NATURAL GAS COMPANIES

ANNUAL REPORT

Ohio Valley Gas Corporation
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

P. O. Box 469, Winchester, IN 47394
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED

12/31/2011

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

S Mark Kerney **Vice President & CFO** **765 584-6842**
PO Box 469 Winchester IN 47394-0469

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 ½" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information that is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report; the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*- Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    Nonmajor- Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales or volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount.

History

Ohio Valley Gas Corporation **Period Ending:** 12/31/2011

1. Date of Organization. 12/13/1943

2. Date when operations began. 12/13/1943

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Indiana

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

111 Energy Park Dr
Winchester, Indiana 47394

9. General description of territory served by respondent.

Union City, Ohio and rural areas in Western Darke County, Ohio

10. Number of locations within Ohio.

One

Facts Pertaining To Control Of Respondents

Ohio Valley Gas Corporation
12/31/2011

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Joint

(b) The name of the controlling corporation or corporations:

Beynon Farm Products Corporation

(c) The manner in which control was established

Stock ownership

(d) The extent of control.

94.7%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Ohio Valley Gas Corporation

12/31/2011

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Ohio Valley Gas Corporation

12/31/2011

Name And Address Of Stockholders	Number of Shares Held	Number of Voting	Other Vote Empowered Securities
Beynon Farm Products Corporation Lincoln, Nebraska	350,733	350,733	
Esther L Beynon Winchester, Indiana	8,634	8,634	
David J Beynon Winchester, Indiana	8,633	8,633	
Stock Purchase Plan of Ohio Valley Gas Corporation Winchester, Indiana	2,456	2,456	
Total Listed Above:	**370,456**	**370,456**	

Board of Directors

Ohio Valley Gas Corporation

12/31/2011

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No.of Meetings Attended During Year
Thomas D Williams	Winchester, Indiana	May 01, 2004	May 01, 2012	4
David J Beynon	Winchester, Indiana	August 01, 1953	May 01, 2012	3
Ronald L Loyd	Winchester, Indiana	April 01, 1987	May 01, 2012	4
S Mark Kerney	Winchester, Indiana	May 01, 2004	May 01, 2012	4
Mark H Mayfield	Winchester, Indiana	May 12, 2009	May 01, 2012	4
Michael V Crouch	Winchester, Indiana	June 01, 1992	May 01, 2012	2
J Robert Wortman	Winchester, Indiana	May 01, 2007	May 01, 2012	4

Name Of Chairman:	Thomas D Williams
Name Of Secretary:	Ronald L Loyd
Number Of Board Meetings:	4
Number Of Directors by Charter:	12
Number Of Directors Required:	4

PRINCIPAL GENERAL OFFICERS

Ohio Valley Gas Corporation
12/31/2011

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
Chairman of the Board		Thomas D Williams	Winchester, Indiana
Chairman Emeritus		David J Beynon	Winchester, Indiana
President & CEO	General Manager	Ronald L Loyd	Winchester, Indiana
Vice President & CFO	Chief Financial Officer	S Mark Kerney	Winchester, Indiana
Vice President	Engineering	Mark H Mayfield	Winchester, Indiana
Secretary-Treasurer		Esther L Beynon	Winchester, Indiana
Assistant Treasurer		Rebecca L Laudenbacher	Winchester, Indiana
Assistant Secretary		R William Darnell	Winchester, Indiana
Assistant Secretary		Scott A Miller	Winchester, Indiana

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
Ohio Valley Gas Corporation						
12/31/2011						
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	0	0	0	0	0	0
June	0	0	0	0	0	0
July	0	0	0	0	0	0
August	0	0	0	0	0	0
September	0	0	0	0	0	0
October	0	0	0	0	0	0
November	0	0	0	0	0	0
December	0	0	0	0	0	0

PIP Customer Deferred Accounts Receivable

Ohio Valley Gas Corporation

12/31/2011

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?	2. Do the transfers include Pre-PIP balances?	3. What Account do you record aged PIP in?
60 Days	Yes	186.5

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	59,902	2,257	(53)	0	$62,106
February	0	3,553	(37)	0	$3,516
March	0	4,206	(35)	0	$4,171
April	0	3,462	(24)	0	$3,438
May	0	3,198	(12)	0	$3,186
June	0	1,742	(5)	0	$1,737
July	0	1,282	(3)	0	$1,279
August	0	1,120	(2)	0	$1,118
September	0	509	(3)	0	$506
October	0	541	(7)	0	$534
November	0	589	(18)	0	$571
December	0	1,210	(27)	0	$1,183
		23,669	**(226)**	**0**	**$83,345**

General Information - Natural Gas

Ohio Valley Gas Corporation
12/31/2011

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number	None
Natural Gas Input MCF	
Highest Avg BTU of Input Nat Gas	
LowestAvgBTUofInputNatGas	
MixingorStabilGasInputMCF	
HighestAvgBTUofMixorStabilGas	
LowestAvgBTUofMixorStabilGas	
HighestAvgBTUofMixdorStabildGas	
LowestAvgBTUofMixdorStabildGas	
AnnualOutputofMixdorStabildGasMCF	

5.a. Number of acres at beginning of the year.	0
5.b. Leases taken (acres).	0
5.c. Leases abandoned (acres).	0
5.d. Acres purchased.	0
5.e. Acres sold	0
5.f. Acres transferred from non-producing.	0
5.g. Number of acres at end of year.	0
5.h.1. Number of Producing wells drilled during year:	0
5.h.2. Number of non-productive wells drilled during year.	0
5.i. Number of wells drilled deeper during year.	0
5.j. Number of wells purchased during year.	0

5.k. Number of wells abandoned during year. 0

5.l. Number of wells sold during year. 0

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year. 0

6.b. Number of acres at beginning of year. 0

6.c. Number of acres abandoned during year. 0

6.d. Number of acres transferred to producing during year 0

6.e. Number of acres at close of year. 0

6.f.1. Number of producing wells drilled during year 0

6.f.2. Number of non-productive wells drilled during year. 0

7.a.1. Number of gas wells owned in Ohio: 0

7.b.1. Number of gas wells owned for the entire company 0

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased
None	

9. Number of acres under lease in Ohio as of the date of this report. 0

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
ANR Pipeline Company-Transportation	1,158,339,000	$3.13400	$3,629,828
Texas Gas Transmission LLC - Transportation	1,183,929,000	$1.34000	$1,586,172
BP Canada Energy Marketing Corp	2,342,268,000	$4.23600	$9,922,395

