NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

200 Civic Center Drive, Columbus, OH 43215
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED

12/31/2011

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

June M. Konold **Controller - Distribution Segment** **614-460-5940**
200 Civic Center Drive, Columbus, Ohio 43215

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History

Columbia Gas of Ohio, Inc. **Period Ending:** 12/31/2011

1. Date of Organization. 10/06/1961

2. Date when operations began. 10/06/1961

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

State of Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Effective November 1, 2000 NiSource Inc. merged with Columbia Energy Group and the Columbia Energy Group became a wholly owned subsidiary of NiSource Inc.

5. Date and authority for each consolidation and each merger.

The merger was approved by the Securities and Exchange Commission and the Federal Energy Regulatory Commission effective November 1, 2000.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

200 Civic Center Drive, Columbus, Ohio 43215

9. General description of territory served by respondent.

Respondent serves 61 counties in Ohio.

10. Number of locations within Ohio.

Respondent serves 362 incorporated municipalities.

Facts Pertaining To Control Of Respondents

Columbia Gas of Ohio, Inc.
12/31/2011

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Columbia Energy Group

(c) The manner in which control was established

Stock Ownership

(d) The extent of control.

100 Percent

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Columbia Gas of Ohio, Inc.

12/31/2011

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Columbia Gas of Ohio entered into two new capital lease agreements during 2011.

The first is a fifteen-year lease with PagMan 1111, LLC, valued at $1,200,000. This lease is for a new 9,400 square foot office and warehouse building located at 1021 North Main Street, Mansfield, OH, 44903. The effective date of the lease is January 1, 2011.

The second one is a ten-year lease with CAJ & RAD Properties, LLC valued at $650,000. This lease is for a new 4,800 square foot office and warehouse building located at 16181 Annesley Road, East Liverpool, OH, 43920. The effective date of the lease is November 1, 2011.

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

On December 2, 2009, the Public Utilities Commission of Ohio issued an Opinion and Order approving the terms of a stipulation entered into by the parties in this proceeding on October 7, 2009. In Case No. 08-1344-GA-EXM, the stipulation provided that Columbia Gas of Ohio (Columbia) would hold an auction to secure natural gas supplies, initially through a standard service offer (SSO) structure, and subsequently through a standard choice offer (SCO) structure. Under the SSO mechanism, the winning auction bidders are awarded the right to provide natural gas to Columbia on a wholesale basis for redelivery by Columbia to end-use customers. The SSO rate is to be in effect for the period April 1, 2011 through March 31, 2012. In the auction, participants bid on a Retail Price Adjustment (RPA) in the form of an adder to the monthly New York Mercantile Exchange (NYMEX) settlement price for natural gas futures. The SSO rate per thousand cubic feet (Mcf) is the sum of the NYMEX prompt month settlement price plus the RPA as determined by the auction. That RPA is fixed for a 12-month term from April 1, 2011 through March 31, 2012.

For other important changes impacting Columbia during the year, please refer to the NiSource Inc. Form 10-K for the fiscal year ended December 31, 2011.

Voting Powers and Elections

Columbia Gas of Ohio, Inc.

12/31/2011

Name And Address Of Stockholders	Number of Shares Held	Number of Voting	Other Vote Empowered Securities
Columbia Energy Group 801 E. 86th Ave. Merrillville, IN 46410	6,369,585	6,369,585	0
Total Listed Above:	**6,369,585**	**6,369,585**	**0**

Board of Directors

Columbia Gas of Ohio, Inc.

12/31/2011

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No.of Meetings Attended During Year
Joseph A. Alutto	190 N. Oval Mall, Bricker Hall, Room 203 Columbus, Ohio 43210	January 02, 2008	April 23, 2012	3
Douglas G. Borror	500 Tuttle Crossing Blvd. Dublin, Ohio 43216	May 23, 2001	April 23, 2012	3
Charlotte P. Kessler	No. 4 Bottomley Crescent New Albany, Ohio 43054	May 23, 2001	April 23, 2012	3
David A. Monte	200 Civic Center Drive Columbus, Ohio 43215	March 01, 2006	April 23, 2012	3
John W. Partridge, Jr.	200 Civic Center Drive Columbus, Ohio 43215	October 21, 2003	April 23, 2012	3

Name Of Chairman:

Name Of Secretary: Gary W. Pottorff

Number Of Board Meetings: 3

Number Of Directors by Charter:

Number Of Directors Required:

PRINCIPAL GENERAL OFFICERS

Columbia Gas of Ohio, Inc.

12/31/2011

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
Chief Executive Officer		Robert C. Skaggs, Jr.	801 E. 86th Ave. Merrillville, Indiana 46410
President and Chief Regulatory Officer	Regulatory	John W. Partridge, Jr.	200 Civic Center Drive Columbus, Ohio 43215
Chief Operations Officer		Shawn L. Patterson	200 Civic Center Drive Columbus, Ohio 43215
General Manager		David A. Monte	200 Civic Center Drive Columbus, Ohio 43215
Chief Financial Officer-Gas Distribution and Chief Commercial Officer	Gas Distribution and Commercial Operations	Stanley J. Sagun	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Commercial Operations	Heather Bauer	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Regulatory Affairs	Daniel A. Creekmur	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Customer Operations	Michael J. Davidson	100 Laurel View Drive Smithfield, Pennsylvania 15478
Vice President	Communications Strategy	Charles E. Moran	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Sales & Marketing	Douglas A. Nusbaum	7080 Fry Road Middleburg Heights, Ohio 44130
Vice President	Human Resources	Edward A. Santry	501 Technology Drive Southpointe Industrial Park Canonsburg, Pennsylvania 15317
Vice President	Tax Services	Bruce M. Sedlock	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Engineering and Operations Logistics	Charles E. Shafer, II	200 Civic Center Drive Columbus, Ohio 43215
Vice President and Assistant Corporate Secretary		Robert E. Smith	801 E. 86th Avenue Merrillville, Indiana 46410
Vice President	Regulatory Strategy/Support	Suzanne Surface	200 Civic Center Drive Columbus, Ohio 43215

Vice President, Treasurer and Chief Risk Officer		David J. Vajda	801 E. 86th Avenue Merrillville, Inidana 46410
Vice President and Chief Accounting Officer		Jon D. Veurink	200 Civic Center Drive Columbus, Ohio 43215
Vice President	Supply & Optimization	MIchael D. Watson	200 Civic Center Drive Columbus, Ohio 43215
Controller	Accounting	June M. Konold	200 Civic Center Drive Columbus, Ohio 43215
Assistant Controller	Tax	John M. O'Brien	200 Civic Center Drive Columbus, Ohio 43215
Assistant Treasurer	Legal	Vincent V. Rea	801 E. 86th Avenue Merrillville, Indiana 46410

