

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)
Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)
Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)



FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)

Cleveland Electric Illuminating Company, The

Year/Period of Report

End of 2011/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Cleveland Electric Illuminating Company, The		02 Year/Period of Report End of <u>2011/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> / /		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Jason J. Lisowski		06 Title of Contact Person Manager, Financial Reporting
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 384-4938	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 04/13/2012

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature Harvey L. Wagner	04 Date Signed <i>(Mo, Da, Yr)</i> 04/13/2012
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	None
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	None
48	Transmission of Electricity by ISO/RTOs	331	None
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	None
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	None
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	None
59	Monthly ISO/RTO Transmission System Peak Load	400a	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	None
63	Hydroelectric Generating Plant Statistics	406-407	None
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	None
66	Transmission Line Statistics Pages	422-423	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	--	--

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report <i>(Mo, Da, Yr)</i> 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	---	--

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Cleveland Electric Illuminating Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centerior Funding Corporation	Financing Corporation	100%	
2	The Toledo Edison Capital Corporation	Financing Corporation	10%	
3	Shippingport Capital Trust	Financing Trust	0%	
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

Centerior Funding Corporation was dissolved on March 31, 2011. The net investment was returned to the Respondent.

Schedule Page: 103 Line No.: 2 Column: d

Control of The Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

Schedule Page: 103 Line No.: 3 Column: d

Control is through respondent's 10% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones	1,349,601
2	Executive Vice President and Chief Financial Officer	M. T. Clark	1,777,068
3	Executive Vice President and General Counsel	L.L. Vespoli	1,511,477
4	Vice President and Controller	H.L. Wagner	668,864
5	Vice President and Treasurer	J.F. Pearson	573,456
6	Vice President and Corporate Secretary	R.S. Ferguson	485,720
7	Vice President	D.M. Chack	394,568
8	Regional President	D.M. Chack	54,425
9	Regional President	T.A. Smith	481,773
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 7 Column: b

Elected Vice President effective 2/25/2011.

Schedule Page: 104 Line No.: 8 Column: b

Resigned as Regional President effective 2/24/2011.

Schedule Page: 104 Line No.: 9 Column: b

Elected Regional President effective 2/25/2011.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
5		
6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
8		
9	Note: No Executive Committee has been appointed or elected.	
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?
 Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					

INFORMATION ON FORMULA RATES

Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	------------------------------	--

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2011 was 0.44% per annum. In addition, please see pages 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 4 and 5 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. None

14. None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,547,895,812	2,452,568,694
3	Construction Work in Progress (107)	200-201	33,985,806	38,610,259
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,581,881,618	2,491,178,953
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,028,301,211	985,849,785
6	Net Utility Plant (Enter Total of line 4 less 5)		1,553,580,407	1,505,329,168
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,553,580,407	1,505,329,168
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		8,120,934	8,125,092
19	(Less) Accum. Prov. for Depr. and Amort. (122)		866,401	855,303
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	171,830,998	263,738,925
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		173,419	215,483
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		179,258,950	271,224,197
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		201,286	201,996
37	Working Fund (135)		3,500	3,500
38	Temporary Cash Investments (136)		100,000	100,000
39	Notes Receivable (141)		38,492	36,619
40	Customer Accounts Receivable (142)		44,778,135	1,199,175
41	Other Accounts Receivable (143)		5,248,493	3,107,111
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,003,635	823
43	Notes Receivable from Associated Companies (145)		123,711,896	80,906,590
44	Accounts Receivable from Assoc. Companies (146)		16,419,324	82,427,448
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		8,992,107	3,025,415
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		1,982,241	46,474
60	Rents Receivable (172)		617,669	637,792
61	Accrued Utility Revenues (173)		51,783,749	0
62	Miscellaneous Current and Accrued Assets (174)		3,358,857	398,290
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		254,232,114	172,089,587
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		9,594,841	8,992,220
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	375,797,064	426,939,676
73	Prelim. Survey and Investigation Charges (Electric) (183)		652,310	589,634
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		1,282,610	781,570
78	Miscellaneous Deferred Debits (186)	233	1,775,919,546	1,770,257,830
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		8,118,236	9,271,105
82	Accumulated Deferred Income Taxes (190)	234	61,106,485	57,134,572
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,232,471,092	2,273,966,607
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,219,542,563	4,222,609,559

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	865,570,278	863,372,196
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	388,239,174	347,438,462
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	7,103	34,238,132
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	27,264,394	34,111,171
16	Total Proprietary Capital (lines 2 through 15)		1,281,080,949	1,279,159,961
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	600,000,000	600,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,150,000,000	1,150,000,000
22	Unamortized Premium on Long-Term Debt (225)		256,270	300,201
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		3,044,898	3,345,680
24	Total Long-Term Debt (lines 18 through 23)		1,747,211,372	1,746,954,521
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		6,520,646	2,883,951
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,974,405	1,737,067
29	Accumulated Provision for Pensions and Benefits (228.3)		86,691,016	95,694,303
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,568,186	2,472,930
35	Total Other Noncurrent Liabilities (lines 26 through 34)		97,754,253	102,788,251
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		8,548,257	14,831,776
39	Notes Payable to Associated Companies (233)		1,768,329	32,299,896
40	Accounts Payable to Associated Companies (234)		29,818,360	29,663,310
41	Customer Deposits (235)		8,700,688	0
42	Taxes Accrued (236)	262-263	86,440,357	84,687,743
43	Interest Accrued (237)		18,548,555	23,629,467
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		25	11
48	Miscellaneous Current and Accrued Liabilities (242)		25,423,254	30,774,136
49	Obligations Under Capital Leases-Current (243)		743,420	160,646
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		179,991,245	216,046,985
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	10,153,185	10,994,445
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	152,602,344	144,567,645
60	Other Regulatory Liabilities (254)	278	19,545,611	9,366,158
61	Unamortized Gain on Reaquired Debt (257)		7,292,210	8,234,339
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		405,832,797	364,302,585
64	Accum. Deferred Income Taxes-Other (283)		318,078,597	340,194,669
65	Total Deferred Credits (lines 56 through 64)		913,504,744	877,659,841
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,219,542,563	4,222,609,559

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	875,457,798	1,218,793,162		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	345,600,023	570,525,152		
5	Maintenance Expenses (402)	320-323	37,405,459	36,789,648		
6	Depreciation Expense (403)	336-337	73,004,346	70,993,774		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	3,130,500	3,913,720		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		54,362,115	172,743,957		
13	(Less) Regulatory Credits (407.4)		757,892	1,829,592		
14	Taxes Other Than Income Taxes (408.1)	262-263	154,487,315	149,691,144		
15	Income Taxes - Federal (409.1)	262-263	21,231,774	52,085,550		
16	- Other (409.1)	262-263	-7,346,993	2,885,909		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	378,533,620	206,346,941		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	354,781,964	232,822,045		
19	Investment Tax Credit Adj. - Net (411.4)	266	-841,260	-842,047		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		704,027,043	1,030,482,111		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		171,430,755	188,311,051		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.

10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.

11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.

13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.

14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.

15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
875,457,798	1,218,793,162					2
						3
345,600,023	570,525,152					4
37,405,459	36,789,648					5
73,004,346	70,993,774					6
						7
3,130,500	3,913,720					8
						9
						10
						11
54,362,115	172,743,957					12
757,892	1,829,592					13
154,487,315	149,691,144					14
21,231,774	52,085,550					15
-7,346,993	2,885,909					16
378,533,620	206,346,941					17
354,781,964	232,822,045					18
-841,260	-842,047					19
						20
						21
						22
						23
						24
704,027,043	1,030,482,111					25
171,430,755	188,311,051					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		171,430,755	188,311,051		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,090,793	3,035,101		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		190,267	1,507,361		
33	Revenues From Nonutility Operations (417)		-21,946			
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-11,604	-11,604		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	2,729,410	7,960,527		
37	Interest and Dividend Income (419)		22,752,410	19,765,002		
38	Allowance for Other Funds Used During Construction (419.1)		576,168	-26,396		
39	Miscellaneous Nonoperating Income (421)		1,390,318	506,836		
40	Gain on Disposition of Property (421.1)		46,935	306,363		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		29,362,217	30,028,468		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		100,060	8,030		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		92,603	33,737		
46	Life Insurance (426.2)		-232,571	-139,651		
47	Penalties (426.3)		701	-19,653		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		68,225	68,835		
49	Other Deductions (426.5)		6,676,080	17,465,577		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,705,098	17,416,875		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	2,860,692	3,153,927		
54	Income Taxes-Other (409.2)	262-263	174,511	112,144		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	233,839	46,214		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	98,860	36,869		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		3,170,182	3,275,416		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		19,486,937	9,336,177		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		115,823,948	115,789,692		
63	Amort. of Debt Disc. and Expense (428)		1,462,566	1,257,705		
64	Amortization of Loss on Reaquired Debt (428.1)		1,152,869	1,178,135		
65	(Less) Amort. of Premium on Debt-Credit (429)		43,932	43,932		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		942,129	943,281		
67	Interest on Debt to Assoc. Companies (430)		2,091,087	2,929,339		
68	Other Interest Expense (431)		1,411,990	1,505,900		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		608,390	63,297		
70	Net Interest Charges (Total of lines 62 thru 69)		120,348,009	121,610,261		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		70,569,683	76,036,967		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		70,569,683	76,036,967		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		347,528,462	379,362,022
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Subsidiary Adjustment		36,960,439	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		36,960,439	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		67,840,273	68,076,440
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-64,000,000	(100,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-64,000,000	(100,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			90,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		388,329,174	347,528,462
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		388,329,174	347,528,462
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		34,238,132	26,367,605
50	Equity in Earnings for Year (Credit) (Account 418.1)		2,729,410	7,960,527
51	(Less) Dividends Received (Debit)			90,000
52	Subsidiary Termination		-36,960,439	
53	Balance-End of Year (Total lines 49 thru 52)		7,103	34,238,132

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 4 Column: c
Subsidiary adjustment related to the termination of receivables financing arrangements.

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	70,569,683	76,036,967
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	76,134,846	74,907,494
5	Amortization of Regulatory Assets, net	53,604,223	170,914,365
6	Pension Trust Contribution	-35,000,000	
7			
8	Deferred Income Taxes (Net)	23,886,635	-26,465,759
9	Investment Tax Credit Adjustment (Net)	-841,260	-842,047
10	Net (Increase) Decrease in Receivables	-19,829,645	52,635,149
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-16,978,405	-38,134,600
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	576,168	-26,396
17	(Less) Undistributed Earnings from Subsidiary Companies	2,729,410	7,960,527
18	Other (provide details in footnote):	-1,637,560	-5,939,840
19	Accrued Regulatory Obligations	-2,747,241	1,210,834
20	Pensions and OPEB mark-to-market adjustment	20,069,090	11,945,000
21	Accrued compensation and retirement benefits	-11,951,724	-2,227,382
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	151,973,064	306,106,050
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-97,078,926	-105,659,936
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-576,168	26,396
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-96,502,758	-105,686,332
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	51,832,031	48,697,534
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)	42,064	39,195
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
 (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
 (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
 (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal Adjustments	-10,809,511	-7,125,525
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-61,968	-541,405
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-55,500,142	-64,616,533
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Debt Issuance Cost	-1,764,404	-8,181
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-1,764,404	-8,181
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-176,951	-116,963
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-30,531,567	-227,366,373
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-64,000,000	-100,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-96,472,922	-327,491,517
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		-86,002,000
87			
88	Cash and Cash Equivalents at Beginning of Period	103,500	86,105,500
89			
90	Cash and Cash Equivalents at End of period	103,500	103,500

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: c

Other Operating Activities:

Unamortized Debt Expense	\$ 948,744
Reserve for Injuries and Damages	(3,637,716)
Property Taxes	(3,294,688)
Other	<u>43,820</u>
	<u>\$ (5,939,840)</u>
	=====

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	------------------------------	--

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

The Cleveland Electric Illuminating Company (CEI), is a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy), a public utility holding company, incorporated in Ohio. CEI provides regulated electric distribution services in an area of 1,600 square miles in northeastern Ohio. CEI also procures generation services for those customers electing to retain them as their power supplier. CEI is subject to regulation by the Public Service Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

FirstEnergy Service Company (FESC), a wholly owned subsidiary of FirstEnergy, is the service support company that employs substantially all of FirstEnergy's personnel who provide services to CEI.

Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including merger costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Notes to Financial Statements related to Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt is a regulatory asset for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

ACCOUNTING FOR THE EFFECTS OF REGULATION

CEI accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

CEI records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. CEI believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

REVENUES AND RECEIVABLES

CEI's principal business is providing electric service to customers in Ohio. CEI's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, CEI recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2011 and 2010, with respect to any particular segment of CEI's customers. Billed and unbilled customer receivables were \$40 million and \$52 million, respectively, as of December 31, 2011, and were \$95 million and \$89 million, respectively, as of December 31, 2010.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The 2010 billed and unbilled receivables were comprised entirely by the customer receivables of the CEI's wholly owned finance subsidiary, Centerior Funding Corporation (CFC). During 2011, the accounts receivable financing arrangement with CFC was terminated.

PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and Allowance for Funds Used During Construction incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. CEI recognizes liabilities for planned major maintenance projects as they are incurred.

CEI provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 3.2% of average depreciable property in 2011 and 2010.

CEI reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of such asset may not be recoverable. The recoverability of the long-lived asset is measured by comparing the long-lived asset's carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted future cash flows of the long-lived asset, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value.

ASSET RETIREMENT OBLIGATIONS

CEI recognizes an asset retirement obligation (ARO) for the future remediation of environmental liabilities associated with all of its long-lived assets. The ARO liability represents an estimate of the fair value of CEI's current obligation related to the retirement and remediation of environmental liabilities. A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. CEI uses an expected cash flow approach to measure the fair value of the ARO. This approach applies probability weighting to discounted future cash flow scenarios that reflect a range of possible outcomes. The scenarios consider expected remediation dates. An ARO liability is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

GOODWILL

In a business combination, the excess of the purchase price over the estimated fair values of the assets acquired and liabilities assumed is recognized as goodwill. Goodwill is evaluated for impairment at least annually and more frequently if indicators of impairment arise. In accordance with the accounting standards, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. Impairment is indicated and a loss is recognized if the implied fair value of a reporting unit's goodwill is less than the carrying value of its goodwill.

Annual impairment testing is conducted during the third quarter of each year and for 2011 and 2010 the analysis indicated no impairment of goodwill. For purposes of annual testing the estimated fair value of CEI was determined using a discounted cash flow approach.

The discounted cash flow model of CEI is based on the forecasted operating cash flow for the current year, projected operating cash flows (determined using forecasted amounts as well as an estimated growth rate) and a terminal value. Discounted cash flows consist of the operating cash flows for each reporting unit less an estimate for capital expenditures. The key assumptions incorporated in the discounted cash flow approach include growth rates, projected operating income, changes in working capital, projected capital expenditures, planned funding of pension plans, anticipated funding of nuclear decommissioning trusts, expected results of future rate proceedings and the discount rate. Cash flows may be adjusted to exclude certain non-recurring or unusual items. Net income was the starting point for determining operating cash flow and there were no non-recurring or unusual items excluded from the calculations of operating cash flow in any of the periods included in the determination of fair value.

This approach involves management judgment and estimates that are used in relation to changing market conditions and business environment; unanticipated changes in assumptions could have a significant effect on FirstEnergy's evaluation of goodwill. Fair value would have to have declined by more than 20% for CEI to indicate potential goodwill impairment. As of December 31, 2011, the Company had approximately \$1.7 billion of goodwill.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income (AOCI) included on CEI's Balance Sheet as of December 31, 2011 and December 31, 2010 was \$27 million and \$34 million, respectively, principally consisting of net liabilities for prior service costs for retirement benefits.

NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on CEI's financial statements.

CHANGE IN PENSIONS AND OPEB ACCOUNTING POLICY

Effective in 2011, CEI elected to change its method of recognizing actuarial gains and losses for its defined benefit pension and OPEB plans. Previously, CEI recognized the net actuarial gains and losses as a component of AOCI and amortized the gains and losses into income over the remaining service life of affected employees within the related plans to the extent such gains and losses were outside a corridor of the greater of 10% of the market-related value of plan assets or 10% of the plans' projected benefit obligation.

CEI has elected to immediately recognize the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pensions and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, will be recorded on a quarterly basis.

While CEI's historical policy of recognizing pensions and OPEB expense was considered acceptable under GAAP, CEI believes that the new policy is preferable as it eliminates the delay in recognizing gains and losses to earnings. The change will also improve transparency to CEI's operational results and benefits plan performance by immediately recognizing deviations from expected actuarial assumptions in the year they are incurred.

This change in accounting policy has been applied retrospectively, adjusting the prior period presented. Applying this change retrospectively increased net utility plant as a result of capitalizing a portion of the pension and OPEB costs recognized in each year, partially offset by additional accumulated depreciation expense. As a result of increasing those asset balances, CEI recognized additional affiliated company asset transfers associated with ATSI and the Generation Asset Transfer, and further impairments of certain long-lived assets in those periods. Additionally, the allocation of related pension and OPEB costs from FESC to CEI resulted in affiliated noncurrent liabilities as of December 31, 2011 of \$56 million. The impact of this accounting policy change on the financial statements is summarized below:

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) pages 110-111

Line No.	As of December 31, 2010			
	As Reported	Effect of Change	As Revised	
2	Utility Plant (101-106, 114)	2,389,344,694	63,224,000	2,452,568,694
5	Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	973,478,785	12,371,000	985,849,785
6	Net Utility Plant	1,454,476,168	50,853,000	1,505,329,168
44	Accounts Receivable from Assoc. Companies (146)	83,085,880	(658,432)	82,427,448
67	Total Current and Accrued Assets	172,748,019	(658,432)	172,089,587
72	Other Regulatory Assets (182.3)	427,513,330	(573,654)	426,939,676
82	Accumulated Deferred Income Taxes (190)	54,521,356	2,613,216	57,134,572
84	Total Deferred Debits	2,271,927,045	2,039,562	2,273,966,607
85	TOTAL ASSETS	4,170,375,429	52,234,130	4,222,609,559

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) pages 112-113

Line No.	As of December 31, 2010		
	As Reported	Effect of Change	As Revised
2	887,088,196	(23,716,000)	863,372,196
11	534,577,029	(187,138,567)	347,438,462
15	(153,186,847)	187,298,018	34,111,171
16	1,302,806,510	(23,646,549)	1,279,159,961
42	84,668,435	19,308	84,687,743
54	216,027,677	19,308	216,046,985
59	95,839,525	48,728,120	144,567,645
63	338,468,794	25,833,791	364,302,585
64	338,895,209	1,299,460	340,194,669
65	801,798,470	75,861,371	877,659,841
66	4,170,375,429	52,234,130	4,222,609,559

STATEMENT OF INCOME FOR THE YEAR pages 114 -117a

Line No.	Year Ended December 31, 2010		
	As Reported	Effect of Change	As Revised
4	573,532,152	(3,007,000)	570,525,152
6	68,839,774	2,154,000	70,993,774
15	52,230,911	(145,361)	52,085,550
16	2,892,060	(6,151)	2,885,909
17	206,225,084	121,857	206,346,941
18	229,308,998	3,513,047	232,822,045
25	1,034,877,813	(4,395,702)	1,030,482,111
26	183,915,349	4,395,702	188,311,051
53	3,147,386	6,541	3,153,927
54	111,867	277	112,144
56	27,380	9,489	36,869
59	3,278,087	(2,671)	3,275,416
60	9,333,506	2,671	9,336,177
69	82,297	(19,000)	63,297
70	121,591,261	19,000	121,610,261
71	71,657,594	4,379,373	76,036,967
78	71,657,594	4,379,373	76,036,967

STATEMENT OF RETAINED EARNINGS pages 118 - 119

Line No.	Year Ended December 31, 2010		
	As Reported	Effect of Change	As Revised
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	570,879,962	(191,517,940)	379,362,022
16	63,697,067	4,379,373	68,076,440
38	534,577,029	(187,138,567)	347,438,462

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

STATEMENT OF CASH FLOW pages 120 - 121

Line No.		Year Ended December 31, 2010		
		As Reported	Effect of Change	As Revised
2	Net income	71,657,594	4,379,373	76,036,967
4	Depreciation and Depletion	72,753,494	2,154,000	74,907,494
8	Deferred income taxes, net	(23,065,080)	(3,400,679)	(26,465,759)
18	Other operating activities	(5,814,146)	(125,694)	(5,939,840)
20	Pensions and OPEB mark-to-market adjustment	0	11,945,000	11,945,000
21	Accrued Retirement Benefits	12,724,618	(14,952,000)	(2,227,382)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.		Year Ended December 31, 2010		
		As Reported	Effect of Change	As Revised
	Other Adjustments (column e)			
1	Balance of Account 219 at Beginning of Preceding Year	(138,157,797)	197,979,018	59,821,221
2	Preceding Year to Date Reclassifications from Acct 219 to Net Income	8,104,247	(9,629,000)	(1,524,753)
3	Preceding Year to Date Changes in Fair Value	(23,133,297)	(1,052,000)	(24,185,297)
4	Total	(15,029,050)	(10,681,000)	(25,710,050)
5	Balance of Account 219 at End of Preceding Year	(153,186,847)	187,298,018	34,111,171
	Totals for each category of items recorded in Account 219 (column h)			
1	Balance of Account 219 at Beginning of Preceding Year	(138,157,797)	197,979,018	59,821,221
2	Preceding Year to Date Reclassifications from Acct 219 to Net Income	8,104,247	(9,629,000)	(1,524,753)
3	Preceding Year to Date Changes in Fair Value	(23,133,297)	(1,052,000)	(24,185,297)
4	Total	(15,029,050)	(10,681,000)	(25,710,050)
5	Balance of Account 219 at End of Preceding Year	(153,186,847)	187,298,018	34,111,171

2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS

Through December 31, 2011, FirstEnergy maintained a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provided subsidies for medical and life insurance plans for eligible retirees and dependents.

CEI is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

CEI's allocated share of pension and OPEB costs, including the mark-to-market adjustment referred to above was as follows:

(In millions)	Year ended December 31,	
	2011	2010
Pension plans	\$27	\$10
OPEB	(\$18)	(\$9)

For the years ended December 31, 2011 and 2010, CEI capitalized to property, plant and equipment \$12 million and \$2 million, respectively, of the above pension and OPEB costs.

3. LEASES

The Company leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company and The Toledo Edison Company (TE) sold portions of their ownership interests in Beaver Valley Unit 2 and Bruce Mansfield Units 1, 2 and 3 and entered into similar operating leases for lease terms of approximately 30 years. During the terms of their respective leases the Company and TE are responsible, to the extent of their leasehold interests, for costs associated with the

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. They have the right, at the expiration of the respective basic lease terms, to renew their respective leases. They also have the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

In 2007 the Company and TE assigned their leasehold interests in the Bruce Mansfield Plant to FirstEnergy Generation Corp. (FGCO) and FGCO assumed all of the Company's and TE's obligations arising under those leases. However, the Company and TE remain primarily liable on the 1987 leases and related agreements. The Company and TE established Shippingport Capital Trust in 1997 to purchase the lease obligation bonds issued on behalf of lessors in their Bruce Mansfield Units 1, 2 and 3 sale and leaseback transactions. These assignments terminate automatically upon the termination of the underlying leases.

During 2008, FirstEnergy Nuclear Generation Corp. (NGC) purchased 158.5 megawatts (MW) of lessor equity interests in the Company's and TE's 1987 sale and leaseback of Beaver Valley Unit 2. The Company and TE continue to lease these MW under their respective sale and leaseback arrangements and the related lease debt remains outstanding.

Total capital and operating lease payments for the years ended December 31, 2011 and 2010 of \$5 million, were recorded as rent expense, a component of operation and maintenance expenses. CEI's estimated future minimum lease payments for capital and operating leases as of December 31, 2011, including leases entered into by FESC which are allocated to CEI, with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2012	2013	2014	2015	2016	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital Leases	\$2	\$2	\$2	\$2	\$2	\$2	\$12	\$4	\$8
Allocated Capital Leases	-	-	-	-	-	-	-	-	-
Total Capital Leases	\$2	\$2	\$2	\$2	\$2	\$2	\$12	\$4	\$8
Operating Leases	\$4	\$3	\$3	\$2	\$3	\$4	\$19		

The carrying amount of assets recorded under capitalized lease agreements included in "Property, plant and equipment, net" on the Balance Sheets were \$5 million and \$1 million as of December 31, 2011 and 2010, respectively.

4. REGULATORY MATTERS

RELIABILITY INITIATIVES

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on CEI. The North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization (ERO) designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of CEI's facilities are located within the RFC region. CEI actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by the RFC.

CEI believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, CEI occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, CEI develops information about the item and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the Federal Power Act provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on CEI's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

CEI has been subject to routine audits and violation investigations with respect to its compliance with applicable reliability standards and has entered into settlements related to such audits and investigations.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The		04/13/2012	2011/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

OHIO

The Ohio Companies (CEI, Ohio Edison Company (OE) and TE) operate under an Electric Security Plan (ESP), which expires on May 31, 2014. The material terms of the ESP include: generation supplied through a Competitive Bid Process (CBP) commencing June 1, 2011; a load cap of no less than 80%, which also applies to tranches assigned post-auction; a 6% generation discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FirstEnergy Solutions Corp. (FES) (FES is one of the wholesale suppliers to the Ohio Companies); no increase in base distribution rates through May 31, 2014; and a new distribution rider, Rider DCR, to recover a return of, and on, capital investments in the delivery system. The Ohio Companies also agreed not to recover from retail customers certain costs related to transmission cost allocations by PJM Interconnection L.L.C. (PJM) as a result of American Transmission System, Incorporated's (ATSI) integration into PJM for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million dependent on the outcome of certain PJM proceedings, agreed to establish a \$12 million fund to assist low income customers over the term of the ESP and agreed to additional matters related to energy efficiency and alternative energy requirements.

Under the provisions of Amended Substitute Senate Bill 221 (SB221), the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent to approximately 166,000 MWH in 2009, 290,000 MWH in 2010, 410,000 MWH in 2011, 470,000 MWH in 2012 and 530,000 MWH in 2013, with additional savings required through 2025. Utilities were also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018.

In December 2009, the Ohio Companies filed the required three year portfolio plan seeking approval for the programs they intend to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. The Ohio Companies expect that all costs associated with compliance will be recoverable from customers in 2012. The PUCO issued an Opinion and Order generally approving the Ohio Companies' three-year plan, and the Ohio Companies are in the process of implementing those programs included in the Plan. OE fell short of its statutory 2010 energy efficiency and peak demand reduction benchmarks and therefore, on January 11, 2011, it requested that its 2010 energy efficiency and peak demand reduction benchmarks be amended to actual levels achieved in 2010. Moreover, because the PUCO indicated, when approving the 2009 benchmark request, that it would modify the Ohio Companies' 2010 (and 2011 and 2012) energy efficiency benchmarks when addressing the portfolio plan, the Ohio Companies were not certain of their 2010 energy efficiency obligations. Therefore, CEI and TE (each of which achieved its 2010 energy efficiency and peak demand reduction statutory benchmarks) also requested an amendment if and only to the degree one was deemed necessary to bring them into compliance with their yet-to-be-defined modified benchmarks. On May 19, 2011, the PUCO granted the request to reduce the 2010 energy efficiency and peak demand reductions to the level achieved in 2010 for OE, while finding that the motion was moot for CEI and TE. On June 2, 2011, the Ohio Companies filed an application for rehearing to clarify the decision related to CEI and TE. On July 27, 2011, the PUCO denied that application for rehearing, but clarified that CEI and TE could apply for an amendment in the future for the 2010 benchmarks should it be necessary to do so. Failure to comply with the benchmarks or to obtain such an amendment may subject the Ohio Companies to an assessment of a penalty by the PUCO. In addition to approving the programs included in the plan, with only minor modifications, the PUCO authorized the Ohio Companies to recover all costs related to the original CFL program that the Ohio Companies had previously suspended at the request of the PUCO. Applications for Rehearing were filed by the Ohio Companies, Ohio Energy Group and Nucor Steel Marion, Inc. on April 22, 2011, regarding portions of the PUCO's decision, including the method for calculating savings and certain changes made by the PUCO to specific programs. On September 7, 2011, the PUCO denied those applications for rehearing. The PUCO also included a new standard for compliance with the statutory energy efficiency benchmarks by requiring electric distribution companies to offer "all available cost effective energy efficiency opportunities" regardless of their level of compliance with the benchmarks as set forth in the statute. On October 7, 2011, the Ohio Companies, the Industrial Energy Users - Ohio, and the Ohio Energy Group filed applications for rehearing, arguing that the PUCO'S new standard is unlawful. The Ohio Companies also asked the PUCO to withdraw its amendment of CEI's and TE's 2010 energy efficiency benchmarks. The PUCO did not rule on the Applications for Rehearing within thirty days, thus denying them by operation of law. On December 30, 2011, the Ohio Companies filed a notice of appeal with the Supreme Court of Ohio, challenging the PUCO's new standard. No procedural schedule has been established.

Additionally, under SB221, electric utilities and electric service companies are required to serve part of their load in 2011 from renewable energy resources equivalent to 1.00% of the average of the KWH they served in 2008-2010; in 2012 from renewable energy resources equivalent to 1.50% of the average of the KWH they served in 2009-2011; and in 2013 from renewable energy resources equivalent to 2.00% of the average of the KWH they served in 2010-2012. In August and October 2009, the Ohio Companies conducted Request for Proposals (RFP) to secure Renewable Energy Credits (REC). The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. In March 2010, the PUCO found that there was an insufficient quantity of solar energy resources reasonably available in the market and reduced the Ohio Companies' aggregate 2009 benchmark to the level of Solar Renewable Energy Credits (SREC) the Ohio Companies acquired through their 2009 RFP processes, provided the Ohio Companies' 2010 alternative energy requirements be increased to include the shortfall for the 2009 solar REC benchmark. On April 15, 2011, the Ohio Companies filed an application seeking an amendment to each of their 2010 alternative energy requirements for solar RECs generated in Ohio on the basis that an insufficient quantity of solar resources are available in the market but reflecting solar RECs that they have obtained and providing

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

additional information regarding efforts to secure solar RECs. On August 3, 2011, the PUCO granted the Ohio Companies' force majeure request for 2010 and increased their 2011 benchmark by the amount of SRECs generated in Ohio that the Ohio Companies were short in 2010. On September 2, 2011, the Environmental Law and Policy Center and Nucor Steel Marion, Inc. filed applications for rehearing. The Ohio Companies filed their response on September 12, 2011. These applications for rehearing were denied by the PUCO on September 20, 2011, but as part of its Entry on Rehearing the PUCO opened a new docket to review the Ohio Companies' alternative energy recovery rider. Separately, one party has filed a request that the PUCO audit the cost of the Ohio Companies' compliance with the alternative energy requirements and the Ohio Companies' compliance with Ohio law. The PUCO selected auditors to perform a financial and a management audit, and final audit reports are to be filed with the PUCO by May 15, 2012. In August 2011, the Ohio Companies conducted two RFP processes to obtain RECs to meet the statutory benchmarks for 2011 and beyond.

