NATURAL GAS COMPANIES

ANNUAL REPORT

OF

The East Ohio Gas Company
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

1201 East 55th Street, Cleveland, OH 44103

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2011

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Elwood L. Tanner **Controller, Accounting - Energy** **804-819-2465**

120 Tredegar Street, Fourth Floor **Richmond, VA 23219**

TABLE OF CONTENTS

History 3
Facts Pertaining to Control of Respondent 4
Important Changes During the Year 5
Voting Powers and Elections 6
Board of Directors 7
Principal General Officers 8
PIP Customer Accounts Receivable – Account 142 9
PIP Customer Deferred Accounts Receivable 10
General Information - Natural Gas 11
Employee Compensation 12
AFUDC Rate Used During Year & Calculation of Rate 13
Number of Customers 14
Revenue, Customers, Consumption, and Gas Transportation 15
Contact Persons 16
Statement of Retained Earnings - Account 216 17
Statement of Intrastate Gross Earnings 18
Income Statement 19
Gas Operating Revenues 20
Gas Operating Expense Accounts 21
Gas Maintenance Expense Accounts 22
Taxes Other Than Income Taxes 408.1 23
Notes to Income Statement 24
Balance Sheet 25
Utility Plant in Service – Account 101 26
Accumulated Provision for Depreciation – Account 108 27
Accumulated Provision for Depreciation – Reserve Items - Account 110 28
Special Funds 29-32
Prepayments – Account 165 33
Misc. Current and Accrued Assets – Account 174 34
Extraordinary Property Losses – Account 182.1 35
Unrecovered Plant and Regulatory Study Cost – Account 182.2 36
Miscellaneous Deferred Debits – Account 186 37
Research Development and Demonstration Expenditures (Major) – Account 188 38
Deferred Income Taxes - Account 190 39
Capital Stock 40-41
Partnership Capital Statement – Account 218 42
Long- Term Debt 43-48
Miscellaneous Current and Accrued Liabilities – Account 242 49
Deferred Income Taxes 50-52
Notes to Balance Sheet 53
Verification 54

History

The East Ohio Gas Company **Period Ending:** 12/31/2011

1. Date of Organization. 02/24/1910

2. Date when operations began. 02/24/1910

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Dominion Resources, Inc. 1st Tier Companies - CNG Coal Company, Dominion Oklahoma Texas Exploration & Production, Inc., Dominion Products and Services, Inc., Dominion Resources Capital Trust I, Dominion Alliance Holding, Inc., Dominion Resources Capital Trust II, Dominion CNG Capital Trust I, Dominion Resources Capital Trust III, Dominion Capital, Inc., Dominion Resources Capital Trust IV, Dominion Cove Point, Inc., Dominion Resources Services, Inc.,Dominion Energy Holdings, Inc.,Dominion Retail, Inc., Domnion South Holdings I Inc., Dominion Energy, Inc., Dominion Technical Solutions, Inc., Dominion Transmission, Inc., Dominion Field Services, Inc., Dominion VPP Holdings, LLC, Dominion Greenbrier, Inc., Hope Gas, Inc., The East Ohio Gas Company, Dominion Iroquois, Inc., Dominion Keystone Pipeline Holdings, Inc., Virginia Electric and Power Company, Virginia Power Energy Marketing, Inc., Dominion Natrium Holdings, Inc.

5. Date and authority for each consolidation and each merger.

On June 30, 2007, the wholly- owned subsidiary, Consolidated Natural Gas Company (CNG) was merged into the holding company, Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion Resources, Inc.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

Not Applicable

8. Where are the books and records of the company kept?

500 Davisson Run Road, Clarksburg, WV 26301

9. General description of territory served by respondent.

Northeast Ohio, Western Ohio, Southeast Ohio

10. Number of locations within Ohio.

450 communities served

Facts Pertaining To Control Of Respondents

The East Ohio Gas Company
12/31/2011

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Dominion Resources, Inc.

(c) The manner in which control was established

The Consolidated Natural Gas Company(CNG), formerly the parent company of The East Ohio Gas Company, was acquired by Dominion Resources, Inc. effective January 28, 2000. On June 30, 2007, CNG was merged into Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion.

(d) The extent of control.

100%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

Not Applicable

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

Important Changes During the Year

The East Ohio Gas Company

12/31/2011

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

On August 17, 2011, the Public Utilities Commission of Ohio approved the joint application filed in Case No. 11-4324-GA-ATR between Dominion East Ohio, Constitution Gas Transport Co., Inc., and Knox Energy Cooperative Association Inc. for a transfer of assets and substitution of service. The approval allowed for the sale of Constitution distribution assets and transfer of industrial customers to Dominion East Ohio, and the transfer of residential customers and sale of associated equipment to Knox Energy. The approved transactions closed simultaneously on August 19, 2011, with no interruption in service to customers.

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Not Applicable

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

Not Applicable

4. Changes in articles of incorporation: Give brief particulars of each change and date.

Not Applicable

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

See pages 5.1 and 5.2 for important changes during 2011.

The East Ohio Gas Company

2011 Important Changes

Transportation Migration Rider – Part B

On a quarterly basis, The East Ohio Gas Company (d/b/a "Dominion East Ohio") updated its Transportation Migration Rider – Part B rate based on actual operational balancing costs and rider recoveries. The revised tariffs were filed in Case No. 11-0219-GA-EXR in accordance with approval obtained in Case No. 07-1224-GA-EXM.

Effective on or after	Rate per Mcf
February 14, 2011	$0.3931
May 12, 2011	$0.3832
August 11, 2011	$0.1652
November 9, 2011	$0.2108

Commodity Service

Effective with bills rendered on or after April 13, 2011, Dominion East Ohio decreased its Retail Price Adjustment component of the Standard Service Offer (SSO) and Standard Choice Offer (SCO) rates from $1.20/Mcf to $1.00/Mcf.

In February 2011, Dominion East Ohio conducted a set of auctions to establish commodity supply and pricing for the April 2011 through March 2012 period. A wholesale auction was held to determine suppliers to provide commodity at the SSO rate for Dominion East Ohio sales customers who are not eligible to participate in the Energy Choice program. A retail auction was held to determine suppliers to which eligible customers who have not chosen a retail supplier will be assigned for commodity service designated as SCO. The Commission approved the results of those auctions in Case No. 07-1224-GA-EXM on March 2, 2011. The Retail Price Adjustment of $1.00 is added to the NYMEX prompt month closing price to determine the monthly SSO and SCO prices.

Percentage of Income Payment Plan (PIPP) Rider

Effective with bills rendered on or after April 13, 2011, Dominion East Ohio decreased the PIPP Rider rate from $1.7078 per Mcf to $0.7149 per Mcf. The new rate was approved by the Commission's Finding and Order in Case No. 11-1022-GA-PIPP on March 23, 2011.

Automated Meter Reading (AMR) Cost Recovery Charge

Effective with bills rendered on or after May 5, 2011, Dominion East Ohio increased the AMR Cost Recovery Charge rate from $0.47 per customer per month to $0.57 per customer per month, applicable to all rate schedules other than Daily Transportation Service. The rate was approved by the Commission's Opinion and Order in Case No. 10-2853-GA-RDR on April 27, 2011. The revenue requirement of $8,252,690.59 was based on gross plant investment for 2010 of $20,193,621.10 and cumulative gross plant investment of $73,802,421.11.

The AMR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the deployment of automated meter reading equipment on the meters of all Dominion East Ohio customers. The Commission approved Dominion East Ohio's AMR cost recovery mechanism as part of the settlement in Dominion East Ohio's 2007 base rate case.

Uncollectable Expense (UEX) Rider

Effective with bills rendered on or after August 4, 2011, Dominion East Ohio decreased the UEX Rider rate from $0.1372 per Mcf to $0.0261 per Mcf. The new rate was approved by the Ohio Commission's Finding and Order in Case No. 11-0319-GA-UEX on July 15, 2011.

The East Ohio Gas Company

2011 Important Changes

Pipeline Infrastructure Replacement (PIR) Cost Recovery Charge

Effective with bills rendered on or after November 2, 2011, Dominion East Ohio implemented increased the PIR Cost Recovery Charge rates. The rates were approved by the Commission's Opinion and Order in Case No. 11-3238-GA-RDR on October 26, 2011. The revenue requirement of $37,463,770.11 was based on gross plant investment for the fiscal year ending June 30, 2011, of $115,190,628.83 and cumulative gross plant investment of $289,760,437.10. The charges for the respective gas service rate schedules are as shown below.

	Revised Rates	Previous Rates
General Sales Service and Energy Choice Transportation Service	$2.22 per Month	$1.58 per Month
Large Volume General Sales Service and Large Volume Energy Choice Transportation Service	$19.38 per Month	$15.08 per Month
General Transportation Service and Transportation Service for Schools	$86.93 per Month	$65.15 per Month
Daily Transportation Service * Capped at $1,000 per Month	$0.0332 per Mcf *	$0.0340 per Mcf *

The PIR cost recovery mechanism was approved by the Commission as part of Dominion East Ohio's 2007 base rate case. The PIR Cost Recovery Charge recovers the incremental depreciation, property tax, carrying charges, and return on rate base associated with the replacement of approximately 4,100 miles of bare steel, cast iron, and wrought iron pipe. Also included in the cost recovery charge are costs associated with certain ongoing infrastructure replacements and with the repair or replacement of curb to meter service lines that were previously owned by customers.