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	$2,224,306,429	$2,380,718,717	$156,412,288
101.1	Property Under Capital Leases	$638,049	$2,388,623	$1,750,574
102	Gas Plant Purchased or Sold	$0	$0	$0
103	Experimental Gas Plant Unclassified (Major)	$0	$0	$0
103.1	Gas Plant in Process of Reclassification (nonmajor)	$0	$0	$0
104	Gas Plant Leased to Others	$0	$0	$0
105	Gas Plant Held for Future Use	$67,617	$67,617	$0
105.1	Production Prop. Held for Future Use (Major)	$0	$0	$0
106	Completed Constr. Not Classified-Gas (Major)	$19,338,220	$53,922,527	$34,584,307
107	Construction Work in Progress-Gas	$23,952,614	$23,613,546	($339,068)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	($736,831,622)	($753,915,029)	($17,083,407)
110	Accum. Prov. For Deprec., Depletion & Amort. Of G	$0	$0	$0
111	Accum. Prov. For Amort. & Depletion of Gas Util. P	($35,609,334)	($39,614,565)	($4,005,231)
114	Gas Plant Acquisition Adjustments	$0	$0	$0
115	Accum. Prov. For Amort. Of Gas Plant Acquisition A	$0	$0	$0
116	Other Gas Plant Adjustments	$0	$0	$0
117	Gas Stored Underground-Noncurrent (major)	$0	$0	$0
118	Other Utility Plant	$0	$0	$0
119	Accum. Prov. For Deprec. & Amort. Of Other Util. P	$0	$0	$0
TOTAL NET UTILITY PLANT (101-119)		**$1,495,861,973**	**$1,667,181,436**	**$171,319,463**
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	$1,270,337	$1,270,337	$0
122	Accumulated Prov. For Deprec. & Amort. Of Nonuti	$0	$0	$0
123	Investment in Assoc. Companies (major)	$30,895,057	$32,261,944	$1,366,887
123.1	Investment in Subsidiary Companies (major)	$0	$0	$0
124	Other Investments	$0	$0	$0
125	Sinking Funds (major)	$0	$0	$0
126	Depreciation Funds (major)	$0	$0	$0
128	Other Special Funds (major)	$2,526,471	$0	($2,526,471)
129	Special Funds (nonmajor)	$0	$0	$0
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		**$34,691,865**	**$33,532,281**	**($1,159,584)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	$0	$0	$0
131	Cash (major)	$2,864,040	$3,730,211	$866,171
132	Interest Special Deposits (major)	$0	$0	$0
133	Dividend Special Deposits	$0	$0	$0
134	Other Special Deposits	$0	$0	$0
135	Working Funds	$4,610	$2,675	($1,935)
136	Temporary Cash Investments	$216,533	$33,811	($182,722)
141	Notes Receivable	$4	$5	$1
142	Customer Accounts Receivable	($9)	$1,905,260	$1,905,269
143	Other Accounts Receivable	$526,339	$45,987	($480,352)
144	Accum Prov for Uncollectible Accounts (Cr)	$16	$21	$5
145	Notes Receivable from Associated Cos.	$133,005,557	$59,710,284	($73,295,273)
146	Accts Receivable from Associated Cos.	$264,987,058	$42,428,612	($222,558,446)
151	Fuel Stock	$0	$0	$0
152	Fuel Stock Expense Undistributed (major only)	$0	$0	$0
153	Residuals and Extracted Products	$0	$0	$0
154	Plant Materials and Supplies	$479,550	$487,680	$8,130
155	Merchandise	$0	$0	$0
156	Other Materials and Supplies	$0	$0	$0
157	Nuclear Materials and Supplies	$0	$0	$0
158	Allowances	$0	$0	$0
163	Store Expense	$0	$0	$0
164.1	Gas Stored Underground-Current	$80,716,789	$105,482,350	$24,765,561
164.2	Liquified Natural Gas Stored	$0	$0	$0
164.3	Liquified Natural Gas Held for Process	$0	$0	$0
164.4	Gas Stored Underground-Current	$0	$0	$0
165	Prepayments	$7,351,298	$7,057,326	($293,972)
166	Other Advances for Gas	$0	$0	$0
167	Other Advances for Gas (major only)	$0	$0	$0
171	Interest and Dividends Receivable	$52	$32,056	$32,004
172	Rents Receivable	($14)	($8)	$6
173	Accrued Utility Revenues	($7)	($13)	($6)
174	Misc. Current and Accrued Assets	$26,668,876	$51,868,669	$25,199,793
175	Derivative Instrument Assets	$0	$0	$0
176	Derivative Instrument Assets/Hedges	$0	$0	$0
TOTAL CURRENT ACCRUED ASSETS (130-176)		**$516,820,692**	**$272,784,926**	**($244,035,766)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	$0	$0	$0
182.1	Extraordinary Property Losses	$0	$0	$0
182.2	Unrecovered Plant & Regulatory Study Cost	$0	$0	$0
182.3	Other Regulatory Assets	$192,251,306	$238,417,728	$46,166,422
183.1	Prelim Nat Gas Survey and Invest Charges	$0	$0	$0
183.2	Other Prelim Survey and Invest Charges	$1,876,634	$3,714,916	$1,838,282
184	Clearing Accounts	$0	$0	$0
185	Temporary Facilities	$0	$0	$0
186	Miscellaneous Deferred Debits	$41,181,515	$35,531,254	($5,650,261)
187	Deferred Losses from Disp of Util Plant	$0	$0	$0
188	Research, Devel and Demon Expenditures	$0	$0	$0
189	Unamort Loss on Reacquired Debt	$0	$0	$0
190	Accumulated Deferred Income Taxes	$17,196,678	($2,972,912)	($20,169,590)
191	Unrecovered Purchased Gas Costs	$55,978,011	($5,004,419)	($60,982,430)
192.1	Unrecovered Incremental Gas Costs	$0	$0	$0
192.2	Unrecovered Incremental Surcharges	$0	$0	$0
TOTAL DEFERRED DEBITS (181-192.2)		**$308,484,144**	**$269,686,567**	**($38,797,577)**
TOTAL ASSETS AND OTHER DEBITS		**$2,355,858,674**	**$2,243,185,210**	**($112,673,464)**

TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

PROPRIETORY CAPITAL				
201	Common Stock Issued	$159,239,625	$159,239,625	$0
202	Common Stock Subscribed	$0	$0	$0
203	Common Stock Liability for Conversion	$0	$0	$0
204	Preferred Stock Issued	$0	$0	$0
205	Preferred Stock Subscribed	$0	$0	$0
206	Preferred Stock Liability for Conversion	$0	$0	$0
207	Premium on Capital Stock	$0	$0	$0
208	Donations Received from Shareholders	$0	$0	$0
209	Reduction in Par or Stated Value of Stock	$0	$0	$0
210	Gain on Resale/Cancellation of Reacq. Stock	$0	$0	$0
211	Miscellaneous Paid-in Capital	$29,019,309	$29,040,064	$20,755
212	Installments Received on Capital Stock	$0	$0	$0
213	Discount on Capital Stock	$0	$0	$0
214	Capital Stock Expense	$0	$0	$0
215	Appropriated Retained Earnings	$0	$0	$0
216	Unappropriated Retained Earnings	$425,627,531	$465,993,527	$40,365,996
216.1	Unappropriated Undistributed Subsid Earnings	$0	$0	$0
217	Reacquired Capital Stock	$0	$0	$0
218	Non-Corporate Proprietorship	$0	$0	$0
219	Accumulated Other Comprehensive Income	$0	$0	$0
TOTAL PROPRIETORY CAPITAL (201-218)		**$613,886,465**	**$654,273,216**	**$40,386,751**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds	$0	$0	$0
222	Reacquired Bonds	$0	$0	$0
223	Advances from Associated Companies	$565,576,000	$458,626,000	($106,950,000)
224	Other Long Term Debt	$0	$0	$0
225	Unamort Premium on Long Term Debt	$0	$0	$0
226	Unamort Discount on Long Term Debt-Dr	$0	$0	$0
TOTAL LONG TERM DEBT (221-226)		**$565,576,000**	**$458,626,000**	**($106,950,000)**
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	$534,623	$2,166,004	$1,631,381
228.1	Accum Provision for Property Insurance	$0	$0	$0
228.2	Accum Provision for Injuries and Damages	$678,662	$464,462	($214,200)
228.3	Accum Provision for Pensions and Benefits	$70,160,601	$41,715,568	($28,445,033)
228.4	Accum Miscellaneous Operating Provisions	$0	$0	$0
229	Accum Provision for Rate Refunds	$0	$0	$0
230	Asset Retirement Costs	$0	$0	$0
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		**$71,373,886**	**$44,346,034**	**($27,027,852)**
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	$0	$0	$0
232	Accounts Payable	$189,006,285	$126,904,171	($62,102,114)
233	Notes Payable to Associated Companies	$0	$106,950,000	$106,950,000
234	Accounts Payable to Associated Companies	$22,956,462	$20,097,769	($2,858,693)
235	Customer Deposits	$12,758,708	$12,220,211	($538,497)
236	Taxes Accrued	$65,311,118	$81,986,524	$16,675,406
237	Interest Accrued	$1,347,349	$1,422,697	$75,348
238	Dividends Declared	$0	$0	$0
239	Matured Long Term Debt	$0	$0	$0
240	Matured Interest	$0	$0	$0
241	Tax Collections Payable	$0	$0	$0
242	Miscellaneous Current and Accrued Liabilities	$252,327,691	$198,439,179	($53,888,512)
243	Obligations Under Capital Leases-Current	$103,427	$222,619	$119,192
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		**$543,811,040**	**$548,243,170**	**$4,432,130**
DEFERRED CREDITS				
252	Customer Advances for Construction	$21,708,578	$20,681,374	($1,027,204)
253	Other Deferred Credits	$36,341,069	$31,250,492	($5,090,577)
254	Other Regulatory Liabilities	$65,037,183	$31,910,056	($33,127,127)
255	Accumulated Deferred Investment Tax Credits	$10,362,071	$9,795,947	($566,124)
256	Deferred Gains from Disposal of Utility Plant	$0	$0	$0
257	Unamortized Gain on Reacquisition of Debt	$0	$0	$0
281	Accum. Deferred Income Taxes-Accel Amort	$0	$0	$0
282	Accum. Deferred Income Taxes-Libr Depr	$360,120,736	$424,903,106	$64,782,370
283	Accum. Deferred Income Taxes-Other	$67,641,646	$19,155,815	($48,485,831)
TOTAL DEFERRED CREDITS (252-283)		**$561,211,283**	**$537,696,790**	**($23,514,493)**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS	$2,355,858,674	$2,243,185,210	($112,673,464)

Notes to Balance Sheet

Acct No	Notes To Balance Sheet

Columbia Gas of Ohio, Inc.
12/31/2011

101 Construction Program:

The Respondent's Construction Program for 2012 is estimated to require expenditures of approximately $225.5 million. In connection with such construction program, the Respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2012 will be provided from funds available at the beginning of the year and cash to be generated from operations.

201 Capitalization:

Respondent has 7,100,000 shares of common stock authorized; par value $25 per share. There were outstanding at December 31, 2011, 6,369,585 share of common stock, all of which were held by Columbia Energy Group (Parent Company).

