

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Ohio Edison Company

Year/Period of Report

End of 2012/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio Edison Company		02 Year/Period of Report End of <u>2012/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
05 Name of Contact Person Tracy M. Ashton		06 Title of Contact Person Mgr., Fin Rptng & Tech Acctg.
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, OH 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 761-4111	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature Harvey L. Wagner	04 Date Signed <i>(Mo, Da, Yr)</i> 04/05/2013
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	None (201)
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	304	None
44	Sales of Electricity by Rate Schedules	310-311	
45	Sales for Resale	320-323	
46	Electric Operation and Maintenance Expenses	326-327	
47	Purchased Power	328-330	
48	Transmission of Electricity for Others	331	None
49	Transmission of Electricity by ISO/RTOs	332	None
50	Transmission of Electricity by Others	335	
51	Miscellaneous General Expenses-Electric	336-337	
52	Depreciation and Amortization of Electric Plant	350-351	None (337)
53	Regulatory Commission Expenses	352-353	
54	Research, Development and Demonstration Activities	354-355	None
55	Distribution of Salaries and Wages	356	
56	Common Utility Plant and Expenses	397	None
57	Amounts included in ISO/RTO Settlement Statements	398	None
58	Purchase and Sale of Ancillary Services	400	
59	Monthly Transmission System Peak Load	400a	None
60	Monthly ISO/RTO Transmission System Peak Load	401	None
61	Electric Energy Account	401	
62	Monthly Peaks and Output	402-403	
63	Steam Electric Generating Plant Statistics	406-407	
64	Hydroelectric Generating Plant Statistics	408-409	None
65	Pumped Storage Generating Plant Statistics	410-411	None
66	Generating Plant Statistics Pages	422-423	None

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	424-425	
68	Transmission Lines Added During the Year	426-427	None
69	Substations	429	
70	Transactions with Associated (Affiliated) Companies	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
- (2) No

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Ohio Edison Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Apollo Tax Credit Fund IX Limited Partnership	Low Income Housing	99.99%	
2	Pennsylvania Power Company	Electric Utility	100%	
3	OES Ventures, Incorporated	Nonutility Ventures	100%	
4	PNBV Capital Trust	Financing Trust	0%	
5	OE Funding, LLC	Financing Trust	100%	
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FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Respondent is a limited partner (99.99%) in the Apollo Tax Credit Fund IX Limited Partnership.

Schedule Page: 103 Line No.: 4 Column: d

OES Ventures, Incorporated, a subsidiary of respondent has a 50% equity interest in PNBV Capital Trust.

Schedule Page: 103 Line No.: 5 Column: d

OE Funding, LLC, a subsidiary of respondent, is an anticipated issuer of phase-in-recovery bonds to securitize the recovery of certain deferred costs of Ohio Edison Company previously approved by the PUCO.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones, Jr.	1,152,025
2	Executive Vice President and Chief Financial Officer	M.T. Clark	1,746,376
3	Executive Vice President and General Counsel	L.L. Vespoli	1,395,742
4	Vice President and Controller	H.L. Wagner	572,939
5	Senior Vice President and Treasurer	J.F. Pearson	450,705
6	Vice President and Corporate Secretary	R.S. Ferguson	443,925
7	Vice President	D.M. Chack	463,812
8	Regional President	D.J. Karafa	342,148
9	Regional President	D.A. Moul	335,774
10	Vice President, Tax	J.G. Garanich	337,615
11	Vice President & Assistant Controller	K.J. Taylor	261,876
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 8 Column: b

Elected Regional President effective 10/07/2012.

Schedule Page: 104 Line No.: 10 Column: b

Elected Vice President, Tax effective 10/01/2012.

Schedule Page: 104 Line No.: 11 Column: b

Elected Vice President and Assistant Controller effective 10/01/2012.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
5		
6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
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9	Note: No Executive Committee has been appointed or elected.	
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2012 was 0.58% per annum. In addition, please see pages 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. See page 104 of this report for information on the changes in officers.

14. None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,049,453,027	2,844,479,988
3	Construction Work in Progress (107)	200-201	113,412,906	80,314,566
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,162,865,933	2,924,794,554
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,168,458,313	1,130,890,730
6	Net Utility Plant (Enter Total of line 4 less 5)		1,994,407,620	1,793,903,824
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,994,407,620	1,793,903,824
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,479,403	11,829,900
19	(Less) Accum. Prov. for Depr. and Amort. (122)		4,122,902	3,935,912
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	298,144,594	314,818,191
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		8,044,382	9,506,238
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		205,771,343	200,427,980
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		521,316,820	532,646,397
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		50,000,000	25,600,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		82,052,312	56,747,641
41	Other Accounts Receivable (143)		5,978,704	26,644,693
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,280,462	2,936,087
43	Notes Receivable from Associated Companies (145)		227,619,412	139,270,363
44	Accounts Receivable from Assoc. Companies (146)		55,558,369	82,724,386
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		3,813,730	11,146,329
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		323	2,479,668
60	Rents Receivable (172)		5,145,503	6,000,489
61	Accrued Utility Revenues (173)		68,510,475	78,724,108
62	Miscellaneous Current and Accrued Assets (174)		0	3,751,576
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		496,398,366	430,153,166
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		3,410,694	5,368,202
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	349,077,916	437,871,581
73	Prelim. Survey and Investigation Charges (Electric) (183)		813,969	787,897
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		3,335,219	2,693,804
78	Miscellaneous Deferred Debits (186)	233	118,215,624	106,091,979
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		14,696,794	16,515,000
82	Accumulated Deferred Income Taxes (190)	234	192,165,194	173,635,935
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		681,715,410	742,964,398
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,693,838,216	3,499,667,785

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	656,568,045	745,104,588
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,476,278	1,476,278
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	53,707,233	-34,534,471
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-36,565,765	-49,616,359
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	44,422,429	53,617,050
16	Total Proprietary Capital (lines 2 through 15)		719,608,220	716,047,086
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	300,000,000	300,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	750,000,000	750,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		10,639,578	11,245,412
24	Total Long-Term Debt (lines 18 through 23)		1,039,360,422	1,038,754,588
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		23,121,729	9,348,878
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,591,473	3,168,124
29	Accumulated Provision for Pensions and Benefits (228.3)		250,221,920	185,371,381
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		76,000,920	71,153,127
35	Total Other Noncurrent Liabilities (lines 26 through 34)		352,936,042	269,041,510
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		29,443,593	28,048,791
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		162,652,640	108,570,862
41	Customer Deposits (235)		16,877,196	12,017,474
42	Taxes Accrued (236)	262-263	92,386,217	84,804,633
43	Interest Accrued (237)		25,738,798	26,006,160
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		18,474	1,256
48	Miscellaneous Current and Accrued Liabilities (242)		51,048,593	58,479,695
49	Obligations Under Capital Leases-Current (243)		3,038,896	1,344,181
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		381,204,407	319,273,052
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		127,923	127,923
57	Accumulated Deferred Investment Tax Credits (255)	266-267	6,859,250	7,903,897
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	280,548,385	239,573,997
60	Other Regulatory Liabilities (254)	278	58,161,570	54,678,611
61	Unamortized Gain on Reaquired Debt (257)		742,243	1,060,040
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		500,877,587	435,923,377
64	Accum. Deferred Income Taxes-Other (283)		353,412,167	417,283,704
65	Total Deferred Credits (lines 56 through 64)		1,200,729,125	1,156,551,549
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,693,838,216	3,499,667,785

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,416,428,003	1,395,495,932		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	794,471,099	820,896,067		
5	Maintenance Expenses (402)	320-323	71,260,374	62,978,851		
6	Depreciation Expense (403)	336-337	74,601,827	70,417,706		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	10,346,782	7,723,047		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		42,520,326	42,910,419		
13	(Less) Regulatory Credits (407.4)		-45,523,171	13,399,315		
14	Taxes Other Than Income Taxes (408.1)	262-263	179,507,309	173,643,827		
15	Income Taxes - Federal (409.1)	262-263	44,016,443	9,729,396		
16	- Other (409.1)	262-263	-6,891,776	355,203		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	257,987,638	480,425,503		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	251,024,224	429,922,158		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,043,618	-1,250,007		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		4,721,728	3,982,490		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,265,997,079	1,228,491,029		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		150,430,924	167,004,903		

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		150,430,924	167,004,903		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,936,582	2,332,165		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		231,190	205,723		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-48,933	-36,076		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	13,050,594	15,092,551		
37	Interest and Dividend Income (419)		13,760,847	31,651,478		
38	Allowance for Other Funds Used During Construction (419.1)		3,074,260	2,277,896		
39	Miscellaneous Nonoperating Income (421)		3,299,391	1,234,004		
40	Gain on Disposition of Property (421.1)		2,019,424	127,153		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		37,860,975	52,473,448		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		78,452	67,572		
46	Life Insurance (426.2)		-378,526	-405,592		
47	Penalties (426.3)		5,704	1,217		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		93,952	86,276		
49	Other Deductions (426.5)		962,353	10,358,091		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		761,935	10,107,564		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	6,438,051	3,732,166		
54	Income Taxes-Other (409.2)	262-263		289,168		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	19,786	339,992		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	376,085	2,839,877		
57	Investment Tax Credit Adj.-Net (411.5)		-1,029	-1,029		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		6,080,723	1,520,420		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,018,317	40,845,464		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		72,461,368	72,446,834		
63	Amort. of Debt Disc. and Expense (428)		1,122,836	1,208,234		
64	Amortization of Loss on Reaquired Debt (428.1)		1,818,206	1,815,765		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		317,797	318,012		
67	Interest on Debt to Assoc. Companies (430)		5,118,759	3,073,350		
68	Other Interest Expense (431)		3,104,110	3,135,820		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		3,150,539	1,735,722		
70	Net Interest Charges (Total of lines 62 thru 69)		80,156,943	79,626,269		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		101,292,298	128,224,098		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		101,292,298	128,224,098		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-34,534,471	(62,666,018)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		88,241,704	113,131,547
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock			(100,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			15,000,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		53,707,233	(34,534,471)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		53,707,233	(34,534,471)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-49,616,359	(49,708,910)
50	Equity in Earnings for Year (Credit) (Account 418.1)		13,050,594	15,092,551
51	(Less) Dividends Received (Debit)			15,000,000
52				
53	Balance-End of Year (Total lines 49 thru 52)		-36,565,765	(49,616,359)

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	101,292,298	128,224,098
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	89,670,337	82,123,243
5	Amortization of Regulatory Assets, net	88,043,497	29,511,104
6	Pension Trust Contribution		-15,000,000
7	Amortization of Lease Costs	-9,436,963	-9,009,820
8	Deferred Income Taxes (Net)	6,607,115	48,003,460
9	Investment Tax Credit Adjustment (Net)	-1,044,646	-1,251,036
10	Net (Increase) Decrease in Receivables	38,418,225	-120,188,891
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	49,772,410	28,783,571
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	3,074,260	2,277,896
17	(Less) Undistributed Earnings from Subsidiary Companies	13,050,594	15,092,551
18	Other (provide details in footnote):	22,982,000	1,708,668
19			
20	Pensions and OPEB Mark-to-Market Adjustments	73,912,339	43,210,770
21	Accrued Retirement Benefit Obligation	-34,596,339	-47,794,625
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	409,495,419	150,950,095
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-206,639,815	-131,085,238
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-3,074,260	-2,277,896
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-203,565,555	-128,807,342
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	-59,932,015	
40	Contributions and Advances from Assoc. and Subsidiary Companies		57,953,707
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal Adjustment	-21,256,117	-12,234,986
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-1,860,335	-1,789,562
54	Sales of Investment Securities Held in Trusts	104,982,782	153,834,899
55	Purchase of Investment Securities Held in Trusts	-111,521,026	-160,726,600
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-293,152,266	-91,769,884
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Cost	-464,810	-1,762,345
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-464,810	-1,762,345
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):	-1,478,343	-245,613
77			
78	Net Decrease in Short-Term Debt (c)		-131,872,253
79	Return of Capital Payments	-90,000,000	-168,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock		-100,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-91,943,153	-401,880,211
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	24,400,000	-342,700,000
87			
88	Cash and Cash Equivalents at Beginning of Period	25,600,000	368,300,000
89			
90	Cash and Cash Equivalents at End of period	50,000,000	25,600,000

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

Operating Activities - Other

Unamortized debt expense	\$ 1,957,508
Unamortized loss on reacquired debt	1,500,408
Customer deposits	4,859,722
Contributions in aid of construction	3,559,609
Prepayments	7,332,599
Miscellaneous current and accrued assets (G174)	3,751,576
Other	20,578

Total	\$ 22,982,000
	=====

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2012/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

Ohio Edison Company (OE), is a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy), a public utility holding company, incorporated in Ohio. OE provides regulated electric distribution services in an area of 7,000 square miles of central and northeastern Ohio. OE also procures generation services for those customers electing to retain them as their power supplier. OE is subject to regulation by the Public Utilities Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including merger costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt is a regulatory asset for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

ACCOUNTING FOR THE EFFECTS OF REGULATION

OE accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

OE records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded under GAAP for non-regulated entities. These assets and liabilities are amortized in the Consolidated Statements of Income concurrent with the recovery or refund through customer rates. OE believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

OE's principal business is providing electric service to customers in central and northeastern Ohio. OE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, OE recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2012 and 2011, with respect to any particular segment of OE's customers. Billed and unbilled customer receivables were \$77 million and \$69 million, respectively, as of December 31, 2012, and were \$52 million and \$79 million, respectively, as of December 31, 2011.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

taxes, employee benefits, administrative and general costs, and AFUDC. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. FirstEnergy recognizes liabilities for planned major maintenance projects as they are incurred.

OE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.9% of average depreciable property in 2012 and 2011.

OE reviews long-lived assets, including regulatory assets, for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The recoverability of a long-lived asset is measured by comparing its carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted cash flows, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value.

ASSET RETIREMENT OBLIGATIONS

OE recognizes an asset retirement obligation (ARO) for the future remediation of environmental liabilities associated with all of its long-lived assets. The ARO liability represents an estimate of the fair value of OE's current obligation related to the retirement and remediation of environmental liabilities. A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. OE uses an expected cash flow approach to measure the fair value of the ARO. This approach applies probability weighting to discounted future cash flow scenarios that reflect a range of possible outcomes. The scenarios consider expected remediation dates. An ARO liability is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

The ARO liabilities for OE primarily relate to the decommissioning of the Beaver Valley and Perry nuclear generating facilities (for its leasehold interests in Beaver Valley Unit 2 and Perry). OE uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs.

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

At the end of each reporting period, OE evaluates its investments for impairment. Investments classified as available-for-sale securities are evaluated to determine whether a decline in fair value below the cost basis is other than temporary. OE first considers its intent and ability to hold the investment until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than its cost and the near-term financial prospects of the security issuer when evaluating investments for impairment. If the decline in fair value is determined to be other than temporary, the cost basis of the investment is written down to fair value. OE recognizes in earnings the unrealized losses on available-for-sale securities held in its nuclear decommissioning trusts since the trust arrangements, as they are currently defined; do not meet the required ability and intent to hold criteria in consideration of other-than-temporary impairment. In 2012 and 2011, OE recognized \$0.3 million and \$0.4 million, respectively, of other-than-temporary impairments.

ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income (AOCI), net of tax, included on OE's Balance Sheets as of December 31, 2012 and 2011, was \$45 million and \$54 million, respectively, principally consisting of net liabilities for prior service costs for retirement benefits. OCI reclassified to net income during the two years ended December 31, 2012 and 2011 was \$18 million and \$22 million, respectively.

NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on OE's financial statements.

2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

Through December 31, 2012, FirstEnergy maintained a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provided subsidies for medical and life insurance plans for eligible retirees and dependents.

OE is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

OE's allocated share of pension and OPEB costs, including the mark-to-market adjustment was as follows:

(In millions)	Year ended December 31,	
	2012	2011
Pension plans	\$ 84	\$ 79
OPEB	(20)	(34)

3. LEASES

OE leases certain generating facilities, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, OE sold portions of its ownership interest in Perry Nuclear Power Plant (Perry) Unit 1 and Beaver Valley Nuclear Power Plant (Beaver Valley) Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of its leases, OE is responsible, to the extent of its leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. OE has the right, at the expiration of its basic lease terms, to renew its leases. OE also has the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

During 2008, FirstEnergy Nuclear Generation Corp. (NGC) purchased 56.8 MW of lessor equity interests in OE's 1987 sale and leaseback of Perry and approximately 43.5 MW of lessor equity interests in OE's 1987 sale and leaseback of Beaver Valley Unit 2. The Company continues to lease these MW under its sale and leaseback arrangement and the related lease debt remains outstanding.

Established by OE in 1996, PNBV Capital Trust purchased a portion of the lease obligation bonds issued on behalf of lessors in OE's Perry Unit 1 and Beaver Valley Unit 2 sale and leaseback transactions. The PNBV Capital Trust arrangement effectively reduces lease costs related to those transactions.

Total capital and operating lease payments for the years ended December 31, 2012 and 2011 were \$147 million. OE's estimated future minimum lease payments for capital and operating leases as of December 31, 2012, including leases entered into by FESC which are allocated to OE, with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2013	2014	2015	2016	2017	Thereafter	Total	Less: amount repenting interest and fees	Present value of net minimum capital lease payments
Capital Leases	\$ 4	\$ 4	\$ 4	\$ 4	\$ 4	\$ 13	\$ 33	\$ 4	\$ 29
Operating Leases	\$ 146	\$ 145	\$ 145	\$ 116	\$ 46	\$ 3	\$ 601	N/A	N/A

The carrying amount of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on the Balance Sheets were \$29 million as of December 31, 2012 and \$14 million as of December 31, 2011.