On August 3, 2011, the Commission approved a Stipulation and Recommendation in Case No. 11-2401-GA-ALT that sets forth changes to Dominion East Ohio's PIR program, including the following:

- An increase in the PIR program capital investment to $140 million in 2012 and $160 million per year thereafter
- Specified changes to the scope of the program
- Cost recovery over a new five-year period
- A change in the program year from a fiscal year ended June 30 to a calendar year
- A cap on the cost recovery charge increase of $0.65 for the February 2012 filing covering investments in the six month period ending December 31, 2011, $1.15 for the February 2013 filing covering 2012 investments, and $1.40 annually thereafter
- A sharing mechanism for minimum cost savings

Voting Powers and Elections

The East Ohio Gas Company

12/31/2011

Name And Address Of Stockholders	Number of Shares Held	Number of Voting	Other Vote Empowered Securities
Dominion Resources, Inc. 120 Tredegar Street Richmond,VA 23219	7,966	7,966	
Total Listed Above:	**7,966**	**7,966**	

Board of Directors

The East Ohio Gas Company

12/31/2011

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No.of Meetings Attended During Year
Gary L. Sypolt	120 Tredegar Street Richmond, VA 23219	June 01, 2009	May 15, 2012	2

Name Of Chairman:	Not Applicable
Name Of Secretary:	Carter M. Reid
Number Of Board Meetings:	2
Number Of Directors by Charter:	1
Number Of Directors Required:	1

PRINCIPAL GENERAL OFFICERS

The East Ohio Gas Company
12/31/2011

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
President		Gary L. Sypolt	120 Tredegar Street Richmond, VA 23219
Senior Vice President and General Manager		Anne E. Bomar	1201 E. 55th Street Cleveland, OH 44103
Senior Vice President- Tax and Treasurer		Scott G. Hetzer	100 Tredegar Street Richmond, VA 23219
Vice President and Assistant Treasurer		James P. Carney	100 Tredegar Street Richmond, VA 23219
Vice President	Chief Environmental Officer	Pamela F. Faggert	5000 Dominion Blvd. Glen Allen, VA 23060
Vice President	Financial Management	Simon C. Hodges	120 Tredegar Street Richmond, VA 23219
Vice President	Shared Services	Becky C. Merritt	100 Tredegar Street Richmond, VA 23219
Vice President, General Counsel and Secretary		Carter M. Reid	100 Tredegar Street Richmond, VA 23219
Controller		Elwood L. Tanner	120 Tredegar Street Richmond, Va 23219
Assistant Secretary		Lessie M. Jones	1201 E. 55th Street Cleveland, OH 44103
Assistant Secretary		Sharon L. Burr	120 Tredegar Street Richmond, VA 23219
Assistant Treasurer		John L. Newman	100 Tredegar Street Richmond, VA 23219

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
The East Ohio Gas Company						
12/31/2011						
January	53,225,962	31,964,689	0	(26,323,072)	0	58,867,579
February	58,867,579	30,420,805	0	(25,634,143)	0	63,654,241
March	63,654,241	35,014,073	0	(27,792,934)	0	70,875,380
April	70,875,380	22,825,567	0	(19,582,522)	0	74,118,425
May	74,118,425	15,186,039	0	(15,283,694)	0	74,020,770
June	74,020,770	7,711,829	0	(9,756,111)	0	71,976,488
July	71,976,488	5,999,486	0	(7,977,312)	0	69,998,662
August	69,998,662	5,229,393	0	(7,451,951)	0	67,776,104
September	67,776,104	4,571,282	0	(5,120,589)	0	67,226,797
October	67,226,797	(100,797,212)	0	62,964,718	0	29,394,303
November	29,394,303	(82,613,881)	0	(4,127,203)	0	(57,346,781)
December	(57,346,781)	80,295,402	0	(12,342,644)	0	10,605,977

PIP Customer Deferred Accounts Receivable

The East Ohio Gas Company

12/31/2011

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?	2. Do the transfers include Pre-PIP balances?	3. What Account do you record aged PIP in?
Twelve months	Yes, pre-PIPP balances are transferred to the PIPP deferred account, but they are not aged 12 months first.	182.3

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	55,146,362	26,323,072	(56,433,364)	9,274	$25,045,344
February	25,045,344	25,634,143	(46,733,983)	2,889	$3,948,393
March	3,948,393	27,792,934	(34,709,541)	(866)	($2,969,080)
April	(2,969,080)	19,582,522	(14,183,422)	(1,793)	$2,428,227
May	2,428,227	15,283,694	(4,648,618)	(607)	$13,062,696
June	13,062,696	9,756,111	(3,385,952)	870	$19,433,725
July	19,433,725	7,977,312	(3,475,367)	1,966	$23,937,636
August	23,937,636	7,451,951	(2,468,248)	3,003	$28,924,342
September	28,924,342	5,120,589	(3,207,105)	3,793	$30,841,619
October	30,841,619	(62,964,717)	(7,334,521)	(3,018)	($39,460,637)
November	(39,460,637)	4,127,203	(9,832,221)	(10,318)	($45,175,973)
December	(45,175,973)	12,342,644	(16,761,974)	(13,724)	($49,609,027)

General Information - Natural Gas

The East Ohio Gas Company
12/31/2011

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?
No

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process(es) used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number

Natural Gas Input MCF

Highest Avg BTU of Input Nat Gas

LowestAvgBTUofInputNatGas

MixingorStabilGasInputMCF

HighestAvgBTUofMixorStabilGas

LowestAvgBTUofMixorStabilGas

HighestAvgBTUofMixdorStabildGas

LowestAvgBTUofMixdorStabildGas

AnnualOutputofMixdorStabildGasMCF

5.a. Number of acres at beginning of the year.	154
5.b. Leases taken (acres).	0
5.c. Leases abandoned (acres).	0
5.d. Acres purchased.	0
5.e. Acres sold	0
5.f. Acres transferred from non-producing.	0
5.g. Number of acres at end of year.	154
5.h.1. Number of Producing wells drilled during year:	0
5.h.2. Number of non-productive wells drilled during year.	0
5.i. Number of wells drilled deeper during year.	0
5.j. Number of wells purchased during year.	0

5.k. Number of wells abandoned during year. 0

5.l. Number of wells sold during year. 0

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year. 341

6.b. Number of acres at beginning of year. 0

6.c. Number of acres abandoned during year. 0

6.d. Number of acres transferred to producing during year 0

6.e. Number of acres at close of year. 341

6.f.1. Number of producing wells drilled during year 0

6.f.2. Number of non-productive wells drilled during year. 0

7.a.1. Number of gas wells owned in Ohio: 12

7.b.1. Number of gas wells owned for the entire company 12

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased

9. Number of acres under lease in Ohio as of the date of this report. 0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
Cabot Oil & Gas Marketing Corp	1,942,150,705	$4.01000	$7,787,902
Chevron Natural Gas	1,577,312,597	$4.55600	$7,186,349
Citigroup Energy Inc	113,313,783	$4.26900	$483,751
Commerce Energy	389,134,000	$4.51000	$1,755,161
Compass Energy	29,924,000	$4.64200	$138,916
Conoco Phillips	1,952,227,429	$4.44700	$8,681,302
Constellation New Energy	100,238,000	$4.77800	$478,967
DTE Energy Trading	6,353,884,000	$5.03700	$32,006,746
Delta Energy Trading Inc	3,947,513,035	$5.27300	$20,814,049
Devon Gas Services LP	1,072,815,842	$4.44500	$4,768,943
Dominion Retail	1,137,783,000	$4.53400	$5,158,175
EDF TNA	3,992,834,332	$4.39200	$17,537,961
Energy America LLC	585,209,000	$4.49300	$2,629,172
Energy Cooperative of Ohio	6,522,000	$4.49000	$29,281
Energy USA - TPC Corp	12,401,000	$4.81200	$59,679
Exelon Energy Company	153,109,000	$4.92800	$754,511
Gasearch LLC	2,177,000	$5.30500	$11,549
Gateway Energy Services Corporation	33,631,000	$5.09300	$171,296
Hess Corporation	6,318,622,000	$5.04800	$31,893,928
Integrys Energy Services Inc	275,392,000	$4.66300	$1,284,117
Interstate Gas Supply Inc	1,053,820,000	$4.54100	$4,785,140
Lakeshore Energy Service Inc	33,465,000	$4.71500	$157,787
MXEnergy Inc	164,219,000	$4.71000	$773,407
Major Energy Services	759,000	$4.84600	$3,678
Occidental Energy Marketing	276,176,000	$4.47700	$1,236,440
Southstar Energy Services LLC	60,217,000	$4.38800	$264,226
Spark Energy Gas LP	1,040,000	$5.30500	$5,517
Tenaska Marketing Ventures	6,020,367,665	$4.45900	$26,843,652
Tenaska Gas Storage Inc	970,873,786	$4.32600	$4,200,000
Tennesse Gas (Cash in/outs)	(176,908,623)	$4.49800	($795,745)

Total Gas & Power NA	1,006,842,620	$4.47300	$4,503,155
Trademark	36,115,000	$4.27000	$154,222
United Energy	3,122,392,000	$4.74700	$14,820,810
US Gas & Electric	3,894,000	$4.53600	$17,664
Vectren Retail Inc	221,394,000	$4.96600	$1,099,504
Virginia Power Energy Marketing Inc	4,569,281,135	$4.37600	$19,996,429
Volunteer Energy Service Inc	62,466,000	$4.53000	$282,946

11.a. Number of cubic feet produced during the year in Ohio 81,616,000

11.b. Number of cubic feet produced during the year for the entire company. 81,616,000

12.a. Total number of customers as of close of business in December for Ohio: 1,190,207

12.b. Total number of customers as of close of busines in December for entire company: 1,190,207

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
Not Applicable			

14. Number of cubic feet gas brought into Ohio. 268,025,164,000.00

15. Number of cubic feet gas sold outside of Ohio. 0.00

16. Number of gallons of gasoline produced during the year. 0.00

17. Number of new wells drilled during year:

Enter Ohio and Entire Company	Productive	Non Productive	Total
Entire Company	0	0	0
Ohio	0	0	0

Employee Compensation

The East Ohio Gas Company
12/31/2011

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	1,096	424	1,520	$82,721,354	$34,004,847	$0	$116,726,201
part-time	4	45	49	$0	$0	$0	$0
Totals	**1,100**	**469**	**1,569**	**82,721,354**	**34,004,847**	**0**	**116,726,201**

AFUDC Rate Used During Year and Calculation of Rate

The East Ohio Gas Company
12/31/2011

AFUDC Rate Used During Year:

Calculation AFUDC Rate Used:

AFUDC Rate Used During Year and Calculation of Rate

The East Ohio Gas Company
12/31/2011

AFUDC Calculation - Quarterly

Fourth Quarter 2011	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$987,599		0.383%	21.414%	0.082%
Long Term Debt	$18,376,138	59.733%	5.429%	78.586%	2.549%
Preferred Stock	257,097	0.836%	6.607%	78.586%	0.043%
Common Equity	12,130,555	39.431%	10.380%	78.586%	3.217%
Total Capitalization	$30,763,790	100.000%			
Average CWIP Balances	$4,611,924				5.891%

Third Quarter 2011	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$747,699		0.385%	15.502%	0.060%
Long Term Debt	$17,467,247	58.746%	5.486%	84.498%	2.723%
Preferred Stock	257,097	0.865%	6.607%	84.498%	0.048%
Common Equity	12,009,294	40.390%	10.380%	84.498%	3.543%
Total Capitalization	$29,733,638	100.000%			
Average CWIP Balances	$4,823,110				6.374%

Second Quarter 2011	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$461,010		0.393%	9.253%	0.036%
Long Term Debt	$17,499,759	58.279%	5.437%	90.747%	2.875%
Preferred Stock	257,097	0.856%	6.607%	90.747%	0.051%
Common Equity	12,270,678	40.865%	10.380%	90.747%	3.849%
Total Capitalization	$30,027,534	100.000%			
Average CWIP Balances	$4,982,282				6.812%

First Quarter 2011	Principal Amount	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	$357,240		0.410%	6.821%	0.028%
Long Term Debt	$16,600,898	56.975%	5.633%	93.179%	2.991%
Preferred Stock	257,097	0.882%	6.607%	93.179%	0.054%
Common Equity	12,279,158	42.143%	10.380%	93.179%	4.076%
Total Capitalization	$29,137,153	100.000%			
Average CWIP Balances	$5,237,344				7.149%

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of Dominion Resources,Inc which became East Ohio's parent company after the June 30, 2007 merger of CNG into the Dominion Resources holding company.

