20120413-8005 FERC PDF (Unofficial) 04/12/2012

THIS FILING IS

Item 1: [X] An Initial (Original) Submission OR [ ] Resubmission No. ____

Form 1 Approved
OMB No.1902-0021
(Expires 12/31/2014)

Form 1-F Approved
OMB No.1902-0029
(Expires 12/31/2014)

Form 3-Q Approved
OMB No.1902-0205
(Expires 05/31/2014)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Ohio Power Company	End of 2011/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ , we have also reviewed schedules _____of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio Power Company	02 Year/Period of Report End of 2011/Q4
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 1 Riverside Plaza, Columbus, Ohio, 43125-2373	
05 Name of Contact Person Jason M. Johnson	06 Title of Contact Person Accountant
07 Address of Contact Person *(Street, City, State, Zip Code)* AEP Service Corporation, 1 Riverside Plaza, Columbus, Ohio, 43125	

08 Telephone of Contact Person,*Including Area Code* (614) 716-1000	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Andrew B. Reis	03 Signature	04 Date Signed *(Mo, Da, Yr)*
02 Title Assistant Controller	Andrew B. Reis	04/12/2012

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	
48	Transmission of Electricity by ISO/RTOs	331	None
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	None
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	
59	Monthly ISO/RTO Transmission System Peak Load	400a	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	None
66	Transmission Line Statistics Pages	422-423	

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	None
	Stockholders' Reports Check appropriate box: [X] Two copies will be submitted [ ] No annual report to stockholders is prepared		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Andrew B. Reis, Assistant Controller
1 Riverside Plaza
Columbus, Ohio 43215

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio - May 8, 1907
Reorganized - December 18, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

American Electric Power Company, Inc.

Ownership of 100% of the Common Stock.

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Cardinal Operating Company	Operates Generating Station	50	(a)
2				
3	Central Coal Company	Coal Mining - Inactive	50	(b)
4				
5	Conesville Coal Preparation Company	Provides coal washing	100	
6		services for one of the		
7		Company's generating		
8		stations		
9				
10	(a) Joint Control			
11	- Buckeye Power, Inc.			
12	(b) Joint Control			
13	- Appalachian Power Company			
14	(Associated Company)			
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	See Footnote		
2			
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 104 Line No.: 1 Column: a

Executive Compensation Table

The following table provides summary information concerning compensation paid or accrued by us to or on behalf of our Chairman and former Chief Executive Officer, our President and Chief Executive Officer, our Executive Vice President and Chief Financial Officer and four other highly compensated executive officers, to whom we refer collectively as the named executive officers. Ms. Tomasky retired from the Company on July 31, 2011.

Name and Principal Position (a)	Salary ($)(1) (b)	Bonus ($) (c)	Stock Awards ($)(2) (d)	Option Awards ($) (e)	Non-Equity Incentive Plan Compen-sation ($)(3) (f)	Change in Pension Value and Non-qualified Deferred Compen-sation Earnings ($)(4) (g)	All Other Compen-sation Earnings ($)(5) (h)	Total ($) (i)
Michael G. Morris — Chairman of the board, president and former Chief Executive Officer	1,305,480	—	5,313,000	—	1,500,000	477,339	591,087	9,186,906
Nicholas K. Akins (6) — President and Chief Executive Officer	770,192	—	1,123,168	—	750,000	112,879	51,563	2,807,802
Brian X. Tierney — Executive Vice President and Chief Financial Officer	601,660	—	1,200,030	—	450,000	131,605	46,533	2,429,828
Carl L. English — Former Vice Chairman	575,000	—	1,500,037	—	421,571	120,668	43,369	2,660,645
Robert P. Powers — Executive Vice President and Chief Operating Officer	606,731	—	1,123,168	—	450,000	392,240	57,639	2,629,778
D. Michael Miller — Former Senior Vice President and General Counsel	410,000	—	900,022	—	260,515	60,759	526,677	2,157,973
Susan Tomasky — Former President AEP Transmission	302,885	—	999,907	—	214,219	555,245	982,965	3,055,221

(1) Amounts in the salary column are composed of executive salaries and additional days of pay earned for more than the standard 260 calendar work days and holidays.

(2) The amounts reported in this column reflect the total grant date fair value, calculated in accordance with FASB ASC Topic 718, of performance units and restricted stock units granted under our Long-Term Incentive Plan. See Note 14 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2011 for a discussion of the relevant assumptions used in calculating these amounts. The restricted stock units vest over a forty month period. The value realized for the performance units, if any, will depend on the Company's performance during a three-year performance and vesting period. The potential payout can range from 0 percent to 200 percent of the target number of performance units. Therefore, the maximum amount payable is equal to 200 percent of the target award. The target value of performance units, which is the value reflected in this column, was $3,187,800 for Mr. Morris, $673,901 for Mr. Akins, $720,018 for Mr. Tierney, $673,901 for Mr. Powers, $900,022 for Mr. English, $540,013 for Mr. Miller and $599,944 for Ms. Tomasky. The maximum amount payable (200% of target) would be $6,375,600 for Mr. Morris, $1,347,802 for Mr. Akins, $1,440,036 for Mr. Tierney, $1,347,802 for Mr. Powers, $1,800,044 for Mr. English, $1,080,026 for Mr. Miller and $1,199,888 for Ms. Tomasky. For Messrs. Morris, English and Miller, two-thirds of the 2011 performance unit awards and one-third of the 2010 performance unit awards were cancelled upon their retirement on December 31, 2011. For Ms. Tomasky, 29/36th of the 2011 performance unit awards, 17/36th of the 2010 performance unit awards, and 5/36th of the 2009 performance unit awards were cancelled upon her retirement on July 31, 2011. In addition, for Messrs. Morris and English, seventy percent of their restricted stock unit awards were cancelled upon their retirements and the remainder were vested, but are subject to a two year holding requirement, One hundred percent of Mr. Miller's restricted stock unit awards were cancelled upon his retirement on December 31, 2011. For Ms. Tomasky, 17.5 percent of her restricted stock unit awards vested and the remainder were cancelled upon her July 31, 2011 retirement.

(3) The amounts shown in this column are annual incentive awards made under the Senior Officer Incentive Plan. At the outset of each year, the HR Committee sets annual incentive targets and performance criteria that are used after year-end to determine if and the extent to which executive officers may receive annual incentive award payments under this plan.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

(4) The amounts shown in this column are attributable to the increase in the actuarial values of each of the named executive officer's combined benefits under AEP's qualified and non-qualified defined benefit plans determined using interest rate and mortality assumptions consistent with those used in the Company's financial statements. The amount shown for Ms. Tomasky also includes the value of the payments made to her from the AEP Retirement Plan during 2011. No named executive officer received preferential or above-market earnings on deferred compensation. See Note 7 to the Consolidated Financial Statements included in our Form 10-K for the year ended December 31, 2011, for a discussion of the relevant assumptions.

(5) A detailed breakout of the amounts shown in the All Other Compensation column is shown below. These amounts include Company contributions to the Company's Retirement Savings Plan and the Company's Supplemental Retirement Savings Plan.

For Mr. Morris, the amount shown includes the aggregate incremental cost associated with his personal use of Company-provided aircraft of $488,806. This amount is the incremental cost to the Company for his personal use of Company-provided aircraft, including all operating costs such as fuel, a maintenance reserve for the hours flown, on-board catering, landing/ramp fees and other miscellaneous variable costs. Fixed costs that do not change based on usage, such as pilot salaries, the lease costs for Company aircraft and the cost of maintenance not related to personal trips, are excluded. For proxy reporting purposes, personal use of corporate aircraft includes the incremental cost of relocating aircraft to accommodate personal trips and the incremental costs of flights for Mr. Morris to attend outside board meetings for the public companies at which he serves as an outside director. In 2009, the HR Committee generally eliminated personal use of Company provided aircraft to the extent that such use has an incremental cost to the Company, except for Mr. Morris who negotiated this as part of his employment agreement.

For Mr. Miller, the amount shown includes a $500,000 separation payment. During 2011, Mr. Miller assisted with the transition of the General Counsel position to his newly-hired successor and then retired. The Company provided this separation payment to offset a portion of the compensation Mr. Miller would have received had he remained employed with the Company and retired in June 2012 at age 65 as was originally intended when he became General Counsel. For Ms. Tomasky, the amount shown includes $893,250 paid in connection with her retirement pursuant to a separation and release of all claims agreement containing, among other things, certain non-solicitation, confidentiality and cooperation obligations of Ms. Tomasky.

(6) Mr. Akins was appointed President and Chief Executive Officer of the Company effective November 12, 2011. He was previously President.

All Other Compensation

Type	Michael G. Morris	Nicholas K. Akins	Brian X. Tierney	Carl L. English	Robert P. Powers	D. Michael Miller	Susan Tomasky
Retirement Savings Plan Match	4,484	11,025	9,773	11,025	11,025	11,025	11,025
Supplemental Retirement Savings Plan Match	85,262	29,337	22,910	21,894	35,110	15,612	16,201
Director Life and Accident Insurance	741	124	-	-	-	-	-
Financial Counseling and Tax Preparation	11,760	11,077	13,850	10,450	11,474	-	6,708
Vacation Payout	-	-	-	-	-		55,781
Personal Use of Executive Dining Room	34	-	-	-	30	40	-
Personal Use of Company Aircraft	488,806	-	-	-	-	-	-
Separation Payment	-	-	-	-	-	500,000	893,250

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2	Michael G. Morris, Chairman of the Board	Columbus, Ohio
3	and Chief Executive Officer	
4		
5	Nicholas K. Akins, Vice President	Columbus, Ohio
6	and Chief Executive Officer	
7		
8	Brian X. Tierney, Vice President	Columbus, Ohio
9	and Chief Financial Officer	
10		
11	Susan Tomasky, Vice President	Columbus, Ohio
12		
13	Carl L. English, Vice President	Columbus, Ohio
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15	Dennis E. Welch, Vice President	Columbus, Ohio
16		
17	Robert P. Powers, Vice President	Columbus, Ohio
18		
19	Lisa M. Barton, Vice President	Columbus, Ohio
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21	Michael D. Miller, Secretary	Columbus, Ohio
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23	Barbara D. Radous, Vice President	Columbus, Ohio
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25	Note: The Respondent does not have an Executive Committee	
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20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	PJM Interconnection L.L.C. Attachment H-14	ER08-1329
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20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)? [X] Yes [ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20110525-5060	05/25/2011	ER08-1329	AEP PJM OATT Formula Update	PJM OATT Attachment
2					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	Not Applicable			
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

1.

Renewed on February 14, 2011	Village of Sardinia, OH	Twenty-five (25) year franchise renewal expiring on February 14, 2036	None
Renewed on April 4, 2011	Village of Applecreek, Wayne County, Ohio	Twenty-five (25) year franchise renewal expiring on April 4, 2036	None
Renewed on April 19, 2011	Village of Baltic, Tuscarawas County, Ohio	Fifty (50) year franchise renewal expiring on April 19, 2061	None
Renewed on June 11, 2011 and Accepted on July 21, 2011	City of Hillsboro, Highland County, State of Ohio	Twenty-five (25) year franchise renewal expiring on June 11, 2036	None
Renewed on August 15, 2011	City of Dover, County of Tuscarawas, State of Ohio	Ten (10) year franchise renewal expiring on August 15, 2021	None
Renewed on September 19, 2011	Village of Rayland, Ohio	Ten (10) year franchise renewal expiring on September 19, 2021	None
Renewed on September 26, 2011	Village of Pomeroy, Ohio	Twenty-five (25) year franchise renewal expiring on September 26, 2036	None
Renewed on October 3, 2011	Village of Yorkville, Ohio	Ten (10) year franchise renewal expiring on October 3, 2021	None
Renewed on October 17, 2011	Village of Paulding, Ohio	Ten (10) year franchise renewal expiring on October 17, 2021	None

2. Pursuant to orders issued on July 1, 2011 (FERC Docket No. EC11-37-000) and on December 14, 2011 (PUCO Case No. 10-2376-EL-UNC), we received all necessary FERC and state regulatory approvals to merger Columbus Southern Power Company (CSPCo) with and into Ohio Power Company (OPCo). On December 31, 2011, CSPCo was merged with and into OPCo with OPCo being the surviving entity. Upon consummation of the merger, the separate legal existence of CSPCo terminated. All contracts and operations of CSPCo and its subsidiaries are now a part of OPCo. In this report, all prior reported amounts have been recast as if the merger occurred on the first day of the earliest reporting period. Accordingly, all current and prior year data represents the merged (consolidated) results and operations of OPCo and CSPCo.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

3. None

4. None

5. None

6. Reoffering of $50M West Virginia Economic Development Authority Solid Waste Disposal Facilities Revenue Refunding Bonds (Ohio Power Company – Kammer Project), Series 2008B due July 1, 2014

7. On December 31, 2011, OPCo and CSPCo filed a certificate of merger with the Ohio Secretary of State thereby consummating the merger of CSPCo with and into OPCo with OPCo being the surviving entity.

8. Cook Coal Terminal employees represented by United Mine Workers of America Local #2462 were provided with a 2% general wage increase effective January 1, 2011

Conesville prep plant employees represented by United Mine Workers of America Local #1366 were provided a 2% general wage increase effective January 1, 2011

Cardinal Plant employees represented by UWUA Local #478 were provided with a 3% general wage increase effective June 1, 2011

Kammer Plant employees represented by UWUA Local #468 were provided with a 3% general wage increase effective June 1, 2011

Mitchell Plant employees represented by UWUA Local #492 were provided with a 3% general wage increase effective June 1, 2011

Canton Region employees represented by UWUA Local #116 were provided with a 3% general wage increase effective July 1, 2011

Canton Warehouse employees represented by UWUA Local #116 were provided with a 3% general wage increase effective July 1, 2011

Western Ohio Region employees represented by UWUA Local #111 were provided with a 3% general wage increase effective July 1, 2011

Gavin employees represented by UWUA Local #296 were provided with a 3% general wage increase effective October 1, 2011

9. Please refer to the Notes to the Financial Statements Pages 122-123

10. None

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)

11. Reserved

12. Not Used

13. Susan Tomasky resigned as Director and Vice President effective July 31, 2011

Lisa M. Barton elected as Director and Vice President effective August 1, 2011

Michael G. Morris resigned as Chief Executive Officer effective November 11, 2011

Nicholas K. Akins elected as Chief Executive Officer effective November 12, 2011

Nicholas K. Akins resigned as Vice President effective November 11, 2011

Carl L. English resigned as Director and Vice President effective December 31, 2011

D. Michael Miller resigned as Director and Secretary effective December 31, 2011

Michael G. Morris resigned as Director and Chairman of the Board effective December 31, 2011

Subsequent Information:
Nicholas K. Akins elected as Chairman of the Board effective January 01, 2012

David M. Feinberg elected as Secretary effective January 01, 2012

Mark C. McCullough elected as Director effective January 01, 2012

14. Proprietary capital ratio exceeds 30%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	15,467,009,111	15,382,694,261
3	Construction Work in Progress (107)	200-201	354,465,481	325,863,787
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,821,474,592	15,708,558,048
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,098,377,155	5,903,397,946
6	Net Utility Plant (Enter Total of line 4 less 5)		9,723,097,437	9,805,160,102
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,723,097,437	9,805,160,102
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		26,902,625	27,013,811
19	(Less) Accum. Prov. for Depr. and Amort. (122)		10,839,308	10,890,144
20	Investments in Associated Companies (123)		430,000	430,000
21	Investment in Subsidiary Companies (123.1)	224-225	-1,834,676	-2,519,157
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	19,107,019	26,098,016
24	Other Investments (124)		118,505,770	123,052,680
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		53,578,159	50,085,925
31	Long-Term Portion of Derivative Assets – Hedges (176)		35,356	15,220
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		205,884,945	213,286,351
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		2,095,486	948,780
36	Special Deposits (132-134)		23,159,947	37,207,787
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		144,078,351	134,548,278
41	Other Accounts Receivable (143)		11,694,341	15,092,502
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		3,571,211	3,766,378
43	Notes Receivable from Associated Companies (145)		209,222,706	150,240,529
44	Accounts Receivable from Assoc. Companies (146)		155,961,433	246,097,142
45	Fuel Stock (151)	227	252,654,805	317,656,775
46	Fuel Stock Expenses Undistributed (152)	227	10,230,746	12,513,974
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	172,582,158	152,347,401
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	49,819,987	75,142,107

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		19,107,019	26,098,016
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		22,771,853	20,712,665
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		6,220,442	1,705,604
60	Rents Receivable (172)		2,354,076	1,818,689
61	Accrued Utility Revenues (173)		19,011,672	60,749,476
62	Miscellaneous Current and Accrued Assets (174)		4,461,038	9,518,680
63	Derivative Instrument Assets (175)		107,322,185	104,245,170
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		53,578,159	50,085,925
65	Derivative Instrument Assets - Hedges (176)		583,909	402,899
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		35,356	15,220
67	Total Current and Accrued Assets (Lines 34 through 66)		1,117,933,390	1,260,982,919
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		18,103,943	22,014,243
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,357,975,634	1,237,263,480
73	Prelim. Survey and Investigation Charges (Electric) (183)		1,972,199	39,116,444
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	256,879,178	244,424,557
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		14,551,607	15,889,618
82	Accumulated Deferred Income Taxes (190)	234	565,661,913	427,211,361
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,215,144,474	1,985,919,703
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,262,060,246	13,265,349,075

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2011/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	321,201,454	321,201,454
3	Preferred Stock Issued (204)	250-251	0	16,615,800
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	727,710
7	Other Paid-In Capital (208-211)	253	1,707,589,825	1,707,754,068
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	2,580,395,020	2,766,466,566
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,204,800	2,134,800
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-197,721,635	-180,154,942
16	Total Proprietary Capital (lines 2 through 15)		4,413,669,464	4,634,745,456
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	0	0
19	(Less) Reaquired Bonds (222)	256-257	418,000,000	303,000,000
20	Advances from Associated Companies (223)	256-257	200,000,000	200,000,000
21	Other Long-Term Debt (224)	256-257	4,280,325,000	4,280,325,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		8,177,158	8,973,025
24	Total Long-Term Debt (lines 18 through 23)		4,054,147,842	4,168,351,975
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		40,152,075	46,201,435
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		601,600	588,616
29	Accumulated Provision for Pensions and Benefits (228.3)		308,743,140	359,401,394
30	Accumulated Miscellaneous Operating Provisions (228.4)		30,444,899	712,099
31	Accumulated Provision for Rate Refunds (229)		20,000,000	50,000,000
32	Long-Term Portion of Derivative Instrument Liabilities		17,502,503	14,626,193
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		387,068	378
34	Asset Retirement Obligations (230)		237,119,843	184,823,467
35	Total Other Noncurrent Liabilities (lines 26 through 34)		654,951,128	656,353,582
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		293,642,232	268,762,133
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		186,735,942	203,972,360
41	Customer Deposits (235)		55,784,949	57,669,349
42	Taxes Accrued (236)	262-263	437,248,507	358,984,940
43	Interest Accrued (237)		68,187,886	71,545,752
44	Dividends Declared (238)		0	61,003
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2011/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,291,821	2,436,470
48	Miscellaneous Current and Accrued Liabilities (242)		117,256,555	95,602,877
49	Obligations Under Capital Leases-Current (243)		14,095,873	15,833,424
50	Derivative Instrument Liabilities (244)		51,211,394	51,829,604
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		17,502,503	14,626,193
52	Derivative Instrument Liabilities - Hedges (245)		3,239,217	930,451
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		387,068	378
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,211,804,805	1,113,001,792
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		275,115	275,637
57	Accumulated Deferred Investment Tax Credits (255)	266-267	13,492,560	15,872,565
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	50,451,156	44,767,236
60	Other Regulatory Liabilities (254)	278	38,553,823	22,873,087
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	353,460,058	301,671,224
63	Accum. Deferred Income Taxes-Other Property (282)		1,781,887,359	1,709,712,809
64	Accum. Deferred Income Taxes-Other (283)		689,366,936	597,723,712
65	Total Deferred Credits (lines 56 through 64)		2,927,487,007	2,692,896,270
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		13,262,060,246	13,265,349,075

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	5,455,769,264	5,375,158,583		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	3,210,008,620	3,048,422,804		
5	Maintenance Expenses (402)	320-323	393,943,466	346,744,221		
6	Depreciation Expense (403)	336-337	484,298,323	476,221,874		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	8,849,303	7,880,734		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	22,975,714	24,923,715		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	12,696	12,696		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		29,239,772	4,603,251		
13	(Less) Regulatory Credits (407.4)			473,760		
14	Taxes Other Than Income Taxes (408.1)	262-263	398,494,481	392,552,889		
15	Income Taxes - Federal (409.1)	262-263	168,987,812	8,364,712		
16	- Other (409.1)	262-263	4,537,706	-8,706,439		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	596,165,325	705,089,057		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	542,311,812	399,072,025		
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,093,303	-2,416,352		
20	(Less) Gains from Disp. of Utility Plant (411.6)			1,287,637		
21	Losses from Disp. of Utility Plant (411.7)		8,727,304			
22	(Less) Gains from Disposition of Allowances (411.8)		13,979,215	12,655,669		
23	Losses from Disposition of Allowances (411.9)		5,969,272	785,221		
24	Accretion Expense (411.10)		13,171,145	17,314,039		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,786,996,609	4,608,303,331		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		668,772,655	766,855,252		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
5,455,769,264	5,375,158,583					2
						3
3,210,008,620	3,048,422,804					4
393,943,466	346,744,221					5
484,298,323	476,221,874					6
8,849,303	7,880,734					7
22,975,714	24,923,715					8
12,696	12,696					9
						10
						11
29,239,772	4,603,251					12
	473,760					13
398,494,481	392,552,889					14
168,987,812	8,364,712					15
4,537,706	-8,706,439					16
596,165,325	705,089,057					17
542,311,812	399,072,025					18
-2,093,303	-2,416,352					19
	1,287,637					20
8,727,304						21
13,979,215	12,655,669					22
5,969,272	785,221					23
13,171,145	17,314,039					24
4,786,996,609	4,608,303,331					25
668,772,655	766,855,252					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		668,772,655	766,855,252		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)		41,556,402	34,353,936		
34	(Less) Expenses of Nonutility Operations (417.1)		41,635,082	34,373,378		
35	Nonoperating Rental Income (418)		706,828	781,754		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	70,000	70,000		
37	Interest and Dividend Income (419)		7,043,815	2,555,836		
38	Allowance for Other Funds Used During Construction (419.1)		5,548,812	5,948,270		
39	Miscellaneous Nonoperating Income (421)		55,080,024	41,430,479		
40	Gain on Disposition of Property (421.1)		11,367,656	24,140		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		79,738,455	50,791,037		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		217,428	2,241,280		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		12,359,721	9,544,003		
46	Life Insurance (426.2)					
47	Penalties (426.3)		3,389,293	10,506		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,823,366	2,829,137		
49	Other Deductions (426.5)		52,563,840	20,059,346		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		72,353,648	34,684,272		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	984,577	984,775		
53	Income Taxes-Federal (409.2)	262-263	-76,076,084	9,225,295		
54	Income Taxes-Other (409.2)	262-263	-2,297,265	1,071,914		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	172,026,654	15,971,358		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	104,757,181	27,918,876		
57	Investment Tax Credit Adj.-Net (411.5)		-286,702	-511,540		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-10,406,001	-1,177,074		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		17,790,808	17,283,839		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		204,509,827	222,337,218		
63	Amort. of Debt Disc. and Expense (428)		4,329,899	5,037,944		
64	Amortization of Loss on Reaquired Debt (428.1)		1,338,011	1,338,011		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		10,512,117	11,483,461		
68	Other Interest Expense (431)		3,231,163	6,113,293		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		2,349,893	3,786,219		
70	Net Interest Charges (Total of lines 62 thru 69)		221,571,124	242,523,708		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		464,992,339	541,615,383		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		464,992,339	541,615,383		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		2,762,444,406	2,691,186,408
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Capital Stock Expense	210	-323,317	(147,838)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-323,317	(147,838)
16	Balance Transferred from Income (Account 433 less Account 418.1)		464,922,339	541,545,383
17	Appropriations of Retained Earnings (Acct. 436)			
18	Excess Earnings on Hydro Licensed Projects	215.1	-353,926	(332,506)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-353,926	(332,506)
23	Dividends Declared-Preferred Stock (Account 437)			
24	Preferred Stock Not Subject to Mandatory Redemption			
25	4.08% Series		-54,177	(59,548)
26	4.20% Series		-87,872	(95,861)
27	4.40% Series		-126,977	(138,521)
28	4.50% Series		-401,542	(438,111)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-670,568	(732,041)
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock		-650,000,000	(469,075,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-650,000,000	(469,075,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		2,576,018,934	2,762,444,406
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		4,376,086	4,022,160
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		4,376,086	4,022,160
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		2,580,395,020	2,766,466,566
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,134,800	2,064,800
50	Equity in Earnings for Year (Credit) (Account 418.1)		70,000	70,000
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,204,800	2,134,800