4. REGULATORY MATTERS

RELIABILITY INITIATIVES

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on OE. The North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization (ERO) designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of OE's facilities are located within the RFC region. OE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by the RFC.

OE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, OE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, OE develops information about the item and

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develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the Federal Power Act provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on OE's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

OE has been subject to routine audits and violation investigations with respect to its compliance with applicable reliability standards and has entered into settlements related to such audits and investigations.

OHIO

The Ohio Companies (OE, Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE)) primarily operate under an ESP, which expires on May 31, 2014. The material terms of the ESP include:

- Generation supplied through a Competitive Bid Process (CBP);
- A load cap of no less than 80%, so that no single supplier is awarded more than 80% of the tranches, which also applies to tranches assigned post-auction;
- A 6% generation discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FES (FES is one of the wholesale suppliers to the Ohio Companies);
- No increase in base distribution rates through May 31, 2014; and
- A new distribution rider, Rider DCR, to recover a return of, and on, capital investments in the delivery system.

The Ohio Companies also agreed not to recover from retail customers certain costs related to transmission cost allocations by PJM Interconnection L.L.C. (PJM) as a result of American Transmission System, Incorporated's (ATSI)'s integration into PJM for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million. The Ohio Companies have also agreed, subject to the outcome of certain PJM proceedings, to establish a \$12 million fund to assist low income customers over the term of the ESP and agreed to additional matters related to energy efficiency and alternative energy requirements.

On April 13, 2012, the Ohio Companies filed an application with the PUCO to essentially extend the terms of their current ESP for two years. The ESP 3 Application was approved by the PUCO on July 18, 2012. Several parties timely filed applications for rehearing, which the PUCO granted on September 12, 2012, solely for the purpose of giving the PUCO additional time to consider the issues raised in the applications for rehearing. The PUCO issued an Entry on Rehearing on January 30, 2013 denying all applications for rehearing. Notices of appeal to the Supreme Court of Ohio are due by April 1, 2013.

As approved, the ESP 3 plan continues certain provisions from the current ESP including:

- Continuing the current base distribution rate freeze through May 31, 2016;
- Continuing to provide economic development and assistance to low-income customers for the two-year extension period at levels established in the existing ESP;
- Providing Percentage of Income Payment Plan customers with a 6% generation rate discount;
- Continuing to provide power to shopping and to non-shopping customers as part of the market-based price set through an auction process; and
- Continuing Rider DCR that allows continued investment in the distribution system for the benefit of customers.

As approved, the ESP 3 plan will provide additional provisions, including:

- Securing generation supply for a longer period of time by conducting an auction for a three-year period rather than a one-year period, in each of October 2012 and January 2013, to mitigate any potential price spikes for the Ohio Companies' utility customers who do not switch to a competitive generation supplier; and
- Extending the recovery period for costs associated with purchasing RECs mandated by SB221 through the end of the new ESP 3 period. This is expected to initially reduce the monthly renewable energy charge for all non-shopping utility customers of the Ohio Companies by spreading out the costs over the entire ESP period.

Under the provisions of SB221, the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent of approximately 1,211 GWHs in 2012 (an increase of 416,000 MWHs over 2011 levels), 1,726 GWHs in 2013, 2,306 GWHs in 2014 and 2,903 GWHs for each year thereafter through 2025. The Ohio Companies were also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018.

In December 2009, the Ohio Companies filed their three-year portfolio plan, as required by SB221, seeking approval for the programs they intended to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. In March 2011, the PUCO issued an Opinion and Order generally approving the Ohio Companies' 2010-2012 portfolio plan which provides for

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recovery of all costs associated with the programs, including lost revenues. The Ohio Companies have implemented those programs included in the plan. Failure to comply with the benchmarks or to obtain such an amendment may subject the Ohio Companies to an assessment of a penalty by the PUCO.

The Ohio Companies had filed an application for rehearing regarding portions of the PUCO's decision related to the Ohio Companies' three-year portfolio plan, which was later denied by the PUCO and the subsequent appeal was dismissed by the Supreme Court of Ohio. In accordance with PUCO Rules and a PUCO directive, the Ohio Companies filed their next three-year portfolio plan for the period January 1, 2013 through December 31, 2015 on July 31, 2012. Estimated costs for the three Ohio Companies' plans total approximately \$250 million over the three-year period. Hearings were held with the PUCO in October 2012. Because the next three year-plans would not be approved until after 2012, the Ohio Companies filed a motion with the PUCO to extend their existing energy efficiency programs and related cost recovery until the new plans are approved. This motion was approved on December 12, 2012. On March 20, 2013, the PUCO approved the three-year portfolio plan for 2013-2015.

Additionally, under SB221, electric utilities and electric service companies in Ohio were required to serve part of their load in 2011 from renewable energy resources equivalent to 1.00% of the average of the KWH they served in 2008-2010; in 2012 from renewable energy resources equivalent to 1.50% of the average of the KWH they served in 2009-2011; and in 2013 from renewable energy resources equivalent to 2.00% of the average of the KWH they served in 2010-2012; in 2014 from renewable energy resources equivalent to 2.50% of the average of the KWH they served in 2011-2013 and in 2015 from renewable energy resources equivalent to 3.50% of the average of the KWH they served in 2012-2014. In August and October 2009 and in August 2010, the Ohio Companies conducted RFPs to secure RECs. The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. In August 2011, the Ohio Companies conducted two RFP processes to obtain RECs to meet the statutory benchmarks for 2011 and beyond. On September 20, 2011 the PUCO opened a new docket to review the Ohio Companies' alternative energy recovery rider. The PUCO selected auditors to perform a financial and management audit, and final audit reports were filed with the PUCO on August 15, 2012. While generally supportive of the Ohio Companies' approach to procurement of RECs, the management/performance auditor recommended the PUCO examine, for possible disallowance, certain costs associated with the procurement of In-State All Renewable obligations that the auditor characterized as excessive. A hearing for this matter commenced on February 19, 2013, and concluded on February 25, 2013. Initial briefs are due on April 8, 2013 and reply briefs are due on April 29, 2013. In March 2012, the Ohio Companies conducted an RFP process to obtain SRECs to help meet the statutory benchmarks for 2012 and beyond. With the successful completion of this RFP, the Ohio Companies achieved their in-state solar compliance requirements for 2012. The Ohio Companies also held a short-term RFP process to obtain all state SRECs and both in-state and all state non-solar RECs to help meet the statutory benchmarks for 2012. With the successful completion of this RFP, the Ohio Companies also achieved their in-state and all-state solar compliance requirements for 2012. The Ohio Companies intend to conduct an RFP in 2013 to cover their all-state SREC and their in-state and all-state REC compliance obligations.

The PUCO instituted a statewide investigation on December 12, 2012 to evaluate the vitality of the competitive retail electric service market in Ohio. The PUCO provided interested stakeholders the opportunity to provide comments on twenty-two questions by March 1, 2013, with reply comments due by April 5, 2013. The questions posed are categorized as market design and corporate separation. The Ohio Companies filed their comments on March 1, 2013, and will file reply comments by April 5, 2013. The Ohio Companies cannot predict the outcome of this investigation.

5. COMMITMENTS, GUARANTEES AND CONTINGENCIES

NUCLEAR INSURANCE

The Price-Anderson Act limits the public liability which can be assessed with respect to a nuclear power plant to \$12.6 billion (assuming 104 units licensed to operate) for a single nuclear incident, which amount is covered by: (i) private insurance amounting to \$375 million; and (ii) \$12.2 billion provided by an industry retrospective rating plan required by the NRC pursuant thereto. Under such retrospective rating plan, in the event of a nuclear incident at any unit in the United States resulting in losses in excess of private insurance, up to \$118 million (but not more than \$18 million per unit per year in the event of more than one incident) must be contributed for each nuclear unit licensed to operate in the country by the licensees thereof to cover liabilities arising out of the incident. Based on their present nuclear ownership and leasehold interests, OE's maximum potential assessment under these provisions would be \$40 million per incident but not more than \$6 million in any one year for each incident.

In addition to the public liability insurance provided pursuant to the Price-Anderson Act, OE has also obtained insurance coverage in limited amounts for economic loss and property damage arising out of nuclear incidents. FirstEnergy is a member of NEIL, which provides coverage (NEIL I) for the extra expense of replacement power incurred due to prolonged accidental outages of nuclear units. Under NEIL I, FirstEnergy's subsidiaries have policies, renewable yearly, corresponding to their respective nuclear interests, which provide an aggregate indemnity of up to approximately \$168 million for replacement power costs incurred during an outage after an initial 26-week waiting period. Members of NEIL I pay annual premiums and are subject to assessments if losses exceed the

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accumulated funds available to the insurer. OE's present maximum aggregate assessment for incidents at any covered nuclear facility occurring during a policy year would be approximately \$1 million.

OE is insured as to its respective nuclear interests under property damage insurance provided by NEIL to the operating company for each plant. Under these arrangements, up to \$2.75 billion of coverage for decontamination costs, decommissioning costs, debris removal and repair and/or replacement of property is provided. OE pays annual premiums for this coverage and is liable for retrospective assessments of up to approximately \$6 million during a policy year.

OE intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of OE's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by OE's insurance policies, or to the extent such insurance becomes unavailable in the future, OE would remain at risk for such costs.

The NRC requires nuclear power plant licensees to obtain minimum property insurance coverage of \$1.06 billion or the amount generally available from private sources, whichever is less. The proceeds of this insurance are required to be used first to ensure that the licensed reactor is in a safe and stable condition and can be maintained in that condition so as to prevent any significant risk to the public health and safety. Within 30 days of stabilization, the licensee is required to prepare and submit to the NRC a cleanup plan for approval. The plan is required to identify all cleanup operations necessary to decontaminate the reactor sufficiently to permit the resumption of operations or to commence decommissioning. Any property insurance proceeds not already expended to place the reactor in a safe and stable condition must be used first to complete those decontamination operations that are ordered by the NRC. OE is unable to predict what effect these requirements may have on the availability of insurance proceeds.

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate OE with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on OE's to the extent that OE competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

OTHER LEGAL PROCEEDINGS

There are various lawsuits, claims and proceedings related to OE's normal business operations pending against OE and its subsidiaries.

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where OE determines that it is not probable, but reasonably possible that it has an obligation, it discloses such obligations with the possible loss or range of loss and if such estimate can be made. If it were ultimately determined that OE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on OE's or its subsidiaries' financial condition, results of operations and cash flows.

6. TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive subsidiaries and OE, support service billings, and interest on associated company notes including the money pools and other transactions. FirstEnergy's competitive companies provide power through affiliated company power sales to meet a portion of OE's Provider of Last Resort (POLR) and default service requirements.

The primary affiliated company transactions for the two years ended December 31, 2012 are as follows:

	<u>2012</u>	<u>2011</u>
	(In millions)	
Revenues:		
Electric sales to affiliates	\$ 209	\$ 200
Ground lease with ATSI	12	12
Other Revenue	1	1

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Expenses:		
Purchased power from affiliates	159	287
Support services	118	130
Investment Income:		
Interest income from FE	1	-
Interest Expense:		
Interest expense to affiliates	6	4

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the OE from FESC and FirstEnergy Nuclear Operating Company (FENOC). The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,	2012	2011
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	-	-
Temporary Cash Investments (Account 136)	50,000,000	25,600,000
Cash and Cash Equivalents at End of Year	50,000,000	25,600,000

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

Cash paid (received) during the year:		
Interest – net of amount capitalized	77,801,060	84,182,807
Income Taxes	26,737,051	(47,824,634)

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,811,481,736	2,811,481,736
4	Property Under Capital Leases	29,027,625	29,027,625
5	Plant Purchased or Sold		
6	Completed Construction not Classified	202,376,237	202,376,237
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	3,042,885,598	3,042,885,598
9	Leased to Others		
10	Held for Future Use	6,567,429	6,567,429
11	Construction Work in Progress	113,412,906	113,412,906
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	3,162,865,933	3,162,865,933
14	Accum Prov for Depr, Amort, & Depl	1,168,458,313	1,168,458,313
15	Net Utility Plant (13 less 14)	1,994,407,620	1,994,407,620
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,088,661,199	1,088,661,199
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	79,766,775	79,766,775
22	Total In Service (18 thru 21)	1,168,427,974	1,168,427,974
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	30,339	30,339
29	Amortization		
30	Total Held for Future Use (28 & 29)	30,339	30,339
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,168,458,313	1,168,458,313

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
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					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	89,746	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	65,428,141	191,520
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	65,517,887	191,520
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		9,725
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production	2,108,442	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,108,442	9,725
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	47,888,611	579,991
20	(322) Reactor Plant Equipment	50,444,772	16,599,605
21	(323) Turbogenerator Units	7,026,955	184,310
22	(324) Accessory Electric Equipment	5,071,862	705,620
23	(325) Misc. Power Plant Equipment	3,306,440	373,591
24	(326) Asset Retirement Costs for Nuclear Production	-2,824,828	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	110,913,812	18,443,117
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	113,022,254	18,452,842

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	93,557,712	181,068
49	(352) Structures and Improvements	11,072,130	446,200
50	(353) Station Equipment	104,826,310	2,321,922
51	(354) Towers and Fixtures	276,919	
52	(355) Poles and Fixtures	25,293,457	1,595,249
53	(356) Overhead Conductors and Devices	33,277,835	1,914,529
54	(357) Underground Conduit	1,535,484	11,146
55	(358) Underground Conductors and Devices	14,810,945	162,189
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	284,650,792	6,632,303
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	12,508,334	236,988
61	(361) Structures and Improvements	9,281,195	2,084,666
62	(362) Station Equipment	198,101,019	15,711,315
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	400,849,500	37,829,088
65	(365) Overhead Conductors and Devices	535,897,015	58,157,226
66	(366) Underground Conduit	63,853,941	1,525,371
67	(367) Underground Conductors and Devices	239,135,225	17,662,264
68	(368) Line Transformers	426,286,868	23,640,607
69	(369) Services	123,528,552	2,315,422
70	(370) Meters	131,013,690	8,305,183
71	(371) Installations on Customer Premises	21,811,117	817,138
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	59,630,024	3,933,285
74	(374) Asset Retirement Costs for Distribution Plant	22,272	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	2,221,918,752	172,218,553
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	3,332,037	
87	(390) Structures and Improvements	75,066,402	13,916,177
88	(391) Office Furniture and Equipment	17,238,733	457,138
89	(392) Transportation Equipment	12,509,777	15,550,235
90	(393) Stores Equipment	1,398,971	
91	(394) Tools, Shop and Garage Equipment	11,807,804	2,513,442
92	(395) Laboratory Equipment	6,384,009	
93	(396) Power Operated Equipment	3,577,113	28,642
94	(397) Communication Equipment	20,532,478	528,393
95	(398) Miscellaneous Equipment	652,140	60,744
96	SUBTOTAL (Enter Total of lines 86 thru 95)	152,499,464	33,054,771
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	303,410	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	152,802,874	33,054,771
100	TOTAL (Accounts 101 and 106)	2,837,912,559	230,549,989
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,837,912,559	230,549,989

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
1,166			93,737,614	48
11,489			11,506,841	49
51,428			107,096,804	50
			276,919	51
151,847			26,736,859	52
158,241	-2,722		35,031,401	53
			1,546,630	54
2,485			14,970,649	55
				56
				57
376,656	-2,722		290,903,717	58
				59
80			12,745,242	60
			11,365,861	61
1,047,604		79,606	212,844,336	62
				63
1,841,644	-4,269	-2,256,934	434,575,741	64
5,136,181	-75,301		588,842,759	65
136	-42		65,379,134	66
766,982	-37,710		255,992,797	67
5,796,814	-104,798		444,025,863	68
112,116	-8,335		125,723,523	69
4,510,401	-38,787		134,769,685	70
249,887	-2,994		22,375,374	71
				72
912,061	-31,079		62,620,169	73
			22,272	74
20,373,906	-303,315	-2,177,328	2,371,282,756	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			3,332,037	86
			88,982,579	87
1,145,323			16,550,548	88
60,974			27,999,038	89
22,592			1,376,379	90
283,238			14,038,008	91
177,328			6,206,681	92
105,380			3,500,375	93
381,962	-35		20,678,874	94
48,818			664,066	95
2,225,615	-35		183,328,585	96
				97
			303,410	98
2,225,615	-35		183,631,995	99
23,093,550	-306,072	-2,177,328	3,042,885,598	100
				101
				102
				103
23,093,550	-306,072	-2,177,328	3,042,885,598	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 25 Column: b

Represents leasehold improvements associated with the company's 12.58% leasehold interest in Perry Unit 1 (including common facilities). FirstEnergy Nuclear Generation LLC is entitled to the generation associated with these leasehold interests under an existing power supply agreement.

