# NATURAL GAS COMPANIES

# ANNUAL REPORT

**Suburban Natural Gas Company**
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

**2626 Lewis Center Road, Lewis Center, OH 43035-9206**
(Address of principal business office at end of year)

## TO THE
## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED

**12/31/2011**

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

**David L. Pemberton, Jr** **President** **(740) 548-2450**
**2626 Lewis Center Rd, Lewis Center, OH 43035-9206**

## GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information that is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report; the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*- Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi ($60^0$F) in each of the three previous calendar years.

    *Nonmajor*- Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi ($60^0$F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

# History

Suburban Natural Gas Company **Period Ending:** 12/31/2011

**1. Date of Organization.** 08/15/1927

**2. Date when operations began.** 08/15/1927

**3. Under the laws of what Government, State of Territory organized? If more than one, name all.**

Ohio

**4. If a consolidated or merged company, name all constituent and all merged companies.**

Suburban Fuel Gas, Inc. merged into Consumers Natural Gas Company on April 30, 1988. The surviving company changed its name to Suburban Fuel Gas, Inc. The Company changed its name again on July 8,1991 to Suburban Natural Gas Company. On December 31, 2006, ACO Pipeline merged into Suburban Natural Gas Company.

**5. Date and authority for each consolidation and each merger.**

Suburban Fuel Gas, Inc. merged into Consumers Natural Gas Company on April 30, 1988 and on December 31, 2006, ACO Pipeline Company merged into Suburban Natural Gas Company.

**6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.**

Corporation

**7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.**

N/A

**8. Where are the books and records of the company kept?**

211 Front Street, Cygnet, OH 43413

**9. General description of territory served by respondent.**

Northwest and Central Ohio

**10. Number of locations within Ohio.**

2

# Facts Pertaining To Control Of Respondents

Suburban Natural Gas Company
12/31/2011

**1. Did any individual, association, corporation or corporations, control the respondent at close of year?**

Yes

**(a) The form of control, whether sole or joint:**

Sole - Through 100% ownership of the common stock of Suburban Natural Gas Company.

**(b) The name of the controlling corporation or corporations:**

Pemberton Family Limited Partnership

**(c) The manner in which control was established**

Transfer of stock to Pemberton Family Limited Partnership upon its establishment.

**(d) The extent of control.**

Pemberton Family Limited Partnership owns 100% of the outstanding shares of the company.

**(e) Whether control was direct or indirect:**

Direct

**(f) The name of the intermediary through which control, if indirect, was established**

N/A

**2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?**

No

**(a) The name of the trustee:**

N/A

**(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:**

N/A

# Important Changes During the Year

**Suburban Natural Gas Company**

**12/31/2011**

**1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.**

None

**2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.**

None

**3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.**

None

**4. Changes in articles of incorporation: Give brief particulars of each change and date.**

None

**5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.**

None

# Voting Powers and Elections

**Suburban Natural Gas Company**

**12/31/2011**

| Name And Address Of Stockholders | Number of Shares Held | Number of Voting | Other Vote Empowered Securities |
|---|---|---|---|
| Pemberton Family Limited Partnership<br>Galena, Ohio | 10,000 | 10,000 | 0 |
| **Total Listed Above:** | **10,000** | **10,000** | **0** |

# Board of Directors

**Suburban Natural Gas Company**

**12/31/2011**

| Name Of Director | Address Of Director | Served Continuously From | Term Expired or Current Term Will Expire | No.of Meetings Attended During Year |
|---|---|---|---|---|
| David L. Pemberton, Sr. | Galena, Ohio | March 01, 1989 | February 28, 2012 | 12 |
| Mary Ann Pemberton | Galena, Ohio | March 01, 1989 | February 28, 2012 | 12 |
| David L. Pemberton, Jr. | Westerville, Ohio | January 01, 2001 | February 28, 2012 | 12 |
| Sally Ann Phillips | Lewis Center, Ohio | September 01, 2001 | February 28, 2012 | 12 |

| | |
|---|---|
| Name Of Chairman: | David L. Pemberton, Sr. |
| Name Of Secretary: | Sally A. Phillips |
| Number Of Board Meetings: | 12 |
| Number Of Directors by Charter: | 4 |
| Number Of Directors Required: | 3 |

# PRINCIPAL GENERAL OFFICERS

**Suburban Natural Gas Company**
**12/31/2011**

| Title of General Officer | Department Over Which Jurisdiction is | Name Of Person Holding The Office at End of Year | Office Address (City and State) |
|---|---|---|---|
| Secretary | N/A | Sally A. Phillips | Lewis Center, Ohio |
| President | N/A | David L. Pemberton, Jr | Lewis Center, Ohio |
| Treasurer | N/A | David L. Pemberton, Jr | Lewis Center, Ohio |
| Chairman | N/A | David L. Pemberton, Sr | Lewis Center, Ohio |

# Account 142-xx
# PIP Customer Accounts Receivable

| Month | Beginning Balance | Transfers From Acct 142 and Acct 144 | Payment From Customers | Transfers To Acct 186 and 182.3 | Other Adjustments | Ending Balance |
|---|---|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | | | |
| **12/31/2011** | | | | | | |
| January | 26,882 | 40,407 | (3,010) | (13,328) | (22,461) | 28,490 |
| February | 28,490 | 36,141 | (5,177) | (16,357) | (4,444) | 38,653 |
| March | 38,653 | 31,712 | (6,692) | (25,696) | (4,054) | 33,923 |
| April | 33,923 | 20,477 | (5,141) | (23,263) | 521 | 26,517 |
| May | 26,517 | 14,993 | (5,522) | (19,701) | (64) | 16,223 |
| June | 16,223 | 6,875 | (4,308) | (16,092) | (84) | 2,614 |
| July | 2,614 | 4,201 | (3,136) | (6,853) | 2,699 | (475) |
| August | (475) | 2,291 | (3,475) | (3,959) | 124 | (5,494) |
| September | (5,494) | 2,677 | (3,238) | (1,211) | 1,810 | (5,456) |
| October | (5,456) | 3,822 | (3,762) | (2,048) | 1,531 | (5,913) |
| November | (5,913) | 7,412 | (4,438) | (3,244) | (302) | (6,485) |
| December | (6,485) | 12,767 | (4,610) | (1,684) | (6,115) | (6,127) |

# PIP Customer Deferred Accounts Receivable

**Suburban Natural Gas Company**

**12/31/2011**

| 1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account? | 2. Do the transfers include Pre-PIP balances? | 3. What Account do you record aged PIP in? |
|---|---|---|
| 60 Days | No | 142.03 |

| Month | Balance At End Of Previous Year PIP Deferred | Transfer From Acct 142_xx | Recover Thru Tariff Rider | Other Items | Ending Balance PIP Deferred (f) = (b+ c + d + e) |
|---|---|---|---|---|---|
| January | (195,015) | 6,816 | (32,458) | 3,047 | ($217,610) |
| February | 0 | (9,701) | (33,067) | 16,357 | ($26,411) |
| March | 0 | (1,452) | (22,683) | 25,696 | $1,561 |
| April | 0 | 26,426 | (18,682) | 23,264 | $31,008 |
| May | 0 | (8,955) | (9,651) | 23,386 | $4,780 |
| June | 0 | 25,882 | (5,006) | 16,093 | $36,969 |
| July | 0 | 6,750 | (3,353) | 6,853 | $10,250 |
| August | 0 | (3,896) | (2,668) | 3,959 | ($2,605) |
| September | 0 | (4,477) | (3,169) | 1,211 | ($6,435) |
| October | 0 | (5,638) | (4,185) | 2,048 | ($7,775) |
| November | 0 | (291) | (8,754) | 3,244 | ($5,801) |
| December | 0 | 15,070 | (14,690) | 1,684 | $2,064 |
| | | **46,534** | **(158,366)** | **126,842** | **$(180,005)** |

# General Information - Natural Gas

**Suburban Natural Gas Company**
**12/31/2011**

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized, by separate plants

| | |
|---|---|
| Plant Number | N/A |
| Natural Gas Input MCF | 0 |
| Highest Avg BTU of Input Nat Gas | 0 |
| LowestAvgBTUofInputNatGas | 0 |
| MixingorStabilGasInputMCF | 0 |
| HighestAvgBTUofMixorStabilGas | 0 |
| LowestAvgBTUofMixorStabilGas | 0 |
| HighestAvgBTUofMixdorStabildGas | 0 |
| LowestAvgBTUofMixdorStabildGas | 0 |
| AnnualOutputofMixdorStabildGasMCF | 0 |

| | |
|---|---|
| 5.a. Number of acres at beginning of the year. | 0 |
| 5.b. Leases taken (acres). | 0 |
| 5.c. Leases abandoned (acres). | 0 |
| 5.d. Acres purchased. | 0 |
| 5.e. Acres sold | 0 |
| 5.f. Acres transferred from non-producing. | 0 |
| 5.g. Number of acres at end of year. | 0 |
| 5.h.1. Number of Producing wells drilled during year: | 0 |
| 5.h.2. Number of non-productive wells drilled during year. | 0 |
| 5.i. Number of wells drilled deeper during year. | 0 |
| 5.j. Number of wells purchased during year. | 0 |

5.k. Number of wells abandoned during year. 0

5.l. Number of wells sold during year. 0

**6. Non-Producing Gas Lands and Leaseholds**

6.a. Number of acres at beginning of year. 0

6.b. Number of acres at beginning of year. 0

6.c. Number of acres abandoned during year. 0

6.d. Number of acres transferred to producing during year 0

6.e. Number of acres at close of year. 0

6.f.1. Number of producing wells drilled during year 0

6.f.2. Number of non-productive wells drilled during year. 0

7.a.1. Number of gas wells owned in Ohio: 0

7.b.1. Number of gas wells owned for the entire company 0

**8. Number of gas wells leased and names of lessors.**

| Name Of Lessor | Number Of Gas Wells Leased |
|---|---|
| None | 0 |

9. Number of acres under lease in Ohio as of the date of this report. 0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name Of Company | Number Cubic Feet | Price Per MCF | Amount Paid |
|---|---|---|---|
| Atmos | 1,584,529 | $6.22000 | $9,853,648 |
| Columbia | 230,036 | $6.34000 | $1,459,209 |

11.a. Number of cubic feet produced during the year in Ohio 0

11.b. Number of cubic feet produced during the year for the entire company. 0

12.a. Total number of customers as of close of business in December for Ohio: 14,742