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	464,992,339	541,615,383
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	516,136,036	509,039,019
5	Amortization of Regulatory Debits and Credits (Net)	29,239,772	4,129,491
6	Impairment of Long-Lived Assets	89,823,886	
7	Carrying Costs	-53,345,160	-31,796,274
8	Deferred Income Taxes (Net)	121,122,986	294,069,514
9	Investment Tax Credit Adjustment (Net)	-2,380,005	-2,927,892
10	Net (Increase) Decrease in Receivables	73,088,052	-91,000,303
11	Net (Increase) Decrease in Inventory	51,521,509	74,107,520
12	Net (Increase) Decrease in Allowances Inventory	25,322,120	-6,422,971
13	Net Increase (Decrease) in Payables and Accrued Expenses	12,870,137	195,637,306
14	Net (Increase) Decrease in Other Regulatory Assets	-64,417,950	-3,339,800
15	Net Increase (Decrease) in Other Regulatory Liabilities	18,376,655	-22,246,840
16	(Less) Allowance for Other Funds Used During Construction	5,548,812	5,948,270
17	(Less) Undistributed Earnings from Subsidiary Companies	70,000	70,000
18	Other (provide details in footnote):	81,308,852	54,477,770
19	Pension Contributions to Qualified Plan Trust	-127,481,000	-58,045,266
20	Over/Under Recovered Fuel, net	-727,950	-131,850,490
21	Deferred Property Taxes	-5,722,132	-19,324,009
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,224,109,335	1,300,103,888
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-459,600,015	-510,233,365
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	-822,250	-382,954
30	(Less) Allowance for Other Funds Used During Construction	-5,548,812	-5,948,270
31	Other (provide details in footnote):		
32			
33	Acquired Assets	-2,220,199	-5,801,165
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-457,093,652	-510,469,214
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	47,462,642	14,382,292
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation	623	73,674
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	gridSmart Reimbursement Allocation	25,563,591	12,666,935
54	(Increase) Decrease in Other Special Deposits	3,450,132	13,734,352
55	Notes Receivable from Associated Companies	-58,982,177	288,111,190
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-439,598,841	-181,500,771
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	50,000,000	354,580,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Long Term Issuances Costs	-252,103	-2,756,214
66	Net Increase in Short-Term Debt (c)		
67	Proceeds from Acquired Assets subject to Capital Lease	666,647	356,299
68	Amortization of Amended Coal Contract Deferred Revenues	-276,694	-5,726,512
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	50,137,850	346,453,573
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-165,000,000	-968,580,000
74	Preferred Stock	-17,831,070	-7,411
75	Common Stock		
76	Other (provide details in footnote):		
77	Notes Payable to Associated Companies		-28,793,049
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock	-670,568	-732,041
81	Dividends on Common Stock	-650,000,000	-469,075,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-783,363,788	-1,120,733,928
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,146,706	-2,130,811
87			
88	Cash and Cash Equivalents at Beginning of Period	948,780	3,079,591
89			
90	Cash and Cash Equivalents at End of period	2,095,486	948,780

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 120 Line No.: 18 Column: a

	2011 Cash Flow Incr / (Decr)	2010 Cash Flow Incr / (Decr)
Utility Plant, Net	$ (23,766,011)	$ (7,026,374)
Property and Investments, Net	(116,365)	(408,579)
Margin Deposits	10,597,708	347,569
Mark-to-Market of Risk Management Contracts	(3,695,224)	25,250,992
Prepayments	18,548,401	21,270,454
Accrued Utility Revenues, Net	41,737,804	(33,882,651)
Miscellaneous Current and Accr Assets	6,042,937	(2,457,622)
Unamortized Debt Expense	4,071,236	4,041,472
Other Deferred Debits, Net	(12,763,439)	(2,846,614)
Other Comprehensive Income, Net	(614,881)	(2,110,654)
Unamortized Discount/Premium on Long-Term Debt	795,867	957,730
Accumulated Provisions - Misc	43,799,732	38,223,353
Current and Accrued Liabilities, Net	(34,539,182)	6,409,986
Other Deferred Credits, Net	31,210,269	6,708,708
Total	**$ 81,308,852**	**$ 54,477,770**

Schedule Page: 120 Line No.: 37 Column: b

	2011 Cash Flow Incr / (Decr)	2010 Cash Flow Incr / (Decr)
Sale of (3) Barges to AEP River Operations	$ -	$ 20,288
Sale of (3) Reactors & (3) Oil Circuit Breakers to Trans Indiana	-	103,210
Sale of Centrifugal Pump - Arlington Valley LLC	-	300,639
Sale of Land to Cyprus Creek Land Company	16,922,657	-
Sale of M/V Mike Weisend Towboat to Mass Mutual Life Ins. Co.	16,373,933	-
Sale of meters & transformers to various associated companies	3,388,604	6,221,654
Sale of Railcars to Rail Connection, Inc.	-	2,226,800
Sale of Rotors to Appalachain Power Company	-	2,697,262
Sale of Scrap Metals to J.V.C Metals LLC	100,760	-
Sale of Transformer to Clean Harbor	-	215,000
Sale of Transmission Assets to AEP Ohio Transco	8,723,440	-
Proceeds from acquired assets subject to operating lease	1,953,248	2,597,439
Total	**$ 47,462,642**	**$ 14,382,292**

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

INDEX OF NOTES TO FINANCIAL STATEMENTS

Glossary of Terms for Notes

1. Organization and Summary of Significant Accounting Policies
2. Rate Matters
3. Effects of Regulation
4. Commitments, Guarantees and Contingencies
5. Impairments
6. Benefit Plans
7. Business Segments
8. Derivatives and Hedging
9. Fair Value Measurements
10. Income Taxes
11. Leases
12. Financing Activities
13. Related Party Transactions
14. Property, Plant and Equipment
15. Cost Reduction Initiatives

GLOSSARY OF TERMS FOR NOTES

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEGCo	AEP Generating Company, an AEP electric utility subsidiary.
AEP or Parent	American Electric Power Company, Inc., a holding company.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which factors accounts receivable and accrued utility revenues for affiliated electric utility companies.
AEP East companies	APCo, I&M, KPCo and OPCo.
AEP Power Pool	Members are APCo, I&M, KPCo and OPCo. The AEP Power Pool shares the generation, cost of generation and resultant wholesale off-system sales of the member companies.
AEP System or the System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP West companies	PSO, SWEPCo, TCC and TNC.
AEPES	AEP Energy Services, Inc., a subsidiary of AEP Resources, Inc.
AEPSC	American Electric Power Service Corporation, an AEP service subsidiary providing management and professional services to AEP and its subsidiaries.
AFUDC	Allowance for Funds Used During Construction.
AOCI	Accumulated Other Comprehensive Income.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
CAA	Clean Air Act.
CO_2	Carbon Dioxide and other greenhouse gases.
CSPCo	Columbus Southern Power Company, a former AEP electric utility subsidiary that was merged into OPCo effective December 31, 2011.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
EIS	Energy Insurance Services, Inc., a nonaffiliated captive insurance company.
ESP	Electric Security Plans, filed with the PUCO, pursuant to the Ohio Amendments.
FAC	Fuel Adjustment Clause.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FGD	Flue Gas Desulfurization or Scrubbers.
FTR	Financial Transmission Right, a financial instrument that entitles the holder to receive compensation for certain congestion-related transmission charges that arise when the power grid is congested resulting in differences in locational prices.
IGCC	Integrated Gasification Combined Cycle, technology that turns coal into a cleaner-burning gas.
Interconnection Agreement	An agreement by and among APCo, I&M, KPCo and OPCo, defining the sharing of costs and benefits associated with their respective generating plants.

GLOSSARY OF TERMS FOR NOTES (Continued)

When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
IRS	Internal Revenue Service.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
KGPCo	Kingsport Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
kV	Kilovolt.
MISO	Midwest Independent Transmission System Operator.
MLR	Member load ratio, the method used to allocate AEP Power Pool transactions to its members.
MMBtu	Million British Thermal Units.
MTM	Mark-to-Market.
MW	Megawatt.
MWH	Megawatthour.
NO_X	Nitrogen oxide.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
OPEB	Other Postretirement Benefit Plans.
OTC	Over the counter.
OVEC	Ohio Valley Electric Corporation, which is 43.47% owned by AEP.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
POLR	Provider of Last Resort revenues.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCO	Public Utilities Commission of Ohio.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
RTO	Regional Transmission Organization, responsible for moving electricity over large interstate areas.
SIA	System Integration Agreement, effective June 15, 2000, provides contractual basis for coordinated planning, operation and maintenance of the power supply sources of the combined AEP.
SO_2	Sulfur Dioxide.
SPP	Southwest Power Pool regional transmission organization.
SWEPCo	Southwestern Electric Power Company, an AEP electric utility subsidiary.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Utility Money Pool	AEP System's Utility Money Pool is the centralized funding mechanism AEP uses to meet the short term cash requirements of pool participants.
WPCo	Wheeling Power Company, an AEP electric utility subsidiary.

1. ORGANIZATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

ORGANIZATION

As a public utility, OPCo engages in the generation and purchase of electric power, and the subsequent sale, transmission and distribution of that power to 1,460,000 retail customers in the northwestern, central, eastern and southern sections of Ohio.

The Interconnection Agreement establishes the AEP Power Pool which permits the AEP East companies to pool their generation assets on a cost basis. It establishes an allocation method for generating capacity among its members based on relative peak demands and generating reserves through the payment of capacity charges and the receipt of capacity revenues. AEP Power Pool members are compensated for their costs of energy delivered to the AEP Power Pool and charged for energy received from the AEP Power Pool. The capacity reserve relationship of the AEP Power Pool members changes as generating assets are added, retired or sold and relative peak demand changes. The AEP Power Pool calculates each member's prior twelve-month peak demand relative to the sum of the peak demands of all members as a basis for sharing revenues and costs. The result of this calculation is the MLR, which determines each member's percentage share of revenues and costs. The addition of the Dresden Plant and removal of OPCo's Sporn Unit 5 will change the capacity reserve relationship of the AEP Power Pool members.

The AEP East companies are parties to a Transmission Agreement defining how they share the revenues and costs associated with their relative ownership of transmission assets. This sharing was based upon each company's MLR until the FERC approved a new Transmission Agreement effective November 1, 2010. The impacts of the new Transmission Agreement will be phased-in for retail rates, adds KGPCo and WPCo as parties to the agreement and changes the allocation method.

In 2007, OPCo and AEGCo entered into a 10-year unit power agreement for the entire output from the Lawrenceburg Plant with an option for an additional 2-year period. OPCo pays AEGCo for the capacity, depreciation, fuel, operation and maintenance and tax expenses. These payments are due regardless of whether the plant operates.

Under the SIA, AEPSC allocates physical and financial revenues and expenses from transactions with neighboring utilities, power marketers and other power and gas risk management activities based upon the location of such activity, with margins resulting from trading and marketing activities originating in PJM and MISO generally accruing to the benefit of the AEP East companies and trading and marketing activities originating in SPP generally accruing to the benefit of PSO and SWEPCo. Margins resulting from other transactions are allocated among the AEP East companies, PSO and SWEPCo in proportion to the marketing realization directly assigned to each zone for the current month plus the preceding eleven months.

AEPSC conducts power, gas, coal and emission allowance risk management activities on OPCo's behalf. OPCo shares in the revenues and expenses associated with these risk management activities, as described in the preceding paragraph, with the other AEP East companies, PSO and SWEPCo. Power and gas risk management activities are allocated based on the existing power pool agreement and the SIA. OPCo shares in coal and emission allowance risk management activities based on its proportion of fossil fuels burned by the AEP System. Risk management activities primarily involve the purchase and sale of electricity under physical forward contracts at fixed and variable prices and to a lesser extent gas, coal and emission allowances. The electricity, gas, coal and emission allowance contracts include physical transactions, OTC options and financially-settled swaps and exchange-traded futures and options. AEPSC settles the majority of the physical forward contracts by entering into offsetting contracts.

To minimize the credit requirements and operating constraints of operating within PJM, the AEP East companies as well as KGPCo and WPCo, agreed to a netting of all payment obligations incurred by any of the AEP East companies against all balances due to the AEP East companies and to hold PJM harmless from actions that any one or more AEP East companies may take with respect to PJM.

OPCo is jointly and severally liable for activity conducted by AEPSC on behalf of the AEP East companies related to purchase power and sale activity pursuant to the SIA.

CSPCo-OPCo Merger

On December 31, 2011, CSPCo merged into OPCo with OPCo being the surviving entity. All prior reported amounts have been recast as if the merger occurred on the first day of the earliest reporting period. All contracts and operations of CSPCo and its subsidiary are now part of OPCo.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Rates and Service Regulation

OPCo is subject to regulation by the FERC under the Federal Power Act and the Energy Policy Act of 2005 and maintains accounts in accordance with the FERC and other regulatory guidelines. OPCo's rates are regulated by the FERC and PUCO. The FERC also regulates OPCo's affiliated transactions, including AEPSC intercompany service billings which are generally at cost, under the 2005 Public Utility Holding Company Act and the Federal Power Act. The FERC also has jurisdiction over the issuances and acquisitions of securities, the acquisition or sale of certain utility assets and mergers with another electric utility or holding company. For non-power goods and services, the FERC requires that a nonregulated affiliate can bill an affiliated public utility company no more than market while a public utility must bill the higher of cost or market to a nonregulated affiliate. The PUCO also regulates certain intercompany transactions under various orders and affiliate statutes. Both the FERC and the PUCO are permitted to review and audit the relevant books and records of companies within a public utility holding company system.

The FERC regulates wholesale power markets and wholesale power transactions. OPCo's wholesale power transactions are generally market-based. Wholesale power transactions are cost-based regulated when OPCo negotiates and files a cost-based contract with the FERC or the FERC determines that OPCo has "market power" in the region where the transaction occurs. OPCo has entered into wholesale power supply contracts with various municipalities and cooperatives that are FERC-regulated, cost-based contracts. These contracts are generally formula rate mechanisms, which are trued up to actual costs annually.

The PUCO regulates all of the retail distribution operations and rates on a cost basis. The ESP rates in Ohio continue the process of aligning generation/power supply rates over time with market rates.

The FERC also regulates OPCo's wholesale transmission operations and rates. The FERC claims jurisdiction over retail transmission rates when retail rates are unbundled in connection with restructuring. OPCo's retail transmission rates in Ohio are unbundled and are based on the FERC's Open Access Transmission Tariff (OATT) rates that are cost-based.

In addition, the FERC regulates the SIA, the Interconnection Agreement, the System Transmission Integration Agreement, the Transmission Agreement, the Transmission Coordination Agreement and the AEP System Interim Allowance Agreement, all of which allocate shared system costs and revenues to the companies that are parties to each agreement.

Basis of Accounting

OPCo's accounting is subject to the requirements of the PUCO and the FERC. The financial statements have been prepared in accordance with the Uniform System of Accounts prescribed by the FERC. The principal differences from accounting principles generally accepted in the United States of America (GAAP) include:

Accounting for subsidiaries on an equity basis.
The classification of deferred fuel as noncurrent rather than current.
The requirement to report deferred tax assets and liabilities separately rather than as a single amount.
The classification of accrued taxes as a single amount rather than as assets and liabilities.
The exclusion of current maturities of long-term debt from current liabilities.
The classification of accrued non-ARO asset removal costs as accumulated depreciation rather than regulatory liabilities.
The classification of capital lease payments as operating activities instead of financing activities.
The classification of change in emission allowances held for speculation as investing activities instead of operating activities.
The classification of gains/losses from disposition of allowances as utility operating expenses rather than as operating revenues.
The classification of PJM hourly activity for physical transactions as purchases and sales instead of net sales.
The reporting of acquired generating facilities on a gross basis rather than a net basis.
The classification of noncurrent tax liabilities related to the accounting guidance for "Uncertainty in Income Taxes" as a current liability rather than a noncurrent liability.
The classification of an accrued provision for potential refund as other noncurrent liability rather than a current liability.
The classification of regulatory assets and liabilities related to the accounting guidance for "Accounting for Income Taxes" as separate assets and liabilities rather than as a single amount.
The presentation of capital leased assets and their associated accumulated amortization as a single amount instead of as separate amounts.
The classification of factored accounts receivable expense as a nonoperating expense instead of as an operating expense.
The classification of certain nonoperating revenues as miscellaneous nonoperating income instead of as operating revenue.
The classification of coal procurement sales as a reduction of fuel expense rather than as revenue.
The separate classification of income tax expense on Net Utility Operating Income and on Net Other Income and Deductions instead of as a single net income tax.
The classification of interest receivable and interest accrued related to federal income tax and state income tax balances as separate current assets and current liabilities rather than as a single net amount.
The classification of miscellaneous paid-in capital and accumulated deferred taxes associated with the acquisition of JMG as paid-in capital and deferred taxes rather than as accumulated depreciation.
The classification of unamortized loss on reacquired debt in deferred debits rather than in regulatory assets.
The classification of accumulated deferred investment tax credits in deferred credits rather than in regulatory liabilities and deferred investment tax credits.
The classification of certain other assets and liabilities as current instead of noncurrent.
The classification of certain other assets and liabilities as noncurrent instead of current.

Accounting for the Effects of Cost-Based Regulation

As a rate-regulated electric public utility company, OPCo's financial statements reflect the actions of regulators that result in the recognition of certain revenues and expenses in different time periods than enterprises that are not rate-regulated. In accordance with accounting guidance for "Regulated Operations," OPCo records regulatory assets (deferred expenses) and regulatory liabilities (future revenue reductions or refunds) to reflect the economic effects of regulation by matching expenses with their recovery through regulated revenues and income with its passage to customers through the reduction of regulated revenues. Due to the passage of legislation requiring restructuring and a transition to customer choice and market-based rates, OPCo discontinued the application of "Regulated Operations" accounting treatment for the generation portion of its business.

Accounting guidance for "Discontinuation of Rate-Regulated Operations" requires the recognition of an impairment of stranded net regulatory assets and stranded plant costs if they are not recoverable in regulated rates. In addition, an enterprise is required to eliminate from its balance sheet the effects of any actions of regulators that had been recognized as regulatory assets and regulatory liabilities. Such impairments and adjustments are classified as an extraordinary item.

Use of Estimates

The preparation of these financial statements requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. These estimates include, but are not limited to, inventory valuation, allowance for doubtful accounts, long-lived asset impairment, unbilled electricity revenue, valuation of long-term energy contracts, the effects of regulation, long-lived asset recovery, storm costs, the effects of contingencies and certain assumptions made in accounting for pension and postretirement benefits. The estimates and assumptions used are based upon management's evaluation of the relevant facts and circumstances as of the date of the financial statements. Actual results could ultimately differ from those estimates.

Cash and Cash Equivalents

Cash and Cash Equivalents on the statements of cash flows include Cash, Working Fund and Temporary Cash Investments on the balance sheets with original maturities of three months or less.

Supplementary Information

	2011	2010
For the Years Ended December 31,	**(in thousands)**	
Cash was Paid (Received) for:		
Interest (Net of Capitalized Amounts)	$ 226,712	$ 239,986
Income Taxes (Net of Refunds)	80,098	(78,455)
Noncash Acquisitions Under Capital Leases	5,766	33,368
At December 31,		
Government Grants Included in Other Accounts Receivable	1,383	9,260
Construction Expenditures Included in Current and Accrued Liabilities	61,428	31,939

Special Deposits

Special Deposits include funds held by trustees primarily for margin deposits for risk management activities.

Inventory

Fossil fuel and materials and supplies inventories are generally carried at average cost.

Accounts Receivable

Customer accounts receivable primarily include receivables from wholesale and retail energy customers, receivables from energy contract counterparties related to risk management activities and customer receivables primarily related to other revenue-generating activities.

Revenue is recognized from electric power sales when power is delivered to customers. To the extent that deliveries have occurred but a bill has not been issued, OPCo accrues and recognizes, as Accrued Utility Revenues, an estimate of the revenues for energy delivered since the last billing.

AEP Credit factors accounts receivable on a daily basis, excluding receivables from risk management activities, through purchase agreements with OPCo. See “Sale of Receivables – AEP Credit” section of Note 12 for additional information.

Allowance for Uncollectible Accounts

Generally, AEP Credit records bad debt expense related to receivables purchased from OPCo under a sale of receivables agreement. For customer accounts receivables relating to risk management activities, accounts receivables are reviewed for bad debt reserves at a specific counterparty level basis. For miscellaneous accounts receivable, bad debt expense is recorded for all amounts outstanding 180 days or greater at 100%, unless specifically identified. Miscellaneous accounts receivable items open less than 180 days may be reserved using specific identification for bad debt reserves.

Concentrations of Credit Risk and Significant Customers

OPCo does not have any significant customers that comprise 10% or more of its Operating Revenues as of December 31, 2011.

OPCo monitors credit levels and the financial condition of its customers on a continuing basis to minimize credit risk. The regulatory commissions allow recovery in rates for a reasonable level of bad debt costs. Management believes adequate provisions for credit loss have been made in the financial statements.

Emission Allowances

OPCo records emission allowances at cost, including the annual SO_2 and NO_x emission allowance entitlements received at no cost from the Federal EPA. OPCo records allowances at the lower of cost or market for the period after its FAC expires in May 2015. OPCo follows the inventory model for allowances. Allowances are consumed in the production of energy and are recorded in Operation Expenses at an average cost. Allowances held for speculation are included in Other Investments. Gains or losses on sales of emission allowances held speculatively are recorded in Miscellaneous Nonoperating Income and Other Deductions, respectively. Purchases and sales of allowances are reported in the Operating Activities section of the statements of cash flows except speculative allowance transactions which are reported in Investing Activities.

Property, Plant and Equipment

Regulated

Electric utility property, plant and equipment for rate-regulated operations are stated at original purchase cost. Additions, major replacements and betterments are added to the plant accounts. Normal and routine retirements from the plant accounts, net of salvage, are charged to accumulated depreciation under the group composite method of depreciation. The group composite method of depreciation assumes that on average, asset components are retired at the end of their useful lives and thus there is no gain or loss. The equipment in each primary electric plant account is identified as a separate group. Under the group composite method of depreciation, continuous interim routine replacements of items such as boiler tubes, pumps, motors, etc. result in the original cost, less salvage, being charged to accumulated depreciation. The depreciation rates that are established take into account the past history of interim capital replacements and the amount of salvage received. These rates and the related lives are subject to periodic review. Removal costs are charged to accumulated depreciation. The costs of labor, materials and overhead incurred to operate and maintain plants are included in operating expenses.

Long-lived assets are required to be tested for impairment when it is determined that the carrying value of the assets may no longer be recoverable or when the assets meet the criteria under the accounting guidance for “Impairment or Disposal of Long-Lived Assets.”

The fair value of an asset or investment is the amount at which that asset or investment could be bought or sold in a current transaction between willing parties, as opposed to a forced or liquidation sale. Quoted market prices in active markets are the best evidence of fair value and are used as the basis for the measurement, if available. In the absence of quoted prices for identical or similar assets or investments in active markets, fair value is estimated using various internal and external valuation methods including cash flow analysis and appraisals.

Nonregulated

The generation operations of OPCo generally follow the policies of cost-based rate-regulated operations listed above but with the following exceptions. Property, plant and equipment are stated at fair value at acquisition (or as adjusted for any applicable impairments) plus the original cost of property acquired or constructed since the acquisition, less disposals. Normal and routine retirements from the plant accounts, net of salvage, are charged to accumulated depreciation for most nonregulated operations under the group composite method of depreciation. A gain or loss would be recorded if the retirement is not considered an interim routine replacement. Removal costs are charged to expense.

Investment in Subsidiary Companies

OPCo has one wholly-owned subsidiary, Conesville Coal Preparation Company (CCPC). CCPC provides coal washing services for one of OPCo's generating stations. Coal washing services provided by CCPC are priced at cost plus an approved return on investment. Investment in the net assets of the wholly-owned subsidiary is carried at cost plus equity in its undistributed earnings since acquisition.

In addition, OPCo has a 50% interest in two jointly owned companies. The investments are included in Investment in Subsidiary Companies and were $735 thousand at both December 31, 2011 and 2010. One company is a joint-facility company that operates the Cardinal Plant. The second company, Central Coal Company, which is owned with an affiliated company, is inactive. The expenses of the active joint-facility company, including compensation for the use of certain capital, are apportioned between the owners of the plant. OPCo's share of the costs is appropriately classified in the Statement of Income's operating expense account.

Allowance for Funds Used During Construction (AFUDC) and Interest Capitalization

AFUDC represents the estimated cost of borrowed and equity funds used to finance construction projects that is capitalized and recovered through depreciation over the service life of regulated electric utility plant. For nonregulated operations, including generating assets owned by OPCo, interest is capitalized during construction in accordance with the accounting guidance for "Capitalization of Interest."

Valuation of Nonderivative Financial Instruments

The book values of Cash, Special Deposits, Working Fund, accounts receivable and accounts payable approximate fair value because of the short-term maturity of these instruments.

Fair Value Measurements of Assets and Liabilities

The accounting guidance for "Fair Value Measurements and Disclosures" establishes a fair value hierarchy that prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). Where observable inputs are available for substantially the full term of the asset or liability, the instrument is categorized in Level 2. When quoted market prices are not available, pricing may be completed using comparable securities, dealer values, operating data and general market conditions to determine fair value. Valuation models utilize various inputs such as commodity, interest rate and, to a lesser degree, volatility and credit that include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, market corroborated inputs (i.e. inputs derived principally from, or correlated to, observable market data) and other observable inputs for the asset or liability.

For commercial activities, exchange traded derivatives, namely futures contracts, are generally fair valued based on unadjusted quoted prices in active markets and are classified as Level 1. Level 2 inputs primarily consist of OTC broker quotes in moderately active or less active markets, as well as exchange traded contracts where there is insufficient market liquidity to warrant inclusion in Level 1. Management verifies price curves using these broker quotes and classifies these fair values within Level 2 when substantially all of the fair value can be corroborated. Management typically obtains multiple broker quotes, which are non-binding in nature but are based on recent trades in the marketplace. When multiple broker quotes are obtained, the quoted bid and ask prices are averaged. In certain circumstances, a broker quote may be discarded if it is a clear outlier. Management uses a historical correlation analysis between the broker quoted location and the illiquid locations and if the points are highly correlated, these locations are included within Level 2 as well. Certain OTC and bilaterally executed derivative instruments are executed in less active markets with a lower availability of pricing information. Long-dated and illiquid complex or structured transactions and FTRs can introduce the need for internally developed modeling inputs based upon extrapolations and assumptions of observable market data to estimate fair value. When such inputs have a significant impact on the measurement of fair value, the instrument is categorized as Level 3.