Schedule Page: 204 Line No.: 100 Column: b

**ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)**

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
1. INTANGIBLE PLANT				
(303) Miscellaneous Intangible Plant	10,904,751	(6,334,831)	-	4,569,920
TOTAL Intangible Plant	10,904,751	(6,334,831)	-	4,569,920
2. PRODUCTION PLANT				
A. Steam Production Plant				
(311) Structures and Improvements	-	9,725	-	9,725
TOTAL Steam Production Plant	-	9,725	-	9,725
B. Nuclear Production Plant				
(321) Structures and Improvements	10,532	475,213	-	485,745
(322) Reactor Plant Equipment	25,501,029	16,053,918	-	41,554,947
(323) Turbogenerator Units	24,937	119,660	-	144,597
(324) Accessory Electric Equipment	-	647,657	-	647,657
(325) Misc. Power Plant Equipment	154,712	337,922	-	492,634
TOTAL Nuclear Production Plant	25,691,210	17,634,370	-	43,325,580
TOTAL Prod. Plant	25,691,210	17,644,095	-	43,335,305
3. TRANSMISSION PLANT				
(350) Land and Land Rights	8,156	181,068	-	189,224
(352) Structures and Improvements	103,671	12,330	-	116,001
(353) Station Equipment	5,556,274	(2,700,408)	-	2,855,866
(355) Poles and Fixtures	360,562	1,303,913	-	1,664,475
(356) Overhead Conductors and Devices	590,946	1,348,501	(2,722)	1,936,725
(358) Underground Conductors and Devices	189,241	(57,312)	-	131,929
TOTAL Transmission Plant	6,808,850	88,092	(2,722)	6,894,220
4. DISTRIBUTION PLANT				
(360) Land and Land Rights	23,619	236,987	-	260,606
(361) Structures and Improvements	670,272	2,015,557	-	2,685,829
(362) Station Equipment	5,296,497	10,732,460	-	16,028,957
(364) Poles, Towers, and Fixtures	11,598,721	19,968,971	(2,261,203)	29,306,489
(365) Overhead Conductors and Devices	27,800,001	10,826,976	(75,301)	38,551,676
(366) Underground Conduit	116,280	670,632	(42)	786,870
(367) Underground Conductors and Devices	5,309,809	7,557,719	(37,710)	12,829,818
(368) Line Transformers	14,347,117	4,909,655	(104,798)	19,151,974
(369) Services	1,143,775	433,722	(8,335)	1,569,162
(370) Meters	4,703,468	(616,581)	(38,787)	4,048,100
(371) Installations on Customer Premises	383,105	41,676	(2,994)	421,787
(373) Street Lighting and Signal Systems	2,362,935	708,739	(31,079)	3,040,595
TOTAL Distribution Plant	73,755,599	57,486,513	(2,560,249)	128,681,863
6. GENERAL PLANT				
(390) Structures and Improvements	2,739,927	13,042,623	-	15,782,550
(391) Office Furniture and Equipment	2,861,886	(2,163,934)	-	697,952
(392) Transportation Equipment	438,534	(412,037)	-	26,497
(394) Tools, Shop and Garage Equipment	533,689	993,957	-	1,527,646
(396) Power Operated Equipment	195,156	(195,156)	-	-
(397) Communication Equipment	81,505	716,145	(35)	797,615
(398) Miscellaneous Equipment	1,925	60,744	-	62,669
TOTAL General Plant	6,852,622	12,042,342	(35)	18,894,929

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

TOTAL Electric Plant in Service	124,013,032	80,926,211	(2,563,006)	202,376,237
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
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41					
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43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Power Plant Sites:			
4	City of Warrenton, Warren Twp.,			
5	Jefferson County, Ohio - 322 Acres	12/31/1960		367,624
6	Villages of Stratton and Empire, SalineTwp.			
7	Jefferson County, Ohio - 670 Acres	12/31/1977		562,900
8	Boroughs of Industry and Shippingport,			
9	Townships of Green and Raccoon,			
10	Beaver County, Pa. - 807 Acres	12/31/1978		195,640
11				
12	City of Akron, Summit County, Ohio - 8 Acres	12/31/1984		90,950
13	City of Toronto, Jefferson County, Ohio - 106.523 A	12/31/1993		361,266
14				
15	Miscellaneous Power Plant Sites	12/31/1955		23,082
16		12/31/1976		21,626
17		12/31/1999		152,886
18				
19				
20				
21	Other Property:			
22	Transmission - Substation:			
23	Miscellaneous Communication Equipment	12/31/1992		30,339
24				
25				
26				
27				
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44				
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46				
47	Total			6,567,429

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way:			
3	South Galion - Alma Jct. 138 KV - R/W	12/31/1960		268,542
4	Former L.E. P.H. R.R.	12/31/1970		331,037
5				
6	Miscellaneous - Various Lines and Voltages	12/31/1955		1,612,428
7				
8	Miscellaneous - Distribution Line - R/W	12/31/1977		26,452
9				
10	Miscellaneous - Substation Sites	12/31/1973		2,363,799
11				
12	Miscellaneous - Line Shop Sites	12/31/1976		158,858
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
24				
25				
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36				
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42				
43				
44				
45				
46				
47	Total			6,567,429

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
Date not presently determinable for all items not specifically noted in column C.

Schedule Page: 214.1 Line No.: 2 Column: c
Date not presently determinable for all items not specifically noted in column C.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	GN-0003020 - BV2 Leasehold Improvement in Process	23,754,256
2	GN-0002373 - PY Leasehold Improvement in Process	8,247,270
3	OE-001236 - 69Kv Priority 3 & 4 Repairs Program	4,665,051
4	OE-001317 - 2012 Scada Install Dx Feeders	4,133,462
5	OE-900083 - N-Line Follow Up Initiated From Power On	2,176,472
6	OE-750186 - ITS - Mobility, GPS, And Advanced Applications	1,987,468
7	OE-000631 - Pole Restorables - Replace/Reinf Program	1,933,246
8	OE-900380 - OE Substation Condition Blanket	1,930,917
9	OE-900051 - N-Maintain Unscheduled Repair-Repl Oh Facilities	1,645,347
10	OE-000714 - Priority Pole Replacements Program	1,469,771
11	OE-900048 - N-New Business- Residential Underground	1,249,157
12	OE-001097 - Fairfield Sub Transformer Replacement	1,072,206
13	OE-001334 - Brookside Sub - I/R 69Kv Cap Bank	1,060,497
14	Other - Miscellaneous Additions and Improvements - \$1,000,000 or Less	58,087,786
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
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28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	113,412,906

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,061,759,540	1,061,729,201	30,339	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	74,601,827	74,601,827		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	74,601,827	74,601,827		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	23,082,883	23,082,883		
13	Cost of Removal	24,363,977	24,363,977		
14	Salvage (Credit)	11,555	11,555		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	47,435,305	47,435,305		
16	Other Debit or Cr. Items (Describe, details in footnote):	-234,524	-234,524		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,088,691,538	1,088,661,199	30,339	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production				
21	Nuclear Production	48,114,539	48,084,200	30,339	
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	101,781,014	101,781,014		
26	Distribution	873,007,150	873,007,150		
27	Regional Transmission and Market Operation				
28	General	65,788,835	65,788,835		
29	TOTAL (Enter Total of lines 20 thru 28)	1,088,691,538	1,088,661,199	30,339	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other debits and credits are the result of the following:

Transfer from 108 to 111 account related to intangible asset group	(\$242,555)
Asset retirement cost deferred	7,408
Gain/loss on sale of assets	<u>363</u>
Total	(\$234,523)

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	Common Stock, \$30 par value, 4,668,815 shares			140,064,450
3	Miscellaneous Paid-In Capital - Common Stock			18,586,530
4	Miscellaneous Paid-In Capital - Fossil Gen Asset Transfer			2,685,963
5	Miscellaneous Paid-In Capital - Nuclear Gen Asset Transfer			6,926,415
6	Miscellaneous Paid-In Capital - Restricted Stock Units			8,711
7	Other Equity Adjustments			1,527,782
8	Equity in Undistributed Subsidiary Earnings			-24,775,200
9	Other Comprehensive Income - OPEB			9,740,640
10	Other Comprehensive Income - NQ Pension			-714,580
11	Other Comprehensive Income - Pension Liability			-511,908
12	Subtotal			153,538,803
13				
14	OES Ventures, Incorporated			
15	Common Stock, no par value, 110 shares			7,100,000
16	Other Equity Adjustments			39,763
17	Equity in Undistributed Subsidiary Earnings			574,193
18	Subtotal			7,713,956
19				
20	Apollo IX Limited Partnership	2/14/2000		
21	Paid-In Capital			30,484,058
22	Equity in Undistributed Subsidiary Earnings			-28,057,704
23	Subtotal			2,426,354
24				
25	PNBV Capital Trust			
26	Investment Advances (Notes Receivable - Various %)	9/11/1996	6/01/2017	151,139,078
27	Subtotal			151,139,078
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	205,847,416	TOTAL	314,818,191

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		140,064,450		2
		18,586,530		3
		2,685,963		4
		6,926,415		5
		8,711		6
	64,970	1,592,752		7
13,419,351		-11,355,849		8
	-1,433,935	8,306,705		9
	-85,355	-799,935		10
	212,134	-299,774		11
13,419,351	-1,242,186	165,715,968		12
				13
				14
		7,100,000		15
	15,595	55,358		16
298,639		872,832		17
298,639	15,595	8,028,190		18
				19
				20
		30,484,058		21
-667,396		-28,725,100		22
-667,396		1,758,958		23
				24
				25
	-28,497,600	122,641,478		26
	-28,497,600	122,641,478		27
				28
				29
				30
				31
				32
				33
				34
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13,050,594	-29,724,191	298,144,594		42

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2013	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2014		2015		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23	Total Generation Interconnection	6,248	561.7	(6,602)	561.7
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 23 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
Barberton 34.5kV-System Impact Study X2-085	\$ 652	561.7	\$ (4,487)	561.7
Region Transmission-Feasibility Study	(18)	561.7		
Roberts 34.5kV-Feasibility Study X3-059	2,663	561.7		
Roberts 34.5kV-System Impact Study X3-059	2,515	561.7	(2,115)	561.7
Miscellaneous costs to be transferred from	285	561.7		
Miscellaneous allocated costs	151	561.7		
Total Generation Interconnection Studies	<u>\$ 6,248</u>		<u>\$ (6,602)</u>	

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
 3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	63,076,710		various	19,879,377	43,197,333
3						
4	Deferred Transition Taxes and Interest					
5	(Amortize 01/09 through 2013)	40,315,248		407.3	19,578,685	20,736,563
6						
7	Ohio Line Extension Deferral (Amortize balance					
8	as of 5/31/07 beginning 01/09 through 2013)	5,229,470		various	2,453,676	2,775,794
9						
10	Rate Certainty Plan Fuel Cost and Interest					
11	Deferrals	125,865,443		407.4	243,206	125,622,237
12						
13	Rate Certainty Plan Distribution Cost and Interest					
14	Deferrals (Amortize balance as of 5/31/07 for					
15	25 years beginning 01/09)	101,656,267		407.3	4,608,351	97,047,916
16						
17	Demand Side Management:					
18	Energy Star, Direct Load Control & Interest					
19	(Amortize 01/09 through 2012)	476,059		various	476,059	
20						
21	PUCO Deferral - Incremental Costs for 2007					
22	Rate Case (Amortize 01/09 through 01/12)	7,472		407.3	7,472	
23						
24	Green Program	48,438	3,564			52,002
25						
26	Asset Removal Costs	1,753,253	133,473			1,886,726
27						
28	Generation Cost Recon True-Up Rider					
29	(Amortize as Costs are Recovered from Customers					
30	through May 2014)	3,277,980		407.4	2,011,408	1,266,572
31						
32	Demand Side/Energy Eff 2 Deferral	10,652,390		407.4	10,652,390	
33						
34	Deferred Residential Generation Credit Rider	66,067,108		407.4	22,812,462	43,254,646
35						
36	Alternative Energy Resource Rider					
37	(Amortize as Costs are Recovered from Customers)	19,387,081		407.4	7,580,070	11,807,011
38						
39	Non-Distribution Uncollectible Deferral					
40	(Amortize as Costs are Recovered from Customers)		978,595			978,595
41						
42	PIPP Uncollectible Recovery Rider					
43	(Amortize as Costs are Recovered from Customers)	58,662	101,172			159,834
44	TOTAL	437,871,581	1,509,491		90,303,156	349,077,916

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Delivery Capital Recovery Rider		21,591			21,591
2						
3	DSE 1 Net of ELR and OLR Deferral					
4	(Amortize as Costs are Recovered from Customers)		271,096			271,096
5						
6						
7						
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41						
42						
43						
44	TOTAL	437,871,581	1,509,491		90,303,156	349,077,916

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	BV #2 - Lease Transaction Costs	16,553,570		Various	3,056,043	13,497,527
2	(Amort. over lease term)					
3						
4	PY #1 - Lease Transaction Costs	8,575,247		Various	1,941,565	6,633,682
5	(Amort. over lease term)					
6						
7	Ohio Real & Personal Prop. Tax	80,500,000	9,500,000			90,000,000
8						
9	Collateral-Margin Paid		8,100,000	146	3,000,000	5,100,000
10						
11	ST Credit Facilities-Revolver		1,678,516	431	234,843	1,443,673
12						
13	Planned Debt Issues		464,810			464,810
14						
15	Captive Insurance-EIB, Inc.		112,247	924	605	111,642
16						
17	Minor Items	-4,327	648,198	Various	613,414	30,457
18						
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46						
47	Misc. Work in Progress	344,235				933,833
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	123,254	70,168	Various	193,422	
49	TOTAL	106,091,979				118,215,624

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	173,635,935	192,165,194
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	173,635,935	192,165,194
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	173,635,935	192,165,194

Notes

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: c

OHIO EDISON

ACCOUNT 190 ELECTRIC FOOTNOTE

<u>Electric - Footnote</u>	<u>01/1/12 Balances at Beginning of year (b)</u>	<u>12/31/12 Balances at End of year (c)</u>
Bad Debts	1,053,359	818,422
BV2 Sale Leaseback Amortization - Short Term Portion	4,196,255	4,225,505
BV2 Sales Leaseback Amortization	26,693,421	21,515,466
Charitable Contribution Limitation	0	50,394
Customer Advances for Construction	84,319	84,347
Customer Deposits - Electric Service	127,697	127,489
Deferred Compensation	6,479,812	6,237,616
Deferred Storm Damage	4,211,394	5,318,118
Demand Side Energy Efficiency Deferral 1	412,818	0
Demand Side Energy Efficiency Deferral 2	0	3,869,298
Demand Side Management	0	41,994
Distribution Uncollectible Deferral	116,676	127,006
Economic Development Rider Deferral - EDR	3,246,880	224,496
FAS 123 R - APIC	804,437	804,709
FAS 123R - Performance Shares	33,861	23,476
FAS 123R - Restricted Stock	146,633	158,608
FAS 123R - Restricted Stock Units	405,678	403,015
FAS 143 - Accretion Expense - ARO	29,258,002	30,963,776
FE Service Non Property Timing Allocation	0	2,586,709
FICA on Vacation Accrual	378,898	381,217
Fuel Rider	139,191	139,238
Gain/Loss on Sale of Securities	88,420	365,517
General Tax Reserve	120,936	167,724
IEU (Industrial Energy Users) Energy Efficiency	1,049,382	699,824
Incentive Compensation	161,520	316,466
Injuries and Damages	1,136,605	1,288,923
Investment Tax Credit	2,835,625	2,461,677
K-1 Gain/Loss	26,376	387,982
Limited Partnerships	3,687,396	3,668,768
Line Protection - Deferred Revenue	19,121	11,606
MISO Regulatory Asset Transmission Deferral	343,289	348,918
Municipal Distribution Tax Deferral	2,151,375	2,152,103
Non Residential Distribution Deferral Rider	68,154	45,981
Non-Distribution Uncollectible Deferral	524,733	0
Non-Market Based Services Rider	887,403	2,993,331
Nuclear Fuel In Process	32,547	110,113
OCI - EDCP	3,381,467	3,510,737
OCI - SERP	0	3,031
Ohio Economic Development	1,573,802	2,732,006
Other Post Employment Benefits (OPEB)	5,266,137	9,731,269
PA Apportionment Change Impact	0	774,498
Pension	53,738,174	77,462,840
Reserve For Obsolescence	720,632	509,365
Residential Distribution Deferral Rider	42,640	82,115
State Income Tax - Federal Deferred Only	163,141	0
Tax Basis Step-Up	582,207	458,310
TBT - Interest Income	13,097,226	0
TBT - Payments	982,396	817,088
Vacation Pay Accrual	3,165,900	2,964,103
	<u>173,635,935</u>	<u>192,165,194</u>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	175,000,000		
2				
3	Total Common Stock	175,000,000		
4				
5	Preferred Stock (Account 204)			
6	\$100 par value:			
7	Undesignated as to series	6,000,000	100.00	
8	\$25 par value:			
9	Undesignated as to series	8,000,000	25.00	
10	Preference Stock Undesignated as to series	8,000,000		
11				
12	Total Preferred and Preference Stock	22,000,000		
13				
14				
15				
16				
17				
18				
19				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
60	656,568,045					1
						2
60	656,568,045					3
						4
						5
						6
						7
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: f

Return of capital payments made to FirstEnergy Corp.