Number of Customers

The East Ohio Gas Company
12/31/2011

Type of Customers	Number of Customers
Commercial	3,029
Industrial	17
Interdepartmental	0
Miscellaneous	0
Other	10
Public Authorities	0
Residential	147,650
Sales for Resale	0
Special Contract	0
Transportation	1,039,501
Ultimate Consumers	0
Total	**1,190,207**

Revenue, Customers, Consumption, and Gas Transportation

The East Ohio Gas Company

12/31/2011

Description	Revenue	Sales MCF	Number of Customers	MCF / Month	Revenue/ MCF	Average GCR/MCF
Commercial Sales	$5,700,330	635,900	1,748	52,992	$8.96	$4.33
Commercial Transportation	$153,226,642	52,296,396	80,507	4,358,033	$2.93	$0.00
Industrial Sales	$366,572	41,921	13	3,493	$8.74	$4.33
Industrial Transportation	$54,389,117	95,517,783	1,523	7,959,815	$0.57	$0.00
Other Sales	$419,718	81,616	1	6,801	$5.14	$0.00
Other Transportation	$2,798,671	5,588,542	10	465,712	$0.50	$0.00
Residential Sales	$164,223,558	17,416,026	140,627	1,451,336	$9.43	$4.33
Residential Transportation	$413,174,127	90,028,487	957,510	7,502,374	$4.59	$0.00
	$794,298,735	**261,606,671**	**1,181,939**	**21,800,556**		

Contact Persons

The East Ohio Gas Company
12/31/2011

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:
Vicki H. Friscic

Title:
Director, Regulatory & Pricing

Address:
1201 East 55th Street, Cleveland, OH 44103

Phone:
216-736-5322

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed

Name:
Karen M. Morris

Title:
Senior Accountant

Address:
500 Davisson Run Road, Clarksburg, WV 26301

Phone:
304-627-3611

Name and Address of the President

President Name
Gary L. Sypolt

President Address
120 Tredegar Street, Richmond, VA 23219

Statement of Retained Earnings - Account 216

The East Ohio Gas Company
12/31/2011

Sub Account	SubAccountTitle	Amount
216	Unappropriated Retained Earnings at the Beginning of the period	$358,518,933
433	Balance Transferred from Income	$107,841,389
434	Extraordinary Income	$0
435	Extraordinary Deductions	$0
436	Appropriations of Retained Earnings	$0
437	Dividends Declared - Preferred Stock	$0
438	Dividends Declared - Common Stock	$69,485,000
439	Adjustments to Retained Earnings	$0
		$396,875,322

Statement of Intrastate Gross Earnings

The East Ohio Gas Company
12/31/2011

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) -(2)
400	Operating Revenues	953,792,899	77,238,850	876,554,049
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	624,099	0	624,099
417	Income from Nonutility Operations	0	0	0
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	(21,298)	0	(21,298)
419	Interest and Dividend Income	797,537	0	797,537
421	Miscellaneous Nonoperating Income	12,119,763	0	12,119,763
421.1	Gains from Disposition of Property	0	0	0
434	Extraordinary Income	0	0	0
483	Sales for Resale	0	0	0
904	Uncollectible Accounts	(227,296,039)	0	(227,296,039)
TOTAL		**740,016,961**	**77,238,850**	**662,778,111**

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	$953,021,299	
TOTAL OPERATING REVENUE (400)		**$953,021,299**	
OPERATING EXPENSES			
401	Operating Expense		$560,187,096
402	Maintenance Expense		$34,573,756
403	Depreciation Expense		$55,117,087
403.1	Depreciation & Depletion Expense		$908
404	Amortization of Limited Term Utility Plant		$10,862,415
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		$113,637
404.3	Amort. Of Other Limited-Term Gas Plant (major)		$0
405	Amortization of Other Utility Plant		$0
406	Amortization of Utility Plant - Acq Adj		$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study		$0
407.2	Amort. Of Conversion Exp.		$0
407.3	Regulatory debits		$5,229,877
407.4	Regulatory credits		($3,965,796)
408.1	Taxes Other Than Income - Util Op Income		$99,771,499
409.1	Income Taxes - Utility Operating Income		($3,438,654)
410.1	Provision for Def Income Tax - Util Op Inc		$110,450,083
411.1	Income Taxes Deferred in Prior Years - Cr.		($54,219,368)
411.10	Accretion Expense to Operating Expenses		$24,291
411.4	ITC Adjustments - Util Operations		($264,899)
TOTAL OPERATING EXPENSES (401-411.4)			**$814,441,932**
NET OPERATING INCOME (400) Less (401-411.4)			**$138,579,367**
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Property	$0	
413	Income from Utility Plant Leased to Others	$0	
414	Gains(Losses) from Disposition of Utility Plant	$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		**$0**	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		$0
411.8	(Less) Gains from Disposition of Allowances		$0
411.9	Losses from Disposition of Allowances		$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			**$0**

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	$1,395,699	
417	Income from Nonutility Operations	$0	
418	Nonoperating Rental Income	$0	
418.1	Eq. In Earnings of Sub Co. (major)	($21,298)	
419	Interest and Dividend Income	$9,028,624	
421	Miscellaneous Nonoperating Income	$3,088,359	
421.1	Gains from Disposition of Property	$0	
TOTAL OTHER INCOME		**$13,491,384**	
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		($1,309)
417.1	Expenses Of Nonutility Operations		$0
419.1	Allowance for Funds Used During Construction		($797,537)
421.2	Loss on Disp. Of Prop.		$64
425	Miscellaneous Amortization		$0
426.1	Donations		$800,115
426.2	Life Insurance		$0
426.3	Penalties		$27
426.4	Expend. For Certain Civic, Political and Related Activities		$121,824
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		$0
TOTAL OTHER DEDUCTIONS			**$123,184**
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		$0
409.2	Income Taxes - Oth Inc and Ded		$0
410.2	Provision for Def Income Tax - Oth Inc		$0
411.2	Income Taxes Deferred in Prior Years - Cr.		$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		$0
420	Investment Tax Credits		$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			**$0**
NET OTHER INCOME AND DEDUCTIONS			**$13,368,200**
INTEREST CHARGES			
427	Interest on Long-Term Debt		$0
428	Amortization of Debt Discount and Expense		$0
428.1	Amortization of Loss on Reacq. Debt		$0
429	Amortization of Premuim on Debt - Cr.		$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		$0
430	Interest on Debt to Associated Companies		$44,161,744
431	Other Interest Expense		$556,760
432	AFUDC - Cr.		($612,327)
NET INTEREST CHARGES (427-432)			$44,106,177
INCOME BEFORE EXTRAORDINARY ITEMS			**$107,841,390**

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	$0	$0
434	Extraordinary Income	$0	$0
435	Extraordinary Deductions	$0	$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)		$0	$0

NET INCOME **$107,841,390**

Gas Operating Revenues

Account No 400

Sub Account No	SubAccountTitle	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
The East Ohio Gas Company					
12/31/2011					
480	Residential Sales	17,416,026,000	17,416,026,000	164,223,558	164,223,558
481	Commercial & Industrial Sales	0	0	0	0
481.1	Commercial Sales (Small)	625,899,000	625,899,000	5,700,330	5,700,330
481.2	Industrial Sales (large)	41,921,000	41,921,000	366,572	366,572
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	81,616,000	81,616,000	419,718	419,718
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
487	Forfeited Discounts	0	0	10,573,642	10,573,642
488	Miscellaneous Service Revenues	0	0	2,376,377	2,376,377
489	Revenue from Trans of Gas of Others	0	0	0	0
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	243,431,208,000	243,431,208,000	623,588,558	623,588,558
489.4	Revenues from Storing Gas of Others	0	0	15,336,167	15,336,167
490	Sales of Prod. Extracted from Nat. Gas	0	0	95,506	95,506
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	746,314	746,314
493	Rent from Gas Property	0	0	0	0
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	0	129,594,557	129,594,557
496	Provision for Rate Refunds	0	0	0	0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		**261,596,670,000**	**261,596,670,000**	**953,021,299**	**953,021,299**

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
The East Ohio Gas Company			
12/31/2011			
700	Operation supervision and engineering	$0	$0
701	Operation labor	$0	$0
702	Boiler fuel	$0	$0
703	Miscellaneous steam expenses	$0	$0
704	Steam transferred-Credit	$0	$0
710	Operation supervision and engineering	$0	$0
711	Steam expenses	$0	$0
712	Other power expenses	$0	$0
713	Coke oven expenses	$0	$0
714	Producer gas expenses	$0	$0
715	Water gas generating expenses	$0	$0
716	Oil gas generating expenses	$0	$0
717	Liquefied petroleum gas expenses	$0	$0
718	Other process production expenses	$0	$0
719	Fuel under coke ovens	$0	$0
720	Producer gas fuel	$0	$0
721	Water gas generator fuel	$0	$0
722	Fuel for oil gas	$0	$0
723	Fuel for liquefied petroleum gas process	$0	$0
724	Other gas fuels	$0	$0
724.1	Fuel	$0	$0
725	Coal carbonized in coke ovens	$0	$0
726	Oil for water gas	$0	$0
727	Oil for oil gas	$0	$0
728	Liquefied petroleum gas	$0	$0
729	Raw materials for other gas processes	$0	$0
729.1	Raw material	$0	$0
730	Residuals expenses	$0	$0
731	Residuals produced-Credit.	$0	$0
732	Purification expenses	$0	$0
733	Gas mixing expenses	$0	$0
734	Duplicate charges--Credit	$0	$0
735	Miscellaneous production expenses	$0	$0
736	Rents	$0	$0
737	Operation supplies and expenses	$0	$0
750	Operation Supv and Eng	$17,970	$17,970