12.b. Total number of customers as of close of busines in December for entire company: 14,742

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name Of Company | Number Cubic Feet | Price Per MCF | Amount Paid |
|---|---|---|---|
| None | 0 | $0.00000 | 0 |

14. Number of cubic feet gas brought into Ohio. 0.00

15. Number of cubic feet gas sold outside of Ohio. 0.00

16. Number of gallons of gasoline produced during the year. 0.00

17. Number of new wells drilled during year:

| Enter Ohio and Entire Company | Productive | Non Productive | Total |
|---|---|---|---|
| Entire Company | 0 | 0 | 0 |
| Ohio | 0 | 0 | 0 |

# Employee Compensation

**Suburban Natural Gas Company**
**12/31/2011**

| Employee P or F | Male | Female | Total | Operation and Maintenance | Construction Wages | Other Wages | Total Compensation for Year Ending December 31 |
|---|---|---|---|---|---|---|---|
| full-time | 18 | 9 | 27 | $2,129,020 | $93,132 | $0 | $2,222,152 |
| part-time | 1 | 2 | 3 | $198,780 | $0 | $0 | $198,780 |
| **Totals** | **19** | **11** | **30** | **2,327,800** | **93,132** | **0** | **2,420,932** |

# AFUDC Rate Used During Year and Calculation of Rate

**Suburban Natural Gas Company**
**12/31/2011**

**AFUDC Rate Used During Year:** N/A

**Calculation AFUDC Rate Used:**

N/A

# Number of Customers

**Suburban Natural Gas Company**
**12/31/2011**

| Type of Customers | Number of Customers |
|---|---|
| Commercial | 881 |
| Industrial | 6 |
| Interdepartmental | 0 |
| Miscellaneous | 0 |
| Other | 0 |
| Public Authorities | 0 |
| Residential | 13,849 |
| Sales for Resale | 0 |
| Special Contract | 0 |
| Transportation | 6 |
| Ultimate Consumers | 0 |
| **Total** | **14,742** |

# Revenue, Customers, Consumption, and Gas Transportation

**Suburban Natural Gas Company**

**12/31/2011**

| Description | Revenue | Sales MCF | Number of Customers | MCF / Month | Revenue/ MCF | Average GCR/MCF |
|---|---|---|---|---|---|---|
| Commercial Sales | $5,411,386 | 505,158 | 881 | 42,097 | $10.71 | $0.00 |
| Commercial Transportation | $86,677 | 68,663 | 6 | 5,722 | $1.26 | $0.00 |
| Industrial Sales | $776,389 | 90,313 | 6 | 7,526 | $8.60 | $0.00 |
| Industrial Transportation | $0 | 0 | 0 | 0 | $0.00 | $0.00 |
| Other Sales | $0 | 0 | 0 | 0 | $0.00 | $0.00 |
| Other Transportation | $0 | 0 | 0 | 0 | $0.00 | $0.00 |
| Residential Sales | $14,259,542 | 1,199,534 | 13,849 | 99,961 | $11.89 | $0.00 |
| Residential Transportation | $0 | 0 | 0 | 0 | $0.00 | $0.00 |
| | **$20,533,994** | **1,863,668** | **14,742** | **155,306** | | |

# Contact Persons

**Suburban Natural Gas Company**
**12/31/2011**

## Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:
David L. Pemberton, Jr

Title:
President

Address:
2626 Lewis Center Rd, Lewis Center, OH 43035-9206

Phone:
(740) 548-2450

## Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed

Name:
David L. Pemberton, Jr

Title:
President

Address:
211 E. Front Street, Cygnet, OH 43413

Phone:
(49) 655-2345

## Name and Address of the President

President Name
David L. Pemberton, Jr

President Address
2626 Lewis Center Rd, Lewis Center, OH 43035-9206

# Statement of Retained Earnings - Account 216

**Suburban Natural Gas Company**
**12/31/2011**

| Sub Account | SubAccountTitle | Amount |
|---|---|---|
| 216 | Unappropriated Retained Earnings at the Beginning of the period | $6,920,396 |
| 433 | Balance Transferred from Income | $599,600 |
| 434 | Extraordinary Income | $0 |
| 435 | Extraordinary Deductions | $0 |
| 436 | Appropriations of Retained Earnings | $0 |
| 437 | Dividends Declared - Preferred Stock | $0 |
| 438 | Dividends Declared - Common Stock | $500,000 |
| 439 | Adjustments to Retained Earnings | $0 |
| | | **$7,019,996** |

# Statement of Intrastate Gross Earnings

**Suburban Natural Gas Company**
**12/31/2011**

| Acct No | Account Title | Total Dollars (a) | Interstate Dollars (b) | Intrastate Dollars (3) = (1) -(2) |
|---|---|---|---|---|
| 400 | Operating Revenues | 20,533,994 | 0 | 20,533,994 |
| 411.6 | Gains from Disposition of Utility Property | 0 | 0 | 0 |
| 412 | Revenue from Gas Plant Leased to Others | 0 | 0 | 0 |
| 414 | Gains(Losses) from Disposition of Utility Plant | 0 | 0 | 0 |
| 415 | Revenues from Merchandising, Jobbing, Other | 28,926 | 0 | 28,926 |
| 417 | Income from Nonutility Operations | 0 | 0 | 0 |
| 418 | Nonoperating Rental Income | 0 | 0 | 0 |
| 418.1 | Eq. In Earnings of Sub Co. (major) | 0 | 0 | 0 |
| 419 | Interest and Dividend Income | 549 | 0 | 549 |
| 421 | Miscellaneous Nonoperating Income | 134,079 | 0 | 134,079 |
| 421.1 | Gains from Disposition of Property | 0 | 0 | 0 |
| 434 | Extraordinary Income | 0 | 0 | 0 |
| 483 | Sales for Resale | 0 | 0 | 0 |
| **TOTAL** | | **20,697,548** | **0** | **20,697,548** |

# Income Statement Report

| Acct No. | Account Title | Revenue Amount | Expense Amount |
|---|---|---|---|
| **UTILITY OPERATING INCOME** | | | |
| 400 | Operating Revenues | $20,533,994 | |
| **TOTAL OPERATING REVENUE (400)** | | **$20,533,994** | |
| **OPERATING EXPENSES** | | | |
| 401 | Operating Expense | | $16,869,859 |
| 402 | Maintenance Expense | | $0 |
| 403 | Depreciation Expense | | $0 |
| 403.1 | Depreciation & Depletion Expense | | $649,689 |
| 404 | Amortization of Limited Term Utility Plant | | $0 |
| 404.1 | Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major) | | $0 |
| 404.2 | Amort. Of Undergr. Storage Land and Land Rights (major) | | $0 |
| 404.3 | Amort. Of Other Limited-Term Gas Plant (major) | | $0 |
| 405 | Amortization of Other Utility Plant | | $0 |
| 406 | Amortization of Utility Plant - Acq Adj | | $0 |
| 407.1 | Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study | | $0 |
| 407.2 | Amort. Of Conversion Exp. | | $0 |
| 408.1 | Taxes Other Than Income - Util Op Income | | $1,733,076 |
| 409.1 | Income Taxes - Utility Operating Income | | $65,414 |
| 410.1 | Provision for Def Income Tax - Util Op Inc | | $296,305 |
| 411.1 | Income Taxes Deferred in Prior Years - Cr. | | $0 |
| 411.10 | Accretion Expense to Operating Expenses | | $0 |
| 411.4 | ITC Adjustments - Util Operations | | $0 |
| **TOTAL OPERATING EXPENSES (401-411.4)** | | | **$19,614,343** |
| **NET OPERATING INCOME (400) Less (401-411.4)** | | | **$919,651** |
| **OTHER OPERATING INCOME** | | | |
| 411.6 | Gains from Disposition of Utility Property | $0 | |
| 413 | Income from Utility Plant Leased to Others | $0 | |
| 414 | Gains(Losses) from Disposition of Utility Plant | $0 | |
| **TOTAL OTHER OPERATING INCOME (411.6-414)** | | **$0** | |
| **OTHER OPERATING DEDUCTIONS** | | | |
| 411.7 | Losses from Disposition Of Utility Plant | | $0 |
| 411.8 | (Less) Gains from Disposition of Allowances | | $0 |
| 411.9 | Losses from Disposition of Allowances | | $0 |
| **TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)** | | | **$0** |
| **OTHER INCOME** | | | |
| 415 | Revenues from Merchandising, Jobbing, Other | $28,926 | |
| 417 | Income from Nonutility Operations | $0 | |
| 418 | Nonoperating Rental Income | $0 | |
| 418.1 | Eq. In Earnings of Sub Co. (major) | $0 | |
| 419 | Interest and Dividend Income | $549 | |
| 421 | Miscellaneous Nonoperating Income | $134,079 | |
| 421.1 | Gains from Disposition of Property | $0 | |
| **TOTAL OTHER INCOME** | | **$163,554** | |

# Income Statement Report

| Acct No. | Account Title | Revenue Amount | Expense Amount |
|---|---|---|---|
| **OTHER DEDUCTIONS** | | | |
| 416 | Costs of Merchandising, Jobbing, Other | | $19,937 |
| 417.1 | Expenses Of Nonutility Operations | | $0 |
| 419.1 | Allowance for Funds Used During Construction | | $0 |
| 421.2 | Loss on Disp. Of Prop. | | $0 |
| 425 | Miscellaneous Amortization | | $256,404 |
| 426.1 | Donations | | $0 |
| 426.2 | Life Insurance | | $0 |
| 426.3 | Penalties | | $0 |
| 426.4 | Expend. For Certain Civic, Political and Related Activities | | $0 |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | $0 |
| **TOTAL OTHER DEDUCTIONS** | | | **$276,341** |
| **TAXES ON OTHER INCOME AND DEDUCTIONS** | | | |
| 408.2 | Taxes Other Than Income - Oth Inc and Ded | | $0 |
| 409.2 | Income Taxes - Oth Inc and Ded | | $0 |
| 410.2 | Provision for Def Income Tax - Oth Inc | | $0 |
| 411.2 | Income Taxes Deferred in Prior Years - Cr. | | $0 |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | $0 |
| 420 | Investment Tax Credits | | $0 |
| **TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)** | | | **$0** |
| **NET OTHER INCOME AND DEDUCTIONS** | | | **($112,787)** |
| **INTEREST CHARGES** | | | |
| 427 | Interest on Long-Term Debt | | $200,581 |
| 428 | Amortization of Debt Discount and Expense | | $0 |
| 428.1 | Amortization of Loss on Reacq. Debt | | $0 |
| 429 | Amortization of Premuim on Debt - Cr. | | $0 |
| 429.1 | Amortization of Gain on Reacq. Debt - Cr. | | $0 |
| 430 | Interest on Debt to Associated Companies | | $0 |
| 431 | Other Interest Expense | | $6,683 |
| 432 | AFUDC - Cr. | | $0 |
| **NET INTEREST CHARGES (427-432)** | | | **$207,264** |
| **INCOME BEFORE EXTRAORDINARY ITEMS** | | | **$599,600** |
| **EXTRAORDINARY ITEMS** | | | |
| 409.3 | Income Taxes - Extraordinary Items | $0 | $0 |
| 434 | Extraordinary Income | $0 | $0 |
| 435 | Extraordinary Deductions | $0 | $0 |
| **TOTAL EXTRAORDINARY ITEMS (433-409.3)** | | **$0** | **$0** |
| **NET INCOME** | | | **$599,600** |