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	$1,231,057,866	
TOTAL OPERATING REVENUE (400)		**$1,231,057,866**	
OPERATING EXPENSES			
401	Operating Expense		$885,321,221
402	Maintenance Expense		$22,737,601
403	Depreciation Expense		$54,300,679
403.1	Depreciation & Depletion Expense		$0
404	Amortization of Limited Term Utility Plant		$5,990,425
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		$0
405	Amortization of Other Utility Plant		$0
406	Amortization of Utility Plant - Acq Adj		$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study		$0
407.2	Amort. Of Conversion Exp.		$0
408.1	Taxes Other Than Income - Util Op Income		$111,947,918
409.1	Income Taxes - Utility Operating Income		$1,250,940
410.1	Provision for Def Income Tax - Util Op Inc		$180,462,159
411.1	Income Taxes Deferred in Prior Years - Cr.		($141,578,095)
411.10	Accretion Expense to Operating Expenses		$0
411.4	ITC Adjustments - Util Operations		($566,124)
TOTAL OPERATING EXPENSES (401-411.4)			**$1,119,866,724**
NET OPERATING INCOME (400) Less (401-411.4)			**$111,191,142**
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Property	$0	
413	Income from Utility Plant Leased to Others	$0	
414	Gains(Losses) from Disposition of Utility Plant	$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		**$0**	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		$0
411.8	(Less) Gains from Disposition of Allowances		$0
411.9	Losses from Disposition of Allowances		$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			**$0**
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	$148	
417	Income from Nonutility Operations	$94,048	
418	Nonoperating Rental Income	$0	
418.1	Eq. In Earnings of Sub Co. (major)	$1,346,133	
419	Interest and Dividend Income	$65,200	
421	Miscellaneous Nonoperating Income	$0	
421.1	Gains from Disposition of Property	($113,968)	
TOTAL OTHER INCOME		**$1,391,561**	

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		$0
417.1	Expenses Of Nonutility Operations		$5,284,112
419.1	Allowance for Funds Used During Construction		($2,671,289)
421.2	Loss on Disp. Of Prop.		$199,264
425	Miscellaneous Amortization		$0
426.1	Donations		$795,881
426.2	Life Insurance		$0
426.3	Penalties		$11,946
426.4	Expend. For Certain Civic, Political and Related Activities		$23,079
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		$276,454
TOTAL OTHER DEDUCTIONS			**$3,919,447**
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		$0
409.2	Income Taxes - Oth Inc and Ded		$4,501,932
410.2	Provision for Def Income Tax - Oth Inc		$6,121
411.2	Income Taxes Deferred in Prior Years - Cr.		$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		$0
420	Investment Tax Credits		$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			**$4,508,053**
NET OTHER INCOME AND DEDUCTIONS			**($7,035,939)**
INTEREST CHARGES			
427	Interest on Long-Term Debt		$0
428	Amortization of Debt Discount and Expense		$0
428.1	Amortization of Loss on Reacq. Debt		$0
429	Amortization of Premuim on Debt - Cr.		$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		$0
430	Interest on Debt to Associated Companies		$31,382,292
431	Other Interest Expense		($317,927)
432	AFUDC - Cr.		($6,476,088)
NET INTEREST CHARGES (427-432)			**$24,588,277**
INCOME BEFORE EXTRAORDINARY ITEMS			**$79,566,926**
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	$0	$0
434	Extraordinary Income	$0	$0
435	Extraordinary Deductions	$0	$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)		**$0**	**$0**
NET INCOME			**$79,566,926**

Notes to Income Statement

Acct No	Notes To Income Statement

Statement of Retained Earnings - Account 216

Columbia Gas of Ohio, Inc.
12/31/2011

Sub Account	SubAccountTitle	Amount
216	Unappropriated Retained Earnings at the Beginning of the period	$425,627,531
433	Balance Transferred from Income	$79,566,926
434	Extraordinary Income	$0
435	Extraordinary Deductions	$0
436	Appropriations of Retained Earnings	$0
437	Dividends Declared - Preferred Stock	$0
438	Dividends Declared - Common Stock	$38,000,000
439	Adjustments to Retained Earnings	($1,200,930)
		$465,993,527

Partnership Capital Statement - Account 218

Columbia Gas of Ohio, Inc.

12/31/2011

Account No. 218

Description	Amount
Miscellaneous Credits	$0
Miscellaneous Debits	$0
Net Income (Loss for Year)	$0
Partners' Capital Contributions	$0
Partners' Drawings	$0
Partnership Capital (Beginning of Year)	$0
Total Partnership Capital (End Of Year):	**$0**

Utility Plant In Service - Account 101

Account No 101

Columbia Gas of Ohio, Inc.

12/31/2011

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	$25,937	$0	$0	$0	$25,937
302	Franchise and Consents	$68	$0	$0	$0	$68
303	Miscellaneous Intangible Plant	$26,795,197	$4,816,173	$964,245	$0	$30,647,125
304	Land and Land Rights	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	$0	$0	$0	$0
308	Coke Ovens	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipment	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	$0	$0	$0	$0
317	Purification Equipment	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	$0	$0	$0	$0
320	Other Equipment	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	$0	$0	$0	$0
329	Other Structures	$0	$0	$0	$0	$0
330	Producting Gas Wells-Well Construction	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	$0	$0	$0	$0
332	Field Lines	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	$0	$0	$0	$0
335	Drilling and Cleaning Equipment	$0	$0	$0	$0	$0
336	Purification Equipment	$0	$0	$0	$0	$0
337	Other Equipment	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Development Costs	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production and Gathering	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	$0	$0	$0	$0
343	Pipe Lines	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	$0	$0	$0	$0
347	Other Equipment	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	$0	$0	$0	$0
350.1	Land	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	$0	$0	$0	$0
353	Lines	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
356	Purification Equipment	$0	$0	$0	$0	$0
357	Other Equipment	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground Storage	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	$0	$0	$0	$0
362	Gas Holders	$0	$0	$0	$0	$0
363	Purification Equipment	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
364.9	Asset Retirement Costs - LNG Terminaling and Processing	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	$0	$0	$0	$0
365.2	Rights-of-Way	$0	$0	$0	$0	$0
366	Structures and Improvements	$0	$0	$0	$0	$0
367	Mains	$0	$0	$0	$0	$0
368	Compressor Station Equipment	$0	$0	$0	$0	$0
369	Measuring and Reg. Sta. Equipment	$0	$0	$0	$0	$0
370	Communication Equipment	$0	$0	$0	$0	$0
371	Other Equipment	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	$0	$0	$0	$0
374	Land and Land Rights	$26,875,911	$29,778	$152,045	$0	$26,753,644
375	Structures and Improvement	$21,213,982	$2,406,100	$3,897,211	$(26,096)	$19,696,775
376	Mains	$1,007,378,333	$37,118,142	$7,715,524	$(2,098)	$1,036,778,853
377	Compressor Station Equipment	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$25,653,932	$1,230,298	$470,865	$0	$26,413,365
379	Meas. and Reg. Sta. Equip.-City Gate	$7,505,642	$148,924	$56,667	$0	$7,597,899
380	Services	$750,666,307	$104,636,865	$10,431,173	$2,098	$844,874,097
381	Meters	$138,925,942	$24,202,730	$1,972,543	$0	$161,156,129
382	Meter Installations	$62,645,124	$657,317	$875,603	$0	$62,426,838
383	House Regulators	$51,978,059	$1,307,867	$120,428	$0	$53,165,498
384	House Regulator Installations	$33,512,518	$0	$133,933	$0	$33,378,585
385	Industrial Meas. and Reg. Sta. Equip.	$10,319,396	$407,024	$393,626	$0	$10,332,794
386	Other Prop. on Customers' Premises	$0	$0	$0	$0	$0
387	Other Equip.	$21,459,371	$117,361	$330,285	$0	$21,246,447
388	Asset Retirement Costs - Distribution	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	$0	$0	$0	$0
390	Structures and Improvements	$7,925,578	$1,058,920	$0	$26,096	$9,010,594

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
391	Office Furniture and Equipment	$7,983,071	$4,178,581	$210,107	$0	$11,951,545
392	Transportation Equipment	$704,289	$1,159,307	$238,884	$0	$1,624,712
393	Stores Equipment	$422,101	$0	$61,708	$0	$360,393
394	Tools, Shop and Garage Equipment	$16,278,876	$1,730,053	$241,620	$0	$17,767,309
395	Laboratory Equipment	$149,598	$0	$497	$0	$149,101
396	Power Operated Equipment	$4,766,840	$0	$548,669	$0	$4,218,171
397	Communication Equipment	$0	$0	$0	$0	$0
398	Miscellaneous Equipment	$1,120,357	$53,167	$30,686	$0	$1,142,838
399	Other Tangible Property	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	$0	$0	$0	$0	$0
		$2,224,306,429	**$185,258,607**	**$28,846,319**	**$0**	**$2,380,718,717**

Accumulated Provision For Depreciation - Account 108

	Name of Other Item	Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	Columbia Gas of Ohio, Inc.									
	12/31/2011									
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
329	Other Structures	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
330	Producting Gas Wells-Well Construction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
332	Field Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
335	Drilling and Cleaning Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
336	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
337	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Developmer	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production anc	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
343	Pipe Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
347	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.1	Land	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352	Wells	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
353	Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground S	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.9	Asset Retirement Costs - LNG Terminali	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
365.2	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
366	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
367	Mains	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
368	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
369	Measuring and Reg. Sta. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
370	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
371	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
374	Land and Land Rights	($205,419)	0.00%	$0	($152,045)	($1,041)	($37,573)	($109,037)	$0	($198,943)
375	Structures and Improvement	($8,787,566)	1.33%	($477,402)	($3,869,463)	($8,878,065)	$30	($614)	$0	$3,481,976
376	Mains	($332,992,459)	1.91%	($19,416,130)	($7,715,524)	($1,435,317)	($5,857)	($46,345)	($31,567)	($343,278,383)
377	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	($8,653,235)	3.14%	($853,853)	($470,865)	($77,696)	($10,722)	$0	$0	($8,969,249)
379	Meas. and Reg. Sta. Equip.-City Gate	($4,024,402)	3.55%	($256,521)	($56,667)	($30,867)	$0	$0	$0	($4,193,389)
380	Services	($253,303,331)	3.00%	($25,301,691)	($10,431,173)	($3,056,574)	$0	($10,028)	$0	($265,127,303)
381	Meters	($46,679,654)	2.39%	($5,209,647)	($1,972,543)	($1,437)	($107,833)	($70)	$0	($50,023,224)
382	Meter Installations	($26,603,972)	2.00%	($1,374,558)	($875,603)	($1,922)	$0	$0	$0	($27,101,005)
383	House Regulators	($16,397,707)	3.57%	($1,874,679)	($120,428)	($19,666)	$0	$0	$0	($18,132,292)
384	House Regulator Installations	($15,888,343)	3.57%	($1,195,799)	($133,933)	($14,485)	$0	$0	$0	($16,935,724)
385	Industrial Meas. and Reg. Sta. Equip.	($2,348,501)	3.67%	($384,279)	($393,626)	($124,045)	$0	$0	$0	($2,215,109)

