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NATURAL GAS COMPANIES 89-8009

ANNUAL REPORT

OF

FORAKER GAS COMPANY, INC. 89-8009

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

Website URL (where this filing is available for public viewing)

Address	City	County	State	Zip Code
420 S. STATE STREET,	NEW LEXINGTON	PERRY	OHIO	43764

(740) 342-2852

Phone: (Area Code) Number

420 S. STATE STREET, NEW LEXINGTON, OH 43764

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 20 11

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

DANIEL G. FORAKER, PRESIDENT EMAIL/NONE PHONE: 740-342-2852

FAX: 740-342-2404

420 S. STATE STREET, P. O. BOX 537, NEW LEXINGTON, OHIO 43764-0537

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

HISTORY

1. Date of organization. JANUARY 3, 1972

2. Date when operations began. JANUARY 3, 1972

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?

   420 S. STATE STREET, NEW LEXINGTON, OHIO 43764

9. General description of territory served by respondent.

   CENTRAL PERRY COUNTY

10. Number of locations within Ohio.

    (1) ONE

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? NO

   If control was so held, state:

   (a) The form of control, whether sole or joint: N/A

   (b) The name of the controlling corporation or corporations: N/A

   (c) The manner in which control was established: N/A

   (d) The extent of control: N/A

   (e) Whether control was direct or indirect: N/A

   (f) The name of the intermediary through which control, if indirect, was established: N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? NO

   If control was so held, state:

   (a) The name of the trustee: N/A

   (b) The name of the beneficiary or beneficiaries for whom the trust was maintained: N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

NONE

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1.	DANIEL G. FORAKER 1805 AIRPORT ROAD NEW LEXINGTON, OH 43764	105	105	
	TOTAL LISTED ABOVE	105	105	
	TOTAL ALL STOCKHOLDERS	105	105	

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	DANIEL G. FORAKER 1805 AIRPORT RD., NEW LEXINGTON,OH	1/3/84	2/6/12	(1) ONE
2.				
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				

16.	Name of Chairman of the Board	DANIEL G. FORAKER
17.	Name of Secretary of Board	DANIEL G. FORAKER
18.	Number of Meetings of Board during the year	(1) ONE
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	(1) ONE
20.	Number of directors required to constitute a quorum	N/A

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	PRESIDENT	GENERAL OPERATIONS	DANIEL G. FORAKER	420 S. STATE STREET
2.	CHAIRMAN OF THE BOARD	BOARD OF DIRECTORS	DANIEL G. FORAKER	NEW LEXINGTON, OH 43764
3.	SECRETARY & TREASURER	GENERAL OPERATIONS	DANIEL G. FORAKER	
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	758,121	796,046	(37,925)
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified-Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	622,193	627,910	(5,717)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32			
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground-Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reserviors - Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		135,928	168,136	(32,208)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments		375,149	375,149	-0-
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33	122,779	117,474	5,305
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		497,628	492,623	5,305
	CURRENT AND ACCRUED ASSETS:				
130	Cash & Working Funds+				
131	Cash*		13,573	9,334	4,239
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable				
143	Other Accounts Receivable		66,883	77,388	(10,505)
144	Accumulated Provision for Uncollectible Accounts-Cr.				
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.				
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies				
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current				
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process.*				

* Major Only

\+ Nonmajor Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	62	308	(246)
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34	(90)	756	(846)
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		80,428	87,786	(7,358)
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36			
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)				
	TOTAL ASSETS AND OTHER DEBITS		714,284	748,545	(34,261)
	PROPRIETORY CAPITAL:				
201	Common Stock Issued	37	34,135	34,135	-0-
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital				
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	405,742	537,136	(131,394)
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock				
218	Non Corp. Proprietorship	18			
	TOTAL PROPRIETORY CAPITAL (201-218)		439,877	571,271	(131,394)
	LONG-TERM DEBT:				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)				
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		272,188	167,219	104,969
232	Accounts Payable		1,961	9,707	7,746
233	Notes Payable to Associated Companies				
234	Accounts Payable to Associated Companies				
235	Customer Deposits				
236	Taxes Accrued				

* Major Only

\+ Nonmajor Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		258	348	(90)
242	Misc. Current and Accrued Liabilities	41			
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		274,407	177,274	97,133
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				
253	Other Deferred Credits				
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40			
	TOTAL DEFERRED CREDITS (252-283)				
	TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS		714,284	748,545	(34,261)

* Major Only
\+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

NONE

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	432,854
	OPERATING EXPENSES:		
401	Operation Expense	43-53	456,061
402	Maintenance Expense	43-53	
403	Depreciation Expense*		
403.1	Deprec. & Depl. Exp.+		22,091
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust.		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	55,267
409.1	Income Taxes, Utility Operating Income		
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		533,419
	NET OPERATING INCOME = (400) Less (401-411.4)		(100,565)
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Less) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		8,425
417.1	Exp. of Nonutil. Oper.		(82)
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		13
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		11,807
421.1	Gains from Disposition of Property		

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		(7,450)
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		12,713
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		(549)
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		(549)
	NET OTHER INCOME AND DEDUCTIONS		12,164
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort. of Loss on Reacq. Debt		
429	Amortization of Premium on Debt-Cr.		
429.1	Amort. of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		(9,993)
431	Other Interest Expense		
432	Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		
	INCOME BEFORE EXTRAORDINARY ITEMS		(9,993)
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		(33,000)
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		(33,000)
	NET INCOME		(131,394)

* Major Only

\+ Nonmajor Only

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS

Acct. No.	Account Title	Page No.	$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		537,136
435	Balance Transferred from Income		(131,394)
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		405,742
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7 N/A

PARTNERSHIP CAPITAL STATEMENT (1)

Acct. No.	Account Title	Page No.	$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		

(1) This statement should also be used by sole proprietors.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

NONE

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment	2,256				2,256
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 8 N/A

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					
	NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 8 N/A

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 8 N/A

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:					
364.1	Land and Land Rights*					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	316,839	1,174	1,650		316,363
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					
381	Meters	96,522	3,725			100,247
382	Meter Installations					
383	House Regulators					
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers' Premises					
387	Other Equip.					
	TOTAL DISTRIBUTION PLANT (374-387)	413,361	4,899	1,650		416,610
	GENERAL PLANT:					
389	Land and Land Rights	9,400				9,400
390	Structures and Improvements	88,850				88,850
391	Office Furniture and Equipment	32,728	316			33,054
392	Transportation Equipment	168,887	-0-	41,490		127,397
393	Stores Equipment					

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment	42,057				42,057
397	Communication Equipment	8,103				8,103
398	Miscellaneous Equipment	26,065				26,065
399	Other Tangible Property	4,329				4,329
	TOTAL GENERAL PLANT (389-399)	380,429	316	41,490		339,255
	TOTAL UTILITY PLANT IN SERVICE (342-399)	796,046	5,215	43,140		758,121

* Major Only

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☒ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT:				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment	2,256			
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)	2,256			
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

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Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☒ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h)	Other Addition or Deductions Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT:					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					2,256
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					2,256
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9 N/A

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

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Continue on next page

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9 N/A

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☒ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements				
376	Mains				
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip.-General	258,786	VARIOUS	4,460	1,650
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services				
381	Meters	87,548	VARIOUS	1,271	

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Continue on next page

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☒ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	DISTRIBUTION PLANT:					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General					261,596
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					
381	Meters					88,819

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☒ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations				
383	House Regulators				
384	House Reg. Installations				
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers' Premises				
387	Other Equipment				
	TOTAL DISTRIBUTION PLANT (374-387)	346,334		5,731	1,650
	GENERAL PLANT:				
390	Structures and Improvements	35,704	VARIOUS	2,225	
391	Office Furniture and Equipment	32,243	"	254	
392	Transportation Equipment	134,240	"	13,271	26,160
393	Stores Equipment				
394	Tools, Shop and Garage Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment	39,883	VARIOUS		
397	Communication Equipment	8,416	"		
398	Miscellaneous Equipment	24,914	"	552	
399	Other Tangible Property	3,920	"	60	
	TOTAL GENERAL PLANT (390-399)	279,320	"	16,362	
	TOTAL GAS PLANT				
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	627,910		22,093	27,810