5. COMMITMENTS AND CONTINGENCIES

ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate CEI with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on CEI's earnings and competitive position to the extent that CEI competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

Regulation of Waste Disposal

CEI and other FirstEnergy utilities have been named as potentially responsible parties at waste disposal sites, which may require cleanup under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all potentially responsible parties for a particular site may be liable on a joint and several basis. Environmental liabilities that are considered probable have been recognized on the consolidated balance sheet as of December 31, 2011, based on estimates of the total costs of cleanup, the CEI's proportionate responsibility for such costs and the financial ability of other unaffiliated entities to pay. Total liabilities of approximately \$1 million have been accrued through December 31, 2011.

OTHER LEGAL PROCEEDINGS

Other Legal Matters

In February 2010, a class action lawsuit was filed in Geauga County Court of Common Pleas against FirstEnergy, CEI and OE seeking declaratory judgment and injunctive relief, as well as compensatory, incidental and consequential damages, on behalf of a class of customers related to the reduction of a discount that had previously been in place for residential customers with electric heating, electric water heating, or load management systems. The reduction in the discount was approved by the PUCO. In March 2010, the named-defendant companies filed a motion to dismiss the case due to the lack of jurisdiction of the court of common pleas. The court granted the motion to dismiss on September 7, 2010. The plaintiffs appealed the decision to the Court of Appeals of Ohio. On October 21, 2011, the Court of Appeals rendered its decision affirming the dismissal of the Complaint by the Court of Common Pleas on all counts except for one relating to an allegation of fraud. The Companies timely filed a notice of appeal on December 5, 2011 with the Supreme Court of Ohio challenging this one aspect of the Court of Appeals opinion. The Supreme Court of Ohio has not yet acted on the appeal.

There are various lawsuits, claims and proceedings related to CEI's normal business operations pending against CEI and its subsidiaries.

CEI accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where CEI determines that it is not probable, but reasonably possible that it has an obligation, it discloses such obligations with the possible loss or range of loss and if such estimate can be made. If it were ultimately determined that CEI or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on CEI's or its subsidiaries' financial condition, results of operations and cash flows.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
NOTES TO FINANCIAL STATEMENTS (Continued)			

6. TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive subsidiaries and CEI, support service billings, and interest on associated company notes including the money pools and other transactions. FirstEnergy's competitive companies provide power through affiliated company power sales to meet a portion of CEI's Provider of Last Resort (POLR) and default service requirements.

The primary affiliated company's transactions for the two years ended December 31, 2011 are as follows:

	2011	2010
	(In millions)	
Revenues:		
Electric sales to affiliates	\$ 2	\$ 2
Ground lease with ATSI	7	7
Other Revenue	3	7
Expenses:		
Purchased power from affiliates	143	361
Support services	51	64
Interest Expense:		
Interest expense to affiliates	10	14
Interest expense to FirstEnergy	-	1

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the CEI from FESC and FirstEnergy Nuclear Operating Company (FENOC). The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

7. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,	2011	2010
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	3,500	3,500
Temporary Cash Investments (Account 136)	100,000	100,000
Cash and Cash Equivalents at End of Year	<u>\$ 103,500</u>	<u>\$ 103,500</u>

SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION:

Cash paid (received) during the year:		
Interest – net of amount capitalized	\$123,799,547	\$118,474,211
Taxes	(\$39,453,999)	\$64,855,199

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 10 Column: e
Pension and other post employment benefits, net.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,425,208,497	2,425,208,497
4	Property Under Capital Leases	5,256,489	5,256,489
5	Plant Purchased or Sold		
6	Completed Construction not Classified	100,733,394	100,733,394
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,531,198,380	2,531,198,380
9	Leased to Others		
10	Held for Future Use	16,697,432	16,697,432
11	Construction Work in Progress	33,985,806	33,985,806
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,581,881,618	2,581,881,618
14	Accum Prov for Depr, Amort, & Depl	1,028,301,211	1,028,301,211
15	Net Utility Plant (13 less 14)	1,553,580,407	1,553,580,407
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	981,208,131	981,208,131
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	33,067,675	33,067,675
22	Total In Service (18 thru 21)	1,014,275,806	1,014,275,806
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	14,025,405	14,025,405
29	Amortization		
30	Total Held for Future Use (28 & 29)	14,025,405	14,025,405
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,028,301,211	1,028,301,211

Name of Respondent

Cleveland Electric Illuminating Company, The

This Report Is:

(1) An Original

(2) A Resubmission

Date of Report

(Mo, Da, Yr)

04/13/2012

Year/Period of Report

End of 2011/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	41,978,262	8,930,892
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	41,978,262	8,930,892
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	23,748	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	23,748	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	23,748	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	64,849,395	
49	(352) Structures and Improvements	18,000,062	18,564
50	(353) Station Equipment	147,865,387	4,703,490
51	(354) Towers and Fixtures	326,171	
52	(355) Poles and Fixtures	40,791,575	660,614
53	(356) Overhead Conductors and Devices	49,642,260	687,103
54	(357) Underground Conduit	31,626,158	
55	(358) Underground Conductors and Devices	91,694,550	2,944,152
56	(359) Roads and Trails	328,068	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	445,123,626	9,013,923
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,766,948	
61	(361) Structures and Improvements	22,477,326	99,717
62	(362) Station Equipment	222,773,838	5,413,543
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	273,605,679	11,785,283
65	(365) Overhead Conductors and Devices	334,767,663	34,712,225
66	(366) Underground Conduit	68,780,489	27,165
67	(367) Underground Conductors and Devices	304,569,797	16,103,197
68	(368) Line Transformers	342,023,747	6,835,886
69	(369) Services	74,821,027	1,653,167
70	(370) Meters	101,326,223	8,531,006
71	(371) Installations on Customer Premises	24,036,253	504,531
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	67,752,811	2,430,752
74	(374) Asset Retirement Costs for Distribution Plant	60,078	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,843,761,879	88,096,472
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,557,505	
87	(390) Structures and Improvements	43,961,158	2,885,274
88	(391) Office Furniture and Equipment	16,413,805	4,188,189
89	(392) Transportation Equipment	3,738,928	5,061,925
90	(393) Stores Equipment	729,329	
91	(394) Tools, Shop and Garage Equipment	11,127,318	-145,467
92	(395) Laboratory Equipment	5,076,001	-4,605
93	(396) Power Operated Equipment	5,428,187	-155,515
94	(397) Communication Equipment	16,621,169	119,523
95	(398) Miscellaneous Equipment	26,571	79,077
96	SUBTOTAL (Enter Total of lines 86 thru 95)	104,679,971	12,028,401
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	203,777	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	104,883,748	12,028,401
100	TOTAL (Accounts 101 and 106)	2,435,771,263	118,069,688
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,435,771,263	118,069,688

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
22,696			64,826,699	48
			18,018,626	49
340,991			152,227,886	50
			326,171	51
71,057		-406	41,380,726	52
196,949		158	50,132,572	53
			31,626,158	54
3,850			94,634,852	55
			328,068	56
				57
635,543		-248	453,501,758	58
				59
168			6,766,780	60
266			22,576,777	61
846,498			227,340,883	62
				63
1,055,481		815,630	285,151,111	64
4,043,335		-158	365,436,395	65
143			68,807,511	66
687,354	-21,754		319,963,886	67
6,155,747			342,703,886	68
884,101			75,590,093	69
5,208,327			104,648,902	70
333,294			24,207,490	71
				72
1,134,154			69,049,409	73
			60,078	74
20,348,868	-21,754	815,472	1,912,303,201	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			1,557,505	86
29,301			46,817,131	87
806,246			19,795,748	88
21,107			8,779,746	89
33,948			695,381	90
409,800			10,572,051	91
105,840			4,965,556	92
58,800			5,213,872	93
168,052			16,572,640	94
3,312			102,336	95
1,636,406			115,071,966	96
				97
			203,777	98
1,636,406			115,275,743	99
22,620,817	-21,754		2,531,198,380	100
				101
				102
				103
22,620,817	-21,754		2,531,198,380	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 100 Column: b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
1. INTANGIBLE PLANT				
(303) Miscellaneous Intangible Plant	1,970,688	8,334,853	(815,224)	9,490,317
TOTAL Intangible Plant	1,970,688	8,334,853	(815,224)	9,490,317
3. TRANSMISSION PLANT				
(352) Structures and Improvements	5,410	(5,410)	-	-
(353) Station Equipment	215,357	2,596,376	-	2,811,733
(355) Poles and Fixtures	336,805	480,239	(406)	816,638
(356) Overhead Conductors and Devices	563,599	444,175	158	1,007,932
(358) Underground Conductors and Devices	344,527	1,967,143	-	2,311,670
TOTAL Transmission Plant	1,465,698	5,482,523	(248)	6,947,973
4. DISTRIBUTION PLANT				
(361) Structures and Improvements	(23,806)	(92,510)	-	(116,316)
(362) Station Equipment	2,559,722	2,878,031	-	5,437,753
(364) Poles, Towers, and Fixtures	5,708,899	7,508,162	815,630	14,032,691
(365) Overhead Conductors and Devices	4,329,449	21,569,449	(158)	25,898,740
(366) Underground Conduit	32,084	(23,378)	-	8,706
(367) Underground Conductors and Devices	2,341,047	10,358,726	(21,754)	12,678,019
(368) Line Transformers	6,932,695	2,194,707	-	9,127,402
(369) Services	568,845	685,475	-	1,254,320
(370) Meters	1,261,032	8,180,671	-	9,441,703
(371) Installations on Customer Premises	266,666	94,911	-	361,577
(373) Street Lighting and Signal Systems	693,037	923,444	-	1,616,481
TOTAL Distribution Plant	24,669,670	54,277,688	793,718	79,741,076
6. GENERAL PLANT				
(390) Structures and Improvements	6,937,866	(6,933,675)	-	4,191
(391) Office Furniture and Equipment	4,955	4,159,681	-	4,164,636
(392) Transportation Equipment	29,763	681,811	-	711,574
(394) Tools, Shop and Garage Equipment	101,626	(172,156)	-	(70,530)
(395) Laboratory Equipment	4,400	(4,605)	-	(205)
(396) Power Operated Equipment	91,753	(155,514)	-	(63,761)
(397) Communication Equipment	(317,315)	125,438	-	(191,877)
TOTAL General Plant	6,853,048	(2,299,020)	-	4,554,028
TOTAL Electric Plant in Service	34,959,104	65,796,044	(21,754)	100,733,394

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Westwood Fly Ash Land Investment	6/30/1997		935,947
4				
5	East Point Fly Ash Land	05/31/1992		503,316
6				
7	Rachel - Land	12/31/1999		541,637
8				
9	Other Minor Land Items	03/31/1998		573,885
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	North Park Fly Ash Site Improvements	06/30/1997		8,982,498
24				
25	Westwood Fly Ash Site Improvements	06/30/1997		4,928,496
26				
27				
28				
29	Minor Other Property Items	03/31/1998		231,653
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			16,697,432

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable for all items not specifically noted in column C.

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CE-000258 - Install 100 MVA Transformer at Dawson Substation	1,250,314
2	CE-000264 - Pole Replacement Program	1,493,376
3	CE-004000 - Smart Grid Modernization Initiative	3,156,957
4	CE-900186 - Vegetation Management Planned Distribution	1,582,710
5	CE-900475 - Undistributed Payroll Overheads	2,338,790
6	Other - Miscellaneous Additions and Improvements - \$1,000,000 or Less	24,163,659
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	33,985,806

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	955,882,636	941,857,231	14,025,405	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	73,004,346	73,004,346		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	73,004,346	73,004,346		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	22,720,816	22,620,816	100,000	
13	Cost of Removal	11,340,532	11,340,532		
14	Salvage (Credit)	294,335	294,335		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	33,767,013	33,667,013	100,000	
16	Other Debit or Cr. Items (Describe, details in footnote):	113,567	13,567	100,000	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	995,233,536	981,208,131	14,025,405	

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	13,910,994		13,910,994	
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	189,546,065	189,424,281	121,784	
26	Distribution	741,193,709	741,201,082	-7,373	
27	Regional Transmission and Market Operation				
28	General	50,582,768	50,582,768		
29	TOTAL (Enter Total of lines 20 thru 28)	995,233,536	981,208,131	14,025,405	

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Other debits and credits are the result of the following:

Transfers and adjustments	\$29,974
Gain/loss on sale of assets	(22,477)
Asset retirement cost deferred	<u>6,071</u>
	\$13,568

Schedule Page: 219 Line No.: 16 Column: d

Other debits and credits are the result of the following:

Gain/loss on sale of assets	<u>\$100,000</u>
	\$100,000

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Funding Corporation	5/31/1996		
2	Common Stock, \$.01 par value, 1,000 shares			10
3	Equity in Undistributed Subsidiary Earnings			34,238,096
4	Other Equity Adjustments			605,308
5	Equity Advances			26,875,680
6	Subtotal			61,719,094
7				
8	The Toledo Edison Capital Corporation	5/27/1997		
9	Common Stock, \$1 par value, 100 shares			2,627,054
10	Equity in Undistributed Subsidiary Earnings			36
11	Other Equity Adjustments			497
12	Return of Capital			-38,721
13	Subtotal			2,588,866
14				
15	Shippingport Capital Trust			
16	Investment Advances (Notes Receivable - Various %)	12/12/1997	3/30/2016	199,430,965
17	Subtotal			199,430,965
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	2,588,333	TOTAL	263,738,925

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
	-10			2
2,722,343	-36,960,439			3
	-605,308			4
	-26,875,680			5
2,722,343	-64,441,437			6
				7
				8
		2,627,054		9
7,067		7,103		10
		497		11
	-38,721	-38,721		12
7,067	-38,721	2,595,933		13
				14
				15
	30,195,900	169,235,065		16
	30,195,900	169,235,065		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
2,729,410	-34,284,258	171,830,998		42

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 1 Column: a
Centerior Funding Corporation accounts receivable purchase agreement was terminated on March 23, 2011. The net investment was returned to the Respondent.