# Gas Operating Revenues

**Account No** 400

| Sub Account No | SubAccountTitle | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | | |
| **12/31/2011** | | | | | |
| 480 | Residential Sales | 1,199,534 | 1,199,534 | 14,259,542 | 14,259,542 |
| 481 | Commercial & Industrial Sales | 0 | 0 | 0 | 0 |
| 481.1 | Commercial Sales (Small) | 505,158 | 505,158 | 5,411,386 | 5,411,386 |
| 481.2 | Industrial Sales (large) | 90,313 | 90,313 | 776,389 | 776,389 |
| 482 | Other Sales to Public Authorities | 0 | 0 | 0 | 0 |
| 483 | Sales for Resale | 0 | 0 | 0 | 0 |
| 484 | Interdepartmental Sales | 0 | 0 | 0 | 0 |
| 485 | Intracompany Transfers | 0 | 0 | 0 | 0 |
| 487 | Forfeited Discounts | 0 | 0 | 0 | 0 |
| 488 | Miscellaneous Service Revenues | 0 | 0 | 0 | 0 |
| 489 | Revenue from Trans of Gas of Others | 68,663 | 68,663 | 86,677 | 86,677 |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | 0 | 0 | 0 | 0 |
| 489.2 | Revenues from Transportation of Gas of Others through Transmission Facilities | 0 | 0 | 0 | 0 |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | 0 | 0 | 0 | 0 |
| 489.4 | Revenues from Storing Gas of Others | 0 | 0 | 0 | 0 |
| 490 | Sales of Prod. Extracted from Nat. Gas | 0 | 0 | 0 | 0 |
| 491 | Rev. from Nat. Gas Processed by Others | 0 | 0 | 0 | 0 |
| 492 | Incidental Gasoline and Oil Sales | 0 | 0 | 0 | 0 |
| 493 | Rent from Gas Property | 0 | 0 | 0 | 0 |
| 494 | Interdepartmental Rents | 0 | 0 | 0 | 0 |
| 495 | Other Gas Revenues | 0 | 0 | 0 | 0 |
| 496 | Provision for Rate Refunds | 0 | 0 | 0 | 0 |
| **Total Gas Operating Revenues Net of Provision for Refunds (480-496)** | | **1,863,668** | **1,863,668** | **20,533,994** | **20,533,994** |

# Gas Operating Expense Accounts

**Account No** 401

| Sub Acct No | SubAccountTitle | Ohio | Entire System |
|---|---|---|---|
| **Suburban Natural Gas Company** | | | |
| **12/31/2011** | | | |
| 700 | Operation supervision and engineering | $0 | $0 |
| 701 | Operation labor | $0 | $0 |
| 702 | Boiler fuel | $0 | $0 |
| 703 | Miscellaneous steam expenses | $0 | $0 |
| 704 | Steam transferred-Credit | $0 | $0 |
| 710 | Operation supervision and engineering | $0 | $0 |
| 711 | Steam expenses | $0 | $0 |
| 712 | Other power expenses | $0 | $0 |
| 713 | Coke oven expenses | $0 | $0 |
| 714 | Producer gas expenses | $0 | $0 |
| 715 | Water gas generating expenses | $0 | $0 |
| 716 | Oil gas generating expenses | $0 | $0 |
| 717 | Liquefied petroleum gas expenses | $0 | $0 |
| 718 | Other process production expenses | $0 | $0 |
| 719 | Fuel under coke ovens | $0 | $0 |
| 720 | Producer gas fuel | $0 | $0 |
| 721 | Water gas generator fuel | $0 | $0 |
| 722 | Fuel for oil gas | $0 | $0 |
| 723 | Fuel for liquefied petroleum gas process | $0 | $0 |
| 724 | Other gas fuels | $0 | $0 |
| 724.1 | Fuel | $0 | $0 |
| 725 | Coal carbonized in coke ovens | $0 | $0 |
| 726 | Oil for water gas | $0 | $0 |
| 727 | Oil for oil gas | $0 | $0 |
| 728 | Liquefied petroleum gas | $0 | $0 |
| 729 | Raw materials for other gas processes | $0 | $0 |
| 729.1 | Raw material | $0 | $0 |
| 730 | Residuals expenses | $0 | $0 |
| 731 | Residuals produced-Credit. | $0 | $0 |
| 732 | Purification expenses | $0 | $0 |
| 733 | Gas mixing expenses | $0 | $0 |
| 734 | Duplicate charges--Credit | $0 | $0 |
| 735 | Miscellaneous production expenses | $0 | $0 |
| 736 | Rents | $0 | $0 |
| 737 | Operation supplies and expenses | $0 | $0 |
| 750 | Operation Supv and Eng | $0 | $0 |

# Gas Operating Expense Accounts

**Account No** 401

| Sub Acct No | SubAccountTitle | Ohio | Entire System |
|---|---|---|---|
| 751 | Production Maps and Records | $0 | $0 |
| 752 | Gas Wells Exp | $0 | $0 |
| 753 | Field Lines Exp | $0 | $0 |
| 754 | Field Compress Sta Exp | $0 | $0 |
| 755 | Field Compress Sta Fuel and Pwr | $0 | $0 |
| 756 | Field Meas and Reg Sta Exp | $0 | $0 |
| 757 | Purification Exp | $0 | $0 |
| 758 | Gas Well Royalties | $0 | $0 |
| 759 | Other Expenses | $0 | $0 |
| 760 | Rents | $0 | $0 |
| 770 | Oper Supv and Eng | $0 | $0 |
| 771 | Oper Labor | $0 | $0 |
| 772 | Gas Shrinkage | $0 | $0 |
| 773 | Fuel | $0 | $0 |
| 774 | Power | $0 | $0 |
| 775 | Materials | $0 | $0 |
| 776 | Oper Supplies and Exp | $0 | $0 |
| 777 | Gas Process by Others | $0 | $0 |
| 778 | Royalties on Products Extracted | $0 | $0 |
| 779 | Marketing Ex | $0 | $0 |
| 780 | Products Purchased for Resale | $0 | $0 |
| 781 | Variation in Products Inventory | $0 | $0 |
| 782 | Extracted Prod Used by the Utility-Cr | $0 | $0 |
| 783 | Rents | $0 | $0 |
| 795 | Delay Rents | $0 | $0 |
| 796 | Nonprod Well Drilling | $0 | $0 |
| 797 | Abandoned Leases | $0 | $0 |
| 798 | Other Exploration | $0 | $0 |
| 799 | Natural Gas Purchases | $12,730,169 | $12,730,169 |
| 800 | Nat Gas Well Head Purchases | $0 | $0 |
| 800.1 | Nat Gas Well Head Purchases, Intracompany Trans | $0 | $0 |
| 801 | Nat Gas Field Line Purchases | $0 | $0 |
| 802 | Nat Gas Gasoline Plant Outlet Purchases | $0 | $0 |
| 803 | Nat Gas Transmission Line Purchases | $0 | $0 |
| 804 | Nat Gas City Gate Purchases | $0 | $0 |
| 804.1 | Liquefied Nat Gas Purchases | $0 | $0 |
| 805 | Other Gas Purchases | $0 | $0 |
| 805.1 | Purchased Gas Cost Adjust | $(514,467) | $(514,467) |
| 805.2 | Incremental Gas Cost Adjust | $0 | $0 |
| 806 | Exchange Gas | $0 | $0 |

# Gas Operating Expense Accounts

**Account No** 401

| Sub Acct No | SubAccountTitle | Ohio | Entire System |
|---|---|---|---|
| 807.1 | Well Exp -Purchased Gas | $0 | $0 |
| 807.2 | Oper of Purchased Gas Meas Sta | $0 | $0 |
| 807.3 | Maint of Purchased Gas Meas Sta | $0 | $0 |
| 807.4 | Purchased Gas Calculations Ex | $0 | $0 |
| 807.5 | Other Purchased Gas Exp | $0 | $0 |
| 808.1 | Gas Withdrawn from Storage-Debit | $0 | $0 |
| 808.2 | Gas Delivered to Storage-Cr | $0 | $0 |
| 809.1 | Withdrawals of Liqu Nat Gas for Process -Debit | $0 | $0 |
| 809.2 | Deliveries of Nat Gas for Process -Cr | $0 | $0 |
| 810 | Gas Used for Compress Sta Fuelr | $0 | $0 |
| 811 | Gas Used for Prod Extract -Cr | $0 | $0 |
| 812 | Gas Used for Other Utility Oper -Cr | $0 | $0 |
| 812.1 | Gas Used in Util Oper -Cr | $0 | $0 |
| 813 | Other Gas Supply Expenses | $0 | $0 |
| 814 | Oper Supv and Eng | $0 | $0 |
| 815 | Maps and Records | $0 | $0 |
| 816 | Wells Exp | $0 | $0 |
| 817 | Lines Exp | $0 | $0 |
| 818 | Compress Sta Exp | $0 | $0 |
| 819 | Compress Sta Fuel and Power | $0 | $0 |
| 820 | Meas and Reg Sta Exp | $0 | $0 |
| 821 | Purification Exp | $0 | $0 |
| 822 | Exploration and Develop | $0 | $0 |
| 823 | Gas Losses | $0 | $0 |
| 824 | Other Exp | $0 | $0 |
| 825 | Storage Well Royalties | $0 | $0 |
| 826 | Rents | $0 | $0 |
| 827 | Operation supplies and expenses | $0 | $0 |
| 840 | Oper Supv and Eng | $0 | $0 |
| 841 | Oper Labor and Exp | $0 | $0 |
| 842 | Rents | $0 | $0 |
| 842.1 | Fuel | $0 | $0 |
| 842.2 | Power | $0 | $0 |
| 842.3 | Gas Losses | $0 | $0 |
| 844.1 | Oper Super and Eng | $0 | $0 |
| 844.2 | LNG Process Terminal Labor and Exp | $0 | $0 |
| 844.3 | Liquefaction Process Labor and Exp | $0 | $0 |
| 844.4 | Liquefach Trans Labor and Exp | $0 | $0 |
| 844.5 | Meas and Reg Labor and Exp | $0 | $0 |
| 844.6 | Compress Station Labor and | $0 | $0 |