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations					
383	House Regulators					
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers' Premises					
387	Other Equipment					
	TOTAL DISTRIBUTION PLANT (374-387)					350,415
	GENERAL PLANT:					
390	Structures and Improvements					37,929
391	Office Furniture and Equipment					32,497
392	Transportation Equipment					121,351
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					39,883
397	Communication Equipment					8,416
398	Miscellaneous Equipment					25,466
399	Other Tangible Property					3,980
	TOTAL GENERAL PLANT (390-399)					269,522
	TOTAL GAS PLANT					
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)					622,193

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

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1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

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Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
1. GOODWILL	12,500				12,500
2. CASH SURRENDER VALUE OF OFFICERS' LIFE INS.	104,690		5,305		109,995
3. WORKERS' COMP.	284				284
TOTALS	$ 117,474	$ -0-	$ 5,305	$ -0-	$ 122,779

* Major Only
\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance				
Prepaid Rents				
Prepaid Taxes				
Prepaid Interest	308	-0-	246	62
Other Payments (Specify)				
TOTALS	$ 308	$	$ 246	$ 62

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
1. INVESTMENT IN FORAKER ENERGY LLC	28	253,180	253,307	(99)
2. INVESTMENT IN FORAKER HUNT ET. AL	728	656	1,375	9
TOTALS	$ 756	$ 253,836	$254,682	$ (90)

SCHEDULE: 13 N/A

EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	$	$	$	$

SCHEDULE: 14 N/A

UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST		$	$	$ $

SCHEDULE: 15 N/A

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL MISCELLANEOUS DEFERRED DEBITS	$	$	$	$

SCHEDULE: 16 N/A

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	$	$	$	$

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	325.095	480	105	34,135	-0-	-0-
PREFERRED:						
TOTALS	$ 325.095	480	105	$34,135	$ -0-	$ -0-

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 18 N/A

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)

SCHEDULE: 19 N/A

DEFERRED INCOME TAX - ACCOUNT 190 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 190	$	$	$	$

SCHEDULE: 20 N/A

DEFERRED INCOME TAX - ACCOUNT 281 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
TOTAL DEFERRED INCOME TAX ACCT. 281	$	$	$	$

SCHEDULE: 21 N/A

DEFERRED INCOME TAX - ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
TOTAL DEFERRED INCOME TAX ACCT. 282	$	$	$	$

SCHEDULE: 22 N/A

DEFERRED INCOME TAX - ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
TOTAL DEFERRED INCOME TAX ACCT. 283	$	$	$	$

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 23 N/A

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
TOTALS	$	$	$	$

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 24

GAS OPERATING REVENUES
(in dollars)

Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS:				
480	Residential Sales	21,877	21,877	194,856	194,856
481	Commercial & Industrial Sales				
	Small (or Comm.)	8,126	8,126	94,261	94,261
	Large (or Indus.)				
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)				
	TOTAL SALES OF GAS	30,003	30,003	289,117	289,117
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts				
488	Miscellaneous Service Revenues				
489	Revenue from Trans. of Gas of Others				
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	151,302	151,302	143,737	143,737
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REVENUES (485-495)	151,302	151,302	143,737	143,737
496	Less provision for Rate Refunds	( )	( )	( )	( )
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)	181,305	181,305	432,854	432,854

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25 MAJOR (Page 1 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25 MAJOR (Page 2 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr.		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE:		
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip.		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 25 MAJOR (Page 3 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	GAS USED IN UTILITY OPERATIONS-CR.:		
810	Gas Used for Compress. Sta. Fuel-Cr.		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION:		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	MAINTENANCE:		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant+		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25 MAJOR (Page 4 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	OTHER STORAGE EXPENSES OPERATION:		
840	Oper. Supv. & Eng.		
841	Oper. Labor & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	MAINTENANCE:		
843.1	Maint. Supv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25 MAJOR (Page 5 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	MAINTENANCE:		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Equip.		
847.6	Maint. of Compress. Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	TRANSMISSION EXPENSES OPERATION:		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of Other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25 MAJOR (Page 6 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE:		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	CUSTOMER ACCOUNTS EXP.:		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)		
	CUSTOMER SERVICE & INFORM. EXP.:		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)		

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SCHEDULE: 25 MAJOR (Page 7 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP. (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

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SCHEDULE: 25A NONMAJOR (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	NATURAL GAS PRODUCTION EXPENSES NATURAL GAS PRODUCTION AND GATHERING OPERATION:		
750	Operation Supv. & Eng.	61,932	61,932
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines SUPPLIES & REPAIRS	21,533	21,533
769.1	Maint. of Other Plant		
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)	83,465	83,465
	PRODUCTS EXTRACTION OPERATION:		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	MAINTENANCE:		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
799	Natural Gas Purchases	77,759	77,759
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)		
	TOTAL PRODUCTION EXP. (750-813)	161,224	161,224
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	MAINTENANCE:		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	TRANSMISSION EXPENSES OPERATION:		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)		
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper. Supv. & Eng.		
874	Mains & Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE:		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	TOTAL MAINTENANCE (892.1-895)		
	TOTAL DISTRIBUTION EXP. (870-895)		
	CUSTOMER ACCOUNTS EXPENSES OPERATION:		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)		
	CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)		
	SALES EXPENSES:		
917	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:		
920	Admin. & Gen. Salaries	181,319	181,319
921	Office Supplies & Other Exp.	12,118	12,118
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance	12,669	12,669
925	Injuries and Damages		
926	Employee Pensions & Benefits	38,192	38,192
927	Franchise Requirements	533	533
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.	2,855	2,855
930.2	Misc. General Exp.	5,755	5,755
931	Rents		
933	Trans. Exp.	50,396	50,396
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935)	303,837	303,837
	TOTAL OPERATING EXPENSES (750-935)	456,061	456,061

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Ohio Property Tax	5,372
Ohio Gross Receipts Tax	17,290
F.I.C.A.	23,603
Other (Specify list)	
WORKERS' COMP./FUTA/SUTA	5,489
OOGEEP/MCF TAX/ THROUGH PUT/ PUCO MAINTENANCE/	
CONSUMERS COUNCIL/ NEW LEXINGTON CITY INCOME TAX	3,513
TOTAL ACCOUNT 408.1	$ 55,267

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 27 N/A

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL						

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 28 N/A

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 29 N/A

GENERAL INFORMATION - NATURAL GAS
5. Producing Gas Lands and Leaseholds
a. Number of acres at beginning at year.
b. Leases taken (acres).
c. Leases abandoned (acres).
d. Acres purchased.
e. Acres sold.
f. Acres transferred from non-producing.
g. Number of acres at end of year.
h. Number of wells drilled during year: Producing Non-Productive
i. Number of wells drilled deeper during year.
j. Number of wells purchased during year.
k. Number of wells abandoned during year.
l. Number of wells sold during year.
6. Non-Producing Gas Lands and Leaseholds
a. Number of acres at beginning of year.
b. Number of acres acquired during year.
c. Number of acres abandoned during year.
d. Number of acres transferred to producing during year.
e. Number of acres at close of year.
f. Number of wells drilled during year. Producing Non-Productive

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

   a. Ohio 25% INTEREST IN (1) ONE NATURAL GAS WELL
   b. Entire Company 25% INTEREST IN (1) ONE NATURAL GAS WELL

8. Number of gas wells leased and names of lessors.

   -0-

9. Number of acres under lease in Ohio as of December 31, 19 11.

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
CONSTELLATION NEW ENERGY	124,458	VARIOUS	582,567
PRODUCER GAS SALES, INC.	850	VARIOUS	4,976

11. Number of cubic feet produced during year:

   a. Ohio NONE
   b. Entire Company NONE

12. Total number of customers as of close of business in December:

   a. Ohio 387
   b. Entire Company 387

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
NONE			

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

NONE

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

NONE

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees							
Full-time Employees	4		4	181,319			
TOTAL ALL EMPLOYEES	4		4	181,319			

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

N/A

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	312
Commercial	73
Industrial	2
Transportation	
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	387

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal Sales	Subtotal Transportation	TOTA Sales & Transport
$ Revenue	194,856	-0-	94,261	-0-	-0-	-0-	-0-	143,737	289,117	143,737	432,854
Sales MCF	21,877	-0-	8,126	-0-	-0-	-0-	-0-	151,302	-0-	-0-	-0-
Customers	312	-0-	40	-0-	-0-	-0-	-0-	35	-0-	-0-	-0-
MCF/Month	1,823	-0-	677	-0-	-0-	-0-	-0-	12,609	-0-	-0-	-0-
$ Revenue/MCF	8.90	-0-	11.59	-0-	-0-	-0-	-0-	.95	-0-	-0-	-0-
$Average GCR/MCF	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 20 11