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	1,433,454		407.3	225,416	1,208,038
3						
4	Employee Postretirement Benefit Cost					
5	(Amortize 12/95 through 2012)	3,234,713		407.3	1,687,676	1,547,037
6						
7	Deferred Transition Taxes and Interest					
8	(Amortize 05/09 through 2013)	5,632,285		407.3	1,689,685	3,942,600
9						
10	Ohio Line Extension Deferral (Amortize balance					
11	as of 5/31/07 beginning 05/09 through 2013)	3,917,244	120,952	407.3	1,142,894	2,895,302
12						
13	MISO Transmission Deferral					
14	(Amortize as Costs are Recovered from Customers					
15	through 2010)	18,150		407.3	18,150	
16						
17	Rate Certainty Plan Fuel Cost and Interest					
18	Deferrals	86,559,424		407.4	28,845	86,530,579
19						
20	Rate Certainty Plan Distribution Cost and Interest					
21	Deferrals (Amortize balance as of 5/31/07 for					
22	25 years beginning 05/09)	69,010,364		407.3	2,957,587	66,052,777
23						
24	Demand Side Management:					
25	Energy Star, Direct Load Control & Interest					
26	(Amortize 05/09 through 2012)	1,642,563	50,517	407.3	957,694	735,386
27						
28	Municipal Tax Rider Deferral	189,934				189,934
29						
30	PUCO Deferral - Incremental Costs for 2007					
31	Rate Case (Amortize 01/09 through 04/12)	141,143		407.3	105,857	35,286
32						
33	Green Program	36,829	2,541			39,370
34						
35	Asset Removal Costs	1,313,197	101,328			1,414,525
36						
37	Deferred Storm Damage	1,602,698	6,286,346			7,889,044
38						
39	Generation Cost Recon True-Up Rider					
40	(Amortize as Costs are Recovered from Customers					
41	through May 2014)	2,443,688	1,550,236			3,993,924
42						
43	Deferred Generation Cost Rider	138,988,407		407.4	1,402,907	137,585,500
44	TOTAL	426,939,676	36,409,663		87,552,275	375,797,064

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Demand Side/Energy Eff 2 Deferral	8,769,927	976,386			9,746,313
2						
3	Residential Distribution Deferral					
4	(Amortize as Costs are Recovered from Customers					
5	through 2011)	28,356,962		407.4	28,356,962	
6						
7	Non-Residential Distribution Deferral					
8	(Amortize as Costs are Recovered from Customers)	48,467,017		407.4	48,333,394	133,623
9						
10	Smart Grid Stimulus	93		107	93	
11						
12	PIPP Uncollectible Recovery Rider					
13	(Amortize as Costs are Recovered from Customers)	5,619		407.4	5,619	
14						
15	Alternative Energy Resource Rider					
16	(Amortize as Costs are Recovered from Customers)	8,664,567	6,914,869			15,579,436
17						
18	Distribution Uncollectible Expense Rider					
19	(Amortize as Costs are Recovered from Customers)	350,888	588,021			938,909
20						
21	Non-Distribution Uncollectible Deferral					
22	(Amortize as Costs are Recovered from Customers)	504,741		407.4	504,741	
23						
24	DSE 1 Net of ELR and OLR Deferral					
25	(Amortize as Costs are Recovered from Customers)	134,755		407.4	134,755	
26						
27	Deferred Residential Generation Credit Rider	15,521,014	19,802,918			35,323,932
28						
29	Advanced Metering Infrastructure Smart Meter					
30	(Amortize as Costs are Recovered from Customers)		15,549			15,549
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	426,939,676	36,409,663		87,552,275	375,797,064

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Goodwill	1,688,520,919				1,688,520,919
2						
3	Ohio Real & Personal Prop Tax	80,614,134	5,585,866			86,200,000
4						
5	Restricted Stock Awards	114,317		Various	97,986	16,331
6	(Amort. through vesting period)					
7						
8	Minor Items	14,914	76,310	Various	14,914	76,310
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	993,546				953,751
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)		604,080	Various	451,845	152,235
49	TOTAL	1,770,257,830				1,775,919,546

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	57,134,572	61,106,485
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	57,134,572	61,106,485
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	57,134,572	61,106,485

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Footnote	Balance at Beginning of Year (b)	Balance at End of Year (c)
Bad Debts	293	1,085,589
Beta Drive Lab Lease	0	753,520
Company Debt - Gain on Reacquisition	2,931,206	2,635,586
Customer Deposits - Electric Service	1,376	1,137
Deferred Compensation	879,663	945,762
Delta Revenue Recovery Deferral	1,130,677	51,779
Demand Side Energy Efficiency Deferral 1	0	405,539
Environmental Clean-Up Costs	155,773	147,134
Economic Development Rider Def - EDR	2,203,427	1,927,628
FAS 112 - Medical Benefit Accrual	742,851	716,172
FAS 123 R - APIC	1,011,089	1,082,780
FAS 123R - Performance Shares	0	37,655
FAS 123R - Restricted Stock	28,489	63,291
FAS 123R - Restricted Stock Units	328,786	341,216
FAS 143 - Accretion Expense - ARO	820,690	833,258
FICA on Vacation Accrual	223,281	220,115
General Tax Reserve	59,699	60,613
IEU (Industrial Energy Users) Energy Efficiency	640,752	487,924
Incentive Compensation	0	41,913
Injuries and Damages	618,350	713,599
Investment Tax Credit	3,913,731	3,669,614
Line Protection - Deferred Revenue	50,921	15,082
MISO Regulatory Asset Transmission Deferral	0	21,586
Non-Distribution Uncollectible Deferral	0	398,684
Non-Market Based Services Rider	0	1,327,535
OCI - EDCP	426,727	393,132
OCI - SERP	193	0
Ohio Economic Development	2,241,209	1,647,389
Pension	35,929,364	36,773,682
PIPP Uncollectible Recovery Rider	0	63,406
Reserve for obsolescence	0	1,295,682
Residential Distribution Deferral Rider	0	7,943
S/L Amortization Lease Acquisition Cost	98,775	85,079
Severance - Training Portion	3,427	0
State Income Tax	637,383	1,211,796
Tax Basis Step-Up	523,001	351,506
Vacation Pay Accrual	1,533,439	1,292,159
	57,134,572	61,106,485

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	105,000,000		
2				
3	Total Common Stock	105,000,000		
4				
5	Preferred Stock (Account 204)			
6	Undesignated as to series	4,000,000		
7	Preference Stock Undesignated as to series	3,000,000		
8				
9	Total Preferred and Preference Stock	7,000,000		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
67,930,743	865,570,278					1
						2
67,930,743	865,570,278					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	--	--

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.875% Series	300,000,000	2,627,559
3	5.50% Series	300,000,000	2,579,142
4			1,602,000 D
5	SUBTOTAL - ACCOUNT 221	600,000,000	6,808,701
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 OTHER LONG-TERM DEBT		
12			
13	7.88% Series	300,000,000	6,800,424
14			
15	5.65% Senior Note	300,000,000	1,950,000
16			1,089,000 D
17	5.95% Senior Note	300,000,000	3,036,548
18			1,584,000 D
19	5.70% Senior Note	250,000,000	1,918,052
20			397,500 D
21	SUBTOTAL - ACCOUNT 224	1,150,000,000	16,775,524
22			
23			
24	Note to Instruction 15		
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,750,000,000	23,584,225

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/13/2008	11/15/2018	11/13/2008	11/15/2018	300,000,000	26,625,000	2
08/18/2009	08/15/2024	08/18/2009	08/15/2024	300,000,000	16,500,000	3
						4
				600,000,000	43,125,000	5
						6
						7
						8
						9
						10
						11
						12
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	23,640,000	13
						14
12/11/2003	01/01/2013	12/11/2003	01/01/2013	300,000,000	16,950,000	15
						16
12/11/2006	12/15/2036	12/11/2006	12/15/2036	300,000,000	17,850,000	17
						18
3/27/2007	4/1/2017	3/27/2007	4/1/2017	250,000,000	14,250,000	19
						20
				1,150,000,000	72,690,000	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,750,000,000	115,815,000	33

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 24 Column: a

Account 427 Allocation Details:

	Amount

Form 1 Page 257 Total Line 33 Column (i)	\$115,815,000
Other Interest SERP and EDCP loans	8,948

	\$115,823,948

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	70,569,683
2		
3		
4	Taxable Income Not Reported on Books	
5		139,765,209
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		157,329,798
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-48,315,943
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-210,732,586
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	108,616,161
28	Show Computation of Tax:	
29	Net Liability @ 35%	38,015,656
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

Audit Interest - Ohio	120,831
Contributions in Aid of Construction	15,000,000
Deferred Intercompany Gain - Fossil - All except PA	9,445,871
Deferred Intercompany Gain - Nuclear - All except PA	34,720,043
Deferred Intercompany Gain - Mansfield	29,891
Deferred Intercompany Gain - Transmission	6,574,573
Demand Side Management	907,178
FAS 123R - RSU Excess Deduction	116,478
Injuries and Damages	237,338
Medicare Prescription Drug Subsidy	8,522,233
CE Funding Book Income	11,025
Ohio Line Extensions - Deferred Capitalized Costs	1,142,894
Pensions Expense	38,054,673
PT - Capitalized Overheads	3,436,033
PT - Capitalized Vertical Tree Trimming	344,704
PT - Cost of Removal	5,347,577
Rate Certainty Plan - O&M Deferral	2,957,586
State Tax Refund/Payment Permanent (FED only)	213,092
Tax Interest Refund/Payment Permanent	10,893,503
Tax Law Changes SB 3 Deferral	1,689,686
	139,765,209

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

Company Debt - Loss on Reacquisition	1,152,869
Current Income Taxes	8,588,845
Deferred Compensation	145,612
Deferred Generation Cost Rider - DGC	1,402,907
Deferred Income Taxes	24,644,528
Demand Side Energy Efficiency Deferral 1	1,256,812
ESOP Dividend - Capital Portion	684,224
FAS 123R - Performance Shares	63,387
FAS 123R - Restricted Stock	95,083
FAS 123R - Restricted Stock Units	244,244
FE Service Permanent Allocation	919,731
FE Service Tax Interest Allocation	4,920
Life Insurance - Capital Portion	128,262
Lobbying	68,225
Meals and Entertainment - 50% Disallowance	56,822
MISO Regulatory Asset Transmission Deferral	77,875
Non Residential Distribution Deferral Rider	48,333,394
Non-Distribution Uncollectible Deferral	1,607,829
Non-Market Based Services Rider	3,673,059
Other Post Employment Benefits - Deferred	1,687,676
Other Post Employment Benefits - Payment	1,435,214
Other Post Employment Benefits - Capitalized Portion	9,778,334
PIPP Uncollectible Recovery Rider	181,051
PT - 263A Mixed Service Costs	8,012,469
PT - AFUDC	2,010,960
PT - AFUDC Equity	72,808
PT - Asset Retirement Obligations	6,248
PT - Casualty Loss	4,301,341

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
FOOTNOTE DATA			

PT - Other Post Employment Benefits	3,765,107
PT - Other Book/Tax Differences	831,392
PUCO Deferral - 07 Rate Case	105,857
Rate Certainty Plan - Fuel Deferral	28,845
Reserve for Obsolescence	3,584,927
Residential Distribution Deferral Rider	28,378,941
	157,329,798

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity Flow Thru	(576,168)
Alternative Energy Resource Rider - AER	(6,914,870)
Bad Debts	(15,041)
Beta Drive Lab Lease	(7,988)
Capitalized Interest-Book AFUDC	(252,043)
Deferred Storm Damage	(6,286,346)
Delta Revenue Recovery Deferral	(3,033,030)
Demand Side Energy Efficiency Deferral 2	(976,386)
Distribution Uncollectible Deferral	(588,021)
Economic Development Rider Deferral - EDR	(856,450)
Environmental Cleanup Costs	(30,503)
Equity Earnings	(2,729,410)
FAS 123R - Restricted Stock Deduction	(197,702)
FAS 123R - Restricted Stock Unit Deduction	(223,783)
FICA on Vacation Accrual	(18,220)
Generation Cost Recon Rider - GCR	(1,550,235)
IEU Energy Efficiency	(450,000)
Investment Tax Credit	(841,260)
Life Insurance	(247,658)
Line Extension Rider	(120,952)
Line Protection - Deferred Revenue	(101,318)
Ohio Economic Development	(1,737,960)
Ordinary Gain/Loss - Reverse Books	(375,529)
Residential Generation Credit Rider	(19,802,919)
Severance - Training Portion	(9,628)
Smart Meter Deferral/AMI	(15,549)
Vacation Pay Accrual	(356,974)
	(48,315,943)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Capitalized Interest-Tax	(567,368)
Company Debt - Gain on Reacquisition	(942,129)
Customer Deposits - Electric Service	(719)
Dividend Received Deduction	(5,427)
Energy Insurance Services Cell 6	(129,141)
ESOP Dividends - Permanent	(1,321,150)
FAS 112 - Medical Benefit Accrual	(105,291)
FAS 123R - Stock Options Exercised Deduction	(166,464)
FE Service Non Property Timing Allocation	(2,897,212)
Medicare Part D - Cap Portion	(5,059,221)
Ohio Green Program	(2,540)
Other Post Employment Benefits - Expense	(27,262,878)
Pension EDCP-SERP Payments	(648,224)
Pensions Expense - Capital Portion	(16,455,284)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

PT - Book/Tax Depreciation	(112,284,797)
PT - Capitalized Interest	(1,222,645)
PT - Contribution in Aid of Construction	(4,987,660)
PT - FAS123R	(163,539)
PT - Impairment	(293,428)
PT - Like Kind Exchange	(1,421,882)
PT - Pensions	(1,727,867)
PT - Repairs	(22,349,297)
S/L Amortization Lease Acquisition Cost	(42,079)
State Income Taxes	(2,556,938)
T & D Repairs	(7,622,747)
Tax Basis Step-Up	(496,659)
	(210,732,586)

Schedule Page: 261 Line No.: 33 Column: a

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:					
2	Income Tax		62,309,757	23,176,466	-40,011,936	-2,849,820
3						
4	Excise Tax					
5	2011	1		2,909	3,431	
6						
7	Highway Use Tax					
8	2011			5,156	13,126	
9	FICA					
10	2010	627,732			627,732	
11	2011			5,689,358	5,079,846	
12						
13	Federal Unemployment Tax					
14	2010	-50				
15	2011			53,309	53,309	
16						
17	Subtotal	627,683	62,309,757	28,927,198	-34,234,492	-2,849,820
18						
19	State - Ohio:					
20	KWH Tax					
21	2010	5,459,951			5,459,951	
22	2011			66,067,759	60,886,299	
23						
24	Ohio Unemployment Tax					
25	2010		45			
26	2011			120,282	120,282	
27						
28	Ohio Corp Net Income Tax					
29	2010		283,416		-830,201	
30	2011			-8,132,070		
31						
32	Sales and Use Tax					
33	2010	63,543			63,543	
34	2011			159,577	108,989	
35						
36	IFTA & Motor Fuel Use Tax					
37	2010					
38	CAT Tax					
39	2010	695,229			695,229	
40	2011			1,941,445	1,685,555	
41	TOTAL	84,687,743	63,628,837	170,665,758	112,154,579	-2,849,820

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Subtotal	6,218,723	283,461	60,156,993	68,189,647	
2						
3	State - Pennsylvania:					
4	PURTA					
5	2011		79,652	4,200	200	
6						
7	Gross Premiums Tax					
8	2010					
9	2011					
10	Real & Personal Property Tax					
11	2010					
12	2011					
13	Corporate Net Income Tax					
14	2010		955,967		-1,184,549	
15	2011			-308,026		
16						
17	Corporate Franchise Tax					
18	2010	70,209		4	-47,492	
19	2011					
20	PA Unemployment					
21	2011					
22	Subtotal	70,209	1,035,619	-303,822	-1,231,841	
23	State - West Virginia:					
24	Franchise Tax					
25	2011			25	25	
26						
27	Subtotal			25	25	
28						
29	Local - Ohio:					
30	City Income Tax					
31	2010	1,532,869			2,572,687	
32	2011			1,275,810		
33						
34	Real & Personal Property Tax					
35	2009					
36	2010	76,238,259			76,238,259	
37	2011			80,609,554	620,294	
38						
39	Subtotal	77,771,128		81,885,364	79,431,240	
40						
41	TOTAL	84,687,743	63,628,837	170,665,758	112,154,579	-2,849,820

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	1,971,175	21,231,774			1,944,692	2
						3
						4
	521	2,909				5
						6
						7
	7,970	5,156				8
						9
						10
609,512		5,680,274			9,084	11
						12
						13
-50						14
		53,309				15
						16
609,462	1,979,666	26,973,422			1,953,776	17
						18
						19
						20
						21
5,181,460		66,067,759				22
						23
						24
	45					25
		120,369			-87	26
						27
						28
						29
	7,585,285	-8,132,070				30
						31
						32
						33
50,588		13,201			146,376	34
						35
						36
						37
						38
						39
255,890		1,941,445				40
86,440,357	9,720,092	168,372,096			2,293,662	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
5,487,938	7,585,330	60,010,704			146,289	1
						2
						3
						4
	75,652	4,200				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
	79,444	-308,026				15
						16
						17
117,705		4				18
						19
		-150			150	20
						21
117,705	155,096	-303,972			150	22
						23
						24
		25				25
						26
		25				27
						28
						29
						30
						31
235,992		1,093,103			182,707	32
						33
						34
						35
						36
79,989,260		80,598,814			10,740	37
						38
80,225,252		81,691,917			193,447	39
						40
86,440,357	9,720,092	168,372,096			2,293,662	41

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: c
Reclassification of \$62,309,757 from account 236 to account 146, federal income taxes.