April 2012	\$25,000,000
July 2012	25,000,000
October 2012	40,000,000

Total	\$90,000,000
	=====

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par or Stated Value of Capital Stock (Account 209)	
4		
5	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
6		
7	Miscellaneous Paid-in Capital (Account 211)	
8		
9	Balance at Beginning of Year	1,476,278
10	Activity During Year	
11	Subtotal - Balance at End of Year	1,476,278
12		
13		
14		
15		
16		
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38		
39		
40	TOTAL	1,476,278

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
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11		
12		
13		
14		
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16		
17		
18		
19		
20		
21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.25% Series	275,000,000	3,032,815
3	8.25% Series	25,000,000	313,621
4			414,500 D
5	SUBTOTAL - ACCOUNT 221	300,000,000	3,760,936
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 - OTHER LONG-TERM DEBT		
12	5.45% Senior Note	150,000,000	1,141,654
13			69,000 D
14	6.4% Series	250,000,000	555,517
15			1,657,500 D
16	6.875% Series	350,000,000	291,864
17			4,364,500 D
18	SUBTOTAL - ACCOUNT 224	750,000,000	8,080,035
19			
20			
21			
22	Note to Instruction 15		
23	Note to Instruction 16		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,050,000,000	11,840,971

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/15/2008	10/15/2038	10/15/2008	10/15/2038	275,000,000	22,687,500	2
10/16/2008	10/15/2018	10/16/2008	10/15/2018	25,000,000	2,062,500	3
						4
				300,000,000	24,750,000	5
						6
						7
						8
						9
						10
						11
04/01/2003	05/01/2015	04/01/2003	05/01/2015	150,000,000	8,175,000	12
						13
06/26/2006	07/15/2016	06/26/2006	07/15/2016	250,000,000	16,000,000	14
						15
06/26/2006	07/15/2036	06/26/2006	07/15/2036	350,000,000	24,062,500	16
						17
				750,000,000	48,237,500	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,050,000,000	72,987,500	33

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 22 Column: a

Account 427 Allocation Details:

	Amount

Form 1 Page 257 Total Line 33 Column (i)	\$72,987,500
Interest EDCP/SERP	(526,132)

	\$72,461,368

Schedule Page: 256 Line No.: 23 Column: a

See the Notes to Financial Statements for information pertaining to Ohio Securitization.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	101,292,298
2		
3		
4	Taxable Income Not Reported on Books	
5		207,275,198
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		244,985,903
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-55,727,815
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-295,468,767
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	202,356,817
28	Show Computation of Tax:	
29	Net Liability @ 35%	70,824,886
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

Audit Interest - OH	2,979,591
Audit Interest - PA	503,566
Capitalized Interest-Tax Wholesale	4,476,567
Cost of Removal - Non Repairs	9,871,602
Deferred Interco Gain - Fossil - All except PA	32,987,376
Deferred Interco Gain - Nuclear - All except PA	340,318
Deferred Interco Gain - Trans - All except PA	8,758,431
Demand Side Management	593,072
FAS 123R - RSU Excess Deduction	102,076
FE Service Non Property Timing Allocation	21,084,265
General Tax Reserve	130,255
Injuries and Damages	423,349
Medicare Prescription Drug Subsidy	13,907,000
Ohio Line Extensions - Deferred Capitalized Costs	2,288,941
Penalties	5,704
Pension Expense	72,557,399
Pensions Inter-Company Allocation	601,480
Rate Certainty Plan - Fuel Deferral	243,206
Rate Certainty Plan - O&M Deferral	4,608,351
State Income Tax - RAR - Federal	6,253,514
State Tax Refund/Payment Permanent	4,980,451
Tax Law Changes SB 3 Deferral	19,578,684
	207,275,198

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

Alternative Energy Resource Rider - AER	7,580,069
Book Depr - Non Oper-Retail	186,413
Book Depr - Oper Retail	84,948,610
Capital Lease Vehicle Book Expenses	1,345,975
Company Debt - Loss on Reacquisition	1,818,206
Current Income Taxes	44,752,702
Decommissioning Deduction Non Qualified Fund	2,803
Decommissioning Trust - Interest Income	421,531
Decommissioning Trust - Q OTTI	245,021
Deferred Income Taxes	16,933,936
Deferred Storm Damage	3,079,824
Demand Side Energy Efficiency Deferral 2	21,433,856
Distribution Uncollectible Deferral	28,672
ESOP Dividend - Capital Portion	862,420
FAS 123R - Performance Shares	31,099
FAS 123R - Restricted Stock	33,229
FAS 123R - Restricted Stock Units	320,665
FAS 143 - Accretion Expense - ARO	4,725,432
FE Service Perm M Allocation	2,092,217
FICA on Vacation Accrual	6,106
Generation Cost Recon Rider - GCR	2,011,408
Investment Hedging Transactions	675,366
Life Insurance - Capital Portion	234,667
Limited Partnerships	3,431,218
Line Extension Rider	164,736
Lobbying	93,952
Meals and Entertainment - 50% Disallowance	153,881
MISO Regulatory Asset Transmission Deferral	15,362

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company		/ /	2012/Q4
FOOTNOTE DATA			

Non-Market Based Services Rider	5,636,430
Ohio Economic Development	3,225,754
Other Post Employment Benefits - Exp - Capitalized Portion	11,939,550
Pension EDCP-SERP Payments - Capitalized Portion	3,590,640
PUCO Deferral - 07 Rate Case	7,472
Reserve For Obsolescence	34,264
Residential Distribution Deferral Rider	109,954
Residential Generation Credit Rider	22,812,463
	244,985,903

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity	(3,074,260)
Bad Debts	(655,625)
BV2 Sale Leaseback Amortization	(14,453,073)
Cap Int-Book AFUDC Wholesale	(3,150,539)
Decommissioning Deduction Qualified Fund	(275,399)
Decommissioning Trust - Capital Gain Income	(863)
Decommissioning Trust - Q OTTI - Deferred Taxes	(2,864)
Deferred Compensation	(650,086)
Delivery Capital Recovery Rider (DCR)	(21,591)
Demand Side Energy Efficiency Deferral 1	(1,421,766)
Economic Development Rider Def - EDR	(8,424,673)
Equity Earnings	(13,050,594)
FAS 123R - Performance Shares - Capital Portion	(13,609)
FAS 123R - Restricted Stock - Capital Portion	(2,379)
FAS 123R - Restricted Stock Unit Deduction	(328,467)
FAS 123R - Restricted Stock Units Capital Portion	(140,323)
IEU Energy Efficiency	(975,000)
Life Insurance	(536,259)
Likekind Exchange - Scrap Cable	(2,556,104)
Line Protection - Deferred Revenue	(20,957)
Non Residential Distribution Deferral Rider	(61,845)
Non-Distribution Uncollectible Deferral	(2,441,213)
Ordinary Gain/Loss - Reverse Books	(2,017,589)
PAYSOP Dividend Deduction	(188,001)
PIPP Uncollectible Recovery Rider	(101,172)
Tax Credit Fund	(667,396)
Vacation Pay Accrual	(496,168)
	(55,727,815)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Casualty Loss	(12,370,621)
Cost of Removal	(11,217,730)
Customer Deposits - Electric Service	(700)
Decommissioning Trust - Accretion /Amortization Expense	(362,705)
Decommissioning Trust - Admin Fees Deduction	(68,082)
Decommissioning Trust - Contribution Deduction	(2,239,524)
Decommissioning Trust - Pour Over Deduction	(125,004)
Deferred Interco Loss - 1996 Meters & Transformers	(1,090)
Dividends Received - OVEC	(800,000)
Energy Insurance Services Cells	(13,249)
ESOP Dividends - Permanent	(1,970,796)
Investment Tax Credit	(1,044,646)
MACRS/ACRS Property Retired Retail	(666,044)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2012/Q4
FOOTNOTE DATA			

Medicare Part D - Capital Portion	(6,085,703)
Ohio Green Program	(3,564)
Other Post Employ Benefits - Expense	(30,202,300)
Other Post Employ Benefits - Payment	(2,780,609)
Pension EDCP-SERP Payments	(8,205,302)
Pensions Expense - Capital Portion	(46,197,070)
Section 263	(14,021,136)
State Income Tax - Fed Deferred Only	(256,698)
State Taxes	(1,583,098)
Transmission & Distribution Repairs	(33,143,136)
Tax Basis Step-Up	(346,214)
Tax Depreciation Electric Operating	(121,763,746)
	(295,468,767)

Schedule Page: 261 Line No.: 33 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal	3,429,854		50,100,214	47,905,776	-2,211,266
2	Subtotal	3,429,854		50,100,214	47,905,776	-2,211,266
3						
4	State Income Tax - PA		990,188	-5,804,216	-5,626,766	
5	Subtotal		990,188	-5,804,216	-5,626,766	
6						
7	State Income Tax - Ohio		8,342,348	-669,590	-9,055,869	
8	Subtotal		8,342,348	-669,590	-9,055,869	
9						
10	Local Income Tax	92,374		-158,016	711,447	
11	Subtotal	92,374		-158,016	711,447	
12						
13	Federal Unemployment					
14	2012			53,555	53,555	
15	Subtotal			53,555	53,555	
16						
17	FICA					
18	2011	1,053,815			1,053,815	
19	2012			8,397,508	7,337,587	
20	Subtotal	1,053,815		8,397,508	8,391,402	
21						
22	Fed Hwy Use, IFTA & Excise		742	18,836	18,786	
23	Subtotal		742	18,836	18,786	
24						
25	Ohio Unemployment					
26	2012			160,314	160,314	
27	Subtotal			160,314	160,314	
28						
29	Foreign Corp					
30	2011	1,256				
31	2012				1,534	
32	Subtotal	1,256			1,534	
33						
34						
35	Ohio Sales and Use					
36	2011		91,977	91,977		
37	2012			-316,786	-425,420	
38	Subtotal		91,977	-224,809	-425,420	
39						
40	Ohio CAT Tax	815,366		3,027,096	3,127,650	
41	TOTAL	84,804,633	9,525,143	223,137,984	205,941,472	-2,211,266

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Subtotal	815,366		3,027,096	3,127,650	
2						
3	Ohio RE & PP Taxes					
4	2011	71,842,359		3,075	71,845,434	
5	2012			79,600,000		
6	Subtotal	71,842,359		79,603,075	71,845,434	
7						
8	PA Franchise Tax					
9	Prior Yrs	287,093				
10	2012			115,909	115,107	
11	Subtotal	287,093		115,909	115,107	
12						
13	PA Local Realty		10,531	131,700	130,804	
14	Subtotal		10,531	131,700	130,804	
15						
16	PA Public Utility Realty		88,451		400	
17	Subtotal		88,451		400	
18						
19	2012 PA Unemployment			375	375	
20						
21	W. Virginia Carrier Use Tax		906		3,515	
22	Subtotal		906	375	3,890	
23						
24	Ohio KWH Tax					
25	2011	7,282,516			7,282,516	
26	2012			88,386,033	81,300,912	
27	Subtotal	7,282,516		88,386,033	88,583,428	
28						
29	Pa. Unemployment					
30	Subtotal					
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	84,804,633	9,525,143	223,137,984	205,941,472	-2,211,266

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
3,413,026		44,016,443			6,083,771	1
3,413,026		44,016,443			6,083,771	2
						3
	1,167,638	-5,820,678			16,462	4
	1,167,638	-5,820,678			16,462	5
						6
43,931		-669,590				7
43,931		-669,590				8
						9
	777,089	-401,508			243,492	10
	777,089	-401,508			243,492	11
						12
						13
		80,576			-27,021	14
		80,576			-27,021	15
						16
						17
						18
1,059,921		8,389,798			7,710	19
1,059,921		8,389,798			7,710	20
						21
	692	18,836				22
	692	18,836				23
						24
						25
		127,142			33,172	26
		127,142			33,172	27
						28
						29
1,256						30
	1,534					31
1,256	1,534					32
						33
						34
						35
		91,977				36
180,255	71,621	-427,960			111,174	37
180,255	71,621	-335,983			111,174	38
						39
714,812		3,000,820			26,276	40
92,386,217	2,121,481	216,631,976			6,506,008	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
714,812		3,000,820			26,276	1
						2
						3
		3,075				4
79,600,000		79,589,028			10,972	5
79,600,000		79,592,103			10,972	6
						7
						8
287,093						9
802		115,909				10
287,895		115,909				11
						12
	9,635	131,700				13
	9,635	131,700				14
						15
	88,851					16
	88,851					17
						18
		375				19
						20
	4,421					21
	4,421	375				22
						23
						24
						25
7,085,121		88,386,033				26
7,085,121		88,386,033				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
92,386,217	2,121,481	216,631,976			6,506,008	41

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 1 Column: f

Reclassification of \$2,211,266 for RAR interest & FIN 48.

Schedule Page: 262 Line No.: 4 Column: c

Reclass amount to 165 account.

Schedule Page: 262 Line No.: 4 Column: h

Reclass amount to 165 account.

Schedule Page: 262 Line No.: 7 Column: c

Reclass amount to 165 account.

Schedule Page: 262 Line No.: 10 Column: h

Reclass amount to 165 account.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	15,266			411.4	3,220	
4	7%						
5	10%	7,879,027			411.4	1,040,398	
6							
7							
8	TOTAL	7,894,293				1,043,618	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	9,604			411.5	1,029	
12	SUBTOTAL	9,604				1,029	
13							
14		7,903,897				1,044,647	
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
12,046	3.74		3
			4
6,838,629	6.57		5
			6
			7
6,850,675			8
			9
			10
8,575	8.33		11
8,575			12
			13
6,859,250			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	80,500,000			9,500,000	90,000,000
2						
3	Tax Benefits Sold (Amortized over					
4	respective lease terms)	2,738,289				2,738,289
5						
6	Accumulated Deferred Rent -					
7	Beaver Valley	48,981,067	Various	8,652,509		40,328,558
8	(Amort. over lease term)					
9						
10	Accumulated Deferred Rent -					
11	Perry	25,422,998	Various	5,800,564		19,622,434
12	(Amort. over lease term)					
13						
14	Contributions in Aid					
15	to Construction	4,556,207			3,559,610	8,115,817
16						
17	Consumer Products Receipt	32,340	415	15,407		16,933
18						
19	Environmental Liability	19,253				19,253
20						
21	Ohio Economic Development					
22	Contribution	4,386,746	242	2,480,975	5,706,729	7,612,500
23						
24	Tobacco Users & Spousal Premium	216,992	Various	176,563	1,668	42,097
25						
26	Energy Efficiency Liability	2,925,000	242	975,000		1,950,000
27						
28	Affiliated Company Pension and					
29	OPEB Valuation Adjustment	69,179,351	410	343,049	40,494,519	109,330,821
30						
31	Minor Items	615,754	Various	615,754	771,683	771,683
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	239,573,997		19,059,821	60,034,209	280,548,385

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	435,923,377	205,010,752	141,027,450
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	435,923,377	205,010,752	141,027,450
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	435,923,377	205,010,752	141,027,450
10	Classification of TOTAL			
11	Federal Income Tax	428,922,306	191,356,938	136,464,575
12	State Income Tax	7,001,071	13,653,814	4,562,875
13	Local Income Tax			

NOTES

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
	133,914				1,104,822	500,877,587	2
							3
							4
	133,914				1,104,822	500,877,587	5
							6
							7
							8
	133,914				1,104,822	500,877,587	9
							10
	128,649				5,671,826	489,357,846	11
	5,265				-4,567,004	11,519,741	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

Credits		Credit
Account		Amount
Debited	Description	
(i)		(j)
182	AFUDC Equity	1,104,809
201	FAS 123R - RSU Capital Deferred Tax	13
		1,104,822

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote	417,283,704	6,061,523	77,384,365
4				
5				
6				
7				
8	Other			
9	TOTAL Electric (Total of lines 3 thru 8)	417,283,704	6,061,523	77,384,365
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	417,283,704	6,061,523	77,384,365
20	Classification of TOTAL			
21	Federal Income Tax	402,168,571	5,879,159	74,752,807
22	State Income Tax	15,115,133	182,364	2,631,558
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
	242,171	219	5,645		7,699,121	353,412,167	3
							4
							5
							6
							7
							8
	242,171		5,645		7,699,121	353,412,167	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	242,171		5,645		7,699,121	353,412,167	19
							20
	233,259		5,431		7,408,386	340,464,619	21
	8,912		214		290,735	12,947,548	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: k