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	432,854		432,854
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.	8,425		8,425
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income	13		13
421	Misc. Nonoper. Revenue	11,807		11,807
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL			
483	Earnings or Receipts from Sales for Resale	( )	( )	( )
	TOTAL	453,099		453,099

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of FORAKER GAS COMPANY, INC. Year Ended December 31, 2011

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

DANIEL G. FORAKER — PRESIDENT
Name — Title

420 S. STATE STREET, NEW LEXINGTON, OH 43764
Address

740-342-2852
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

DANIEL G. FORAKER — PRESIDENT
Name — Title

420 S. STATE STREET, NEW LEXINGTON, OH 43764
Address

740-342-2852
Phone Number (Including Area Code)

Name and Address of the President

DANIEL G. FORAKER — PRESIDENT
Name — President

1805 AIRPORT ROAD, NEW LEXINGTON, OH 43764
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of OHIO
County of PERRY

DANIEL G. FORAKER makes oath and says that
(Insert here the name of the affiant.)

he/she is PRESIDENT
(Insert here the official title of deponent)

of FORAKER GAS COMPANY, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JAN. 1, 2011, to and including DEC. 31, 2011.

(Signature of affiant.)

Form U - NG
Prescribed By Tax Commissioner

NATURAL GAS COMPANY

2012
ANNUAL REPORT

(Due March 1, 2012)

OF

NAME: FORAKER GAS COMPANY, INC.

FEIN: 31-0809140

TO THE

Ohio Department of TAXATION

For Use By The Department of Taxation - Do Not Write Below

	Received	Late	Days	Penalty
Form U - NG				
County and Tax District Recap				
PUCO Return				
FERC Return				
Other				

Total Penalty: _____

Instructions for Preparing Tax Year 2012 Annual Report U-NG (Natural Gas Company)

Ohio Department of Taxation, Public Utility Tax Section, PO Box 530, Columbus, OH 43216-0530

General Instructions:

The Annual Report U-NG is for reporting all taxable property. All of the information requested is essential for the Tax Commissioner to determine the true value and taxable value of all taxable property, and to apportion the taxable value among the various taxing districts in the state. Each taxpayer is responsible for the accurate and complete reporting of all taxable property and any other information the Tax Commissioner considers necessary - including copies of Annual Reports filed with the Public Utilities Commission of Ohio (PUCO) and/or the Federal Energy Regulatory Commission (FERC). The County and Taxing District Recap and the Current Gas Stored Underground in Ohio are considered a part of the Annual Report. They must be properly completed and filed with the Report. Both are included as separate attachments with the Annual Report. (See County and Taxing District Recap Section of instructions). Failure to Accurately report all taxable property may result in a penalty of up to 50% of the taxable value of the property that was not accurately reported. You may also be subject to a $50 per month penalty not to exceed $500.

The instructions below are to assist the taxpayer in completing the various schedules in the Annual Report. They are not a substitute for the law, nor should they be construed in any manner as relieving a taxpayer from it's statutory obligations. Unless otherwise specified, all questions, statements and schedules must be completed. If there is nothing to report, enter the word "None". Make sure to Round all amounts on the report to the Nearest Dollar.

An Annual Report will not be accepted if it is incomplete, illegible or displays information in a manner other than prescribed. Annual Reports that are rejected will be subject to a late filing penalty if not corrected and resubmitted by the filing deadline.

The reports are available on the Ohio Department of Taxation's Internet site at **www.tax.ohio.gov/** and are also available via E-mail upon request. The Reports are in an Excel spreadsheet format and are protected. If you need assistance with the spreadsheets or have any questions concerning the preparation of the Annual Report, contact the Public Utility Tax Section at (855) 466-3921 or fax (614) 752-2496.

Terms:

"taxpayer" means companies defined as public utilities, whether regulated by the Public Utility Commission of Ohio or not, R.C. 5727.01.

"lien day" means the close of business on December 31.

"federal regulatory agency" means the Federal Energy Regulatory Commission (FERC).

"Ohio property" means all real and tangible personal property that was owned, or leased pursuant to a sale and leaseback transaction, and physically located and used in business in the state of Ohio.

"sale and leaseback transaction" means a transaction in which a public utility or interexchange telecommunications company sells any tangible personal property to a person other than a public utility or interexchange telecommunications company and leases that property back from the buyer - R.C. 5727.01(I).

"tax year" refers to the year for which property is subject to assessment.

"vintage year" refers to the calendar year in which taxable property was first capable of being used by the taxpayer required to report such property.

"used in business" includes property capable of use and part of a system capable of use whether being used or not, and leasehold improvements that if removed would not damage the real property. The leasehold improvements should be reported by the lessee even if the ownership of the leasehold improvement will revert to the owner of the real property being leased at the end of the lease.

Contents of Form U-NG:

Taxpayer Identification, complete the information and questions in the Taxpayer Identification section. If this contains information that has been pre-printed for you, provide any missing information and make any necessary changes in a conspicuous manner. If there is a change in the mailing address after the Annual Report is filed, notify the Public Utility Tax Section of the new address.

Schedule A - Balance Sheet, complete the prescribed balance sheet or insert a copy of the balance sheet from the Annual Report filed with the federal regulatory agency. The Balance Sheet is for your entire business, not Ohio only.

Schedule B - Listing of Ohio Property, this schedule is for reporting changes in the cost of Plant in Service and general plant accounts during the preceding calendar year and for reporting the information necessary to determine the net cost of taxable property carried under each account. All information reported in this schedule is for Ohio property only. All amounts must be as of lien date, December 31. Property, which was previously classified as plant in service but has been transferred to a general plant account, will be valued as if it were still in service. Report the property on the appropriate Schedule C Class life.

Column (a) - this column reflects the various FERC accounts. Use the blank lines for reporting accounts not listed on the schedule.

Column (b) through (f) - for each account, enter the cost of Ohio property at the beginning of the preceding calendar year, the cost of additions, retirements, and the net transfers in and out during the preceding calendar year, and the cost of Ohio property as of lien day.

Column (g) through (j) are for reporting property that is exempt or excluded from personal property taxes. The cost of exempt or excluded property is limited to the extent such cost is reported in Column (f).

Column (g) - for each account, enter the cost of property classified as real property.

Column (h) - for each account, enter the cost of licensed motor vehicles (LMV). Only include the cost that is inherently part of a LMV. Do not include the cost of equipment affixed to a LMV. The weight of the vehicle for licensing purposes under the International Registration Plan does not exempt equipment affixed to a LMV. Do not enter any cost of such property that has already been reported in Column (g).

Column (i) - for each account, enter the capitalized interest included in Column (f). Do not enter any cost of such property that has already been reported in Column (g) or (h).

Column (j) - for each account, enter the cost of property approved by an exempt facility certificate and/or the cost of property pending approval as an exempt facility for air, water and noise, the organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, and property acquired or constructed with bonds issued by the Ohio Air Quality Development Authority or the Ohio Water Development Authority. Do not enter any cost of such property that has already been reported in Column (g), (h) or (i). A thorough and detailed explanation of all exemptions reported in this column must be reported in Schedule E.

Column (k) - for each account, subtract the cost reported in Columns (g) through (j) from the cost reported in Column (f) and enter the result.

Column (l) - for each account, enter the Net Book Value of the Net Cost of Taxable Property. If this information is not available provide an explanation in the Notes and Comments section of the report.

Schedule C - True Value, the schedules listed below are for determining the true value of taxable property. The information is similar to Schedule B except the costs of Ohio property must be reported by vintage year. The Department of Taxation's publication entitled Guidelines for Filing Ohio Public Utility Tax Reports contains an explanation of the valuation procedures, a list of the kinds of property within each property group and the applicable composite prima facie annual allowances. This publication is available upon request.

Production Plant should be reported on Schedule C - 25 Year Class Life.

Storage Plant should be reported on Schedule C - 30 Year Class Life.

Transmission Plant should be reported on Schedule C - 30 Year Class Life.

Distribution Plant should be reported on Schedule C - 30 Year Class Life.

General Plant should be reported on Schedule C - 15 Year Class Life.