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	$56,899	$56,899
752	Gas Wells Exp	$0	$0
753	Field Lines Exp	$160,089	$160,089
754	Field Compress Sta Exp	$959,930	$959,930
755	Field Compress Sta Fuel and Pwr	$3,893,483	$3,893,483
756	Field Meas and Reg Sta Exp	$99,123	$99,123
757	Purification Exp	$0	$0
758	Gas Well Royalties	$0	$0
759	Other Expenses	$242,710	$242,710
760	Rents	$0	$0
770	Oper Supv and Eng	$0	$0
771	Oper Labor	$0	$0
772	Gas Shrinkage	$0	$0
773	Fuel	$0	$0
774	Power	$0	$0
775	Materials	$0	$0
776	Oper Supplies and Exp	$0	$0
777	Gas Process by Others	$0	$0
778	Royalties on Products Extracted	$0	$0
779	Marketing Ex	$0	$0
780	Products Purchased for Resale	$0	$0
781	Variation in Products Inventory	$0	$0
782	Extracted Prod Used by the Utility-Cr	$0	$0
783	Rents	$0	$0
795	Delay Rents	$0	$0
796	Nonprod Well Drilling	$0	$0
797	Abandoned Leases	$0	$0
798	Other Exploration	$0	$0
799	Natural Gas Purchases	$0	$0
800	Nat Gas Well Head Purchases	$0	$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	$0	$0
801	Nat Gas Field Line Purchases	$2,274	$2,274
802	Nat Gas Gasoline Plant Outlet Purchases	$0	$0
803	Nat Gas Transmission Line Purchases	$119,783,943	$119,783,943
804	Nat Gas City Gate Purchases	$89,451,823	$89,451,823
804.1	Liquefied Nat Gas Purchases	$0	$0
805	Other Gas Purchases	$0	$0
805.1	Purchased Gas Cost Adjust	$(4,135,424)	$(4,135,424)
805.2	Incremental Gas Cost Adjust	$0	$0
806	Exchange Gas	$707,951	$707,951

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
807.1	Well Exp -Purchased Gas	$52,275	$52,275
807.2	Oper of Purchased Gas Meas Sta	$0	$0
807.3	Maint of Purchased Gas Meas Sta	$0	$0
807.4	Purchased Gas Calculations Ex	$0	$0
807.5	Other Purchased Gas Exp	$0	$0
808.1	Gas Withdrawn from Storage-Debit	$85,506,340	$85,506,340
808.2	Gas Delivered to Storage-Cr	$(82,802,736)	$(82,802,736)
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	$0	$0
809.2	Deliveries of Nat Gas for Process -Cr	$0	$0
810	Gas Used for Compress Sta Fuelr	$(7,042,999)	$(7,042,999)
811	Gas Used for Prod Extract -Cr	$0	$0
812	Gas Used for Other Utility Oper -Cr	$(10,722,422)	$(10,722,422)
812.1	Gas Used in Util Oper -Cr	$0	$0
813	Other Gas Supply Expenses	$1,389,791	$1,389,791
814	Oper Supv and Eng	$19,044	$19,044
815	Maps and Records	$8,449	$8,449
816	Wells Exp	$1,386,573	$1,386,573
817	Lines Exp	$214,417	$214,417
818	Compress Sta Exp	$890,943	$890,943
819	Compress Sta Fuel and Power	$3,009,737	$3,009,737
820	Meas and Reg Sta Exp	$492,743	$492,743
821	Purification Exp	$0	$0
822	Exploration and Develop	$0	$0
823	Gas Losses	$7,229,540	$7,229,540
824	Other Exp	$169,836	$169,836
825	Storage Well Royalties	$906,036	$906,036
826	Rents	$0	$0
827	Operation supplies and expenses	$0	$0
840	Oper Supv and Eng	$0	$0
841	Oper Labor and Exp	$966	$966
842	Rents	$0	$0
842.1	Fuel	$0	$0
842.2	Power	$0	$0
842.3	Gas Losses	$0	$0
844.1	Oper Super and Eng	$0	$0
844.2	LNG Process Terminal Labor and Exp	$0	$0
844.3	Liquefaction Process Labor and Exp	$0	$0
844.4	Liquefach Trans Labor and Exp	$0	$0
844.5	Meas and Reg Labor and Exp	$0	$0
844.6	Compress Station Labor and	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	$0	$0
844.8	System Control and Load Dispatch	$0	$0
845.1	Fuel	$0	$0
845.2	Power	$0	$0
845.3	Rents	$0	$0
845.5	Wharfage Receipts-Cr	$0	$0
845.6	Process Liquefied or Vapor Gas by Others	$0	$0
846.1	Gas Losses	$0	$0
846.2	Other Exp	$0	$0
850	Oper Supv and Eng	$560,803	$560,803
851	System Control and Load Dispatch	$27,510	$27,510
852	Comm System Exp	$811,361	$811,361
853	Compress Sta Labor and Exp	$421,490	$421,490
853.1	Compressor stataion fuel and power	$0	$0
854	Gas for Compress Sta Fuel	$139,778	$139,778
855	Other Fuel and Power for Compress Sta	$0	$0
856	Mains Exp	$1,048,800	$1,048,800
857	Meas and Reg Sta Exp	$338,739	$338,739
857.1	Operation supplies and expenses	$0	$0
858	Trans and Compress Of Gas by Others	$0	$0
859	Other Exp	$1,944,873	$1,944,873
860	Rents	$0	$0
870	Oper and Supv and Eng	$1,311,785	$1,311,785
871	Dist Load Dispatch	$1,171,101	$1,171,101
872	Compress Station Labor and Exp	$0	$0
873	Compress Sta Fuel and Power	$0	$0
874	Mains and Services Exp	$14,763,254	$14,763,254
875	Meas and Reg Sta Exp -General	$2,361,849	$2,361,849
876	Meas and Reg Sta Exp -Industrial	$223,678	$223,678
877	Meas and Reg Sta Exp -City Gas Check Sta	$0	$0
878	Meter and House Reg Exp	$19,656,483	$19,656,483
879	Customer Install Exp	$1,592,952	$1,592,952
880	Other Exp	$14,080,183	$14,080,183
881	Rents	$108,308	$108,308
901	Supervision	$0	$0
902	Meter Reading Exp	$4,735,205	$4,735,205
903	Customer Records and Collection Exp	$16,282,317	$16,282,317
904	Uncollectible Accts	$227,296,039	$227,296,039
905	Misc Customer Accounts EXP	$0	$0
906	Customer service and informational expenses	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	$3,785,088	$3,785,088
908	Customer Assist Exp	$10,619,237	$10,619,237
909	Information and Instructional Exp	$566,725	$566,725
910	Misc Cust Serv and Info Exp	$3,098,928	$3,098,928
911	Supervision	$89,603	$89,603
912	Demonstrating and Selling Exp	$806,309	$806,309
913	Advertising Exp	$172,424	$172,424
916	Misc Sales Exp	$24,400	$24,400
917	Sales Expense	$0	$0
920	Admin and Gen Salaries	$6,390,059	$6,390,059
921	Office Supplies and Other Exp	$(670,167)	$(670,167)
922	Admin Exp Trans - Cr	$(18,343,815)	$(18,343,815)
923	Outside Services Employed	$54,862,417	$54,862,417
924	Property Insurance	$295,071	$295,071
925	Injuries and Damages	$4,750,274	$4,750,274
926	Employee Pensions and Benefits	$(29,477,575)	$(29,477,575)
927	Franchise Requirements	$0	$0
928	Reg Comm Exp	$417,738	$417,738
929	Duplicate Charges-Cr	$0	$0
930.1	General Advertising Exp	$0	$0
930.2	Misc General Exp	$1,034,916	$1,034,916
931	Rents	$939,652	$939,652
Total OperatingExpenses (750-935)		**$560,187,096**	**$560,187,096**