11.a. Number of cubic feet produced during the year in Ohio 0

11.b. Number of cubic feet produced during the year for the entire company. 0

12.a. Total number of customers as of close of business in December for Ohio: 646

12.b. Total number of customers as of close of busines in December for entire company: 23,676

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
None			

14. Number of cubic feet gas brought into Ohio. 66,703,680.00

15. Number of cubic feet gas sold outside of Ohio. 2,409,804,500.00

16. Number of gallons of gasoline produced during the year. 0.00

17. Number of new wells drilled during year:

Enter Ohio and Entire Company	Productive	Non Productive	Total
Entire Company	0	0	0
Ohio	0	0	0

Employee Compensation

Ohio Valley Gas Corporation
12/31/2011

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	69	34	103	$4,483,856	$227,778	$35,428	$4,747,062
part-time	1	3	4	$44,834	$2,278	$211	$47,323
Totals	**70**	**37**	**107**	**4,528,690**	**230,056**	**35,639**	**4,794,385**

AFUDC Rate Used During Year and Calculation of Rate

Ohio Valley Gas Corporation
12/31/2011

AFUDC Rate Used During Year: 8%

Calculation AFUDC Rate Used:

8% per annum from time job began until placed in service

Number of Customers

Ohio Valley Gas Corporation
12/31/2011

Type of Customers	Number of Customers
Commercial	1,911
Industrial	158
Interdepartmental	0
Miscellaneous	0
Other	0
Public Authorities	253
Residential	21,219
Sales for Resale	0
Special Contract	0
Transportation	39
Ultimate Consumers	0
Total	**23,580**

Revenue, Customers, Consumption, and Gas Transportation

Ohio Valley Gas Corporation

12/31/2011

Description	Revenue	Sales MCF	Number of Customers	MCF / Month	Revenue/ MCF	Average GCR/MCF
Commercial Sales	$5,240,296	513,919	1,911	42,827	$10.20	$9.27
Commercial Transportation	$0	0	0	0	$0.00	$0.00
Industrial Sales	$2,730,637	310,348	158	25,862	$8.80	$8.41
Industrial Transportation	$2,102,206	6,509,264	39	542,439	$0.32	$0.00
Other Sales	$981,494	97,362	253	8,114	$10.08	$9.33
Other Transportation	$0	0	0	0	$0.00	$0.00
Residential Sales	$18,735,216	1,558,913	21,219	129,909	$12.02	$9.35
Residential Transportation	$0	0	0	0	$0.00	$0.00
	$29,789,849	**8,989,806**	**23,580**	**749,151**		

Contact Persons

Ohio Valley Gas Corporation
12/31/2011

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:
S Mark Kerney

Title:
Vice President & CFO

Address:
PO Box 469 Winchester IN 47394-0469

Phone:
765 584-6842

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed

Name:
S Mark Kerney

Title:
Vice President & CFO

Address:
PO Box 469 Winchester IN 47394-0469

Phone:
765 584-6842

Name and Address of the President

President Name
Ronald L Loyd

President Address
PO Box 469 Winchester IN 47394-0469

Statement of Retained Earnings - Account 216

Ohio Valley Gas Corporation
12/31/2011

Sub Account	SubAccountTitle	Amount
216	Unappropriated Retained Earnings at the Beginning of the period	$15,910,585
433	Balance Transferred from Income	$1,761,601
434	Extraordinary Income	$0
435	Extraordinary Deductions	$0
436	Appropriations of Retained Earnings	$0
437	Dividends Declared - Preferred Stock	$0
438	Dividends Declared - Common Stock	$414,829
439	Adjustments to Retained Earnings	$0
		$17,257,357

Statement of Intrastate Gross Earnings

Ohio Valley Gas Corporation
12/31/2011

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) -(2)
400	Operating Revenues	28,568,405	27,798,982	769,423
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	19,653	19,124	529
417	Income from Nonutility Operations	0	0	0
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	0	0	0
419	Interest and Dividend Income	48,801	48,801	0
421	Miscellaneous Nonoperating Income	(6,943)	(6,943)	0
421.1	Gains from Disposition of Property	0	0	0
434	Extraordinary Income	0	0	0
483	Sales for Resale	0	0	0
TOTAL		**28,629,916**	**27,859,964**	**769,952**

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	$28,568,405	
TOTAL OPERATING REVENUE (400)		**$28,568,405**	
OPERATING EXPENSES			
401	Operating Expense		$21,400,698
402	Maintenance Expense		$1,009,715
403	Depreciation Expense		$1,799,749
403.1	Depreciation & Depletion Expense		
404	Amortization of Limited Term Utility Plant		$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		$0
405	Amortization of Other Utility Plant		$0
406	Amortization of Utility Plant - Acq Adj		$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study		$0
407.2	Amort. Of Conversion Exp.		$0
408.1	Taxes Other Than Income - Util Op Income		$1,300,305
409.1	Income Taxes - Utility Operating Income		$275,397
410.1	Provision for Def Income Tax - Util Op Inc		$901,730
411.1	Income Taxes Deferred in Prior Years - Cr.		$0
411.10	Accretion Expense to Operating Expenses		$0
411.4	ITC Adjustments - Util Operations		$0
TOTAL OPERATING EXPENSES (401-411.4)			**$26,687,594**
NET OPERATING INCOME (400) Less (401-411.4)			**$1,880,811**
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Property	$0	
413	Income from Utility Plant Leased to Others	$0	
414	Gains(Losses) from Disposition of Utility Plant	$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		**$0**	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		$0
411.8	(Less) Gains from Disposition of Allowances		$0
411.9	Losses from Disposition of Allowances		$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			**$0**
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	$19,653	
417	Income from Nonutility Operations	$0	
418	Nonoperating Rental Income	$0	
418.1	Eq. In Earnings of Sub Co. (major)	$0	
419	Interest and Dividend Income	$48,801	
421	Miscellaneous Nonoperating Income	($6,943)	
421.1	Gains from Disposition of Property	$0	
TOTAL OTHER INCOME		**$61,511**	