Schedule Page: 262 Line No.: 2 Column: f
Reclassification of \$311,532 for RAR interest, and \$(3,161,352) for FIN 48.

Schedule Page: 262 Line No.: 2 Column: h
Reclassification of \$1,971,175 from account 236 to account 146, federal income taxes.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	9,773,774			411.4	621,895	
6	6%	1,211,726			411.4	210,420	
7							
8	TOTAL	10,985,500				832,315	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	TBT - Electric Util	8,945			411.4	8,945	
12							
13		10,994,445				841,260	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
9,151,879	14.7 years		5
1,001,306	4.8 years		6
			7
10,153,185			8
			9
			10
			11
	0 years		12
10,153,185			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	80,614,134			5,585,866	86,200,000
2						
3	Environmental Liability	437,598	923	30,503		407,095
4						
5	Consumer Products Receipt		242	7,992	32,577	24,585
6						
7	Environmental Remediation	201,996	134	750	40	201,286
8						
9	Ohio Economic Development					
10	Contribution	6,296,000	242	1,737,960		4,558,040
11						
12	Energy Efficiency Liability	1,800,000	242	450,000		1,350,000
13						
14	Tobacco Users & Spouse Premium	176,341	Various	74,565	65,805	167,581
15						
16	Affiliated Company Pension and					
17	OPEB Valuation Adjustment	48,728,120			6,870,861	55,598,981
18						
19	Minor Items	6,313,456	Various	6,313,456	4,094,776	4,094,776
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	144,567,645		8,615,226	16,649,925	152,602,344

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	364,302,585	244,403,944	202,919,237
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	364,302,585	244,403,944	202,919,237
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	364,302,585	244,403,944	202,919,237
10	Classification of TOTAL			
11	Federal Income Tax	357,304,993	215,618,819	178,240,078
12	State Income Tax	6,997,592	28,785,125	24,679,159
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
210,609	81,873	283	294,905		211,674	405,832,797	2
							3
							4
210,609	81,873		294,905		211,674	405,832,797	5
							6
							7
							8
210,609	81,873		294,905		211,674	405,832,797	9
							10
106,221	39,824		287,292		350,067	394,812,906	11
104,388	42,049		7,613		-138,393	11,019,891	12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: j

<u>Credits</u>		Credit
Account	Description	Amount
Debited		(j)
(i)		
182	AFUDC Equity Flow Through	210,755
201	FAS 123R - RSU Capital Deferred Tax	919
		211,674

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote	340,194,669	75,579,244	81,048,466
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	340,194,669	75,579,244	81,048,466
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	340,194,669	75,579,244	81,048,466
20	Classification of TOTAL			
21	Federal Income Tax	331,412,025	53,977,806	66,502,464
22	State Income Tax	8,782,644	21,601,438	14,546,002
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
			17,808,843		1,161,993	318,078,597	3
							4
							5
							6
							7
							8
			17,808,843		1,161,993	318,078,597	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			17,808,843		1,161,993	318,078,597	19
							20
			17,313,695		1,127,142	302,700,814	21
			495,148		34,851	15,377,783	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 04/13/2012	2011/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 3 Column: k

Footnote	Balance at	Amounts	Amounts	ADJUSTMENTS		Balance at	
	Beginning	Debited to	Credited to	Acct. Debits	Acct. Credits		End of Year
	of Year	Acc. 410.1	Acc. 411.1	Credit Amount	Debit Amount		
	(b)	(c)	(d)	(g)	(h)	(i) (j)	(k)
Accounts Receivable - Deferred Revenue	13,668	722	(2,966)		0		11,424
Alternative Energy Resource Rider - AER	3,084,356	7,431,837	(4,885,396)		0		5,630,797
Audit Interest - OH	0	1,209,875	(293,100)		0		916,775
Audit Interest Settlement - Federal	0	938,145	(14,296)		0		923,849
Company Debt - Loss on Reacquisition	3,300,268	189,048	(555,183)		0		2,934,133
Deferred Generation Cost Rider - DGC	49,476,190	4,626,293	(4,375,654)		0		49,726,829
Beta Drive Lab Lease	(744,998)	0	0			190 744,998	0
FAS 123R - Performance Shares	(284)	0	0			190 284	0
Demand Side Energy Efficiency Deferral 1	47,969	0	0	190	(47,969)		0
MISO Regulatory Asset Transmission Deferral	6,461	0	0	190	(6,461)		0
Non-Distribution Uncollectible Deferral	179,674	0	0	190	(179,674)		0
Residential Distribution Deferral Rider	10,094,327	0	0	190	(10,094,327)		0
AFUDC Equity Flow Thru (Gross up)	(204,205)	0	0			182 121,459	212,159
						282 294,905	
Deferred Intercompany Gain - Fossil	44,836,632	2,563,135	(5,290,473)		0		42,109,294
Deferred Intercompany Gain - Nuclear	117,417,969	6,721,003	(17,471,537)		0		106,667,435
Deferred Intercompany Gain - Mansfield	141,878	8,111	(16,741)		0		133,248
Deferred Intercompany Gain - Transmission	22,235,911	1,272,783	(3,308,474)		0		20,200,220
Deferred Storm Damage	570,518	3,101,724	(820,945)		0		2,851,297
Demand Side Energy Efficiency Deferral 2	3,121,862	1,825,056	(1,424,357)		0		3,522,561
Demand Side Management	584,709	34,168	(353,090)		0		265,787
Distribution Uncollectible Deferral	124,907	690,444	(476,006)		0		339,345
Energy Insurance Services Cell 6	0	50,797	(4,122)		0		46,675
FAS 109	421,912	2,476,862	(2,671,942)		0		226,832
FAS 123R - Stock Options	1,013,654	119,550	(43,862)		0		1,089,342
FAS 123R - Restricted Stock Deduction	0	71,539	(84)		0		71,455
FE Service Non Property Timing Allocation	0	7,658,173	(4,735,457)		0		2,922,716
FE Service RSU 162(m) Val. Allow Allocation	0	62,142	(53)		0		62,089
FE Service Tax Interest Allocation	0	8,829	(5,924)		0		2,905
FIN47 ARO Asbestos Remediation	407,675	23,231	(16,987)		0		413,919
Generation Cost Recon Rider - GCR	869,888	3,098,734	(2,525,119)		0		1,443,503
Line Extension Rider	38,302	46,223	(1,921)		0		82,604
Municipal Distribution Tax Deferral	67,611	3,853	(2,817)		0		68,647
Non Residential Distribution Deferral Rider	17,252,973	1,963,064	(19,167,743)		0		48,294
OCI - SERP	0	957	(960)			219 347	344
Ohio Green Program	13,110	1,787	(668)		0		14,229
Ohio Line Extensions - Deferred Capitalized Costs	1,356,133	78,270	(470,572)		0		963,831
Other Post Employment Benefits (OPEB)	1,503,666	14,369,444	(5,621,623)	219	(7,480,412)		2,771,075
Pension EDCP-SERP Payments	0	237,406	(64,999)		0		172,407
PUCO Deferral - 07 Rate Case	50,243	2,955	(40,445)		0		12,753
Rate Certainty Plan - Fuel Deferral	30,812,861	1,961,595	(1,500,148)		0		31,274,308
Rate Certainty Plan - O&M Deferral	24,565,861	1,402,406	(2,095,147)		0		23,873,120
Residential Generation Credit Rider	5,525,070	9,302,868	(2,060,988)		0		12,766,950
Reverse Capital Gain	2,954	496	(136)		0		3,314
Smart Meter Deferral/AMI	0	6,517	(897)		0		5,620
State Income Tax - RAR - Federal	0	1,903,486	(31,927)		0		1,871,559
Tax Law Changes SB 3 Deferral	2,004,944	115,716	(695,707)		0		1,424,953
	340,194,669	75,579,244	(81,048,466)		(17,808,843)	1,161,993	318,078,597
	331,412,025	53,977,806	(66,502,464)		(17,313,695)	1,127,142	302,700,814
	8,782,644	21,601,438	(14,546,002)		(495,148)	34,851	15,377,783

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	MISO Transmission Deferral					
2	(Amortize as Costs are credited to Customers)				59,725	59,725
3						
4	Non-Distribution Uncollectible Deferral					
5	(Amortize as Costs are credited to Customers)				1,103,089	1,103,089
6						
7	PIPP Uncollectible Recovery Rider				175,432	175,432
8	(Amortize as Costs are credited to Customers)					
9						
10	Economic Development Rider					
11	(Amortize as Costs are credited to Customers)	6,189,863	407.4	856,450	8,351,553	13,684,966
12						
13	DSE 1 Net of ELR and OLR Deferral					
14	(Amortize as Costs are credited to Customers)				1,122,058	1,122,058
15						
16	Residential Distribution Deferral					
17	(Amortize as Costs are credited to Customers)				21,976	21,976
18						
19	Delta Revenue Recovery Deferral					
20	(Amortize as Costs are credited to Customers)	3,176,295	407.4	3,033,030		143,265
21						
22	Non-Market Based Rider					
23	(Amortize as Costs are credited to Customers)				3,235,100	3,235,100
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	9,366,158		3,889,480	14,068,933	19,545,611

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	366,117,009	466,669,713
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	379,719,272	464,096,680
5	Large (or Ind.) (See Instr. 4)	100,703,628	256,717,993
6	(444) Public Street and Highway Lighting	20,540,179	22,676,514
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	867,080,088	1,210,160,900
11	(447) Sales for Resale	1,040,199	
12	TOTAL Sales of Electricity	868,120,287	1,210,160,900
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	868,120,287	1,210,160,900
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,801,348	7,401,512
17	(451) Miscellaneous Service Revenues	1,878,531	2,525,753
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,487,263	3,253,348
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-3,829,631	-4,548,351
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	7,337,511	8,632,262
27	TOTAL Electric Operating Revenues	875,457,798	1,218,793,162

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,709,987	5,726,501	664,170	667,239	2
				3
6,774,190	6,799,561	83,728	83,978	4
6,283,629	6,195,583	650	638	5
148,340	148,813	387	352	6
				7
				8
				9
18,916,146	18,870,458	748,935	752,207	10
				11
18,916,146	18,870,458	748,935	752,207	12
				13
18,916,146	18,870,458	748,935	752,207	14

Line 12, column (b) includes \$ -13,763,563 of unbilled revenues.
 Line 12, column (d) includes -25,630 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 2 Column: c

The previous year residential revenue reported as \$466,688,543 for 2010 was adjusted to \$466,669,713 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 2 Column: e

The previous year residential megawatt hours sold reported as 5,726,301 for 2010 was adjusted to 5,726,501 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 2 Column: g

The previous year residential average number of customers per month reported as 666,343 for 2010 was adjusted to 667,239 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 4 Column: c

The previous year commercial revenue reported as \$343,758,179 for 2010 was adjusted to \$464,096,680 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 4 Column: e

The previous year commercial megawatt hours sold reported as 4,779,481 for 2010 was adjusted to 6,799,561 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 4 Column: g

The previous year commercial average number of customers per month reported as 83,304 for 2010 was adjusted to 83,978 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 5 Column: c

The previous year industrial revenue reported as \$377,038,162 for 2010 was adjusted to \$256,717,993 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 5 Column: e

The previous year industrial megawatt hours sold reported as 8,215,874 for 2010 was adjusted to 6,195,583 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 5 Column: g

The previous year industrial average number of customers per month reported as 2,212 for 2010 was adjusted to 638 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 6 Column: c

The previous year public street and highway lighting revenue reported as \$22,676,016 for 2010 was adjusted to \$22,676,514 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 6 Column: e

The previous year public street and highway lighting megawatt hours sold reported as 148,802 for 2010 was adjusted to 148,813 to reflect a January 1, 2011 customer reclassification.

Schedule Page: 300 Line No.: 6 Column: g

The previous year public street and highway lighting number of average customers per month reported as 348 for 2010 was adjusted to 352 to reflect a January 1, 2011 customer reclassification.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 500,051
Field Collection Charges	801,354
Miscellaneous Charges	202,763
Return Check Charges	136,229
Temporary Service Charges	100,400
Other - Numerous Items under \$250,000	<u>137,734</u>
Total	\$ 1,878,531

Schedule Page: 300 Line No.: 17 Column: c

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 766,651
Field Collection Charges	1,004,224
Final Bill Adjustments	481,633
Miscellaneous Charges	209,610
Return Check Charges	137,199
Temporary Service Charges	(295,255)
Other - Numerous Items under \$250,000	<u>221,691</u>
Total	\$ 2,525,753

Schedule Page: 300 Line No.: 21 Column: b

The dollars represent the following:

Accounts Receivable Servicer Fees from Centerior Funding	\$ 701,970
Advanced Metering-Intercompany Allocation	2,318,072
American Transmission Systems-Ground Lease	7,366,012
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(688,754)
Economic Development Rider-Intercompany Allocation	(13,681,559)
Other - Numerous Items under \$250,000	<u>154,628</u>
Total	\$ (3,829,631)

Schedule Page: 300 Line No.: 21 Column: c

The dollars represent the following:

Accounts Receivable Servicer Fees from Centerior Funding	\$ 2,930,233
American Transmission Systems-Ground Lease	7,371,568
Economic Development Rider-Intercompany Allocation	(15,097,780)
Other - Numerous Items under \$250,000	<u>247,628</u>
Total	\$ (4,548,351)

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS - Residential Service	5,727,883	369,531,355	664,170	8,624	0.0645
3	Unbilled Residential	-17,896	-3,414,346			0.1908
4	Total Residential Service	5,709,987	366,117,009	664,170	8,597	0.0641
5						
6	Commercial Service:					
7	GS - General Service Secondary	6,578,718	367,016,955	78,125	84,208	0.0558
8	POL - Private Outdoor Lighting	56,622	11,146,032	5,603	10,106	0.1968
9	Unbilled Commercial	138,850	1,556,285			0.0112
10	Total Commercial Service	6,774,190	379,719,272	83,728	80,907	0.0561
11						
12	Industrial Service:					
13	GP - General Service Primary	419,146	9,930,440	59	7,104,169	0.0237
14	GSU - General Service Subtransmis	3,960,982	61,515,010	577	6,864,787	0.0155
15	GT - General Service Transmission	2,050,740	41,151,587	14	146,481,429	0.0201
16	Unbilled Industrial	-147,239	-11,893,409			0.0808
17	Total Industrial Service	6,283,629	100,703,628	650	9,667,122	0.0160
18						
19	Public Street & Highway Lighting					
20	TRF - Traffic Lighting	19,513	705,078	218	89,509	0.0361
21	STL - Street Lighting	128,172	19,847,194	169	758,414	0.1548
22	Unbilled Public St. & Highway Lig	655	-12,093			-0.0185
23	Total Public St. & Highway Light	148,340	20,540,179	387	383,307	0.1385
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	18,941,776	880,843,651	748,935	25,292	0.0465
42	Total Unbilled Rev.(See Instr. 6)	-25,630	-13,763,563	0	0	0.5370
43	TOTAL	18,916,146	867,080,088	748,935	25,257	0.0458