	Balance at	Amounts	Amounts	Amounts	Amounts	ADJUSTMENTS				Calculated
	Beginning	Debit to	Credited to	Debit to	Credited to	Acct.	Debits	Acct.	Credits	Balance at
	of Year	Acc. 410.1	Acc. 411.1	Acc. 410.2	Acc. 411.2	Credit	Amount	Debit	Amount	End of Year
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Accounts Receivable - Deferred Revenue	87,382	0	59,447	0	0					27,935
AFUDC Equity (Gross Up)	2,490,847	0	0	0	0			182	619,764	3,110,611
Alternative Energy Resource Rider - AER	6,955,366	0	2,718,016	0	0					4,237,350
Audit Interest - OH	1,092,990	0	1,092,990	0	0					0
Audit Interest Settlement - Federal	650,161	220	0	0	0					650,381
Company Debt - Loss on Reacquisition	5,924,970	0	650,523	0	0					5,274,447
Decommissioning Deduction Non Qualified Fund	1,006,513	0	666	0	0					1,005,847
Decommissioning Deduction Qualified Fund	8,014,544	101,546	0	0	0					8,116,090
Decommissioning Trust	31,532,673	777,064	0	0	0					32,309,737
Deferred Gain Deduction - PA	280	0	7	0	0					273
Deferred Intercompany Gain - Fossil - All Except PA	157,525,840	0	11,759,710	0	0					145,766,130
Deferred Intercompany Gain - Nuclear - All Except PA	1,218,985	0	121,474	0	0					1,097,511
Deferred Intercompany Gain - Transmission	26,659,554	0	3,127,657	0	0					23,531,897
Delivery Capital Recovery Rider (DCR)	0	7,749	0	0	0					7,749
Demand Side Energy Efficiency Deferral 1	0	0	0	0	0			190	97,292	97,292
Demand Side Energy Efficiency Deferral 2	3,821,683	0	7,690,981	0	0			190	3,869,298	0
Demand Side Management	170,793	0	212,787	0	0			190	41,994	0
Depletion Allowance	892	5,952	0	0	0					6,844
Energy Insurance Services Cell 6	35,300	4,767	0	0	0					40,067
FAS 109	12,755,818	0	3,701,821	0	0					9,053,997
FAS 123R - Restricted Stock Deduction	54,466	18	0	0	0					54,484
FAS 123R - Stock Options	811,896	274	0	0	0					812,170
FAS 143 - Accretion Expense - ARO - Edgewater	2,430,619	822	0	0	0					2,431,441
FAS 143 - Accretion Expense - ARO - Gorge	30,281	10	0	0	0					30,291
FAS 143 - Accretion Expense - ARO - Mad River	1,183,918	400	0	0	0					1,184,318
FAS 143 - Accretion Expense - ARO - Others	488,516	163	0	0	0					488,679
FAS 143 - Accretion Expense - ARO - Toronto	228,338	77	0	0	0					228,415
FE Service Non Property Timing Allocation	3,768,483	0	6,355,192	0	0			190	2,586,709	0
FE Service RSU 162(m) Val. Allow Allocation	80,414	118,727	0	0	0					199,141
FE Service Tax Interest Allocation	3,765	2,305	0	0	0					6,070
Federal NOL	0	1,918,700	0	0	0					1,918,700
Generation Cost Recon Rider - GCR	1,176,017	0	721,465	0	0					454,552
Investment Hedging Transactions	613,870	0	0	0	242,171					371,699
Line Extension Rider	185,200	0	59,058	0	0					126,142
Non-Distribution Uncollectible Deferral	0	0	0	0	0			190	351,202	351,202
OCI - ARO	6,266	0	0	0	0			219	24,597	30,863
OCI - ARO - NQ	842	0	0	0	0			219	6,697	7,539
OCI - SERP	2,614	0	0	0	0	219	5,645	190	3,031	0
Ohio Green Program	17,379	1,285	0	0	0					18,664
Ohio Line Extensions - Deferred Capitalized Costs	1,690,940	0	820,893	0	0					870,047
Pension EDCP-SERP Payments	2,793,220	3,056,468	0	0	0					5,849,688
PIPP Uncollectible Recovery Rider	21,045	36,316	0	0	0					57,361
PUCO Deferral - 07 Rate Case	2,681	0	2,681	0	0					0
Rate Certainty Plan - Fuel Deferral	45,155,857	0	72,017	0	0					45,083,840
Rate Certainty Plan - O&M Deferral	36,470,502	0	1,641,535	0	0					34,828,967
Residential Generation Credit Rider	23,702,429	0	8,179,019	0	0					15,523,410
Reverse Capital Gain	91,687	28,660	0	0	0					120,347
State Income Tax - Federal Deferred Only	0	0	0	0	0			190	98,537	98,537
State Income Tax - RAR - Federal	2,675,854	0	2,186,438	0	0					489,416
Tax Law Changes SB 3 Deferral	14,463,617	0	7,021,591	0	0					7,442,026
TBT - Lease Expense	19,188,397	0	19,188,397	0	0					0
Grand Total	417,283,704	6,061,523	77,384,365	0	242,171		5,645		7,699,121	353,412,167
Federal	402,168,571	5,879,159	74,752,807	0	233,259		5,431		7,408,386	340,464,619
State	15,115,133	182,364	2,631,558	0	8,912		214		290,735	12,947,548

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Payable to Customers for Future Income Taxes					
2	(Amortize as Benefits are Credited to Customers)	20,596,700	various	5,185,957		15,410,743
3						
4	MISO Transmission Deferral					
5	(Amortize as Costs are Recovered from Customers)	956,868			15,361	972,229
6						
7	Municipal Tax Rider Deferral	5,996,649				5,996,649
8						
9	Fuel Rider - 2009	387,975				387,975
10						
11	Distribution Uncollectible Expense Rider					
12	(Amortize as Costs are Recovered from Customers)	325,218			28,672	353,890
13						
14	Non-Distribution Uncollectible Deferral					
15	(Amortize as Costs are Recovered from Customers)	1,462,617	407.4	1,462,617		
16						
17	Deferred Storm Damage	11,738,653			3,079,824	14,818,477
18						
19	Economic Development Rider					
20	(Amortize as Costs are Recovered from Customers)	9,050,211	407.4	8,424,673		625,538
21						
22	DSE 1 Net of ELR and OLR Deferral					
23	(Amortize as Costs are Recovered from Customers)	1,150,670	407.4	1,150,670		
24						
25	Residential Distribution Deferral					
26	(Amortize as Costs are Recovered from Customers)					
27	through 2011)	118,852			109,954	228,806
28						
29	Non-Residential Distribution Deferral					
30	(Amortize as Costs are Recovered from Customers)					
31	through 2011)	189,968	407.4	61,845		128,123
32						
33	Non-Market Based Rider					
34	(Amortize as Costs are Recovered from Customers)	2,704,230			5,636,431	8,340,661
35						
36	Demand Side Management::					
37	Energy Star, Direct Load Control & Interest				117,013	117,013
38						
39	Demand Side/Energy Efficiency 2 Deferral				10,781,466	10,781,466
40						
41	TOTAL	54,678,611		16,285,762	19,768,721	58,161,570

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	690,782,428	653,194,674
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	301,274,083	323,340,464
5	Large (or Ind.) (See Instr. 4)	179,053,195	186,616,157
6	(444) Public Street and Highway Lighting	13,127,704	13,943,736
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,184,237,410	1,177,095,031
11	(447) Sales for Resale	208,778,662	199,365,720
12	TOTAL Sales of Electricity	1,393,016,072	1,376,460,751
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,393,016,072	1,376,460,751
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,466,875	6,671,625
17	(451) Miscellaneous Service Revenues	4,128,828	2,414,462
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	10,480,438	9,731,773
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	2,335,790	217,321
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	23,411,931	19,035,181
27	TOTAL Electric Operating Revenues	1,416,428,003	1,395,495,932

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,400,422	9,512,486	918,450	921,314	2
				3
6,690,760	6,726,265	109,836	109,747	4
8,207,896	8,271,540	1,415	1,423	5
141,743	146,055	2,060	2,050	6
				7
				8
				9
24,440,821	24,656,346	1,031,761	1,034,534	10
2,841,841	2,611,735	1	1	11
27,282,662	27,268,081	1,031,762	1,034,535	12
				13
27,282,662	27,268,081	1,031,762	1,034,535	14

Line 12, column (b) includes \$ -10,213,634 of unbilled revenues.
 Line 12, column (d) includes -212,311 MWH relating to unbilled revenues

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,343,712
Field Collection Charges	2,033,076
Miscellaneous Charges	108,135
Return Check Charges	198,495
Temporary Service Charges	289,870
Other - Numerous Items under \$250,000 each	<u>155,540</u>
Total	\$ 4,128,828

Schedule Page: 300 Line No.: 17 Column: c

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,167,888
Field Collection Charges	2,038,280
Return Check Charges	215,076
Temporary Facilities	(1,029,970)
Temporary Service Charges	208,225
Other - Numerous Items under \$250,000 each	<u>(185,037)</u>
Total	\$ 2,414,462

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Advanced Metering-Intercompany Allocation	\$ (1,564,416)
Amp Ohio Wholesale Service	168,526
Buckeye Wholesale Service	171,952
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(2,960,598)
Economic Development Rider-Intercompany Allocation	(5,251,417)
Fiber Optic Rental Income	712,687
Ground Lease with Affiliate - American Transmission Systems, Incorporated	10,819,069
Other - Numerous Items under \$250,000 each	<u>239,987</u>
Total	\$ 2,335,790

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Accounts Receivable Servicer Fees from OES Capital	\$ 288,604
Advanced Metering-Intercompany Allocation	(1,775,352)
Amp Ohio Wholesale Service	162,678
Buckeye Wholesale Service	160,211
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(2,773,894)
Economic Development Rider-Intercompany Allocation	(7,914,229)
Fiber Optic Rental Income	989,264
Ground Lease with Affiliate - American Transmission Systems, Incorporated	10,852,917
Other - Numerous Items under \$250,000	<u>227,122</u>
Total	\$ 217,321

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS-Residential Service	9,446,653	696,107,594	918,450	10,285	0.0737
3	Unbilled Residential	-46,231	-5,325,166			0.1152
4	Total Residential Service	9,400,422	690,782,428	918,450	10,235	0.0735
5						
6	Commercial Service:					
7	GS-General Service Secondary	6,729,006	298,690,681	107,733	62,460	0.0444
8	POL-Private Outdoor Lighting	35,553	5,948,930	2,103	16,906	0.1673
9	Unbilled Commercial	-73,799	-3,365,528			0.0456
10	Total Commercial Service	6,690,760	301,274,083	109,836	60,916	0.0450
11						
12	Industrial Service:					
13	GP-General Service Primary	2,685,068	66,687,457	1,118	2,401,671	0.0248
14	GSU-Gen Service Subtransmission	997,651	16,044,372	109	9,152,761	0.0161
15	GT-Gen Service Transmission	4,617,368	97,801,087	188	24,560,468	0.0212
16	Unbilled Industrial	-92,191	-1,479,721			0.0161
17	Total Industrial Service	8,207,896	179,053,195	1,415	5,800,633	0.0218
18						
19	Public Street & Highway Lighting					
20	TRF-Traffic Lighting	16,504	1,011,189	1,152	14,326	0.0613
21	STL-Street Lighting	125,329	12,159,734	908	138,028	0.0970
22	Unbilled Public St. & Highway Li	-90	-43,219			0.4802
23	Total Public St. & Highway Light	141,743	13,127,704	2,060	68,807	0.0926
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	24,653,132	1,194,451,044	1,031,761	23,894	0.0485
42	Total Unbilled Rev.(See Instr. 6)	-212,311	-10,213,634	0	0	0.0481
43	TOTAL	24,440,821	1,184,237,410	1,031,761	23,688	0.0485

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Nuclear Generation Corp.	RQ	Agreement No.100	NA	NA	NA
2						
3	PJM Interconnection	OS		NA	NA	NA
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,841,841		207,650,144		207,650,144	1
					2
			1,128,518	1,128,518	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,841,841	0	207,650,144	0	207,650,144	
0	0	0	1,128,518	1,128,518	
2,841,841	0	207,650,144	1,128,518	208,778,662	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a
 FirstEnergy Nuclear Generation Corp. is an affiliate of the respondent.

Schedule Page: 310 Line No.: 1 Column: c
 Service Agreement No. 100. FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 310 Line No.: 3 Column: a
 Revenue for Interruptible Load from PJM Interconnection.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant	216,591	89,474
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	216,591	89,474
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	216,591	89,474
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	6,275,292	5,796,848
25	(518) Fuel	22,198,406	19,669,266
26	(519) Coolants and Water	259,500	256,592
27	(520) Steam Expenses	3,425,432	2,541,283
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	11,327	88,280
31	(524) Miscellaneous Nuclear Power Expenses	11,314,308	10,965,633
32	(525) Rents	133,362,856	133,514,407
33	TOTAL Operation (Enter Total of lines 24 thru 32)	176,847,121	172,832,309
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	678,991	795,925
36	(529) Maintenance of Structures	226,072	255,437
37	(530) Maintenance of Reactor Plant Equipment	5,538,076	9,581,496
38	(531) Maintenance of Electric Plant	1,531,341	2,553,465
39	(532) Maintenance of Miscellaneous Nuclear Plant	9,659,941	8,099,527
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	17,634,421	21,285,850
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	194,481,542	194,118,159
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	345,591,893	445,142,004
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	935,325	1,160,564
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	346,527,218	446,302,568
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	541,225,351	640,510,201
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling	491,777	328,625
88	(561.4) Scheduling, System Control and Dispatch Services	477,898	
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	12,850	-100
92	(561.8) Reliability, Planning and Standards Development Services	-43,435	
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses	157,429	600
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	120,093,604	55,830,749
97	(566) Miscellaneous Transmission Expenses	144,135	535,090
98	(567) Rents	17	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	121,334,275	56,694,964
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	72,577	122,803
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	156,501	18,929
104	(569.2) Maintenance of Computer Software	153,577	121,725
105	(569.3) Maintenance of Communication Equipment	234,355	217,743
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	26,379	119,077
108	(571) Maintenance of Overhead Lines	731,327	434,070
109	(572) Maintenance of Underground Lines	2,800	-56,290
110	(573) Maintenance of Miscellaneous Transmission Plant	9,659	3,512
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,387,175	981,569
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	122,721,450	57,676,533

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-48	
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	-48	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-48	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	486,550	525,198
135	(581) Load Dispatching	1,620,572	2,278,560
136	(582) Station Expenses	308,514	750,526
137	(583) Overhead Line Expenses	260,179	186,817
138	(584) Underground Line Expenses	293,604	225,159
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	810,461	390,613
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	4,349,355	4,155,672
143	(589) Rents	4,563,887	4,225,459
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,693,122	12,738,004
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	447,159	293,887
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	5,405,086	6,343,628
149	(593) Maintenance of Overhead Lines	29,943,430	19,725,826
150	(594) Maintenance of Underground Lines	5,821,024	3,089,587
151	(595) Maintenance of Line Transformers	173,561	123,168
152	(596) Maintenance of Street Lighting and Signal Systems	1,887,126	1,486,167
153	(597) Maintenance of Meters	3,584,027	3,948,758
154	(598) Maintenance of Miscellaneous Distribution Plant	2,317,643	2,152,826
155	TOTAL Maintenance (Total of lines 146 thru 154)	49,579,056	37,163,847
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	62,272,178	49,901,851
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	14,394	47,993
160	(902) Meter Reading Expenses	7,220,866	7,383,306
161	(903) Customer Records and Collection Expenses	12,672,760	12,525,713
162	(904) Uncollectible Accounts	8,820,616	5,532,442
163	(905) Miscellaneous Customer Accounts Expenses	262,466	390,160
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	28,991,102	25,879,614

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	15,560,357	19,708,882
169	(909) Informational and Instructional Expenses	185	
170	(910) Miscellaneous Customer Service and Informational Expenses	6,223,138	5,639,057
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	21,783,680	25,347,939
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,734,429	1,858,738
176	(913) Advertising Expenses	40,485	61,014
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,774,914	1,919,752
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,296,215	2,326,801
182	(921) Office Supplies and Expenses	1,791,012	1,618,893
183	(Less) (922) Administrative Expenses Transferred-Credit	11,729,260	9,207,404
184	(923) Outside Services Employed	35,240,508	38,249,734
185	(924) Property Insurance	129,888	29,354
186	(925) Injuries and Damages	1,857,213	1,677,453
187	(926) Employee Pensions and Benefits	41,804,817	32,150,620
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,549,918	2,082,749
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	5,157	192
192	(930.2) Miscellaneous General Expenses	12,071,082	10,195,472
193	(931) Rents	503,165	57,053
194	TOTAL Operation (Enter Total of lines 181 thru 193)	84,519,715	79,180,917
195	Maintenance		
196	(935) Maintenance of General Plant	2,443,131	3,458,111
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	86,962,846	82,639,028
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	865,731,473	883,874,918

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power - Galion	RQ		NA	NA	NA
2	American Electric Power - Myers Lake	RQ		NA	NA	NA
3	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
4	Allegheny Energy Supply Company,LLC	OS		NA	NA	NA
5	PJM Interconnection	OS		NA	NA	NA
6	Renewable Energy Credits	OS		NA	NA	NA
7	Adminstrative expenses	OS		NA	NA	NA
8	American Electric Power Energy	OS		NA	NA	NA
9	Partners, Incorporated					
10	American Electric Power	OS		NA	NA	NA
11	Buckeye Power	OS		NA	NA	NA
12	Constellation Energy Commodities	OS		NA	NA	NA
13	DTE Energy	OS		NA	NA	NA
14	Duke Energy	OS		NA	NA	NA
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,757				372,036		372,036	1
3,698				335,036		335,036	2
1,892,790				100,660,822		100,660,822	3
523,981				29,325,898		29,325,898	4
300				-79,048		-79,048	5
					6,303,936	6,303,936	6
					14,670	14,670	7
62,432				2,889,987		2,889,987	8
							9
1,172,872				63,770,505		63,770,505	10
108,141				5,658,133		5,658,133	11
1,430,918				78,451,415		78,451,415	12
497,228				25,664,706		25,664,706	13
580,283				32,223,797		32,223,797	14
6,277,400				339,273,287	6,318,606	345,591,893	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 3 Column: a
FirstEnergy Solutions Corp. is an affiliate of the respondent.

Schedule Page: 326 Line No.: 3 Column: c
FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 4 Column: a
Allegheny Energy Supply Company is an affiliate of the respondent.

Schedule Page: 326 Line No.: 4 Column: c
FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 8 Column: a
Page 326 Lines 8 through 14.
Represents power purchased from awarded suppliers through the auction.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						30
						31
						32
						33
						34
			0	0	0	0

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				30
				31
				32
				33
				34
0	0	0	0	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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26					
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34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	PJM - Interconnection	FNS				91,679,115	28,414,489	120,093,604
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					91,679,115	28,414,489	120,093,604

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: f

The Respondent is a member of the PJM Interconnection and the dollars represent payments for Network Transmission Service.