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		$13,077
417.1	Expenses Of Nonutility Operations		$0
419.1	Allowance for Funds Used During Construction		($24,030)
421.2	Loss on Disp. Of Prop.		$0
425	Miscellaneous Amortization		$0
426.1	Donations		$0
426.2	Life Insurance		$0
426.3	Penalties		$0
426.4	Expend. For Certain Civic, Political and Related Activities		$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		$17,968
TOTAL OTHER DEDUCTIONS			**$7,015**
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		$0
409.2	Income Taxes - Oth Inc and Ded		$16,522
410.2	Provision for Def Income Tax - Oth Inc		$0
411.2	Income Taxes Deferred in Prior Years - Cr.		$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		$0
420	Investment Tax Credits		$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			**$16,522**
NET OTHER INCOME AND DEDUCTIONS			**$37,974**
INTEREST CHARGES			
427	Interest on Long-Term Debt		$0
428	Amortization of Debt Discount and Expense		$0
428.1	Amortization of Loss on Reacq. Debt		$0
429	Amortization of Premuim on Debt - Cr.		$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		$0
430	Interest on Debt to Associated Companies		$0
431	Other Interest Expense		$157,184
432	AFUDC - Cr.		$0
NET INTEREST CHARGES (427-432)			**$157,184**
INCOME BEFORE EXTRAORDINARY ITEMS			**$1,761,601**
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	$0	$0
434	Extraordinary Income	$0	$0
435	Extraordinary Deductions	$0	$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)		**$0**	**$0**
NET INCOME			**$1,761,601**

Gas Operating Revenues

Account No 400

Sub Account No	SubAccountTitle	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
Ohio Valley Gas Corporation					
12/31/2011					
480	Residential Sales	46,992,200	1,558,912,700	536,020	18,735,216
481	Commercial & Industrial Sales	0	0	0	0
481.1	Commercial Sales (Small)	8,096,100	513,919,500	79,327	5,240,296
481.2	Industrial Sales (large)	9,515,700	310,347,600	88,686	2,730,637
482	Other Sales to Public Authorities	6,133,300	97,362,000	58,220	981,494
483	Sales for Resale	0	0	0	0
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
487	Forfeited Discounts	0	0	4,442	122,673
488	Miscellaneous Service Revenues	0	0	2,728	82,753
489	Revenue from Trans of Gas of Others	0	0	0	2,102,206
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0
490	Sales of Prod. Extracted from Nat. Gas	0	0	0	0
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	0	0
493	Rent from Gas Property	0	0	0	0
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	0	0	(1,426,870)
496	Provision for Rate Refunds	0	0	0	0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		**70,737,300**	**2,480,541,800**	**769,423**	**28,568,405**