# Gas Operating Expense Accounts

**Account No** 401

| Sub Acct No | SubAccountTitle | Ohio | Entire System |
|---|---|---|---|
| 844.7 | Communication System Exp | $0 | $0 |
| 844.8 | System Control and Load Dispatch | $0 | $0 |
| 845.1 | Fuel | $0 | $0 |
| 845.2 | Power | $0 | $0 |
| 845.3 | Rents | $0 | $0 |
| 845.5 | Wharfage Receipts-Cr | $0 | $0 |
| 845.6 | Process Liquefied or Vapor Gas by Others | $0 | $0 |
| 846.1 | Gas Losses | $0 | $0 |
| 846.2 | Other Exp | $0 | $0 |
| 850 | Oper Supv and Eng | $0 | $0 |
| 851 | System Control and Load Dispatch | $0 | $0 |
| 852 | Comm System Exp | $0 | $0 |
| 853 | Compress Sta Labor and Exp | $0 | $0 |
| 853.1 | Compressor stataion fuel and power | $0 | $0 |
| 854 | Gas for Compress Sta Fuel | $0 | $0 |
| 855 | Other Fuel and Power for Compress Sta | $0 | $0 |
| 856 | Mains Exp | $0 | $0 |
| 857 | Meas and Reg Sta Exp | $0 | $0 |
| 857.1 | Operation supplies and expenses | $0 | $0 |
| 858 | Trans and Compress Of Gas by Others | $0 | $0 |
| 859 | Other Exp | $0 | $0 |
| 860 | Rents | $0 | $0 |
| 870 | Oper and Supv and Eng | $175,715 | $175,715 |
| 871 | Dist Load Dispatch | $0 | $0 |
| 872 | Compress Station Labor and Exp | $0 | $0 |
| 873 | Compress Sta Fuel and Power | $0 | $0 |
| 874 | Mains and Services Exp | $129,035 | $129,035 |
| 875 | Meas and Reg Sta Exp -General | $0 | $0 |
| 876 | Meas and Reg Sta Exp -Industrial | $0 | $0 |
| 877 | Meas and Reg Sta Exp -City Gas Check Sta | $0 | $0 |
| 878 | Meter and House Reg Exp | $347,083 | $347,083 |
| 879 | Customer Install Exp | $217,478 | $217,478 |
| 880 | Other Exp | $0 | $0 |
| 881 | Rents | $0 | $0 |
| 901 | Supervision | $74,194 | $74,194 |
| 902 | Meter Reading Exp | $147,264 | $147,264 |
| 903 | Customer Records and Collection Exp | $761 | $761 |
| 904 | Uncollectible Accts | $416,161 | $416,161 |
| 905 | Misc Customer Accounts EXP | $0 | $0 |
| 906 | Customer service and informational expenses | $0 | $0 |

# Gas Operating Expense Accounts

**Account No** 401

| Sub Acct No | SubAccountTitle | Ohio | Entire System |
|---|---|---|---|
| 907 | Supervision | $0 | $0 |
| 908 | Customer Assist Exp | $0 | $0 |
| 909 | Information and Instructional Exp | $0 | $0 |
| 910 | Misc Cust Serv and Info Exp | $0 | $0 |
| 911 | Supervision | $0 | $0 |
| 912 | Demonstrating and Selling Exp | $0 | $0 |
| 913 | Advertising Exp | $0 | $0 |
| 916 | Misc Sales Exp | $0 | $0 |
| 917 | Sales Expense | $0 | $0 |
| 920 | Admin and Gen Salaries | $1,504,723 | $1,504,723 |
| 921 | Office Supplies and Other Exp | $190,894 | $190,894 |
| 922 | Admin Exp Trans - Cr | $0 | $0 |
| 923 | Outside Services Employed | $223,483 | $223,483 |
| 924 | Property Insurance | $81,136 | $81,136 |
| 925 | Injuries and Damages | $0 | $0 |
| 926 | Employee Pensions and Benefits | $487,813 | $487,813 |
| 927 | Franchise Requirements | $0 | $0 |
| 928 | Reg Comm Exp | $0 | $0 |
| 929 | Duplicate Charges-Cr | $0 | $0 |
| 930.1 | General Advertising Exp | $7,228 | $7,228 |
| 930.2 | Misc General Exp | $357,177 | $357,177 |
| 931 | Rents | $294,012 | $294,012 |
| **Total OperatingExpenses (750-935)** | | **$16,869,859** | **$16,869,859** |

# Gas Maintenance Expense Accounts

**Account No** 402

| Sub Acct No | SubAccountTitle | Ohio | EntireSystem |
|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | |
| 705 | Maintenance supervision and engineering | $0 | $0 |
| 706 | Maintenance of structures and improvements | $0 | $0 |
| 707 | Maintenance of boiler plant equipment | $0 | $0 |
| 708 | Maintenance of other steam production plant | $0 | $0 |
| 740 | Maintenance supervision and engineering | $0 | $0 |
| 741 | Maintenance of structures and improvements | $0 | $0 |
| 742 | Maintenance of production equipment | $0 | $0 |
| 743 | Maintenance of production plant | $0 | $0 |
| 761 | Maint Supv and Eng | $0 | $0 |
| 762 | Maint of Struct and Improvmnt | $0 | $0 |
| 763 | Maint of Prod Gas Wells | $0 | $0 |
| 764 | Maint of Field Lines | $0 | $0 |
| 765 | Maint of Field Compress Sta Equip | $0 | $0 |
| 766 | Maint of Field Meas and Reg Station Equip | $0 | $0 |
| 767 | Maint of Purification Equip | $0 | $0 |
| 768 | Maint of Drilling and Cleaning Equip | $0 | $0 |
| 769 | Maint of Other Equip | $0 | $0 |
| 769.1 | Maintenance of other plant | $0 | $0 |
| 784 | Maintenance Supervisor and Eng | $0 | $0 |
| 785 | Maint of Structures and Improvemnts | $0 | $0 |
| 786 | Maint of Extraction and Refining Equip | $0 | $0 |
| 787 | Maint of Pipe Lines | $0 | $0 |
| 788 | Maint of Extracted Products Storage Equip | $0 | $0 |
| 789 | Maint of Compress Equip | $0 | $0 |
| 790 | Maint of Gas Meas and Reg Equip | $0 | $0 |
| 791 | Maint of Other Equip | $0 | $0 |
| 792 | Maintenance of product extraction plant | $0 | $0 |
| 830 | Maint Supv and Eng | $0 | $0 |
| 831 | Maint of Structures and Improvmnt | $0 | $0 |
| 832 | Maint of Reservoirs and Wells | $0 | $0 |
| 833 | Maint of Lines | $0 | $0 |
| 834 | Maint of Compress Station Equip | $0 | $0 |
| 835 | Maint of Meas and Reg Equip | $0 | $0 |
| 836 | Maint of Purification Equip | $0 | $0 |
| 837 | Maint of Other Equip | $0 | $0 |
| 839 | Maint of Local Storge Plant+ | $0 | $0 |

# Gas Maintenance Expense Accounts

**Account No** 402

| Sub Acct No | SubAccountTitle | Ohio | EntireSystem |
|---|---|---|---|
| 843.1 | Maint Supv and Eng | $0 | $0 |
| 843.2 | Maint of Structures and Improve | $0 | $0 |
| 843.3 | Maint of Gas Holders | $0 | $0 |
| 843.4 | Maint Of Purification Equip | $0 | $0 |
| 843.5 | Maint of Liquefaction Equip | $0 | $0 |
| 843.6 | Maint of Vaporizing Equip | $0 | $0 |
| 843.7 | Maint of Compress Equip | $0 | $0 |
| 843.8 | Maint of Meas and Reg Equip | $0 | $0 |
| 843.9 | Maint of Other Equip | $0 | $0 |
| 847.1 | Maint Supv and Eng | $0 | $0 |
| 847.2 | Maint of Structures and Improvmnt | $0 | $0 |
| 847.3 | Maint of LNG Process Terminal Equip | $0 | $0 |
| 847.4 | Maint of LNG Trans Equip | $0 | $0 |
| 847.5 | Maint of Meas and Reg Equip | $0 | $0 |
| 847.6 | Maint of Compress Sta Equip | $0 | $0 |
| 847.7 | Maint of Communication Equip | $0 | $0 |
| 847.8 | Maint of Other Equip | $0 | $0 |
| 861 | Maint Supv and Eng | $0 | $0 |
| 862 | Maint of Structures and Improve | $0 | $0 |
| 863 | Maint of Mains | $0 | $0 |
| 864 | Maint of Compressor Station Equip | $0 | $0 |
| 865 | Maint of Meas and Reg Station Equip | $0 | $0 |
| 866 | Maint of Commun Equip | $0 | $0 |
| 867 | Maint of Other Equip | $0 | $0 |
| 868 | Maint of other plant | $0 | $0 |
| 885 | Maint Supv and Eng | $0 | $0 |
| 886 | Maint of Structures and Improvemnts | $0 | $0 |
| 887 | Maint of Mains | $0 | $0 |
| 888 | Maint of Compress Station Equip | $0 | $0 |
| 889 | Maint of Meas and Reg Sta Equip - Gen | $0 | $0 |
| 890 | Maint of Meas and Reg Sta Equip -Indus | $0 | $0 |
| 891 | Maint of Meas and Reg Sta Equip -City Gate C | $0 | $0 |
| 892 | Maint of Services | $0 | $0 |
| 892.1 | Maintenance of Lines | $0 | $0 |
| 893 | Maint of Meters and House Reg | $0 | $0 |
| 894 | Maint of Other Equip | $0 | $0 |
| 933 | Transportation expenses | $0 | $0 |
| 935 | Maint of General Plant | $0 | $0 |
| **Total Maintenance Expense** | | **$0** | **$0** |