Name of Other Item		Accumumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions Added (h)	Other Additions or Deductions Subtracted (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	($18,965,491)	6.18%	($677,841)	($330,285)	($888)	$0	$0	$0	($19,312,159)
388	Asset Retirement Costs - Distribution	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
391	Office Furniture and Equipment	$0	12.50%	$0	$0	$0	$0	$0	$0	$0
392	Transportation Equipment	$0	6.67%	$0	$0	$0	$0	$0	$0	$0
393	Stores Equipment	$0	3.33%	$0	$0	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$81,215	7.00%	($3)	$0	$0	$0	$0	$0	$81,212
395	Laboratory Equipment	$0	5.00%	$0	$0	$0	$0	$0	$0	$0
396	Power Operated Equipment	($3,369,141)	5.83%	($21,826)	($548,669)	$0	($49,247)	$0	$0	($2,891,545)
397	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
398	Miscellaneous Equipment	$0	5.00%	$0	$0	$0	$0	$0	$0	$0
399	Other Tangible Property	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	$1,306,384	0.00%	$0	$0	$322,553	($83,723)	$0	$0	$900,108
	Total	**($736,831,622)**		**($57,044,229)**	**($27,070,824)**	**($13,319,450)**	**($294,925)**	**($166,094)**	**($31,567)**	**($753,915,029)**

Special Funds - Account 125

Account No.

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Totals

Special Funds - Account 126

Account No:

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Totals

Special Funds - Account 128

Account No. 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Columbia Gas of Ohio, Inc.					
12/31/2011					
Pension/OPEB	$2,526,471	$0	$0	$2,526,471	$0
	$2,526,471	**$0**	**$0**	**$2,526,471**	**$0**

Special Funds - Account 129

Account No.

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2011				
Prepaid Insurance	$1,992,946	$4,290,449	$4,449,115	$1,834,280
Prepaid Taxes	$3,722,676	$543,846	$543,846	$3,722,676
Excess Liability Ins.	$1,610,676	$3,796,442	$3,931,748	$1,475,370
Ross Energy-Prepaid Gas Purchase Exp	$25,000	$0	$0	$25,000
Prepaid OSS/Capacity Release Sharing	($1)	$0	$0	($1)
Rounding	$1	$0	$0	$1
Totals	**$7,351,298**	**$8,630,737**	**$8,924,709**	**$7,057,326**

Misc. Current and Accrued Assets - Account 174

Account No: 174

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2011				
Property Taxes	$24,637,890	$30,899,887	$25,743,999	$29,793,778
Exchange Gas A/R	$2,031,000	$386,145,264	$366,101,264	$22,075,000
Rounding	($14)	$0	$95	($109)
Totals	**$26,668,876**	**$417,045,151**	**$391,845,358**	**$51,868,669**

Extraordinary Property Losses - Account 182.1

Account No:

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Totals				

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No:

	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Totals				

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2011				
Maintenance and Jobbing WIP	$65,755	$116,897	$137,294	$45,358
General Office Lease, Revenue	$1,681,312	$277,568	$706,840	$1,252,040
Promissory Notes	$130,335	$0	$1,679	$128,656
CEGSC - Convenience Bill	$0	$145,172,674	$145,170,098	$2,576
Residential Fuel Conversion Loans	$1,787	$0	$0	$1,787
Water Tanks	$37,248	$0	$0	$37,248
Mutual Materials	$0	$22,366,149	$22,366,149	$0
Bangs Raw Materials	$0	$0	$0	$0
Customer Advances	$21,578,884	$1,566,117	$3,041,448	$20,103,553
Ohio Excise Tax	$17,682,687	$0	$3,722,676	$13,960,011
Miscellaneous Other	$3,506	$2,054	$5,559	$1
Deferred Interest Expense	$0	$22	$0	$22
Rounding	$1	$1	$0	$2
Totals	**$41,181,515**	**$169,501,482**	**$175,151,743**	**$35,531,254**

Research Development and Demonstration Expense (major) - Account 188

Account No:

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Totals				

Capital Stock - Account 201

Acct No. 201

Columbia Gas of Ohio, Inc.
12/31/2011

Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par V alue of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Common	$25.00	7,100,000	6,369,585	$159,239,625	$5.97	$38,000,000
	$25.00	**7,100,000**	**6,369,585**	**$159,239,625**	**$5.97**	**$38,000,000**

Capital Stock - Account 204

Acct No. Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued Outstanding (Preferred) (d)	Total Par V alue of Stock Issues (e) = (b) x (d)	Dividends Declared Per Share For Year (Common) (f)	Total Declared Dividends (g)

Long Term Debt - Account 221

AccountNo Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Long Term Debt - Account 222

Account No / Description of obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)

Long Term Debt - Account 223

Account No: 223 Description of obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Columbia Gas of Ohio, Inc.									
12/31/2011									
Installment Promissory Note	$78,100,000	11/28/2005	11/30/2015	$78,100,000	$0	5.41%	5.41%	$0	$78,100,000
Installment Promissory Note	$89,926,000	11/28/2005	11/28/2025	$89,926,000	$0	5.92%	5.92%	$0	$89,926,000
Installment Promissory Note	$30,600,000	11/28/2005	11/28/2016	$30,600,000	$0	5.45%	5.45%	$0	$30,600,000
Installment Promissory Note	$110,000,000	11/01/2006	11/01/2021	$110,000,000	$0	6.02%	6.02%	$0	$110,000,000
Installment Promissory Note	$50,000,000	12/14/2007	12/14/2027	$50,000,000	$0	6.86%	6.86%	$0	$50,000,000
Installment Promissory Note	$25,000,000	12/18/2008	12/18/2013	$25,000,000	$0	5.46%	5.46%	$0	$25,000,000
Installment Promissory Note	$37,500,000	12/21/2010	12/20/2030	$37,500,000	$0	5.91%	5.91%	$0	$37,500,000
Installment Promissory Note	$37,500,000	12/21/2010	12/21/2035	$37,500,000	$0	6.10%	6.10%	$0	$37,500,000
Installment Promissory Note	$106,950,000	11/28/2005	11/28/2012	$106,950,000	$0	5.28%	5.28%	$106,950,000	$0
	$565,576,000			**$565,576,000**	**$0**			**$106,950,000**	**$458,626,000**

Long Term Debt - Account 224

Account No:	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation									

Long Term Debt - Account 225

Account No:	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation									

Long Term Debt - Account 226

Account No:	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation									

Deferred Income Tax - Account 190

Account No 190

Columbia Gas of Ohio, Inc.
12/31/2011

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
CMEP - DAP Reserve	$100,655	$57,860	$8,254	$150,261
Sect. 461-H Rate Refunds	$622,261	$0	$188,950	$433,311
Sect. 463 Vacation Accrual	$580,610	$50,804	$552,645	$78,769
Banked Vacation	$837,372	$94,784	$0	$932,156
Thrift Restoration	$25,542	$843	$0	$26,385
Deferred Compensation	$1,011,931	$354,475	$1,366,408	($2)
Injuries and Damages	$237,531	$0	$74,970	$162,561
Pension Restoration	$114,318	$351	$13,791	$100,878
Building Lease Writedowns/Buyouts	($144,182)	$0	$0	($144,182)
Contributions in Aid & Cust Advances	$7,598,002	$237,035	$596,556	$7,238,481
LIFO Adjustment	($22,772,391)	$16,418,746	$4,809,434	($11,163,079)
Future FIT Benefit on State Income Taxes	$2,282,645	$1,670,780	$1,301,499	$2,651,926
Environmental Issues	$9,186,950	$5,461,611	$6,170,938	$8,477,623
Other Postemployment Benefits	($1,638,110)	$1,344,088	$2,793,029	($3,087,051)
Postemployment Benefits	$1,064,131	$0	$130,065	$934,066
Deferred Director Costs	$41,523	$38	$0	$41,561
ASC 740 Regulatory Asset	$5,579,557	$0	$304,836	$5,274,721
Interest on FIT Liability	$43,103	$57,247	$51,848	$48,502
CIC - Phantom Stock	($218,289)	$32,064	$0	($186,225)
Contingent Stock	$71,113	$18,297	$43,654	$45,756
Restricted Stock	$34,994	$4,587	$4,587	$34,994
Capitalized Inventory Costs	$912,032	$401,820	$853,311	$460,541
Company Interest on Rate Refunds	($55)	$0	$4,850	($4,905)
Off System Sales	($4,166,680)	$5,096,379	$226,192	$703,507
OPEB Medical Subsidy	$188,693	$1	$142,741	$45,953
Delayed Deposits	$69,564	$0	$53,451	$16,113
Net Operating Loss Benefits	$203,538	$351,250	$0	$554,788
Accrued Legal Reserves	$437,500	$0	$97,149	$340,351
Economic Development Assistance	$0	$360,563	$0	$360,563
Banking and Balancing	$212,498	$0	$21,302	$191,196
Deferred Gas Purchase	$0	$0	$46,070,841	($46,070,841)
Heatshare Contribution	$0	$257,304	$0	$257,304
R & D Credit Carryforward	$0	$416,424	$0	$416,424
Federal NOL Carryforward	$14,680,322	$28,869,131	$15,844,771	$27,704,682
Total	**$17,196,678**	**$61,556,482**	**$81,726,072**	**($2,972,912)**