AEP utilizes its trustee's external pricing service to estimate the fair value of the underlying investments held in the benefit plan trusts. AEP's investment managers review and validate the prices utilized by the trustee to determine fair value. AEP's management performs its own valuation testing to verify the fair values of the securities. AEP receives audit reports of the trustee's operating controls and valuation processes. The trustee uses multiple pricing vendors for the assets held in the trusts.

Assets in the benefits trust and Special Deposits are classified using the following methods. Equities are classified as Level 1 holdings if they are actively traded on exchanges. Items classified as Level 1 are investments in money market funds, fixed income and equity mutual funds and domestic equity securities. They are valued based on observable inputs primarily unadjusted quoted prices in active markets for identical assets. Items classified as Level 2 are primarily investments in individual fixed income securities and cash equivalents funds. Fixed income securities do not trade on an exchange and do not have an official closing price but their valuation inputs are based on observable market data. Pricing vendors calculate bond valuations using financial models and matrices. The models use observable inputs including yields on benchmark securities, quotes by securities brokers, rating agency actions, discounts or premiums on securities compared to par prices, changes in yields for U.S. Treasury securities, corporate actions by bond issuers, prepayment schedules and histories, economic events and, for certain securities, adjustments to yields to reflect changes in the rate of inflation. Other securities with model-derived valuation inputs that are observable are also classified as Level 2 investments. Investments with unobservable valuation inputs are classified as Level 3 investments. Benefit plan assets included in Level 3 are primarily real estate and private equity investments that are valued using methods requiring judgment including appraisals.

Deferred Fuel Costs

The cost of fuel and related emission allowances and emission control chemicals/consumables is charged to expense when the fuel is burned or the allowance or consumable is utilized. OPCo's fuel cost over-recoveries (the excess of fuel revenues billed to customers over applicable fuel costs incurred) are generally deferred as regulatory liabilities and under-recoveries (the excess of applicable fuel costs incurred over fuel revenues billed to customers) are generally deferred as regulatory assets. These deferrals are amortized when refunded or when billed to customers in later months with the PUCO's review and approval. The amount of an over-recovery or under-recovery can also be affected by actions of the PUCO. On a routine basis, the PUCO reviews and/or audits OPCo's fuel procurement policies and practices, the fuel cost calculations and FAC deferrals. When a fuel cost disallowance becomes probable, OPCo adjusts its FAC deferrals and record provisions for estimated refunds to recognize these probable outcomes.

Changes in fuel costs, including purchased power in Ohio (beginning in 2012 through May 2015), are reflected in rates in a timely manner through the FAC. Changes in fuel costs, including purchased power in Ohio (beginning in 2009 through 2011) are reflected in rates through FAC phase-in plans. The FAC generally includes some sharing of off-system sales. None of the profits from off-system sales are given to customers through the FAC in Ohio.

Revenue Recognition

Regulatory Accounting

The financial statements reflect the actions of regulators that can result in the recognition of revenues and expenses in different time periods than enterprises that are not rate-regulated. Regulatory assets (deferred expenses) and regulatory liabilities (deferred revenue reductions or refunds) are recorded to reflect the economic effects of regulation in the same accounting period by matching expenses with their recovery through regulated revenues and by matching income with its passage to customers in cost-based regulated rates.

When regulatory assets are probable of recovery through regulated rates, OPCo records them as assets on the balance sheets. OPCo tests for probability of recovery at each balance sheet date or whenever new events occur. Examples of new events include the issuance of a regulatory commission order or passage of new legislation. If it is determined that recovery of a regulatory asset is no longer probable, OPCo writes off that regulatory asset as a charge against income.

Traditional Electricity Supply and Delivery Activities

OPCo recognizes revenues from retail and wholesale electricity sales and electricity transmission and distribution delivery services. OPCo recognizes the revenues on the statements of income upon delivery of the energy to the customer and includes unbilled as well as billed amounts.

Most of the power produced at the generation plants of the AEP East companies is sold to PJM, the RTO operating in the east service territory. The AEP East companies purchase power from PJM to supply power to their customers. These power sales and purchases are reported on an hourly net basis. In hours where the AEP East companies are required to purchase more power than they sold into PJM to cover retail and wholesale customer obligations, OPCo's share of these amounts is reported in Operation Expenses. In hours where the AEP East companies sell more power than they purchased from PJM to cover retail and wholesale customer obligations, OPCo's share of these amounts is reported in Operating Revenues. Other RTOs do not function in the same manner as PJM. They function as balancing organizations and not as exchanges.

Physical energy purchases arising from non-derivative contracts are accounted for on a gross basis in Operation Expenses on the statements of income. Energy purchases arising from non-trading derivative contracts are recorded based on the transaction's economic substance. Purchases under non-trading derivatives used to serve accrual based obligations are recorded in Operation Expenses on the statements of income. All other non-trading derivative purchases are recorded net in revenues.

In general, OPCo records expenses when purchased electricity is received and when expenses are incurred, with the exception of certain power purchase contracts that are derivatives and accounted for using MTM accounting.

Energy Marketing and Risk Management Activities

AEPSC, on behalf of OPCo, engages in wholesale electricity, coal, natural gas and emission allowances marketing and risk management activities focused on wholesale markets where the AEP System owns assets and adjacent markets. These activities include the purchase and sale of energy under forward contracts at fixed and variable prices and the buying and selling of financial energy contracts which include exchange traded futures and options, as well as OTC options and swaps. Certain energy marketing and risk management transactions are with RTOs.

OPCo recognizes revenues and expenses from wholesale marketing and risk management transactions that are not derivatives upon delivery of the commodity. OPCo uses MTM accounting for wholesale marketing and risk management transactions that are derivatives unless the derivative is designated in a qualifying cash flow hedge relationship or a normal purchase or sale. OPCo includes realized gains and losses on wholesale marketing and risk management transactions in revenues on a net basis. The unrealized gains and losses on wholesale marketing and risk management transactions that are accounted for using MTM are included in revenues on a net basis.

Certain qualifying wholesale marketing and risk management derivatives transactions are designated as hedges of variability in future cash flows as a result of forecasted transactions (cash flow hedge). OPCo initially records the effective portion of the cash flow hedge's gain or loss as a component of AOCI. When the forecasted transaction is realized and affects net income, OPCo subsequently reclassifies the gain or loss on the hedge from AOCI into revenues or expenses within the same financial statement line item as the forecasted transaction on its statements of income. The ineffective portion of the gain or loss is recognized in revenues or expense on the income statements immediately. See "Accounting for Cash Flow Hedging Strategies" section of Note 8.

Maintenance

OPCo expenses maintenance costs as incurred. If it becomes probable that OPCo will recover specifically-incurred costs through future rates, a regulatory asset is established to match the expensing of those maintenance costs with their recovery in cost-based regulated revenues.

Income Taxes and Investment Tax Credits

OPCo uses the liability method of accounting for income taxes. Under the liability method, deferred income taxes are provided for all temporary differences between the book and tax basis of assets and liabilities which will result in a future tax consequence.

When the flow-through method of accounting for temporary differences is reflected in regulated revenues (that is, when deferred taxes are not included in the cost of service for determining regulated rates for electricity), deferred income taxes are recorded and related regulatory assets and liabilities are established to match the regulated revenues and tax expense.

Investment tax credits are accounted for under the flow-through method except where regulatory commissions have reflected investment tax credits in the rate-making process on a deferral basis. Investment tax credits that have been deferred are amortized over the life of the plant investment.

OPCo accounts for uncertain tax positions in accordance with the accounting guidance for “Income Taxes.” OPCo classifies interest expense or income related to uncertain tax positions as interest expense or income as appropriate and classifies penalties as Penalties.

Excise Taxes

As an agent for some state and local governments, OPCo collects from customers certain excise taxes levied by those state or local governments on customers. OPCo does not record these taxes as revenue or expense.

Government Grants

For OPCo’s gridSMART® demonstration program, OPCo is reimbursed by the Department of Energy for allowable costs incurred during the billing period. These reimbursements result in the reduction of Operation Expenses and Maintenance Expenses on the statements of income or a reduction in Construction Work in Progress on the balance sheets.

Debt

Gains and losses from the reacquisition of debt used to finance regulated electric utility plants are deferred and amortized over the remaining term of the reacquired debt in accordance with their rate-making treatment unless the debt is refinanced. If the reacquired debt associated with the regulated business is refinanced, the reacquisition costs attributable to the portions of the business that are subject to cost-based regulatory accounting are generally deferred and amortized over the term of the replacement debt consistent with its recovery in rates. OPCo's generating operations require that these costs be expensed upon reacquisition. OPCo reports gains and losses on the reacquisition of debt for operations that are not subject to cost-based rate regulation in Interest Charges.

Debt discount or premium and debt issuance expenses are deferred and amortized generally utilizing the straight-line method over the term of the related debt. The straight-line method approximates the effective interest method and is consistent with the treatment in rates for regulated operations. The net amortization expense is included in Interest Charges.

Investments Held in Trust for Future Liabilities

AEP has several trust funds with significant investments intended to provide for future payments of pension and OPEB benefits. All of the trust funds' investments are diversified and managed in compliance with all laws and regulations. The investment strategy for trust funds is to use a diversified portfolio of investments to achieve an acceptable rate of return while managing the interest rate sensitivity of the assets relative to the associated liabilities. To minimize investment risk, the trust funds are broadly diversified among classes of assets, investment strategies and investment managers. Management regularly reviews the actual asset allocations and periodically rebalances the investments to targeted allocations when appropriate. Investment policies and guidelines allow investment managers in approved strategies to use financial derivatives to obtain or manage market exposures and to hedge assets and liabilities. The investments are reported at fair value under the "Fair Value Measurements and Disclosures" accounting guidance.

Benefit Plans

All benefit plan assets are invested in accordance with each plan's investment policy. The investment policy outlines the investment objectives, strategies and target asset allocations by plan.

The investment philosophies for AEP's benefit plans support the allocation of assets to minimize risks and optimize net returns. Strategies used include:

Maintaining a long-term investment horizon.
Diversifying assets to help control volatility of returns at acceptable levels.
Managing fees, transaction costs and tax liabilities to maximize investment earnings.
Using active management of investments where appropriate risk/return opportunities exist.
Keeping portfolio structure style-neutral to limit volatility compared to applicable benchmarks.
Using alternative asset classes such as real estate and private equity to maximize return and provide additional portfolio diversification.

The investment policy for the pension fund allocates assets based on the funded status of the pension plan. The objective of the asset allocation policy is to reduce the investment volatility of the plan over time. Generally, more of the investment mix will be allocated to fixed income investments as the plan becomes better funded. Assets will be transferred away from equity investments into fixed income investments based on the market value of plan assets compared to the plan's projected benefit obligation. The current target asset allocations are as follows:

Pension Plan Assets	Target
Equity	45.0 %
Fixed Income	45.0 %
Other Investments	10.0 %

OPEB Plans Assets	Target
Equity	66.0 %
Fixed Income	33.0 %
Cash	1.0 %

The investment policy for each benefit plan contains various investment limitations. The investment policies establish concentration limits for securities. Investment policies prohibit the benefit trust funds from purchasing securities issued by AEP (with the exception of proportionate and immaterial holdings of AEP securities in passive index strategies). However, the investment policies do not preclude the benefit trust funds from receiving contributions in the form of AEP securities, provided that the AEP securities acquired by each plan may not exceed the limitations imposed by law. Each investment manager's portfolio is compared to a diversified benchmark index.

For equity investments, the limits are as follows:

No security in excess of 5% of all equities.
Cash equivalents must be less than 10% of an investment manager's equity portfolio.
No individual stock may be more than 10% of each manager's equity portfolio.
No investment in excess of 5% of an outstanding class of any company.
No securities may be bought or sold on margin or other use of leverage.

For fixed income investments, the concentration limits must not exceed:

3% in one issuer
5% private placements
5% convertible securities
60% for bonds rated AA+ or lower
50% for bonds rated A+ or lower
10% for bonds rated BBB- or lower

For obligations of non-government issuers, the following limitations apply:

AAA rated debt: a single issuer should account for no more than 5% of the portfolio.
AA+, AA, AA- rated debt: a single issuer should account for no more than 3% of the portfolio.
Debt rated A+ or lower: a single issuer should account for no more than 2% of the portfolio.
No more than 10% of the portfolio may be invested in high yield and emerging market debt combined at any time.

A portion of the pension assets is invested in real estate funds to provide diversification, add return and hedge against inflation. Real estate properties are illiquid, difficult to value and not actively traded. The pension plan uses external real estate investment managers to invest in commingled funds that hold real estate properties. To mitigate investment risk in the real estate portfolio, commingled real estate funds are used to ensure that holdings are diversified by region, property type and risk classification. Real estate holdings include core, value-added and development risk classifications and some investments in Real Estate Investment Trusts (REITs), which are publicly traded real estate securities classified as Level 1.

A portion of the pension assets is invested in private equity. Private equity investments add return and provide diversification and typically require a long-term time horizon to evaluate investment performance. Private equity is classified as an alternative investment because it is illiquid, difficult to value and not actively traded. The pension plan uses limited partnerships and commingled funds to invest across the private equity investment spectrum. The private equity holdings are with eleven general partners who help monitor the investments and provide investment selection expertise. The holdings are currently comprised of venture capital, buyout and hybrid debt and equity investment instruments. Commingled private equity funds are used to enhance the holdings' diversity.

AEP participates in a securities lending program with BNY Mellon to provide incremental income on idle assets and to provide income to offset custody fees and other administrative expenses. AEP lends securities to borrowers approved by BNY Mellon in exchange for cash collateral. All loans are collateralized by at least 102% of the loaned asset's market value and the cash collateral is invested. The difference between the rebate owed to the borrower and the cash collateral rate of return determines the earnings on the loaned security. The securities lending program's objective is providing modest incremental income with a limited increase in risk.

Trust owned life insurance (TOLI) underwritten by The Prudential Insurance Company is held in the OPEB plan trusts. The strategy for holding life insurance contracts in the taxable Voluntary Employees' Beneficiary Association (VEBA) trust is to minimize taxes paid on the asset growth in the trust. Earnings on plan assets are tax-deferred within the TOLI contract and can be tax-free if held until claims are paid. Life insurance proceeds remain in the trust and are used to fund future retiree medical benefit liabilities. With consideration to other investments held in the trust, the cash value of the TOLI contracts is invested in two diversified funds. A portion is invested in a commingled fund with underlying investments in stocks that are actively traded on major international equity exchanges. The other portion of the TOLI cash value is invested in a diversified, commingled fixed income fund with underlying investments in government bonds, corporate bonds and asset-backed securities.

Cash and cash equivalents are held in each trust to provide liquidity and meet short-term cash needs. Cash equivalent funds are used to provide diversification and preserve principal. The underlying holdings in the cash funds are investment grade money market instruments including commercial paper, certificates of deposit, treasury bills and other types of investment grade short-term debt securities. The cash funds are valued each business day and provide daily liquidity.

Comprehensive Income (Loss)

Comprehensive income (loss) is defined as the change in equity (net assets) of a business enterprise during a period from transactions and other events and circumstances from nonowner sources. It includes all changes in equity during a period except those resulting from investments by owners and distributions to owners.

OPCo Revised Depreciation Rates

Effective December 1, 2011, OPCo revised book depreciation rates for certain of OPCo's generating plants consistent with shortened depreciable lives for the generating units. This change in depreciable lives is expected to result in a $54 million increase in depreciation expense in 2012.

2. RATE MATTERS

OPCo is involved in rate and regulatory proceedings at the FERC and PUCO. Rate matters can have a material impact on net income, cash flows and possibly financial condition. OPCo's recent significant rate orders and pending rate filings are addressed in this note.

Ohio Electric Security Plan Filing

2009 – 2011 ESP

The PUCO issued an order in March 2009 that modified and approved the ESP which established rates at the start of the April 2009 billing cycle through 2011. OPCo collected the 2009 annualized revenue increase over the last nine months of 2009. The order also provided a phase-in FAC, which was authorized to be recovered through a non-bypassable surcharge over the period 2012 through 2018 or until securitized. The net FAC deferral as of December 31, 2011 was $507 million, excluding unrecognized equity carrying costs. Collection of the FAC began in January 2012. If OPCo is not ultimately permitted to fully recover its FAC deferral, it would reduce future net income and cash flows and impact financial condition. The PUCO's March 2009 order was appealed to the Supreme Court of Ohio, which issued an opinion and remanded certain issues back to the PUCO.

In October 2011, the PUCO issued an order in the remand proceeding. The order required OPCo to cease POLR billings and apply POLR collections since June 2011 first to the FAC deferral with any remaining balance to be credited to OPCo's customers in November and December 2011. As a result, OPCo recorded a pretax write-off of $47 million on the statement of income related to POLR for the period June 2011 through October 2011. OPCo ceased collection of POLR billings in November 2011. The PUCO order also agreed with OPCo's position that the ESP statute provided a legal basis for reflecting an environmental carrying charge in OPCo's base generation rates. In addition, the PUCO rejected the intervenors' proposed adjustments to the FAC deferral balance for POLR charges and environmental carrying charges for the period from April 2009 through May 2011. In February 2012, the Ohio Consumers' Counsel (OCC) and the Industrial Energy Users-Ohio (IEU) filed appeals with the Supreme Court of Ohio challenging various issues, including the PUCO's refusal to order retrospective relief concerning the POLR charges collected during 2009 – 2011 and various aspects of the approved environmental carrying charge, which if ordered could total up to $698 million, excluding carrying costs.

In January 2011, the PUCO issued an order on the 2009 Significantly Excessive Earnings Test (SEET) filing and determined that 2009 earnings exceeded the PUCO determined threshold by 2.13%. As a result, the PUCO ordered a $43 million refund of pretax earnings to customers, which was recorded in OPCo's 2010 statement of income. The PUCO ordered that the significantly excessive earnings be applied first to the FAC deferral, as of the date of the order, with any remaining balance to be credited to customers on a per kilowatt basis. That credit began with the first billing cycle in February 2011 and continued through December 2011. In May 2011, the IEU and the Ohio Energy Group (OEG) filed appeals with the Supreme Court of Ohio challenging the PUCO's SEET decision. The OEG's appeal seeks the inclusion of off-system sales (OSS) in the calculation of SEET, which, if ordered, could require an additional refund of $22 million based on the PUCO approved SEET calculation. The IEU's appeal also sought the inclusion of OSS as well as other items in the determination of SEET, but did not quantify the amount. Management is unable to predict the outcome of the appeals. If the Supreme Court of Ohio ultimately determines that additional amounts should be refunded, it could reduce future net income and cash flows and impact financial condition.

In July 2011, OPCo filed its 2010 SEET filing with the PUCO based upon the approach in the PUCO's 2009 order. Subsequent testimony and legal briefs from intervenors recommended a refund of up to $62 million of 2010 earnings, which included OSS in the SEET calculation. In December 2011, the PUCO staff filed testimony that recommended a $23 million refund of 2010 earnings. In the fourth quarter of 2011, OPCo provided a reserve based upon management's estimate of the probable amount for a PUCO ordered SEET refund.

OPCo is required to file its 2011 SEET filing with the PUCO in 2012. Management does not currently believe that there are significantly excessive earnings in 2011. Management is unable to predict the outcome of the unresolved litigation discussed above. If these proceedings, including future SEET filings, result in adverse rulings, it could reduce future net income and cash flows and impact financial condition.

January 2012 – May 2016 ESP

In January 2011, OPCo filed an application with the PUCO to approve a new ESP that includes a standard service offer (SSO) pricing for generation. The filed ESP also included alternative energy resource requirements and addressed provisions regarding distribution service, energy efficiency requirements, economic development, job retention in Ohio, generation resources and other matters.

In December 2011, a modified stipulation was approved by the PUCO which involved various issues pending before the PUCO. Various parties, including OPCo, filed requests for rehearing with the PUCO. In February 2012, the PUCO issued an entry on rehearing which rejected the modified stipulation and ordered a return to the 2011 ESP rates until a new rate plan is approved.

2011 Ohio Distribution Base Rate Case

In February 2011, OPCo filed with the PUCO for an annual increase in distribution rates of $94 million based upon an 11.15% return on common equity to be effective January 2012. In December 2011, a stipulation was approved by the PUCO which provided for no change in distribution rates and a new rider for a $15 million annual credit to residential ratepayers due principally to the inclusion of the rate base distribution investment in the Distribution Investment Rider (DIR). See the "January 2012 – May 2016 ESP" section above. The stipulation also approved recovery of certain distribution regulatory assets of $173 million as of December 31, 2011, excluding $154 million of unrecognized equity carrying costs. These assets and unrecognized carrying costs will be recovered in a distribution asset recovery rider over seven years with an additional long term debt carrying charge, effective January 2012.

Due to the February 2012 PUCO ESP entry on rehearing which rejected the modified stipulation for a new ESP, collection of the DIR terminated. OPCo has the right to withdraw from the stipulation in the distribution base rate case. Management is currently evaluating all of its options. If OPCo is not ultimately permitted to fully recover its costs and deferrals, it would reduce future net income and cash flows and impact financial condition.

Sporn Unit 5

In October 2010, OPCo filed an application with the PUCO for the approval of a December 2010 closure of Sporn Unit 5 and the simultaneous establishment of a new non-bypassable distribution rider outside the rate caps established in the 2009 – 2011 ESP proceeding.

In the third quarter of 2011, management decided to no longer offer the output of Sporn Unit 5 into the PJM market. Sporn Unit 5 is not expected to operate in the future, resulting in the removal of Sporn Unit 5 from the AEP Power Pool. As a result, in the third quarter of 2011, OPCo recorded a pretax write-off of $48 million in Operation Expenses on the statement of income. In January 2012, the PUCO issued an order which denied recovery of a new non-bypassable distribution rider and declined to exercise jurisdiction over the closure of Sporn Unit 5.

2009 Fuel Adjustment Clause Audit

As required under the ESP orders, the PUCO selected an outside consultant to conduct the audit of the FAC for OPCo for the period of January 2009 through December 2009. In May 2010, the outside consultant provided its confidential audit report to the PUCO. The audit report included a recommendation that the PUCO review whether any proceeds from a 2008 coal contract settlement agreement which totaled $72 million should reduce OPCo's FAC under-recovery balance. Of the total proceeds, approximately $58 million was recognized as a reduction to fuel expense prior to 2009 and $14 million was recognized as a reduction to fuel expense in 2009 and 2010, of which approximately $7 million was the retail jurisdictional share which reduced the FAC deferral in 2009 and 2010.

In January 2012, the PUCO ordered that the remaining $65 million in proceeds from the 2008 coal contract settlement be applied against OPCo's under-recovered fuel balance pending a PUCO decision in OPCo's February 2012 rehearing request. OPCo's rehearing request stated that no additional gain should be credited to the FAC or at most only the retail share of the $58 million gain be applied to the FAC, which approximated $30 million. Further, the January 2012 PUCO order stated that a consultant be hired to review the coal reserve valuation and recommend whether any additional value should benefit ratepayers. Management is unable to predict the outcome of the consultant's recommendation. If the PUCO ultimately determines that additional amounts related to the coal reserve valuation should benefit ratepayers, it could reduce future net income and cash flows and impact financial condition.

2010 Fuel Adjustment Clause Audit

In May 2011, the PUCO-selected outside consultant issued its results of the 2010 FAC audit for OPCo. The audit report included a recommendation that the PUCO reexamine the carrying costs on the deferred FAC balance and determine whether the carrying costs on the balance should be net of accumulated income taxes. As of December 31, 2011, the amount of OPCo's carrying costs that could potentially be at risk is estimated to be $15 million, excluding $17 million of unrecognized equity carrying costs. A decision from the PUCO is pending. Management is unable to predict the outcome of this proceeding. If the PUCO order results in a reduction in the carrying charges related to the FAC deferrals, it would reduce future net income and cash flows and impact financial condition.

Ormet Interim Arrangement

OPCo and Ormet, a large aluminum company, filed an application with the PUCO for approval of an interim arrangement governing the provision of generation service to Ormet. This interim arrangement was approved by the PUCO and was effective from January 2009 through September 2009. In March 2009, the PUCO approved a FAC in the ESP filing and the FAC aspect of the ESP order was upheld by the Supreme Court of Ohio. The approval of the FAC as part of the ESP, together with the PUCO approval of the interim arrangement, provided the basis to record a regulatory asset for the difference between the approved market price and the rate paid by Ormet. Through September 2009, the last month of the interim arrangement, OPCo had $64 million of deferred FAC costs related to the interim arrangement, excluding $2 million of unrecognized equity carrying costs. In November 2009, OPCo requested that the PUCO approve recovery of the deferral under the interim agreement plus a weighted average cost of capital carrying charge. The interim arrangement deferral is included in OPCo's FAC phase-in deferral balance. In the ESP proceeding, intervenors requested that OPCo be required to refund the Ormet-related regulatory asset and requested that the PUCO prevent OPCo from collecting the Ormet-related revenues in the future. The PUCO did not take any action on this request in the 2009-2011 ESP proceeding. The intervenors raised the issue again in response to OPCo's November 2009 filing to approve recovery of the deferral under the interim agreement and this issue remains pending before the PUCO. If OPCo is not ultimately permitted to fully recover its requested deferrals under the interim arrangement, it would reduce future net income and cash flows and impact financial condition.