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
The East Ohio Gas Company			
12/31/2011			
705	Maintenance supervision and engineering	$0	$0
706	Maintenance of structures and improvements	$0	$0
707	Maintenance of boiler plant equipment	$0	$0
708	Maintenance of other steam production plant	$0	$0
740	Maintenance supervision and engineering	$0	$0
741	Maintenance of structures and improvements	$0	$0
742	Maintenance of production equipment	$0	$0
743	Maintenance of production plant	$0	$0
761	Maint Supv and Eng	$0	$0
762	Maint of Struct and Improvmnt	$0	$0
763	Maint of Prod Gas Wells	$0	$0
764	Maint of Field Lines	$1,378,267	$1,378,267
765	Maint of Field Compress Sta Equip	$919,508	$919,508
766	Maint of Field Meas and Reg Station Equip	$213,079	$213,079
767	Maint of Purification Equip	$0	$0
768	Maint of Drilling and Cleaning Equip	$0	$0
769	Maint of Other Equip	$0	$0
769.1	Maintenance of other plant	$0	$0
784	Maintenance Supervisor and Eng	$0	$0
785	Maint of Structures and Improvemnts	$0	$0
786	Maint of Extraction and Refining Equip	$0	$0
787	Maint of Pipe Lines	$0	$0
788	Maint of Extracted Products Storage Equip	$0	$0
789	Maint of Compress Equip	$0	$0
790	Maint of Gas Meas and Reg Equip	$0	$0
791	Maint of Other Equip	$0	$0
792	Maintenance of product extraction plant	$0	$0
830	Maint Supv and Eng	$0	$0
831	Maint of Structures and Improvmnt	$0	$0
832	Maint of Reservoirs and Wells	$2,038,910	$2,038,910
833	Maint of Lines	$342,992	$342,992
834	Maint of Compress Station Equip	$853,154	$853,154
835	Maint of Meas and Reg Equip	$2,244,992	$2,244,992
836	Maint of Purification Equip	$0	$0
837	Maint of Other Equip	$0	$0
839	Maint of Local Storge Plant+	$0	$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	$0	$0
843.2	Maint of Structures and Improve	$0	$0
843.3	Maint of Gas Holders	$0	$0
843.4	Maint Of Purification Equip	$0	$0
843.5	Maint of Liquefaction Equip	$0	$0
843.6	Maint of Vaporizing Equip	$0	$0
843.7	Maint of Compress Equip	$0	$0
843.8	Maint of Meas and Reg Equip	$0	$0
843.9	Maint of Other Equip	$0	$0
847.1	Maint Supv and Eng	$0	$0
847.2	Maint of Structures and Improvmnt	$0	$0
847.3	Maint of LNG Process Terminal Equip	$0	$0
847.4	Maint of LNG Trans Equip	$0	$0
847.5	Maint of Meas and Reg Equip	$0	$0
847.6	Maint of Compress Sta Equip	$0	$0
847.7	Maint of Communication Equip	$0	$0
847.8	Maint of Other Equip	$0	$0
861	Maint Supv and Eng	$0	$0
862	Maint of Structures and Improve	$0	$0
863	Maint of Mains	$1,825,492	$1,825,492
864	Maint of Compressor Station Equip	$25,753	$25,753
865	Maint of Meas and Reg Station Equip	$829,980	$829,980
866	Maint of Commun Equip	$0	$0
867	Maint of Other Equip	$166,578	$166,578
868	Maint of other plant	$0	$0
885	Maint Supv and Eng	$0	$0
886	Maint of Structures and Improvemnts	$116,823	$116,823
887	Maint of Mains	$17,154,944	$17,154,944
888	Maint of Compress Station Equip	$0	$0
889	Maint of Meas and Reg Sta Equip - Gen	$434,530	$434,530
890	Maint of Meas and Reg Sta Equip -Indus	$213,720	$213,720
891	Maint of Meas and Reg Sta Equip -City Gate C	$0	$0
892	Maint of Services	$2,449,019	$2,449,019
892.1	Maintenance of Lines	$0	$0
893	Maint of Meters and House Reg	$490,830	$490,830
894	Maint of Other Equip	$228,169	$228,169
933	Transportation expenses	$0	$0
935	Maint of General Plant	$2,647,016	$2,647,016
Total Maintenance Expense		**$34,573,756**	**$34,573,756**

Gas Maintenance Expense Accounts

Account No	402		
Sub Acct No	SubAccountTitle	Ohio	EntireSystem

Taxes Other Than Income Taxes 408.1

Account No. 408.1

Type of Tax (Specify)	Amount
The East Ohio Gas Company	
12/31/2011	
Excise Tax	$25,963,220
Franchise Tax	(2,413)
Gross Receipts Tax	36,595,458
OCC & PUCO Fees	889,062
Other Miscellaneous Taxes	63,471
Payroll Taxes	7,990,962
Property Tax	27,527,338
Sales and Use Tax	735,849
Severance Tax	8,552
Total:	**$99,771,499**

Notes to Income Statement

Acct No	Notes To Income Statement

The East Ohio Gas Company
12/31/2011

407.3	Amortization of costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs in the terms of the settlement agreements approved by the Commission.
407.4	Costs eligible for deferral as a regulatory asset related to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs in the terms of the settlement agreements approved by the Commission.

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	$2,460,404,919	$2,657,210,291	$196,805,372
101.1	Property Under Capital Leases	$2,409,784	$1,494,864	($914,920)
102	Gas Plant Purchased or Sold	$0	$0	$0
103	Experimental Gas Plant Unclassified (Major)	$0	$0	$0
103.1	Gas Plant in Process of Reclassification (nonmajor)	$0	$0	$0
104	Gas Plant Leased to Others	$0	$0	$0
105	Gas Plant Held for Future Use	$5,898,574	$5,898,574	$0
105.1	Production Prop. Held for Future Use (Major)	$0	$0	$0
106	Completed Constr. Not Classified-Gas (Major)	$0	$0	$0
107	Construction Work in Progress-Gas	$40,988,629	$61,464,771	$20,476,142
108	Accum. Prov. For Deprec. Of Gas Util. Plant	($901,730,242)	($945,122,990)	($43,392,748)
110	Accum. Prov. For Deprec., Depletion & Amort. Of G	$0	$0	$0
111	Accum. Prov. For Amort. & Depletion of Gas Util. P	($25,417,684)	($18,061,575)	$7,356,109
114	Gas Plant Acquisition Adjustments	$0	$0	$0
115	Accum. Prov. For Amort. Of Gas Plant Acquisition A	$0	$0	$0
116	Other Gas Plant Adjustments	$0	$0	$0
117	Gas Stored Underground-Noncurrent (major)	$21,131,399	$20,366,902	($764,497)
118	Other Utility Plant	$0	$0	$0
119	Accum. Prov. For Deprec. & Amort. Of Other Util. P	$0	$0	$0
TOTAL NET UTILITY PLANT (101-119)		**$1,603,685,379**	**$1,783,250,837**	**$179,565,458**
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	$2,568,077	$4,848,093	$2,280,016
122	Accumulated Prov. For Deprec. & Amort. Of Nonuti	$0	$0	$0
123	Investment in Assoc. Companies (major)	$0	$0	$0
123.1	Investment in Subsidiary Companies (major)	$0	$0	$0
124	Other Investments	$757,169	$757,169	$0
125	Sinking Funds (major)	$0	$0	$0
126	Depreciation Funds (major)	$0	$0	$0
128	Other Special Funds (major)	$414,100,237	$412,891,145	($1,209,092)
129	Special Funds (nonmajor)	$0	$0	$0
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		**$417,425,483**	**$418,496,407**	**$1,070,924**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	$0	$0	$0
131	Cash (major)	$1,677,227	$3,747,960	$2,070,733
132	Interest Special Deposits (major)	$0	$0	$0
133	Dividend Special Deposits	$0	$0	$0
134	Other Special Deposits	$641	$909	$268
135	Working Funds	$0	$0	$0
136	Temporary Cash Investments	$0	$0	$0
141	Notes Receivable	$0	$0	$0
142	Customer Accounts Receivable	$372,033,634	$238,158,780	($133,874,854)
143	Other Accounts Receivable	$5,163,622	$6,435,880	$1,272,258
144	Accum Prov for Uncollectible Accounts (Cr)	($2,018,432)	($2,124,378)	($105,946)
145	Notes Receivable from Associated Cos.	$0	$0	$0
146	Accts Receivable from Associated Cos.	$266,772	$4,209,318	$3,942,546
151	Fuel Stock	$0	$0	$0
152	Fuel Stock Expense Undistributed (major only)	$0	$0	$0
153	Residuals and Extracted Products	$0	$0	$0
154	Plant Materials and Supplies	$8,825,204	$6,602,058	($2,223,146)
155	Merchandise	$404	$523	$119
156	Other Materials and Supplies	$0	$0	$0
157	Nuclear Materials and Supplies	$0	$0	$0
158	Allowances	$0	$0	$0
163	Store Expense	$0	$0	$0
164.1	Gas Stored Underground-Current	$27,587,746	$24,884,142	($2,703,604)
164.2	Liquified Natural Gas Stored	$0	$0	$0
164.3	Liquified Natural Gas Held for Process	$0	$0	$0
164.4	Gas Stored Underground-Current	$0	$0	$0
165	Prepayments	$21,397,922	$4,293,593	($17,104,329)
166	Other Advances for Gas	$0	$0	$0
167	Other Advances for Gas (major only)	$0	$0	$0
171	Interest and Dividends Receivable	$0	$0	$0
172	Rents Receivable	$0	$0	$0
173	Accrued Utility Revenues	$39,164,631	$28,772,089	($10,392,542)
174	Misc. Current and Accrued Assets	$1,473,094	$765,143	($707,951)
175	Derivative Instrument Assets	$616,763	$616,763	$0
176	Derivative Instrument Assets/Hedges	($616,763)	($616,763)	$0
TOTAL CURRENT ACCRUED ASSETS (130-176)		$475,572,465	$315,746,017	($159,826,448)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	$0	$0	$0
182.1	Extraordinary Property Losses	$0	$0	$0
182.2	Unrecovered Plant & Regulatory Study Cost	$0	$0	$0
182.3	Other Regulatory Assets	$161,351,537	$174,576,605	$13,225,068
183.1	Prelim Nat Gas Survey and Invest Charges	$0	$0	$0
183.2	Other Prelim Survey and Invest Charges	$0	$0	$0
184	Clearing Accounts	$0	$0	$0
185	Temporary Facilities	$0	$0	$0
186	Miscellaneous Deferred Debits	$330,757,065	$354,189,889	$23,432,824
187	Deferred Losses from Disp of Util Plant	$0	$0	$0
188	Research, Devel and Demon Expenditures	$0	$0	$0
189	Unamort Loss on Reacquired Debt	$0	$0	$0
190	Accumulated Deferred Income Taxes	$34,710,063	$65,668,992	$30,958,929
191	Unrecovered Purchased Gas Costs	$25,015,247	$32,355,785	$7,340,538
192.1	Unrecovered Incremental Gas Costs	$0	$0	$0
192.2	Unrecovered Incremental Surcharges	$0	$0	$0
TOTAL DEFERRED DEBITS (181-192.2)		**$551,833,912**	**$626,791,271**	**$74,957,359**
TOTAL ASSETS AND OTHER DEBITS		**$3,048,517,239**	**$3,144,284,532**	**$95,767,293**

TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

PROPRIETORY CAPITAL				
201	Common Stock Issued	($584,967,650)	($584,967,650)	$0
202	Common Stock Subscribed	$0	$0	$0
203	Common Stock Liability for Conversion	$0	$0	$0
204	Preferred Stock Issued	$0	$0	$0
205	Preferred Stock Subscribed	$0	$0	$0
206	Preferred Stock Liability for Conversion	$0	$0	$0
207	Premium on Capital Stock	($435,371)	($435,371)	$0
208	Donations Received from Shareholders	$0	$0	$0
209	Reduction in Par or Stated Value of Stock	$0	$0	$0
210	Gain on Resale/Cancellation of Reacq. Stock	$0	$0	$0
211	Miscellaneous Paid-in Capital	($26,356,589)	($26,356,589)	$0
212	Installments Received on Capital Stock	$0	$0	$0
213	Discount on Capital Stock	$0	$0	$0
214	Capital Stock Expense	$0	$0	$0
215	Appropriated Retained Earnings	$0	$0	$0
216	Unappropriated Retained Earnings	($358,518,933)	($396,875,322)	($38,356,389)
216.1	Unappropriated Undistributed Subsid Earnings	$0	$0	$0
217	Reacquired Capital Stock	$0	$0	$0
218	Non-Corporate Proprietorship	$0	$0	$0
219	Accumulated Other Comprehensive Income	($73,207)	($73,207)	$0
TOTAL PROPRIETORY CAPITAL (201-218)		**($970,351,750)**	**($1,008,708,139)**	**($38,356,389)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds	$0	$0	$0
222	Reacquired Bonds	$0	$0	$0
223	Advances from Associated Companies	($692,751,000)	($689,186,000)	$3,565,000
224	Other Long Term Debt	$0	$0	$0
225	Unamort Premium on Long Term Debt	$0	$0	$0
226	Unamort Discount on Long Term Debt-Dr	$0	$0	$0
TOTAL LONG TERM DEBT (221-226)		**($692,751,000)**	**($689,186,000)**	**$3,565,000**
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	($1,614,914)	($811,691)	$803,223
228.1	Accum Provision for Property Insurance	$0	$0	$0
228.2	Accum Provision for Injuries and Damages	($150,000)	($2,701,387)	($2,551,387)
228.3	Accum Provision for Pensions and Benefits	($8,362,719)	($9,462,982)	($1,100,263)
228.4	Accum Miscellaneous Operating Provisions	$0	$0	$0
229	Accum Provision for Rate Refunds	$0	$0	$0
230	Asset Retirement Costs	($68,353,884)	($70,305,228)	($1,951,344)
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		**($78,481,517)**	**($83,281,288)**	**($4,799,771)**
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	$0	$0	$0
232	Accounts Payable	($400,808,534)	($234,277,535)	$166,530,999
233	Notes Payable to Associated Companies	($99,562,000)	($171,571,000)	($72,009,000)
234	Accounts Payable to Associated Companies	($53,317,461)	($39,342,395)	$13,975,066
235	Customer Deposits	($18,152,819)	($19,327,600)	($1,174,781)
236	Taxes Accrued	($42,572,949)	($56,810,752)	($14,237,803)
237	Interest Accrued	($418,764)	($471,956)	($53,192)
238	Dividends Declared	$0	$0	$0
239	Matured Long Term Debt	$0	$0	$0
240	Matured Interest	$0	$0	$0
241	Tax Collections Payable	($124,008)	($131,250)	($7,242)
242	Miscellaneous Current and Accrued Liabilities	($4,057,502)	($5,661,073)	($1,603,571)
243	Obligations Under Capital Leases-Current	($858,635)	($788,464)	$70,171
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		**($619,872,672)**	**($528,382,025)**	**$91,490,647**
DEFERRED CREDITS				
252	Customer Advances for Construction	$0	$0	$0
253	Other Deferred Credits	($41,762,185)	($47,365,342)	($5,603,157)
254	Other Regulatory Liabilities	($17,034,104)	($71,771,713)	($54,737,609)
255	Accumulated Deferred Investment Tax Credits	($825,215)	($560,316)	$264,899
256	Deferred Gains from Disposal of Utility Plant	$0	$0	$0
257	Unamortized Gain on Reacquisition of Debt	$0	$0	$0
281	Accum. Deferred Income Taxes-Accel Amort	$0	$0	$0
282	Accum. Deferred Income Taxes-Libr Depr	($314,013,555)	($393,133,655)	($79,120,100)
283	Accum. Deferred Income Taxes-Other	($313,425,241)	($321,896,054)	($8,470,813)
TOTAL DEFERRED CREDITS (252-283)		**($687,060,300)**	**($834,727,080)**	**($147,666,780)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS	($3,048,517,239)	($3,144,284,532)	($95,767,293)

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
The East Ohio Gas Company						
12/31/2011						
301	Organization	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$32,667,340	$5,245,925	$12,171,296	$(398,133)	$25,343,836
304	Land and Land Rights	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	$0	$0	$0	$0
308	Coke Ovens	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipment	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	$0	$0	$0	$0
317	Purification Equipment	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	$0	$0	$0	$0
320	Other Equipment	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$3,165,894	$0	$0	$0	$3,165,894

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	$622,176	$0	$0	$0	$622,176
326	Gas Well Structures	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$4,405,875	$6,907	$0	$0	$4,412,782
328	Field Meas. & Reg. Station Structures	$505,013	$84,088	$2,138	$0	$586,963
329	Other Structures	$260,088	$0	$0	$0	$260,088
330	Producting Gas Wells-Well Construction	$1,022,011	$71,806	$0	$0	$1,093,817
331	Producing Gas Wells-Well Equipment	$273,046	$351,328	$0	$0	$624,374
332	Field Lines	$82,686,990	$12,243,961	$80,791	$15,618,176	$110,468,336
333	Field Compressor Station Equipment	$37,626,642	$1,745,593	$48,216	$0	$39,324,019
334	Field Meas. & Reg. Station Equipment	$16,070,495	$1,875,051	$95,157	$0	$17,850,389
335	Drilling and Cleaning Equipment	$478,919	$0	$0	$0	$478,919
336	Purification Equipment	$0	$0	$0	$0	$0
337	Other Equipment	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Development Costs	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production and Gathering	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	$0	$0	$0	$0
343	Pipe Lines	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	$0	$0	$0	$0
347	Other Equipment	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	$0	$0	$0	$0
350.1	Land	$315,719	$0	$0	$0	$315,719
350.2	Rights-of-Way	$170,397	$0	$0	$0	$170,397
351	Structures and Improvements	$6,527,299	$0	$0	$0	$6,527,299

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	$47,861,355	$6,932,667	$60,834	$0	$54,733,188
352.1	Storage Leaseholds and Rights	$6,804,601	$0	$0	$0	$6,804,601
352.2	Reservoirs	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$5,251,190	$0	$0	$0	$5,251,190
353	Lines	$22,837,627	$250,992	$16,703	$0	$23,071,916
354	Compressor Station Equipment	$34,244,616	$1,362,023	$71,755	$(19,673)	$35,515,211
355	Measuring and Regulating Equipment	$15,274,844	$1,181,888	$70,737	$0	$16,385,995
356	Purification Equipment	$0	$0	$0	$0	$0
357	Other Equipment	$625,100	$0	$0	$0	$625,100
358	Asset Retirement Costs - Underground Storage	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	$0	$0	$0	$0
362	Gas Holders	$0	$0	$0	$0	$0
363	Purification Equipment	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
364.9	Asset Retirement Costs - LNG Terminaling and Processing	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$454,233	$217,817	$0	$0	$672,050
365.2	Rights-of-Way	$4,022,447	$0	$64	$0	$4,022,383
366	Structures and Improvements	$4,384,024	$(75)	$0	$0	$4,383,949
367	Mains	$196,422,206	$7,815,717	$314,197	$(10,028,711)	$193,895,015
368	Compressor Station Equipment	$1,942,516	$171,551	$132,156	$0	$1,981,911
369	Measuring and Reg. Sta. Equipment	$40,243,500	$1,052,907	$37,228	$(64,291)	$41,194,888
370	Communication Equipment	$0	$452,687	$0	$0	$452,687
371	Other Equipment	$639,266	$0	$0	$0	$639,266
372	Asset Retirement Costs - Transmission	$0	$0	$0	$0	$0
374	Land and Land Rights	$5,576,952	$13,203	$311	$0	$5,589,844
375	Structures and Improvement	$64,895,408	$3,152,678	$6,275	$42,147	$68,083,958
376	Mains	$993,154,608	$100,731,397	$4,167,863	$(5,569,793)	$1,084,148,349
377	Compressor Station Equipment	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$43,731,206	$3,562,897	$91,346	$64,291	$47,267,048
379	Meas. and Reg. Sta. Equip.-City Gate	$0	$0	$0	$0	$0
380	Services	$384,932,016	$37,306,072	$2,551,064	$0	$419,687,024
381	Meters	$151,650,849	$14,151,182	$0	$0	$165,802,031
382	Meter Installations	$79,874,520	$9,063,553	$568,200	$0	$88,369,873
383	House Regulators	$13,565,777	$95,386	$0	$0	$13,661,163
384	House Regulator Installations	$1,072,623	$8,469	$0	$0	$1,081,092
385	Industrial Meas. and Reg. Sta. Equip.	$7,376,949	$(2,553)	$1,628	$0	$7,372,768
386	Other Prop. on Customers' Premises	$0	$0	$0	$0	$0
387	Other Equip.	$4,351,085	$0	$0	$0	$4,351,085
388	Asset Retirement Costs - Distribution	$0	$0	$0	$0	$0
389	Land and Land Rights	$55,714	$0	$0	$0	$55,714
390	Structures and Improvements	$1,298,378	$2,666,739	$0	$(42,147)	$3,922,970

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
391	Office Furniture and Equipment	$9,528,929	$300,648	$972,406	$0	$8,857,171
392	Transportation Equipment	$5,863,789	$135,720	$338,902	$0	$5,660,607
393	Stores Equipment	$112,562	$22,350	$5,804	$0	$129,108
394	Tools, Shop and Garage Equipment	$14,518,125	$1,032,139	$621,243	$0	$14,929,021
395	Laboratory Equipment	$79,604	$0	$21,781	$0	$57,823
396	Power Operated Equipment	$7,178,598	$1,160,857	$77,381	$0	$8,262,074
397	Communication Equipment	$14,378,188	$87,861	$153,007	$0	$14,313,042
398	Miscellaneous Equipment	$715,010	$6,614	$73,191	$0	$648,433
399	Other Tangible Property	$78,889,597	$1,740,385	$0	$398,132	$81,028,114
399.1	Asset Retirement Costs - General	$9,799,003	$6,491,229	$3,232,611	$0	$13,057,621
		$2,460,404,919	**$222,789,659**	**$25,984,285**	**$(2)**	**$2,657,210,291**