Deferred Income Tax - Account 281

Account No

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Total				

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Columbia Gas of Ohio, Inc.				
12/31/2011				
Post in Serv Carry Chg	$8,006,520	$0	$0	$8,006,520
Liberalized Depreciation	$348,657,085	$11,344,949	$77,310,229	$414,622,365
Loss on ACRS Property	$15,577,157	$4,080	$2,084,908	$17,657,985
Payroll Taxes Capitalized	$886,177	$0	$0	$886,177
Property Removal Costs	$116,859	$0	$0	$116,859
Contribution in Aid of Construction	($6,659,847)	$1,216,032	$250,358	($7,625,521)
RAR Issues: Murphy Gas	($6,192)	$1,419	$1,419	($6,192)
Builder Incentives	($937,945)	$0	$180,296	($757,649)
Repairs Non-Cash Impact	($13,166,575)	$0	$0	($13,166,575)
ASC 740 Regulatory Asset	$7,647,497	$3,177,398	$699,038	$5,169,137
Total	**$360,120,736**	**$15,743,878**	**$80,526,248**	**$424,903,106**

Deferred Income Tax - Account 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Columbia Gas of Ohio, Inc.				
12/31/2011				
GCR Transitional Adjustment	$2,869,817	$0	$0	$2,869,817
Intercompany Gain	$4,972,496	$4,028,964	$0	$943,532
Retirement Income Plan	$16,645,459	$6,786,116	$20,256,148	$30,115,491
Property Taxes	($78,102)	$26,507	$41,904	($62,705)
Payroll Tax Liabilities on Compensation	$126,475	$13,704	$0	$112,771
Gross Receipts Tax	$7,491,874	$1,302,937	$0	$6,188,937
Prepaid Assets	$1,270,018	$102,890	$0	$1,167,128
Riser Project	$333,808	$65,880	$0	$267,928
Uncollectible Accounts	($1,433,438)	$258,651	$0	($1,692,089)
PISCC - Amortization	$138,693	$9,045	$0	$129,648
Accum Prov Dep - Infrastructure Replacement	$1,974,406	$656,318	$1,706,534	$3,024,622
Weatherization Program	$893,932	$486,826	$0	$407,106
DSM Program Interest	$2,703,755	$0	$3,604,534	$6,308,289
Non OH Deferred State Income Taxes	$6,521,832	$3,718,558	$4,773,652	$7,576,926
Rental Income - General Office	($380,499)	$87,492	$87,492	($380,499)
Legal Liability - General Office	$824,778	$247,394	$0	$577,384
Federal Benefit on State Net Operating Loss	$71,238	$0	$122,938	$194,176
Deferred PISCC - Infrastructure Replacement	$3,837,413	$0	$2,121,262	$5,958,675
PISCC Capitalized Property Tax	$2,914,122	$282,117	$547,710	$3,179,715
Accum Prov Dep - PISCC	$5,700,205	$88,935	$0	$5,611,270
Uncollectible Accts - PIP	($4,477,607)	$4,034,630	$3,728,591	($4,783,646)
Charitable Contributions	($885,549)	$349,313	$349,313	($885,549)
Def Gas Purchase Costs	$16,157,398	$66,458,015	$4,229,779	($46,070,838)
Deferred Intercompany Gain	($184,101)	$36,775	$36,775	($184,101)
Rate Case Expense	$145,980	$50,050	$0	$95,930
Interest on Prior Year Federal Taxes	$186,258	$377,153	$202,097	$11,202
SSO Auction Costs	($105,187)	$826,290	$0	($931,477)
Environmental	($593,828)	$0	$0	($593,828)
Total	**$67,641,646**	**$90,294,560**	**$41,808,729**	**$19,155,815**

Misc. Current and Accrued Liabilities - Account 242

Account No. 242

Columbia Gas of Ohio, Inc.
12/31/2011

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Accrued Vacation	$6,587,221	$7,780,239	$7,925,394	$6,732,376
Accrued Insurance	$0	$255,034	$255,034	$0
Payroll Deductions	$470,228	$16,000,371	$16,030,336	$500,193
Exchange Gas	$128,566,776	$481,229,409	$420,922,702	$68,260,069
Lease Rentals	$5,672	$5,672	$0	$0
Dental Assistance Plan	$97,062	$933,170	$903,283	$67,175
Comprehensive Medical Plan Expense	$476,847	$8,621,253	$8,816,453	$672,047
Rate Refunds - Suspended	$131,189	$133,525	$46,999	$44,663
Rate Refunds - Retail	$1,646,703	$2,525,472	$2,201,514	$1,322,745
Leased General Office	$858,904	$1,224,250	$1,242,175	$876,829
Thrift Restoration Plan	$70,682	$0	$2,407	$73,089
Health Maintenance Organization	$0	$5,250,289	$5,250,289	$0
Post-Employment Benefit - Current	$412,251	$41,121	$0	$371,130
Settlement Rev - TCC Pool Balance	$1	$0	$0	$1
Deferred Directors	$118,638	$0	$108	$118,746
Customer A/R Credit Balances	$59,563,797	$411,485,309	$411,931,292	$60,009,780
Environmental Expenditures	$2,792,090	$18,480,731	$21,579,826	$5,891,185
Change in Control	($1)	$0	$0	($1)
Wages Payable	$5,697,891	$89,382,929	$89,297,835	$5,612,797
Delayed Deposits	$198,754	$563,372	$410,654	$46,036
Other GTS Charge Off Revenue	$629	$0	$0	$629
Heatshare Customer Contributions	$10,725	$120,271	$119,084	$9,538
DSM Assistance	$0	$375,000	$375,000	$0
Econ. Development Assistance - TGP	$390,582	$51,046	$690,644	$1,030,180
Gas Lost Due to Line Breaks	$1	$224,807	$233,485	$8,679
SSO Auction Deposits	$38,840,002	$32,001,178	$33,653,976	$40,492,800
Audit Fees	$276,713	$749,962	$918,228	$444,979
Benefits Administration	$59,862	$653,308	$817,200	$223,754
Profit Sharing	$1,069,975	$1,138,074	$1,170,171	$1,102,072
ACE Legal Liability	$1,250,000	$2,222,222	$2,957,377	$1,985,155
ERRP Legal Liability - Amortization	$0	$0	$483,306	$483,306
End User Balancing	($1)	$0	$0	($1)
Credit Deposits	$1,476,193	$2,870,573	$2,319,116	$924,736
Unclaimed Accounts	$1,258,394	$495,443	$371,631	$1,134,582
Rounding	($89)	$0	($1)	($90)
Total	**$252,327,691**	**$1,084,814,030**	**$1,030,925,518**	**$198,439,179**

Gas Operating Revenues

Account No 400

Columbia Gas of Ohio, Inc.

12/31/2011

Sub Account No	SubAccountTitle	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	64,392,342,000	64,392,342,000	656,233,806	656,233,806
481	Commercial & Industrial Sales	0	0	0	0
481.1	Commercial Sales (Small)	14,360,184,000	14,360,184,000	125,072,269	125,072,269
481.2	Industrial Sales (large)	560,506,000	560,506,000	4,523,971	4,523,971
482	Other Sales to Public Authorities	0	0	0	0
483	Sales for Resale	245,662,000	245,662,000	1,667,141	1,667,141
484	Interdepartmental Sales	0	0	0	0
485	Intracompany Transfers	0	0	0	0
487	Forfeited Discounts	0	0	5,040,733	5,040,733
488	Miscellaneous Service Revenues	0	0	3,811,785	3,811,785
489	Revenue from Trans of Gas of Others	170,058,909,000	170,058,909,000	282,170,477	282,170,477
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4	Revenues from Storing Gas of Others	0	0	0	0
490	Sales of Prod. Extracted from Nat. Gas	0	0	0	0
491	Rev. from Nat. Gas Processed by Others	0	0	0	0
492	Incidental Gasoline and Oil Sales	0	0	0	0
493	Rent from Gas Property	0	0	1,654,722	1,654,722
494	Interdepartmental Rents	0	0	0	0
495	Other Gas Revenues	0	34,189,950,000	0	150,882,962
496	Provision for Rate Refunds	0	0	0	0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		**249,617,603,000**	**283,807,553,000**	**1,080,174,904**	**1,231,057,866**