Stand-Alone Computers (SAC) is a new 5 Year Class Life true value schedule for Stand-Alone computers. See schedule for more details.

All information reported in these schedules must be for Ohio property only. All amounts must be reported by vintage year. Property which has been transferred from one vintage year to another should be explained on the Notes and Comments page.

Column (a) - this column reflects the vintage year.

Column (b) - enter by vintage year, the cost of Ohio property in the group.

Column (c) through (f) are for reporting property that is exempt from personal property taxes. The cost of exempt property is limited to the extent such cost is reported in Column (b).

Column (c) - enter by vintage year, the cost of property classifies as real property.

Column (d) - enter by vintage year, the cost of licensed motor vehicles. Only include the cost that is inherently motor vehicle equipment. The weight of the vehicle for licensing purposes under the International Registration Plan does not exempt equipment affixed to the vehicle. Do not enter any cost of property that has already been reported in Column (c).

Column (e) - for each vintage year, enter the capitalized interest included in Column (b). Do not enter any cost of such property that has already been reported in Column (c) or (d).

Column (f) - for each vintage year, enter the cost of property approved by an exempt facility certificate and/or the cost of property pending approval as an exempt facility for air, water and noise, the cost of organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, and property acquired or constructed with bonds issued by the Ohio Air Quality Development Authority or the Ohio Water Development Authority. Do not enter any cost of such property that has already been reported in Column (c), (d) or (e).

Column (g) - for each vintage year, enter the sum of the costs reported in Columns (c) through (f).

Column (h) - for each vintage year, subtract the cost reported in Column (g) from the cost reported in Column (b) and enter the result.

Column (i) - this column reflects the percent good for each vintage year.

Column (j) - for each vintage year, multiply the net cost of taxable property in Column (h) by the percent good in Column (i), round the result to the nearest dollar and enter amount.

Reconciliation of Schedules B and C, this Schedule reconciles the information reported in Schedule B to the information reported in Schedule C. Discrepancies should be fully explained on the Declaration page in the Notes and Comments section.

Schedule D - Application for Exempt Facilities:

Column (a) - for each application, enter the name of the plant and the name and number of the taxing district in which the facility is physically located.

Column (b) - for each application, enter the type of facility.
Column (c) - for each application, enter the application number.
Column (d) - for each application, enter the cost of property sought to be exempted.

Schedule D - Certified Exempt Facilities:

Column (a) - for each facility, enter the name of the plant and the name and number of the taxing district in which the facility is physically located.
Column (b) - for each facility, enter the type.
Column (c) - for each facility, enter the application number.
Column (d) - for each facility, enter the certificate number.
Column (e) - for each facility, enter the cost of property approved by an exempt facility certificate as of lien day.

Schedule E - Other Exempt Property, this schedule is for explaining the exemptions for property certified as exempt facilities and the property included in pending applications for air, water and noise exempt facilities, organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, construction work in progress, and property acquired or constructed with bonds issues by the Ohio Air Quality Development Authority or the Ohio Water Development Authority as reported in Column (j) of Schedule B and Column (f) of Schedule C. Enter the account number, account name, the amount of the exemption and description of the exempt property.

Schedule F - Property Leased from Others, this schedule is for reporting information on property you lease that is located in Ohio on lien day. Enter the name and address of the lessor, gross annual rent, description of the leased property and whether or not the leased property was used in the rendition of a public utility service as defined in R.C. 5739.01 (P).

Schedule G - True Value as Reported by Taxpayer, this schedule is for calculating the Total Taxable Value based on the information supplied in the report.

Schedule H - County and Taxing District Recap Reconciliation, this schedule is for reconciling the information in the Annual Report to the information in the County and Taxing District Recap. All discrepancies should be explained on the Declaration page in the Notes and Comments section.

County and Taxing District Recap, the County and Taxing District Recap is separate from but still considered a part of the Annual Report. It is for reporting each taxing district in which certain kinds of property were physically located as of lien day. This information is used to apportion the total value among the various taxing districts in the state. Each taxpayer is responsible for accurately completing or updating the Recap. If you are in doubt as to the exact taxing district, contact the auditor of the county in which the property is located. The Department of Taxation's publication entitled Rates of Taxation contains the exact names of all taxing districts in each county, the six-digit number and the tax rate. This publication is useful in preparing the Recap and is available **at http://www.tax.ohio.gov/**

New taxpayers should contact the Public Utility Tax Section with any questions concerning the completion of the County and Taxing District Recap.

Instructions for Completing the Recap:

1) All amounts must be as of lien day and rounded to the nearest dollar.

2) Begin each page with the county name and its two-digit number. Enter the exact name and number for each taxing district. Enter required information for each Apportionment Base.

Base 1 - the cost of all taxable property physically located in the taxing district, <u>except</u> current and non-current gas stored underground.
Base 2 - the twelve-month average cost of current gas stored underground physically located in the taxing district.
Base 3 - the cost of non-current gas stored underground physically located in the taxing district.

3) If the amount of property required to be reported for the current year is the same as that shown on the pre-printed Recap, no entry is required. If the amount is different, enter the correct amount in the space provided. If the difference is significant, provide a brief explanation in the Notes and Changes column. When property previously reported has been removed from the taxing district enter a zero in the space provided and provide a brief explanation in the Notes and Changes column. If you need to report a taxing district that is not listed on the pre-printed recap, enter the exact name and number of the taxing district and the required information in the space provided for that county or use a blank recap page. Update the county and accumulative totals for each Base to reflect all changes.

Substantial increases or decreases in any base, or the addition or removal of a taxing district must be explained on the Notes and Comments page of the Annual Report. Attach additional pages if necessary.

Declaration, the Declaration must be signed and dated by a duly authorized person.

Disclaimer, while efforts have been made to assure the accuracy of the information, errors may exist. Please contact the Public Utility Tax Section at (855) 466-3921 if you find an error or need clarification.

Ohio Department of TAXATION

Application for Extension Request
Ohio 2012 Public Utility Personal Property Tax Report*

Telephone Number (855) 466-3921 Fax Number (614) 752-2496

Company Name: FORAKER GAS COMPANY, INC. **FEIN:** 31-0809140

Person Req. Ext: DANIEL G. FORAKER **E-mail Address:** NONE

Telephone Number: (740) 342-2852 **Fax Number:** (740) 342-2404 **Date:** 2-15-12

The above referenced public utility desires an extension of filing it's public utility personal property tax return for a period of:

- [ ] 15 Days
- [ ] 30 Days
- [ ] 45 Days***
- [x] 60 Days***

***An extension beyond 30 days must provide an extenuating reason in the space provided below.

Extenuating Reason(s): We are a very small Company. All records are done manually, and we must rely on our Certified Public Accountants to complete their audit to verify the accuracy of information required on this report. The time required for them to complete their reports and then to complete the annual report for Ohio Dept. of Taxation requires our requesting a 60 day extension.

An extension can only be granted if our office receives the request by March 1, 2012. Confirmation of the extension will be sent via the fax number provided above within two business days of receipt (mailed if fax number is not provided). Fax the extension request to the Public Utility Tax Section at (614) 752-2496 or mail your extension to:

Ohio Department of Taxation
Personal Property Tax Division
Public Utility Tax Section - PUPPEXT
P. O. Box 530
Columbus, OH 43216-0530

Confirmation of Extension - *For use by the Public Utility Tax Section Only*

- [x] Your extension request has been approved 60 Days **Due by 4/30/12
- [ ] Your extension request was denied because

Carlton Griffin
Tax Agent/Supervisor Signature

2/15/12
Date

*As used for this extension request, "Public Utility Personal Property" includes railroad companies.
** "Due by" or "receives" means actual receipt of the document by the Department of Taxation on or before that date (not a mailing date).