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PJM Interconnection	OS		N/A	N/A	N/A
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			1,040,199	1,040,199	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
0	0	0	1,040,199	1,040,199	
0	0	0	1,040,199	1,040,199	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: a
Revenue for Interruptible Load from PJM Interconnection.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant		3,544
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		3,544
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)		3,544
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	235,687,047	489,447,165
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	733,992	1,135,086
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	236,421,039	490,582,251
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	236,421,039	490,585,795
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		167,599
84	(561) Load Dispatching	429,256	
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	15,101	5,920
94	(563) Overhead Lines Expenses		341
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	26,552,396	2,695,676
97	(566) Miscellaneous Transmission Expenses	437,902	561,519
98	(567) Rents	13	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	27,434,668	3,431,055
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	123,699	425,260
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	12,922	8,974
104	(569.2) Maintenance of Computer Software	83,701	58,505
105	(569.3) Maintenance of Communication Equipment	122,818	152,590
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	34,058	18,396
108	(571) Maintenance of Overhead Lines	204,874	441,038
109	(572) Maintenance of Underground Lines	66,721	39,271
110	(573) Maintenance of Miscellaneous Transmission Plant	8,199	41,587
111	TOTAL Maintenance (Total of lines 101 thru 110)	656,992	1,185,621
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	28,091,660	4,616,676

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		1,500
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		1,500
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		1,500
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	267,223	402,731
135	(581) Load Dispatching	1,437,435	1,471,885
136	(582) Station Expenses	732,595	978,832
137	(583) Overhead Line Expenses	332,525	141,623
138	(584) Underground Line Expenses	895,192	845,588
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	291,308	341,616
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	2,074,986	5,070,536
143	(589) Rents	-35,481	-19,399
144	TOTAL Operation (Enter Total of lines 134 thru 143)	5,995,783	9,233,412
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	220,647	316,071
147	(591) Maintenance of Structures	-247	9,810
148	(592) Maintenance of Station Equipment	5,506,803	4,173,480
149	(593) Maintenance of Overhead Lines	20,878,010	20,578,351
150	(594) Maintenance of Underground Lines	1,857,593	2,233,443
151	(595) Maintenance of Line Transformers	388	197
152	(596) Maintenance of Street Lighting and Signal Systems	1,119,384	1,132,105
153	(597) Maintenance of Meters	3,020,627	3,528,807
154	(598) Maintenance of Miscellaneous Distribution Plant	1,398,760	1,633,263
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,001,965	33,605,527
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	39,997,748	42,838,939
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	34,845	40,696
160	(902) Meter Reading Expenses	4,271,429	4,214,288
161	(903) Customer Records and Collection Expenses	8,478,640	9,395,331
162	(904) Uncollectible Accounts	6,335,707	12,203,426
163	(905) Miscellaneous Customer Accounts Expenses	350,354	498,709
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	19,470,975	26,352,450

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	5,900,537	9,294
169	(909) Informational and Instructional Expenses	15	
170	(910) Miscellaneous Customer Service and Informational Expenses	4,220,075	3,585,129
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	10,120,627	3,594,423
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,156,154	987,486
176	(913) Advertising Expenses	42,184	100,672
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,198,338	1,088,158
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	2,121,260	1,215,861
182	(921) Office Supplies and Expenses	433,084	562,116
183	(Less) (922) Administrative Expenses Transferred-Credit	3,618,549	4,635,814
184	(923) Outside Services Employed	26,729,965	22,758,812
185	(924) Property Insurance	38,406	177,236
186	(925) Injuries and Damages	1,418,846	-1,339,492
187	(926) Employee Pensions and Benefits	14,411,809	7,978,830
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,723,830	2,209,963
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	235,796	415,650
192	(930.2) Miscellaneous General Expenses	1,137,550	6,619,754
193	(931) Rents	326,596	278,987
194	TOTAL Operation (Enter Total of lines 181 thru 193)	44,958,593	36,241,903
195	Maintenance		
196	(935) Maintenance of General Plant	2,746,502	1,994,956
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	47,705,095	38,236,859
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	383,005,482	607,314,800

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
2	Allegheny Energy Supply Company, LLC	RQ		NA	Na	NA
3	Midwest Independent Transmission	OS		NA	NA	NA
4	System Operator, Inc.			NA	NA	NA
5	PJM Interconnection	OS		NA	NA	Na
6	Renewable Energy Credits	OS		NA	NA	NA
7	Adminstrative Expenses	OS		NA	NA	NA
8	American Electric Power	OS		NA	NA	NA
9	Buckeye Power	OS		NA	NA	NA
10	Constellation Energy Commodities	OS		NA	NA	NA
11	DTE Energy	OS		NA	NA	NA
12	Duke Energy	OS		NA	NA	NA
13	PP&L Energy Plus	OS		NA	NA	NA
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,902,844				130,712,640		130,712,640	1
212,313				12,317,744		12,317,744	2
-2,580				-227,146		-227,146	3
							4
				12,704		12,704	5
					2,226,254	2,226,254	6
					994	994	7
609,012				35,106,458		35,106,458	8
35,386				2,029,263		2,029,263	9
574,561				33,313,657		33,313,657	10
87,533				5,020,858		5,020,858	11
243,049				14,169,633		14,169,633	12
17,095				1,003,988		1,003,988	13
							14
3,679,213				233,459,799	2,227,248	235,687,047	

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
FirstEnergy Solutions Corp. is an affiliate of the respondent.

Schedule Page: 326 Line No.: 1 Column: c
FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 2 Column: a
Allegheny Energy Supply Company is an affiliate of the respondent.

Schedule Page: 326 Line No.: 2 Column: c
FirstEnergy Corp. Electric Power Supply Agreement.

Schedule Page: 326 Line No.: 5 Column: a
PJM Interconnection became the independent system operator on June 1, 2011 replacing the Midwest Independent Transmission System Operator, Inc.

Schedule Page: 326 Line No.: 8 Column: a
Page 326 Lines 8 through 13.
Represents power purchased from awarded suppliers through the auction.

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			0	0		0

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
0	0	0	0	

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest Independent	OS					-1,292	-1,292
2	Transmission System							
3	Operator, Inc.							
4								
5	PJM - Interconnection	FNS				23,312,388	3,241,300	26,553,688
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					23,312,388	3,240,008	26,552,396

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 1 Column: g

The Company was a member of the Midwest Independent Transmission System Operator, Inc. (MISO) until May 31, 2011. The dollars represent the following:

1. Settlement for Seams Elimination Cost Assignment	\$ (973)
2. Ancillary Services	(1,449)
3. Real Time Revenue Neutrality Uplift Amount	(1,870)
4. Transmission Loss Expense	<u>3,000</u>
Total	\$ (1,292)

Schedule Page: 332 Line No.: 5 Column: f

The Company became a member of the PJM Interconnection on June 1, 2011. The dollars represent network transmission expenses.

Schedule Page: 332 Line No.: 5 Column: g

The dollars represent the following:

1. Ancillary Services	\$ 2,582,789
2. Congestion Charges	87,345
3. Transmission Loss Expense	<u>571,166</u>
Total	\$ 3,241,300

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	807
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	633,243
7	Billings for Reimbursable Costs	-264,930
8	Financing Administration Fees	138,020
9	Membership Dues - Civic	7,895
10	Membership Dues - Trade	158,554
11	Ohio Consumers' Counsel	415,961
12	Payroll Benefits - FENOC	31,889
13	Payroll Tax - FENOC	9,296
14	All Other (4 Items)	6,815
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	1,137,550

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,029,609		3,029,609
2	Steam Production Plant					
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	8,344,604		27,997		8,372,601
8	Distribution Plant	59,721,317		68,847		59,790,164
9	Regional Transmission and Market Operation					
10	General Plant	4,938,425		4,047		4,942,472
11	Common Plant-Electric					
12	TOTAL	73,004,346		3,130,500		76,134,846

B. Basis for Amortization Charges

Column (d) represents amortization of the following:
 Software ----- 14.29% (amortized over 7 years)
 FAS109 (Transmission) ----- 2.38%
 FAS109 (Distribution) ----- 3.44%
 Leasehold Improvements (Beta Lab) -- 17.67%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	352	18,018	50.00	-25.00	2.50	R4	26.90
14	353	152,228	50.00	10.00	1.80	R2	31.95
15	354	326	65.00	-15.00	1.77	R4	25.73
16	355	41,381	50.00	-50.00	3.00	R3	31.06
17	356	50,132	50.00	-39.00	2.78	R3	32.06
18	357	31,626	60.00	-20.00	2.00	R2	26.95
19	358	94,635	50.00		2.00	O1	37.06
20	359	328	75.00		1.33		
21	Distribution						
22	361	22,577	50.00	-25.00	2.50	R3	21.55
23	362	227,341	50.00	10.00	1.80	R5	29.32
24	364	285,151	43.00	-100.00	4.65	R2	29.16
25	365	365,436	45.00	-75.00	3.89	S5	26.79
26	366	68,808	60.00	-30.00	2.17	R2	37.67
27	367	319,964	45.00	-10.00	2.44	R4	32.77
28	368	342,704	43.00	-25.00	2.91	R0.5	32.47
29	369	75,590	30.00	-30.00	4.33	S2	15.42
30	370	104,649	38.00	-20.00	3.16	SC	26.39
31	371	24,207	40.00	-30.00	3.25	R4	14.14
32	373	69,049	27.00		3.70	R4	14.09
33	General						
34	390	45,941	50.00	-10.00	2.20	R2	34.69
35	391.1 Furniture & Fix	4,061	13.00	5.00	7.60	L1	7.34
36	391.2 Personal Comp	15,735	9.00	5.00	10.56	R2.5	3.60
37	392	4,400	14.00	15.00	6.07	L3	3.53
38	393	695	15.00		6.67	O1	4.65
39	394	10,572	21.00	3.00	4.62	O3	20.49
40	395	4,966	39.00	10.00	2.31	R1.5	25.22
41	396	5,214	19.00	15.00	4.47	L0.5	10.19
42	397	16,573	14.00	-5.00	7.50	L1	9.85
43	398	102	15.00		6.67	R3	14.47
44							
45	The Depreciable Plant						
46	Base Amounts in						
47	column (b) are as of						
48	December 31, 2011.						
49							
50							

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	1,723,830		1,723,830	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,723,830		1,723,830	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,723,830					2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
		1,723,830					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| A. Electric R, D & D Performed Internally: | a. Overhead |
| (1) Generation | b. Underground |
| a. hydroelectric | (3) Distribution |
| i. Recreation fish and wildlife | (4) Regional Transmission and Market Operation |
| ii Other hydroelectric | (5) Environment (other than equipment) |
| b. Fossil-fuel steam | (6) Other (Classify and include items in excess of \$50,000.) |
| c. Internal combustion or gas turbine | (7) Total Cost Incurred |
| d. Nuclear | B. Electric, R, D & D Performed Externally: |
| e. Unconventional generation | (1) Research Support to the electrical Research Council or the Electric Power Research Institute |
| f. Siting and heat rejection | |
| (2) Transmission | |

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report End of <u>2011/Q4</u>
--	---	--	--

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	907,445	1,816,986	1,816,986	1,816,986
11					
12	Sales (Account 447)				
13	Day Ahead (DA)				
14	Real Time (RT)	(1,196)	(83,733)	(83,733)	(83,733)
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	906,249	1,733,253	1,733,253	1,733,253

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 397 Line No.: 8 Column: a
This schedule reflects reporting requirements of FERC Order 668.

Schedule Page: 397 Line No.: 12 Column: a
This schedule reflects reporting requirements of FERC Order 668.

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
 (2) Report on Column (b) by month the transmission system's peak load.
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	18,916,146
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-15,578,580
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	79,501
7	Other		27	Total Energy Losses	262,146
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	3,679,213
9	Net Generation (Enter Total of lines 3 through 8)				
10	Purchases	3,679,213			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	3,679,213			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	402,989		3,212	24	1000
30	February	351,398		3,329	1	1100
31	March	350,946		3,018	2	1900
32	April	311,970		2,854	5	1000
33	May	312,138		4,100	31	1600
34	June	290,769		4,213	8	1600
35	July	338,774		4,649	21	1600
36	August	287,317		3,943	2	1400
37	September	260,772		4,338	2	1700
38	October	249,546		2,830	19	1900
39	November	241,313		3,106	30	1900
40	December	281,281		3,126	1	1800
41	TOTAL	3,679,213				

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 25 Column: b

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

Schedule Page: 401 Line No.: 37 Column: d

Monthly peak of 3,891 MW was reported for September 2011 on the third quarter report. This was revised to 4,338 MW after receiving the finalized monthly data.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		
6	Net Peak Demand on Plant - MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use - KWh		
13	Cost of Plant: Land and Land Rights		
14	Structures and Improvements		
15	Equipment Costs		
16	Asset Retirement Costs		
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr		
20	Fuel		
21	Coolants and Water (Nuclear Plants Only)		
22	Steam Expenses		
23	Steam From Other Sources		
24	Steam Transferred (Cr)		
25	Electric Expenses		
26	Misc Steam (or Nuclear) Power Expenses		
27	Rents		
28	Allowances		
29	Maintenance Supervision and Engineering		
30	Maintenance of Structures		
31	Maintenance of Boiler (or reactor) Plant		
32	Maintenance of Electric Plant		
33	Maintenance of Misc Steam (or Nuclear) Plant		
34	Total Production Expenses		
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		
41	Average Cost of Fuel per Unit Burned		
42	Average Cost of Fuel Burned per Million BTU		
43	Average Cost of Fuel Burned per KWh Net Gen		
44	Average BTU per KWh Net Generation		

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
0	0	0	17
0	0	0	18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent
Cleveland Electric Illuminating Company, The

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
04/13/2012

Year/Period of Report
End of 2011/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ashtabula	Erie West (Penelec Co)						
2	Avon	Beaver #1						
3	Avon	Beaver #2						
4	Avon	Juniper						
5	Eastlake Tap	Juniper						
6	Hanna	Canton Central						
7	Harding	Fox						
8	Inland	Harding						
9	Juniper	Hanna						
10	Juniper	Harding						
11	Juniper	Star						
12	Perry	Ashtabula						
13	Perry	Eastlake						
14	Perry	Harding						
15	Perry	Inland						
16	TOTAL 345 KV LINES							
17	Seneca	Glade	230.00	230.00	Steel Tower	0.68		1
18	TOTAL 230 KV LINES					0.68		1
19								
20	Ashtabula	Ashtabula-C (LPC)						
21	Ashtabula	Conneaut						
22	Ashtabula	Mayfield						
23	Avon	Emily						
24	Avon	Fowles						
25	Avon	Fox						
26	Carlisle	Lorain East						
27	Dell Tap	Dell						
28	Eastlake	Jordan						
29	Eastlake	Lloyd						
30	Eastlake	Mayfield						
31	Eastlake	Mayfield - Northfield						
32	Eastlake	Nursery						
33	Emily	Fox						
34	Fowles	Fox						
35	Fowles	NASA						
36					TOTAL	2,113.50		5