Accumulated Provision For Depreciation - Account 108

	Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	The East Ohio Gas Company									
	12/31/2011									
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	($1,283,447)		($52,870)	$0	$0	$0	$0	$0	($1,336,317)
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	($1,018,509)	0.00%	($185,144)	$0	$0	$0	$0	$0	($1,203,653)
328	Field Meas. & Reg. Station Structures	($290,699)	0.00%	($19,012)	($2,138)	$0	$0	$0	$0	($307,573)
329	Other Structures	($260,880)	0.00%	$0	$0	$0	$0	$0	$0	($260,880)

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
330	Producting Gas Wells-Well Construction	($77,838)	0.00%	($30,637)	$0	$0	$0	$0	$0	($108,475)
331	Producing Gas Wells-Well Equipment	($17,080)	0.00%	($17,999)	$0	$0	$0	$0	$0	($35,079)
332	Field Lines	($25,338,776)	0.00%	($1,884,011)	($80,791)	$0	$0	($6,154,962)	$0	($33,296,958)
333	Field Compressor Station Equipment	($9,209,809)	0.00%	($1,734,715)	($48,216)	$0	$0	$0	$0	($10,896,308)
334	Field Meas. & Reg. Station Equipment	($6,901,594)	0.00%	($820,562)	($95,158)	$0	$0	$0	$0	($7,626,998)
335	Drilling and Cleaning Equipment	($364,874)	0.00%	($26,628)	$0	$0	$0	$0	$0	($391,502)
336	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
337	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Developmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production and	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
343	Pipe Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
347	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.1	Land	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.2	Rights-of-Way	($94,089)	0.00%	($3,101)	$0	$0	$0	$0	$0	($97,190)
351	Structures and Improvements	($2,348,057)	0.00%	($137,826)	$0	$0	$0	$0	$0	($2,485,883)
352	Wells	($21,865,958)	0.00%	($1,003,408)	($60,834)	$0	$0	$0	$0	($22,808,532)
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	($5,305,654)	0.00%	($134,430)	$0	$0	$0	$0	$0	($5,440,084)
353	Lines	($10,239,012)	0.00%	($492,234)	($16,702)	$0	$0	$0	$0	($10,714,544)
354	Compressor Station Equipment	($8,234,648)	0.00%	($828,977)	($71,755)	$0	$0	$0	($4,726)	($8,987,144)
355	Measuring and Regulating Equipment	($2,884,691)	0.00%	($427,717)	($70,737)	$0	$0	$0	$0	($3,241,671)
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	($271,811)	0.00%	($41,694)	$0	$0	$0	$0	$0	($313,505)
358	Asset Retirement Costs - Underground S	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.9	Asset Retirement Costs - LNG Terminali	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.2	Rights-of-Way	($2,003,393)	0.00%	($13,134)	$0	$0	$0	$0	$0	($2,016,527)
366	Structures and Improvements	($2,281,971)	0.00%	($95,550)	$0	$0	$0	$0	$0	($2,377,521)
367	Mains	($74,021,105)	0.00%	($3,990,376)	($314,197)	$0	$0	$4,633,464	$0	($73,063,820)
368	Compressor Station Equipment	($352,364)	0.00%	($54,687)	($132,156)	$0	$0	$0	$0	($274,895)
369	Measuring and Reg. Sta. Equipment	($13,614,045)	0.00%	($978,627)	($37,229)	$0	$0	$21,707	$0	($14,533,736)
370	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
371	Other Equipment	($270,993)	0.00%	($18,354)	$0	$0	$0	$0	$0	($289,347)
372	Asset Retirement Costs - Transmission	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
374	Land and Land Rights	($1,019,097)	0.00%	($47,912)	($311)	$0	$0	$0	$0	($1,066,698)
375	Structures and Improvement	($28,964,609)	0.00%	($2,389,373)	($6,275)	$0	$0	($27,699)	$0	($31,375,406)
376	Mains	($328,818,148)	0.00%	($18,348,909)	($4,167,863)	$0	$0	$1,516,773	$0	($341,482,421)
377	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	($9,931,235)	0.00%	($1,090,671)	($91,346)	$0	$0	($21,707)	$0	($10,952,267)
379	Meas. and Reg. Sta. Equip.-City Gate	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
380	Services	($223,750,720)	0.00%	($19,130,319)	($2,551,064)	$0	$0	$0	$0	($240,329,975)
381	Meters	($30,998,912)	0.00%	($4,539,077)	$0	$0	$0	$0	$0	($35,537,989)
382	Meter Installations	($7,030,645)	0.00%	($1,887,531)	($568,200)	$0	$0	$0	$0	($8,349,976)
383	House Regulators	($7,952,695)	0.00%	($514,623)	$0	$0	$0	$0	$0	($8,467,318)
384	House Regulator Installations	($366,925)	0.00%	($26,329)	$0	$0	$0	$0	$0	($393,254)
385	Industrial Meas. and Reg. Sta. Equip.	($2,144,642)	0.00%	($176,246)	($1,628)	$0	$0	$0	$0	($2,319,260)

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	($1,223,412)	0.00%	($207,547)	$0	$0	$0	$0	$0	($1,430,959)
388	Asset Retirement Costs - Distribution	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	($213,761)	0.00%	($36,727)	$0	$0	$0	$27,699	$0	($222,789)
391	Office Furniture and Equipment	($3,678,559)	0.00%	($1,105,731)	($972,406)	$0	$0	$0	$0	($3,811,884)
392	Transportation Equipment	($4,197,132)	0.00%	($445,296)	($338,902)	$0	$0	$0	$0	($4,303,526)
393	Stores Equipment	($67,837)	0.00%	($5,600)	($5,804)	$0	$0	$0	$0	($67,633)
394	Tools, Shop and Garage Equipment	($10,990,537)	0.00%	($813,479)	($621,243)	$0	$0	$0	$0	($11,182,773)
395	Laboratory Equipment	($64,518)	0.00%	($3,525)	($21,781)	$0	$0	$0	$0	($46,262)
396	Power Operated Equipment	($2,304,389)	0.00%	($412,040)	($77,381)	$0	$0	$0	$0	($2,639,048)
397	Communication Equipment	($9,707,134)	0.00%	($1,439,868)	($153,007)	$0	$0	$0	$0	($10,993,995)
398	Miscellaneous Equipment	($412,487)	0.00%	($45,730)	($73,191)	$0	$0	$0	$0	($385,026)
399	Other Tangible Property	($37,096,526)	0.00%	$5,278,337	$0	$0	$0	($8,309,965)	($14,899,509)	($25,228,645)
399.1	Asset Retirement Costs - General	($2,245,025)	0.00%	($908)	$0	$0	$0	($181,811)	$0	($2,427,744)
	Total	**($901,730,242)**		**($60,380,797)**	**($10,580,315)**	**$0**	**$0**	**($8,496,501)**	**($14,904,235)**	**($945,122,990)**

Accumulated Provision For Depreciation - Reserve Items - Account 108

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
Account No									
Sub Total									
Grand Total									$0

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
							Added (h)	Subtracted (i)	

Accumulated Provision For Depreciation - Reserve Items - Account 110

Account No

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
							Added (h)	Subtracted (i)	
Sub Total									
Grand Total									$0

Special Funds - Account 125

Account No. 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
The East Ohio Gas Company 12/31/2011					
Not Applicable	$0	$0	$0	$0	$0
Totals	$0	$0	$0	$0	$0

Special Funds - Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
The East Ohio Gas Company **12/31/2011**					
Not Applicable	$0	$0	$0	$0	$0
Totals	**$0**	**$0**	**$0**	**$0**	**$0**

Special Funds - Account 128

Account No. 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
The East Ohio Gas Company					
12/31/2011					
Single Employer Pension Asset	$414,100,237	$0	$38,663,446	$39,872,538	$412,891,145
	$414,100,237	**$0**	**$38,663,446**	**$39,872,538**	**$412,891,145**

Special Funds - Account 129

Account No. 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
The East Ohio Gas Company 12/31/2011					
Not Applicable	$0	$0	$0	$0	$0
	$0	$0	$0	$0	$0

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company				
12/31/2011				
Prepaid Fees & Assessments	$0	$420,354	$420,354	$0
Miscellaneous	$0	$0	$0	$0
Travel Expense	$2,876	$157,163	$155,193	$4,846
Insurance- Workers Compensation	$99,367	$164,189	$154,097	$109,459
Insurance - General Property	$149,740	$228,827	$194,150	$184,417
Insurance- Excess Liability	$470,135	$873,294	$781,460	$561,969
Insurance - Executive Production	$293,686	$521,150	$530,895	$283,941
Taxes - Excise	$3,148,961	$3,148,961	$3,148,961	$3,148,961
Prepaid Federal Income Taxes	$17,233,157	$9,922,514	$27,155,671	$0
Totals	**$21,397,922**	**$15,436,452**	**$32,540,781**	**$4,293,593**

Misc. Current and Accrued Assets - Account 174

Account No: 174

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company				
12/31/2011				
SSO Supplier Imbalances	$1,473,094	$2,425,606	$3,133,557	$765,143
Totals	**$1,473,094**	**$2,425,606**	**$3,133,557**	**$765,143**

Extraordinary Property Losses - Account 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company				
12/31/2011				
Not Applicable	$0	$0	$0	$0
Totals	**$0**	**$0**	**$0**	**$0**

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No: 182.2

	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company				
12/31/2011				
Not Applicable	$0	$0	$0	$0
Totals	**$0**	**$0**	**$0**	**$0**

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company 12/31/2011				
Misc Other	$507	$2,016,330	$2,016,837	$0
Other Misc Non-Current Asset	$15,597,565	$0	$3,228,961	$12,368,604
Cash Clearing	$38,198	$132,446	$77,689	$92,955
Pension Asset	$286,868,109	$18,963,610	$0	$305,831,719
OPEB Asset	$1,876,686	$2,809,254	$1,069,329	$3,616,611
Ohio Property Tax	$26,376,000	$33,105,120	$27,201,120	$32,280,000
Totals	**$330,757,065**	**$57,026,760**	**$33,593,936**	**$354,189,889**

Research Development and Demonstration Expense (major) - Account 188

Account No: 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
The East Ohio Gas Company 12/31/2011				
Not Applicable	$0	$0	$0	$0
Totals	$0	$0	$0	$0

