24	Delafol, Perrysburg, OH	D-U	0.14	0.01	
25	Delta, Delta, OH	D-U	0.14	0.01	
26	Detroit Avenue, Toledo, OH	D-U	0.07	0.01	
27	Detroit Avenue, Toledo, OH	D-U	0.07	0.01	
28	Dixie, Toledo, OH	D-U	0.14	0.01	
29	Eber, Holland, OH	D-U	0.14	0.01	
30	Edgerton, Edgerton, OH	D-U	0.07	0.01	
31	Edon, Edon, OH	D-U	0.07	0.01	
32	Exit 2, Montpelier, OH	D-U	0.07	0.01	
33	Fayette, Fayette, OH	D-U	0.14	0.01	
34	Five Point, Perrysburg, OH	D-U	0.14	0.01	
35	Ford Road, Perrysburg, OH	D-U	0.07	0.01	
36	Fort Industry, Toledo, OH	D-U	0.14	0.01	
37	Fremont West, Fremont, OH	D-U	0.14	0.01	
38	Frey, Northwood, OH	D-U	0.14	0.01	
39	Genoa, Genoa, OH	D-U	0.07	0.01	
40	Gould, Toledo, OH	D-U	0.07	0.01	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gould, Toledo, OH	D-U	0.07	0.01	
2	Green Springs, Fremont, OH	D-U	0.07	0.01	
3	Hawley, Toledo, OH	D-U	0.07	0.01	
4	Hawthorne, Toledo, OH	D-U	0.14	0.01	
5	Holgate, Holgate, OH	D-U	0.03	0.01	
6	Holgate, Holgate, OH	D-U	0.03	0.01	
7	Ironville, Oregon, OH	D-U	0.07	0.01	
8	Jackman, Toledo, OH	D-U	0.07	0.01	
9	Jackman, Toledo, OH	D-U	0.14	0.01	
10	Lapier, Toledo, OH	D-U	0.14	0.01	
11	Lear Corp, Wauseon, OH	D-U	0.14	0.01	
12	Lime City, Perrysburg, OH	D-U	0.14	0.01	
13	Locust, Toledo, OH	D-U	0.07	0.01	
14	Locust, Toledo, OH	D-U	0.07	0.02	
15	Lynch, Monclova, OH	D-U	0.07	0.01	
16	Lynch, Monclova, OH	D-U	0.07	0.01	
17	Lyons, Lyons, OH	D-U	0.14	0.01	
18	Maumee, Maumee, OH	D-U	0.07	0.01	
19	Maumee, Maumee, OH	D-U	0.14	0.01	
20	Meadowlark, Toledo, OH	D-U	0.07	0.01	
21	Oak Harbor, Salem Twp, OH	D-U	0.07	0.01	
22	Oakdale, Toledo, OH	D-U	0.07	0.01	
23	Oakdale, Toledo, OH	D-U	0.14	0.01	
24	OI Levis Park, Perrysburg, OH	D-U	0.14	0.01	
25	Oregon, Oregon, OH	D-U	0.14	0.01	
26	Pemberville-1, Pemberville, OH	D-U	0.07	0.01	
27	Penta County, Perrysburg, OH	D-U	0.14	0.01	
28	Perstorp, Toledo, OH	D-U	0.07	0.01	
29	Ravine Park, Toledo, OH	D-U	0.07	0.01	
30	Reynolds, Toledo, OH	D-U	0.14	0.01	
31	Richland, Defiance, OH	D-U	0.14	0.01	
32	Ridgeville, Ridgeville, OH	D-U	0.14	0.01	
33	Ryan, W. Oregon, OH	D-U	0.07	0.01	
34	Ryan, W. Oregon, OH	D-U	0.07	0.03	
35	Sauder Woodworking, Archbold, OH	D-U	0.07	0.01	
36	Silica, Sylvania, OH	D-U	0.14	0.01	
37	Smuckers, Toledo, OH	D-U	0.14	0.01	
38	Stryker, Stryker, OH	D-U	0.14	0.01	
39	Swanton, Swanton, OH	D-U	0.14	0.01	
40	Sylvania, Sylvania, OH	D-U	0.14	0.01	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve only one industrial or street railway customer should not be listed below.  
 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.  
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Talmadge, Toledo, OH	D-U	0.14	0.01	
2	Tontogany, Tontogany, OH	D-U	0.07	0.01	
3	Tracy, Walbridge, OH	D-U	0.07	0.01	
4	Vulcan, Toledo, OH	D-U	0.07	0.01	
5	Vulcan, Toledo, OH	D-U	0.14	0.01	
6	Walbridge Coatings, Walbridge, OH	D-U	0.14	0.01	
7	Waterville, Waterville, OH	D-U	0.07	0.01	
8	Wauseon, Wauseon, OH	D-U	0.14	0.01	
9	Wentworth, Holland, OH	D-U	0.14	0.01	
10	Wentworth, Holland, OH	D-U	0.14	0.01	
11	West Unity, West Unity, OH	D-U	0.07	0.01	
12	Westgate, Toledo, OH	D-U	0.14	0.01	
13	Weston, Weston, OH	D-U	0.04	0.01	
14	Weston, Weston, OH	D-U	0.07	0.01	0.04
15	Whitehouse, Whitehouse, OH	D-U	0.07	0.01	
16	Woodville-2, Woodville, OH	D-U	0.14	0.01	
17	Woodville-2, Woodville, OH	D-U	0.14	0.03	0.01
18					
19					
20					
21	Quantities listed below by functional character				
22	10 Transmission-Unattended (T-U)				
23	73 Distribution-Unattended (D-U)				
24	17 Less than 10MVA				
25	97 TOT SYSTEM				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
34	1					1
280	3					2
10	1					3
7	1					4
25	1					5
28	1					6
40	2					7
25	1					8
24	2					9
						10
13	1					11
22	1					12
56	2					13
36	2					14
25	1					15
	1					16
13	1					17
56	2					18
14	1					19
28	2					20
11	1					21
14	1					22
28	1					23
11	1					24
28	1					25
28	1					26
20	1					27
56	2					28
28	1					29
14	1					30
14	1					31
13	1					32
14	1					33
28	1					34
28	1					35
28	1					36
14	1					37
28	1					38
14	1					39
16	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	1					1
20	1					2
47	2					3
56	2					4
3	1					5
7	1					6
13	1					7
20	1					8
28	1					9
28	1					10
14	1					11
22	1					12
48	2					13
279	3					14
8	1					15
14	1					16
14	1					17
28	1					18
28	1					19
14	1					20
28	2					21
14	1					22
25	1					23
14	1					24
28	1					25
14	1					26
28	1					27
13	2					28
22	1					29
56	2					30
50	2					31
14	1					32
13	1					33
28	1					34
43	2					35
56	2					36
28	2					37
14	1					38
28	1					39
28	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
78	3					1
14	1					2
28	1					3
22	1					4
28	1					5
35	2					6
28	1					7
41	2					8
22	1					9
22	1					10
14	1					11
28	1					12
3	1					13
8	1					14
14	1					15
28	1					16
25	1					17
						18
						19
						20
						21
486	14					22
2386	109					23
100	23					24
2972	146					25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40