Economic Development Rider

In April 2010, the Industrial Energy Users-Ohio (IEU) filed a notice of appeal of the 2009 PUCO-approved Economic Development Rider (EDR) with the Supreme Court of Ohio. The EDR collects from ratepayers the difference between the standard tariff and lower contract billings to qualifying industrial customers, subject to PUCO approval. In June 2011, the Supreme Court of Ohio affirmed the PUCO's decision and dismissed the IEU's appeal.

In June 2010, the IEU filed a notice of appeal of the 2010 PUCO-approved EDR with the Supreme Court of Ohio raising the same issues as in the 2009 EDR appeal. In addition, the IEU added a claim that OPCo should not be able to take the benefits of the higher ESP rates while simultaneously challenging the ESP orders. In June 2011, the IEU voluntarily dismissed the 2010 EDR appeal issues that were the same issues dismissed by the Supreme Court of Ohio in its 2009 EDR appeal referenced above. In August 2011, the Supreme Court of Ohio affirmed the PUCO's decision on the remaining issues.

Ohio IGCC Plant

In March 2005, OPCo filed an application with the PUCO seeking authority to recover costs of building and operating an IGCC power plant. Through December 31, 2011, OPCo has collected $24 million in pre-construction costs authorized in a June 2006 PUCO order and has incurred pre-construction costs. Intervenors have filed motions with the PUCO requesting all collected pre-construction costs be refunded to Ohio ratepayers with interest.

Management cannot predict the outcome of any cost recovery litigation concerning the Ohio IGCC plant or what effect, if any, such litigation would have on future net income and cash flows. However, if OPCo is required to refund pre-construction costs collected, it could reduce future net income and cash flows and impact financial condition.

Carbon Capture and Sequestration Project with the Department of Energy (DOE) (Commercial Scale Project)

During 2010, AEPSC, on behalf of APCo, began the project definition stage for the potential construction of a new commercial scale CCS facility at the Mountaineer Plant. The DOE agreed to fund 50% of allowable costs incurred for the CCS facility up to a maximum of $334 million. A Front-End Engineering and Design (FEED) study was completed during the third quarter of 2011. Management postponed any further CCS project activities because of the uncertainty about the regulation of CO_2. In June 2011, the FEED study costs were allocated among the AEP East companies, PSO and SWEPCo based on eligible plants that could potentially benefit from the carbon capture. As of December 31, 2011, the project has incurred $34 million in total project costs and has received $20 million of DOE and other eligible funding resulting in $14 million of net costs, of which $8 million was written off. OPCo had no remaining net costs recorded in Other Regulatory Assets on the balance sheet at December 31, 2011.

Seams Elimination Cost Allocation (SECA) Revenue Subject to Refund

In 2004, AEP eliminated transaction-based through-and-out transmission service charges and collected, at the FERC's direction, load-based charges, referred to as RTO SECA through March 2006. Intervenors objected and the FERC set SECA rate issues for hearing and ordered that the SECA rate revenues be collected, subject to refund. The AEP East companies recognized gross SECA revenues of $220 million. OPCo's portion of recognized gross SECA revenues is $92.1 million.

In 2006, a FERC Administrative Law Judge issued an initial decision finding that the SECA rates charged were unfair, unjust and discriminatory and that new compliance filings and refunds should be made.

AEP filed briefs jointly with other affected companies asking the FERC to reverse the decision. In May 2010, the FERC issued an order that generally supported AEP's position and required a compliance filing to be filed with the FERC by August 2010.

The AEP East companies provided reserves for net refunds for SECA settlements totaling $44 million applicable to the $220 million of SECA revenues collected. OPCo's portion of the provision is $18.5 million.

Settlements approved by the FERC consumed $10 million of the reserve for refunds applicable to $112 million of SECA revenue. In December 2010, the FERC issued an order approving a settlement agreement resulting in the collection of $2 million of previously deemed uncollectible SECA revenue. Therefore, the AEP East companies reduced their reserves for net refunds for SECA settlements by $2 million. The balance in the reserve for future settlements as of December 31, 2011 was $32 million. OPCo's reserve balance as of December 31, 2011 was $13.2 million.

In August 2010, the affected companies, including the AEP East companies, filed a compliance filing with the FERC. If the compliance filing is accepted, the AEP East companies would have to pay refunds of approximately $20 million including estimated interest of $5 million. The AEP East companies could also potentially receive payments up to approximately $10 million including estimated interest of $3 million. A decision is pending from the FERC. OPCo's portion of potential refund payments is $8.3 million and potential payments to be received is $4.2 million.

Based on the analysis of the May 2010 order and the compliance filing, management believes that the reserve is adequate to pay the refunds, including interest, that will be required should the compliance filing be made final. Management cannot predict the ultimate outcome of this proceeding at the FERC which could impact future net income and cash flows.

Possible Termination of the Interconnection Agreement

In December 2010, each of the AEP Power Pool members gave notice to AEPSC and each other of their decision to terminate the Interconnection Agreement effective January 2014 or such other date approved by FERC, subject to state regulatory input. If any of the AEP Power Pool members experience decreases in revenues or increases in costs as a result of the termination of the AEP Power Pool and are unable to recover the change in revenues and costs through rates, prices or additional sales, it could reduce future net income and cash flows. See "January 2012 – May 2016 ESP" section of rate matters.

PJM/MISO Market Flow Calculation Settlement Adjustments

During 2009, an analysis conducted by MISO and PJM discovered several instances of unaccounted for power flows on numerous coordinated flowgates. These flows affected the settlement data for congestion revenues and expenses and dated back to the start of the MISO market in 2005. In January 2011, PJM and MISO reached a settlement agreement where the parties agreed to net various issues to zero. In June 2011, the FERC approved the settlement agreement.

3. EFFECTS OF REGULATION

Regulatory assets and liabilities are comprised of the following items:

	December 31, 2011	December 31, 2010	Remaining Recovery Period
Regulatory Assets:	(in thousands)		
Regulatory assets not yet being recovered. Recovery method and timing to be determined in future proceedings:			
Regulatory Assets Currently Earning a Return			
Economic Development Rider	$ 12,572	$ 6,114	
Customer Choice Deferrals	-	58,857	
Line Extension Carrying Costs	-	54,955	
Storm Related Costs	-	30,143	
Acquisition of Monongahela Power	-	7,929	
Other Regulatory Assets Net Yet Being Recovered	-	678	
Regulatory Assets Currently Not Earning a Return			
Storm Related Costs	8,375	-	
Acquisition of Monongahela Power	-	4,052	
Other Regulatory Assets Not Yet Being Recovered	-	101	
Total Regulatory Assets Not Yet Being Recovered	20,947	162,829	
Regulatory assets being recovered:			
Regulatory Assets Currently Earning a Return			
Fuel Adjustment Clause	506,607	491,866	7 years
Distribution Asset Recovery Rider	173,274	-	7 years
Transmission Cost Recovery Rider	28,404	382	2 years
Economic Development Rider	11,738	1,406	1 year
RTO Formation/Integration Costs	7,836	8,967	8 years
Acquisition of Monongahela Power	-	504	
Regulatory Assets Currently Not Earning a Return			
Pension and OPEB Funded Status	389,712	363,831	13 years
Income Tax Assets	193,004	187,287	20 years
Enhanced Service Reliability Plan	4,454	3,377	1 year
Postemployment Benefits	8,669	8,806	4 years
Unrealized Loss on Forward Commitments	9,930	5,788	1 year
Deferred Contribution Expense	3,400	-	4 years
Energy Efficiency/Peak Demand Reduction	-	2,221	
Total Regulatory Assets Being Recovered	1,337,028	1,074,435	
Total FERC Account 182.3 Regulatory Assets	$ 1,357,975	$ 1,237,264	

	December 31, 2011	December 31, 2010	Remaining Refund Period
Regulatory Liabilities:	(in thousands)		
Regulatory liabilities not yet being paid:			
Regulatory Liabilities Currently Paying a Return			
IGCC Preconstruction Costs	$ 4,196	$ -	
Regulatory Liabilities Currently Not Paying a Return			
Over-recovery of Costs Related to gridSMART℠	-	6,182	
Low Income Customers/Economic Recovery	-	3,420	
Other Regulatory Liabilities Not Yet Being Paid	216	3,166	
Total Regulatory Liabilities Not Yet Being Paid	4,412	12,768	
Regulatory liabilities being paid:			
Regulatory Liabilities Currently Paying a Return			
Economic Development Rider	2,428	336	1 year
Transmission Cost Recovery Rider	542	2,419	1 year
Regulatory Liabilities Currently Not Paying a Return			
Income Tax Liabilities	2,022	5,000	20 years
Energy Efficiency/Peak Demand Reduction	19,124	2,245	3 years
Over-recovery of Costs Related to gridSMART℠	7,504	-	2 years
Low Income Customers/Economic Recovery	2,521	-	5 years
Unrealized Gain on Forward Commitments	-	105	
Total Regulatory Liabilities Being Paid	34,141	10,105	
Total FERC Account 254 Liabilities	$ 38,553	$ 22,873	

4. COMMITMENTS, GUARANTEES AND CONTINGENCIES

OPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, OPCo's business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation cannot be predicted. For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material adverse effect on the financial statements.

COMMITMENTS

Construction and Commitments

OPCo has substantial construction commitments to support its operations and environmental investments. In managing the overall construction program and in the normal course of business, OPCo contractually commits to third-party construction vendors for certain material purchases and other construction services. Management forecasts approximately $569 million of construction expenditures, excluding equity AFUDC and capitalized interest, for 2012. OPCo also purchases fuel, materials, supplies, services and property, plant and equipment under contract as part of its normal course of business. Certain supply contracts contain penalty provisions for early termination.

The following table summarizes the actual contractual commitments at December 31, 2011:

Contractual Commitments	Less Than 1 year	2-3 years	4-5 years	After 5 years	Total
			(in thousands)		
Fuel Purchase Contracts (a)	$ 1,210,682	$ 2,120,731	$ 1,716,511	$ 2,732,577	$ 7,780,501
Energy and Capacity Purchase Contracts (b)	12,745	6,676	6,017	35,845	61,283
Construction Contracts for Capital Assets (c)	11,509	-	-	-	11,509
Total	$ 1,234,936	$ 2,127,407	$ 1,722,528	$ 2,768,422	$ 7,853,293

(a) Represents contractual commitments to purchase coal, natural gas and other consumables as fuel for electric generation along with related transportation of the fuel.
(b) Represents contractual commitments for energy and capacity purchase contracts.
(c) Represents only capital assets for which there are signed contracts. Actual payments are dependent upon and may vary significantly based upon the decision to build, regulatory approval schedules, timing and escalation of projects costs.

GUARANTEES

Liabilities for guarantees are recorded in accordance with the accounting guidance for "Guarantees." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties unless specified below.

Letters of Credit

OPCo enters into standby letters of credit with third parties. These letters of credit are issued in the ordinary course of business and cover items such as insurance programs, security deposits and debt service reserves.

In March 2011, OPCo and certain other companies in the AEP System terminated a $478 million credit agreement that was scheduled to mature in April 2011 and was used to support $472 million of variable rate Pollution Control Bonds. In March 2011, OPCo remarketed $50 million of variable rate Pollution Control Bonds supported by $50.6 million of bilateral letters of credit maturing in March 2013. OPCo also reacquired $115 million of variable rate Pollution Control Bonds that are held in trust.

Indemnifications and Other Guarantees

Contracts

OPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. As of December 31, 2011, there were no material liabilities recorded for any indemnifications.

OPCo, along with the other AEP East companies, are jointly and severally liable for activity conducted by AEPSC on behalf of the AEP East companies related to purchase power and sale activity pursuant to the SIA.

Lease Obligations

OPCo leases certain equipment under master lease agreements. See "Master Lease Agreements" section of Note 11 for disclosure of lease residual value guarantees.

ENVIRONMENTAL CONTINGENCIES

Carbon Dioxide Public Nuisance Claims

In 2004, eight states and the City of New York filed an action in Federal District Court for the Southern District of New York against AEP, AEPSC, Cinergy Corp, Xcel Energy, Southern Company and Tennessee Valley Authority. The Natural Resources Defense Council, on behalf of three special interest groups, filed a similar complaint against the same defendants. The actions allege that CO_2 emissions from the defendants' power plants constitute a public nuisance under federal common law due to impacts of global warming and sought injunctive relief in the form of specific emission reduction commitments from the defendants. The trial court dismissed the lawsuits.

In September 2009, the Second Circuit Court of Appeals issued a ruling on appeal remanding the cases to the Federal District Court for the Southern District of New York. The Second Circuit held that the issues of climate change and global warming do not raise political questions and that Congress' refusal to regulate CO_2 emissions does not mean that plaintiffs must wait for an initial policy determination by Congress or the President's administration to secure the relief sought in their complaints. In 2010, the U.S. Supreme Court granted the defendants' petition for review. In June 2011, the U.S. Supreme Court reversed and remanded the case to the Court of Appeals, finding that plaintiffs' federal common law claims are displaced by the regulatory authority granted to the Federal EPA under the CAA. After the remand, the plaintiffs asked the Second Circuit to return the case to the district court so that they could withdraw their complaints. The cases were returned to the district court and the plaintiffs' federal common law claims were dismissed in December 2011.

In October 2009, the Fifth Circuit Court of Appeals reversed a decision by the Federal District Court for the District of Mississippi dismissing state common law nuisance claims in a putative class action by Mississippi residents asserting that CO_2 emissions exacerbated the effects of Hurricane Katrina. The Fifth Circuit held that there was no exclusive commitment of the common law issues raised in plaintiffs' complaint to a coordinate branch of government and that no initial policy determination was required to adjudicate these claims. The court granted petitions for rehearing. An additional recusal left the Fifth Circuit without a quorum to reconsider the decision and the appeal was dismissed, leaving the district court's decision in place. Plaintiffs filed a petition with the U.S. Supreme Court asking the court to remand the case to the Fifth Circuit and reinstate the panel decision. The petition was denied in January 2011. Plaintiffs refiled their complaint in federal district court. The court ordered all defendants to respond to the refiled complaints in October 2011. Management believes the claims are without merit, and in addition to other defenses, are barred by the doctrine of collateral estoppel and the applicable statute of limitations. Management intends to defend against the claims. Management is unable to determine a range of potential losses that are reasonably possible of occurring.

Alaskan Villages' Claims

In 2008, the Native Village of Kivalina and the City of Kivalina, Alaska filed a lawsuit in Federal Court in the Northern District of California against AEP, AEPSC and 22 other unrelated defendants including oil and gas companies, a coal company and other electric generating companies. The complaint alleges that the defendants' emissions of CO_2 contribute to global warming and constitute a public and private nuisance and that the defendants are acting together. The complaint further alleges that some of the defendants, including AEP, conspired to create a false scientific debate about global warming in order to deceive the public and perpetuate the alleged nuisance. The plaintiffs also allege that the effects of global warming will require the relocation of the village at an alleged cost of $95 million to $400 million. In October 2009, the judge dismissed plaintiffs' federal common law claim for nuisance, finding the claim barred by the political question doctrine and by plaintiffs' lack of standing to bring the claim. The judge also dismissed plaintiffs' state law claims without prejudice to refiling in state court. The plaintiffs appealed the decision. The defendants requested that the court defer setting this case for oral argument until after the Supreme Court issues its decision in the CO_2 public nuisance case discussed above. The court accepted supplemental briefing on the impact of the Supreme Court's decision and heard oral argument in November 2011. Management believes the action is without merit and intends to defend against the claims. Management is unable to determine a range of potential losses that are reasonably possible of occurring.

The Comprehensive Environmental Response Compensation and Liability Act (Superfund) and State Remediation

By-products from the generation of electricity include materials such as ash, slag and sludge. Coal combustion by-products, which constitute the overwhelming percentage of these materials, are typically treated and deposited in captive disposal facilities or are beneficially utilized. In addition, the generating plants and transmission and distribution facilities have used asbestos, polychlorinated biphenyls and other hazardous and nonhazardous materials. OPCo currently incurs costs to dispose of these substances safely.

Superfund addresses clean-up of hazardous substances that have been released to the environment. The Federal EPA administers the clean-up programs. Several states have enacted similar laws. At December 31, 2011, OPCo is named as a Potentially Responsible Party (PRP) for three sites by the Federal EPA. There are three additional sites for which OPCo has received information requests which could lead to PRP designation. In those instances where OPCo has been named a PRP or defendant, disposal or recycling activities were in accordance with the then-applicable laws and regulations. Superfund does not recognize compliance as a defense, but imposes strict liability on parties who fall within its broad statutory categories. Liability has been resolved for a number of sites with no significant effect on net income.

Management evaluates the potential liability for each Superfund site separately, but several general statements can be made about potential future liability. Allegations that materials were disposed at a particular site are often unsubstantiated and the quantity of materials deposited at a site can be small and often nonhazardous. Although Superfund liability has been interpreted by the courts as joint and several, typically many parties are named as PRPs for each site and several of the parties are financially sound enterprises. At present, management's estimates do not anticipate material cleanup costs for identified Superfund sites.

Amos Plant – State and Federal Enforcement Proceedings

In March 2010, APCo and OPCo received a letter from the West Virginia Department of Environmental Protection, Division of Air Quality (DAQ), alleging that at various times in 2007 through 2009 the units at Amos Plant reported periods of excess opacity (indicator of compliance with particulate matter emission limits) that lasted for more than 30 consecutive minutes in a 24-hour period and that certain required notifications were not made. Management met with representatives of DAQ to discuss these occurrences and the steps taken to prevent a recurrence. DAQ indicated that additional enforcement action may be taken, including imposition of a civil penalty of approximately $240 thousand. APCo and OPCo denied that violations of the reporting requirements occurred and maintain that the proper reporting was done. In March 2011, APCo and OPCo resolved these issues through the entry of a consent order that included the payment of a $75 thousand civil penalty and certain improvements in the opacity reports.

In March 2010, APCo and OPCo received a request to show cause from the Federal EPA alleging that certain reporting requirements under Superfund and the Emergency Planning and Community Right-to-Know Act had been violated and inviting APCo and OPCo to engage in settlement negotiations. The request includes a proposed civil penalty of approximately $300 thousand. Management provided additional information to representatives of the Federal EPA. Based on the information, the Federal EPA determined that it will not further pursue enforcement for several alleged violations and management agreed to resolve the remaining allegations through a consent order that includes payment of a $36 thousand civil penalty by APCo and OPCo.

OPERATIONAL CONTINGENCIES

Insurance and Potential Losses

OPCo maintains insurance coverage normal and customary for electric utilities, subject to various deductibles. Insurance coverage includes all risks of physical loss or damage to assets, subject to insurance policy conditions and exclusions. Covered property generally includes power plants, substations, facilities and inventories. Excluded property generally includes transmission and distribution lines, poles and towers. The insurance programs also generally provide coverage against loss arising from certain claims made by third parties and are in excess of retentions absorbed by OPCo. Coverage is generally provided by a combination of the protected cell of EIS and/or various industry mutual and/or commercial insurance carriers.

Some potential losses or liabilities may not be insurable or the amount of insurance carried may not be sufficient to meet potential losses and liabilities. Future losses or liabilities, if they occur, which are not completely insured, unless recovered from customers, could have a material adverse effect on net income, cash flows and financial condition.

5. IMPAIRMENTS

Muskingum River Plant Unit 5 FGD Project (MR5)

In September 2011, subsequent to the stipulation agreement filed with the PUCO, management determined that OPCo was not likely to complete the previously suspended MR5 project and that the project's preliminary engineering costs were no longer probable of being recovered. As a result, in the third quarter of 2011, OPCo recorded a pretax write-off of $42 million in Operation Expenses on the statements of income.

Sporn Plant Unit 5

In the third quarter of 2011, management decided to no longer offer the output of Sporn Unit 5 into the PJM market. Sporn Unit 5 is not expected to operate in the future, resulting in the removal of Sporn Unit 5 from the AEP Power Pool. As a result, in the third quarter of 2011, OPCo recorded a pretax write-off of $48 million in Operation Expenses on the statements of income.

6. BENEFIT PLANS

For a discussion of investment strategy, investment limitations, target asset allocations and the classification of investments within the fair value hierarchy, see "Investments Held in Trust for Future Liabilities" and "Fair Value Measurements of Assets and Liabilities" sections of Note 1.

OPCo participates in an AEP sponsored qualified pension plan and one unfunded nonqualified pension plan. Substantially all employees are covered by the qualified plan or both the qualified and nonqualified pension plans. OPCo also participates in OPEB plans sponsored by AEP to provide medical and life insurance benefits for retired employees.

OPCo recognizes the funded status associated with defined benefit pension and OPEB plans in the balance sheets. Disclosures about the plans are required by the "Compensation – Retirement Benefits" accounting guidance. OPCo recognizes an asset for a plan's overfunded status or a liability for a plan's underfunded status, and recognizes, as a component of other comprehensive income, the changes in the funded status of the plan that arise during the year that are not recognized as a component of net periodic benefit cost. OPCo records a regulatory asset instead of other comprehensive income for qualifying benefit costs of regulated operations that for ratemaking purposes are deferred for future recovery. The cumulative funded status adjustment is equal to the remaining unrecognized deferrals for unamortized actuarial losses or gains, prior service costs and transition obligations, such that remaining deferred costs result in an AOCI equity reduction or regulatory asset and deferred gains result in an AOCI equity addition or regulatory liability.

Actuarial Assumptions for Benefit Obligations

The weighted-average assumptions as of December 31 of each year used in the measurement of benefit obligations are shown in the following table:

	Pension Plans		Other Postretirement Benefit Plans	
Assumptions	**2011**	**2010**	**2011**	**2010**
Discount Rate	4.55 %	5.05 %	4.75 %	5.25 %
Rate of Compensation Increase (a)	5.00 %	4.75 %	NA	NA

(a) Rates are for base pay only. In addition, an amount is added to reflect target incentive compensation for exempt employees and overtime and incentive pay for nonexempt employees.

NA Not Applicable

A duration-based method is used to determine the discount rate for the plans. A hypothetical portfolio of high quality corporate bonds similar to those included in the Moody's Aa bond index is constructed with a duration matching the benefit plan liability. The composite yield on the hypothetical bond portfolio is used as the discount rate for the plan.

For 2011, the rate of compensation increase assumed varies with the age of the employee, ranging from 3.5% per year to 11.5% per year, with the average increase of 5%.

Actuarial Assumptions for Net Periodic Benefit Costs

The weighted-average assumptions as of January 1 of each year used in the measurement of benefit costs are shown in the following table:

	Pension Plans		Other Postretirement Benefit Plans	
Assumptions	**2011**	**2010**	**2011**	**2010**
Discount Rate	5.05 %	5.60 %	5.25 %	5.85 %
Expected Return on Plan Assets	7.75 %	8.00 %	7.50 %	8.00 %
Rate of Compensation Increase	5.00 %	4.75 %	NA	NA

NA Not Applicable

The expected return on plan assets was determined by evaluating historical returns, the current investment climate (yield on fixed income securities and other recent investment market indicators), rate of inflation and current prospects for economic growth.

The health care trend rate assumptions as of January 1 of each year used for OPEB plans measurement purposes are shown below:

Health Care Trend Rates	2011	2010
Initial	7.50 %	8.00 %
Ultimate	5.00 %	5.00 %
Year Ultimate Reached	2016	2016

Assumed health care cost trend rates have a significant effect on the amounts reported for the OPEB health care plans. A 1% change in assumed health care cost trend rates would have the following effects:

	1% Increase	1% Decrease
	(in thousands)	
Effect on Total Service and Interest Cost Components of Net Periodic Postretirement Health Care Benefit Cost	$ 4,990	$ (3,959)
Effect on the Health Care Component of the Accumulated Postretirement Benefit Obligation	62,625	(50,937)

Significant Concentrations of Risk within Plan Assets

In addition to establishing the target asset allocation of plan assets, the investment policy also places restrictions on securities to limit significant concentrations within plan assets. The investment policy establishes guidelines that govern maximum market exposure, security restrictions, prohibited asset classes, prohibited types of transactions, minimum credit quality, average portfolio credit quality, portfolio duration and concentration limits. The guidelines were established to mitigate the risk of loss due to significant concentrations in any investment. Management monitors the plans to control security diversification and ensure compliance with the investment policy. At December 31, 2011, the assets were invested in compliance with all investment limits. See “Investments Held in Trust for Future Liabilities” section of Note 1 for limit details.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Benefit Plan Obligations, Plan Assets and Funded Status as of December 31, 2011 and 2010

The following table provides a reconciliation of the changes in the plans' benefit obligations, fair value of plan assets and funded status as of December 31. The benefit obligation for the defined benefit pension and OPEB plans are the projected benefit obligation and the accumulated benefit obligation, respectively.