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
Ohio Valley Gas Corporation			
12/31/2011			
700	Operation supervision and engineering	$0	$0
701	Operation labor	$0	$0
702	Boiler fuel	$0	$0
703	Miscellaneous steam expenses	$0	$0
704	Steam transferred-Credit	$0	$0
710	Operation supervision and engineering	$0	$0
711	Steam expenses	$0	$0
712	Other power expenses	$0	$0
713	Coke oven expenses	$0	$0
714	Producer gas expenses	$0	$0
715	Water gas generating expenses	$0	$0
716	Oil gas generating expenses	$0	$0
717	Liquefied petroleum gas expenses	$0	$0
718	Other process production expenses	$0	$0
719	Fuel under coke ovens	$0	$0
720	Producer gas fuel	$0	$0
721	Water gas generator fuel	$0	$0
722	Fuel for oil gas	$0	$0
723	Fuel for liquefied petroleum gas process	$0	$0
724	Other gas fuels	$0	$0
724.1	Fuel	$0	$0
725	Coal carbonized in coke ovens	$0	$0
726	Oil for water gas	$0	$0
727	Oil for oil gas	$0	$0
728	Liquefied petroleum gas	$0	$0
729	Raw materials for other gas processes	$0	$0
729.1	Raw material	$0	$0
730	Residuals expenses	$0	$0
731	Residuals produced-Credit.	$0	$0
732	Purification expenses	$0	$0
733	Gas mixing expenses	$0	$0
734	Duplicate charges--Credit	$0	$0
735	Miscellaneous production expenses	$0	$0
736	Rents	$0	$0
737	Operation supplies and expenses	$0	$0
750	Operation Supv and Eng	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	$0	$0
752	Gas Wells Exp	$0	$0
753	Field Lines Exp	$0	$0
754	Field Compress Sta Exp	$0	$0
755	Field Compress Sta Fuel and Pwr	$0	$0
756	Field Meas and Reg Sta Exp	$0	$0
757	Purification Exp	$0	$0
758	Gas Well Royalties	$0	$0
759	Other Expenses	$0	$0
760	Rents	$0	$0
770	Oper Supv and Eng	$0	$0
771	Oper Labor	$0	$0
772	Gas Shrinkage	$0	$0
773	Fuel	$0	$0
774	Power	$0	$0
775	Materials	$0	$0
776	Oper Supplies and Exp	$0	$0
777	Gas Process by Others	$0	$0
778	Royalties on Products Extracted	$0	$0
779	Marketing Ex	$0	$0
780	Products Purchased for Resale	$0	$0
781	Variation in Products Inventory	$0	$0
782	Extracted Prod Used by the Utility-Cr	$0	$0
783	Rents	$0	$0
795	Delay Rents	$0	$0
796	Nonprod Well Drilling	$0	$0
797	Abandoned Leases	$0	$0
798	Other Exploration	$0	$0
799	Natural Gas Purchases	$0	$0
800	Nat Gas Well Head Purchases	$0	$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	$0	$0
801	Nat Gas Field Line Purchases	$0	$0
802	Nat Gas Gasoline Plant Outlet Purchases	$0	$0
803	Nat Gas Transmission Line Purchases	$0	$0
804	Nat Gas City Gate Purchases	$453,044	$14,801,494
804.1	Liquefied Nat Gas Purchases	$0	$0
805	Other Gas Purchases	$0	$0
805.1	Purchased Gas Cost Adjust	$0	$0
805.2	Incremental Gas Cost Adjust	$0	$0
806	Exchange Gas	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
807.1	Well Exp -Purchased Gas	$0	$0
807.2	Oper of Purchased Gas Meas Sta	$0	$0
807.3	Maint of Purchased Gas Meas Sta	$0	$0
807.4	Purchased Gas Calculations Ex	$0	$0
807.5	Other Purchased Gas Exp	$0	$0
808.1	Gas Withdrawn from Storage-Debit	$0	$0
808.2	Gas Delivered to Storage-Cr	$0	$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	$0	$0
809.2	Deliveries of Nat Gas for Process -Cr	$0	$0
810	Gas Used for Compress Sta Fuelr	$0	$0
811	Gas Used for Prod Extract -Cr	$0	$0
812	Gas Used for Other Utility Oper -Cr	$0	$0
812.1	Gas Used in Util Oper -Cr	$0	$0
813	Other Gas Supply Expenses	$0	$0
814	Oper Supv and Eng	$0	$0
815	Maps and Records	$0	$0
816	Wells Exp	$0	$0
817	Lines Exp	$0	$0
818	Compress Sta Exp	$0	$0
819	Compress Sta Fuel and Power	$0	$0
820	Meas and Reg Sta Exp	$0	$0
821	Purification Exp	$0	$0
822	Exploration and Develop	$0	$0
823	Gas Losses	$0	$0
824	Other Exp	$0	$0
825	Storage Well Royalties	$0	$0
826	Rents	$0	$0
827	Operation supplies and expenses	$0	$0
840	Oper Supv and Eng	$0	$0
841	Oper Labor and Exp	$0	$0
842	Rents	$0	$0
842.1	Fuel	$0	$0
842.2	Power	$0	$0
842.3	Gas Losses	$0	$0
844.1	Oper Super and Eng	$0	$0
844.2	LNG Process Terminal Labor and Exp	$0	$0
844.3	Liquefaction Process Labor and Exp	$0	$0
844.4	Liquefach Trans Labor and Exp	$0	$0
844.5	Meas and Reg Labor and Exp	$0	$0
844.6	Compress Station Labor and	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	$0	$0
844.8	System Control and Load Dispatch	$0	$0
845.1	Fuel	$0	$0
845.2	Power	$0	$0
845.3	Rents	$0	$0
845.5	Wharfage Receipts-Cr	$0	$0
845.6	Process Liquefied or Vapor Gas by Others	$0	$0
846.1	Gas Losses	$0	$0
846.2	Other Exp	$0	$0
850	Oper Supv and Eng	$390	$17,744
851	System Control and Load Dispatch	$0	$0
852	Comm System Exp	$0	$0
853	Compress Sta Labor and Exp	$0	$0
853.1	Compressor stataion fuel and power	$0	$0
854	Gas for Compress Sta Fuel	$0	$0
855	Other Fuel and Power for Compress Sta	$0	$0
856	Mains Exp	$1,000	$45,451
857	Meas and Reg Sta Exp	$341	$15,503
857.1	Operation supplies and expenses	$0	$0
858	Trans and Compress Of Gas by Others	$0	$0
859	Other Exp	$0	$0
860	Rents	$0	$0
870	Oper and Supv and Eng	$19,129	$869,513
871	Dist Load Dispatch	$0	$0
872	Compress Station Labor and Exp	$0	$0
873	Compress Sta Fuel and Power	$0	$0
874	Mains and Services Exp	$5,085	$231,153
875	Meas and Reg Sta Exp -General	$1	$29
876	Meas and Reg Sta Exp -Industrial	$0	$0
877	Meas and Reg Sta Exp -City Gas Check Sta	$0	$0
878	Meter and House Reg Exp	$7,911	$359,571
879	Customer Install Exp	$6,360	$289,113
880	Other Exp	$3,654	$166,082
881	Rents	$2	$108
901	Supervision	$3,468	$128,915
902	Meter Reading Exp	$4,625	$171,943
903	Customer Records and Collection Exp	$20,901	$776,983
904	Uncollectible Accts	$591	$21,967
905	Misc Customer Accounts EXP	$1,923	$71,486
906	Customer service and informational expenses	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	$0	$0
908	Customer Assist Exp	$0	$0
909	Information and Instructional Exp	$0	$0
910	Misc Cust Serv and Info Exp	$0	$0
911	Supervision	$0	$0
912	Demonstrating and Selling Exp	$0	$0
913	Advertising Exp	$0	$0
916	Misc Sales Exp	$0	$0
917	Sales Expense	$0	$0
920	Admin and Gen Salaries	$23,287	$865,680
921	Office Supplies and Other Exp	$5,041	$187,417
922	Admin Exp Trans - Cr	$0	$0
923	Outside Services Employed	$5,162	$191,893
924	Property Insurance	$347	$12,910
925	Injuries and Damages	$7,570	$281,398
926	Employee Pensions and Benefits	$50,839	$1,889,932
927	Franchise Requirements	$0	$0
928	Reg Comm Exp	$0	$0
929	Duplicate Charges-Cr	$0	$0
930.1	General Advertising Exp	$0	$0
930.2	Misc General Exp	$119	$4,413
931	Rents	$0	$0
Total OperatingExpenses (750-935)		**$620,790**	**$21,400,698**