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Fowles	Pleasant Valley						
2	Fox	Clinton						
3	Hamilton	Horizon						
4	Harding	Jennings						
5	Harding	Jennings (LTV East)						
6	Horizon	Jennings						
7	Jennings	Clark						
8	Johnson	Lorain						
9	Jordan	Inland						
10	Juniper	Jennings						
11	Juniper	Newburgh						
12	Juniper	Pleasant Valley						
13	Leroy Center	Nursery						
14	Mayfield	Northfield						
15	Northfield	Juniper						
16	Pleasant Valley	Harding						
17	Pleasant Valley	West Akron (East)						
18	TOTAL 138 KV LINES							
19								
20	69 KV Ovhd Trans. Lines				Various	811.70		2
21	34.5 KV Ovhd Trans. Lines				Various	218.27		1
22	23 KV Ovhd Trans. Lines				Various	49.36		1
23								
24	69 KV UG Trans. Lines							
25	34.5 KV UG Trans. Lines					212.43		
26	23 KV UG Trans. Lines					821.06		
27								
28								
29	Operation and Maintenance							
30	Expense							
31								
32								
33								
34								
35								
36					TOTAL	2,113.50		5

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	493,397		493,397					1
	1,008,761		1,008,761					2
	75,716		75,716					3
	5,563,864		5,563,864					4
	4,281,242		4,281,242					5
	1,978,441		1,978,441					6
	2,129,702		2,129,702					7
	447,483		447,483					8
	2,078,914		2,078,914					9
	2,701,286		2,701,286					10
	1,083,661		1,083,661					11
	1,917,657		1,917,657					12
	3,524,976		3,524,976					13
	969,572		969,572					14
	7,485,733		7,485,733					15
	35,740,405		35,740,405					16
2495 ACSR		183,290	183,290					17
		183,290	183,290					18
								19
	15,143		15,143					20
	66,571		66,571					21
	1,085,356	3,419,679	4,505,035					22
	892,034	603,618	1,495,652					23
	1,110,467		1,110,467					24
	836,711		836,711					25
	74,546		74,546					26
	231,089		231,089					27
	683,354		683,354					28
	3,197,206		3,197,206					29
	192,015		192,015					30
	371,344		371,344					31
	93,692	600	94,292					32
	386,007		386,007					33
	528,203		528,203					34
	175,425		175,425					35
	59,353,844	213,661,458	273,015,302	561,601	213,074		774,675	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	179,020		179,020					1
	42,956		42,956					2
	160,477		160,477					3
	377,898		377,898					4
	184,462		184,462					5
	963,411		963,411					6
	14,546		14,546					7
	66,229		66,229					8
	58,918		58,918					9
	1,395,763		1,395,763					10
	910,025		910,025					11
	61,158		61,158					12
	114,757		114,757					13
	1,843,656		1,843,656					14
	23,546		23,546					15
	111,022		111,022					16
	309,094		309,094					17
	16,756,101	4,023,897	20,779,998					18
								19
								20
	3,157,937	82,981,266	86,139,203					21
	12,348	3,457,248	3,469,596					22
								23
	1,389,856	4,074,243	5,464,099					24
	2,066,317	54,296,700	56,363,017					25
	230,880	64,644,814	64,875,694					26
								27
								28
				561,601	213,074		774,675	29
								30
								31
								32
								33
								34
								35
	59,353,844	213,661,458	273,015,302	561,601	213,074		774,675	36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 16 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.1 Line No.: 18 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.1 Line No.: 24 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

Schedule Page: 422.1 Line No.: 29 Column: m

Operation expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 566, Miscellaneous Transmission Expenses, and Account 568, Maintenance Supervision & Engineering.

Schedule Page: 422.1 Line No.: 29 Column: n

Maintenance expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 571, Maintenance of Overhead Lines, and Account 573, Maintenance of Miscellaneous Transmission Plant.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
									44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Admiral, Avon Lake, OH	T-U	0.14	0.04	
2	Air Products, Cleveland, OH	T-U	0.14	0.01	
3	Avondale, Avon Lake, OH	T-U	0.14	0.04	
4	Avondale, Avon Lake, OH	T-U	0.14	0.04	0.01
5	Clark, Cleveland, OH	T-U	0.14	0.01	
6	Clinton, Brooklyn, OH	T-U	0.14	0.01	
7	Dawson, Westlake, OH	T-U	0.14	0.04	
8	Dawson, Westlake, OH	T-U	0.14	0.04	0.01
9	Grant, Cuyahoga Heights, OH	T-U	0.14	0.01	
10	Groveswood, Brooklyn, OH	T-U	0.14	0.04	0.01
11	Groveswood, Brooklyn, OH	T-U	0.14	0.04	0.01
12	Hamilton, Cleveland, OH	T-U	0.14	0.01	0.01
13	Horizon, Cleveland, OH	T-U	0.14	0.01	0.01
14	Hummel, Brook Park, OH	T-U	0.14	0.04	
15	Hummel, Brook Park, OH	T-U	0.14	0.04	0.01
16	Hummel, Brook Park, OH	T-U	0.14	0.04	0.01
17	Ivy, Cleveland, OH	T-U	0.14	0.04	
18	Ivy, Cleveland, OH	T-U	0.14	0.04	0.01
19	Jordan, East Cleveland, OH	T-U	0.14	0.04	
20	Juniper, Walton Hills, OH	T-U	0.14	0.01	
21	Lake Shore, Cleveland, OH	T-U	0.14	0.01	
22	Lloyd, Wickliffe, OH	T-U	0.14	0.04	
23	LTV East, Newburgh Heights, OH	T-U	0.14	0.01	
24	LTV Furnace, Newburgh Heights, OH	T-U	0.14	0.01	
25	LTV Furnace, Newburgh Heights, OH	T-U	0.14	0.04	
26	LTV West, Cleveland, OH	T-U	0.14	0.01	
27	LTV West, Cleveland, OH	T-U	0.14	0.02	
28	Mayfield, Chagrin Falls, OH	T-U	0.14	0.04	
29	Mayfield, Chagrin Falls, OH	T-U	0.14	0.04	0.01
30	Nathan, Mentor, OH	T-U	0.14	0.04	
31	Nathan, Mentor, OH	T-U	0.14	0.04	0.01
32	Newburgh, Cleveland, OH	T-U	0.07	0.01	
33	Northfield, Walton Hills, OH	T-U	0.14	0.04	
34	Northfield, Walton Hills, OH	T-U	0.14	0.04	0.01
35	Nursery, Concord, OH	T-U	0.14	0.04	
36	P and C Docks, Conneaut, OH	T-U	0.14	0.04	0.01
37	Sanborn, Ashtabula, OH	T-U	0.14	0.04	
38	Spruce, Madison, OH	T-U	0.14	0.04	
39	Zenith, Conneaut, OH	T-U	0.14	0.04	
40					

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Acorn, Avon, OH	D-U	0.04	0.01	
2	Almar, Shaker Heights, OH	D-U	0.04	0.01	
3	Ashtabula, Ashtabula, OH	D-U	0.01		
4	Ashtabula, Ashtabula, OH	D-U	0.14	0.01	
5	Astor, Avon, OH	D-U	0.14	0.01	
6	Austinburg, Austinburg, OH	D-U	0.14	0.01	
7	Avon Lake Plant, Avon, OH	D-U	0.02		
8	Avon Lake Plant, Avon, OH	D-U	0.13	0.01	
9	Babbitt, Euclid, OH	D-U	0.04		
10	Bond, Ashtabula, OH	D-U	0.04	0.01	
11	Canal, Cleveland, OH	D-U	0.01	0.01	
12	Center, Rocky River, OH	D-U	0.04	0.01	
13	Chester, Cleveland, OH	D-U	0.01	0.01	
14	Clifford, Olmsted Falls, OH	D-U	0.14	0.01	
15	College, Cleveland, OH	D-U	0.01	0.01	
16	Crestwood, Westlake, OH	D-U	0.14	0.01	
17	Crystal, North Olmsted, OH	D-U	0.14	0.01	
18	Dale, Westlake, OH	D-U	0.04	0.01	
19	Darwin, Westlake, OH	D-U	0.14	0.01	
20	Dell, North Olmsted, OH	D-U	0.14	0.01	
21	Dodge, Westlake, OH	D-U	0.04	0.01	
22	Dover, North Olmsted, OH	D-U	0.04	0.01	
23	Dover, North Olmsted, OH	D-U	0.04	0.01	
24	Dunbar, Strongsville, OH	D-U	0.14	0.01	
25	Dunham, Maple Heights, OH	D-U	0.04	0.01	
26	Dunham, Maple Heights, OH	D-U	0.04	0.01	
27	Dunkirk, Berea, OH	D-U	0.14	0.01	
28	Eagle, Madison, OH	D-U	0.04	0.01	
29	Eagle, Madison, OH	D-U	0.04	0.01	
30	Eaton, Brook Park, OH	D-U	0.14	0.01	
31	Edgewater, Lakewood, OH	D-U	0.04	0.01	
32	Edison, Rocky River, OH	D-U	0.04	0.01	
33	Elden, Middleburg Heights, OH	D-U	0.14	0.01	
34	Emily, Strongsville, OH	D-U	0.14	0.01	
35	Empire, Fairview Park, OH	D-U	0.04	0.01	
36	Erie, Strongsville, OH	D-U	0.14	0.01	
37	Essex, Brook Park, OH	D-U	0.14	0.01	
38	Faber, Parma, OH	D-U	0.14	0.01	
39	Falcon, North Royalton, OH	D-U	0.04	0.01	
40	Firwood, Cleveland, OH	D-U	0.04	0.01	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ford Motor Company, Brook Park, OH	D-U	0.14	0.01	
2	Forest, Cleveland, OH	D-U	0.04	0.01	
3	Freedom, Lakewood, OH	D-U	0.04	0.01	
4	Fremont, Cleveland, OH	D-U	0.04	0.01	
5	Furlong, Brooklyn, OH	D-U	0.14	0.01	
6	Galaxie, North Royalton, OH	D-U	0.14	0.01	
7	Garfield, Cleveland, OH	D-U	0.14	0.01	
8	Gary, Parma, OH	D-U	0.04	0.01	
9	Gary, Parma, OH	D-U	0.04	0.01	
10	GE, Strongsville, OH	D-U	0.14	0.01	
11	Gibson, Cleveland, OH	D-U	0.01	0.01	
12	Gladstone, Cleveland, OH	D-U	0.04	0.01	
13	Graham, Brooklyn, OH	D-U	0.14	0.01	
14	Great Lakes Mall, Mentor, OH	D-U	0.04	0.01	
15	Griffin, Parma, OH	D-U	0.14	0.01	
16	Hall, Eastlake, OH	D-U	0.04	0.01	
17	Hancock, Independence, OH	D-U	0.14	0.01	
18	Harrington, Cleveland, OH	D-U	0.01	0.01	
19	Hickory, Brecksville, OH	D-U	0.14	0.01	
20	Horizon, Cleveland, OH	D-U	0.01		
21	Ibex, Cleveland, OH	D-U	0.01	0.01	
22	Ida, Garfield Heights, OH	D-U	0.04	0.01	
23	Imperial, Independence, OH	D-U	0.14	0.01	
24	Inca, Cuyahoga Heights, OH	D-U	0.14	0.01	
25	Ingall, East Cleveland, OH	D-U	0.04	0.01	
26	Iona, Cleveland, OH	D-U	0.04	0.01	
27	Iron, Valley View, OH	D-U	0.14	0.01	
28	Irwin, Valley View, OH	D-U	0.14	0.01	
29	Issler, Independence, OH	D-U	0.14	0.01	
30	Ithaca, Cleveland, OH	D-U	0.01	0.01	
31	Ivanhoe, Bratenahl, OH	D-U	0.04	0.01	
32	Jackson, Conneaut, OH	D-U	0.04	0.01	
33	James, Cleveland Heights, OH	D-U	0.04	0.01	
34	Jarvis, Cleveland Heights, OH	D-U	0.04	0.01	
35	Jasper, Euclid, OH	D-U	0.04	0.01	
36	Jean, Cleveland Heights, OH	D-U	0.04	0.01	
37	Jersey, East Cleveland, OH	D-U	0.04	0.01	0.01
38	Jill, Cleveland, OH	D-U	0.04	0.01	
39	Judi, Euclid, OH	D-U	0.14	0.01	
40	Justin, Shaker Heights, OH	D-U	0.04	0.01	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Karen, South Euclid, OH	D-U	0.04	0.01	
2	Keith, Warrensville Heights, OH	D-U	0.14	0.01	
3	Kelly, Warrensville Heights, OH	D-U	0.14	0.01	
4	Kendall, Bedford, OH	D-U	0.14	0.01	
5	Kent, Richmond Heights, OH	D-U	0.04	0.01	
6	Kenyon, Pepper Pike, OH	D-U	0.14	0.01	
7	Kepler, Pepper Pike, OH	D-U	0.14	0.01	
8	Kinsman, Cleveland, OH	D-U	0.01	0.01	
9	Kipling, Euclid, OH	D-U	0.14	0.01	
10	Knickerbocker, Bay Village, OH	D-U	0.04	0.01	
11	Knox, Beachwood, OH	D-U	0.04	0.01	
12	Krick, Walton Hills, OH	D-U	0.14	0.01	
13	Lakeland, Wickliffe, OH	D-U	0.04	0.01	
14	Lakewood, Lakewood, OH	D-U			
15	Lakewood, Lakewood, OH	D-U	0.04	0.01	
16	Lamont, Eastlake, OH	D-U	0.14	0.01	
17	Lander, Mayfield Heights, OH	D-U	0.04	0.01	
18	Lark, Mayfield, OH	D-U	0.14	0.01	
19	Lauderdale, Lakewood, OH	D-U	0.01	0.01	
20	Leo, Willoughby Hills, OH	D-U	0.04	0.01	
21	Lester, Solon, OH	D-U	0.14	0.01	
22	Lincoln, Wickliffe, OH	D-U	0.14	0.01	
23	Lincoln Electric-1, Cleveland, OH	D-U	0.04		
24	Lincoln Electric-2, Cleveland, OH	D-U	0.04		
25	Lincoln Electric-3, Cleveland, OH	D-U	0.04		
26	Longfield, Glenwillow, OH	D-U	0.14	0.01	
27	Lotus, Pepper Pike, OH	D-U	0.04	0.01	
28	LTV East, Newburgh Heights, OH	D-U	0.14	0.01	
29	Maplecrest, Parma, OH	D-U	0.04	0.01	
30	Marble, Willoughby, OH	D-U	0.14	0.01	
31	Mark, Mentor, OH	D-U	0.04	0.01	
32	Mark, Mentor, OH	D-U	0.04	0.01	
33	Martha, Cleveland, OH	D-U	0.04	0.01	
34	Maxwell, Solon, OH	D-U	0.14	0.01	
35	Mercury, Middlefield, OH	D-U	0.04	0.01	
36	Middlefield, Middlefield, OH	D-U	0.04	0.01	
37	Midtown Shop Center, Parma, OH	D-U	0.04	0.01	
38	Millgate, Gates Mills, OH	D-U	0.04	0.01	
39	Nash, Mentor, OH	D-U	0.14	0.01	
40	Nelson, Chardon, OH	D-U	0.14	0.01	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Newell, Mentor, OH	D-U	0.14	0.01	
2	Newport, Kirtland, OH	D-U	0.14	0.01	
3	North Olmsted, North Olmsted, OH	D-U	0.04	0.01	
4	Norway, Chagrin Falls, OH	D-U	0.14	0.01	
5	Oak, Cuyahoga Heights, OH	D-U	0.01	0.01	
6	Ohio, Paine, OH	D-U	0.04	0.01	
7	Orchid, Mentor, OH	D-U	0.04	0.01	
8	Oxford, Auburn Twp, OH	D-U	0.04	0.01	
9	Pawnee, Concord, OH	D-U	0.14	0.01	
10	Payne, Cleveland, OH	D-U	0.01		
11	Payne, Cleveland, OH	D-U	0.01	0.01	
12	Pearl, Parma Heights, OH	D-U	0.04	0.01	
13	Pinegrove, Chardon, OH	D-U	0.14	0.01	
14	Puritas, Cleveland, OH	D-U	0.04	0.01	
15	Quartz, Chagrin Falls, OH	D-U	0.04	0.01	
16	Queen, Painesville Twp, OH	D-U	0.14	0.01	
17	Quincy, Perry, OH	D-U	0.04	0.01	
18	Ridge, Parma, OH	D-U	0.01	0.01	
19	Ruth, Chardon, OH	D-U	0.04	0.01	
20	Sandy, Madison, OH	D-U	0.04	0.01	
21	Sorrento, Cleveland, OH	D-U	0.04	0.01	
22	Spruce, Madison, OH	D-U	0.14	0.01	
23	St. Clair, Cleveland, OH	D-U	0.01	0.01	
24	Stanhope, South Euclid, OH	D-U	0.04	0.01	
25	Venice, Ashtabula, OH	D-U	0.04	0.01	
26	Wade Park, Cleveland, OH	D-U	0.01	0.01	
27	Walton, Cleveland, OH	D-U	0.01	0.01	
28	Washington, Chagrin Falls, OH	D-U	0.04	0.01	
29	Washington, Chagrin Falls, OH	D-U	0.04	0.01	
30	Willson, Cleveland, OH	D-U	0.01	0.01	
31	Winfield, Jefferson, OH	D-U	0.04	0.01	
32	Winfield, Jefferson, OH	D-U	0.04	0.01	
33	Woodland, Cleveland, OH	D-U	0.04	0.01	
34	Zenith, Conneaut, OH	D-U	0.14	0.01	
35					
36	Quantities listed below by functional character				
37	28 Transmission-Unattended (T-U)				
38	143 Distribution-Unattended (D-U)				
39	40 Less than 10 MVA				
40	211 TOT SYSTEM				