	Pension Plans		Other Postretirement Benefit Plans	
	2011	2010	2011	2010
Change in Benefit Obligation	(in thousands)			
Benefit Obligation at January 1	$ 979,781	$ 978,062	$ 491,176	$ 446,304
Service Cost	10,207	17,199	7,537	7,984
Interest Cost	48,144	51,679	24,810	25,832
Actuarial Loss	42,841	30,524	49,596	42,818
Plan Amendment Prior Service Credit	-	-	(42,196)	(6,024)
Benefit Payments	(64,472)	(97,683)	(38,055)	(35,433)
Participant Contributions	-	-	8,786	7,223
Medicare Subsidy	-	-	2,397	2,472
Benefit Obligation at December 31	$ 1,016,501	$ 979,781	$ 504,051	$ 491,176
Change in Fair Value of Plan Assets				
Fair Value of Plan Assets at January 1	$ 796,001	$ 754,373	$ 331,904	$ 298,442
Actual Gain (Loss) on Plan Assets	63,208	81,202	(6,634)	38,236
Company Contributions	127,546	58,109	14,570	23,436
Participant Contributions	-	-	8,786	7,223
Benefit Payments	(64,472)	(97,683)	(38,055)	(35,433)
Fair Value of Plan Assets at December 31	$ 922,283	$ 796,001	$ 310,571	$ 331,904
Underfunded Status at December 31	$ (94,218)	$ (183,780)	$ (193,480)	$ (159,272)

Amounts Recognized on the Balance Sheets as of December 31, 2011 and 2010

	Pension Plans		Other Postretirement Benefit Plans	
	December 31,			
	2011	2010	2011	2010
	(in thousands)			
Miscellaneous Current and Accrued Liabilities – Short-term Benefit Liability	$ (62)	$ (59)	$ (508)	$ (304)
Accumulated Provision for Pensions and Benefits – Long-term Benefit Liability	(94,156)	(183,721)	(192,972)	(158,968)
Underfunded Status	$ (94,218)	$ (183,780)	$ (193,480)	$ (159,272)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Amounts Included in AOCI and Regulatory Assets as of December 31, 2011 and 2010

	Pension Plans		Other Postretirement Benefit Plans	
	December 31,			
	2011	2010	2011	2010
Components	(in thousands)			
Net Actuarial Loss	$ 515,569	$ 495,460	$ 224,122	$ 151,033
Prior Service Cost (Credit)	2,019	3,490	(44,569)	(2,585)
Transition Obligation	-	-	74	180
Recorded as				
Regulatory Assets	$ 305,240	$ 292,702	$ 84,472	$ 71,129
Deferred Income Taxes	74,322	72,188	33,304	27,121
Net of Tax AOCI	138,026	134,060	61,851	50,378

Components of the change in amounts included in AOCI and Regulatory Assets during the years ended December 31, 2011 and 2010 are as follows:

	Pension Plans		Other Postretirement Benefit Plans	
	Years Ended December 31,			
Components	2011	2010	2011	2010
	(in thousands)			
Actuarial Loss During the Year	$ 44,830	$ 25,746	$ 80,022	$ 28,548
Prior Service Credit	-	-	(42,196)	(6,024)
Amortization of Actuarial Loss	(24,721)	(18,072)	(6,933)	(6,630)
Amortization of Prior Service Credit (Cost)	(1,471)	(1,470)	212	-
Amortization of Transition Obligation	-	-	(106)	(6,596)
Change for the Year	$ 18,638	$ 6,204	$ 30,999	$ 9,298

Pension and Other Postretirement Plans' Assets

The following table presents the classification of pension plan assets within the fair value hierarchy at December 31, 2011:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in thousands)			
Equities:						
Domestic	$ 311,798	$ -	$ -	$ -	$ 311,798	33.8 %
International	85,486	-	-	-	85,486	9.3 %
Real Estate Investment Trusts	22,290	-	-	-	22,290	2.4 %
Common Collective Trust - International	-	27,532	-	-	27,532	3.0 %
Subtotal - Equities	419,574	27,532	-	-	447,106	48.5 %
Fixed Income:						
Common Collective Trust - Debt	-	5,628	-	-	5,628	0.6 %
United States Government and Agency Securities	-	121,260	-	-	121,260	13.2 %
Corporate Debt	-	211,046	1,366	-	212,412	23.0 %
Foreign Debt	-	40,865	-	-	40,865	4.4 %
State and Local Government	-	10,300	-	-	10,300	1.1 %
Other - Asset Backed	-	5,573	-	-	5,573	0.6 %
Subtotal - Fixed Income	-	394,672	1,366	-	396,038	42.9 %
Real Estate	-	-	35,010	-	35,010	3.8 %
Alternative Investments	-	-	34,369	-	34,369	3.7 %
Securities Lending	-	46,034	-	-	46,034	5.0 %
Securities Lending Collateral (a)	-	-	-	(50,538)	(50,538)	(5.5)%
Cash and Cash Equivalents	-	19,886	-	-	19,886	2.2 %
Other - Pending Transactions and Accrued Income (b)	-	-	-	(5,622)	(5,622)	(0.6)%
Total	$ 419,574	$ 488,124	$ 70,745	$ (56,160)	$ 922,283	100.0 %

(a) Amounts in "Other" column primarily represent an obligation to repay cash collateral received as part of the Securities Lending Program.

(b) Amounts in "Other" column primarily represent accrued interest, dividend receivables and transactions pending settlement.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The following table sets forth a reconciliation of changes in the fair value of assets classified as Level 3 in the fair value hierarchy for pension assets:

	Corporate Debt	Real Estate	Alternative Investments	Total Level 3
		(in thousands)		
Balance as of January 1, 2011	$ -	$ 17,168	$ 26,822	$ 43,990
Actual Return on Plan Assets				
Relating to Assets Still Held as of the Reporting Date	-	4,966	2,160	7,126
Relating to Assets Sold During the Period	-	-	742	742
Purchases and Sales	-	12,876	4,645	17,521
Transfers into Level 3	1,366	-	-	1,366
Transfers out of Level 3	-	-	-	-
Balance as of December 31, 2011	$ 1,366	$ 35,010	$ 34,369	$ 70,745

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The following table presents the classification of OPEB plan assets within the fair value hierarchy at December 31, 2011:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in thousands)			
Equities:						
Domestic	$ 76,610	$ -	$ -	$ -	$ 76,610	24.7 %
International	83,792	-	-	-	83,792	27.0 %
Common Collective Trust - Global	-	21,845	-	-	21,845	7.0 %
Subtotal - Equities	160,402	21,845	-	-	182,247	58.7 %
Fixed Income:						
Common Collective Trust - Debt	-	15,248	-	-	15,248	4.9 %
United States Government and Agency Securities	-	17,797	-	-	17,797	5.7 %
Corporate Debt	-	33,516	-	-	33,516	10.8 %
Foreign Debt	-	7,105	-	-	7,105	2.3 %
State and Local Government	-	1,853	-	-	1,853	0.6 %
Other - Asset Backed	-	422	-	-	422	0.1 %
Subtotal - Fixed Income	-	75,941	-	-	75,941	24.4 %
Trust Owned Life Insurance:						
International Equities	-	10,183	-	-	10,183	3.3 %
United States Bonds	-	34,769	-	-	34,769	11.2 %
Cash and Cash Equivalents	3,703	5,159	-	-	8,862	2.9 %
Other - Pending Transactions and Accrued Income (a)	-	-	-	(1,431)	(1,431)	(0.5)%
Total	$ 164,105	$ 147,897	$ -	$ (1,431)	$ 310,571	100.0 %

(a) Amounts in "Other" column primarily represent accrued interest, dividend receivables and transactions pending settlement.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The following table presents the classification of pension plan assets within the fair value hierarchy at December 31, 2010:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in thousands)			
Equities:						
Domestic	$ 278,488	$ 569	$ -	$ -	$ 279,057	35.1 %
International	83,131	-	-	-	83,131	10.4 %
Real Estate Investment Trusts	23,178	-	-	-	23,178	2.9 %
Common Collective Trust - International	-	33,556	-	-	33,556	4.2 %
Subtotal - Equities	384,797	34,125	-	-	418,922	52.6 %
Fixed Income:						
United States Government and Agency Securities	-	130,816	-	-	130,816	16.4 %
Corporate Debt	-	138,601	-	-	138,601	17.4 %
Foreign Debt	-	26,232	-	-	26,232	3.3 %
State and Local Government	-	4,689	-	-	4,689	0.6 %
Other - Asset Backed	-	10,551	-	-	10,551	1.3 %
Subtotal - Fixed Income	-	310,889	-	-	310,889	39.0 %
Real Estate	-	-	17,168	-	17,168	2.2 %
Alternative Investments	-	-	26,822	-	26,822	3.4 %
Securities Lending	-	52,469	-	-	52,469	6.6 %
Securities Lending Collateral (a)	-	-	-	(56,908)	(56,908)	(7.1)%
Cash and Cash Equivalents (b)	-	26,185	-	328	26,513	3.3 %
Other - Pending Transactions and Accrued Income (c)	-	-	-	126	126	- %
Total	$ 384,797	$ 423,668	$ 43,990	$ (56,454)	$ 796,001	100.0 %

(a) Amounts in "Other" column primarily represent an obligation to repay cash collateral received as part of the Securities Lending Program.
(b) Amounts in "Other" column primarily represent foreign currency holdings.
(c) Amounts in "Other" column primarily represent accrued interest, dividend receivables and transactions pending settlement.

The following table sets forth a reconciliation of changes in the fair value of real estate and alternative investments classified as Level 3 in the fair value hierarchy for pension assets:

	Real Estate	Alternative Investments	Total Level 3
		(in thousands)	
Balance as of January 1, 2010	$ 20,062	$ 23,424	$ 43,486
Actual Return on Plan Assets			
Relating to Assets Still Held as of the Reporting Date	(2,894)	551	(2,343)
Relating to Assets Sold During the Period	-	179	179
Purchases and Sales	-	2,668	2,668
Transfers into Level 3	-	-	-
Transfers out of Level 3	-	-	-
Balance as of December 31, 2010	$ 17,168	$ 26,822	$ 43,990

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The following table presents the classification of OPEB plan assets within the fair value hierarchy at December 31, 2010:

Asset Class	Level 1	Level 2	Level 3	Other	Total	Year End Allocation
			(in thousands)			
Equities:						
Domestic	$ 132,709	$ -	$ -	$ -	$ 132,709	40.0 %
International	50,095	-	-	-	50,095	15.1 %
Common Collective Trust - Global	-	26,077	-	-	26,077	7.9 %
Subtotal - Equities	182,804	26,077	-	-	208,881	63.0 %
Fixed Income:						
Common Collective Trust - Debt	-	10,846	-	-	10,846	3.3 %
United States Government and Agency Securities	-	21,289	-	-	21,289	6.4 %
Corporate Debt	-	25,005	-	-	25,005	7.5 %
Foreign Debt	-	5,636	-	-	5,636	1.7 %
State and Local Government	-	794	-	-	794	0.2 %
Other - Asset Backed	-	215	-	-	215	0.1 %
Subtotal - Fixed Income	-	63,785	-	-	63,785	19.2 %
Trust Owned Life Insurance:						
International Equities	-	11,149	-	-	11,149	3.3 %
United States Bonds	-	36,938	-	-	36,938	11.1 %
Cash and Cash Equivalents (a)	4,659	5,689	-	195	10,543	3.2 %
Other - Pending Transactions and Accrued Income (b)	-	-	-	608	608	0.2 %
Total	$ 187,463	$ 143,638	$ -	$ 803	$ 331,904	100.0 %

(a) Amounts in "Other" column primarily represent foreign currency holdings.
(b) Amounts in "Other" column primarily represent accrued interest, dividend receivables and transactions pending settlement.

Determination of Pension Expense

The determination of pension expense or income is based on a market-related valuation of assets which reduces year-to-year volatility. This market-related valuation recognizes investment gains or losses over a five-year period from the year in which they occur. Investment gains or losses for this purpose are the difference between the expected return calculated using the market-related value of assets and the actual return based on the market-related value of assets. Since the market-related value of assets recognizes gains or losses over a five-year period, the future value of assets will be impacted as previously deferred gains or losses are recorded.

Accumulated Benefit Obligation	December 31, 2011	December 31, 2010
	(in thousands)	
Qualified Pension Plan	$ 1,001,290	$ 969,500
Nonqualified Pension Plans	821	799
Total	$ 1,002,111	$ 970,299

For the underfunded pension plans that had an accumulated benefit obligation in excess of plan assets, the projected benefit obligation, accumulated benefit obligation and fair value of plan assets of these plans at December 31, 2011 and 2010 were as follows:

	December 31, 2011	December 31, 2010
	(in thousands)	
Projected Benefit Obligation	$ 1,016,501	$ 979,781
Accumulated Benefit Obligation	$ 1,002,111	$ 970,299
Fair Value of Plan Assets	922,283	796,001
Underfunded Accumulated Benefit Obligation	$ (79,828)	$ (174,298)

Estimated Future Benefit Payments and Contributions

OPCo expects contributions and payments for the pension plans of $38.9 million and the OPEB plans of $19.1 million during 2012. The estimated pension benefit payments for the unfunded plan and contributions to the trust are at least the minimum amount required by the Employee Retirement Income Security Act plus payment of unfunded nonqualified benefits. For the qualified pension plan, additional discretionary contributions may be made to the trust to maintain the funded status of the plan. The contributions to the OPEB plans are generally based on the amount of the OPEB plans' periodic benefit costs for accounting purposes as provided in agreements with state regulatory authorities, plus the additional discretionary contribution of the Medicare subsidy receipts.

The table below reflects the total benefits expected to be paid from the plan or from OPCo's assets. The payments include the participants' contributions to the plan for their share of the cost. In December 2011, the prescription drug plan was amended for certain participants. The impact of the change is reflected in the Benefit Plan Obligation table as a plan amendment. As a result of this amendment to the plan, the Medicare subsidy receipts in the following table are reduced from prior published estimates. Future benefit payments are dependent on the number of employees retiring, whether the retiring employees elect to receive pension benefits as annuities or as lump sum distributions, future integration of the benefit plans with changes to Medicare and other legislation, future levels of interest rates and variances in actuarial results. The estimated payments for pension benefits and OPEB are as follows:

		Other Postretirement Benefit Plans	
	Pension Plans	**Benefit Payments**	**Medicare Subsidy Receipts**
		(in thousands)	
2012	$ 69,687	$ 35,906	$ 2,247
2013	72,127	35,683	17
2014	76,413	36,478	21
2015	74,759	37,519	26
2016	74,750	38,957	30
Years 2017 to 2021, in Total	370,026	214,252	281

Components of Net Periodic Benefit Cost

The following table provides the components of net periodic benefit cost for the years ended December 31, 2011 and 2010:

	Pension Plans		Other Postretirement Benefit Plans	
	Years Ended December 31,			
	2011	**2010**	**2011**	**2010**
	(in thousands)			
Service Cost	$ 10,207	$ 17,199	$ 7,537	$ 7,984
Interest Cost	48,144	51,679	24,810	25,832
Expected Return on Plan Assets	(65,198)	(68,837)	(24,415)	(23,998)
Amortization of Transition Obligation	-	-	106	6,596
Amortization of Prior Service Cost (Credit)	1,471	1,470	(212)	-
Amortization of Net Actuarial Loss	24,721	18,072	6,933	6,630
Net Periodic Benefit Cost	19,345	19,583	14,759	23,044
Capitalized Portion	(6,945)	(6,840)	(5,298)	(8,037)
Net Periodic Benefit Cost Recognized as Expense	$ 12,400	$ 12,743	$ 9,461	$ 15,007

Estimated amounts expected to be amortized to net periodic benefit costs and the impact on the balance sheet during 2012 are shown in the following table:

Components	Pension Plans	Other Postretirement Benefit Plans
	(in thousands)	
Net Actuarial Loss	$ 29,562	$ 13,461
Prior Service Cost (Credit)	741	(3,858)
Transition Obligation	-	74
Total Estimated 2012 Amortization	$ 30,303	$ 9,677
Expected to be Recorded as		
Regulatory Asset	$ 16,299	$ 4,565
Deferred Income Taxes	4,901	1,789
Net of Tax AOCI	9,103	3,323
Total	$ 30,303	$ 9,677

American Electric Power System Retirement Savings Plan

OPCo participates in an AEP sponsored defined contribution retirement savings plan, the American Electric Power System Retirement Savings Plan, for substantially all employees who are not members of the United Mine Workers of America (UMWA). This qualified plan offers participants an opportunity to contribute a portion of their pay, includes features under Section 401(k) of the Internal Revenue Code and provides for company matching contributions. The matching contributions to the plan are 100% of the first 1% of eligible employee contributions and 70% of the next 5% of contributions. The cost for matching contributions to the retirement savings plan for the years ended December 31, 2011 and 2010 was $10.1 million and $9.6 million, respectively.

UMWA Benefits

OPCo provides UMWA pension, health and welfare benefits for certain unionized mining employees, retirees and their survivors who meet eligibility requirements. UMWA trustees make final interpretive determinations with regard to all benefits. The pension benefits are administered by UMWA trustees and contributions are made to their trust funds. OPCo administers the health and welfare benefits and pays them from its general assets.

The UMWA pension benefits are administered through a multiemployer plan that is different from single-employer plans as an employer's contributions may be used to provide benefits to employees of other participating employers. Required contributions not made by an employer may result in other employers bearing the unfunded plan obligations, while a withdrawing employer may be subject to a withdrawal liability. UMWA pension benefits are provided through the United Mine Workers of America 1974 Pension Plan (Employer Identification Number: 52-1050282, Plan Number 002), which under the Pension Protection Act of 2006 (PPA) was in Seriously Endangered Status for the plan years ending June 30, 2011 and 2010, without utilization of extended amortization provisions. The Plan is required under the PPA to adopt a funding improvement plan by May 25, 2012. Contributions in 2011 and 2010, which were made under a collective bargaining agreement that expires December 31, 2012, were immaterial and represent less than 5% of the total contributions in the plan's latest annual report for the years ended June 30, 2011 and 2010. Contributions did not include a surcharge, and there are no minimum contributions for future years.

7. BUSINESS SEGMENTS

OPCo has one reportable segment, an electricity generation, transmission and distribution business. OPCo's other activities are insignificant.

8. DERIVATIVES AND HEDGING

OBJECTIVES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS

OPCo is exposed to certain market risks as a major power producer and marketer of wholesale electricity, coal and emission allowances. These risks include commodity price risk, interest rate risk, credit risk and, to a lesser extent, foreign currency exchange risk. These risks represent the risk of loss that may impact OPCo due to changes in the underlying market prices or rates. AEPSC, on behalf of OPCo, manages these risks using derivative instruments.

STRATEGIES FOR UTILIZATION OF DERIVATIVE INSTRUMENTS TO ACHIEVE OBJECTIVES

Trading Strategies

The strategy surrounding the use of derivative instruments for trading purposes focuses on seizing market opportunities to create value driven by expected changes in the market prices of the commodities in which AEPSC transacts on behalf of OPCo.

Risk Management Strategies

The strategy surrounding the use of derivative instruments focuses on managing risk exposures, future cash flows and creating value utilizing both economic and formal hedging strategies. To accomplish these objectives, AEPSC, on behalf of OPCo, primarily employs risk management contracts including physical forward purchase and sale contracts, financial forward purchase and sale contracts and financial swap instruments. Not all risk management contracts meet the definition of a derivative under the accounting guidance for "Derivatives and Hedging." Derivative risk management contracts elected normal under the normal purchases and normal sales scope exception are not subject to the requirements of this accounting guidance.

AEPSC, on behalf of OPCo, enters into power, coal, natural gas, interest rate and, to a lesser degree, heating oil and gasoline, emission allowance and other commodity contracts to manage the risk associated with the energy business. AEPSC, on behalf of OPCo, enters into interest rate derivative contracts in order to manage the interest rate exposure associated with OPCo's commodity portfolio. For disclosure purposes, such risks are grouped as "Commodity," as these risks are related to energy risk management activities. AEPSC, on behalf of OPCo, also engages in risk management of interest rate risk associated with debt financing and foreign currency risk associated with future purchase obligations denominated in foreign currencies. For disclosure purposes, these risks are grouped as "Interest Rate and Foreign Currency." The amount of risk taken is determined by the Commercial Operations and Finance groups in accordance with established risk management policies as approved by the Finance Committee of AEP's Board of Directors.

The following table represents the gross notional volume of outstanding derivative contracts as of December 31, 2011 and 2010:

Notional Volume of Derivative Instruments
December 31, 2011 and 2010

Primary Risk Exposure	Volume 2011	Volume 2010	Unit of Measure
	(in thousands)		
Commodity:			
Power	229,468	248,616	MWHs
Coal	8,337	28,583	Tons
Natural Gas	10,728	2,772	MMBtus
Heating Oil and Gasoline	1,254	1,243	Gallons
Interest Rate	$ 42,093	$ 12,656	USD

Fair Value Hedging Strategies

AEPSC, on behalf of OPCo, enters into interest rate derivative transactions as part of an overall strategy to manage the mix of fixed-rate and floating-rate debt. Certain interest rate derivative transactions effectively modify an exposure to interest rate risk by converting a portion of fixed-rate debt to a floating rate. Provided specific criteria are met, these interest rate derivatives are designated as fair value hedges.

Cash Flow Hedging Strategies

AEPSC, on behalf of OPCo, enters into and designates as cash flow hedges certain derivative transactions for the purchase and sale of power, coal, natural gas and heating oil and gasoline ("Commodity") in order to manage the variable price risk related to the forecasted purchase and sale of these commodities. Management monitors the potential impacts of commodity price changes and, where appropriate, enters into derivative transactions to protect profit margins for a portion of future electricity sales and fuel or energy purchases. OPCo does not hedge all commodity price risk.

OPCo's vehicle fleet is exposed to gasoline and diesel fuel price volatility. AEPSC, on behalf of OPCo, enters into financial heating oil and gasoline derivative contracts in order to mitigate price risk of future fuel purchases. For disclosure purposes, these contracts are included with other hedging activities as “Commodity.” OPCo does not hedge all fuel price risk.

AEPSC, on behalf of OPCo, enters into a variety of interest rate derivative transactions in order to manage interest rate risk exposure. Some interest rate derivative transactions effectively modify exposure to interest rate risk by converting a portion of floating-rate debt to a fixed rate. AEPSC, on behalf of OPCo, also enters into interest rate derivative contracts to manage interest rate exposure related to future borrowings of fixed-rate debt. The forecasted fixed-rate debt offerings have a high probability of occurrence as the proceeds will be used to fund existing debt maturities and projected capital expenditures. OPCo does not hedge all interest rate exposure.

At times, OPCo is exposed to foreign currency exchange rate risks primarily when some fixed assets are purchased from foreign suppliers. In accordance with AEP’s risk management policy, AEPSC, on behalf of OPCo , may enter into foreign currency derivative transactions to protect against the risk of increased cash outflows resulting from a foreign currency’s appreciation against the dollar. OPCo does not hedge all foreign currency exposure.

ACCOUNTING FOR DERIVATIVE INSTRUMENTS AND THE IMPACT ON THE FINANCIAL STATEMENTS

The accounting guidance for “Derivatives and Hedging” requires recognition of all qualifying derivative instruments as either assets or liabilities on the balance sheet at fair value. The fair values of derivative instruments accounted for using MTM accounting or hedge accounting are based on exchange prices and broker quotes. If a quoted market price is not available, the estimate of fair value is based on the best information available including valuation models that estimate future energy prices based on existing market and broker quotes, supply and demand market data and assumptions. In order to determine the relevant fair values of the derivative instruments, management also applies valuation adjustments for discounting, liquidity and credit quality.

Credit risk is the risk that a counterparty will fail to perform on the contract or fail to pay amounts due. Liquidity risk represents the risk that imperfections in the market will cause the price to vary from estimated fair value based upon prevailing market supply and demand conditions. Since energy markets are imperfect and volatile, there are inherent risks related to the underlying assumptions in models used to fair value risk management contracts. Unforeseen events may cause reasonable price curves to differ from actual price curves throughout a contract’s term and at the time a contract settles. Consequently, there could be significant adverse or favorable effects on future net income and cash flows if market prices are not consistent with management’s estimates of current market consensus for forward prices in the current period. This is particularly true for longer term contracts. Cash flows may vary based on market conditions, margin requirements and the timing of settlement of risk management contracts.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

According to the accounting guidance for "Derivatives and Hedging," OPCo reflects the fair values of derivative instruments subject to netting agreements with the same counterparty net of related cash collateral. For certain risk management contracts, OPCo is required to post or receive cash collateral based on third party contractual agreements and risk profiles. For the December 31, 2011 and 2010 balance sheets, OPCo netted cash collateral received from third parties against short-term and long-term risk management assets and cash collateral paid to third parties against short-term and long-term risk management liabilities as follows:

December 31,			
2011		2010	
Cash Collateral Received Netted Against Risk Management Assets	Cash Collateral Paid Netted Against Risk Management Liabilities	Cash Collateral Received Netted Against Risk Management Assets	Cash Collateral Paid Netted Against Risk Management Liabilities
(in thousands)			
$ 5,810	$ 39,183	$ 2,314	$ 20,908

The following tables represent the gross fair value derivative activity on the balance sheets as of December 31, 2011 and 2010:

Fair Value of Derivative Instruments
December 31, 2011

	Risk Management Contracts	Hedging Contracts			
Balance Sheet Location	Commodity (a)	Commodity (a)	Interest Rate and Foreign Currency (a)	Other (b)	Total
	(in thousands)				
Derivative Instrument Assets	$ 462,423	$ -	$ -	$ (355,100)	$ 107,323
Long-Term Portion of Derivative Instrument Assets	136,519	-	-	(82,940)	53,579
Derivative Instrument Assets – Hedges	-	1,531	-	(947)	584
Long-Term Portion of Derivative Instrument Assets – Hedges	-	122	-	(87)	35
Derivative Instrument Liabilities	441,761	-	-	(390,549)	51,212
Long-Term Portion of Derivative Instrument Liabilities	112,454	-	-	(94,951)	17,503
Derivative Instrument Liabilities – Hedges	-	4,186	-	(947)	3,239
Long-Term Portion of Derivative Instrument Liabilities – Hedges	-	474	-	(87)	387

Fair Value of Derivative Instruments
December 31, 2010

	Risk Management Contracts	Hedging Contracts			
Balance Sheet Location	**Commodity (a)**	**Commodity (a)**	**Interest Rate and Foreign Currency (a)**	**Other (b)**	**Total**
			(in thousands)		
Derivative Instrument Assets	$ 521,583	$ -	$ -	$ (417,338)	$ 104,245
Long-Term Portion of Derivative Instrument Assets	108,946	-	-	(58,860)	50,086
Derivative Instrument Assets – Hedges	-	3,395	-	(2,992)	403
Long-Term Portion of Derivative Instrument Assets – Hedges	-	915	-	(900)	15
Derivative Instrument Liabilities	492,076	-	-	(440,247)	51,829
Long-Term Portion of Derivative Instrument Liabilities	85,091	-	-	(70,465)	14,626
Derivative Instrument Liabilities – Hedges	-	3,922	-	(2,992)	930
Long-Term Portion of Derivative Instrument Liabilities – Hedges	-	897	-	(897)	-

(a) Derivative instruments within these categories are reported gross. These instruments are subject to master netting agreements and are presented on the balance sheets on a net basis in accordance with the accounting guidance for "Derivatives and Hedging."
(b) Amounts include counterparty netting of risk management and hedging contracts and associated cash collateral in accordance with the accounting guidance for "Derivatives and Hedging." Amounts also include de-designated risk management contracts.