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
The East Ohio Gas Company				
12/31/2011				
Realignment Costs	$215,647	$0	$215,647	$0
Accrued Severance	$792,399	$0	$752,429	$39,970
Accrued Vacation Expense	$2,706,309	$195,344	$0	$2,901,653
Short Term Incentive Plan	$569,745	$0	$569,745	$0
Capitalized Inventory	$1,016,245	$1,137,469	$0	$2,153,714
Stark Summit Migration Adjustment	$9,498,921	$0	$623,591	$8,875,330
Line Pack Gas	$168,783	$34,356	$0	$203,139
Taxes	$0	$4,230,634	$1,754,340	$2,476,294
Reserve For PIPP	$0	$35,638,720	$15,278,203	$20,360,517
Property Taxes	$73,420	$0	$54,169	$19,251
Energy Choice Program	$2,329,005	$0	$93,621	$2,235,384
Bad Debts	$706,451	$37,082	$0	$743,533
Bad Debt Tracker - Current	$2,436,478	$0	$2,436,478	$0
State Income Tax- Current	$122	$0	$119	$3
Post Retirement Expenses	$8,226,149	$0	$111,548	$8,114,601
Restricted Stock Awards	$159,822	$0	$73,858	$85,964
Long Term Disability - FAS112	$1,544,740	$328,210	$0	$1,872,950
Workers Compensation - FAS112	$425,997	$28,497	$0	$454,494
Weatherization Reserve	$3,528,025	$0	$161,244	$3,366,781
Partnership Writedown	$97,680	$0	$0	$97,680
Partnership K-1 Items	$63,528	$0	$1,253	$62,275
Bad Debt Tracker - Noncurrent	$97,002	$2,068,843	$0	$2,165,845
Injuries & Damages Reserve	$52,500	$0	$0	$52,500
State Income Tax - Deferred Noncurrent	$510	$0	$510	$0
State Income Tax - Def Plant - Noncurrent	$585	$0	$491	$94
NOL Carryfoward Utilized	$0	$9,387,020	$0	$9,387,020
Total	**$34,710,063**	**$53,086,175**	**$22,127,246**	**$65,668,992**

Capital Stock - Account 201

Acct No. 201

Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par V alue of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
The East Ohio Gas Company 12/31/2011						
Common Stock Issued	$0.00	50,000	7,966	($584,967,650)	$8,722.70	$69,485,000
	$0.00	**50,000**	**7,966**	**($584,967,650)**	**$8,722.70**	**$69,485,000**

Capital Stock - Account 204

Acct No. 204

Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued Outstanding (Preferred) (d)	Total Par V alue of Stock Issues (e) = (b) x (d)	Dividends Declared Per Share For Year (Common) (f)	Total Declared Dividends (g)
The East Ohio Gas Company						
12/31/2011						
Not Applicable	$0.00	$0.00	0	$0	$0.00	$0
	$0.00	**$0.00**	**0**	**$0**	**$0.00**	**$0**

Partnership Capital Statement - Account 218

The East Ohio Gas Company

12/31/2011

Account No. 218

Description	Amount
Miscellaneous Credits	$0
Miscellaneous Debits	$0
Net Income (Loss for Year)	$0
Partners' Capital Contributions	$0
Partners' Drawings	$0
Partnership Capital (Beginning of Year)	$0
Total Partnership Capital (End Of Year):	**$0**

Long Term Debt - Account 221

AccountNo 221

Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company									
12/31/2011									
Not Applicable	$0	0	0	$0	$0	0.00%	0.00%	$0	$0
	$0			$0	$0			$0	$0

Long Term Debt - Account 222

Account No 222

Description of obligation		Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company										
12/31/2011										
Not Applicable	35	$0	0	0	$0	$0	0.00%	0.00%	$0	$0
		$0			$0	$0			$0	$0

Long Term Debt - Account 223

Account No: 223 Description of obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company **12/31/2011**									
DRI - Long Term Notes 6.34%	($477,000,000)	10/2/2006	10/1/2016	($477,000,000)	$0	6.34%	6.34%	$0	($477,000,000)
DRI - Long Term Notes 6.95%	($40,000,000)	12/30/1997	12/15/2027	($40,000,000)	$0	6.95%	6.95%	$0	($40,000,000)
DRI - Long Term Notes 8.75%	($2,250,000)	12/30/1994	12/30/2014	($2,250,000)	$0	8.75%	8.75%	$0	($2,250,000)
DRI - Long Term Notes 6.80%	($1,100,000)	5/31/1994	11/30/2013	($1,100,000)	$0	6.80%	6.80%	$0	($1,100,000)
DRI - Long Term Notes 6.80%	($16,000,000)	5/31/1994	11/30/2013	($16,000,000)	$0	6.80%	6.80%	$0	($16,000,000)
DRI - Long Term Notes 6.80%	($901,200)	3/31/1994	11/30/2013	($901,200)	$0	6.80%	6.80%	$0	($901,200)
DRI - Long Term Notes 6.80%	($662,800)	12/31/1993	11/30/2013	($662,800)	$0	6.80%	6.80%	$0	($662,800)
DRI - Long Term Notes 6.80%	($11,282,000)	12/31/1993	11/30/2013	($11,282,000)	$0	6.80%	6.80%	$0	($11,282,000)
DRI - Long Term Notes 7.40%	($2,000,000)	12/21/1990	11/30/2015	($2,000,000)	$0	7.40%	7.40%	($250,000)	($1,750,000)
DRI - Long Term Notes 7.40%	($12,000,000)	12/21/1990	11/30/2015	($12,000,000)	$0	7.40%	7.40%	($1,500,000)	($10,500,000)
DRI - Long Term Notes 8.95%	($14,555,000)	11/1/1989	9/30/2019	($14,555,000)	$0	8.95%	8.95%	($1,815,000)	($12,740,000)
DRI - Long Term Notes 5.17%	($115,000,000)	12/31/2009	12/31/2019	($115,000,000)	$0	5.17%	5.17%	$0	($115,000,000)
	($692,751,000)			**($692,751,000)**	**$0**			**($3,565,000)**	**($689,186,000)**

Long Term Debt - Account 224

Account No: 224

Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company									
12/31/2011									
Not Applicable	$0	0	0	$0	$0	0.00%	0.00%	$0	$0
	$0			$0	$0			$0	$0

Long Term Debt - Account 225

Account No: 225

Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company									
12/31/2011									
Not Applicable	$0	0	0	$0	$0	0.00%	0.00%	$0	$0
	$0			$0	$0			$0	$0

Long Term Debt - Account 226

Account No: 226 Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
The East Ohio Gas Company 12/31/2011									
Not Applicable	$0	0	0	$0	$0	0.00%	0.00%	$0	$0
	$0			**$0**	**$0**			**$0**	**$0**

Misc. Current and Accrued Liabilities - Account 242

Account No. 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
The East Ohio Gas Company				
12/31/2011				
Other Misc	($1,088,853)	($24,826,809)	($24,709,642)	($971,686)
Exchange Gas Payable - SSO	$0	($10,977,466)	($10,977,466)	$0
Year-end Accruals	($2,968,649)	($23,255,233)	($24,975,971)	($4,689,387)
Total	**($4,057,502)**	**($59,059,508)**	**($60,663,079)**	**($5,661,073)**

Deferred Income Tax - Account 281

Account No 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
The East Ohio Gas Company				
12/31/2011				
Not Applicable	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
The East Ohio Gas Company				
12/31/2011				
ADIT - Liberalized Depreciation	($314,013,555)	($131,306)	($79,251,406)	($393,133,655)
Total	**($314,013,555)**	**($131,306)**	**($79,251,406)**	**($393,133,655)**

Deferred Income Tax - Account 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
The East Ohio Gas Company				
12/31/2011				
Purchased Gas Adjustments	($8,755,336)	$2,569,189	$0	($11,324,525)
Book/Tax Inventory Pricing Differential	($8,099,029)	$0	$0	($8,099,029)
Taxes	($1,754,340)	$0	$1,754,340	$0
Bad Debt Tracker Current	$0	$4,886,975	$2,436,478	($2,450,497)
Retirement Plan - Pensions	($244,424,177)	$21,084,214	$0	($265,508,391)
Retirement Plan - Pensions Reg Asset	($34,001,877)	$0	$999,801	($33,002,076)
Demand Side Management	($1,108,804)	$0	$129,978	($978,826)
State Income Tax - Deferred Noncurrent	$0	$585	$510	($75)
State Deferrals	($3,475)	$0	$3,414	($61)
Reg Asset Gross Up	$0	$532,574	$0	($532,574)
Reserve for PIPP	($15,278,203)	$0	$15,278,203	$0
Total	**($313,425,241)**	**$29,073,537**	**$20,602,724**	**($321,896,054)**

Notes to Balance Sheet

Acct No	Notes To Balance Sheet
	The East Ohio Gas Company **12/31/2011**
101	ARO activity in 2011 for accounts 339 Production Equipment Held Under ARO, 358 Underground Storage Equipment Held Under ARO and 388 Distribution Equipment Held Under ARO are reported in account 399.1 Asset Retirement Costs – General.
108	The ending balance of account 399 Other Tangible Property includes the following: Cost of Removal - $113,897,579; Salvage – ($6,384,316); Intangible Reclass to Depreciation – ($60,710,800); Depreciation Study – ($72,031,109). Asset Retirement Obligations are reported separately in account 399.1 Asset Retirement Costs – General.

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of **Ohio**

County of **Cuyahoga**

Gary L. Sypolt makes oath and says that
(Insert here the name of the affiant.)

he is **President**
(Insert here the name of the deponent.)

of **The East Ohio Gas Company , d/b/a Dominion East Ohio**
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including **January 1, 2011** to and including **December 31, 2011.**

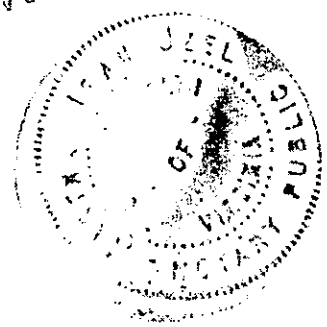
Gary L. Sypolt
(Signature of affiant.)

State of **Virginia**

~~County of~~ City of Richmond

The foregoing was sworn to and subscribed before me, Notary Public, by **Gary L. Sypolt**
in his capacity as **the President of The East Ohio Gas Company, d/b/a Dominion East Ohio,** this 24th day of April, 2012.

My Commission expires July 31, 2012
Registration # 22169



This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/26/2012 10:57:02 AM

in

Case No(s). 12-0002-GA-RPT

Summary: Annual Report electronically filed by Mrs. Suzanne Lynne Price on behalf of The East Ohio Gas Company