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
Ohio Valley Gas Corporation 12/31/2011			
705	Maintenance supervision and engineering	$0	$0
706	Maintenance of structures and improvements	$0	$0
707	Maintenance of boiler plant equipment	$0	$0
708	Maintenance of other steam production plant	$0	$0
740	Maintenance supervision and engineering	$0	$0
741	Maintenance of structures and improvements	$0	$0
742	Maintenance of production equipment	$0	$0
743	Maintenance of production plant	$0	$0
761	Maint Supv and Eng	$0	$0
762	Maint of Struct and Improvmnt	$0	$0
763	Maint of Prod Gas Wells	$0	$0
764	Maint of Field Lines	$0	$0
765	Maint of Field Compress Sta Equip	$0	$0
766	Maint of Field Meas and Reg Station Equip	$0	$0
767	Maint of Purification Equip	$0	$0
768	Maint of Drilling and Cleaning Equip	$0	$0
769	Maint of Other Equip	$0	$0
769.1	Maintenance of other plant	$0	$0
784	Maintenance Supervisor and Eng	$0	$0
785	Maint of Structures and Improvemnts	$0	$0
786	Maint of Extraction and Refining Equip	$0	$0
787	Maint of Pipe Lines	$0	$0
788	Maint of Extracted Products Storage Equip	$0	$0
789	Maint of Compress Equip	$0	$0
790	Maint of Gas Meas and Reg Equip	$0	$0
791	Maint of Other Equip	$0	$0
792	Maintenance of product extraction plant	$0	$0
830	Maint Supv and Eng	$0	$0
831	Maint of Structures and Improvmnt	$0	$0
832	Maint of Reservoirs and Wells	$0	$0
833	Maint of Lines	$0	$0
834	Maint of Compress Station Equip	$0	$0
835	Maint of Meas and Reg Equip	$0	$0
836	Maint of Purification Equip	$0	$0
837	Maint of Other Equip	$0	$0
839	Maint of Local Storge Plant+	$0	$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	$0	$0
843.2	Maint of Structures and Improve	$0	$0
843.3	Maint of Gas Holders	$0	$0
843.4	Maint Of Purification Equip	$0	$0
843.5	Maint of Liquefaction Equip	$0	$0
843.6	Maint of Vaporizing Equip	$0	$0
843.7	Maint of Compress Equip	$0	$0
843.8	Maint of Meas and Reg Equip	$0	$0
843.9	Maint of Other Equip	$0	$0
847.1	Maint Supv and Eng	$0	$0
847.2	Maint of Structures and Improvmnt	$0	$0
847.3	Maint of LNG Process Terminal Equip	$0	$0
847.4	Maint of LNG Trans Equip	$0	$0
847.5	Maint of Meas and Reg Equip	$0	$0
847.6	Maint of Compress Sta Equip	$0	$0
847.7	Maint of Communication Equip	$0	$0
847.8	Maint of Other Equip	$0	$0
861	Maint Supv and Eng	$0	$0
862	Maint of Structures and Improve	$0	$0
863	Maint of Mains	$370	$16,839
864	Maint of Compressor Station Equip	$0	$0
865	Maint of Meas and Reg Station Equip	$183	$8,298
866	Maint of Commun Equip	$0	$0
867	Maint of Other Equip	$0	$0
868	Maint of other plant	$0	$0
885	Maint Supv and Eng	$3,102	$140,986
886	Maint of Structures and Improvemnts	$5	$240
887	Maint of Mains	$6,217	$282,609
888	Maint of Compress Station Equip	$0	$0
889	Maint of Meas and Reg Sta Equip - Gen	$1,658	$75,338
890	Maint of Meas and Reg Sta Equip -Indus	$716	$32,545
891	Maint of Meas and Reg Sta Equip -City Gate Cl	$146	$6,655
892	Maint of Services	$1,897	$86,207
892.1	Maintenance of Lines	$0	$0
893	Maint of Meters and House Reg	$4,005	$182,031
894	Maint of Other Equip	$2,649	$120,413
933	Transportation expenses	$0	$0
935	Maint of General Plant	$1,548	$57,554
Total Maintenance Expense		**$22,496**	**$1,009,715**

Taxes Other Than Income Taxes 408.1

Account No. 408.1

Type of Tax (Specify)	Amount
Ohio Valley Gas Corporation	
12/31/2011	
Federal Unemployment Tax	$9,370
FICA	308,016
Indiana Gross Receipts	393,590
Indiana Real Estate and Personal Property	495,883
Indiana State Unemployment Tax	5,661
Indiana Use Tax	6,861
Indiana Utility Regulatory Commission Fee	32,232
Ohio Consumers Council Fund	169
Ohio Gross Receipts Tax	35,360
Ohio MCF Tax	3,984
Ohio Pipeline Users Fee	75
Ohio Property Tax	8,329
Ohio PUCO Fee	775
Total:	**$1,300,305**

Notes to Income Statement

Acct No	Notes To Income Statement
Ohio Valley Gas Corporation 12/31/2011	
400	None