The table below presents the activity of derivative risk management contracts for the years ended December 31, 2011 and 2010:

Amount of Gain (Loss) Recognized on
Risk Management Contracts
Years Ended December 31, 2011 and 2010

Location of Gain (Loss)	2011	2010
	(in thousands)	
Operating Revenues	$ 27,488	$ 45,936
Operation Expenses	(2)	-
Regulatory Assets (a)	(17,928)	(5,788)
Regulatory Liabilities (a)	(105)	3,451
Total Gain on Risk Management Contracts	$ 9,453	$ 43,599

(a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment.

Certain qualifying derivative instruments have been designated as normal purchase or normal sale contracts, as provided in the accounting guidance for "Derivatives and Hedging." Derivative contracts that have been designated as normal purchases or normal sales under that accounting guidance are not subject to MTM accounting treatment and are recognized on the statements of income on an accrual basis.

The accounting for the changes in the fair value of a derivative instrument depends on whether it qualifies for and has been designated as part of a hedging relationship and further, on the type of hedging relationship. Depending on the exposure, management designates a hedging instrument as a fair value hedge or a cash flow hedge.

For contracts that have not been designated as part of a hedging relationship, the accounting for changes in fair value depends on whether the derivative instrument is held for trading purposes. Unrealized and realized gains and losses on derivative instruments held for trading purposes are included in revenues on a net basis on the statements of income. Unrealized and realized gains and losses on derivative instruments not held for trading purposes are included in revenues or expenses on the statements of income depending on the relevant facts and circumstances.

Accounting for Fair Value Hedging Strategies

For fair value hedges (i.e. hedging the exposure to changes in the fair value of an asset, liability or an identified portion thereof attributable to a particular risk), the gain or loss on the derivative instrument as well as the offsetting gain or loss on the hedged item associated with the hedged risk impacts Net Income during the period of change.

OPCo records realized and unrealized gains or losses on interest rate swaps that qualify for fair value hedge accounting treatment and any offsetting changes in the fair value of the debt being hedged in Interest Charges on the statements of income. During 2011 and 2010, OPCo did not employ any fair value hedging strategies.

Accounting for Cash Flow Hedging Strategies

For cash flow hedges (i.e. hedging the exposure to variability in expected future cash flows that is attributable to a particular risk), OPCo initially reports the effective portion of the gain or loss on the derivative instrument as a component of Accumulated Other Comprehensive Income on the balance sheets until the period the hedged item affects Net Income. OPCo recognizes any hedge ineffectiveness in Net Income immediately during the period of change, except in regulated jurisdictions where hedge ineffectiveness is recorded as a regulatory asset (for losses) or a regulatory liability (for gains).

Realized gains and losses on derivative contracts for the purchase and sale of power, coal, natural gas and heating oil and gasoline designated as cash flow hedges are included in Operating Revenues or Operation Expenses on the statements of income or in regulatory assets or regulatory liabilities on the balance sheets, depending on the specific nature of the risk being hedged. During 2011 and 2010, OPCo designated commodity derivatives as cash flow hedges.

OPCo reclassifies gains and losses on financial fuel derivative contracts designated as cash flow hedges from Accumulated Other Comprehensive Income on the balance sheets into Operation Expenses, Maintenance Expenses or Depreciation Expense, as it relates to capital projects, on the statements of income. During 2011 and 2010, OPCo designated heating oil and gasoline derivatives as cash flow hedges.

OPCo reclassifies gains and losses on interest rate derivative hedges related to debt financings from Accumulated Other Comprehensive Income into Interest Charges in those periods in which hedged interest payments occur.

The accumulated gains or losses related to foreign currency hedges are reclassified from Accumulated Other Comprehensive Income on the balance sheets into Depreciation Expense on the statements of income over the depreciable lives of the fixed assets that were designated as the hedged items in qualifying foreign currency hedging relationships.

During 2011 and 2010, hedge ineffectiveness was immaterial or nonexistent for all of the cash flow hedge strategies disclosed above.

The following tables provide details on designated, effective cash flow hedges included in Accumulated Other Comprehensive Income on the balance sheets and the reasons for changes in cash flow hedges for the years ended December 31, 2011 and 2010. All amounts in the following tables are presented net of related income taxes.

Total Accumulated Other Comprehensive Income (Loss) Activity for Cash Flow Hedges
Year Ended December 31, 2011

	Commodity Contracts	Interest Rate and Foreign Currency Contracts	Total Contracts
		(in thousands)	
Balance in AOCI as of December 31, 2010	$ (364)	$ 10,813	$ 10,449
Changes in Fair Value Recognized in AOCI	(2,748)	-	(2,748)
Amount of (Gain) or Loss Reclassified from AOCI to Statement of Income/within Balance Sheet:			
Operating Revenues	1,457	-	1,457
Operation Expenses	265	-	265
Maintenance Expenses	(141)	-	(141)
Depreciation Expense	-	4	4
Interest on Long-Term Debt	-	(1,363)	(1,363)
Utility Plant	(217)	-	(217)
Regulatory Assets (a)	-	-	-
Regulatory Liabilities (a)	-	-	-
Balance in AOCI as of December 31, 2011	$ (1,748)	$ 9,454	$ 7,706

Total Accumulated Other Comprehensive Income (Loss) Activity for Cash Flow Hedges
Year Ended December 31, 2010

	Commodity Contracts	Interest Rate and Foreign Currency Contracts	Total Contracts
		(in thousands)	
Balance in AOCI as of December 31, 2009	$ (742)	$ 12,172	$ 11,430
Changes in Fair Value Recognized in AOCI	(1,958)	-	(1,958)
Amount of (Gain) or Loss Reclassified from AOCI to Statement of Income/within Balance Sheet:			
Operating Revenues	229	-	229
Operation Expenses	2,253	-	2,253
Maintenance Expenses	(54)	-	(54)
Depreciation Expense	-	4	4
Interest on Long-Term Debt	-	(1,363)	(1,363)
Utility Plant	(87)	-	(87)
Regulatory Assets (a)	-	-	-
Regulatory Liabilities (a)	(5)	-	(5)
Balance in AOCI as of December 31, 2010	$ (364)	$ 10,813	$ 10,449

(a) Represents realized and unrealized gains and losses subject to regulatory accounting treatment.

Cash flow hedges included in Accumulated Other Comprehensive Income on the balance sheets at December 31, 2011 and 2010 were:

Impact of Cash Flow Hedges on the Balance Sheet
December 31, 2011

	Commodity	Interest Rate and Foreign Currency	Total
		(in thousands)	
Hedging Assets (a)	$ 584	$ -	$ 584
Hedging Liabilities (a)	3,239	-	3,239
AOCI Gain (Loss) Net of Tax	(1,748)	9,454	7,706
Portion Expected to be Reclassified to Net Income During the Next Twelve Months	(1,518)	1,359	(159)

Impact of Cash Flow Hedges on the Balance Sheet
December 31, 2010

	Commodity	Interest Rate and Foreign Currency	Total
		(in thousands)	
Hedging Assets (a)	$ 403	$ -	$ 403
Hedging Liabilities (a)	930	-	930
AOCI Gain (Loss) Net of Tax	(364)	10,813	10,449
Portion Expected to be Reclassified to Net Income During the Next Twelve Months	(373)	1,359	986

(a) Hedging assets and hedging liabilities are included in Derivative Instrument Assets – Hedges and Derivative Instrument Liabilities – Hedges on the balance sheets.

The actual amounts reclassified from Accumulated Other Comprehensive Income to Net Income can differ from the estimate above due to market price changes. As of December 31, 2011, the maximum length of time that OPCo is hedging (with contracts subject to the accounting guidance for "Derivatives and Hedging") exposure to variability in future cash flows related to forecasted transactions is 29 months.

Credit Risk

AEPSC, on behalf of OPCo, limits credit risk in the wholesale marketing and trading activities by assessing the creditworthiness of potential counterparties before entering into transactions with them and continuing to evaluate their creditworthiness on an ongoing basis. AEPSC, on behalf of OPCo, uses Moody's, Standard and Poor's and current market-based qualitative and quantitative data as well as financial statements to assess the financial health of counterparties on an ongoing basis.

AEPSC, on behalf of OPCo, uses standardized master agreements which may include collateral requirements. These master agreements facilitate the netting of cash flows associated with a single counterparty. Cash, letters of credit and parental/affiliate guarantees may be obtained as security from counterparties in order to mitigate credit risk. The collateral agreements require a counterparty to post cash or letters of credit in the event an exposure exceeds the established threshold. The threshold represents an unsecured credit limit which may be supported by a parental/affiliate guaranty, as determined in accordance with AEP's credit policy. In addition, collateral agreements allow for termination and liquidation of all positions in the event of a failure or inability to post collateral.

Collateral Triggering Events

Under the tariffs of the RTOs and Independent System Operators (ISOs) and a limited number of derivative and non-derivative contracts primarily related to competitive retail auction loads, OPCo is obligated to post an additional amount of collateral if certain credit ratings decline below investment grade. The amount of collateral required fluctuates based on market prices and total exposure. On an ongoing basis, AEP's risk management organization assesses the appropriateness of these collateral triggering items in contracts. OPCo has not experienced a downgrade below investment grade. The following table represents: (a) OPCo's aggregate fair values of such derivative contracts, (b) the amount of collateral OPCo would have been required to post for all derivative and non-derivative contracts if its credit ratings had declined below investment grade and (c) how much was attributable to RTO and ISO activities as of December 31, 2011 and 2010:

	Liabilities for Derivative Contracts with Credit Downgrade Triggers	Amount of Collateral OPCo Would Have Been Required to Post	Amount Attributable to RTO and ISO Activities
		(in thousands)	
December 31, 2011	$ 13,550	$ 8,410	$ 8,410
December 31, 2010	8,441	16,138	16,095

As of December 31, 2011 and 2010, OPCo was not required to post any collateral.

In addition, a majority of OPCo's non-exchange traded commodity contracts contain cross-default provisions that, if triggered, would permit the counterparty to declare a default and require settlement of the outstanding payable. These cross-default provisions could be triggered if there was a non-performance event by Parent or the obligor under outstanding debt or a third party obligation in excess of $50 million. On an ongoing basis, AEP's risk management organization assesses the appropriateness of these cross-default provisions in the contracts. Management does not anticipate a non-performance event under these provisions. The following table represents: (a) the fair value of these derivative liabilities subject to cross-default provisions prior to consideration of contractual netting arrangements, (b) the amount this exposure has been reduced by cash collateral posted by OPCo and (c) if a cross-default provision would have been triggered, the settlement amount that would be required after considering OPCo's contractual netting arrangements as of December 31, 2011 and 2010:

	Liabilities for Contracts with Cross Default Provisions Prior to Contractual Netting Arrangements	Amount of Cash Collateral Posted	Additional Settlement Liability if Cross Default Provision is Triggered
		(in thousands)	
December 31, 2011	$ 104,091	$ 10,978	$ 37,380
December 31, 2010	98,343	8,496	30,420

9. FAIR VALUE MEASUREMENTS

Fair Value Measurements of Long-term Debt

The fair values of Long-term Debt are based on quoted market prices, without credit enhancements, for the same or similar issues and the current interest rates offered for instruments with similar maturities. These instruments are not marked-to-market. The estimates presented are not necessarily indicative of the amounts that could be realized in a current market exchange.

The book values and fair values of Long-term Debt as of December 31, 2011 and 2010 are summarized in the following table:

December 31,			
2011		2010	
Book Value	Fair Value	Book Value	Fair Value
(in thousands)			
$ 4,054,148	$ 4,665,739	$ 4,168,352	$ 4,516,499

Fair Value Measurements of Financial Assets and Liabilities

For a discussion of fair value accounting and the classification of assets and liabilities within the fair value hierarchy, see the "Fair Value Measurements of Assets and Liabilities" section of Note 1.

The following tables set forth, by level within the fair value hierarchy, the financial assets and liabilities that were accounted for at fair value on a recurring basis as of December 31, 2011 and 2010. As required by the accounting guidance for "Fair Value Measurements and Disclosures," financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. Management's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. There have not been any significant changes in management's valuation techniques.

Assets and Liabilities Measured at Fair Value on a Recurring Basis
December 31, 2011

	Level 1	Level 2	Level 3	Other	Total
Assets:			(in thousands)		
Special Deposits (c)	$ 26	$ -	$ -	$ 22	$ 48
Derivative Instrument Assets					
Risk Management Commodity Contracts (a) (d)	6,339	421,249	34,425	(356,766)	105,247
De-designated Risk Management Contracts (b)	-	-	-	2,076	2,076
Total Derivative Instrument Assets	6,339	421,249	34,425	(354,690)	107,323
Derivative Instrument Assets – Hedges					
Cash Flow Hedges – Commodity (a)	-	1,483	-	(899)	584
Total Assets	$ 6,365	$ 422,732	$ 34,425	$ (355,567)	$ 107,955
Liabilities:					
Derivative Instrument Liabilities					
Risk Management Commodity Contracts (a) (d)	$ 3,433	$ 406,259	$ 31,659	$ (390,139)	$ 51,212
Derivative Instrument Liabilities – Hedges					
Cash Flow Hedges – Commodity (a)	-	4,038	100	(899)	3,239
Total Liabilities	$ 3,433	$ 410,297	$ 31,759	$ (391,038)	$ 54,451

Assets and Liabilities Measured at Fair Value on a Recurring Basis
December 31, 2010

	Level 1	Level 2	Level 3	Other	Total
Assets:			(in thousands)		
Special Deposits (c)	$ 26	$ -	$ -	$ -	$ 26
Derivative Instrument Assets					
Risk Management Commodity Contracts (a) (d)	2,158	500,259	17,659	(420,146)	99,930
De-designated Risk Management Contracts (b)	-	-	-	4,315	4,315
Total Derivative Instrument Assets	2,158	500,259	17,659	(415,831)	104,245
Derivative Instrument Assets – Hedges					
Cash Flow Hedges – Commodity (a)	-	3,295	-	(2,892)	403
Total Assets	$ 2,184	$ 503,554	$ 17,659	$ (418,723)	$ 104,674
Liabilities:					
Derivative Instrument Liabilities					
Risk Management Commodity Contracts (a) (d)	$ 2,116	$ 477,377	$ 11,076	$ (438,740)	$ 51,829
Derivative Instrument Liabilities – Hedges					
Cash Flow Hedges – Commodity (a)	-	3,822	-	(2,892)	930
Total Liabilities	$ 2,116	$ 481,199	$ 11,076	$ (441,632)	$ 52,759

(a) Amounts in "Other" column primarily represent counterparty netting of risk management and hedging contracts and associated cash collateral under the accounting guidance for "Derivatives and Hedging."

(b) Represents contracts that were originally MTM but were subsequently elected as normal under the accounting guidance for "Derivatives and Hedging." At the time of the normal election, the MTM value was frozen and no longer fair valued. This MTM value will be amortized into revenues over the remaining life of the contracts.

(c) Amounts in "Other" column primarily represent cash deposits with third parties. Level 1 amounts primarily represent investments in money market funds..

(d) Substantially comprised of power contracts.

There have been no transfers between Level 1 and Level 2 during the years ended December 31, 2011 and 2010.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

The following tables set forth a reconciliation of changes in the fair value of net trading derivatives classified as Level 3 in the fair value hierarchy:

Year Ended December 31, 2011	Net Risk Management Assets (Liabilities) (in thousands)
Balance as of December 31, 2010	$ 6,583
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	(2,711)
Unrealized Gain (Loss) Included in Net Income (or Changes in Net Assets) Relating to Assets Still Held at the Reporting Date (a)	7,741
Realized and Unrealized Gains (Losses) Included in Other Comprehensive Income	(100)
Purchases, Issuances and Settlements (c)	1,858
Transfers into Level 3 (d) (f)	3,257
Transfers out of Level 3 (e) (f)	(4,032)
Changes in Fair Value Allocated to Regulated Jurisdictions (g)	(9,930)
Balance as of December 31, 2011	$ 2,666

Year Ended December 31, 2010	Net Risk Management Assets (Liabilities) (in thousands)
Balance as of December 31, 2009	$ 10,345
Realized Gain (Loss) Included in Net Income (or Changes in Net Assets) (a) (b)	2,053
Unrealized Gain (Loss) Included in Net Income (or Changes in Net Assets) Relating to Assets Still Held at the Reporting Date (a)	21,314
Realized and Unrealized Gains (Losses) Included in Other Comprehensive Income	-
Purchases, Issuances and Settlements (c)	(8,800)
Transfers into Level 3 (d) (f)	1,333
Transfers out of Level 3 (e) (f)	(13,978)
Changes in Fair Value Allocated to Regulated Jurisdictions (g)	(5,684)
Balance as of December 31, 2010	$ 6,583

(a) Included in revenues on the statements of income.
(b) Represents the change in fair value between the beginning of the reporting period and the settlement of the risk management commodity contract.
(c) Represents the settlement of risk management commodity contracts for the reporting period.
(d) Represents existing assets or liabilities that were previously categorized as Level 2.
(e) Represents existing assets or liabilities that were previously categorized as Level 3.
(f) Transfers are recognized based on their value at the beginning of the reporting period that the transfer occurred.
(g) Relates to the net gains (losses) of those contracts that are not reflected on the statements of income. These net gains (losses) are recorded as regulatory assets/liabilities.

10. INCOME TAXES

The details of OPCo's income taxes as reported are as follows:

	Years Ended December 31, 2011	2010
	(in thousands)	
Charged (Credited) to Operating Expenses, Net:		
Current	$ 173,525	$ (342)
Deferred	53,854	306,017
Deferred Investment Tax Credits	(2,093)	(2,416)
Total	225,286	303,259
Charged (Credited) to Nonoperating Income, Net:		
Current	(78,373)	10,297
Deferred	67,269	(11,948)
Deferred Investment Tax Credits	(287)	(511)
Total	(11,391)	(2,162)
Income Tax Expense	$ 213,895	$ 301,097

Shown below is a reconciliation of the difference between the amounts of federal income taxes computed by multiplying book income before income taxes by the federal statutory rate and the amount of income taxes reported.

	Years Ended December 31, 2011	2010
	(in thousands)	
Net Income	$ 464,992	$ 541,615
Income Tax Expense	213,895	301,097
Pretax Income	$ 678,887	$ 842,712
Income Taxes on Pretax Income at Statutory Rate (35%)	$ 237,610	$ 294,949
Increase (Decrease) in Income Taxes resulting from the following items:		
Depreciation	6,368	11,443
Investment Tax Credits, Net	(2,380)	(2,927)
State and Local Income Taxes, Net	(3,222)	894
Parent Company Loss Benefit	(6,989)	(9,576)
Tax Reserve Adjustments	(1,759)	(620)
Other	(15,733)	6,934
Income Tax Expense	$ 213,895	$ 301,097
Effective Income Tax Rate	31.5%	35.7%

The following table shows elements of OPCo's net deferred tax liability and significant temporary differences:

	December 31, 2011	December 31, 2010
	(in thousands)	
Deferred Tax Assets	$ 565,662	$ 427,211
Deferred Tax Liabilities	(2,824,714)	(2,609,107)
Net Deferred Tax Liabilities	$ (2,259,052)	$ (2,181,896)
Property Related Temporary Differences	$ (1,958,167)	$ (1,846,376)
Amounts Due from Customers for Future Federal Income Taxes	(59,699)	(57,519)
Deferred State Income Taxes	(98,774)	(107,944)
Deferred Income Taxes on Other Comprehensive Loss	103,476	93,686
Accrued Pensions	(30,543)	(1,731)
Regulatory Assets	(205,925)	(149,842)
Deferred Fuel and Purchased Power	(194,509)	(182,794)
Postretirement Benefits	71,546	54,004
All Other, Net	113,543	16,620
Net Deferred Tax Liabilities	$ (2,259,052)	$ (2,181,896)

AEP System Tax Allocation Agreement

OPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current tax expense. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the loss of the Parent, the method of allocation reflects a separate return result for each company in the consolidated group.

Federal and State Income Tax Audit Status

OPCo and other AEP subsidiaries are no longer subject to U.S. federal examination for years before 2009. OPCo and other AEP subsidiaries completed the examination of the years 2007 and 2008 in April 2011 and settled all outstanding issues on appeal for the years 2001 through 2006 in October 2011. The settlements did not have a material impact on OPCo's net income, cash flows or financial condition. The IRS examination of years 2009 and 2010 started in October 2011. Although the outcome of tax audits is uncertain, in management's opinion, adequate provisions for federal income taxes have been made for potential liabilities resulting from such matters. In addition, OPCo accrues interest on these uncertain tax positions. Management is not aware of any issues for open tax years that upon final resolution are expected to have a material effect on net income.

OPCo and other AEP subsidiaries file income tax returns in various state and local jurisdictions. These taxing authorities routinely examine the tax returns. OPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. Management believes that previously filed tax returns have positions that may be challenged by these tax authorities. However, management believes that adequate provisions for income taxes have been made for potential liabilities resulting from such challenges and that the ultimate resolution of these audits will not materially impact net income. With few exceptions, OPCo and other AEP subsidiaries are no longer subject to state or local income tax examinations by tax authorities for years before 2000.

Net Income Tax Operating Loss Carryforward

In 2009, OPCo sustained federal, state and local net income tax operating losses driven primarily by bonus depreciation, a change in tax accounting method related to units of property and other book versus tax temporary differences. As a result, OPCo accrued current federal, state and local income tax benefits in 2009 and realized the federal cash flow benefit in 2010 as there was sufficient capacity in prior periods to carry the consolidated federal net operating loss back. Most of OPCo's state and local jurisdictions do not provide for a net operating loss carry back, therefore the state and local losses were carried forward to future periods.

In 2011, OPCo had a $42 million state net income tax operating loss carryforward. As a result, OPCo accrued deferred state and local income tax benefits in 2011 and expects to realize the state and local cash flow benefit in future periods as there was insufficient capacity in prior periods to carry the net operating losses back. Management anticipates future taxable income will be sufficient to realize the net state income tax operating loss tax benefits.

Tax Credit Carryforward

The AEP System sustained consolidated federal income tax net operating losses in 2011 and 2009. These losses and lower consolidated federal taxable income in 2010 resulted in unused federal income tax credits. At December 31, 2011, OPCo had federal tax credit carryforwards of $51.7 million, with $1.5 million subject to expiration. If these credits are not utilized, federal general business tax credits will expire in the years 2028 through 2031.

OPCo anticipates future federal taxable income will be sufficient to realize the tax benefits of the federal tax credits before they expire unused.

Uncertain Tax Positions

OPCo recognizes interest accruals related to uncertain tax positions in interest income or expense as applicable and penalties in Penalties in accordance with the accounting guidance for "Income Taxes."

The following table shows amounts reported for interest expense, interest income and reversal of prior period interest expense:

	Years Ended December 31,	
	2011	**2010**
	(in thousands)	
Interest Expense	$ 1,213	$ 3,948
Interest Income	5,173	-
Reversal of Prior Period Interest Expense	4,019	1,653

The following table shows balances for amounts accrued for the receipt of interest and payment of interest and penalties:

	December 31, 2011	December 31, 2010
	(in thousands)	
Accrual for Receipt of Interest	$ 869	$ 2,790
Accrual for Payment of Interest and Penalties	1,513	6,077

The reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2011	2010
	(in thousands)	
Balance at January 1,	$ 68,655	$ 65,551
Increase - Tax Positions Taken During a Prior Period	11,330	19,214
Decrease - Tax Positions Taken During a Prior Period	(20,299)	(8,837)
Increase - Tax Positions Taken During the Current Year	-	-
Decrease - Tax Positions Taken During the Current Year	-	(1,749)
Increase - Settlements with Taxing Authorities	-	-
Decrease - Settlements with Taxing Authorities	(6,935)	(70)
Decrease - Lapse of the Applicable Statute of Limitations	(9,186)	(5,454)
Balance at December 31,	$ 43,565	$ 68,655

The total amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate is $21.1 million and $28.7 million for 2011 and 2010, respectively. Management believes there will be no significant net increase or decrease in unrecognized benefits within 12 months of the reporting date.

Federal Tax Legislation

The American Recovery and Reinvestment Act of 2009 provided for several new grant programs and expanded tax credits and an extension of the 50% bonus depreciation provision enacted in the Economic Stimulus Act of 2008. The enacted provisions did not have a material impact on net income or financial condition. However, the bonus depreciation contributed to AEP's 2009 federal net operating tax loss that resulted in a 2010 cash flow benefit to OPCo of $141.1 million.