Schedule Page: 332 Line No.: 1 Column: g

The dollars represent the following:

1. Ancillary Services	\$ 18,684,955
2. Congestion Charges	1,363,898
3. Generation Deactivation Charges	3,787,351
4. Transmission Loss Expense	<u>4,578,285</u>
Total	\$ 28,414,489

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	8,006
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	767,991
7	Economic Development	5,423,055
8	FI Adjustment of Other Expenses	-58,905
9	Financing Administration Fees	75,291
10	Membership Dues - Civic	35,825
11	Membership Dues - Trade	158,466
12	Ohio Consumers' Counsel	295,212
13	Miscellaneous Administrative & General Expenses	
14	related to certain nuclear leased units:	
15	FirstEnergy Nuclear Operating Company (FENOC)	
16	Company's portion of Beaver Valley Power Station	3,437,781
17	FENOC - Company Portion of	
18	Perry Nuclear Power Plant	1,887,501
19	Miscellaneous General Expenses	35,797
20	All Other (19 Items)	5,062
21		
22		
23		
24		
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26		
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41		
42		
43		
44		
45		
46	TOTAL	12,071,082

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,103,349		3,103,349
2	Steam Production Plant					
3	Nuclear Production Plant	278,650		7,234,803		7,513,453
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	4,507,510		1,218		4,508,728
8	Distribution Plant	64,220,297				64,220,297
9	Regional Transmission and Market Operation					
10	General Plant	5,595,370		7,412		5,602,782
11	Common Plant-Electric					
12	TOTAL	74,601,827		10,346,782		84,948,609

B. Basis for Amortization Charges

Column (d) represents amortization of the following:

Software ----- 14.29% (amortized over 7 years)

Leasehold Improvements (Perry) ----- 27.91% (end of life 06/2016)

Leasehold Improvements (Beaver Valley 2) ---- 21.82% (end of life 06/2017)

License Renewal (Beaver Valley 2) ----- 2.77% (end of life 12/2047)

Urd Conduit Line (Transmission) ----- 4.07%

FAS109 (Distribution) ----- 2.78%

FAS109 (General Plant) ----- 2.78%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
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Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	1,549,918		1,549,918	
3					
4					
5					
6					
7					
8					
9					
10					
11					
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14					
15					
16					
17					
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32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,549,918		1,549,918	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,549,918					2
							3
							4
							5
							6
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							44
		1,549,918					46

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

- A. Electric R, D & D Performed Internally:
- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission
- a. Overhead
- b. Underground
- (3) Distribution
 - (4) Regional Transmission and Market Operation
 - (5) Environment (other than equipment)
 - (6) Other (Classify and include items in excess of \$50,000.)
 - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	32,037,373		32,037,373
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	46,354,801		46,354,801
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	46,354,801		46,354,801
72	Plant Removal (By Utility Departments)			
73	Electric Plant	9,524,321		9,524,321
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	9,524,321		9,524,321
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	596,227		596,227
79	Preliminary Survey & Investigation	243		243
80	Temporary Facilities	393,743		393,743
81	Misc Def Debits - Mutual Assistance Support	165,869		165,869
82	PowerPlant Reconciliation of Settlements	7,258		7,258
83	Other	40,816		40,816
84	Work Performed for Associated Companies	17,120,672		17,120,672
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	18,324,828		18,324,828
96	TOTAL SALARIES AND WAGES	106,241,323		106,241,323

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2012/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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45					
46	TOTAL				

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	25,652,392	MWH	926,233			
2	Reactive Supply and Voltage			5,728,859			
3	Regulation and Frequency Response			-1,220			
4	Energy Imbalance						
5	Operating Reserve - Spinning			-4			
6	Operating Reserve - Supplement			1,261			
7	Other						
8	Total (Lines 1 thru 7)	25,652,392		6,655,129			

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 3 Column: d

The Respondent serves no load. The credit is associated with meter adjustments.

Schedule Page: 398 Line No.: 5 Column: d

The Respondent serves no load. The credit is associated with meter adjustments.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
- (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	24,440,821
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,841,841
4	Nuclear	2,841,841	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-18,551,561
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	87,414
7	Other		27	Total Energy Losses	300,726
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,119,241
9	Net Generation (Enter Total of lines 3 through 8)	2,841,841			
10	Purchases	6,277,400			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,119,241			

Name of Respondent

Ohio Edison Company

This Report Is:

(1) An Original(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	933,513		4,589	3	1800
30	February	834,836		4,353	13	700
31	March	766,255		4,235	5	1900
32	April	748,949		3,889	10	1200
33	May	744,657		4,800	25	1300
34	June	728,492		5,690	28	1800
35	July	906,356		5,994	6	1600
36	August	786,053		5,577	3	1600
37	September	675,577		4,956	6	1500
38	October	564,094		3,771	8	1900
39	November	662,905		4,048	27	1800
40	December	767,554		4,214	11	1800
41	TOTAL	9,119,241				

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 25 Column: b

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

Schedule Page: 401 Line No.: 34 Column: d

Monthly Peak of 5,741 MW was reported for June 2012 on the second quarter report. This was revised to 5,690 MW.

Schedule Page: 401 Line No.: 34 Column: e

Day of 29 was reported for June 2012 on the second quarter report. This was revised to 28.

Schedule Page: 401 Line No.: 34 Column: f

Hour of 1200 was reported for June 2012 on the second quarter report. This was revised to 1800.

Schedule Page: 401 Line No.: 35 Column: d

Monthly Peak of 5,915 MW was reported for July 2012 on the third quarter report. This was revised to 5,994 MW.

Schedule Page: 401 Line No.: 35 Column: f

Hour of 1500 was reported for July 2012 on the second quarter report. This was revised to 1600.

Schedule Page: 401 Line No.: 36 Column: d

Monthly Peak of 5,489 MW was reported for August 2012 on the third quarter report. This was revised to 5,577 MW.

Schedule Page: 401 Line No.: 36 Column: f

Hour of 1500 was reported for August 2012 on the third quarter report. This was revised to 1600.

Schedule Page: 401 Line No.: 37 Column: d

Monthly Peak of 4,909 MW was reported for September 2012 on the third quarter report. This was revised to 4,956 MW.

Schedule Page: 401 Line No.: 37 Column: e

Day of 7 was reported for September 2012 on the third quarter report. This was revised to 6.

Schedule Page: 401 Line No.: 37 Column: f

Hour of 1200 was reported for September 2012 on the third quarter report. This was revised to 1500.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Beaver Valley</i> (b)	Plant Name: <i>Perry</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1987	1987
4	Year Last Unit was Installed	1987	1987
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	198.00	165.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	188	158
9	When Not Limited by Condenser Water	188	158
10	When Limited by Condenser Water	183	155
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	4987616	43478583
15	Equipment Costs	51147524	32449501
16	Asset Retirement Costs	0	-2824828
17	Total Cost	56135140	73103256
18	Cost per KW of Installed Capacity (line 17/5) Including	283.5108	443.0500
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
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0	0	0	26
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0	0	0	31
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0	0	0	34
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			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 5 Column: b

Ohio Edison Company leases a portion of this facility.

Schedule Page: 402 Line No.: 5 Column: c

Ohio Edison Company leases a portion of this facility.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent
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This Report Is:
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Date of Report
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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
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			20
			21
			22
			23
			24
			25
			26
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			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
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26						
27						
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32						
33						
34						
35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						

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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						31
						32
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						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Beaver No.1						
2	Avon	Beaver No.2						
3	Beaver	Carlisle						
4	Beaver	Davis-Besse (TE)						
5	Beaver Valley	Hanna						
6	Beaver Valley	Sammis						
7	Carlisle	Star						
8	Chamberlin	Harding						
9	Chamberlin	Mansfield						
10	Hanna	Canton Central						
11	Hanna	Highland						
12	Highland	Mansfield						
13	Highland	Shenango (OH)						
14	Hyatt (OP)	Tangy						
15	Juniper	Hanna						
16	Juniper	Star						
17	South Canton (OP)	Star						
18	W.H. Sammis	Highland						
19	W.H. Sammis	South Canton (OP)						
20	W.H. Sammis	Star						
21	W.H. Sammis	Wylie Ridge						
22	345 KV Spare Plant							
23	Total 345 KV Lines							
24								
25								
26	Avery	Greenfield						
27	Avery	Shinrock						
28	Babb	Valley						
29	Babb	E. Akron						
30	Babb	W. Akron						
31	Barberton	Babcock-Wilcox						
32	Barberton	Cloverdale						
33	Barberton	Star, North						
34	Barberton	Star, South						
35	Barberton	West Akron						
36					TOTAL	550.23	156.50	2

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Beatty Rd. (C & SOE)	London						
2	Beaver	Brookside						
3	Beaver	Johnson						
4	Beaver	NASA						
5	Beaver	New Departure						
6	Beaver	West Lorain	138.00	138.00	Wood H Frame	0.17		1
7	Beaver	West Lorain	138.00	138.00	Wd 3 Pole Stru	0.14		1
8	Blue Jacket	Kirby						
9	Bluebell	American Steel						
10	Bluebell	Canton Cent. (OP)						
11	Bluebell	Highland						
12	Bluebell	Knox						
13	Bluebell	Pidgeon						
14	Boardman	Nevada						
15	Boardman	Riverbend						
16	Boardman	Shenango (OH)						
17	Brookside	Cloverdale						
18	Brookside	Leaside						
19	Brookside	Longview, West						
20	Brookside	Wellington						
21	Burger	Brookside						
22	Burger	Cloverdale No.1						
23	Burger	Cloverdale No.2						
24	Burger	Knox						
25	Burger	Longview						
26	Canton Cent. (OP)	Cloverdale						
27	Carlisle	Gates						
28	Carlisle	Johnson						
29	Carlisle	Lorain (CEI) East						
30	Carlisle	Shinrock						
31	Central	Niles						
32	Central	Packard						
33	Chamberlin	Darrow						
34	Chamberlin	Valley						
35	Clark	E. Springfield						
36					TOTAL	550.23	156.50	2

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Greene						
2	Clark	Urbana						
3	Cloverdale	Star						
4	Cloverdale	Torrey						
5	Crissinger	Roberts						
6	Crissinger	Tangy						
7	Darrow	Hanna						
8	Delaware (C&SOE Co.)	Tangy						
9	East Akron	Hanna						
10	East Akron	West Ravenna						
11	E. Springfield	London						
12	E. Springfield	Tangy						
13	Edgewater	Beaver						
14	Edgewater	USS Kobe Steel						
15	Evergreen	Highland No.1						
16	Evergreen	Highland No.2						
17	Evergreen	Highland No.3						
18	Evergreen	Ivanhoe						
19	Firestone	South Akron						
20	Firestone	Urban						
21	Galion	Cardington						
22	Galion	General Motors						
23	Galion	Roberts, North						
24	Galion	Roberts, South						
25	Gates	Johnson						
26	General Motors	Highland						
27	General Motors	Longview						
28	General Motors	Newton Falls						
29	Gilchrist	South Akron						
30	Greenfield	Ford						
31	Greenfield	Lakeview						
32	Greenfield	NASA						
33	Hanna	Newton Falls						
34	Hanna	Shalersville						
35	Hanna	West Ravenna No.1						
36					TOTAL	550.23	156.50	2

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Highland	Mahoningside						
2	Highland	Salt Springs						
3	Hunt	Hunt						
4	Ivanhoe	Mahoningside						
5	Ivanhoe	Packard						
6	Johnson	Lorain						
7	Johnson	USS Kobe Steel						
8	Kirby	Roberts						
9	Kirby	Tangy						
10	Lakeview	Ottawa						
11	Lincoln Park	Lowellville						
12	Lincoln Park	Masury						
13	Longview	Empire Steel						
14	Masury	Crossland (OH)						
15	Masury	Maysville (OH)						
16	Masury	Salt Springs						
17	Masury	Shenango						
18	Niles	Bluebell						
19	Niles	Evergreen						
20	Niles	Salt Springs						
21	Pleasant Valley	W. Akron, West						
22	Riverbend	Salt Springs						
23	Sammis	Boardman						
24	Sammis	East Akron						
25	Sammis	Lowellville						
26	Sammis	Pidgeon						
27	South Akron	Dale						
28	Star	Urban						
29	Star	West Akron						
30	Star	West Medina						
31	West Akron	Aetna						
32	West Akron	West Medina No.1						
33	TOTAL 138 KV Lines					0.31		2
34								
35								
36					TOTAL	550.23	156.50	2

Name of Respondent
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69 KV Trans. Lines							
2	34.5 KV Trans. Lines OH				Various	171.76	9.51	
3	34.5 KV Trans. Lines UG							
4	23 KV Trans. Lines OH				Various	378.16	146.99	
5	23 KV Trans. Lines UG							
6								
7	Operation and Maintenance							
8	Expense							
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	550.23	156.50	2

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	1,342,816	211,561	1,554,377					1
	23,699		23,699					2
	885,647		885,647					3
	1,362,248		1,362,248					4
								5
								6
	1,544,246		1,544,246					7
	12,444,680		12,444,680					8
	1,520,653		1,520,653					9
	8		8					10
	1,022,115		1,022,115					11
	3,065,109		3,065,109					12
	3,382,690		3,382,690					13
	649,005		649,005					14
	178,076		178,076					15
	393,506		393,506					16
	728,362		728,362					17
	882,992		882,992					18
	677,186		677,186					19
	1,619,039		1,619,039					20
	65,670		65,670					21
								22
	31,787,747	211,561	31,999,308					23
								24
								25
	183,752		183,752					26
								27
								28
	673,102		673,102					29
	10,130		10,130					30
	9,942		9,942					31
	44,869	124,093	168,962					32
	80,860		80,860					33
								34
	67,413	234,091	301,504					35
	86,917,381	78,485,889	165,403,270	157,429	748,995	17	906,441	36

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	106,609		106,609					1
	137,887		137,887					2
	66,421		66,421					3
	44,273		44,273					4
	293,362		293,362					5
954ACSR								6
954ACSR								7
	468,347		468,347					8
	13,956		13,956					9
	135,464	639,925	775,389					10
	15,404	60,130	75,534					11
	39,722		39,722					12
	139,195		139,195					13
	13,207		13,207					14
	623,495	169,555	793,050					15
	262,903		262,903					16
	269,528	1,309,073	1,578,601					17
	150,503	382,269	532,772					18
	202,908	258,985	461,893					19
	23,460		23,460					20
	208,968		208,968					21
	393,546		393,546					22
	145,502		145,502					23
	72,278		72,278					24
	72,047		72,047					25
	106,362	213,737	320,099					26
	705,258		705,258					27
	1,972,405		1,972,405					28
	61,294	152,609	213,903					29
	273,183	569,573	842,756					30
	86,305		86,305					31
	399,482		399,482					32
	297,046		297,046					33
	1,078,911		1,078,911					34
	83,553	307,075	390,628					35
	86,917,381	78,485,889	165,403,270	157,429	748,995	17	906,441	36

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	939,593	913,165	1,852,758					1
	261,623		261,623					2
	261,777	591,406	853,183					3
	10,619		10,619					4
	295,426	115,262	410,688					5
	204,252	474,729	678,981					6
	544,795		544,795					7
	12,246		12,246					8
	855,378		855,378					9
	94,790		94,790					10
	455,459		455,459					11
	341,046	418,168	759,214					12
	264,405		264,405					13
	37,588		37,588					14
	3,481		3,481					15
	31,131		31,131					16
	170,521		170,521					17
	266,763	120,183	386,946					18
	79,646	61,074	140,720					19
	5,702	196,507	202,209					20
	1,095,338		1,095,338					21
	15,260	63,852	79,112					22
	72,905	987,956	1,060,861					23
		104,782	104,782					24
	164,739		164,739					25
	20,387		20,387					26
	152,019	146,401	298,420					27
	48,345		48,345					28
	97,053		97,053					29
	7,798		7,798					30
	122,717		122,717					31
	28,004		28,004					32
	209,299		209,299					33
	770	19,237	20,007					34
	234,136		234,136					35
	86,917,381	78,485,889	165,403,270	157,429	748,995	17	906,441	36

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	132,277		132,277					1
	58,526	256,365	314,891					2
	26,950		26,950					3
	101,267		101,267					4
	86,124		86,124					5
	120,188		120,188					6
	47,713		47,713					7
	528,646		528,646					8
	2,034,286		2,034,286					9
	57,125		57,125					10
	53,234		53,234					11
	118,829		118,829					12
	41,694	46,392	88,086					13
	100,064		100,064					14
	422,864		422,864					15
	101,122		101,122					16
	55,627		55,627					17
	96,530	800,830	897,360					18
	67,700		67,700					19
	74,825		74,825					20
	27,661		27,661					21
	149,123	74,022	223,145					22
	236,025		236,025					23
	631,973		631,973					24
	160,804		160,804					25
	14,829		14,829					26
	224,984		224,984					27
	267,197	416,956	684,153					28
	213,288	109,970	323,258					29
	49,235		49,235					30
	648,840	317,080	965,920					31
	4,271,124		4,271,124					32
	28,658,537	10,655,452	39,313,989					33
								34
								35
	86,917,381	78,485,889	165,403,270	157,429	748,995	17	906,441	36

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2012/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	21,585,210	925,367	22,510,577					1
	1,306,304	14,478,508	15,784,812					2
	874,909	9,697,103	10,572,012					3
	2,276,102	35,780,687	38,056,789					4
	428,572	6,737,211	7,165,783					5
								6
				157,429	748,995	17	906,441	7
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	86,917,381	78,485,889	165,403,270	157,429	748,995	17	906,441	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 23 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.3 Line No.: 33 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.3 Line No.: 33 Column: k

This construction amount represents fiber optic cable that is used in conjunction with the transmission line owned by American Transmission Systems, Inc. The primary function of this cable is for lighting protection with a secondary function of communication.