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
Columbia Gas of Ohio, Inc.			
12/31/2011			
700	Operation supervision and engineering	$0	$0
701	Operation labor	$0	$0
702	Boiler fuel	$0	$0
703	Miscellaneous steam expenses	$0	$0
704	Steam transferred-Credit	$0	$0
710	Operation supervision and engineering	$0	$0
711	Steam expenses	$0	$0
712	Other power expenses	$0	$0
713	Coke oven expenses	$0	$0
714	Producer gas expenses	$0	$0
715	Water gas generating expenses	$0	$0
716	Oil gas generating expenses	$0	$0
717	Liquefied petroleum gas expenses	$0	$0
718	Other process production expenses	$0	$0
719	Fuel under coke ovens	$0	$0
720	Producer gas fuel	$0	$0
721	Water gas generator fuel	$0	$0
722	Fuel for oil gas	$0	$0
723	Fuel for liquefied petroleum gas process	$0	$0
724	Other gas fuels	$0	$0
724.1	Fuel	$0	$0
725	Coal carbonized in coke ovens	$0	$0
726	Oil for water gas	$0	$0
727	Oil for oil gas	$0	$0
728	Liquefied petroleum gas	$0	$0
729	Raw materials for other gas processes	$0	$0
729.1	Raw material	$0	$0
730	Residuals expenses	$0	$0
731	Residuals produced-Credit.	$0	$0
732	Purification expenses	$0	$0
733	Gas mixing expenses	$0	$0
734	Duplicate charges--Credit	$0	$0
735	Miscellaneous production expenses	$0	$0
736	Rents	$0	$0
737	Operation supplies and expenses	$0	$0
750	Operation Supv and Eng	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	$0	$0
752	Gas Wells Exp	$0	$0
753	Field Lines Exp	$0	$0
754	Field Compress Sta Exp	$0	$0
755	Field Compress Sta Fuel and Pwr	$0	$0
756	Field Meas and Reg Sta Exp	$0	$0
757	Purification Exp	$0	$0
758	Gas Well Royalties	$0	$0
759	Other Expenses	$0	$0
760	Rents	$0	$0
770	Oper Supv and Eng	$0	$0
771	Oper Labor	$0	$0
772	Gas Shrinkage	$0	$0
773	Fuel	$0	$0
774	Power	$0	$0
775	Materials	$0	$0
776	Oper Supplies and Exp	$0	$0
777	Gas Process by Others	$0	$0
778	Royalties on Products Extracted	$0	$0
779	Marketing Ex	$0	$0
780	Products Purchased for Resale	$0	$0
781	Variation in Products Inventory	$0	$0
782	Extracted Prod Used by the Utility-Cr	$0	$0
783	Rents	$0	$0
795	Delay Rents	$0	$0
796	Nonprod Well Drilling	$0	$0
797	Abandoned Leases	$0	$0
798	Other Exploration	$0	$0
799	Natural Gas Purchases	$0	$0
800	Nat Gas Well Head Purchases	$0	$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	$0	$0
801	Nat Gas Field Line Purchases	$911,204	$911,204
802	Nat Gas Gasoline Plant Outlet Purchases	$0	$0
803	Nat Gas Transmission Line Purchases	$145,611,023	$167,437,625
804	Nat Gas City Gate Purchases	$516,864,794	$516,864,794
804.1	Liquefied Nat Gas Purchases	$0	$0
805	Other Gas Purchases	$0	$0
805.1	Purchased Gas Cost Adjust	$60,947,430	$60,947,430
805.2	Incremental Gas Cost Adjust	$0	$0
806	Exchange Gas	$(80,350,708)	$(80,350,708)

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
807.1	Well Exp -Purchased Gas	$0	$0
807.2	Oper of Purchased Gas Meas Sta	$0	$0
807.3	Maint of Purchased Gas Meas Sta	$0	$0
807.4	Purchased Gas Calculations Ex	$0	$0
807.5	Other Purchased Gas Exp	$3,926,398	$3,926,398
808.1	Gas Withdrawn from Storage-Debit	$129,726,138	$129,726,138
808.2	Gas Delivered to Storage-Cr	$(154,491,699)	$(154,491,699)
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	$0	$0
809.2	Deliveries of Nat Gas for Process -Cr	$0	$0
810	Gas Used for Compress Sta Fuelr	$0	$0
811	Gas Used for Prod Extract -Cr	$0	$0
812	Gas Used for Other Utility Oper -Cr	$(742,391)	$(742,391)
812.1	Gas Used in Util Oper -Cr	$0	$0
813	Other Gas Supply Expenses	$2,774	$2,774
814	Oper Supv and Eng	$0	$0
815	Maps and Records	$0	$0
816	Wells Exp	$0	$0
817	Lines Exp	$0	$0
818	Compress Sta Exp	$0	$0
819	Compress Sta Fuel and Power	$0	$0
820	Meas and Reg Sta Exp	$0	$0
821	Purification Exp	$0	$0
822	Exploration and Develop	$0	$0
823	Gas Losses	$0	$0
824	Other Exp	$0	$0
825	Storage Well Royalties	$0	$0
826	Rents	$0	$0
827	Operation supplies and expenses	$0	$0
840	Oper Supv and Eng	$0	$0
841	Oper Labor and Exp	$0	$0
842	Rents	$0	$0
842.1	Fuel	$0	$0
842.2	Power	$0	$0
842.3	Gas Losses	$0	$0
844.1	Oper Super and Eng	$0	$0
844.2	LNG Process Terminal Labor and Exp	$0	$0
844.3	Liquefaction Process Labor and Exp	$0	$0
844.4	Liquefach Trans Labor and Exp	$0	$0
844.5	Meas and Reg Labor and Exp	$0	$0
844.6	Compress Station Labor and	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	$0	$0
844.8	System Control and Load Dispatch	$0	$0
845.1	Fuel	$0	$0
845.2	Power	$0	$0
845.3	Rents	$0	$0
845.5	Wharfage Receipts-Cr	$0	$0
845.6	Process Liquefied or Vapor Gas by Others	$0	$0
846.1	Gas Losses	$0	$0
846.2	Other Exp	$0	$0
850	Oper Supv and Eng	$0	$0
851	System Control and Load Dispatch	$0	$0
852	Comm System Exp	$0	$0
853	Compress Sta Labor and Exp	$0	$0
853.1	Compressor stataion fuel and power	$0	$0
854	Gas for Compress Sta Fuel	$0	$0
855	Other Fuel and Power for Compress Sta	$0	$0
856	Mains Exp	$0	$0
857	Meas and Reg Sta Exp	$0	$0
857.1	Operation supplies and expenses	$0	$0
858	Trans and Compress Of Gas by Others	$0	$0
859	Other Exp	$0	$0
860	Rents	$0	$0
870	Oper and Supv and Eng	$4,882,545	$4,882,545
871	Dist Load Dispatch	$119,971	$119,971
872	Compress Station Labor and Exp	$0	$0
873	Compress Sta Fuel and Power	$0	$0
874	Mains and Services Exp	$19,161,781	$19,161,781
875	Meas and Reg Sta Exp -General	$1,765,753	$1,765,753
876	Meas and Reg Sta Exp -Industrial	$325,029	$325,029
877	Meas and Reg Sta Exp -City Gas Check Sta	$0	$0
878	Meter and House Reg Exp	$10,503,156	$10,503,156
879	Customer Install Exp	$11,755,281	$11,755,281
880	Other Exp	$4,017,197	$4,017,197
881	Rents	$339,823	$339,823
901	Supervision	$34	$34
902	Meter Reading Exp	$4,753,743	$4,753,743
903	Customer Records and Collection Exp	$30,428,629	$30,428,639
904	Uncollectible Accts	$45,407,657	$45,407,657
905	Misc Customer Accounts EXP	$93,831	$93,831
906	Customer service and informational expenses	$0	$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	$67	$67
908	Customer Assist Exp	$13,558,208	$13,558,208
909	Information and Instructional Exp	$248,279	$248,279
910	Misc Cust Serv and Info Exp	$5,842,194	$5,842,194
911	Supervision	$0	$0
912	Demonstrating and Selling Exp	$308,456	$308,456
913	Advertising Exp	$108,212	$108,212
916	Misc Sales Exp	$0	$0
917	Sales Expense	$0	$0
920	Admin and Gen Salaries	$5,839,790	$5,839,790
921	Office Supplies and Other Exp	$2,687,519	$2,687,519
922	Admin Exp Trans - Cr	$0	$0
923	Outside Services Employed	$58,139,143	$58,139,143
924	Property Insurance	$329,338	$329,338
925	Injuries and Damages	$7,418,373	$7,418,373
926	Employee Pensions and Benefits	$10,008,873	$10,008,873
927	Franchise Requirements	$0	$0
928	Reg Comm Exp	$143,000	$143,000
929	Duplicate Charges-Cr	$0	$0
930.1	General Advertising Exp	$0	$0
930.2	Misc General Exp	$534,519	$534,519
931	Rents	$2,369,245	$2,369,245
Total OperatingExpenses (750-935)		**$863,494,609**	**$885,321,221**