2012 TAXPAYER IDENTIFICATION

Company Information

NAME: FORAKER GAS COMPANY, INC.
FEIN: 31-0809140
*ADDRESS: P. O. BOX 537
NEW LEXINGTON, OH 43764-0537
PHONE: 740-342-2852
FAX: 740-342-2404

This will be the mailing address for all assessments

Contact Information

NAME: DANIEL G. FORAKER
ADDRESS: 420 S. STATE STREET
P. O. BOX 537
NEW LEXINGTON, OH 43764-0537
PHONE: 740-342-2852
FAX: 740-342-2404
E-MAIL: NONE

Name and Title of Officers	Address
DANIEL G. FORAKER	1805 AIRPORT RD.
PRESIDENT	NEW LEXINGTON, OH 43764

Abbreviate if Necessary

Type of Entity:

- "C" Corporation [X]
- "S" Corporation or Partnership [ ]
- Cooperative [ ]
- Sole Proprietor [ ]

Organized As:

- For Profit Business [X]
- Not for Profit Business (See R.C. 1702.01) [ ]

State of Incorporation: OHIO
Date of Incorporation: 01/08/1972
Ohio Charter Number or Foreign License Number: 419116
If incorporated in a state other than Ohio, give the date qualified to do business in Ohio:

List the names of all persons, partnerships, corporations, etc. that own at least 25% of the outstanding voting stock, the number of shares and the percentage of ownership.

NONE

Please complete the following questions

1. Are you required to file an Annual Report with the Federal Energy Regulatory Commission? [ ] Yes [X] No
2. Are you required to file an Annual Report with the Public Utilities Commission of Ohio? [X] Yes [ ] No
3. As of December 31, 2011, did you own any real or tangible personal property that was not reflected on your books and records? (If yes, please explain under notes and comments page.) [ ] Yes [X] No
4. Did you make any write downs to the cost of real or tangible personal property during the preceeding year? (If yes, please explain under notes and comments page.) [ ] Yes [X] No
5. Did you sell any real or tangible personal property to a nonutility and lease the property back during the preceeding year? (If yes, please explain under notes and comments page.) [ ] Yes [X] No

Ohio Department of TAXATION

Current Gas Stored Underground In Ohio

Recently enacted Amended Sub. Senate Bill No. 287 changed the valuation method for current gas stored underground from the cost on the books at year end (December 31) to an average method based on the cost on the books at the end of each calendar month. This change was effective for the 2001 Annual Report.

This schedule is for reporting the current gas stored underground on hand at the end of each calendar month in which either a natural gas company or natural gas pipeline company was in business.

Explanation of the columns of this schedule.

Column (A) Enter the cost on the books of all current gas stored underground on hand at the end of each month. If you also have liquefied natural gas in Ohio, please account for that cost on a separate schedule.

Column (B) Enter the volume of gas reported in Column (A). Indicate volume in MCF's.

Note: Do not enter negative amounts, Enter "0" N/A

Line	Calendar Year 2011 Month Ending	(A) Cost on Books	(B) Volume (MCF)
1	January		
2	February		
3	March		
4	April		
5	May		
6	June		
7	July		
8	August		
9	September		
10	October		
11	November		
12	December		
13	**Totals:**		

In the box on the right enter the total number of months that either the natural gas company or natural gas pipeline company was in business during the 2011 calendar year. -0-

Divide the total indicated in Column (A) line 13 by the number of months that either the natural gas company or natural gas pipeline company was in business during the 2011 calendar year. Indicate result in box below.

Enter this amount on page 8, column (L), line 166 of Form U-NG or U-PL -0-

If you have any questions concerning this Schedule, please contact the Public Utility Tax Section at *(855)466-3921.

2012 SCHEDULE A - BALANCE SHEET
Assets and Other Debits

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114, 118)	796,046	758,121	(37,925)
3	Construction Work in Progress (107)			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	796,046	758,121	(37,925)
5	(Less) Accum Prov for Depr (108, 110-111, 115, 119)	627,910	622,193	(5,717)
6	Net Utility Plant (Enter Total of line 4 less 5)	168,136	135,928	(32,208)
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum Prov, Depr Amort Of Nucl Fuel (120.5)			
9	Net Nuclear Fuel (Enter Total of lines 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)	168,136	135,928	(32,208)
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground - Noncurrent (117)			
13	**TOTAL (Total of Lines 10-12)**	168,136	135,928	(32,208)
14	**OTHER PROPERTY AND INVESTMENTS**			
15	Nonutility Property (121)			
16	(Less) Accum Prov For Depr and Amort (122)			
17	Investments in Associated Companies (123)			
18	Investment in Subsidiary Companies (123.1)			
19	Other Investments (124)	375,149	375,149	-0-
20	Special Funds (125-129)	117,474	122,779	5,305
21	**TOTAL (Total of Lines 15-20)**	492,623	497,928	5,305
22	**CURRENT AND ACCRUED ASSETS**			
23	Cash (130-131)	9,334	13,573	4,239
24	Special Deposits (132-134)			
25	Working Funds (135)			
26	Temporary Cash Investments (136)			
27	Notes Receivable (141)			
28	Customer Accounts Receivable (142)			
29	Other Accounts Receivable (143)	77,388	66,883	(10,505)
30	(Less) Accum Prov For Uncollectible Acct - Cr (144)			
31	Notes Receivable from Associated Companies (145)			
32	Accts Receivable from Associated Companies (146)			
33	Fuel Stock (151)			
34	Fuel Stock Expense Undistributed (152)			
35	Residuals (Elec) and Extracted Products (Gas) (153)			

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
36	Plant Materials and Operating Supplies (154)			
37	Merchandise (155)			
38	Other Materials and Supplies (156)			
39	Nuclear Materials Held for Sale (157)			
40	Allowance Inv. & Allowances Withheld (158.1 & 158.2)			
41	Stores Expenses Undistributed (163)			
42	Gas Stored Underground - Current (164.1)			
43	Liquefied Natural Gas Stored (164.2)			
44	Liquefied Natural Gas Held for Processing (164.3)			
45	Prepayments (165)	308	62	(246)
46	Advances for Gas Explor, Devel And Proc (166)			
47	Other Advances for Gas (167)			
48	Interest and Dividends Receivable (171)			
49	Rents Receivable (172)			
50	Accrued Utility Revenues (173)			
51	Miscellaneous Current and Accrued Assets (174)	756	(90)	(846)
52	**TOTAL (Enter Total of Lines 23- 51)**	87,786	80,428	(7,358)
53	**DEFERRED DEBITS**			
54	Unamortized Debt Expense (181)			
55	Extraordinary Property Losses (182.1)			
56	Unrecoverable Plant & Regulatory Study Costs (182.2)			
57	Other Regulatory Assets (182.3)			
58	Prelim Survey & Investigation Charges (Electric) (183)			
59	Prelim Sur And Invest Charges (Gas) (183.1, 183.2)			
60	Clearing Accounts (184)			
61	Temporary Facilities (185)			
62	Miscellaneous Deferred Debits (186)			
63	Def Losses from Disposition of Utility Plant (187)			
64	Research, Devel And Demonstration Expend (188)			
65	Unamortized Loss on Reacquired Debt (189)			
66	Accumulated Deferred Income Taxes (190)			
67	Unrecovered Purchased Gas Costs (191)			
68	**TOTAL (Enter Total of Lines 54 - 67)**			
69	**Total Assets and Other Debits (Total of Lines 13, 21, 52, & 68)**	748,545	714,284	(34,261)

2012 SCHEDULE A - BALANCE SHEET
Liabilities and Other Credits

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	34,135	34,135	-0-
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-in Capital (208-211)			
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)	537,136	405,742	(131,394)
12	Unappropriated Undistributed Sub Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)			
14	**TOTAL (Enter Total of Lines 2 thru 13)**	571,271	439,877	(131,394)
15	**LONG-TERM DEBT**			
16	Bonds (221)			
17	(Less) Reacquired Bonds (222)			
18	Advances from Associated Companies (223)			
19	Other Long - Term Debt (224)			
20	Unamortized Premium on Long - Term Debt (225)			
21	(Less) Unamortized Disc on Long- Term Debt- (226)			
22	**TOTAL (Enter Total of Lines 16 thru 21)**			
23	**OTHER NONCURRENT LIABILITIES**			
24	Obligations Under Capital Leases - Noncurrent (227)			
25	Accumulated Provision for Property Insurance (228.1)			
26	Accumulated Provision for Injuries & Damages (228.2)			
27	Accumulated Provision for Pensions & Benefits (228.3)			
28	Accumulated Misc Operating Provisions (228.4)			
29	Accumulated Provision for Rate Refunds (229)			
30	**TOTAL (Enter Total of Lines 24 thru 29)**			
31	**CURRENT AND ACCRUED LIABILITIES**			
32	Notes Payable (231)	167,219	272,188	104,969
33	Accounts Payable (232)	9,707	1,961	(7,746)
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)			