# Gas Maintenance Expense Accounts

**Account No** 402

| Sub Acct No | SubAccountTitle | Ohio | EntireSystem |
|---|---|---|---|

# Taxes Other Than Income Taxes 408.1

**Account No.** 408.1

| Type of Tax (Specify) | Amount |
|---|---|
| **Suburban Natural Gas Company** | |
| **12/31/2011** | |
| Gas Distribution Tax | $82,193 |
| Gross Receipts Tax | 1,050,543 |
| Misc Taxes | 29,212 |
| Payroll Tax | 145,384 |
| Real Estate | 425,744 |
| **Total:** | **$1,733,076** |

# Notes to Income Statement

| Acct No | Notes To Income Statement |
|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

| | |
|---|---|
| 400 | None |

# Balance Sheet Report

| Acct No. | Account Title | Beginning Balance | Ending Balance | Increase or Decrease |
|---|---|---|---|---|
| **TOTAL ASSETS AND OTHER DEBITS** | | | | |
| **UTILITY PLANT** | | | | |
| 101 | Gas Plant in Service | $18,850,048 | $18,079,540 | ($770,508) |
| 101.1 | Property Under Capital Leases | $2,280,103 | $962,507 | ($1,317,596) |
| 102 | Gas Plant Purchased or Sold | $0 | $0 | $0 |
| 103 | Experimental Gas Plant Unclassified (Major) | $0 | $0 | $0 |
| 103.1 | Gas Plant in Process of Reclassification (nonmajor) | $0 | $0 | $0 |
| 104 | Gas Plant Leased to Others | $0 | $0 | $0 |
| 105 | Gas Plant Held for Future Use | $0 | $0 | $0 |
| 105.1 | Production Prop. Held for Future Use (Major) | $0 | $0 | $0 |
| 106 | Completed Constr. Not Classified-Gas (Major) | $0 | $0 | $0 |
| 107 | Construction Work in Progress-Gas | $22,902 | $5,472 | ($17,430) |
| 108 | Accum. Prov. For Deprec. Of Gas Util. Plant | $0 | $0 | $0 |
| 110 | Accum. Prov. For Deprec., Depletion & Amort. Of G | ($5,231,071) | ($4,381,926) | $849,145 |
| 111 | Accum. Prov. For Amort. & Depletion of Gas Util. P | $0 | $0 | $0 |
| 114 | Gas Plant Acquisition Adjustments | $12,437,720 | $12,437,720 | $0 |
| 115 | Accum. Prov. For Amort. Of Gas Plant Acquisition A | ($982,909) | ($1,239,314) | ($256,405) |
| 116 | Other Gas Plant Adjustments | $0 | $0 | $0 |
| 117 | Gas Stored Underground-Noncurrent (major) | $0 | $0 | $0 |
| 118 | Other Utility Plant | $0 | $0 | $0 |
| 119 | Accum. Prov. For Deprec. & Amort. Of Other Util. P | ($2,181,775) | ($901,955) | $1,279,820 |
| **TOTAL NET UTILITY PLANT (101-119)** | | **$25,195,018** | **$24,962,044** | **($232,974)** |
| **OTHER PROPERTY AND INVESTMENTS** | | | | |
| 121 | Nonutility Property | $0 | $0 | $0 |
| 122 | Accumulated Prov. For Deprec. & Amort. Of Nonuti | $0 | $0 | $0 |
| 123 | Investment in Assoc. Companies (major) | $0 | $0 | $0 |
| 123.1 | Investment in Subsidiary Companies (major) | $0 | $0 | $0 |
| 124 | Other Investments | $0 | $0 | $0 |
| 125 | Sinking Funds (major) | | | |
| 126 | Depreciation Funds (major) | | | |
| 128 | Other Special Funds (major) | | | |
| 129 | Special Funds (nonmajor) | | | |
| **TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)** | | **$0** | **$0** | **$0** |

# Balance Sheet Report

| Acct No. | Account Title | Beginning Balance | Ending Balance | Increase or Decrease |
|---|---|---|---|---|
| **CURRENT AND ACCRUED ASSETS** | | | | |
| 130 | Cash & Working Funds (nonmajor only) | $0 | $0 | $0 |
| 131 | Cash (major) | ($24,282) | $45,618 | $69,900 |
| 132 | Interest Special Deposits (major) | $0 | $0 | $0 |
| 133 | Dividend Special Deposits | $0 | $0 | $0 |
| 134 | Other Special Deposits | $0 | $0 | $0 |
| 135 | Working Funds | $0 | $0 | $0 |
| 136 | Temporary Cash Investments | $0 | $0 | $0 |
| 141 | Notes Receivable | $0 | $0 | $0 |
| 142 | Customer Accounts Receivable | $4,341,655 | $2,606,229 | ($1,735,426) |
| 143 | Other Accounts Receivable | $81,760 | $0 | ($81,760) |
| 144 | Accum Prov for Uncollectible Accounts (Cr) | ($35,000) | ($2,000) | $33,000 |
| 145 | Notes Receivable from Associated Cos. | $0 | $0 | $0 |
| 146 | Accts Receivable from Associated Cos. | $23,841 | $341 | ($23,500) |
| 151 | Fuel Stock | $0 | $0 | $0 |
| 152 | Fuel Stock Expense Undistributed (major only) | $0 | $0 | $0 |
| 153 | Residuals and Extracted Products | $0 | $0 | $0 |
| 154 | Plant Materials and Supplies | $110,261 | $160,099 | $49,838 |
| 155 | Merchandise | $0 | $0 | $0 |
| 156 | Other Materials and Supplies | $0 | $0 | $0 |
| 157 | Nuclear Materials and Supplies | $0 | $0 | $0 |
| 158 | Allowances | $0 | $0 | $0 |
| 163 | Store Expense | $0 | $0 | $0 |
| 164.1 | Gas Stored Underground-Current | $0 | $0 | $0 |
| 164.2 | Liquified Natural Gas Stored | $0 | $0 | $0 |
| 164.3 | Liquified Natural Gas Held for Process | $0 | $0 | $0 |
| 164.4 | Gas Stored Underground-Current | $0 | $0 | $0 |
| 165 | Prepayments | $142,705 | $378,706 | $236,001 |
| 166 | Other Advances for Gas | $0 | $0 | $0 |
| 167 | Other Advances for Gas (major only) | $0 | $0 | $0 |
| 171 | Interest and Dividends Receivable | $0 | $0 | $0 |
| 172 | Rents Receivable | $0 | $0 | $0 |
| 173 | Accrued Utility Revenues | $0 | $0 | $0 |
| 174 | Misc. Current and Accrued Assets | $4,289,294 | $4,176,105 | ($113,189) |
| 175 | Derivative Instrument Assets | $0 | $0 | $0 |
| 176 | Derivative Instrument Assets/Hedges | $0 | $0 | $0 |
| **TOTAL CURRENT ACCRUED ASSETS (130-176)** | | **$8,930,234** | **$7,365,098** | **($1,565,136)** |

# Balance Sheet Report

| Acct No. | Account Title | Beginning Balance | Ending Balance | Increase or Decrease |
|---|---|---|---|---|
| **DEFERRED DEBITS** | | | | |
| 181 | Unamortized Debt Discount and Expense | $0 | $0 | $0 |
| 182.1 | Extraordinary Property Losses | | | |
| 182.2 | Unrecovered Plant & Regulatory Study Cost | | | |
| 182.3 | Other Regulatory Assets | $0 | $0 | $0 |
| 183.1 | Prelim Nat Gas Survey and Invest Charges | $0 | $0 | $0 |
| 183.2 | Other Prelim Survey and Invest Charges | $0 | $0 | $0 |
| 184 | Clearing Accounts | $0 | $0 | $0 |
| 185 | Temporary Facilities | $0 | $0 | $0 |
| 186 | Miscellaneous Deferred Debits | | | |
| 187 | Deferred Losses from Disp of Util Plant | $0 | $0 | $0 |
| 188 | Research, Devel and Demon Expenditures | | | |
| 189 | Unamort Loss on Reacquired Debt | $0 | $0 | $0 |
| 190 | Accumulated Deferred Income Taxes | | | |
| 191 | Unrecovered Purchased Gas Costs | $0 | $0 | $0 |
| 192.1 | Unrecovered Incremental Gas Costs | $0 | $0 | $0 |
| 192.2 | Unrecovered Incremental Surcharges | $0 | $0 | $0 |
| **TOTAL DEFERRED DEBITS (181-192.2)** | | **$0** | **$0** | **$0** |
| **TOTAL ASSETS AND OTHER DEBITS** | | **$34,125,252** | **$32,327,142** | **($1,798,110)** |

## TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

| | | | | |
|---|---|---|---|---|
| **PROPRIETORY CAPITAL** | | | | |
| 201 | Common Stock Issued | $60,000 | $60,000 | $0 |
| 202 | Common Stock Subscribed | $0 | $0 | $0 |
| 203 | Common Stock Liability for Conversion | $0 | $0 | $0 |
| 204 | Preferred Stock Issued | | | |
| 205 | Preferred Stock Subscribed | $0 | $0 | $0 |
| 206 | Preferred Stock Liability for Conversion | $0 | $0 | $0 |
| 207 | Premium on Capital Stock | $0 | $0 | $0 |
| 208 | Donations Received from Shareholders | $0 | $0 | $0 |
| 209 | Reduction in Par or Stated Value of Stock | $0 | $0 | $0 |
| 210 | Gain on Resale/Cancellation of Reacq. Stock | $0 | $0 | $0 |
| 211 | Miscellaneous Paid-in Capital | $7,740,192 | $7,740,192 | $0 |
| 212 | Installments Received on Capital Stock | $0 | $0 | $0 |
| 213 | Discount on Capital Stock | $0 | $0 | $0 |
| 214 | Capital Stock Expense | $0 | $0 | $0 |
| 215 | Appropriated Retained Earnings | $0 | $0 | $0 |
| 216 | Unappropriated Retained Earnings | $6,920,396 | $7,019,996 | $99,600 |
| 216.1 | Unappropriated Undistributed Subsid Earnings | $0 | $0 | $0 |
| 217 | Reacquired Capital Stock | $0 | $0 | $0 |
| 218 | Non-Corporate Proprietorship | $0 | $0 | $0 |
| 219 | Accumulated Other Comprehensive Income | $0 | $0 | $0 |
| **TOTAL PROPRIETORY CAPITAL (201-218)** | | **$14,720,588** | **$14,820,188** | **$99,600** |