Schedule Page: 422.4 Line No.: 1 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Name of Respondent
Ohio Edison Company

This Report Is:
(1) An Original
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Date of Report
(Mo, Da, Yr)
/ /

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End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	No new lines added for 2012						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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41							
42							
43							
44	TOTAL						

Name of Respondent
Ohio Edison Company

This Report Is:
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(Mo, Da, Yr)
/ /

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End of 2012/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Aetna, Akron, OH	D-U	0.14	0.02	
2	Aetna, Akron, OH	D-U	0.14	0.02	0.01
3	Babb, Akron, OH	D-U	0.14	0.02	0.01
4	Barberton, Barberton, OH	D-U	0.14	0.02	0.01
5	Barberton, Barberton, OH	D-U	0.02		
6	Blue Bell	T-U	0.14	0.02	
7	Blue Bell	T-U	0.13	0.03	
8	Boardman, Boardman, OH	T-U	0.14	0.02	
9	Cloverdale, Massillon, OH	T-U	0.14	0.02	
10	East Akron, Akron, OH	D-U	0.14	0.02	
11	East Akron, Akron, OH	D-U	0.14	0.02	0.01
12	Evans, Akron, OH	D-U	0.14	0.02	
13	Evergreen, Warren, OH	D-U	0.15	0.02	0.01
14	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
15	Greenfield, Sandusky, OH	T-U	0.14	0.03	0.01
16	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
17	Greenfield, Sandusky, OH	T-U	0.14	0.04	
18	Ivanhoe, Warren, OH	D-U	0.14	0.02	
19	Lakeview, Port Clinton, OH	D-U	0.14	0.03	
20	Lakeview, Port Clinton, OH	D-U	0.14	0.04	0.02
21	Lincoln Park, Youngstown, OH	D-U	0.14	0.02	
22	Lowellville, Lowellville, OH	T-U	0.07	0.02	
23	Masury, Masury, OH	T-U	0.14	0.02	
24	Newton Falls	T-U	0.14	0.02	
25	Riverbend, Youngstown, OH	D-U	0.14	0.02	
26	Roberts, Marion, OH	D-U	0.14	0.03	0.01
27	Salt Springs, Youngstown, OH	T-U	0.14	0.02	
28	South Akron, Akron, OH	D-U	0.14	0.02	0.01
29	South Akron, Akron, OH	D-U	0.02		
30	Urban, Akron, OH	D-U	0.14	0.02	
31	West Ravenna, Kent, OH	T-U	0.14	0.02	0.01
32	Wickliffe, Youngstown, OH	T-U	0.14	0.02	
33					
34	Abbe, Elyria, OH	D-U	0.07	0.01	
35	Acme Hill, Seville, OH	D-U	0.07	0.01	
36	Adams, Norwalk, OH	D-U	0.07	0.01	
37	Aero, Vienna, OH	D-U	0.07	0.01	
38	Aetna, Akron	D-U	0.02		
39	Airpark, Springfield, OH	D-U	0.14	0.01	
40	Alta, Mansfield, OH	D-U	0.07	0.01	

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Andover, Andover, OH	D-U	0.07	0.01	
2	Arlington, Akron, OH	D-U	0.02		
3	Aurora, Aurora, OH	D-U	0.07	0.01	
4	Axtel, Vermilion, OH	D-U	0.07	0.01	
5	Bancroft, Youngstown, OH	D-U	0.07		
6	Baumhart, Vermilion, OH	D-U	0.07	0.01	
7	Bay, Sandusky, OH	D-U	0.03		
8	Bay, Sandusky, OH	D-U	0.03	0.01	
9	Beechwood, Alliance, OH	D-U	0.07	0.01	
10	Bellepoint, Ostrander, OH	D-U	0.14	0.01	
11	Bellevue, Bellevue, OH	D-U	0.07	0.01	
12	Belmont, Youngstown, OH	D-U	0.02		
13	Berlin Center, Berlin Center, OH	D-U	0.07	0.01	
14	Bexley, Marion, OH	D-U	0.03	0.01	
15	Big Island, Sandusky, OH	D-U	0.03		
16	Big Island, Sandusky, OH	D-U	0.03	0.01	
17	Bingham, Edison, OH	D-U	0.07	0.01	
18	Bloomfield, North Bloomfield, OH	D-U	0.07	0.01	
19	Blue Bell	D-U	0.02		
20	Boardman, Boardman, OH	D-U	0.02		
21	Boardman, Boardman, OH	D-U	0.14	0.01	
22	Bogart, Huron, OH	D-U	0.07	0.01	
23	Bowman, Mansfield, OH	D-U	0.07	0.01	
24	Brady, Kent, OH	D-U	0.14	0.01	
25	Bridge, Warren, OH	D-U	0.14	0.01	
26	Brimfield, Kent, OH	D-U	0.07	0.01	
27	Brookfield, Brookfield, OH	D-U	0.07	0.01	
28	Brookside, Ashland, OH	D-U	0.14	0.01	
29	Brunswick, Brunswick, OH	D-U	0.14	0.01	
30	Brush, Richfield, OH	D-U	0.14	0.01	
31	Brush Eng Bronze, Richfield, OH	D-U	0.01		
32	Brush Eng Bronze, Richfield, OH	D-U	0.14	0.01	
33	Buckeye, Medina, OH	D-U	0.14	0.01	
34	Burton, Warren, OH	D-U	0.14	0.01	
35	Cairns, Mansfield, OH	D-U	0.14	0.01	
36	Camp, Barberton, OH	D-U	0.02	0.01	
37	Campbellsport, Campbellsport, OH	D-U	0.07	0.01	
38	Canfield, Canfield, OH	D-U	0.07	0.01	
39	Capel, Grafton, OH	D-U	0.07	0.01	
40	Carmont, Massillon, OH	D-U	0.07	0.01	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Carroll, Akron, OH	D-U	0.02		
2	Carroll, Akron, OH	D-U	0.02		
3	Carsonia	D-U	0.07	0.01	
4	Case, Twinsburg, OH	D-U	0.07	0.01	
5	Castalia, Castalia, OH	D-U	0.07	0.01	
6	Catawba Island, Catawba Island, OH	D-U	0.03	0.01	
7	Catawba Island, Catawba Island, OH	D-U	0.03	0.01	
8	Cedar Point, Sandusky, OH	D-U	0.03	0.01	
9	Charity Rotch, Massillon, OH	D-U	0.07		
10	Chestnut, Warren, OH	D-U	0.02		
11	Chillicothe, Aurora, OH	D-U	0.07	0.01	
12	Chittenden, Boston Heights, OH	D-U	0.07	0.01	
13	Churchill, Youngstown, OH	D-U	0.07	0.01	
14	Clayben, Akron, OH	D-U	0.14	0.01	
15	Clifton, Youngstown, OH	D-U	0.02		
16	Cline, Mansfield, OH	D-U	0.07		
17	Clinton, Canal Fulton, OH	D-U	0.07	0.01	
18	Coitsville, Youngstown, OH	D-U	0.02	0.01	
19	Columbia, Columbia Station, OH	D-U	0.07	0.01	
20	Columbiana, Columbiana, OH	D-U	0.07	0.01	
21	Columbus, Springfield, OH	D-U	0.07	0.01	
22	Commerce Park, North Jackson, OH	D-U	0.14	0.01	
23	Congress, Hartville, OH	D-U	0.14	0.01	
24	Cook, Mansfield, OH	D-U	0.07	0.01	
25	Copley, Copley, OH	D-U	0.02	0.01	
26	Cornersburg, Cornersburg, OH	D-U	0.07	0.01	
27	Cortland, Cortland, OH	D-U	0.14	0.01	
28	Coventry, Barberton, OH	D-U	0.02	0.01	
29	Covert, Sandusky, OH	D-U	0.07	0.01	
30	Crestline, Crestline, OH	D-U	0.07	0.01	
31	Crissinger	D-U	0.14	0.03	
32	Dale, Massillon, OH	D-U	0.14	0.01	
33	Dalton, Dalton, OH	D-U	0.07	0.01	
34	Darby, Plain City, OH	D-U	0.07	0.01	
35	Deer, London, OH	D-U	0.07	0.01	
36	Dell, Ashland, OH	D-U	0.07	0.01	
37	Dobbins, Poland Center, OH	D-U	0.14	0.01	
38	Dual Rail, Marion, OH	D-U	0.14	0.01	
39	Dublin, Massillon, OH	D-U	0.07	0.01	
40	East Akron, Akron, OH	D-U	0.14	0.01	

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Eastside, Springfield, OH	D-U	0.07	0.01	
2	Elm, Bazetta, OH	D-U	0.14	0.01	
3	Elmwood, Springfield, OH	D-U	0.07		
4	Elmwood, Springfield, OH	D-U	0.07	0.01	
5	Ely, Elyria, OH	D-U	0.07	0.01	
6	Elyria Foundry, Elyria, OH	D-U	0.07		
7	Enon, Springfield, OH	D-U	0.07	0.01	
8	Fairview, Ashland, OH	D-U	0.07	0.01	
9	Ferncliff, Springfield, OH	D-U	0.07	0.01	
10	Fieldstone, Elyria, OH	D-U	0.15	0.01	
11	Fifth Street, Mansfield, OH	D-U	0.07		
12	First Avenue, Mansfield, OH	D-U	0.07		
13	Freedom, Freedom, OH	D-U	0.07	0.01	
14	Garden, Warren, OH	D-U	0.14	0.01	
15	Garrettsville, Garrettsville, OH	D-U	0.07	0.01	
16	Gates, Elyria, OH	D-U	0.14	0.01	
17	Geauga, Twinsburg, OH	D-U	0.07	0.01	
18	General Motors, Lordstown, OH	D-U	0.14	0.01	
19	Gibson, Cleveland, OH	D-U	0.02		
20	Gilchrist, Mogadore, OH	D-U	0.14	0.01	
21	GM New Departure, Sandusky, OH	D-U	0.14	0.01	
22	Granger, Medina, OH	D-U	0.14	0.01	
23	Greenfield, Sandusky, OH	D-U	0.14	0.01	
24	Greenford, Greenford, OH	D-U	0.07	0.01	
25	Greentown, Greensburg, OH	D-U	0.07	0.01	
26	Hale, Ashland, OH	D-U	0.07		
27	Harkness, Bellevue, OH	D-U	0.07		
28	Hartville, Hartville, OH	D-U	0.07	0.01	
29	Heritage, Medina, OH	D-U	0.07	0.01	
30	High, Akron, OH	D-U	0.02		
31	Hills, Northfield, OH	D-U	0.07	0.01	
32	Hitchcock, Boardman, OH	D-U	0.07		
33	Hitchcock, Boardman, OH	D-U	0.07	0.01	
34	Home, Akron, OH	D-U	0.02		
35	Huron, Huron, OH	D-U	0.07	0.01	
36	Indianola, Youngstown, OH	D-U	0.02		
37	Ira, Akron, OH	D-U	0.14	0.01	
38	Jackson, Massillon, OH	D-U	0.07	0.01	
39	Jefferson, Bellville, OH	D-U	0.07	0.01	
40	Johnson Corners, Barberton, OH	D-U	0.02	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Keeney, Akron, OH	D-U	0.02		
2	Keeney, Akron, OH	D-U	0.02		
3	Kent, Kent, OH	D-U	0.07	0.01	
4	Kimberly, Austintown, OH	D-U	0.07	0.01	
5	Krumroy, Akron, OH	D-U	0.02	0.01	
6	Lagrange, Lagrange, OH	D-U	0.07	0.01	
7	Lais, Norwalk, OH	D-U	0.14	0.01	
8	Leader Street, Marion, OH	D-U	0.04		
9	Leader Street, Marion, OH	D-U	0.04	0.01	
10	Leavittsburg, Leavittsburg, OH	D-U	0.07	0.01	
11	Leffels, Springfield, OH	D-U	0.07	0.01	
12	Lehigh, Lorain, OH	D-U	0.07		
13	Lehigh, Lorain, OH	D-U	0.07		
14	Lexington, Alliance, OH	D-U	0.07	0.01	
15	Lisbon, Lisbon, OH	D-U	0.07		
16	Lisbon, Lisbon, OH	D-U	0.07	0.01	
17	London, London, OH	D-U	0.14	0.01	
18	Longview, Mansfield, OH	D-U	0.14	0.01	
19	Lowellville, Lowelleville OH	D-U	0.02		
20	Lynchburg, East Rochester, OH	D-U	0.07	0.01	
21	Macedonia, Macedonia, OH	D-U	0.07	0.01	
22	Macedonia, Macedonia, OH	D-U	0.07	0.01	
23	Mad River, Springfield, OH	D-U	0.07	0.01	0.01
24	Madison, Mansfield, OH	D-U	0.14	0.01	
25	Mahoningside	D-U	0.14	0.02	
26	Mantua, Mantua, OH	D-U	0.07	0.01	
27	Mantua, Mantua, OH	D-U	0.07	0.01	
28	Mars	D-U	0.07	0.01	
29	Martin, Barberton, OH	D-U	0.07	0.01	
30	McKnights, Akron, OH	D-U	0.07	0.01	
31	Medina, Medina, OH	D-U	0.07		
32	Medina, Medina, OH	D-U	0.07	0.01	
33	Medway, Medway, OH	D-U	0.07	0.01	
34	Mill, North Ridgeville, OH	D-U	0.07	0.01	
35	Mill Creek, Ostrander, OH	D-U	0.14	0.01	
36	Milton Lake, Lake Milton, OH	D-U	0.07	0.01	
37	Moore, Akron, OH	D-U	0.14	0.01	
38	Moorefield, Springfield, OH	D-U	0.07	0.01	
39	Morgan, Akron, OH	D-U	0.02		
40	Morgan, Akron, OH	D-U	0.03		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Murray, Elyria, OH	D-U	0.14	0.01	
2	Navarre, Navarre, OH	D-U	0.07	0.01	
3	Nevada, Youngstown, OH	D-U	0.07	0.01	
4	Niles	D-U	0.14	0.02	
5	Nimisila, Akron, OH	D-U	0.07	0.01	
6	Noble, Akron, OH	D-U	0.02		
7	Nordonia, Macedonia, OH	D-U	0.14	0.01	
8	North Hampton, New Carlisle, OH	D-U	0.07	0.01	
9	North Lima, North Lima, OH	D-U	0.07	0.01	
10	Oakwood, Lorain, OH	D-U	0.07		
11	Ontario, Ontario, OH	D-U	0.14	0.01	
12	Ordnance, Marion, OH	D-U	0.03	0.01	
13	Osage, Akron, OH	D-U	0.02		
14	Packard, Warren, OH	D-U	0.14	0.01	
15	Page, Streetsboro, OH	D-U	0.07	0.01	
16	Park, Marion, OH	D-U	0.03	0.01	
17	Petersburg, Petersburg, OH	D-U	0.07	0.01	
18	Pidgeon, Salem, OH	D-U	0.14	0.01	
19	Pine, Akron, OH	D-U	0.14	0.01	
20	Plattsburg, South Charleston, OH	D-U	0.07	0.01	
21	Polk, Ashland, OH	D-U	0.07	0.01	
22	Portage Lakes, Rootstown, OH	D-U	0.07	0.01	
23	Quarry, Sandusky, OH	D-U	0.07	0.01	
24	Randolph, Atwater, OH	D-U	0.07	0.01	
25	Ravenna, Ravenna, OH	D-U	0.07		
26	Ravenna, Ravenna, OH	D-U	0.07		
27	Rayls Corners, Marion, OH	D-U	0.03	0.01	
28	Richville, Massillon, OH	D-U	0.07	0.01	
29	Ridgewood, Springfield, OH	D-U	0.07	0.01	
30	Rittman, Rittman, OH	D-U	0.07	0.01	
31	Rockaway, Springfield, OH	D-U	0.07	0.01	
32	Rockhill, Alliance, OH	D-U	0.07		
33	Rona, Fairborn, OH	D-U	0.07	0.01	
34	Rosemont, Akron, OH	D-U	0.14	0.01	
35	Ross	D-U	0.14	0.02	
36	Ross	D-U	0.02	0.01	
37	Ryan, Medina, OH	D-U	0.14	0.01	
38	Salem, Salem, OH	D-U	0.07		
39	Salem, Salem, OH	D-U	0.07	0.01	
40	Sauer, Norwalk, OH	D-U	0.07	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sawburg, Alliance, OH	D-U	0.07	0.01	
2	Shawville, North Ridgeville, OH	D-U	0.07	0.01	
3	Sheffield, Sheffield, OH	D-U	0.07	0.01	
4	Singer, Green, OH	D-U	0.07	0.01	
5	Sixth Street, Mansfield, OH	D-U	0.07		
6	Slater, Avon, OH	D-U	0.14	0.01	
7	South Amherst, South Amherst, OH	D-U	0.07	0.01	
8	Southeast, Alliance, OH	D-U	0.07		
9	Southeast, Alliance, OH	D-U	0.07	0.01	
10	Southington, Southington, OH	D-U	0.07	0.01	
11	Spring Valley, Elyria, OH	D-U	0.07	0.01	
12	Stoner, Akron, OH	D-U	0.02		
13	Stoney, Hinckley, OH	D-U	0.14	0.01	
14	Stow, Stow, OH	D-U	0.07	0.01	
15	Stow, Stow, OH	D-U	0.07	0.01	
16	Streetsboro, Streetsboro, OH	D-U	0.07	0.01	
17	Strobel, Massillon, OH	D-U	0.07	0.01	
18	Sumner, Ravenna, OH	D-U	0.07	0.01	
19	Sumner, Ravenna, OH	D-U	0.07	0.01	
20	Sweitzer, Akron, OH	D-U	0.02		
21	Tallmadge, Tallmadge, OH	D-U	0.02	0.01	
22	Terex, Hudson, OH	D-U	0.14	0.02	
23	Terex, Hudson, OH	D-U	0.14	0.02	
24	Thornton, Akron, OH	D-U	0.02		
25	Tiger, Massillon, OH	D-U	0.07	0.01	
26	Tippecanoe, Canfield, OH	D-U	0.07	0.01	
27	Titus, Springfield, OH	D-U	0.07	0.01	
28	Tod, Lordstown, OH	D-U	0.14	0.01	
29	Treat, Akron, OH	D-U	0.07	0.01	
30	Trimble, Mansfield, OH	D-U	0.07	0.01	
31	Tusc, Norton, OH	D-U	0.14	0.01	
32	Tusc, Norton, OH	D-U	0.14	0.01	
33	Twinsburg, Twinsburg, OH	D-U	0.07	0.01	
34	Valley, Springfield, OH	D-U	0.07	0.01	
35	Vienna, Vienna, OH	D-U	0.07	0.01	
36	Villa, Springfield, OH	D-U	0.07	0.01	
37	Vincent, Lorain, OH	D-U	0.07	0.01	
38	Wakeman, Wakeman, OH	D-U	0.07	0.01	
39	Washington, Lorain, OH	D-U	0.07	0.01	
40	Washington, Lorain, OH	D-U	0.07	0.01	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	West Akron, Akron, OH	D-U	0.14	0.01	
2	West Medina, Medina, OH	D-U	0.14	0.01	
3	West Richfield, Richfield, OH	D-U	0.07	0.01	
4	Weston	D-U	0.07	0.01	
5	Westville, Beloit, OH	D-U	0.07	0.01	
6	Wickliffe, Youngstown, OH	D-U	0.07		
7	Willow Creek, Lorain, OH	D-U	0.07	0.01	
8	Wilmer, Sandusky, OH	D-U	0.07	0.01	
9	Winckles, Elyria, OH	D-U	0.07		
10	Wirt Street, Youngstown, OH	D-U	0.02		
11	Wood Street, Youngstown, OH	D-U	0.02		
12	Woodford Avenue, Elyria, OH	D-U	0.07	0.01	
13	Wyoga, Cuyahoga Falls, OH	D-U	0.07	0.01	
14	York	D-U	0.14	0.03	
15	Yutaka	D-U	0.07	0.03	
16	Zane, East Palestine, OH	D-U	0.07	0.01	
17	Zedaker, Youngstown, OH	D-U	0.07		
18					
19					
20					
21	Quantities listed below by functional character				
22	9 Transmission-Unattended (T-U)				
23	253 Distribution-Unattended (D-U)				
24	86 Less than 10 MVA				
25	348 TOT SYSTEM				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
60	1					2
67	1					3
120	6					4
8	2					5
17	3					6
1						7
67	1					8
25	1					9
97	2	1				10
60	3					11
93	2					12
67	1					13
		1				14
8	1					15
77	3					16
33	1					17
67	1					18
66	2	2				19
37	1					20
127	4					21
40	3	1				22
80	6					23
40	1					24
67	1					25
100	3					26
67	1					27
120	2					28
9	2					29
97	2					30
40	1					31
47	1					32
						33
22	1					34
14	1					35
36	2					36
14	1					37
4	1					38
14	1					39
22	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	2					1
11	2					2
20	2					3
25	2					4
12	2					5
22	1					6
14	1					7
7	1					8
22	1					9
		1				10
14	1					11
25	2					12
11	1					13
25	2					14
7	1					15
11	1					16
11	1					17
10	2					18
3	3					19
4	1					20
44	2	2				21
33	2					22
28	2					23
22	1					24
45	2					25
28	2					26
11	1					27
9	1					28
60	2					29
14	1					30
9	4					31
6	1					32
14	1					33
22	1					34
22	1					35
13	2					36
33	2					37
25	2					38
13	1					39
22	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	3					1
3	1					2
22	1					3
22	1					4
11	2					5
3	1					6
14	1					7
11	1					8
11	1					9
13	2					10
14	1					11
11	1					12
26	2					13
30	1					14
13	2					15
10	2					16
22	1					17
11	1					18
14	1					19
5	1					20
25	2					21
22	1					22
14	1					23
23	2					24
11	2					25
28	3					26
22	1					27
14	2					28
45	2					29
11	1					30
121	2	1				31
14	1					32
11	1					33
25	2					34
22	1					35
22	1					36
45	2					37
22	1					38
11	1					39
30	1	1				40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
22	1					2
6	1					3
8	1					4
14	1					5
21	3					6
21	2					7
14	1					8
22	1					9
14	1					10
21	2					11
11	1					12
14	1					13
32	2					14
11	1					15
56	2					16
22	1					17
112	2					18
11	2					19
15	1					20
85	2					21
22	1					22
22	1	1				23
11	1					24
28	2					25
11	1					26
11	1	1				27
21	2					28
14	1					29
12	2					30
14	1					31
5	1					32
14	1					33
11	2					34
14	1					35
19	2					36
22	1					37
36	2					38
11	1					39
13	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
4	1					1
17	2					2
28	2					3
28	2					4
26	3					5
11	1					6
14	1					7
7	1					8
14	1					9
21	2					10
28	2					11
7	1					12
6	1					13
10	1					14
5	1					15
14	1					16
22	1					17
20	1	1				18
2	1					19
14	1					20
22	1					21
14	1					22
22	1					23
22	1					24
67	1					25
9	1					26
11	1					27
14	1					28
28	2					29
29	3					30
6	1					31
35	3					32
11	1					33
22	1					34
14	1					35
11	1					36
17	1					37
25	2					38
6	1					39
6	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
14	1					2
45	3					3
53	1					4
21	2					5
13	2					6
22	1					7
14	1					8
12	3					9
11	1					10
36	2					11
13	2					12
13	2					13
56	2					14
45	2					15
28	2					16
11	1					17
42	2					18
58	3					19
11	1					20
11	1					21
28	2					22
22	1					23
14	1					24
7	1					25
7	1					26
11	1					27
14	1					28
28	2					29
20	2					30
10	1					31
11	2					32
14	1					33
20	1					34
9	1					35
6	1					36
30	1					37
13	3	2				38
5	1					39
11	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
39	3					2
25	2					3
14	1					4
11	1					5
14	1					6
14	1					7
5	1					8
14	1					9
11	1					10
24	2					11
12	3					12
44	2					13
36	2					14
14	1					15
21	2					16
33	2					17
14	1					18
14	1					19
11	2					20
21	2					21
25	1					22
25	1					23
14	2					24
36	2					25
14	1					26
22	1					27
16	2					28
22	1					29
21	2					30
30	1					31
30	1					32
45	2					33
28	2					34
14	1					35
22	1					36
14	1					37
11	1					38
14	1					39
9	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
74	3					1
30	1					2
11	1					3
14	1					4
28	2					5
10	2					6
37	2					7
14	1					8
19	2					9
13	2					10
10	3	1				11
14	1					12
14	1					13
12	1					14
11	1					15
11	1					16
17	2					17
						18
						19
						20
						21
519	23	2				22
6572	420	14				23
409	105	4				24
7500	548	20				25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	114
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	228,005
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	295,283
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	11,338,459
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	774,958
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	680,287
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	11,849,961
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	1,224,885
10	Provide Environmental Support	FirstEnergy Service Co.	Various	466,468
11	Provide Finance, Strategic Planning &			
12	Operations Support	FirstEnergy Service Co.	Various	128,763
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	14,427,185
15	Provide Accounting Support	FirstEnergy Service Co.	Various	3,598,700
16	Provide Treasury Support	FirstEnergy Service Co.	Various	377,147
17	Provide Business Development &			
18	Integrated System Planning Support	FirstEnergy Service Co.	Various	278,763
19	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	586,804
20	Non-power Goods or Services Provided for Affiliate			
21	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-1,083,517
22	Interest Income - Promissory Note	PNBV Capital Trust	419	-13,271,547
23	Rent - Fairlawn Call Center	Cleveland Electric	454	-328,979
24	Ground Lease	ATSI	456	-10,819,069
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Internal Audit Support	FirstEnergy Service Co.	Various	264,516