The Patient Protection and Affordable Care Act and the related Health Care and Education Reconciliation Act (Health Care Acts) were enacted in March 2010. The Health Care Acts amend tax rules so that the portion of employer health care costs that are reimbursed by the Medicare Part D prescription drug subsidy will no longer be deductible by the employer for federal income tax purposes effective for years beginning after December 31, 2012. Because of the loss of the future tax deduction, a reduction in the deferred tax asset related to the nondeductible OPEB liabilities accrued to date was recorded in March 2010. This reduction did not materially affect cash flows or financial condition. For the year ended December 31, 2010, OPCo reflected a decrease in deferred tax assets of $12.8 million, which was partially offset by recording net tax regulatory assets of $7 million, resulting in a decrease in net income of $5.8 million.

The Small Business Jobs Act (the Act) was enacted in September 2010. Included in the Act was a one-year extension of the 50% bonus depreciation provision. The Tax Relief, Unemployment Insurance Reauthorization and the Job Creation Act of 2010 extended the life of research and development, employment and several energy tax credits originally scheduled to expire at the end of 2010. In addition, the Act extended the time for claiming bonus depreciation and increased the deduction to 100% for part of 2010 and 2011. The enacted provisions did not have a material impact on net income or financial condition but had a favorable impact on cash flows of $124.5 million in 2010.

In December 2011, the U.S. Treasury Department issued guidance regarding the deduction and capitalization of expenditures related to tangible property. The guidance was in the form of proposed and temporary regulations and generally is effective for tax years beginning in 2012. These regulations did not have an impact on net income or cash flow in 2011. Management is still evaluating the impact these regulations will have on future periods.

State Tax Legislation

During the third quarter of 2011, the state of West Virginia determined that the State had achieved certain minimum levels of shortfall reserve funds and thus, the West Virginia corporate income tax rate will be reduced to 7.75% in 2012. In addition, Michigan repealed its Business Tax regime in May 2011 and replaced it with a traditional corporate net income tax with a rate of 6%, effective January 1, 2012. The enacted provisions will not have a material impact on OPCo's net income, cash flows or financial condition.

11. LEASES

Leases of property, plant and equipment are for periods up to 60 years and require payments of related property taxes, maintenance and operating costs. The majority of the leases have purchase or renewal options and will be renewed or replaced by other leases.

Lease rentals for both operating and capital leases are generally charged to Operation Expenses in accordance with rate-making treatment for regulated operations. Additionally, for regulated operations with capital leases, a capital lease asset and offsetting liability are recorded at the present value of the remaining lease payments for each reporting period. Capital leases for nonregulated property are accounted for as if the assets were owned and financed. The components of rental costs are as follows:

	Years Ended December 31, 2011	Years Ended December 31, 2010
	(in thousands)	
Net Lease Expense on Operating Leases	$ 59,971	$ 62,873
Amortization of Capital Leases	12,891	11,932
Interest on Capital Leases	3,747	3,128
Total Lease Rental Costs	$ 76,609	$ 77,933

The following table shows property, plant and equipment under capital leases and related obligations recorded on the balance sheets.

	December 31, 2011	December 31, 2010
	(in thousands)	
Property, Plant and Equipment Under Capital Leases		
Production	$ 36,689	$ 34,220
Other Property, Plant and Equipment	36,264	43,881
Total Property, Plant and Equipment	72,953	78,101
Accumulated Amortization	22,075	18,962
Net Property, Plant and Equipment Under Capital Leases	$ 50,878	$ 59,139
Obligations Under Capital Leases:		
Noncurrent	$ 40,152	$ 46,201
Current	14,096	15,834
Total Obligations Under Capital Leases	$ 54,248	$ 62,035

Future minimum lease payments consisted of the following at December 31, 2011:

	Capital Leases	Noncancelable Operating Leases
	(in thousands)	
2012	$ 13,260	$ 59,914
2013	12,613	55,820
2014	9,176	53,837
2015	6,075	50,881
2016	5,511	44,592
Later Years	19,898	106,540
Total Future Minimum Lease Payments	66,533	$ 371,584
Less Estimated Interest Element	12,285	
Estimated Present Value of Future Minimum Lease Payments	$ 54,248	

Master Lease Agreements

OPCo leases certain equipment under master lease agreements. In December 2010, management signed a new master lease agreement with GE Capital Commercial Inc. (GE) to replace existing operating and capital leases with GE. These assets were included in existing master lease agreements that were to be terminated in 2011 since GE exercised the termination provision related to these leases in 2008. In January 2011, certain previously leased assets not included in the 2010 refinancing were purchased.

For equipment under the GE master lease agreements, the lessor is guaranteed receipt of up to 78% of the unamortized balance of the equipment at the end of the lease term. If the fair value of the leased equipment is below the unamortized balance at the end of the lease term, OPCo is committed to pay the difference between the fair value and the unamortized balance, with the total guarantee not to exceed 78% of the unamortized balance. For equipment under other master lease agreements, the lessor is guaranteed a residual value up to a stated percentage of either the unamortized balance or the equipment cost at the end of the lease term. If the actual fair value of the leased equipment is below the guaranteed residual value at the end of the lease term, OPCo is committed to pay the difference between the actual fair value and the residual value guarantee. At December 31, 2011, the maximum potential loss for these lease agreements assuming the fair value of the equipment is zero at the end of the lease term is $2.7 million. Historically, at the end of the lease term the fair value has been in excess of the unamortized balance.

12. FINANCING ACTIVITIES

Preferred Stock

In December 2011, OPCo redeemed all of its outstanding preferred stock, resulting in a loss. The redeemed shares are no longer outstanding and represent only the right to receive the applicable redemption price, to the extent the shares have not yet been presented for payment. The par value of preferred stock redeemed and the loss recorded was $16.6 million and $488 thousand, respectively.

	Number of Shares Redeemed for the Years Ended December 31,	
Series	**2011**	**2010**
4.08 %	14,495	100
4.20 %	22,824	-
4.40 %	31,482	-
4.50 %	97,357	6

Long-term Debt

There are certain limitations on establishing liens against OPCo's assets under its indentures. None of the long-term debt obligations of OPCo have been guaranteed or secured by AEP or any of its affiliates.

The following details long-term debt outstanding as of December 31, 2011 and 2010:

Type of Debt	Maturity	Weighted Average Interest Rate at December 31, 2011	Interest Rate Ranges at December 31, 2011	Interest Rate Ranges at December 31, 2010	Outstanding at December 31, 2011	Outstanding at December 31, 2010
					(in thousands)	
Senior Unsecured Notes	2012-2035	5.61%	0.955%-6.60%	0.702%-6.60%	$ 3,300,000	$ 3,300,000
Pollution Control Bonds (a)	2011-2038 (b)	3.81%	0.07%-5.80%	0.30%-5.80%	562,325	677,325
Notes Payable - Affiliated	2015	5.25%	5.25%	5.25%	200,000	200,000
Unamortized Discount, Net					(8,177)	(8,973)
Total Long-term Debt					$ 4,054,148	$ 4,168,352

(a) For certain series of pollution control bonds, interest rates are subject to periodic adjustment. Certain series may be purchased on demand at periodic interest adjustment dates. Letters of credit from banks, standby bond purchase agreements and insurance policies support certain series.

(b) Certain pollution control bonds are subject to redemption earlier than the maturity date. Consequently, these bonds have been classified for maturity and repayment purposes based on the mandatory redemption date.

Long-term debt outstanding at December 31, 2011 is payable as follows:

	(in thousands)
2012	$ 244,500
2013	806,000
2014	403,580
2015	286,000
2016	350,000
After 2016	1,972,245
Principal Amount	4,062,325
Unamortized Discount, Net	(8,177)
Total Long-term Debt Outstanding	$ 4,054,148

As of December 31, 2011, trustees held, on behalf of OPCo, $418 million of its reacquired Pollution Control Bonds.

Dividend Restrictions

OPCo pays dividends to Parent provided funds are legally available. Various financing arrangements and regulatory requirements may impose certain restrictions on the ability of OPCo to transfer funds to Parent in the form of dividends.

Federal Power Act

The Federal Power Act prohibits OPCo from participating "in the making or paying of any dividends of such public utility from any funds properly included in capital account." The term "capital account" is not defined in the Federal Power Act or its regulations. As applicable, management understands "capital account" to mean the value of the common stock.

Additionally, the Federal Power Act creates a reserve on earnings attributable to hydroelectric generating plants. Because of its ownership of such plants, this reserve applies to OPCo.

None of these restrictions limit the ability of OPCo to pay dividends out of retained earnings.

Leverage Restrictions

Pursuant to the credit agreement leverage restrictions, OPCo must maintain a percentage of debt to total capitalization at a level that does not exceed 67.5%. At December 31, 2011, none of OPCo's retained earnings have restrictions related to the payment of dividends to Parent.

Utility Money Pool – AEP System

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of the subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds the utility subsidiaries. The AEP System Utility Money Pool operates in accordance with the terms and conditions approved in a regulatory order. The amount of outstanding loans to the Utility Money Pool as of December 31, 2011 and 2010 is included in Notes Receivable from Associated Companies on the balance sheets. OPCo's money pool activity and its corresponding authorized borrowing limits for the years ended December 31, 2011 and 2010 are described in the following table:

Years Ended December 31,	Maximum Borrowings from Utility Money Pool	Maximum Loans to Utility Money Pool	Average Borrowings from Utility Money Pool	Average Loans to Utility Money Pool	Loans to Utility Money Pool as of December 31, 2011	Authorized Short-term Borrowing Limit
	(in thousands)					
2011	$ 46,761	$ 443,223	$ 31,365	$ 223,169	$ 209,223	$ 600,000
2010	-	650,661	-	300,229	150,241	950,000

Maximum, minimum and average interest rates for funds borrowed from and loaned to the Utility Money Pool for the years ended December 31, 2011 and 2010 were as follows:

Years Ended December 31,	Maximum Interest Rates for Funds Borrowed from the Utility Money Pool	Minimum Interest Rates for Funds Borrowed from the Utility Money Pool	Maximum Interest Rates for Funds Loaned to the Utility Money Pool	Minimum Interest Rates for Funds Loaned to the Utility Money Pool	Average Interest Rate for Funds Borrowed from the Utility Money Pool	Average Interest Rate for Funds Loaned to the Utility Money Pool
2011	0.45%	0.44%	0.56%	0.06%	0.45%	0.35%
2010	-%	-%	0.55%	0.09%	-%	0.22%

Interest expense related to the Utility Money Pool is included in Interest Charges. OPCo incurred interest expense for amounts borrowed from the Utility Money Pool of $12 thousand and $17 thousand for the years ended December 31, 2011 and 2010, respectively.

Interest income related to the Utility Money Pool is included in Interest and Dividend Income. OPCo earned interest income for amounts advanced to the Utility Money Pool of $795 thousand and $697 thousand for the years ended December 31, 2011 and 2010, respectively.

Credit Facilities

For a discussion of credit facilities, see “Letters of Credit” section of Note 4.

Sale of Receivables – AEP Credit

Under a sale of receivables arrangement, OPCo sells, without recourse, certain of its customer accounts receivable and accrued unbilled revenue balances to AEP Credit and is charged a fee based on AEP Credit’s financing costs, administrative costs and OPCo's uncollectible accounts experience. OPCo manages and services its customer accounts receivable sold.

In July 2011, AEP Credit renewed its receivables securitization agreement. The agreement provides commitments of $750 million from bank conduits to finance receivables from AEP Credit with an increase to $800 million for the months of July, August and September to accommodate seasonal demand. A commitment of $375 million, with the seasonal increase to $425 million for the months of July, August and September, expires in June 2012 and the remaining commitment of $375 million expires in June 2014.

The amount of accounts receivable and accrued unbilled revenues under the sale of receivables agreement as of December 31, 2011 and 2010 was $347 million and $345 million, respectively.

The fees paid to AEP Credit for customer accounts receivable sold were $18.9 million and $20.6 million for the years ended December 31, 2011 and 2010, respectively.

OPCo's proceeds on the sale of receivables to AEP Credit were $3.5 billion for each of the years ended December 31, 2011 and 2010.

13. RELATED PARTY TRANSACTIONS

For other related party transactions, also see "AEP System Tax Allocation Agreement" section of Note 10 in addition to "Utility Money Pool – AEP System" and "Sale of Receivables – AEP Credit" sections of Note 12.

AEP Power Pool

OPCo, along with APCo, I&M, KPCo and AEPSC are parties to the Interconnection Agreement, which defines the sharing of costs and benefits associated with their generating plants. This sharing is based upon each AEP utility subsidiary's MLR and is calculated monthly on the basis of each AEP utility subsidiary's maximum peak demand in relation to the sum of the maximum peak demands of all four AEP utility subsidiaries during the preceding 12 months. In addition, OPCo, along with APCo, I&M and KPCo are parties to the AEP System Interim Allowance Agreement, which provides, among other things, for the transfer of SO_2 allowances associated with the transactions under the Interconnection Agreement.

Power, gas and risk management activities are conducted by AEPSC and profits and losses are allocated under the SIA to AEP Power Pool members, PSO and SWEPCo. Risk management activities involve the purchase and sale of electricity and gas under physical forward contracts at fixed and variable prices. In addition, the risk management of electricity, and to a lesser extent gas contracts, includes exchange traded futures and options and OTC options and swaps. The majority of these transactions represent physical forward contracts in the AEP System's traditional marketing area and are typically settled by entering into offsetting contracts. In addition, AEPSC enters into transactions for the purchase and sale of electricity and gas options, futures and swaps, and for the forward purchase and sale of electricity outside of the AEP System's traditional marketing area.

CSW Operating Agreement

PSO, SWEPCo and AEPSC are parties to a Restated and Amended Operating Agreement originally dated as of January 1, 1997 (CSW Operating Agreement), which was approved by the FERC. The CSW Operating Agreement requires PSO and SWEPCo to maintain adequate annual planning reserve margins and requires that capacity in excess of the required margins be made available for sale to other operating companies as capacity commitments. Parties are compensated for energy delivered to recipients based upon the deliverer's incremental cost plus a portion of the recipient's savings realized by the purchaser that avoids the use of more costly alternatives.

System Integration Agreement (SIA)

The SIA provides for the integration and coordination of AEP East companies' and AEP West companies' zones. This includes joint dispatch of generation within the AEP System and the distribution, between the two zones, of costs and benefits associated with the transfers of power between the two zones (including sales to third parties and risk management and trading activities). The SIA is designed to function as an umbrella agreement in addition to the Interconnection Agreement and the CSW Operating Agreement, each of which controls the distribution of costs and benefits within a zone.

Power generated, allocated or provided under the Interconnection Agreement or CSW Operating Agreement is primarily sold to customers at rates based on a statutory formula as Ohio transitions to the use of market rates for generation.

Under both the Interconnection Agreement and the CSW Operating Agreement, power generated that is not needed to serve the native load of the AEP System is sold in the wholesale market by AEPSC on behalf of the generating company.

Affiliated Revenues and Purchases

The following table shows the revenues derived from sales to the pools, direct sales to affiliates, net transmission agreement sales, natural gas contracts with AEPES and other revenues for the years ended December 31, 2011 and 2010:

Related Party Revenues	Years Ended December 31, 2011	2010
	(in thousands)	
Sales to AEP Power Pool	$ 823,703	$ 839,441
Direct Sales to East Affiliates	115,120	115,406
Direct Sales to West Affiliates	1,936	4,125
Transmission Agreement and Transmission Coordination Agreement Sales	3,375	236
Natural Gas Contracts with AEPES	196	(2,330)
Other Revenues	33,669	34,407

The following table shows the purchased power expense incurred for purchases from the pools and affiliates for the years ended December 31, 2011 and 2010:

Related Party Purchases	Years Ended December 31, 2011	2010
	(in thousands)	
Purchases from AEP Power Pool	$ 326,871	$ 268,964
Direct Purchases from West Affiliates	312	996
Purchases from AEGCo	185,741	113,801
Gas Purchases from AEPES	2,689	2,857

System Transmission Integration Agreement

AEP's System Transmission Integration Agreement provides for the integration and coordination of the planning, operation and maintenance of the transmission facilities of AEP East companies' and AEP West companies' zones. Similar to the SIA, the System Transmission Integration Agreement functions as an umbrella agreement in addition to the Transmission Agreement (TA) and the Transmission Coordination Agreement (TCA). The System Transmission Integration Agreement contains two service schedules that govern:

The allocation of transmission costs and revenues.
The allocation of third-party transmission costs and revenues and AEP System dispatch costs.

The System Transmission Integration Agreement anticipates that additional service schedules may be added as circumstances warrant.

APCo, I&M, KPCo and OPCo are parties to the TA, dated April 1, 1984, as amended, defining how they share the costs associated with their relative ownership of the extra-high-voltage transmission system (facilities rated 345 kV and above) and certain facilities operated at lower voltages (138 kV and above). Like the Interconnection Agreement, this sharing is based upon each company's MLR. The FERC approved a new TA effective November 2010. The impacts of the new TA will be phased-in for retail rates, adds KGPCo and WPCo as parties to the agreement and changes the allocation method.

OPCo's net charges recorded related to the new TA for the year ended December 31, 2011 were $17.2 million and net charges under the original TA for the year ended December 31, 2010 were $49.3 million. The charges are recorded in Operation Expenses.

PSO, SWEPCo and AEPSC are parties to the TCA, dated January 1, 1997, revised 1999 and 2011, as restated and amended, by and among PSO, SWEPCo and AEPSC, in connection with the operation of the transmission assets of the two AEP utility subsidiaries. Effective May 2011, TNC is no longer a party to the agreement. The TCA has been approved by the FERC and establishes a coordinating committee, which is charged with overseeing the coordinated planning of the transmission facilities of the parties to the agreement. This includes the performance of transmission planning studies, the interaction of such companies with independent system operators (ISO) and other regional bodies interested in transmission planning and compliance with the terms of the Open Access Transmission Tariff (OATT) filed with the FERC and the rules of the FERC relating to such a tariff.

Fuel Agreement between OPCo and AEPES

OPCo and National Power Cooperative, Inc (NPC) have an agreement whereby OPCo operates a 500 MW gas plant owned by NPC (Mone Plant). AEPES entered into a fuel management agreement with OPCo and NPC to manage and procure fuel for the Mone Plant. The gas purchased by AEPES and used in generation is first sold to OPCo then allocated to the AEP East companies, who have an agreement to purchase 100% of the available generating capacity from the plant through May 2012. OPCo's related purchases of gas managed by AEPES were $1.1 million and $1.2 million for the years ended December 31, 2011 and 2010, respectively. The purchases are reflected in Operation Expenses.

Unit Power Agreements (UPA)

In March 2007, OPCo and AEGCo entered into a 10-year UPA for the entire output from the Lawrenceburg Generating Station effective with AEGCo's purchase of the plant in May 2007. The UPA has an option for an additional 2-year period. I&M operates the plant under an agreement with AEGCo. Under the UPA, OPCo pays AEGCo for the capacity, depreciation, fuel, operation and maintenance and tax expenses. These payments are due regardless of whether the plant is operating. The fuel and operation and maintenance payments are based on actual costs incurred. All expenses are trued up periodically.

Cook Coal Terminal

Cook Coal Terminal, a division of OPCo, performs coal transloading services at cost for APCo and I&M. OPCo included revenues for these services in Revenues from Nonutility Operations and expenses in Expenses of Nonutility Operations. OPCo's coal transloading revenues in 2011 and 2010 were $21.9 million and $17.2 million, respectively.

Cook Coal Terminal also performs railcar maintenance services at cost for APCo, I&M, PSO and SWEPCo. OPCo included revenues for these services in Revenues from Nonutility Operations and expenses in Expenses of Nonutility Operations. The railcar maintenance revenues were $5.9 million and $3.4 million for the years ended December 31, 2011 and 2010, respectively.

In addition, Cook Coal Terminal provides railcar maintenance services for OVEC. OPCo recorded revenue in Revenues from Nonutility Operations in the amount of $1 million for each year in 2011 and 2010.

I&M Barging, Urea Transloading and Other Services

I&M provides barging, urea transloading and other transportation services to affiliates. Urea is a chemical used to control NO_X emissions at certain generation plants in the AEP System. OPCo paid $37 million and $44.2 million for the years ended December 31, 2011 and 2010, respectively, to I&M and recorded the costs as fuel expense or other operation expense.

Central Machine Shop

APCo operates a facility which repairs and rebuilds specialized components for the generation plants across the AEP System. APCo defers the cost of performing these services on the balance sheet, then transfers the cost to the affiliate for reimbursement. OPCo recorded these billings as capital or maintenance expense depending on the nature of the services received. These billings are recoverable from customers. OPCo was billed $3.7 million for each of the years ended December 31, 2011 and 2010.

Affiliate Coal Purchases

In 2008, OPCo entered into contracts to sell excess coal purchases to certain AEP subsidiaries through 2010. OPCo's realized and unrealized amount recorded for the year ended December 31, 2010 was $7.4 million.

Affiliate Railcar Agreement

OPCo has an agreement providing for the use of its affiliates leased or owned railcars when available. The agreement specifies that the company using the railcar will be billed, at cost, by the company furnishing the railcar. OPCo recorded these costs or reimbursements as costs or reduction of costs, respectively, in Fuel Stock on the balance sheets and such costs are recoverable from customers. Under the agreement OPCo billed its affiliates $3.8 million in each of the years ended December 31, 2011 and 2010 and paid its affiliates $1.1 and $1.5 million for the years ended December 31, 2011 and 2010, respectively.

Purchased Power from OVEC

OPCo paid $145 million and $134 million for power purchased from OVEC for the years ended December 31, 2011 and 2010, respectively. The amounts are recoverable from customers and are included in Operation Expenses.

AEP Power Pool Purchases from OVEC

In 2011, the AEP Power Pool purchased power from OVEC to serve off-system sales and retail sales. These purchases are reported in Operation Expenses. The amount recorded for OPCo for the year ended December 31, 2011 was $27.6 million.

In January 2010, the AEP Power Pool began purchasing power from OVEC to serve off-system sales and retail sales through June 2010. OPCo's purchases serving off-system sales of $7.9 million are reported net as a reduction in Operating Revenues. OPCo's purchases serving retail sales of $4.2 million are reported in Operation Expenses.

Sales and Purchases of Property – Transmission Companies

In 2009, AEP Transmission Company, LLC (AEP Transco) formed seven wholly-owned transmission companies. AEP Transco is the holding company for the seven transmission companies.

In 2011, OPCo sold $8.7 million of transmission property to AEP Ohio Transmission Company, Inc. that were recorded at net book value. There were no gains or losses recorded on the transactions. The amount is recorded in Utility Plant.

Sales and Purchases of Property

OPCo had affiliated sales and purchases of electric property individually amounting to $100 thousand or more for the years ended December 31, 2011 and 2010 as shown in the following table:

Companies	Years Ended December 31, 2011	2010
	(in thousands)	
AEGCo to OPCo	$ -	$ 190
APCo to OPCo	523	-
I&M to OPCo	-	485
OPCo to APCo	438	3,011
OPCo to I&M	848	2,435
OPCo to KPCo	-	960

In addition, OPCo had aggregate affiliated sales and purchases of meters and transformers for the years ended December 31, 2011 and 2010 as shown in the following table:

	APCo	I&M	KGPCo	KPCo	PSO	SWEPCo	TCC	TNC	WPCo	Total
Sales					(in thousands)					
2011	$ 54	$ 1,338	$ -	$ 44	$ 25	$ 96	$ 90	$ 1	$ 456	$ 2,104
2010	211	432	1	139	79	1,104	165	10	372	2,513
Purchases										
2011	$ 731	$ 324	$ -	$ 91	$ 13	$ 63	$ 568	$ 539	$ 193	$ 2,522
2010	137	356	-	92	44	214	23	-	111	977

The amounts above are recorded in Utility Plant at cost.

Global Borrowing Notes

AEP has an intercompany note in place with OPCo. The debt is reflected in Advances from Associated Companies on the balance sheets. OPCo accrues interest for its share of the global borrowing and remits the interest to AEP. The accrued interest is reflected in Interest Accrued on OPCo's balance sheets.

Intercompany Billings

OPCo and other AEP subsidiaries perform certain utility services for each other when necessary or practical. The costs of these services are billed on a direct-charge basis, whenever possible, or on reasonable bases of proration for services that benefit multiple companies. The billings for services are made at cost and include no compensation for the use of equity capital.

AEPSC

AEPSC provides certain managerial and professional services to AEP's subsidiaries. The costs of the services are based on a direct charge or on a prorated basis and billed to the AEP subsidiary companies at AEPSC's cost. AEPSC and its billings are subject to regulation by the FERC. OPCo's total billings from AEPSC were $280 million and $332 million for the years ended December 31, 2011 and 2010, respectively.

14. PROPERTY, PLANT AND EQUIPMENT

Depreciation

OPCo provides for depreciation of Utility Plant on a straight-line basis over the estimated useful lives of property, generally using composite rates by functional class. The following table provides the annual composite depreciation rates by functional class:

Year	Steam	Other Production	Hydro	Transmission	Distribution	General
			(in percentages)			
2011	3.2	2.3	2.7	2.3	3.7	8.7
2010	3.3	2.3	2.6	2.3	3.7	9.2

For cost-based rate-regulated operations, the composite depreciation rate generally includes a component for nonasset retirement obligation (non-ARO) removal costs, which is credited to accumulated depreciation. Actual removal costs incurred are charged to accumulated depreciation. For nonregulated operations, non-ARO removal costs are expensed as incurred.

Asset Retirement Obligations (ARO)

OPCo records ARO in accordance with the accounting guidance for "Asset Retirement and Environmental Obligations" for the retirement of certain ash disposal facilities and asbestos removal. OPCo has identified, but not recognized, ARO liabilities related to electric transmission and distribution assets as a result of certain easements on property on which assets are owned. Generally, such easements are perpetual and require only the retirement and removal of assets upon the cessation of the property's use. The retirement obligation is not estimable for such easements since OPCo plans to use its facilities indefinitely. The retirement obligation would only be recognized if and when OPCo abandons or ceases the use of specific easements, which is not expected.