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	1					1
168	2					2
100	1					3
100	1					4
81	4					5
132	9					6
101	1					7
101	1					8
117	7	2				9
202	2					10
101	1					11
206	4					12
140	2					13
96	2					14
48	1					15
48	1					16
120	2					17
67	1					18
302	3					19
14		1				20
436	4					21
158	9					22
284	6					23
67	2					24
52	1					25
213	2					26
70	1					27
120	2					28
120	2					29
101	1					30
60	1					31
108	4					32
142	8					33
30	2					34
132	3					35
45	1					36
130	3					37
13	1					38
30	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
20	3					2
22	2					3
150	2					4
45	2					5
14	1					6
113	5					7
515	10					8
27	4					9
40	2					10
14	2					11
25	4					12
25	4					13
45	2					14
13	2					15
56	2					16
22	1					17
22	1					18
34	1					19
45	2					20
22	1					21
6	1					22
14	1					23
61	2					24
5	3					25
5	3					26
22	1					27
6	1					28
5	3					29
34	1					30
22	1					31
28	2					32
67	2					33
67	2					34
22	1					35
34	1					36
45	2					37
34	1					38
14	1					39
20	3					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
140	4					1
14	1					2
22	1					3
28	2					4
34	1					5
34	1					6
22	1					7
6	1					8
28	2					9
14	1					10
20	3					11
28	2					12
45	2					13
12	2					14
67	2					15
19	3					16
45	2					17
20	3					18
45	2					19
48	4					20
28	4					21
13	2					22
45	2					23
14	1					24
28	2					25
26	4					26
22	2					27
45	2					28
38	1					29
27	4					30
11	1					31
10	6					32
19	3					33
21	2					34
19	3					35
14	2					36
45	3					37
22	1					38
34	1					39
28	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45	2					1
45	2					2
67	2					3
67	2					4
15	1					5
67	2					6
67	2					7
26	4					8
45	2					9
10	6					10
27	2					11
34	1					12
20	3					13
4	4					14
45	2					15
67	2					16
19	3					17
67	2					18
18	18					19
22	1					20
45	2					21
22	1					22
28	3					23
11	2					24
25	2					25
34	1					26
28	2					27
22	1					28
19	3					29
56	2					30
14	1					31
14	1					32
19	3					33
22	1					34
11	1					35
12	6					36
15	3					37
14	1					38
67	2					39
22	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
67	2					1
20	1					2
16	9					3
37	2					4
13	2					5
14	1					6
20	1					7
14	1					8
34	1					9
20	3					10
7	1					11
19	3					12
34	1					13
19	3					14
14	1					15
14	1					16
14	1					17
27	4					18
20	1					19
14	1					20
19	3					21
22	1					22
28	4					23
26	4					24
14	1					25
20	3					26
18	18					27
6	1					28
6	1					29
28	4					30
14	1					31
13	1					32
19	3					33
22	1					34
						35
						36
4599	100	3				37
4933	362					38
200	132	1				39
9732	594	4				40

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	249
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	245,560
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	324,502
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	8,237,979
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	195,250
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	516,828
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	9,557,712
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	968,694
10	Provide Environmental Support	FirstEnergy Service Co.	Various	419,311
11	Provide Finance, Strategic Planning &			
12	Operations Support	FirstEnergy Service Co.	Various	137,676
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	11,162,662
15	Provide Accounting Support	FirstEnergy Service Co.	Various	2,650,625
16	Provide Treasury Support	FirstEnergy Service Co.	Various	484,332
17	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	502,149
18	Provide Internal Audit Support	FirstEnergy Service Co.	Various	201,603
19	Provide Legal Department Support	FirstEnergy Service Co.	Various	2,996,739
20	Non-power Goods or Services Provided for Affiliate			
21	Accounts Receivable Servicer Fee	Centerior Funding Corp.	456	-701,970
22	Interest Income - Promissory Note	Centerior Funding Corp.	419	-407,134
23	Interest Income - Promissory Note	Shippingport Capital	419	-13,626,720
24	Interest Income - Regulated Money Pool	FirstEnergy Corp.	419	-259,926
25	Ground Lease	ATSI	456	-7,366,012
26	Lease Beta Lab	FENOC	454	-1,117,383
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	702,150

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	1,296,427
4	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	531,888
5	Provide External Affairs, Communication,			
6	Local Affairs & Economic Development Support	FirstEnergy Service Co.	Various	1,979,020
7	Provide Federal & State Affairs			
8	& Energy Policy Support	FirstEnergy Service Co.	Various	38,452
9	Provide Human Resources Support	FirstEnergy Service Co.	Various	5,850,518
10	Provide Merger Support	FirstEnergy Service Co.	426.5	2,304,629
11	Interest Income - Carrying Charges on			
12	Service Company Assets	FirstEnergy Service Co.	419	-2,086,121
13	Discounting Expense on Accounts Receivable Sales	Centerior Funding Corp.	426.5	4,371,955
14	Rent - Fairlawn Call Center	Ohio Edison	588	340,671
15	Rent - Pottsville Pike	Metropolitan Edison	588	298,314
16	Beta Lab O&M Expenses	FENOC	Various	311,838
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	Non-power Goods or Services Provided by Affiliated			
2	Provide technical, engineering, accounting,			
3	managerial, financial, purchasing, computing,			
4	legal, administrative, operational, and			

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: c

	Account	Amount
Provide Chairman of the Board Support	593	\$ 7
Cost Allocation Factors Used - Direct, MA	923	132
	107	95
	108	13
	186	<u>2</u>
		\$ 249

Schedule Page: 429 Line No.: 3 Column: c

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 4,911
Cost Allocation Factors Used - Direct, MA, MN	923	125,236
	107	100,410
	108	12,695
	186	<u>2,308</u>
		\$ 245,560

Schedule Page: 429 Line No.: 4 Column: c

	Account	Amount
Provide President of FirstEnergy Utilities Support	593	\$ 6,490
Cost Allocation Factors Used - Direct, MA, MU	923	152,516
	107	141,159
	108	16,225
	186	4,867
	925	<u>3,245</u>
		\$ 324,502

Schedule Page: 429 Line No.: 5 Column: c

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 164,760
Cost Allocation Factors Used - Direct, CR, HC, MU, TX	586	329,519
	588	1,894,735
	590	247,139
	592	164,760
	593	494,279
	905	247,140
	107	4,013,542
	108	461,327
	186	138,398
	935	<u>82,380</u>
		\$ 8,237,979

Schedule Page: 429 Line No.: 6 Column: c

	Account	Amount
Provide Utility Operations Support	588	\$ 62,480
Cost Allocation Factors Used - Direct, MT, MU	593	3,905
	905	15,620
	923	50,765
	107	42,174
	108	6,443
	186	9,958
	925	<u>3,905</u>
		\$ 195,250

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: c

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 149,880
Cost Allocation Factors Used - Direct, MU, TX	566	62,020
	923	299,760
	107	4,548
	108	568
	186	52
		<u>\$ 516,828</u>

Schedule Page: 429 Line No.: 8 Column: c

	Account	Amount
Provide Customer Service Support	431	\$ 95,577
Cost Allocation Factors Used - Direct, CR, MU	593	477,886
	902	573,463
	903	2,962,890
	910	4,205,393
	107	981,577
	108	248,501
	186	12,425
		<u>\$ 9,557,712</u>

Schedule Page: 429 Line No.: 9 Column: c

	Account	Amount
Provide Energy Efficiency Support	593	\$ 9,687
Cost Allocation Factors Used - CR, MU	903	116,243
	923	484,347
	107	336,912
	183	21,505
		<u>\$ 968,694</u>

Schedule Page: 429 Line No.: 10 Column: c

	Account	Amount
Provide Environmental Support	570	\$ 4,192
Cost Allocation Factors Used - Direct, ENV, MT, MU	571	4,192
	592	8,386
	593	62,897
	923	272,554
	107	50,988
	108	6,038
	183	9,393
	186	671
		<u>\$ 419,311</u>

Schedule Page: 429 Line No.: 12 Column: c

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	593	\$ 2,753
Cost Allocation Factors Used - MA	923	70,215
	107	55,649
	108	7,765
	186	1,294
		<u>\$ 137,676</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 14 Column: c

	Account	Amount
Provide Corporate Services & CIO Support	569.2	\$ 111,627
Cost Allocation Factors Used - Direct, AD, BIS, CR, GUS, GUU, IS, MA, MT, MU, NS, PV, SSC, WR, WS	569.3 593 598 903 923 107 108 186	223,253 111,627 1,116,266 893,013 4,353,438 3,961,629 348,275 <u>43,534</u>
		\$ 11,162,662

Schedule Page: 429 Line No.: 15 Column: c

	Account	Amount
Provide Accounting Support	431	\$ 26,506
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	593 903 923 107 108 186	26,507 26,506 2,040,983 471,810 47,711 <u>10,602</u>
		\$ 2,650,625

Schedule Page: 429 Line No.: 16 Column: c

	Account	Amount
Provide Treasury Support	593	\$ 14,530
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	923 107 108 186	247,009 193,830 24,507 <u>4,456</u>
		\$ 484,332

Schedule Page: 429 Line No.: 17 Column: c

	Account	Amount
Provide Corporate Risk Support	593	\$ 10,043
Cost Allocation Factors Used - MA, MT, MU	923 107 108 186	256,095 205,330 25,961 <u>4,720</u>
		\$ 502,149

Schedule Page: 429 Line No.: 18 Column: c

	Account	Amount
Provide Internal Audit Support	593	\$ 2,016
Cost Allocation Factors Used - Direct, MA, MN, MU	923 107 108 186	112,897 77,154 8,669 <u>867</u>
		\$ 201,603

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 19 Column: c

	Account	Amount
Provide Legal Department Support	593	\$ 29,967
Cost Allocation Factors Used - Direct, MA, MN, MT, MU	923	2,097,717
	107	764,768
	108	95,596
	186	8,691
		<u>\$ 2,996,739</u>

Schedule Page: 429.1 Line No.: 2 Column: c

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 7,022
Cost Allocation Factors Used - Direct, MT, MU	923	273,838
	107	391,800
	108	29,490
		<u>\$ 702,150</u>

Schedule Page: 429.1 Line No.: 3 Column: c

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 25,929
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	687,106
	107	507,551
	108	64,173
	186	11,668
		<u>\$ 1,296,427</u>

Schedule Page: 429.1 Line No.: 4 Column: c

	Account	Amount
Provide Corporate Affairs Support	431	\$ 5,319
Cost Allocation Factors Used - Direct, MA, MT, MU	923	515,931
	107	9,469
	108	957
	186	212
		<u>\$ 531,888</u>

Schedule Page: 429.1 Line No.: 6 Column: c

	Account	Amount
Provide External Affairs, Communication, Local Affairs & Economic Development Support	593	\$ 39,580
Cost Allocation Factors Used - Direct, MA, MT, MU	923	1,266,574
	107	585,393
	108	74,015
	186	13,458
		<u>\$ 1,979,020</u>

Schedule Page: 429.1 Line No.: 8 Column: c

	Account	Amount
Provide Federal & State Affairs & Energy Policy Support	923	\$ 38,452
Cost Allocation Factors Used - Direct		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429.1 Line No.: 9 Column: c

	Account	Amount
Provide Human Resources Support	431	\$ 58,505
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	593	58,506
	923	4,855,930
	107	763,492
	108	96,533
	186	<u>17,552</u>
		\$ 5,850,518

Schedule Page: 429.1 Line No.: 10 Column: c

	Account	Amount
Provide Merger Support	426.5	\$ 2,304,629
Cost Allocation Factors Used - MA, MU		

Schedule Page: 429.1 Line No.: 12 Column: c

	Account	Amount
Inventory Carrying Charges	419	\$ (2,086,121)
Cost Allocation Factors Used - Direct		

Schedule Page: 429.1 Line No.: 16 Column: c

	Account	Amount
Beta Lab O&M Expenses	588	\$ 90,379
	923	178,213
	930	<u>43,246</u>
	Total	\$ 311,838

Schedule Page: 429.2 Line No.: 5 Column: c

	Account	Amount
Provide technical, engineering, accounting, managerial, financial, purchasing, computing, legal, administrative, operational, and regulatory services	593	\$ 146,164
	923	950,065
	107	628,506
	108	87,698
Cost Allocation Factors Used - CR, HC, MA, MN, MT, MU, PE, TX	186	<u>14,616</u>
		\$ 1,827,049

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/13/2012	Year/Period of Report 2011/Q4
Cleveland Electric Illuminating Company, The			
FOOTNOTE DATA			

Schedule Page: 429.2 Line No.: 7 Column: a

Factor Abbreviations

- MA Multiple Factor – All
- MN Multiple Factor Non-Utility
- MT Multiple Factor Utility & Non-Utility
- MU Multiple Factor Utility
- TX Multiple Factor Utility - Transmission
- AD Actual Hours Development Work
- BIS Billing Inserts Ratio
- CR Customer Ratio
- ENV Environmental
- GUS Gigabytes SAP
- GUU Gigabytes Unix Usage
- HC Employee Head Count
- IS Number of Intel Servers
- NS Network Service Direct/Indirect
- PE Participating Employees
- PV Print Volume
- SF Broad Street Building
- SSC Server Support Composite
- WR Number of Workstations Ratio
- WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/17/2012 9:51:56 AM

in

Case No(s). 12-0001-EL-RPT

Summary: Annual Report The Cleveland Electric Illuminating Company Annual Report 2011
FERC Form 1 electronically filed by Ms. Tamera J Singleton on behalf of FirstEnergy Corp
and Wagner, Harvey L.