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	$61,968,187	$64,050,722	$2,082,535
101.1	Property Under Capital Leases	$0	$0	$0
102	Gas Plant Purchased or Sold	$0	$0	$0
103	Experimental Gas Plant Unclassified (Major)	$0	$0	$0
103.1	Gas Plant in Process of Reclassification (nonmajor)	$0	$0	$0
104	Gas Plant Leased to Others	$0	$0	$0
105	Gas Plant Held for Future Use	$0	$0	$0
105.1	Production Prop. Held for Future Use (Major)	$0	$0	$0
106	Completed Constr. Not Classified-Gas (Major)	$0	$0	$0
107	Construction Work in Progress-Gas	$72,372	$66,999	($5,373)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	($29,525,903)	($30,971,697)	($1,445,794)
110	Accum. Prov. For Deprec., Depletion & Amort. Of G	$0	$0	$0
111	Accum. Prov. For Amort. & Depletion of Gas Util. P	$0	$0	$0
114	Gas Plant Acquisition Adjustments	$0	$0	$0
115	Accum. Prov. For Amort. Of Gas Plant Acquisition A	$0	$0	$0
116	Other Gas Plant Adjustments	$0	$0	$0
117	Gas Stored Underground-Noncurrent (major)	$0	$0	$0
118	Other Utility Plant	$0	$0	$0
119	Accum. Prov. For Deprec. & Amort. Of Other Util. P	$0	$0	$0
TOTAL NET UTILITY PLANT (101-119)		**$32,514,656**	**$33,146,024**	**$631,368**
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	$888,836	$888,836	$0
122	Accumulated Prov. For Deprec. & Amort. Of Nonutil	$0	$0	$0
123	Investment in Assoc. Companies (major)	$4,790,586	$4,620,998	($169,588)
123.1	Investment in Subsidiary Companies (major)	$0	$0	$0
124	Other Investments	$0	$0	$0
125	Sinking Funds (major)			
126	Depreciation Funds (major)			
128	Other Special Funds (major)			
129	Special Funds (nonmajor)			
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		**$5,679,422**	**$5,509,834**	**($169,588)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	$0	$0	$0
131	Cash (major)	$4,158,569	$5,131,682	$973,113
132	Interest Special Deposits (major)	$0	$0	$0
133	Dividend Special Deposits	$0	$0	$0
134	Other Special Deposits	$134	$134	$0
135	Working Funds	$22,740	$33,262	$10,522
136	Temporary Cash Investments	$0	$0	$0
141	Notes Receivable	$0	$0	$0
142	Customer Accounts Receivable	$974,670	$798,054	($176,616)
143	Other Accounts Receivable	$407,395	$339,004	($68,391)
144	Accum Prov for Uncollectible Accounts (Cr)	($57,700)	($35,442)	$22,258
145	Notes Receivable from Associated Cos.	$0	$0	$0
146	Accts Receivable from Associated Cos.	$1,803,992	$2,914,818	$1,110,826
151	Fuel Stock	$2,305	$2,594	$289
152	Fuel Stock Expense Undistributed (major only)	$0	$0	$0
153	Residuals and Extracted Products	$0	$0	$0
154	Plant Materials and Supplies	$1,208,880	$1,303,355	$94,475
155	Merchandise	$0	$0	$0
156	Other Materials and Supplies	$0	$0	$0
157	Nuclear Materials and Supplies	$0	$0	$0
158	Allowances	$0	$0	$0
163	Store Expense	$229,131	$253,665	$24,534
164.1	Gas Stored Underground-Current	$1,983,577	$2,170,367	$186,790
164.2	Liquified Natural Gas Stored	$0	$0	$0
164.3	Liquified Natural Gas Held for Process	$0	$0	$0
164.4	Gas Stored Underground-Current	$0	$0	$0
165	Prepayments	$173,376	$170,969	($2,407)
166	Other Advances for Gas	$0	$0	$0
167	Other Advances for Gas (major only)	$0	$0	$0
171	Interest and Dividends Receivable	$0	$0	$0
172	Rents Receivable	$0	$0	$0
173	Accrued Utility Revenues	$2,939,631	$1,512,761	($1,426,870)
174	Misc. Current and Accrued Assets			
175	Derivative Instrument Assets	$0	$0	$0
176	Derivative Instrument Assets/Hedges	$0	$0	$0
TOTAL CURRENT ACCRUED ASSETS (130-176)		**$13,846,700**	**$14,595,223**	**$748,523**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	$0	$0	$0
182.1	Extraordinary Property Losses			
182.2	Unrecovered Plant & Regulatory Study Cost			
182.3	Other Regulatory Assets	$0	$0	$0
183.1	Prelim Nat Gas Survey and Invest Charges	$0	$0	$0
183.2	Other Prelim Survey and Invest Charges	$0	$0	$0
184	Clearing Accounts	$0	$0	$0
185	Temporary Facilities	$0	$0	$0
186	Miscellaneous Deferred Debits	$59,902	$83,345	$23,443
187	Deferred Losses from Disp of Util Plant	$0	$0	$0
188	Research, Devel and Demon Expenditures			
189	Unamort Loss on Reacquired Debt	$0	$0	$0
190	Accumulated Deferred Income Taxes			
191	Unrecovered Purchased Gas Costs	$0	$0	$0
192.1	Unrecovered Incremental Gas Costs	$0	$0	$0
192.2	Unrecovered Incremental Surcharges	$0	$0	$0
TOTAL DEFERRED DEBITS (181-192.2)		**$59,902**	**$83,345**	**$23,443**
TOTAL ASSETS AND OTHER DEBITS		**$52,100,680**	**$53,334,426**	**$1,233,746**

TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

PROPRIETORY CAPITAL				
201	Common Stock Issued	$23,024,395	$23,030,395	$6,000
202	Common Stock Subscribed	$0	$0	$0
203	Common Stock Liability for Conversion	$0	$0	$0
204	Preferred Stock Issued			
205	Preferred Stock Subscribed	$0	$0	$0
206	Preferred Stock Liability for Conversion	$0	$0	$0
207	Premium on Capital Stock	$0	$0	$0
208	Donations Received from Shareholders	$0	$0	$0
209	Reduction in Par or Stated Value of Stock	$0	$0	$0
210	Gain on Resale/Cancellation of Reacq. Stock	$0	$0	$0
211	Miscellaneous Paid-in Capital	$24,438	$24,438	$0
212	Installments Received on Capital Stock	$0	$0	$0
213	Discount on Capital Stock	$0	$0	$0
214	Capital Stock Expense	$0	$0	$0
215	Appropriated Retained Earnings	$0	$0	$0
216	Unappropriated Retained Earnings	$15,910,585	$17,257,357	$1,346,772
216.1	Unappropriated Undistributed Subsid Earnings	$790,587	$620,998	($169,589)
217	Reacquired Capital Stock	($2,009,756)	($2,006,265)	$3,491
218	Non-Corporate Proprietorship	$0	$0	$0
219	Accumulated Other Comprehensive Income	$0	$0	$0
TOTAL PROPRIETORY CAPITAL (201-218)		**$37,740,249**	**$38,926,923**	**$1,186,674**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds			
222	Reacquired Bonds			
223	Advances from Associated Companies			
224	Other Long Term Debt			
225	Unamort Premium on Long Term Debt			
226	Unamort Discount on Long Term Debt-Dr			
TOTAL LONG TERM DEBT (221-226)				
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	$0	$0	$0
228.1	Accum Provision for Property Insurance	$0	$0	$0
228.2	Accum Provision for Injuries and Damages	$0	$0	$0
228.3	Accum Provision for Pensions and Benefits	$0	$0	$0
228.4	Accum Miscellaneous Operating Provisions	$0	$0	$0
229	Accum Provision for Rate Refunds	$0	$0	$0
230	Asset Retirement Costs	$0	$0	$0
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		**$0**	**$0**	**$0**
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	$0	$0	$0
232	Accounts Payable	$3,042,201	$2,382,942	($659,259)
233	Notes Payable to Associated Companies	$0	$0	$0
234	Accounts Payable to Associated Companies	$201	$2,756	$2,555
235	Customer Deposits	$2,740,596	$2,683,784	($56,812)
236	Taxes Accrued	$78,760	$292,243	$213,483
237	Interest Accrued	$1,038,837	$1,104,503	$65,666
238	Dividends Declared	$0	$0	$0
239	Matured Long Term Debt	$0	$0	$0
240	Matured Interest	$0	$0	$0
241	Tax Collections Payable	$236,659	$210,607	($26,052)
242	Miscellaneous Current and Accrued Liabilities	$571,578	$655,415	$83,837
243	Obligations Under Capital Leases-Current	$0	$0	$0
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		**$7,708,832**	**$7,332,250**	**($376,582)**
DEFERRED CREDITS				
252	Customer Advances for Construction	$339,499	$174,638	($164,861)
253	Other Deferred Credits	($67,510)	($404,553)	($337,043)
254	Other Regulatory Liabilities	$0	$0	$0
255	Accumulated Deferred Investment Tax Credits	$0	$0	$0
256	Deferred Gains from Disposal of Utility Plant	$0	$0	$0
257	Unamortized Gain on Reacquisition of Debt	$0	$0	$0
281	Accum. Deferred Income Taxes-Accel Amort			
282	Accum. Deferred Income Taxes-Libr Depr	$6,379,610	$7,305,168	$925,558
283	Accum. Deferred Income Taxes-Other			
TOTAL DEFERRED CREDITS (252-283)		**$6,651,599**	**$7,075,253**	**$423,654**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS	$52,100,680	$53,334,426	$1,233,746