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
36	Customer Deposits (235)			
37	Taxes Accrued (236)			
38	Interest Accrued (237)			
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)			
41	Matured Interest (240)			
42	Tax Collections Payable (241)	348	258	(90)
43	Miscellaneous Current and Accrued Liabilities (242)			
44	Obligations Under Capital Leases-Current (243)			
45	**TOTAL (Enter Total of Lines 32 thru 44)**	177,274	274,407	97,133
46	**DEFERRED CREDITS**			
47	Customer Advances for Construction (252)			
48	Accumulated Deferred Investment Tax Credits (255)			
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credit (253)			
51	Unamortized Gain on Reacquired Debt (257)			
52	Accumulated Deferred Income Taxes (281-283)			
53	**TOTAL (Enter Total of Lines 47 thru 52)**			
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	**Total Liabilities and Other Credits (Total of Lines 14, 22, 30, 45, 53)**	748,545	714,284	(34,261)

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
1	**INTANGIBLE PLANT** NONE											
2	Organization											
3	Franchise and Consents											
4	Miscellaneous Intangible Plant											
5	**TOTAL INTANGIBLE PLANT**											
6												
7	**PRODUCTION PLANT**											
8	**Manufactured Gas Production Plant**											
9	304 Land and Land Rights											
10	305 Structures and Improvements											
11	306 Boiler Plant Equipment											
12	307 Other Power Equipment											
13	308 Coke Ovens											
14	309 Producer Gas Equipment											
15	310 Water Gas Generating Equipment											
16	311 Liquefied Petroleum Gas Equipment											
17	312 Oil Gas Generating Equipment											
18	313 Generating Equip - Other Processes											
19	314 Coal, Coke, Ash Handling Equip.											
20	315 Catalytic Cracking Equipment											
21	316 Other Reforming Equipment											
22	317 Purification Equipment											
23	318 Residual Refining Equipment											
24	319 Gas Mixing Equipment											
25	320 Other Equipment											
26	**Natural Gas Production Plant**											
27	325.1 Producing Lands											
28	325.2 Producing Leaseholds											

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
29	325.3 Gas Rights											
30	325.4 Rights of Way											
31	325.5 Other Land and Land Rights											
32	326 Gas Well Structures											
33	327 Field Compressor Station Structures											
34	328 Field Meas & Reg Station Structures											
35	329 Other Structures											
36	330 Producing Gas Wells- Well Construct					2,256				2,256	-0-	-0-
37	331 Producing Gas Wells- Well Equipment	2,256										
38	332 Field Lines											
39	333 Field Compressor Station Equipment											
40	334 Field Meas & Reg Station Equipment											
41	335 Drilling and Cleaning Equipment											
42	336 Purification Equipment											
43	337 Other Equipment											
44	338 Unsuccessful Exploration, Devel Cost											
45	**Products Extraction Plant**											
46	340 Land and Land Rights											
47	341 Structures and Improvements											
48	342 Extraction and Refining Equipment											
49	343 Pipe Lines											
50	344 Extracted Products Storage Eq.											
51	345 Compressor Equipment											
52	346 Gas Measuring & Regulating Eq.											
53	347 Other Equipment											
54	**TOTAL PRODUCTION PLANT**	2,256				2,256				2,256	-0-	-0-
55												
56	**NATURAL GAS STORAGE PLANT**											

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
57	**Underground Storage Plant**	NONE										
58	350.1 Land											
59	350.2 Rights of Way											
60	351 Structures and Improvements											
61	352 Wells											
62	352.1 Storage Leaseholds and Rights											
63	352.2 Reservoirs											
64	352.3 Non-recoverable Natural Gas											
65	353 Lines											
66	354 Compressor Station Equipment											
67	355 Measuring and Regulating Equipment											
68	356 Purification Equipment											
69	357 Other Equipment											
70	**Other Storage Plant**	NONE										
71	360 Land and Land Rights											
72	361 Structures and Improvements											
73	362 Gas Holders											
74	363 Purification Equipment											
75	363.1 Liquefaction Equipment											
76	363.2 Vaporizing Equipment											
77	363.3 Compressor Equipment											
78	363.4 Measuring & Regulating Equipment											
79	363.5 Other Equipment											
80	**Base Load LNG Terminal & Processing Plant**	NONE										
81	364.1 Land and Land Rights											
82	364.2 Structures and Improvements											
83	364.3 LNG Processing Terminal Equip.											
84	364.4 LNG Transportation Equipment											

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
85	364.5 Measuring & Regulating Equipment											
86	364.6 Compressor Station Equipment											
87	364.7 Communications Equipment											
88	364.8 Other Equipment											
89	**TOTAL NATURAL GAS STORAGE PLT**											
90												
91	**TRANSMISSION PLANT**	NONE										
92	365.1 Land and Land Rights											
93	365.2 Rights of Way											
94	366 Structures and Improvements											
95	367 Mains											
96	368 Compressor Station Equipment											
97	369 Measuring & Regulating Station Eq.											
98	370 Communication Equipment											
99	371 Other Equipment											
100	**TOTAL TRANSMISSION PLANT**											
101												
102	**DISTRIBUTION PLANT**											
103	374 Land and Land Rights											
104	375 Structures and Improvements											
105	376 Mains											
106	377 Compressor Station Equipment											
107	378 Measuring & Regulating Stat Eq- Gen	316,839	1,174	1,650	316,363						316,363	54,769
108	379 Measuring & Reg. Stat Eq- City Gate											
109	380 Services										100,247	11,429
110	381 Meters	96,522	3,725		100,247							
111	382 Meter Installations											
112	383 House Regulators											

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
113	384 House Regulators Installations											
114	385 Industrial Measuring & Reg. Stat Eq											
115	386 Other Prop. on Customer Premises											
116	387 Other Equipment											
117	**TOTAL DISTRIBUTION PLANT**	413,361	4,899	1,650		416,610					416,610	66,198
118												
119	**GENERAL PLANT**											
120	389 Land and Land Rights	9,400				9,400	9,400				-0-	9,400
121	390 Structures and Improvements	88,850				88,850	88,850				-0-	50,919
122	391 Office Furniture and Equipment	32,738	316	-0-		33,054					33,054	556
123	392 Transportation Equipment	168,887	-0-	41,490		127,397		127,397			-0-	6,048
124	393 Stores Equipment											
125	394 Tools, Shop, and Garage Equipment											
126	395 Laboratory Equipment											
127	396 Power Operated Equipment	42,057				42,057					42,057	-0-
128	397 Communication Equipment	8,103				8,103					8,103	-0-
129	398 Miscellaneous Equipment	26,065				26,065					26,065	2,459
130	399 Other Tangible Property	4,329				4,329				4,329	-0-	348
131	**TOTAL GENERAL PLANT**	380,429	316	41,490		339,255	98,250	127,397	-0-	4,329	109,279	69,730
132												
133	**TOTAL FOR ACCOUNTS 101 AND 106**	796,046	5,215	43,140	-0-	758,121	98,250	127,397	-0-	4,329	525,889	135,928
134												
135	**TOTAL FOR ACCOUNT 101**											
136	**TOTAL FOR ACCOUNT 106**											
137												
138	102 Gas Plant Purchased or Sold											
139	103 Experimental Gas Plant - Unclassified											
140	104 Gas Plant Leased to Others											

2012 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions: Real Property (g)	Exemptions and Exclusions: Licensed Motor Vehicles (h)	Exemptions and Exclusions: Capitalized Interest (i)	Exemptions and Exclusions: Other (j)	Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)
141	105 Gas Plant Held for Future Use											
142	105.1 Prod. Property Held for Future Use											
143	107 Construction Work in Progress											
144	114 Gas Plant Acquisition Adjustments											
145	116 Other Gas Plant Adjustments											
146	118 Other Utility Plant											
147	121 Nonutility Property											
148	**Subtotal of Accounts 102 to 121**											
149												
150	117.1 Gas Stored-Base Gas											
151	117.2 System Balancing Gas											
152	117.3 Gas Stored Res/Pipe Noncurrent											
153	117.4 Gas Owed to System Gas											
154	151 Fuel Stock											
155	153 Residuals and Extracted Products											
156	154 Plant Materials & Operating Supplies											
157	155 Merchandise											
158	156 Other Materials and Supplies											
159	163 Undistributed Stores Expense											
160	164.2 Liquefied Natural Gas Stored											
161	164.3 Liquefied Nat. Gas Held for Process											
162	182.3 Other Regulatory Assets											
163	**Subtotal of Accounts 117.1 to 182.3**											
164												
165	164.1 Gas Stored Underground - Current											
166	164.1 Gas Stored Underground - Current	*ENTER THE 12 MONTH AVERAGE DERIVED FROM THE SUPPLEMENT SCHEDULE, CURRENT GAS STORED UNDERGROUND IN OHIO:*										N/A
167												
168	**GRAND TOTAL, LINE 133, 148, 163, 165**	796,046	5,215	43,140	-0-	758,121	98,250	127,397	-0-	4,329	525,889	135,928