**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.  
 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".  
 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Legal Support	FirstEnergy Service Co.	Various	1,648,068
4	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	371,772
5	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	530,647
6	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	317,568
7	Provide External Affairs & Communications Support	FirstEnergy Service Co.	Various	277,992
8	Provide Federal, State & Local Affairs &			
9	Energy Policy & Economic Development Support	FirstEnergy Service Co.	Various	870,291
10	Provide Merger Support	FirstEnergy Service Co.	Various	102,700
11	Provide Human Resources Support	FirstEnergy Service Co.	Various	1,523,360
12	Interest Income - Carrying Charges on			
13	Service Company Assets	FirstEnergy Service Co.	419	-1,095,226
14	Beaver Valley Unit #2 Sale Leaseback - O&M Expense	FENOC	Various	26,494,931
15				
16	Allocation Factors			
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
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36				
37				
38				
39				
40				
41				
42				

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	923	\$ 21
Cost Allocation Factors Used - Direct, MA	107	19
	108	<u>2</u>
		\$ 42

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 829
Cost Allocation Factors Used - Direct, MA, MN	923	39,788
	107	37,624
	108	4,227
	186	<u>423</u>
		\$ 82,891

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 1,073
Cost Allocation Factors Used - Direct, MA, MU	923	50,411
	107	49,639
	108	5,577
	186	<u>558</u>
		\$ 107,258

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 38,997
Cost Allocation Factors Used - Direct, CR, MU, ST, TX	580	77,994
	586	311,976
	588	857,934
	590	194,985
	592	155,988
	593	116,991
	905	77,994
	923	38,997
	107	1,825,060
	108	162,228
	185	20,278
	186	<u>20,278</u>
		\$ 3,899,700

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 61,390
Cost Allocation Factors Used - Direct, MU	593	6,462
	905	14,540
	923	35,542
	107	38,385
	108	4,798
	186	<u>436</u>
		\$ 161,553

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 58,415
Cost Allocation Factors Used - Direct, MU, TX	566	38,943
	923	131,434
	107	13,728
	108	876
		<u>\$ 243,396</u>

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	593	\$ 37,319
Cost Allocation Factors Used - Direct, CR, MA, MU	902	261,232
	903	1,156,885
	910	1,903,261
	107	324,674
	108	48,515
		<u>\$ 3,731,886</u>