# Balance Sheet Report

| Acct No. | Account Title | Beginning Balance | Ending Balance | Increase or Decrease |
|---|---|---|---|---|
| **LONG-TERM DEBT** | | | | |
| 221 | Bonds | | | |
| 222 | Reacquired Bonds | | | |
| 223 | Advances from Associated Companies | | | |
| 224 | Other Long Term Debt | $4,270,833 | $3,645,833 | ($625,000) |
| 225 | Unamort Premium on Long Term Debt | | | |
| 226 | Unamort Discount on Long Term Debt-Dr | | | |
| **TOTAL LONG TERM DEBT (221-226)** | | **$4,270,833** | **$3,645,833** | **($625,000)** |
| **OTHER NONCURRENT LIABILITIES** | | | | |
| 227 | Oblig Under Capital Leases-Noncurrent | $0 | $0 | $0 |
| 228.1 | Accum Provision for Property Insurance | $0 | $0 | $0 |
| 228.2 | Accum Provision for Injuries and Damages | $0 | $0 | $0 |
| 228.3 | Accum Provision for Pensions and Benefits | $0 | $0 | $0 |
| 228.4 | Accum Miscellaneous Operating Provisions | $0 | $0 | $0 |
| 229 | Accum Provision for Rate Refunds | $0 | $0 | $0 |
| 230 | Asset Retirement Costs | $0 | $0 | $0 |
| **TOTAL OTHER NONCURRENT LIABILITIES (227-229)** | | **$0** | **$0** | **$0** |
| **CURRENT ACCRUED LIABILITIES** | | | | |
| 231 | Notes Payable | $2,460,310 | $1,812,981 | ($647,329) |
| 232 | Accounts Payable | $2,095,192 | $1,822,357 | ($272,835) |
| 233 | Notes Payable to Associated Companies | $0 | $0 | $0 |
| 234 | Accounts Payable to Associated Companies | $11,294 | $0 | ($11,294) |
| 235 | Customer Deposits | $302,152 | $241,328 | ($60,824) |
| 236 | Taxes Accrued | $1,338,886 | $1,474,153 | $135,267 |
| 237 | Interest Accrued | $0 | $0 | $0 |
| 238 | Dividends Declared | $0 | $0 | $0 |
| 239 | Matured Long Term Debt | $0 | $0 | $0 |
| 240 | Matured Interest | $0 | $0 | $0 |
| 241 | Tax Collections Payable | $0 | $0 | $0 |
| 242 | Miscellaneous Current and Accrued Liabilities | $2,316,165 | $1,660,879 | ($655,286) |
| 243 | Obligations Under Capital Leases-Current | $0 | $0 | $0 |
| **TOTAL CURRENT ACCRUED LIABILITIES (231-243)** | | **$8,523,999** | **$7,011,698** | **($1,512,301)** |
| **DEFERRED CREDITS** | | | | |
| 252 | Customer Advances for Construction | $0 | $0 | $0 |
| 253 | Other Deferred Credits | $159,828 | $201,034 | $41,206 |
| 254 | Other Regulatory Liabilities | $0 | $0 | $0 |
| 255 | Accumulated Deferred Investment Tax Credits | $0 | $0 | $0 |
| 256 | Deferred Gains from Disposal of Utility Plant | $0 | $0 | $0 |
| 257 | Unamortized Gain on Reacquisition of Debt | $0 | $0 | $0 |
| 281 | Accum. Deferred Income Taxes-Accel Amort | | | |
| 282 | Accum. Deferred Income Taxes-Libr Depr | | | |
| 283 | Accum. Deferred Income Taxes-Other | $6,450,004 | $6,648,389 | $198,385 |
| **TOTAL DEFERRED CREDITS (252-283)** | | **$6,609,832** | **$6,849,423** | **$239,591** |

# Balance Sheet Report

| Acct No. | Account Title | Beginning Balance | Ending Balance | Increase or Decrease |
|---|---|---|---|---|
| | TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS | $34,125,252 | $32,327,142 | ($1,798,110) |

# Utility Plant In Service - Account 101

**Account No** 101

| Sub Account No | Sub Account Title | Balance First Of Year | Additions During Year | Retirements During Year | Adjustments Debit Or Credit | Balance End of Year |
|---|---|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | | | |
| **12/31/2011** | | | | | | |
| 301 | Organization | $0 | $0 | $0 | $0 | $0 |
| 302 | Franchise and Consents | $0 | $0 | $0 | $0 | $0 |
| 303 | Miscellaneous Intangible Plant | $0 | $0 | $0 | $0 | $0 |
| 304 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 305 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |
| 306 | Boiler Plant Equipment | $0 | $0 | $0 | $0 | $0 |
| 307 | Other Power Equipment | $0 | $0 | $0 | $0 | $0 |
| 308 | Coke Ovens | $0 | $0 | $0 | $0 | $0 |
| 309 | Producer Gas Equipment | $0 | $0 | $0 | $0 | $0 |
| 310 | Water Gas Generating Equipment | $0 | $0 | $0 | $0 | $0 |
| 311 | Liquefied Petroleum Gas Equipment | $0 | $0 | $0 | $0 | $0 |
| 312 | Oil Gas Generating Equipment | $0 | $0 | $0 | $0 | $0 |
| 313 | Generating Equipment--Other Processes | $0 | $0 | $0 | $0 | $0 |
| 314 | Coal, Coke, And Ash Handling Equipment | $0 | $0 | $0 | $0 | $0 |
| 315 | Catalytic Cracking Equipment | $0 | $0 | $0 | $0 | $0 |
| 316 | Other Reforming Equipment | $0 | $0 | $0 | $0 | $0 |
| 317 | Purification Equipment | $0 | $0 | $0 | $0 | $0 |
| 318 | Residual Refining Equipment | $0 | $0 | $0 | $0 | $0 |
| 319 | Gas Mixing Equipment | $0 | $0 | $0 | $0 | $0 |
| 320 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 325.1 | Producing Lands | $0 | $0 | $0 | $0 | $0 |
| 325.2 | Producing Leaseholds | $0 | $0 | $0 | $0 | $0 |
| 325.3 | Gas Rights | $0 | $0 | $0 | $0 | $0 |
| 325.4 | Rights-of-Way | $0 | $0 | $0 | $0 | $0 |

# Utility Plant In Service - Account 101

**Account No** 101

| Sub Account No | Sub Account Title | Balance First Of Year | Additions During Year | Retirements During Year | Adjustments Debit Or Credit | Balance End of Year |
|---|---|---|---|---|---|---|
| 325.5 | Other Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 326 | Gas Well Structures | $0 | $0 | $0 | $0 | $0 |
| 327 | Field Compressor Station Structures | $0 | $0 | $0 | $0 | $0 |
| 328 | Field Meas. & Reg. Station Structures | $0 | $0 | $0 | $0 | $0 |
| 329 | Other Structures | $0 | $0 | $0 | $0 | $0 |
| 330 | Producting Gas Wells-Well Construction | $0 | $0 | $0 | $0 | $0 |
| 331 | Producing Gas Wells-Well Equipment | $0 | $0 | $0 | $0 | $0 |
| 332 | Field Lines | $0 | $0 | $0 | $0 | $0 |
| 333 | Field Compressor Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 334 | Field Meas. & Reg. Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 335 | Drilling and Cleaning Equipment | $0 | $0 | $0 | $0 | $0 |
| 336 | Purification Equipment | $0 | $0 | $0 | $0 | $0 |
| 337 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 338 | Unsuccessful Exploration & Development Costs | $0 | $0 | $0 | $0 | $0 |
| 339 | Asset Retirement Costs - Production and Gathering | $0 | $0 | $0 | $0 | $0 |
| 340 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 341 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |
| 342 | Extraction and Refining Equipment | $0 | $0 | $0 | $0 | $0 |
| 343 | Pipe Lines | $0 | $0 | $0 | $0 | $0 |
| 344 | Extracted Products Storage Equipment | $0 | $0 | $0 | $0 | $0 |
| 345 | Compressor Equipment | $0 | $0 | $0 | $0 | $0 |
| 346 | Gas Meas. & Reg. Equipment | $0 | $0 | $0 | $0 | $0 |
| 347 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 348 | Asset Retirement Costs - Extraction | $0 | $0 | $0 | $0 | $0 |
| 350.1 | Land | $0 | $0 | $0 | $0 | $0 |
| 350.2 | Rights-of-Way | $0 | $0 | $0 | $0 | $0 |
| 351 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |

# Utility Plant In Service - Account 101

**Account No** 101

| Sub Account No | Sub Account Title | Balance First Of Year | Additions During Year | Retirements During Year | Adjustments Debit Or Credit | Balance End of Year |
|---|---|---|---|---|---|---|
| 352 | Wells | $0 | $0 | $0 | $0 | $0 |
| 352.1 | Storage Leaseholds and Rights | $0 | $0 | $0 | $0 | $0 |
| 352.2 | Reservoirs | $0 | $0 | $0 | $0 | $0 |
| 352.3 | Non-recoverable Natural Gas | $0 | $0 | $0 | $0 | $0 |
| 353 | Lines | $0 | $0 | $0 | $0 | $0 |
| 354 | Compressor Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 355 | Measuring and Regulating Equipment | $0 | $0 | $0 | $0 | $0 |
| 356 | Purification Equipment | $0 | $0 | $0 | $0 | $0 |
| 357 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 358 | Asset Retirement Costs - Underground Storage | $0 | $0 | $0 | $0 | $0 |
| 360 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 361 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |
| 362 | Gas Holders | $0 | $0 | $0 | $0 | $0 |
| 363 | Purification Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.1 | Liquefication Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.2 | Vaporizing Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.3 | Compressor Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.4 | Meas. and Reg. Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.5 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 363.6 | Asset Retirement Costs - Other Storage | $0 | $0 | $0 | $0 | $0 |
| 364.1 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 364.2 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |
| 364.3 | LNG Processing Terminal Equipment | $0 | $0 | $0 | $0 | $0 |
| 364.4 | LNG Transportation Equipment | $0 | $0 | $0 | $0 | $0 |
| 364.5 | Measuring and Regulating Equipment | $0 | $0 | $0 | $0 | $0 |
| 364.6 | Compressor Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 364.7 | Communications Equipment | $0 | $0 | $0 | $0 | $0 |
| 364.8 | Other Equipment | $0 | $0 | $0 | $0 | $0 |