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
Columbia Gas of Ohio, Inc.			
12/31/2011			
705	Maintenance supervision and engineering	$0	$0
706	Maintenance of structures and improvements	$0	$0
707	Maintenance of boiler plant equipment	$0	$0
708	Maintenance of other steam production plant	$0	$0
740	Maintenance supervision and engineering	$0	$0
741	Maintenance of structures and improvements	$0	$0
742	Maintenance of production equipment	$0	$0
743	Maintenance of production plant	$0	$0
761	Maint Supv and Eng	$0	$0
762	Maint of Struct and Improvmnt	$0	$0
763	Maint of Prod Gas Wells	$0	$0
764	Maint of Field Lines	$0	$0
765	Maint of Field Compress Sta Equip	$0	$0
766	Maint of Field Meas and Reg Station Equip	$0	$0
767	Maint of Purification Equip	$0	$0
768	Maint of Drilling and Cleaning Equip	$0	$0
769	Maint of Other Equip	$0	$0
769.1	Maintenance of other plant	$0	$0
784	Maintenance Supervisor and Eng	$0	$0
785	Maint of Structures and Improvemnts	$0	$0
786	Maint of Extraction and Refining Equip	$0	$0
787	Maint of Pipe Lines	$0	$0
788	Maint of Extracted Products Storage Equip	$0	$0
789	Maint of Compress Equip	$0	$0
790	Maint of Gas Meas and Reg Equip	$0	$0
791	Maint of Other Equip	$0	$0
792	Maintenance of product extraction plant	$0	$0
830	Maint Supv and Eng	$0	$0
831	Maint of Structures and Improvmnt	$0	$0
832	Maint of Reservoirs and Wells	$0	$0
833	Maint of Lines	$0	$0
834	Maint of Compress Station Equip	$0	$0
835	Maint of Meas and Reg Equip	$0	$0
836	Maint of Purification Equip	$0	$0
837	Maint of Other Equip	$0	$0
839	Maint of Local Storge Plant+	$0	$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	$0	$0
843.2	Maint of Structures and Improve	$0	$0
843.3	Maint of Gas Holders	$0	$0
843.4	Maint Of Purification Equip	$0	$0
843.5	Maint of Liquefaction Equip	$0	$0
843.6	Maint of Vaporizing Equip	$0	$0
843.7	Maint of Compress Equip	$0	$0
843.8	Maint of Meas and Reg Equip	$0	$0
843.9	Maint of Other Equip	$0	$0
847.1	Maint Supv and Eng	$0	$0
847.2	Maint of Structures and Improvmnt	$0	$0
847.3	Maint of LNG Process Terminal Equip	$0	$0
847.4	Maint of LNG Trans Equip	$0	$0
847.5	Maint of Meas and Reg Equip	$0	$0
847.6	Maint of Compress Sta Equip	$0	$0
847.7	Maint of Communication Equip	$0	$0
847.8	Maint of Other Equip	$0	$0
861	Maint Supv and Eng	$0	$0
862	Maint of Structures and Improve	$0	$0
863	Maint of Mains	$0	$0
864	Maint of Compressor Station Equip	$0	$0
865	Maint of Meas and Reg Station Equip	$0	$0
866	Maint of Commun Equip	$0	$0
867	Maint of Other Equip	$0	$0
868	Maint of other plant	$0	$0
885	Maint Supv and Eng	$125,267	$125,267
886	Maint of Structures and Improvemnts	$384,076	$384,076
887	Maint of Mains	$13,661,271	$13,661,271
888	Maint of Compress Station Equip	$0	$0
889	Maint of Meas and Reg Sta Equip - Gen	$980,256	$980,256
890	Maint of Meas and Reg Sta Equip -Indus	$221,163	$221,163
891	Maint of Meas and Reg Sta Equip -City Gate C	$0	$0
892	Maint of Services	$4,764,360	$4,764,360
892.1	Maintenance of Lines	$0	$0
893	Maint of Meters and House Reg	$750,168	$750,168
894	Maint of Other Equip	$1,757,002	$1,757,002
933	Transportation expenses	$0	$0
935	Maint of General Plant	$94,038	$94,038
Total Maintenance Expense		**$22,737,601**	**$22,737,601**

Taxes Other Than Income Taxes 408.1

Account No. 408.1

Type of Tax (Specify)	Amount
Columbia Gas of Ohio, Inc.	
12/31/2011	
Department of Energy	$107,664
Excise Tax	26,734,730
F.I.C.A.	3,471,155
Federal Unemployment	29,685
Gross Receipts	53,885,204
License and Franchise Tax	82,068
Pipeline Safety	34,691
Property Tax	25,117,091
Sales and Use Tax	980,066
State Unemployment	83,701
Utility Commission Fees	1,421,863
Total:	**$111,947,918**

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
Columbia Gas of Ohio, Inc.						
12/31/2011						
January	0	(7,779,434)	0	7,779,434	0	0
February	0	(6,645,100)	0	6,645,100	0	0
March	0	(6,846,625)	0	6,846,625	0	0
April	0	(5,505,300)	0	5,505,300	0	0
May	0	(2,066,943)	0	2,066,943	0	0
June	0	23,279	0	(23,279)	0	0
July	0	752,004	0	(752,004)	0	0
August	0	947,119	0	(947,119)	0	0
September	0	1,417,546	0	(1,417,546)	0	0
October	0	1,147,974	0	(1,147,974)	0	0
November	0	(2,593,877)	0	2,593,877	0	0
December	0	(730,668)	0	730,668	0	0
	0	(27,880,026)	0	27,880,026	0	0

PIP Customer Deferred Accounts Receivable

Columbia Gas of Ohio, Inc.

12/31/2011

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?	2. Do the transfers include Pre-PIP balances?	3. What Account do you record aged PIP in?
PIP Accounts Receivable balances are immediately tranferred to the PIP Deferred account.	Yes	182.3412 (current), 182.3512 (non-current), 254.3412 (credit)

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	(9,886,340)	7,779,434	(6,343,961)	0	($8,450,867)
February	(8,450,867)	6,645,100	(6,063,745)	0	($7,869,512)
March	(7,869,512)	6,846,625	(4,652,366)	0	($5,675,253)
April	(5,675,253)	5,505,300	(3,424,066)	0	($3,594,019)
May	(3,594,019)	2,066,943	(1,869,116)	0	($3,396,192)
June	(3,396,192)	(23,279)	(953,489)	0	($4,372,960)
July	(4,372,960)	(752,004)	(679,982)	0	($5,804,946)
August	(5,804,946)	(947,119)	(610,793)	0	($7,362,858)
September	(7,362,858)	(1,417,546)	(658,297)	0	($9,438,701)
October	(9,438,701)	(1,147,974)	(981,089)	0	($11,567,764)
November	(11,567,764)	2,593,877	(1,394,700)	0	($10,368,587)
December	(10,368,587)	730,668	(2,385,983)	0	($12,023,902)
		27,880,025	**(30,017,587)**	**0**	

General Information - Natural Gas

Columbia Gas of Ohio, Inc.
12/31/2011

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process(es) used.

4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number

Natural Gas Input MCF

Highest Avg BTU of Input Nat Gas

LowestAvgBTUofInputNatGas

MixingorStabilGasInputMCF

HighestAvgBTUofMixorStabilGas

LowestAvgBTUofMixorStabilGas

HighestAvgBTUofMixdorStabildGas

LowestAvgBTUofMixdorStabildGas

AnnualOutputofMixdorStabildGasMCF

5.a. Number of acres at beginning of the year.

5.b. Leases taken (acres).

5.c. Leases abandoned (acres).

5.d. Acres purchased.

5.e. Acres sold

5.f. Acres transferred from non-producing.

5.g. Number of acres at end of year.

5.h.1. Number of Producing wells drilled during year:

5.h.2. Number of non-productive wells drilled during year.

5.i. Number of wells drilled deeper during year.

5.j. Number of wells purchased during year.

5.k. Number of wells abandoned during year.

5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year.

6.b. Number of acres at beginning of year.

6.c. Number of acres abandoned during year.

6.d. Number of acres transferred to producing during year

6.e. Number of acres at close of year.

6.f.1. Number of producing wells drilled during year

6.f.2. Number of non-productive wells drilled during year.

7.a.1. Number of gas wells owned in Ohio:

7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased

9. Number of acres under lease in Ohio as of the date of this report.

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
Atlas America LLC	3,050,000	$4.31000	$13,149
Beck Energy Corporation	1,749,000	$4.33000	$7,577
Blauser Energy Corporation	1,378,000	$2.19000	$3,018
Cameron Production Co., Inc	13,594,000	$4.33000	$58,909
Covenant Petroleum	1,410,000	$4.16000	$5,866
D. Anderson Corporation	9,030,000	$4.29000	$38,767
Dallas E. Haines	2,061,000	$4.23000	$8,727
Eastland Energy Group Inc	7,702,000	$4.34000	$33,409
Enervest Operating LLC	4,968,000	$4.18000	$20,759
Everflow-Eastern Inc	15,552,000	$4.32000	$67,224
Future Production Inc	27,000	$2.19000	$59
H & K Energy 1981-A LTD	(31,000)	$2.19000	($68)
J D Producing	4,422,000	$4.31000	$19,039
James R. Bernhardt	5,385,000	$4.39000	$23,638
Kenoil LLC	2,368,000	$4.18000	$9,900
King Drilling Company	414,000	$4.33000	$1,793
M&R Investment Ohio LLC	5,931,000	$4.34000	$25,715
Mike Miller	651,000	$2.19000	$1,426
North East Fuel Inc	102,000	$4.22000	$431
Northside Wildcat Oil & Gas Company	3,228,000	$0.76000	$2,451
Orr Petroleum Corporation	11,295,000	$4.29000	$48,500
Oxford Oil Company	58,315,000	$4.34000	$253,094
Paul J. Obermiller	2,949,000	$4.33000	$12,783
Petro Quest Inc	13,247,000	$4.34000	$57,487
Putney Ridge Gas Company Inc	5,727,000	$4.25000	$24,337
Ronald A. Gibson & Associates	2,749,000	$4.51000	$12,386
Sound Energy Company Inc	652,000	$4.33000	$2,822
Tuco Operating Partners Inc	24,674,000	$4.34000	$107,139
Twinoaks Oil & Gas Company	4,333,000	$4.17000	$17,649
Vagen Drilling	1,032,000	$4.13000	$4,266