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Legal Support	FirstEnergy Service Co.	Various	3,156,325
4	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	608,775
5	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	1,677,283
6	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	873,844
7	Provide External Affairs & Communications Support	FirstEnergy Service Co.	Various	800,109
8	Provide Federal, State & Local Affairs &			
9	Energy Policy & Economic Development Support	FirstEnergy Service Co.	Various	2,240,825
10	Provide Merger Support	FirstEnergy Service Co.	Various	288,025
11	Provide Human Resources Support	FirstEnergy Service Co.	Various	4,463,840
12	Interest Income - Carrying Charges on			
13	Service Company Assets	FirstEnergy Service Co.	419	-5,268,507
14	Rent - Pottsville Pike	Metropolitan Edison	588	332,753
15	Rent - Greensburg Corporate Center	West Penn Power	588	330,771
16	Beaver Valley Unit #2 Sale Leaseback - O&M Expense	FENOC	Various	31,556,223
17	Perry Sale Leaseback - O&M Expense	FENOC	Various	19,343,388
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide technical, engineering, accounting,			
3	managerial, financial, purchasing, computing,			
4	legal, administrative, operational, and			

Name of Respondent

Ohio Edison Company

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2012/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	regulatory services	Allegheny Energy Service Corp.	Various	565,623
6				
7	Allocation Factors			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
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41				
42				

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chairman of the Board Support	593	\$ 1
Cost Allocation Factors Used - Direct, MA	923	56
	107	51
	108	5
	186	1
		\$ 114

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 2,280
Cost Allocation Factors Used - Direct, MA, MN	923	109,442
	107	103,492
	108	11,628
	186	1,163
		\$ 228,005

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 5,906
Cost Allocation Factors Used - Direct, MA, MU	923	135,830
	107	135,121
	108	16,890
	186	1,536
		\$ 295,283

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 113,385
Cost Allocation Factors Used - Direct, CR, MU, ST, TX	580	226,769
	586	793,692
	588	2,381,076
	590	453,538
	592	340,154
	593	226,767
	905	226,771
	923	226,770
	107	5,651,088
	108	571,458
	186	126,991
		\$ 11,338,459

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Utility Operations Support	588	\$ 170,491
Cost Allocation Factors Used - Direct, MU	593	7,750
	905	38,748
	923	263,485
	107	259,146
	108	32,393
	186	2,945
		\$ 774,958

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 149,663
Cost Allocation Factors Used - Direct, MU, TX	566	122,452
	923	367,355
	107	37,143
	108	3,674
		\$ 680,287

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	593	\$ 118,500
Cost Allocation Factors Used - Direct, CR, MA, MU	902	829,497
	903	3,673,488
	910	6,043,480
	107	1,019,097
	108	165,899
		\$ 11,849,961

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	903	\$ 224,079
Cost Allocation Factors Used - CR, MU	923	1,008,357
	107	10,582
	108	747
	183	871
	186	249
		\$ 1,244,885

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	514	\$ 149,270
Cost Allocation Factors Used - Direct, ENV, MT, MU	592	4,665
	593	46,647
	923	209,910
	107	50,938
	108	5,038
		\$ 466,468

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	593	\$ 2,575
Cost Allocation Factors Used - MA	923	61,806
	107	57,944
	108	5,794
	186	644
		\$ 128,763

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 14 Column: c

Provide Corporate Services & CIO Support	Account	Amount
Cost Allocation Factors Used - Direct, CR, DW, GS, GUS, IS, MA, MT, MU, NIS, NS NWS, PV, SSC, WS	569.1	\$ 144,272
	569.2	144,273
	569.3	288,543
	593	144,272
	598	2,164,078
	903	1,731,262
	923	4,183,883
	107	5,120,208
	108	450,128
	186	<u>56,266</u>
		\$ 14,427,185

Schedule Page: 429 Line No.: 15 Column: c

Provide Accounting Support	Account	Amount
Cost Allocation Factors Used - Direct, HC, MA, MN, MT, MU, PE	593	\$ 35,987
	903	35,988
	923	2,842,972
	107	608,540
	108	68,375
	186	<u>6,838</u>
		\$ 3,598,700

Schedule Page: 429 Line No.: 16 Column: c

Provide Treasury Support	Account	Amount
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	593	\$ 7,543
	923	181,030
	107	167,831
	108	18,857
	186	<u>1,886</u>
		\$ 377,147

Schedule Page: 429 Line No.: 18 Column: c

Provide Business Development & Integrated System Planning Support	Account	Amount
Cost Allocation Factors Used - MA	593	\$ 2,788
	923	195,134
	107	71,140
	108	8,893
	186	<u>808</u>
		\$ 278,763

Schedule Page: 429 Line No.: 19 Column: c

Provide Corporate Risk Support	Account	Amount
Cost Allocation Factors Used - MA, MT, MU	593	\$ 11,736
	923	275,798
	107	263,358
	108	32,920
	186	<u>2,992</u>
		\$ 586,804

Schedule Page: 429.1 Line No.: 2 Column: c

Provide Internal Audit Support	Account	Amount
Cost Allocation Factors Used - Direct, MA, MN, MU	593	\$ 2,645
	923	171,936
	107	80,042
	108	<u>9,893</u>
		\$ 264,516

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Legal Department Support	593	\$ 63,127
Cost Allocation Factors Used - Direct, MA, MT, MU	921	(31,564)
	923	1,925,358
	107	1,055,476
	108	131,934
	186	<u>11,994</u>
		\$ 3,156,325

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 12,176
Cost Allocation Factors Used - Direct, CR, MU	923	292,211
	107	270,905
	108	30,439
	186	<u>3,044</u>
		\$ 608,775

Schedule Page: 429.1 Line No.: 5 Column: c

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 16,773
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	704,459
	107	815,160
	108	81,516
	186	9,057
	935	<u>50,318</u>
		\$ 1,677,283

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide Corporate Affairs Support	923	\$ 865,106
Cost Allocation Factors Used - Direct, MA, MT, MU	107	7,952
	108	699
	186	<u>87</u>
		\$ 873,844

Schedule Page: 429.1 Line No.: 7 Column: c

	Account	Amount
Provide External Affairs & Communication Support	593	\$ 8,001
Cost Allocation Factors Used - Direct, MA, MT	923	632,086
	107	140,819
	108	17,603
	186	<u>1,600</u>
		\$ 800,109

Schedule Page: 429.1 Line No.: 9 Column: c

	Account	Amount
Provide Federal, State & Local Affairs & Energy Policy Support & Economic Development Support	593	\$ 22,408
Cost Allocation Factors Used - Direct, MT, MU, SH	923	1,322,087
	107	788,770
	108	89,633
	186	<u>17,927</u>
		\$ 2,240,825

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 10 Column: c

	Account	Amount
Provide Merger Support	426.5	\$ 250,402
Cost Allocation Factors Used - MA, MT, MU	923	<u>37,623</u>
		\$ 288,025

Schedule Page: 429.1 Line No.: 11 Column: c

	Account	Amount
Provide Human Resources Support	593	\$ (44,638)
Cost Allocation Factors Used - Direct, HC, MA	594	(44,639)
	920	(624,938)
	923	4,106,733
	107	942,763
	108	107,133
	186	<u>21,426</u>
		\$ 4,463,840

Schedule Page: 429.1 Line No.: 13 Column: c

	Account	Amount
Inventory Carrying Charges	419	\$ (5,268,507)
Cost Allocation Factors Used - Direct		

Schedule Page: 429.1 Line No.: 16 Column: c

	Account	Amount
Beaver Valley Unit #2 Sale Leaseback O&M Expenses	517	\$ 3,181,555
	518	65,656
	519	269,036
	520	1,471,619
	523	13,957
	524	7,190,625
	528	494,336
	529	185,129
	530	4,988,803
	531	1,524,425
	532	8,301,859
	570	1,170
	588	80,026
	908	462
	923	3,359,891
	930	168,306
	935	<u>259,368</u>
		\$ 31,556,223

Schedule Page: 429.1 Line No.: 17 Column: c

	Account	Amount
Perry Sale Leaseback O&M Expenses	517	\$ 3,943,554
	518	34,359
	519	17,389
	520	2,441,403
	524	5,647,860
	528	272,456
	529	66,989
	530	1,254,253
	531	158,218
	532	2,437,926
	923	3,211,559
	930	(440,242)
	935	<u>297,664</u>
		\$ 19,343,388

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 5 Column: c

	Account	Amount
Provide technical, engineering, accounting, managerial, financial, purchasing, computing, legal, administrative, operational, and regulatory services	593 923 107 108 186	\$ 5,656 339,374 191,916 24,265 4,412
Cost Allocation Factors Used - Direct, HC, MA, MT, MU, NP		\$ 565,623

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2012/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 7 Column: a

Factor Abbreviations

MA	Multiple Factor – All
MN	Multiple Factor Non-Utility
MT	Multiple Factor Utility & Non-Utility
MU	Multiple Factor Utility
TX	Multiple Factor Utility - Transmission
CR	Customer Ratio
DW	Development Work
ENV	Environmental Factor
GS	Gigabytes SAP
GUS	Gigabytes Unix
HC	Head Count
IS	Inserting Service
NIS	Number of Intel Services
NP	Number of Payments Ratio
NS	Network Services
NWS	Number of Workstations
PE	Participating Employees
PV	Print Volume
SF	Square Footage
SH	Shopping Customers
SSC	Server Support Composite
ST	Stores Factor
WS	Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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