# Utility Plant In Service - Account 101

**Account No** 101

| Sub Account No | Sub Account Title | Balance First Of Year | Additions During Year | Retirements During Year | Adjustments Debit Or Credit | Balance End of Year |
|---|---|---|---|---|---|---|
| 364.9 | Asset Retirement Costs - LNG Terminaling and Processing | $0 | $0 | $0 | $0 | $0 |
| 365.1 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 365.2 | Rights-of-Way | $0 | $0 | $0 | $0 | $0 |
| 366 | Structures and Improvements | $0 | $0 | $0 | $0 | $0 |
| 367 | Mains | $0 | $0 | $0 | $0 | $0 |
| 368 | Compressor Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 369 | Measuring and Reg. Sta. Equipment | $0 | $0 | $0 | $0 | $0 |
| 370 | Communication Equipment | $0 | $0 | $0 | $0 | $0 |
| 371 | Other Equipment | $0 | $0 | $0 | $0 | $0 |
| 372 | Asset Retirement Costs - Transmission | $0 | $0 | $0 | $0 | $0 |
| 374 | Land and Land Rights | $94,791 | $0 | $0 | $0 | $94,791 |
| 375 | Structures and Improvement | $0 | $0 | $0 | $0 | $0 |
| 376 | Mains | $10,434,517 | $226,084 | $1,079,438 | $0 | $9,581,163 |
| 377 | Compressor Station Equipment | $0 | $0 | $0 | $0 | $0 |
| 378 | Meas. and Reg. Sta. Equip.-General | $0 | $0 | $0 | $0 | $0 |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | $476,990 | $11,599 | $0 | $0 | $488,589 |
| 380 | Services | $3,837,657 | $141,852 | $36,315 | $0 | $3,943,194 |
| 381 | Meters | $2,152,581 | $79,893 | $310,689 | $0 | $1,921,785 |
| 382 | Meter Installations | $0 | $0 | $0 | $0 | $0 |
| 383 | House Regulators | $431,467 | $11,855 | $445 | $0 | $442,877 |
| 384 | House Regulator Installations | $0 | $0 | $0 | $0 | $0 |
| 385 | Industrial Meas. and Reg. Sta. Equip. | $0 | $0 | $0 | $0 | $0 |
| 386 | Other Prop. on Customers' Premises | $0 | $0 | $0 | $0 | $0 |
| 387 | Other Equip. | $0 | $0 | $0 | $0 | $0 |
| 388 | Asset Retirement Costs - Distribution | $0 | $0 | $0 | $0 | $0 |
| 389 | Land and Land Rights | $0 | $0 | $0 | $0 | $0 |
| 390 | Structures and Improvements | $61,129 | $95,182 | $0 | $0 | $156,311 |

# Utility Plant In Service - Account 101

**Account No** 101

| Sub Account No | Sub Account Title | Balance First Of Year | Additions During Year | Retirements During Year | Adjustments Debit Or Credit | Balance End of Year |
|---|---|---|---|---|---|---|
| 391 | Office Furniture and Equipment | $116,480 | $29,073 | $0 | $0 | $145,553 |
| 392 | Transportation Equipment | $720,938 | $61,025 | $44,572 | $0 | $737,391 |
| 393 | Stores Equipment | $0 | $0 | $0 | $0 | $0 |
| 394 | Tools, Shop and Garage Equipment | $107,374 | $15,293 | $0 | $0 | $122,667 |
| 395 | Laboratory Equipment | $0 | $0 | $0 | $0 | $0 |
| 396 | Power Operated Equipment | $101,868 | $8,775 | $0 | $0 | $110,643 |
| 397 | Communication Equipment | $30,750 | $15,705 | $0 | $0 | $46,455 |
| 398 | Miscellaneous Equipment | $0 | $0 | $0 | $0 | $0 |
| 399 | Other Tangible Property | $283,506 | $4,615 | $0 | $0 | $288,121 |
| 399.1 | Asset Retirement Costs - General | $0 | $0 | $0 | $0 | $0 |
| | | **$18,850,048** | **$700,951** | **$1,471,459** | **$0** | **$18,079,540** |

# Accumulated Provision For Depreciation - Account 108

| | Name of Other Item | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| | **Suburban Natural Gas Company** | | | | | | | | | |
| | **12/31/2011** | | | | | | | | | |
| 301 | Organization | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 302 | Franchise and Consents | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 303 | Miscellaneous Intangible Plant | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 304 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 305 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 306 | Boiler Plant Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 307 | Other Power Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 308 | Coke Ovens | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 309 | Producer Gas Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 310 | Water Gas Generating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 311 | Liquefied Petroleum Gas Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 312 | Oil Gas Generating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 313 | Generating Equipment--Other Processes | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 314 | Coal, Coke, And Ash Handling Equipmer | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 315 | Catalytic Cracking Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 316 | Other Reforming Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 317 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 318 | Residual Refining Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 319 | Gas Mixing Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 320 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.1 | Producing Lands | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.2 | Producing Leaseholds | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.3 | Gas Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.4 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.5 | Other Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 326 | Gas Well Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 327 | Field Compressor Station Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 328 | Field Meas. & Reg. Station Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 329 | Other Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 330 | Producting Gas Wells-Well Construction | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 331 | Producing Gas Wells-Well Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 332 | Field Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 333 | Field Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 334 | Field Meas. & Reg. Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 335 | Drilling and Cleaning Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 336 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 337 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 338 | Unsuccessful Exploration & Developmer | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 339 | Asset Retirement Costs - Production anc | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 340 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 341 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 342 | Extraction and Refining Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 343 | Pipe Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 344 | Extracted Products Storage Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 345 | Compressor Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 346 | Gas Meas. & Reg. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 347 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 348 | Asset Retirement Costs - Extraction | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 350.1 | Land | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 350.2 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 351 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352 | Wells | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.1 | Storage Leaseholds and Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.2 | Reservoirs | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.3 | Non-recoverable Natural Gas | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 353 | Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 354 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 355 | Measuring and Regulating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 356 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 357 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 358 | Asset Retirement Costs - Underground S | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 360 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 361 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 362 | Gas Holders | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 363.1 | Liquefication Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.2 | Vaporizing Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.3 | Compressor Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.4 | Meas. and Reg. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.5 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.6 | Asset Retirement Costs - Other Storage | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.1 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.2 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.3 | LNG Processing Terminal Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.4 | LNG Transportation Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.5 | Measuring and Regulating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.6 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.7 | Communications Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.8 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.9 | Asset Retirement Costs - LNG Terminali | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 365.1 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 365.2 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 366 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 367 | Mains | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 368 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 369 | Measuring and Reg. Sta. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 370 | Communication Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 371 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 372 | Asset Retirement Costs - Transmission | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 374 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 375 | Structures and Improvement | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 376 | Mains | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 377 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 378 | Meas. and Reg. Sta. Equip.-General | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 380 | Services | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 381 | Meters | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 382 | Meter Installations | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 383 | House Regulators | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 384 | House Regulator Installations | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 385 | Industrial Meas. and Reg. Sta. Equip. | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 386 | Other Prop. on Customers' Premises | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 387 | Other Equip. | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 388 | Asset Retirement Costs - Distribution | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 389 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 390 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 391 | Office Furniture and Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 392 | Transportation Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 393 | Stores Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 394 | Tools, Shop and Garage Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 395 | Laboratory Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 396 | Power Operated Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 397 | Communication Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 398 | Miscellaneous Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 399 | Other Tangible Property | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 399.1 | Asset Retirement Costs - General | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| | **Total** | **$0** | | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** | **$0** |

| Name of Other Item | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|

# Accumulated Provision For Depreciation - Reserve Items - Account 108

**Account No**

| | |
|---|---|
| Sub Total | |
| Grand Total | $0 |

# Accumulated Provision For Depreciation - Account 110

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | | | | | | | |
| **12/31/2011** | | | | | | | | | | |
| 301 | Organization | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 302 | Franchise and Consents | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 303 | Miscellaneous Intangible Plant | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 304 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 305 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 306 | Boiler Plant Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 307 | Other Power Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 308 | Coke Ovens | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 309 | Producer Gas Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 310 | Water Gas Generating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 311 | Liquefied Petroleum Gas Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 312 | Oil Gas Generating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 313 | Generating Equipment--Other Processes | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 314 | Coal, Coke, And Ash Handling Equipmer | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 315 | Catalytic Cracking Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 316 | Other Reforming Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 317 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 318 | Residual Refining Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 319 | Gas Mixing Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 320 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.1 | Producing Lands | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.2 | Producing Leaseholds | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.3 | Gas Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.4 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 325.5 | Other Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 326 | Gas Well Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 327 | Field Compressor Station Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 328 | Field Meas. & Reg. Station Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 329 | Other Structures | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 330 | Producting Gas Wells-Well Construction | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 331 | Producing Gas Wells-Well Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 332 | Field Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 333 | Field Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 334 | Field Meas. & Reg. Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 335 | Drilling and Cleaning Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 336 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 337 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 338 | Unsuccessful Exploration & Developmer | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 339 | Asset Retirement Costs - Production anc | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 340 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 341 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 342 | Extraction and Refining Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 343 | Pipe Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 344 | Extracted Products Storage Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 345 | Compressor Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 346 | Gas Meas. & Reg. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 347 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 348 | Asset Retirement Costs - Extraction | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 350.1 | Land | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 350.2 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 351 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352 | Wells | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.1 | Storage Leaseholds and Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.2 | Reservoirs | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 352.3 | Non-recoverable Natural Gas | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 353 | Lines | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 354 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 355 | Measuring and Regulating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 356 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 357 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 358 | Asset Retirement Costs - Underground S | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 360 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 361 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 362 | Gas Holders | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363 | Purification Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 363.1 | Liquefication Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.2 | Vaporizing Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.3 | Compressor Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.4 | Meas. and Reg. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.5 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 363.6 | Asset Retirement Costs - Other Storage | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.1 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.2 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.3 | LNG Processing Terminal Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.4 | LNG Transportation Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.5 | Measuring and Regulating Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.6 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.7 | Communications Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.8 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 364.9 | Asset Retirement Costs - LNG Terminali | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 365.1 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 365.2 | Rights-of-Way | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 366 | Structures and Improvements | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 367 | Mains | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 368 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 369 | Measuring and Reg. Sta. Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 370 | Communication Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 371 | Other Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 372 | Asset Retirement Costs - Transmission | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 374 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 375 | Structures and Improvement | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 376 | Mains | ($2,384,525) | 2.33% | ($232,860) | ($1,107,129) | $0 | $0 | $0 | $0 | ($1,510,256) |
| 377 | Compressor Station Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 378 | Meas. and Reg. Sta. Equip.-General | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | ($132,182) | 3.67% | ($17,719) | $0 | $0 | $0 | $0 | $0 | ($149,901) |
| 380 | Services | ($1,425,617) | 3.33% | ($128,653) | ($804) | $0 | $0 | $0 | $0 | ($1,553,466) |
| 381 | Meters | ($354,519) | 2.70% | ($54,898) | ($318,509) | $0 | $0 | $0 | $0 | ($90,908) |
| 382 | Meter Installations | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 383 | House Regulators | ($138,563) | 3.33% | ($14,558) | ($445) | $0 | $0 | $0 | $0 | ($152,676) |
| 384 | House Regulator Installations | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 385 | Industrial Meas. and Reg. Sta. Equip. | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |

| Name of Other Item | | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|---|
| 386 | Other Prop. on Customers' Premises | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 387 | Other Equip. | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 388 | Asset Retirement Costs - Distribution | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 389 | Land and Land Rights | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 390 | Structures and Improvements | $16,680 | 3.33% | ($3,621) | $0 | $0 | $0 | $0 | $0 | $13,059 |
| 391 | Office Furniture and Equipment | ($100,752) | 5.00% | ($15,536) | $0 | $0 | $0 | $0 | $0 | ($116,288) |
| 392 | Transportation Equipment | ($412,934) | 13.57% | ($98,948) | ($44,572) | $0 | ($10,400) | $0 | $0 | ($477,710) |
| 393 | Stores Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 394 | Tools, Shop and Garage Equipment | ($43,033) | 5.00% | ($5,751) | $0 | $0 | $0 | $0 | $0 | ($48,784) |
| 395 | Laboratory Equipment | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 396 | Power Operated Equipment | ($92,220) | 7.73% | ($8,214) | $0 | $0 | $0 | $0 | $0 | ($100,434) |
| 397 | Communication Equipment | ($17,096) | 6.67% | ($2,575) | $0 | $0 | $0 | $0 | $0 | ($19,671) |
| 398 | Miscellaneous Equipment | ($146,310) | 10.00% | ($28,581) | $0 | $0 | $0 | $0 | $0 | ($174,891) |
| 399 | Other Tangible Property | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| 399.1 | Asset Retirement Costs - General | $0 | 0.00% | $0 | $0 | $0 | $0 | $0 | $0 | $0 |
| | Total | ($5,231,071) | | ($611,914) | ($1,471,459) | $0 | ($10,400) | $0 | $0 | ($4,381,926) |
| | | | Capital Lease | (37,775) | | | | | | |
| | | | | (649,689) | | | | | | |

| Name of Other Item | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost Of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|

# Accumulated Provision For Depreciation - Reserve Items - Account 110

Account No

| Name of Other Item | Accumumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) | Salvage (g) | Other Additions or Deductions Added (h) | Other Additions or Deductions Subtracted (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|---|---|---|
| Sub Total | | | | | | | | | |
| Grand Total | | | | | | | | | $0 |

# Special Funds - Account 125

**Account No.** 125

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Totals**

# Special Funds - Account 126

**Account No:** 126

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Totals**

# Special Funds - Account 128

**Account No.** 128

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

# Special Funds - Account 129

**Account No.** 125

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

# Prepayments - Account 165

**Account No:** 165

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | |
| **12/31/2011** | | | | |
| Prepaid Lease Payments | $117,943 | $0 | $0 | $117,943 |
| Prepaid Right of Way | $2,000 | $0 | $0 | $2,000 |
| Prepaid Insurance | $22,762 | $1 | $0 | $22,763 |
| Prepaid Federal Income Tax | $0 | $236,000 | $0 | $236,000 |
| **Totals** | **$142,705** | **$236,001** | **$0** | **$378,706** |

# Misc. Current and Accrued Assets - Account 174

**Account No:** 174

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | | |
| Goodwill | $4,228,825 | $0 | $86,700 | $4,142,125 |
| Deferred Federal Income Tax | $11,900 | $0 | $11,220 | $680 |
| Other Assets | $48,569 | $0 | $15,269 | $33,300 |
| **Totals** | **$4,289,294** | **$0** | **$113,189** | **$4,176,105** |

# Extraordinary Property Losses - Account 182.1

**Account No:** 182.1

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Totals**

# Unrecovered Plant and Regulatory Study Costs - Account 182.2

**Account No:** 182.2

| | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Totals**

# Miscellaneous Deferred Debits - Account 186

**Account No:** 186

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | | |
| None | | | | |
| **Totals** | | | | |

# Research Development and Demonstration Expense (major) - Account 188

**Account No:** 188

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Totals**

# Deferred Income Tax - Account 190

**Account No** 190

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e) = (b) + (c) - (d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | | |
| None | | | | |
| Total | | | | |

# Capital Stock - Account 201

**Acct No.** 201

| Class Description Of Capital Stock (Common) (a) | Par Or Stated Value Per Share (Common) | Shares Authorized (Common) | Shares Issued Outstanding (Common) | Total Par V alue of Stock Issues | Dividends Declared Per Share For Year (Common) | Total Declared Dividends |
|---|---|---|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | | | | |
| Common | $6.00 | 12,500 | 10,000 | $60,000 | $0.00 | $0 |
| | **$6.00** | **12,500** | **10,000** | **$60,000** | **$0.00** | **$0** |

# Capital Stock - Account 204

**Acct No.** 204

| Class Description Of Capital Stock (Common) (a) | Par Or Stated Value Per Share (Preferred) (b) | Shares Authorized (Preferred) (c) | Shares Issued Outstanding (Preferred) (d) | Total Par V alue of Stock Issues (e) = (b) x (d) | Dividends Declared Per Share For Year (Common) (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**

**12/31/2011**

None

# Partnership Capital Statement - Account 218

**Suburban Natural Gas Company**

**12/31/2011**

Account No. 218

| Description | Amount |
|---|---|
| Miscellaneous Credits | $0 |
| Miscellaneous Debits | $0 |
| Net Income (Loss for Year) | $0 |
| Partners' Capital Contributions | $0 |
| Partners' Drawings | $0 |
| Partnership Capital (Beginning of Year) | $0 |
| **Total Partnership Capital (End Of Year):** | **$0** |

# Long Term Debt - Account 221

| AccountNo 221<br>Description of Obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

# Long Term Debt - Account 222

| Account No 222<br>Description of obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**

**12/31/2011**

None 44

# Long Term Debt - Account 223

| Account No: 223<br>Description of obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

# Long Term Debt - Account 224

| Account No: 224<br>Description of Obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | | | | | | |
| **12/31/2011** | | | | | | | | | |
| Huntington | $4,270,833 | 9/15/10 | 10/01/2018 | $4,270,833 | $0 | 3.95% | 0.00% | $625,000 | $3,645,833 |
| | **$4,270,833** | | | **$4,270,833** | **$0** | | | **$625,000** | **$3,645,833** |

# Long Term Debt - Account 225

| Account No: 225<br>Description of Obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**

**12/31/2011**

None

# Long Term Debt - Account 226

| Account No: 226<br>Description of Obligation | Beginning Balance (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

# Misc. Current and Accrued Liabilities - Account 242

**Account No.** 242

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e) = (b) - (c) + (d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | |
| **12/31/2011** | | | | |
| Accrued Profit Sharing | $150,000 | $0 | $0 | $150,000 |
| Deferred Revenue | $1,398,816 | $141,014 | $0 | $1,257,802 |
| Over Recovered Purchased Gas Cost | $763,150 | $514,466 | $0 | $248,684 |
| Accrued Wages | $4,199 | $0 | $194 | $4,393 |
| **Total** | **$2,316,165** | **$655,480** | **$194** | **$1,660,879** |

# Deferred Income Tax - Account 281

**Account No** 281

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e) = (b) - (c) + (d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company 12/31/2011** | | | | |
| None | | | | |
| **Total** | | | | |

# Deferred Income Tax - Account 282

**Account No** 282

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e) = (b) - (c) + (d) |
|---|---|---|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

None

**Total**

# Deferred Income Tax - Account 283

**Account No** 283

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e) = (b) - (c) + (d) |
|---|---|---|---|---|
| **Suburban Natural Gas Company** | | | | |
| **12/31/2011** | | | | |
| Deferred Federal Income Tax | $6,450,004 | $0 | $198,385 | $6,648,389 |
| **Total** | **$6,450,004** | **$0** | **$198,385** | **$6,648,389** |

# Notes to Balance Sheet

| Acct No | Notes To Balance Sheet |
|---|---|

**Suburban Natural Gas Company**
**12/31/2011**

101.1 The Company leases a portion of its distribution system under a series of long-term agreements that began expiring in 2010. The Company is responsible for any related maintenance and line repair. These agreements are recorded as capital leases for financial reporting purposes. At December 31, 2011 and 2010, the capital leases had an asset value of $962,507 and $2,280,103 with accumulated depreciation of $901,955 and $2,181,775, respectively.

# VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

# OATH

State of Ohio

County of Hancock

David L. Pemberton, Jr. makes oath and says that
(Insert here the name of the affiant.)

s/he is President
(Insert here the name of the deponent.)

of Suburban Natural Gas Company
(Insert here the exact legal title or name of the respondent.)

that s/he has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 20 11 to and including December 31, 20 11.

(Signature of affiant.)

State of Ohio

County of Hancock

The foregoing was sworn to and subscribed before me, Notary Public, by David Pemberton Jr.

in his/her capacity as the (circle one) President/CEO of

**Suburban Natural Gas Company**

this 26 day of April, 20 12

KATHLEEN A. AUGSBURGER
NOTARY PUBLIC, STATE OF OHIO
My Commission Expires Sept. 12, 2016

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/30/2012 3:26:13 PM**

**in**

**Case No(s). 12-0002-GA-RPT**

Summary: Annual Report electronically filed by Mrs. Nichole M Clement on behalf of SUBURBAN NATURAL GAS COMPANY PRESIDENT