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
Ohio Valley Gas Corporation						
12/31/2011						
301	Organization	$9,503	$0	$0	$0	$9,503
302	Franchise and Consents	$2,232	$0	$0	$0	$2,232
303	Miscellaneous Intangible Plant	$15,480	$0	$0	$0	$15,480
304	Land and Land Rights	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	$0	$0	$0	$0
308	Coke Ovens	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipment	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	$0	$0	$0	$0
317	Purification Equipment	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	$0	$0	$0	$0
320	Other Equipment	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	$0	$0	$0	$0
329	Other Structures	$0	$0	$0	$0	$0
330	Producting Gas Wells-Well Construction	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	$0	$0	$0	$0
332	Field Lines	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	$0	$0	$0	$0
335	Drilling and Cleaning Equipment	$0	$0	$0	$0	$0
336	Purification Equipment	$0	$0	$0	$0	$0
337	Other Equipment	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Development Costs	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production and Gathering	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	$0	$0	$0	$0
343	Pipe Lines	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	$0	$0	$0	$0
347	Other Equipment	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	$0	$0	$0	$0
350.1	Land	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	$0	$0	$0	$0
353	Lines	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
356	Purification Equipment	$0	$0	$0	$0	$0
357	Other Equipment	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground Storage	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	$0	$0	$0	$0
362	Gas Holders	$0	$0	$0	$0	$0
363	Purification Equipment	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
364.9	Asset Retirement Costs - LNG Terminaling and Processing	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$4,165	$0	$0	$0	$4,165
365.2	Rights-of-Way	$449,589	$0	$0	$0	$449,589
366	Structures and Improvements	$12,189	$0	$0	$0	$12,189
367	Mains	$9,744,010	$0	$1,004	$0	$9,743,006
368	Compressor Station Equipment	$0	$0	$0	$0	$0
369	Measuring and Reg. Sta. Equipment	$823,836	$0	$0	$0	$823,836
370	Communication Equipment	$0	$0	$0	$0	$0
371	Other Equipment	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	$0	$0	$0	$0
374	Land and Land Rights	$772,336	$5,429	$1,946	$0	$775,819
375	Structures and Improvement	$44,562	$0	$0	$0	$44,562
376	Mains	$23,668,407	$784,585	$49,271	$0	$24,403,721
377	Compressor Station Equipment	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$662,051	$0	$2,062	$0	$659,989
379	Meas. and Reg. Sta. Equip.-City Gate	$579,554	$15,814	$2,528	$0	$592,840
380	Services	$7,843,697	$301,779	$31,893	$0	$8,113,583
381	Meters	$3,573,286	$828,631	$209,012	$0	$4,192,905
382	Meter Installations	$0	$0	$0	$0	$0
383	House Regulators	$1,316,965	$50,176	$1,304	$0	$1,365,837
384	House Regulator Installations	$0	$0	$0	$0	$0
385	Industrial Meas. and Reg. Sta. Equip.	$557,472	$0	$0	$0	$557,472
386	Other Prop. on Customers' Premises	$0	$0	$0	$0	$0
387	Other Equip.	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distribution	$0	$0	$0	$0	$0
389	Land and Land Rights	$531,318	$0	$0	$0	$531,318
390	Structures and Improvements	$5,534,911	$125,843	$1,200	$0	$5,659,554

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
391	Office Furniture and Equipment	$784,120	$9,920	$13,205	$0	$780,835
392	Transportation Equipment	$2,091,609	$389,458	$85,513	$0	$2,395,554
393	Stores Equipment	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$2,162,233	$123,278	$5,573	$0	$2,279,938
395	Laboratory Equipment	$57,047	$0	$0	$0	$57,047
396	Power Operated Equipment	$0	$0	$0	$0	$0
397	Communication Equipment	$709,200	$10,577	$158,342	$0	$561,435
398	Miscellaneous Equipment	$18,415	$570	$672	$0	$18,313
399	Other Tangible Property	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	$0	$0	$0	$0	$0
		$61,968,187	**$2,646,060**	**$563,525**	**$0**	**$64,050,722**

Accumulated Provision For Depreciation - Account 108

	Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	Ohio Valley Gas Corporation									
	12/31/2011									
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment–Other Processes	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipmei	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
329	Other Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
330	Producting Gas Wells-Well Construction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
332	Field Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
335	Drilling and Cleaning Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
336	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
337	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Developmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production anc	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
343	Pipe Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
347	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.1	Land	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352	Wells	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
353	Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground S	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.9	Asset Retirement Costs - LNG Terminali	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
366	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
367	Mains	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
368	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
369	Measuring and Reg. Sta. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
370	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
371	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
374	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
375	Structures and Improvement	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
376	Mains	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
377	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
379	Meas. and Reg. Sta. Equip.-City Gate	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
380	Services	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
381	Meters	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
382	Meter Installations	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
383	House Regulators	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
384	House Regulator Installations	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
385	Industrial Meas. and Reg. Sta. Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distribution	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
391	Office Furniture and Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
392	Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
393	Stores Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
395	Laboratory Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
396	Power Operated Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
397	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
398	Miscellaneous Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399	Other Tangible Property	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	($29,525,903)	2.90%	($1,927,955)	($563,525)	($49,568)	($130,932)	$0	$0	($30,971,697)
	Total	**($29,525,903)**		**($1,927,955)**	**($563,525)**	**($49,568)**	**($130,932)**	**$0**	**$0**	**($30,971,697)**

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)