Valley Drilling Co Inc	5,462,000	$4.32000	$23,622
Zikha Energy	762,000	$4.28000	$3,258
Amerada	94,391,000	$4.48000	$423,175
Atmos Energy Marketing	20,500,000	$4.86000	$99,540
BNPP Forti	68,099,000	$3.96000	$269,760
BP	432,028,000	$4.58000	$1,978,002
Capitol	17,034,000	$4.02000	$68,488
Chevron Texaco	69,269,000	$4.77000	$330,219
Citigroup Energy Inc	4,190,758,000	$4.71000	$19,748,741
CNX Gas Company LLC	7,287,000	$3.70000	$26,963
Coenergy Trading Company	17,914,000	$4.42000	$79,119
Colonial Energy Inc	37,494,000	$4.44000	$166,536
Conoco inc	28,889,000	$4.72000	$136,330
Constellation Power	59,307,000	$4.57000	$271,120
Credit Suisse Energy	394,108,000	$4.85000	$1,910,378
Db Energy Trading LLC	88,137,000	$4.33000	$381,232
Delta	52,390,000	$4.31000	$226,014
Dom Field	115,679	$4.58000	$529,862
Eagle	327,915,000	$4.36000	$1,428,635
Enbridge Marketing US LP	31,863,000	$4.90000	$156,278
Energy Cor	12,251,000	$4.65000	$57,002
Enserco	25,355,000	$4.91000	$124,507
Eservices LLC	34,146,000	$4.77000	$162,858
Freepoint	68,931,000	$3.30000	$227,696
Gavilon	135,863,000	$4.50000	$610,888
Gazprom	28,797,000	$4.74000	$136,585
Hess Energy Trading Company LLC	301,600,000	$4.37000	$1,318,364
Interstate Gas Supply	116,381,000	$4.54000	$528,608
J Aron	66,303,000	$3.68000	$243,695
JP Morgan Vent Energy Corporation	63,792,000	$16.07000	$1,025,377
KEP	612,958,000	$3.97000	$2,436,083
Laclede	9,712,000	$4.73000	$45,900
LDES	42,307,000	$4.12000	$174,177
Macquarie Cook Energy	25,508,000	$4.52000	$115,278
Nextera Energy Power Marketing	80,439,000	$3.98000	$320,461
Nicor Energy	20,396,000	$4.93000	$100,590
NJR Energy Services	99,626,000	$4.28000	$426,652
Noble America Gas	14,604,000	$3.17000	$46,338
Pacific Summit Energy LLC	102,596,000	$4.83000	$495,878
Petrocom	9,725,000	$4.60000	$44,750
PPL	11,294,000	$3.97000	$44,817
PPM Energy	35,810,000	$3.78000	$135,414
Sempra	1,262,000	$123.21000	$155,487
Sequent Energy Management	1,522,259,000	$1.54000	$2,345,161
Societe	121,736,000	$4.56000	$555,713
South Jersey Resources Group	51,981,000	$4.06000	$211,101
Southwest Energy	879,000	$4.74000	$4,167
Spark Energy Gas LP	2,429,000	$4.78000	$11,611
Statoil Natural Gas Inc	94,025,000	$4.59000	$431,919
Teneska MKTG	208,703,000	$4.54000	$947,664
Total Gas and Power	51,006,000	$4.66000	$237,438
Twin Eagle	60,115,000	$4.57000	$274,721
United Energy Trading	195,000	$5.16000	$1,006
Vitol Energy	21,076,000	$4.80000	$101,087
VPEM	219,051,000	$4.62000	$1,011,524
Washington Gas	971,000	$4.75000	$4,610
Washington Gas and Light	211,895,000	$4.57000	$967,315
OFS Purchases/System Supply-Credit	(9,749,000)	$4.67000	($45,531)
BP Energy	152,121,000	$4.22000	$642,252
BP Energy	14,510,991,000	$5.89000	$85,466,202
Constellation New Energy	2,283,441,000	$5.78000	$13,208,694
DTE Energy Trading	14,509,768,000	$5.89000	$85,461,268
Energy America	4,566,879,000	$5.78000	$26,417,372

Hess Corp	10,752,019,000	$6.07000	$65,253,042
JP Morgan Vent Energy	10,752,019,000	$6.07000	$65,253,042
KEP	416,363,000	$5.49000	$2,285,414
MX Energy	5,376,009,000	$6.07000	$32,626,518
Nextera Energy	4,566,879,000	$5.78000	$26,417,372
Nicor Energy	932,092,000	$4.67000	$4,352,260
Noble America Gas	4,566,879,000	$5.78000	$26,417,372
Sempra Energy	5,385,721,000	$6.07000	$32,669,796
Southstar Energy	2,283,441,000	$5.78000	$13,208,694
Virginia Power Energy	2,688,004,000	$6.07000	$16,313,256

11.a. Number of cubic feet produced during the year in Ohio

11.b. Number of cubic feet produced during the year for the entire company.

12.a. Total number of customers as of close of business in December for Ohio: 1,400,364

12.b. Total number of customers as of close of busines in December for entire company: 1,400,364

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per MCF	Amount Paid
Suburban Natural Gas			

14. Number of cubic feet gas brought into Ohio. 258,973,198,111.00

15. Number of cubic feet gas sold outside of Ohio. 34,189,950,000.00

16. Number of gallons of gasoline produced during the year.

17. Number of new wells drilled during year:

Enter Ohio and Entire Company	Productive	Non Productive	Total
Entire Company	0	0	0
Ohio	0	0	0

Employee Compensation

Columbia Gas of Ohio, Inc.
12/31/2011

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	858	224	1,082	$48,049,086	$30,184,310	$1,180,067	$79,413,463
part-time	1	2	3	$133,223	$83,690	$3,272	$220,185
Totals	**859**	**226**	**1,085**	**48,182,309**	**30,268,000**	**1,183,339**	**79,633,648**

AFUDC Rate Used During Year
and Calculation of Rate

Columbia Gas of Ohio, Inc.
12/31/2011

AFUDC Rate Used During Year: 1.56%

Calculation AFUDC Rate Used:

	Amount	Capitalization Ratio	Cost Rate
Average Short Term Debt:			
Long Term Debt:	$5,890,703,763	54.47%	6.25%
Common Equity:	$4,923,239,675	45.53%	10.92%
Total Capitalization:	$10,813,943,438	100.00%	
Average Construction WIP:	$324,969,834		

Number of Customers

Columbia Gas of Ohio, Inc.
12/31/2011

Type of Customers	Number of Customers
Commercial	46,602
Industrial	306
Interdepartmental	0
Miscellaneous	0
Other	0
Public Authorities	1
Residential	799,996
Sales for Resale	0
Special Contract	0
Transportation	553,459
Ultimate Consumers	0
Total	**1,400,364**

Revenue, Customers, Consumption, and Gas Transportation

Columbia Gas of Ohio, Inc.

12/31/2011

Description	Revenue	Sales MCF	Number of Customers	MCF / Month	Revenue/ MCF	Average GCR/MCF
Commercial Sales	$125,072,269	14,360,184	46,602	1,196,682	$8.71	$5.89
Commercial Transportation	$91,372,515	50,705,909	59,053	4,225,492	$1.80	$0.00
Industrial Sales	$4,523,971	560,506	306	46,709	$8.07	$5.89
Industrial Transportation	$31,382,835	75,518,122	1,053	6,293,177	$0.42	$0.00
Other Sales	$1,667,141	245,662	1	20,472	$6.79	$5.89
Other Transportation	$0	0	0	0	$0.00	$0.00
Residential Sales	$656,233,806	64,392,342	799,996	5,366,029	$10.19	$5.89
Residential Transportation	$159,415,127	43,834,878	493,353	3,652,906	$3.64	$0.00
	$1,069,667,664	**249,617,603**	**1,400,364**	**20,801,467**		

Statement of Intrastate Gross Earnings

Columbia Gas of Ohio, Inc.
12/31/2011

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) -(2)
400	Operating Revenues	1,229,390,725	63,697,950	1,165,692,775
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	148	0	148
417	Income from Nonutility Operations	94,048	0	94,048
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	1,346,133	0	1,346,133
419	Interest and Dividend Income	65,200	0	65,200
421	Miscellaneous Nonoperating Income	0	0	0
421.1	Gains from Disposition of Property	(113,968)	0	(113,968)
434	Extraordinary Income	0	0	0
483	Sales for Resale	1,667,141	0	1,667,141
TOTAL		**1,232,449,427**	**63,697,950**	**1,168,751,477**

Contact Persons

Columbia Gas of Ohio, Inc.
12/31/2011

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:
June M. Konold

Title:
Controller - Distribution Segment

Address:
200 Civic Center Drive, Columbus, Ohio 43215

Phone:
614-460-5940

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed

Name:
June M. Konold

Title:
Controller - Distribution Segment

Address:
200 Civic Center Drive, Columbus, Ohio 43215

Phone:
614-460-5940

Name and Address of the President

President Name
John W. Partridge

President Address
200 Civic Center Drive, Columbus, Ohio 43215

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

County of Franklin

John W. Partridge, Jr. makes oath and says that
(Insert here the name of the affiant.)

s/he is President
(Insert here the name of the deponent.)

of Columbia Gas of Ohio, Inc.
(Insert here the exact legal title or name of the respondent.)

that s/he has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2011 to and including December 31, 2011.

(Signature of affiant.)

State of Ohio

County of Franklin

The foregoing was sworn to and subscribed before me, Notary Public, by John W. Partridge, Jr.

in his/her capacity as the (circle one) President/CEO of

Columbia Gas of Ohio, Inc.

Sharon L. Booth
Notary Public

, this 24th day of April, 2012.

SHARON L. BOOTH
Notary Public, State of Ohio
My Commission Expires 11-09-2012

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/30/2012 3:49:34 PM

in

Case No(s). 12-0002-GA-RPT

Summary: Annual Report Columbia Gas of Ohio Inc 2011 Annual Report electronically filed by Mr. Jeremy C Wentworth on behalf of Columbia Gas of Ohio