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	903	\$ 72,094
Cost Allocation Factors Used - CR, MU	923	437,711
	107	4,275
	108	411
	183	361
	184	103
		<u>\$ 514,955</u>

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	592	\$ 4,513
Cost Allocation Factors Used - Direct, ENV, MT, MU	593	31,591
	923	144,414
	107	40,616
	108	4,062
	185	451
		<u>\$ 225,647</u>

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	593	\$ 945
Cost Allocation Factors Used - MA	923	22,211
	107	21,932
	108	1,928
	186	241
		<u>\$ 47,257</u>

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & CIO Support	569.2	\$ 52,851
Cost Allocation Factors Used - Direct, CR, DW, GS, GUS, IS, MA, MT, MU, NIS, NS NWS, PV, SSC, WS	593 598 903 923 107 108 185 186	52,851 898,460 528,506 1,638,369 1,923,762 147,982 21,140 21,140
		\$ 5,285,061

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Accounting Support	903	\$ 17,454
Cost Allocation Factors Used - Direct, HC, MA, MN, MT, MU, PE	923 107 108 186	1,466,133 235,629 23,563 2,618
		\$ 1,745,397

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Treasury Support	593	\$ 2,687
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	923 107 108 186	64,492 61,134 5,374 672
		\$ 134,359

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Business Development & Integrated System Planning Support	593	\$ 1,008
Cost Allocation Factors Used - MA	923 107 108 186	70,569 26,312 2,631 292
		\$ 100,812

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Corporate Risk Support	593	\$ 2,056
Cost Allocation Factors Used - MA, MT, MU	923 107 108 185 186	98,697 93,330 9,437 1,049 1,049
		\$ 205,618

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Internal Audit Support	593	\$ 1,330
Cost Allocation Factors Used - Direct, MA, MN, MU	923 107 108 186	79,804 46,686 4,668 519
		\$ 133,007

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Legal Department Support	593	\$ 16,481
Cost Allocation Factors Used - Direct, MA, MT, MU	923	1,170,128
	107	406,084
	108	46,146
	185	4,614
	186	4,615
		<u>1,648,068</u>
		\$ 1,648,068

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 7,435
Cost Allocation Factors Used - Direct, CR, MU	923	178,451
	107	167,297
	108	16,730
	186	1,859
		<u>371,772</u>
		\$ 371,772

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 5,306
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	244,098
	107	253,119
	108	25,312
	186	2,812
		<u>530,647</u>
		\$ 530,647

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide Corporate Affairs Support	923	\$ 314,392
Cost Allocation Factors Used - Direct, MA, MT, MU	107	2,954
	108	222
		<u>317,568</u>
		\$ 317,568

**Schedule Page: 429.1 Line No.: 7 Column: c**

	Account	Amount
Provide External Affairs & Communication Support	593	\$ 2,780
Cost Allocation Factors Used - Direct, MA, MT	923	219,614
	107	50,038
	108	5,004
	186	556
		<u>277,992</u>
		\$ 277,992

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Federal, State & Local Affairs & Energy Policy Support & Economic Development Support	593	\$ 8,703
Cost Allocation Factors Used - Direct, MT, MU, SH	923	496,066
	107	325,315
	108	32,897
	185	3,655
	186	3,655
		<u>870,291</u>
		\$ 870,291

**Schedule Page: 429.1 Line No.: 10 Column: c**

	Account	Amount
Provide Merger Support	426.5	\$ 89,386
Cost Allocation Factors Used - MA, MT, MU	923	13,314
		<u>102,700</u>
		\$ 102,700

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 11 Column: c**

	Account		Amount
Provide Human Resources Support	593	\$	15,234
Cost Allocation Factors Used - Direct, HC, MA	920		(198,037)
	923		1,340,557
	107		325,389
	108		32,905
	185		3,656
	186		3,656
		\$	1,523,360

**Schedule Page: 429.1 Line No.: 13 Column: c**

	Account		Amount
Inventory Carrying Charges	419	\$	(1,095,226)
Cost Allocation Factors Used - Direct			

**Schedule Page: 429.1 Line No.: 14 Column: c**

	Account		Amount
Beaver Valley Unit #2 Sale Leaseback O&M Expenses	517	\$	2,682,142
	518		55,350
	519		226,805
	520		1,240,617
	523		11,766
	524		6,061,903
	528		416,740
	529		156,069
	530		4,205,704
	531		1,285,134
	532		6,998,705
	570		986
	588		32,787
	923		2,772,851
	930		128,718
	935		218,654
		\$	26,494,931

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Toledo Edison Company, The			
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 16 Column: a**

**Factor Abbreviations**

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NP	Number of Payments Ratio
NS	Network Services
NWS	Number of Workstations
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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