2012 SCHEDULE C - 25 YEAR CLASS LIFE (PRODUCTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
1	2011								98.0%		1
2	2010								94.0%		2
3	2009								90.0%		3
4	2008								86.0%		4
5	2007								82.0%		5
6	2006								78.0%		6
7	2005								74.0%		7
8	2004								70.0%		8
9	2003								66.0%		9
10	2002								62.0%		10
11	2001								58.0%		11
12	2000								54.0%		12
13	1999								50.0%		13
14	1998								46.0%		14
15	1997								42.0%		15
16	1996								38.0%		16
17	1995								34.0%		17
18	1994								30.9%		18
19	1993								28.6%		19
20	1992								26.3%		20

2012 SCHEDULE C - 25 YEAR CLASS LIFE (PRODUCTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
21	1991								24.1%		21
22	1990								21.8%		22
23	1989								19.5%		23
24	1988								17.3%		24
25	1987								15.0%		25
26	Prior	2,256				2,256	2,256	-0-	15.0%	-0-	26
27	Totals	2,256				2,256	2,256	-0-		-0-	27

2012 SCHEDULE C - 30 YEAR CLASS LIFE (STORAGE PLANT)

NONE

ine	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
1	2011								98.3%		1
2	2010								95.0%		2
3	2009								91.7%		3
4	2008								88.3%		4
5	2007								85.0%		5
6	2006								81.7%		6
7	2005								78.3%		7
8	2004								75.0%		8
9	2003								71.7%		9
0	2002								68.3%		10
1	2001								65.0%		11
2	2000								61.7%		12
3	1999								58.3%		13
4	1998								55.0%		14
5	1997								51.7%		15
6	1996								48.3%		16
7	1995								45.0%		17
8	1994								41.7%		18
9	1993								38.3%		19
0	1992								35.0%		20

2012 SCHEDULE C - 30 YEAR CLASS LIFE (STORAGE PLANT)

N/A

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
21	1991								31.7%		21
22	1990								29.8%		22
23	1989								28.0%		23
24	1988								26.1%		24
25	1987								24.3%		25
26	1986								22.4%		26
27	1985								20.6%		27
28	1984								18.7%		28
29	1983								16.9%		29
30	1982								15.0%		30
31	Prior								15.0%		31
32	Totals										32

2012 SCHEDULE C - 30 YEAR CLASS LIFE (TRANSMISSION PLANT)

NONE

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
1	2011								98.3%		1
2	2010								95.0%		2
3	2009								91.7%		3
4	2008								88.3%		4
5	2007								85.0%		5
6	2006								81.7%		6
7	2005								78.3%		7
8	2004								75.0%		8
9	2003								71.7%		9
10	2002								68.3%		10
11	2001								65.0%		11
12	2000								61.7%		12
13	1999								58.3%		13
14	1998								55.0%		14
15	1997								51.7%		15
16	1996								48.3%		16
17	1995								45.0%		17
18	1994								41.7%		18
19	1993								38.3%		19
20	1992								35.0%		20

2012 SCHEDULE C - 30 YEAR CLASS LIFE (TRANSMISSION PLANT)

NONE

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
21	1991								31.7%		21
22	1990								29.8%		22
23	1989								28.0%		23
24	1988								26.1%		24
25	1987								24.3%		25
26	1986								22.4%		26
27	1985								20.6%		27
28	1984								18.7%		28
29	1983								16.9%		29
30	1982								15.0%		30
31	Prior								15.0%		31
32	**Totals**										**32**

2012 SCHEDULE C - 30 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
1	2011	4,899						4,899	98.3%	4,816	1
2	2010	3,265						3,265	95.0%	3,102	2
3	2009	16,635						16,635	91.7%	15,254	3
4	2008	5,075						5,075	88.3%	4,481	4
5	2007	1,932						1,932	85.0%	1,642	5
6	2006	5,661						5,661	81.7%	4,625	6
7	2005	8,131						8,131	78.3%	6,367	7
8	2004	5,931						5,931	75.0%	4,448	8
9	2003	8,488						8,488	71.7%	6,086	9
10	2002	6,477						6,477	68.3%	4,424	10
11	2001	18,088						18,088	65.0%	11,757	11
12	2000	4,409						4,409	61.7%	2,720	12
13	1999	94,576						94,576	58.3%	55,138	13
14	1998	4,620						4,620	55.0%	2,541	14
15	1997	5,288						5,288	51.7%	2,734	15
16	1996	5,838						5,838	48.3%	2,820	16
17	1995	11,413						11,413	45.0%	5,136	17
18	1994	18,804						18,804	41.7%	7,841	18
19	1993	5,996						5,996	38.3%	2,296	19
20	1992	2,012						2,012	35.0%	704	20

2012 SCHEDULE C - 30 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
21	1991	6,519						6,519	31.7%	2,067	21
22	1990	674						674	29.8%	181	22
23	1989	12,417						12,417	28.0%	3,477	23
24	1988	17,586						17,586	26.1%	4,590	24
25	1987	5,392						5,392	24.3%	1,310	25
26	1986	10,638						10,638	22.4%	2,383	26
27	1985	28,588						25,588	20.6%	5,889	27
28	1984	13,996						13,996	18.7%	2,617	28
29	1983	5,942						5,942	16.9%	1,004	29
30	1982	16,171						16,171	15.0%	2,426	30
31	Prior	61,149						61,149	15.0%	9,172	31
32	Totals	416,610						416,610		184,048	32

2012 SCHEDULE C - 15 YEAR CLASS LIFE (GENERAL PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions: Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)	Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
1	2011	316						316	96.7%	306	1
2	2010	338						338	90.0%	304	2
3	2009	24,150		21,000			21,000	3,150	83.3%	2,624	3
4	2008	27,323		23,000			23,000	4,323	76.7%	3,316	4
5	2007	8,630	8,630				8,630	-0-	70.0%	-0-	5
6	2006	49,437		42,650			42,650	6,787	63.3%	4,296	6
7	2005	19,775		19,775			19,775	-0-	56.7%	-0-	7
8	2004	16,828		16,472			16,472	356	50.0%	178	8
9	2003	-0-						-0-	43.3%	-0-	9
10	2002	7,837				1,428	1,428	6,409	36.7%	2,352	10
11	2001	10,768						10,768	31.3%	3,370	11
12	2000	-0-						-0-	27.2%	-0-	12
13	1999	4,472						4,472	23.1%	1,033	13
14	1998	-0-						-0-	19.1%	-0-	14
15	1997	2,207						2,207	15.0%	331	15
16	PRIOR	167,174	89,620	4,500		2,901	97,021	70,153	15.0%	10,523	16
17	Totals	339,255	98,250	127,397	-0-	4,329	229,976	109,279		28,633	17

NAME: FORAKER GAS COMPANY, INC. **FEIN:** 31-0809140

2012 SCHEDULE C - 5 YEAR CLASS LIFE, STAND-ALONE COMPUTERS

Line	Vintage Year (a)	Ending Balance (b)	Adjustments (c)	Net Cost of Taxable Property (d)	Percent Good (e)	True Value of Taxable Property (f)	Line
1	2011				75.0%		1
2	2010				60.0%		2
3	2009				45.0%		3
4	2008				30.0%		4
5	2007				15.0%		5
6	Prior				15.0%		6
7	**Totals**						**7**

Stand-Alone Computers (SAC)

Beginning with tax year 2003, there is a new true value schedule for stand-alone computers. Stand-alone computers include computers, as well as related hardware, software and peripheral equipment, used for general business purposes such as data processing, payroll, tracking sales data, maintaining accounting information and tracking orders. Stand-alone computers do not include computers used as part of the manufacturing process or to provide public utility services or point of sale equipment. Computers used in these processes will continue to be valued using the true value schedule for that process.