Accumulated Provision For Depreciation - Reserve Items - Account 108

Account No

Sub Total	
Grand Total	$0

Accumulated Provision For Depreciation - Account 110

	Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	Ohio Valley Gas Corporation									
	12/31/2011									
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipmei	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
329	Other Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
330	Producting Gas Wells-Well Construction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
332	Field Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
335	Drilling and Cleaning Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
336	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
337	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Developmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production anc	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
343	Pipe Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
347	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.1	Land	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352	Wells	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
353	Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground S	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.9	Asset Retirement Costs - LNG Terminali	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
366	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
367	Mains	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
368	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
369	Measuring and Reg. Sta. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
370	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
371	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
374	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
375	Structures and Improvement	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
376	Mains	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
377	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
379	Meas. and Reg. Sta. Equip.-City Gate	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
380	Services	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
381	Meters	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
382	Meter Installations	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
383	House Regulators	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
384	House Regulator Installations	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
385	Industrial Meas. and Reg. Sta. Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distribution	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
391	Office Furniture and Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
392	Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
393	Stores Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
395	Laboratory Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
396	Power Operated Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
397	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
398	Miscellaneous Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399	Other Tangible Property	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
	Total	**$0**		**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)

Accumulated Provision For Depreciation - Reserve Items - Account 110

Account No

Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
Sub Total									
Grand Total									$0

Special Funds - Account 125

Account No. 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Special Funds - Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Special Funds - Account 128

Account No. 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Ohio Valley Gas Corporation
12/31/2011

None

Special Funds - Account 129

Account No. 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Ohio Valley Gas Corporation
12/31/2011

None

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Ohio Valley Gas Corporation 12/31/2011				
Prepaid Insurance	$167,896	$344,697	$354,051	$158,542
Prepaid Postage	$5,480	$134,500	$127,553	$12,427
Totals	**$173,376**	**$479,197**	**$481,604**	**$170,969**

Misc. Current and Accrued Assets - Account 174

Account No: 174

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Extraordinary Property Losses - Account 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No: 182.2

	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Ohio Valley Gas Corporation 12/31/2011				
Meter History Maintenance	$0	$5,402	$5,402	$0
Maintenance Job Orders	$0	$96,319	$96,319	$0
Meter Repair Costs	$0	$209,122	$209,122	$0
PIP Deferred Balances	$59,902	$23,670	$227	$83,345
Transmission-Operation-Engineering	$0	$71	$71	$0
Distribution-Operation-Engineering	$0	$450,196	$450,196	$0
Distribution-Maintenance-Engineering	$0	$138,170	$138,170	$0
Totals	**$59,902**	**$922,950**	**$899,507**	**$83,345**

Research Development and Demonstration Expense (major) - Account 188

Account No: 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)

Ohio Valley Gas Corporation
12/31/2011

None

Totals

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Ohio Valley Gas Corporation 12/31/2011				
None				
Total				

Capital Stock - Account 201

Acct No. 201

Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par V alue of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Ohio Valley Gas Corporation						
12/31/2011						
		600,000	370,456	$23,030,395	$1.12	$414,829
		600,000	**370,456**	**$23,030,395**	**$1.12**	**$414,829**

Capital Stock - Account 204

Acct No. 204

Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued Outstanding (Preferred) (d)	Total Par V alue of Stock Issues (e) = (b) x (d)	Dividends Declared Per Share For Year (Common) (f)	Total Declared Dividends (g)

Ohio Valley Gas Corporation

12/31/2011

None

Partnership Capital Statement - Account 218

Ohio Valley Gas Corporation

12/31/2011

Account No. 218

Description	Amount
Miscellaneous Credits	$0
Miscellaneous Debits	$0
Net Income (Loss for Year)	$0
Partners' Capital Contributions	$0
Partners' Drawings	$0
Partnership Capital (Beginning of Year)	$0
Total Partnership Capital (End Of Year):	**$0**

Long Term Debt - Account 221

AccountNo 221 Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation
12/31/2011

None

Long Term Debt - Account 222

Account No 222 Description of obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation

12/31/2011

None 37

Long Term Debt - Account 223

Account No: 223 Description of obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation
12/31/2011

None

Long Term Debt - Account 224

Account No: 224 Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation

12/31/2011

None

Long Term Debt - Account 225

Account No: 225 Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation

12/31/2011

None

Long Term Debt - Account 226

Account No: 226 Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Ohio Valley Gas Corporation
12/31/2011

None

Misc. Current and Accrued Liabilities - Account 242

Account No. 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Valley Gas Corporation 12/31/2011				
Accrued Payroll	$112,487	$6,378,653	$6,372,586	$106,420
Accrued Vacation Pay	$359,091	$314,271	$329,175	$373,995
Accrued Group Insurance	$100,000	$1,358,344	$1,433,344	$175,000
Total	**$571,578**	**$8,051,268**	**$8,135,105**	**$655,415**

Deferred Income Tax - Account 281

Account No 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Valley Gas Corporation				
12/31/2011				
None				
Total				

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Valley Gas Corporation 12/31/2011				
Deferred Federal Income Tax	$5,665,755	$143,301	$1,011,902	$6,534,356
Deferred State Income Tax	$713,855	$39,154	$96,111	$770,812
Total	**$6,379,610**	**$182,455**	**$1,108,013**	**$7,305,168**

Deferred Income Tax - Account 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Valley Gas Corporation 12/31/2011				
None				
Total				

Notes to Balance Sheet

Acct No	Notes To Balance Sheet
	Ohio Valley Gas Corporation **12/31/2011**
108	Accumulated Depreciation not available by account Accruals during the year do not agree with Depreciation Expense (account 403) due to depreciation on transportation equipment being charged to clearing account and spread to other accounts monthly.

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Indiana

County of Randolph

S. Mark Kerney makes oath and says that
(Insert here the name of the affiant)

he is Vice President & CFO
(Insert here the name of the deponent)

of Ohio Valley Gas Corporation
(Insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2011 to and including December 31, 2011.

(Signature of affiant)

State of Indiana

County of Randolph

The foregoing was sworn to and subscribed before me, Notary Public, by S. Mark Kerney in his capacity as the Vice President & CFO of Ohio Valley Gas Corporation this 23rd day of April, 2012.

Rebecca J. Laudenbacher
Notary Public

My commission expires: March 19, 2016

County of residence: Wayne

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 12-0002-GA-RPT

Summary: Annual Report electronically filed by Mrs. Rebecca J Laudenbacher on behalf of Kerney, S Mark Mr.