2012 RECONCILIATION OF SCHEDULE B AND C

Production Plant	Schedule B	Schedule C	Difference
Ending Balance	2,256	2,256	-0-
Real Property	-0-	-0-	
Licensed Motor Vehicles			
Capitalized Interest			
Other	-0-	-0-	
Total Exemptions	2,256	2,256	
Net Cost of Taxable Property	-0-	-0-	-0-

Natural Gas Storage Plant	Schedule B	Schedule C	Difference
Ending Balance	-0-	-0-	-0-
Real Property			
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions			
Net Cost of Taxable Property	-0-	-0-	-0-

Transmission Plant	Schedule B	Schedule C	Difference
Ending Balance	-0-	-0-	-0-
Real Property			
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions			
Net Cost of Taxable Property	-0-	-0-	-0-

Distribution Plant	Schedule B	Schedule C	Difference
Ending Balance	416,610	416,610	-0-
Real Property	-0-	-0-	
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions	-0-	-0-	
Net Cost of Taxable Property	416,610	416,610	-0-

General Plant (Includes SAC)	Schedule B	Schedule C	Difference
Ending Balance	339,255	339,255	-0-
Real Property	98,250	98,250	-0-
Licensed Motor Vehicles	127,397	127,397	-0-
Capitalized Interest	-0-	-0-	-0-
Other	4,329	4,329	-0-
Total Exemptions	229,976	229,976	-0-
Net Cost of Taxable Property	109,279	109,279	-0-

2012 SCHEDULE D - EXEMPT FACILITIES

Applications for Exempt Facilities				Certified Exempt Facilities				
Plant Name and Location (a)	Type (b)	Application Number (c)	Cost Sought to be Exempt (d)	Plant Name and Location (a)	Type (b)	Application Number (c)	Certificate Number (d)	Approved Cost (e)
NONE				NONE				

2012 SCHEDULE E - OTHER EXEMPT PROPERTY

Account Number	Account Name	Amount Exempt	Description of Exempt Property
331	PRODUCING WELL	2,256	25% INTEREST IN ONE NATURAL GAS WELL
399	LANDSCAPING	4,329	

2012 SCHEDULE F - PROPERTY LEASED FROM OTHERS

Lessor Name and Address	Gross Annual Rent	Property Description	Used in the Rendition of a P. U. Service (Yes or No)
Do you lease any property in the state of Ohio? If yes, please complete this schedule			
NONE			

2012 SCHEDULE G- TRUE VALUE AS REPORTED BY TAXPAYER

Schedule C	True Value
Production Plant	-0-
Natural Gas Storage Plant	
Transmission Plant	-0-
Distribution Plant	184,048
General Plant (Includes SAC)	28,633
Schedule B	**True Value**
105- Gas Plant Held for Future Use	-0-
114- Gas Plant Acquisition Adjustments	
121- Nonutility Plant	
117.1- Gas Stored Underground-Noncurrent (35% Net Cost)	
151- Fuel Stock	
154- Plant Materials and Supplies	
155- Merchandise	
156- Other Materials and Supplies	
164.1- Gas Stored Underground-Current (12 Month Average)	-0-
Totals:	212,681
Total Taxable Value: (Totals * 25%)	53,170

2012 SCHEDULE H- COUNTY & TAX DISTRICT RECAP RECONCILIATION

Schedule B	Net Cost of Taxable Property
Production Plant	-0-
Natural Gas Storage Plant	
Transmission Plant	-0-
Distribution Plant	416,610
General Plant	109,279
Account 105- Gas Plant Held for Future Use	-0-
Account 114- Gas Plant Acquisition Adjustments	
Account 121- Nonutility Plant	
Account 117.1- Gas Stored Underground-Noncurrent	
Account 151- Fuel Stock	
Account 154- Plant Materials and Supplies	
Account 155- Merchandise	
Account 156- Other Materials and Supplies	
164.1- Gas Stored Underground-Current (12 Month Average)	-0-
Totals:	525,889
2012 County and Taxing District Recap Total:	525,889
Difference:	-0-

2012 NOTES AND COMMENTS

DECLARATION

"I declare under penalties of perjury that this return (including any accompanying schedule or statement) has been examined by me and to the best of my knowledge and belief is a true, correct and complete return and report and that this public utility has not, during the preceding year, except as permitted by R.C. 3517.082, 3599.03, and 3599.031, directly or indirectly paid, used or offered, consented, or agreed to pay or use any of its money or property for or in aid of or opposition to a political party, a candidate for election or nomination to public office, or a political action committee, legislative campaign fund, or organization that supports or opposes any such candidate or in any manner used any of its money or property for any partisan political purpose whatever, or for the reimbursement or indemnification of any person for money or property so used".

Date	Signature of Authorized Person		Title
4/16/12		DANIEL G. FORAKER	PRESIDENT

FORAKER GAS COMPANY INC

COUNTY AND TAXING DISTRICT RECAP
TAX YEAR 2012

FEI 31-0809140 CLASS NG

COUNTY NAME PERRY 64

TAXING DISTRICT NAME	TAXING DIST. NUMBER	NET COST OF ALL TAXABLE PROPERTY EXCEPT CURRENT & NONCURRENT GAS STORED UNDERGROUND (BASE 1) 2011	2012	COST OF CURRENT GAS STORED UNDERGROUND (BASE 2) 2011	2012	COST OF NONCURRENT GAS STORED UNDERGROUND (BASE 3) 2011	2012	NOTES ON CHANGES TO BASES
CLAYTON TWP-NEW LEXINGTON CSD	64-0030	50,549	51,023	0		0		
HARRISON TWP-CROOKSVILLE EVSD	64-0070	112,848	113,848	0		0		
JACKSON TWP-NEW LEXINGTON CSD	64-0140	20,577	20,770	0		0		
PIKE TWP-NEW LEXINGTON CSD	64-0240	216,054	217,510	0		0		
PIKE TWP-NEW LEXINGTON CORP	64-0255	118,363	118,767	0		0		
READING TWP-NEW LEXINGTON CSD	64-0310	3,933	3,971	0		0		
ADD NEW TAXING DISTRICTS BELOW								
PERRY COUNTY SUMMARY TOTAL:		522,324	525,889	0		0		

Please provide notes on significant changes in the base that occurred during the year - including any base that was / were reduced to -0-.

FORAKER GAS COMPANY INC

COUNTY AND TAXING DISTRICT RECAP
TAX YEAR 2012

FEI 31-0809140 CLASS NG

SUMMARY TOTAL FOR ALL COUNTIES:	522,324	525,889	0		0	

Please provide notes on significant changes in the base that occurred during the year - including any base that was / were reduced to -0-.

JUST A REMINDER! DID YOU:

1. Complete all schedules and answer all questions in the Annual Report? If there is nothing to report on a schedule, enter **"None"**. The Annual Report must be completed and filed even though you may not have property in Ohio.

2. Date and sign the Annual Report?

3. Update the apportionment information on the County and Taxing District Recap?
   (The pre-printed recap is a part of the Annual Report and must be updated and filed with the Annual Report.)

4. Include a copy of the Annual Report filed with a Federal Regulatory Agency? ***(If required to file)***

5. Include a copy of the Annual Report filed with the Public Utilities Commission of Ohio? ***(If required to file)***

6. Include a copy of RUS Form 4 or RUS Form 7 and a post closing Trial Balance? **(Rural Electric's, Telephones, and Non-Profit organizations)**

Mail one copy of the Annual Report, County and Taxing District Recap and copies of all required Annual Reports and Supplemental Schedules to:

Address for U. S. Postal Service	Address for other delivery services
Ohio Department of Taxation **Public Utility Tax Section** **P. O. Box 530** **Columbus, Ohio 43216-0530**	**Ohio Department of Taxation** **Public Utility Tax Section** **30 East Broad Street, 19th Floor** **Columbus, Ohio 43215**

Please contact the Public Utility Tax Section at **(855) 466-3921** if you have any questions. The fax number is **(614) 752-2496.**

Users of TTY/TDD (hearing impaired) can reach the Department of Taxation by contacting the Ohio Relay Service (ORS) at **(800) 750-0750**.

Blank returns may be obtained from the Department's Home Page on the Internet at **www.tax.ohio.gov/**