The following is a reconciliation of the 2011 and 2010 aggregate carrying amounts of ARO related to ash disposal facilities and asbestos removal:

Year	ARO at January 1,	Accretion Expense	Liabilities Incurred	Liabilities Settled	Revisions in Cash Flow Estimates	ARO at December 31,
			(in thousands)			
2011	$ 184,824	$ 13,236	$ 165	$ (4,870)	$ 43,765	$ 237,120
2010	133,570	11,359	5,031	(4,206)	39,070	184,824

Jointly-owned Electric Facilities

OPCo has electric facilities that are jointly-owned with affiliated and nonaffiliated companies. Using its own financing, each participating company is obligated to pay its share of the costs of any such jointly-owned facilities in the same proportion as its ownership interest. OPCo's proportionate share of the operating costs associated with such facilities is included in its statements of income and the investments and accumulated depreciation are reflected in its balance sheets under Utility Plant as follows:

			OPCo's Share at December 31, 2011		
	Fuel Type	**Percent of Ownership**	**Utility Plant in Service**	**Construction Work in Progress**	**Accumulated Depreciation**
				(in thousands)	
John E. Amos Generating Station (Unit No. 3) (a)	Coal	66.67 %	$ 988,510	$ 15,344	$ 188,820
W.C. Beckjord Generating Station (Unit No. 6) (b)	Coal	12.5 %	19,131	108	8,476
Conesville Generating Station (Unit No. 4) (c)	Coal	43.5 %	309,771	11,633	53,980
J.M. Stuart Generating Station (d)	Coal	26.0 %	528,271	13,292	171,830
Wm. H. Zimmer Generating Station (b)	Coal	25.4 %	771,158	19,949	376,585
Transmission	NA	(e)	63,115	5,805	49,487
Total			$ 2,679,956	$ 66,131	$ 849,178

			OPCo's Share at December 31, 2010		
	Fuel Type	**Percent of Ownership**	**Utility Plant in Service**	**Construction Work in Progress**	**Accumulated Depreciation**
				(in thousands)	
John E. Amos Generating Station (Unit No. 3) (a)	Coal	66.67 %	$ 988,870	$ 6,354	$ 168,933
W.C. Beckjord Generating Station (Unit No. 6) (b)	Coal	12.5 %	19,079	248	8,003
Conesville Generating Station (Unit No. 4) (c)	Coal	43.5 %	300,618	8,259	49,121
J.M. Stuart Generating Station (d)	Coal	26.0 %	506,756	22,435	162,869
Wm. H. Zimmer Generating Station (b)	Coal	25.4 %	771,236	9,636	365,989
Transmission	NA	(e)	62,952	3,008	47,957
Total			$ 2,649,511	$ 49,940	$ 802,872

(a) Operated by APCo.
(b) Operated by Duke Energy Corporation, a nonaffiliated company.
(c) Operated by OPCo.
(d) Operated by The Dayton Power & Light Company, a nonaffiliated company.
(e) Varying percentages of ownership.
NA Not Applicable

15. COST REDUCTION INITIATIVES

In April 2010, management began initiatives to decrease both labor and non-labor expenses with a goal of achieving significant reductions in operation and maintenance expenses. A total of 2,461 positions was eliminated across the AEP System as a result of process improvements, streamlined organizational designs and other efficiencies. Most of the affected employees terminated employment May 31, 2010. The severance program provided two weeks of base pay for every year of service along with other severance benefits.

Management recorded a charge to expense during 2010 primarily related to severance benefits as the result of headcount reduction initiatives. The total amount OPCo incurred in 2010 was $85 million.

OPCo's cost reduction activity for the year ended December 31, 2011 is described in the following table:

Balance at December 31, 2010	Incurred	Settled	Adjustments	Balance at December 31, 2011
		(in thousands)		
$ 4,373	$ -	$ (3,927)	$ (308)	$ 138

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year			(169,999)	(179,882,057)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income			4,474	9,522,236
3	Preceding Quarter/Year to Date Changes in Fair Value				(20,244,568)
4	Total (lines 2 and 3)			4,474	(10,722,332)
5	Balance of Account 219 at End of Preceding Quarter/Year			(165,525)	(190,604,389)
6	Balance of Account 219 at Beginning of Current Year			(165,525)	(190,604,389)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income			4,473	10,850,385
8	Current Quarter/Year to Date Changes in Fair Value				(25,674,441)
9	Total (lines 7 and 8)			4,473	(14,824,056)
10	Balance of Account 219 at End of Current Quarter/Year			(161,052)	(205,428,445)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	12,341,820	(741,413)	(168,451,649)		
2	(1,363,476)	2,336,041	10,499,275		
3		(1,958,000)	(22,202,568)		
4	(1,363,476)	378,041	(11,703,293)	541,615,383	529,912,090
5	10,978,344	(363,372)	(180,154,942)		
6	10,978,344	(363,372)	(180,154,942)		
7	(1,363,483)	1,363,925	10,855,300		
8		(2,747,552)	(28,421,993)		
9	(1,363,483)	(1,383,627)	(17,566,693)	464,992,339	447,425,646
10	9,614,861	(1,746,999)	(197,721,635)		

20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	15,139,547,276	15,139,547,276
4	Property Under Capital Leases	50,877,859	50,877,859
5	Plant Purchased or Sold		
6	Completed Construction not Classified	259,358,454	259,358,454
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	15,449,783,589	15,449,783,589
9	Leased to Others		
10	Held for Future Use	16,588,944	16,588,944
11	Construction Work in Progress	354,465,481	354,465,481
12	Acquisition Adjustments	636,578	636,578
13	Total Utility Plant (8 thru 12)	15,821,474,592	15,821,474,592
14	Accum Prov for Depr, Amort, & Depl	6,098,377,155	6,098,377,155
15	Net Utility Plant (13 less 14)	9,723,097,437	9,723,097,437
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	5,978,043,786	5,978,043,786
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	119,734,183	119,734,183
22	Total In Service (18 thru 21)	6,097,777,969	6,097,777,969
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	49,345	49,345
29	Amortization		
30	Total Held for Future Use (28 & 29)	49,345	49,345
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	549,841	549,841
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,098,377,155	6,098,377,155

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	5,584	
3	(302) Franchises and Consents	71,469	
4	(303) Miscellaneous Intangible Plant	126,802,311	17,782,265
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	126,879,364	17,782,265
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	13,613,594	52,119
9	(311) Structures and Improvements	644,088,643	32,668,712
10	(312) Boiler Plant Equipment	6,946,517,186	98,622,069
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	938,485,905	13,913,262
13	(315) Accessory Electric Equipment	340,614,262	5,390,631
14	(316) Misc. Power Plant Equipment	118,000,427	4,196,252
15	(317) Asset Retirement Costs for Steam Production	111,203,623	40,477,937
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	9,112,523,640	195,320,982
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,992	
28	(331) Structures and Improvements	49,979,341	
29	(332) Reservoirs, Dams, and Waterways	6,304,465	
30	(333) Water Wheels, Turbines, and Generators	43,626,980	398,450
31	(334) Accessory Electric Equipment	10,009,149	1,083
32	(335) Misc. Power PLant Equipment	4,418,106	12,684
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production	50,034	
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	114,392,067	412,217
36	D. Other Production Plant		
37	(340) Land and Land Rights	3,713,584	
38	(341) Structures and Improvements	13,904,336	591,161
39	(342) Fuel Holders, Products, and Accessories	7,545,121	25,798
40	(343) Prime Movers		
41	(344) Generators	323,905,546	845,326
42	(345) Accessory Electric Equipment	45,934,138	118,205
43	(346) Misc. Power Plant Equipment	8,443,198	65,468
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	403,445,923	1,645,958
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	9,630,361,630	197,379,157

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	103,292,868	369,738
49	(352) Structures and Improvements	84,310,882	1,175,989
50	(353) Station Equipment	1,007,252,575	49,504,966
51	(354) Towers and Fixtures	173,019,665	187,484
52	(355) Poles and Fixtures	217,329,885	10,378,241
53	(356) Overhead Conductors and Devices	275,128,883	8,433,664
54	(357) Underground Conduit	10,864,315	29,457
55	(358) Underground Conductors and Devices	19,784,753	
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant	3,120	
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,890,986,946	70,079,539
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	48,426,112	1,218,949
61	(361) Structures and Improvements	18,776,753	1,224,483
62	(362) Station Equipment	486,720,535	25,673,663
63	(363) Storage Battery Equipment	5,062,199	
64	(364) Poles, Towers, and Fixtures	563,711,125	22,179,578
65	(365) Overhead Conductors and Devices	539,542,274	32,430,938
66	(366) Underground Conduit	148,553,603	8,976,887
67	(367) Underground Conductors and Devices	470,772,542	20,871,927
68	(368) Line Transformers	627,291,305	25,462,029
69	(369) Services	275,052,198	10,405,912
70	(370) Meters	151,708,566	12,447,130
71	(371) Installations on Customer Premises	48,426,728	1,888,798
72	(372) Leased Property on Customer Premises	103,793	
73	(373) Street Lighting and Signal Systems	33,714,168	1,112,531
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,417,861,901	163,892,825
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,215,449	
87	(390) Structures and Improvements	126,308,202	2,131,215
88	(391) Office Furniture and Equipment	8,533,596	24,764
89	(392) Transportation Equipment	71,154	
90	(393) Stores Equipment	571,663	46,897
91	(394) Tools, Shop and Garage Equipment	27,499,651	2,328,183
92	(395) Laboratory Equipment	1,202,274	8,072
93	(396) Power Operated Equipment	633,681	
94	(397) Communication Equipment	49,131,478	566,783
95	(398) Miscellaneous Equipment	3,640,153	247,254
96	SUBTOTAL (Enter Total of lines 86 thru 95)	225,807,301	5,353,168
97	(399) Other Tangible Property	14,273,536	-435,284
98	(399.1) Asset Retirement Costs for General Plant	298,648	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	240,379,485	4,917,884
100	TOTAL (Accounts 101 and 106)	15,306,469,326	454,051,670
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	15,306,469,326	454,051,670

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			5,584		2
			71,469		3
13,890,663			130,693,913		4
13,890,663			130,770,966		5
					6
					7
			13,665,713		8
775,355		-16,189,059	659,792,941		9
29,143,900		-144,317,623	6,871,677,732		10
					11
8,834,608		-43,538,264	900,026,295		12
212,654		-12,208,173	333,584,066		13
568,469		-4,181,071	117,447,139		14
10,319,568		-2,866,289	138,495,703		15
49,854,554		-223,300,479	9,034,689,589		16
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					23
					24
					25
					26
			3,992		27
			49,979,341		28
			6,304,465		29
160,705			43,864,725		30
			10,010,232		31
			4,430,790		32
					33
			50,034		34
160,705			114,643,579		35
					36
			3,713,584		37
			14,495,497		38
22,921			7,547,998		39
					40
222,564			324,528,308		41
55,455			45,996,888		42
24,661			8,484,005		43
					44
325,601			404,766,280		45
50,340,860		-223,300,479	9,554,099,448		46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
36,626		72,102	103,698,082		48
18,278		-28,359	85,440,234		49
14,689,369		-861,645	1,041,206,527		50
293,559			172,913,590		51
2,275,804		-55,847	225,376,475		52
316,747		-136,804	283,108,996		53
2			10,893,770		54
98,326			19,686,427		55
					56
			3,120		57
17,728,711		-1,010,553	1,942,327,221		58
					59
26,813		140,128	49,758,376		60
21,054		462,884	20,443,066		61
4,464,459		-916,512	507,013,227		62
			5,062,199		63
3,835,570		55,847	582,110,980		64
7,535,806		44,451	564,481,857		65
217,372		817,468	158,130,586		66
2,131,420			489,513,049		67
9,661,544		1,753	643,093,543		68
2,831,796			282,626,314		69
8,391,048			155,764,648		70
1,471,231			48,844,295		71
			103,793		72
889,327			33,937,372		73
					74
41,477,440		606,019	3,540,883,305		75
					76
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					85
			8,215,449		86
298,031		27,028	128,168,414		87
479,451			8,078,909		88
509			70,645		89
			618,560		90
271,489			29,556,345		91
			1,210,346		92
			633,681		93
69,498			49,628,763		94
123,848			3,763,559		95
1,242,826		27,028	229,944,671		96
13,256,781			581,471		97
			298,648		98
14,499,607		27,028	230,824,790		99
137,937,281		-223,677,985	15,398,905,730		100
					101
					102
					103
137,937,281		-223,677,985	15,398,905,730		104

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 204 Line No.: 97 Column: g

Nature and Use of Plant Included in Account 399:

Land & Land Rights	$485,461
Coal Exploration Equipment	$96,010
	$581,471

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
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46					
47	TOTAL				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	North Corridor Marysville Substation 765 KV			
3	Right-of-Way (9520)	02/01/96		418,481
4				
5	Marysville 765KV Substation (2337)	02/01/76		263,474
6				
7	Ridgely Substation (3607)	3/1/2010	2012	469,403
8				
9	Newbury Project (5674)	12/80		4,991,594
10		12/87		61,220
11				
12	Ohio Operations Center (0528)	6/81		506,771
13				
14	North Galloway - West Jefferson 69kV Right-of-Way	5/98		254,004
15	(5684)			
16				
17	Bolton Substation (0269)	5/05	2019	732,264
18				
19	Items Under $250,000			3,553,656
20				
21	Other Property:			
22				
23	Items under $250,000			57,307
24				
25				
26				
27				
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46				
47	Total			16,588,944

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Berrywood Substation (0276)	3/06		252,572
3				
4	Lincoln - Berrywood 69kV (C977)	6/09	2013	256,991
5				
6	Lucasville Service Center (3276)	12/01/2011	2013	447,815
7				
8	South Worthington 138/34.5kV Substation (0383)	8/09	2012	699,997
9				
10	Shanahan Substation (0277)	11/1/2010	2015	264,761
11				
12	South Point Service Center (3069)	7/1/2011	2012	1,074,567
13				
14	Vassell Substation (0300)	5/08	2012	2,284,067
15				
16				
17				
18				
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20				
21	Other Property:			
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44				
45				
46				
47	Total			16,588,944

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	AM FGD Landfill	2,152,989
2	CV U4-6 FGD Landfill	7,645,740
3	Forestry CSP T NERC	1,813,369
4	Forestry OP T NERC	5,767,287
5	TLCSPROSS-HIGHLAND REBLD	8,216,377
6	TSCSPCorwin Station install	1,232,883
7	DS/CSP/Corwin Station	2,195,641
8	TL/OPC/Cambridge Area Subtrans	1,102,332
9	TSOPCPurchase-Rebuild Maj Eq	2,771,860
10	DSOPCPurchase-Rebuild Eq	1,150,964
11	TOPCMetering Upgrade	1,421,834
12	DCSPBrkr Task Force Upgrade	1,306,545
13	DSOPCORebuild 10thOffnere	2,376,802
14	TSOPCOWest Moulton Station	1,980,152
15	T/CSP/Security Application Enh	9,796,288
16	AM FGD WWT Hg (OP)	1,124,745
17	TS/OPC/Replace and Refurbish	3,889,770
18	TS/CSP/Replace & Refurbish	1,534,756
19	DS/OPCO/Replace&Refurbish	2,456,616
20	CV CI U4 GSU REPLACEMENT	1,461,564
21	CV56 STACK BAND REPL	1,307,557
22	TSCSPCCD Replace Zimmer 345k	3,986,234
23	CD1 COAL PIPES OHIO	6,822,426
24	ML U1&2 Dry Fly Ash Conversion	6,254,325
25	CV CI U56 SILO DUST SUPPRESSON	1,805,047
26	CD1 SEC REHEAT OUTLET BANK	4,434,851
27	CSP/AMI Meter Deployment	5,967,611
28	Amos U0 Haul Road - OPCO	2,150,084
29	U3 LP Ugrade Shadow Project	5,500,415
30	CD U1 JBR Retrofit - OP	3,443,619
31	CD0 land fill add cell 3	5,992,396
32	CD1 Air Heater Baskets OH	2,011,178
33	CD1 ID Fans OP	1,724,464
34	CV CI U4 Jet Bubbling Reactor	2,170,571
35	CV CI U4 HP TURBINE UPGRADE	5,120,590
36	CV CI U4 COAL PIPE REPL	1,002,956
37	CSP/Wildcat Station D FERC	1,184,903
38	CSP-Cols North Ntwk Rebuild	2,363,385
39	OP Canton Ntwk Duct Vault MH	6,363,638
40	OP-Canton Ntwk FdrsCables	9,236,268
41	OP California Station	3,166,244
42	OP/Madisonburg Sta ROW	1,594,330
43	TOTAL	354,465,481

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CSP/Morse Rd Station	1,099,514
2	CSP/Morse Sta UG Line Work	1,260,515
3	Battelle Assistance and Other	6,821,333
4	Community Energy Storage	2,906,636
5	Cyber Security	2,275,380
6	Oh gSmart Ph1 DA	4,632,207
7	Oh gSmart Ph1 HAN	1,545,227
8	GV Landfill Extension	4,265,583
9	SCR Catalysts	2,614,618
10	Upgrade LP A,B,C,D Turb Rotor	3,892,040
11	SCR Catalysts	1,683,928
12	CSP - Next Generation Radio Sy	1,825,052
13	OPCo - Next Generation Radio S	3,141,532
14	CUST OPS gridSMART-CSP-D	3,561,360
15	gridSMART-OPCO-D	3,704,284
16	KML MH New Landfill	2,258,078
17	ML New Landfill Haul Road	1,097,726
18	ML0-S-AUX BOILER REPLACEMENT	2,050,538
19	ML 1 E GEN RETAINING RINGS INS	1,978,027
20	ML1 CATALYST REPLACE 1ST LAYER	1,092,870
21	ML2 S AIR HEATER BASKET REPLAC	1,132,916
22	ML2 Replace 1st Catalyst Layer	1,650,224
23	ML HS TUNNEL CI	6,515,874
24	Stuart Elk Run Design Eng	1,491,292
25	T/OPCO/Line Rebuild	2,127,423
26	TL/OPCO/East Lima Sterling 138	1,324,764
27	ALR Project and Security Inst	1,069,446
28	ML0-Conners Run Expansion	5,583,914
29	WS-CI-OPCo-G PPB	22,502,023
30	WS-CI-CSPCo-G PPB	11,235,424
31	WS-CI-CCDCo-G PPB	13,099,120
32	ET-CI-OPCo-T ASSET IMP	2,339,958
33	ET-CI-CSPCo-T ASSET IMP	2,031,455
34	Ed-Ci-Opco-D Ast Imp	2,925,716
35	Ed-Ci-Cspco-D Ast Imp	4,265,949
36	Ed-Ci-Opco-D Cust Serv	1,470,174
37	Ed-Ci-Cspco-D Cust Serv	1,572,157
38	General Capital CSP	4,395,235
39	ET-CI-CSP-T Drvn D Asset Imp	1,464,150
40	ET-CI-OPCo-T Drvn D Asset Imp	1,517,946
41	Replace HP LP and FP Turb Ctrl	1,687,111
42	Repl Horizontal Reheater	1,738,810
43	TOTAL	354,465,481

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Zimmer LPT Rotor Replacement	9,538,160
2	Other Minor Projects Under $1,000,000	53,078,186
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42		
43	TOTAL	354,465,481

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,792,228,106	5,791,362,514	865,592	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	485,444,974	485,444,974		
4	(403.1) Depreciation Expense for Asset Retirement Costs	8,849,303	8,849,303		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	5,483,058	5,481,836	1,222	
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	499,777,335	499,776,113	1,222	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	124,471,471	124,186,067	285,404	
13	Cost of Removal	24,969,431	25,254,835	-285,404	
14	Salvage (Credit)	14,706,713	14,706,713		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	134,734,189	134,734,189		
16	Other Debit or Cr. Items (Describe, details in footnote):	-179,178,121	-178,360,652	-817,469	
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,978,093,131	5,978,043,786	49,345	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	3,529,411,776	3,529,411,776		
21	Nuclear Production				
22	Hydraulic Production-Conventional	75,325,030	75,325,030		
23	Hydraulic Production-Pumped Storage				
24	Other Production	137,347,076	137,347,076		
25	Transmission	783,570,503	783,521,158	49,345	
26	Distribution	1,363,681,942	1,363,681,942		
27	Regional Transmission and Market Operation				
28	General	88,756,804	88,756,804		
29	TOTAL (Enter Total of lines 20 thru 28)	5,978,093,131	5,978,043,786	49,345	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

Depreciation expense on asbestos ARO	$ 8,000
Depreciation expense on incremental Monongahela costs	$ 171,079
Depreciation expense for Conesville Conveyor in account 151	$ 27,305
Reclassify depreciation expense for Conesville Units 1 & 2 asbestos ARO's	$1,341,521
Reclassify Tidd Plant asbestos ARO write-off	$1,832,826
Reclassify depreciation expense for Tidd asbestos ARO's	$2,101,105
TOTAL	$5,481,836

Schedule Page: 219 Line No.: 8 Column: d

Depreciation expense on account 105 assets classified to account 421	$1,222

Schedule Page: 219 Line No.: 16 Column: c

ARO removal in account 1080013	$- 73,322
Transfer between reserve accounts 108 and 111	$- 16,437
Reserve associated with assets transferred from account 105 to account 101	$ 817,469
Transfer of Sporn Unit 5 (Impaired) from account 108 to account 122--Case No. 10-1454-EL-RDR	$-224,707,683
Sporn Unit 5 write-off remaining net book value	$ 45,619,321
TOTAL	$-178,360,652

Schedule Page: 219 Line No.: 16 Column: d

Reserve associated with assets transferred from account 105 to 101	$-817,469

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	CARDINAL OPERATING COMPANY:			
2	Advances - Open Account			130,476
3	250 Shares Common Stock	01/01/68		250
4	Subtotal			130,726
5				
6	CENTRAL COAL COMPANY:			
7	1,500 Shares Common Stock	01/01/48		603,868
8	Subtotal			603,868
9				
10	CONESVILLE COAL PREPARATION COMPANY			
11	Common Stock			109,000
12	Premium on Capital Stock			668,589
13	Equity - Undistributed Earnings			2,134,800
14	Investment in Subsidiary AOCI			-6,166,140
15	Subtotal			-3,253,751
16				
17				
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41				
42	Total Cost of Account 123.1 $ -1,834,676		TOTAL	-2,519,157

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		130,476		2
		250		3
		130,726		4
				5
				6
		603,868		7
		603,868		8
				9
				10
		109,000		11
		668,589		12
70,000		2,204,800		13
		-5,551,659		14
70,000		-2,569,270		15
				16
				17
				18
				19
				20
				21
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				41
70,000		-1,834,676		42

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	317,656,775	252,654,805	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	12,513,974	10,230,746	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	58,075,830	44,900,534	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	88,067,880	124,074,819	Electric
8	Transmission Plant (Estimated)	2,800,944	991,190	Electric
9	Distribution Plant (Estimated)	3,106,545	2,341,340	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	296,202	274,275	Electric
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	152,347,401	172,582,158	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	482,518,150	435,467,709	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: c

Assigned to - Other includes Customer Account, Administrative and General Expenses.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2012 No. (d)	2012 Amt. (e)
1	Balance-Beginning of Year	705,735.00	47,896,745	309,767.00	6,990,997
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	AEP System Pool	45,666.00	5,720,107		
10	Appalachian Power Co.	103,989.00	29,911,455		
11					
12					
13					
14					
15	Total	149,655.00	35,631,562		
16					
17	Relinquished During Year:				
18	Charges to Account 509	306,383.00	47,256,986		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Appalachian Power Co.	65,833.00	4,742,233		
23	Kentucky Power Co.	21,270.00	2,963,257		
24	AEP System Pool	15,446.00	2,492,644		
25	I&M Power Company	16,093.00	3,184,263		
26					
27					
28	Total	118,642.00	13,382,397		
29	Balance-End of Year	430,365.00	22,888,924	309,767.00	6,990,997
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)		18,704,374		
33	Net Sales Proceeds (Other)				
34	Gains		11,096,399		
35	Losses		5,777,796		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	4,101.00		4,112.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	4,101.00			
40	Balance-End of Year			4,112.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)		11,721		
45	Gains		11,721		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
318,467.00	6,347,938	350,555.00	12,759,081	7,525,933.00		9,210,457.00	73,994,761	1
								2
								3
				230,864.00		230,864.00		4
								5
								6
								7
								8
						45,666.00	5,720,107	9
						103,989.00	29,911,455	10
								11
								12
								13
								14
						149,655.00	35,631,562	15
								16
								17
						306,383.00	47,256,986	18
								19
								20
								21
						65,833.00	4,742,233	22
						21,270.00	2,963,257	23
						15,446.00	2,492,644	24
						16,093.00	3,184,263	25
								26
								27
						118,642.00	13,382,397	28
318,467.00	6,347,938	350,555.00	12,759,081	7,756,797.00		9,165,951.00	48,986,940	29
								30
								31
							18,704,374	32
								33
							11,096,399	34
							5,777,796	35
4,128.00		6,482.00		195,816.00		214,639.00		36
				6,482.00		6,482.00		37
								38
				3,241.00		7,342.00		39
4,128.00		6,482.00		199,057.00		213,779.00		40
								41
								42
								43
					548		12,269	44
					548		12,269	45
								46

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2012 No. (d)	2012 Amt. (e)
1	Balance-Beginning of Year	96,648.00	1,147,346	67,331.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	3,465.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Buckeye Power Co.	3,177.00	1,693,165		
10					
11					
12					
13					
14					
15	Total	3,177.00	1,693,165		
16					
17	Relinquished During Year:				
18	Charges to Account 509	58,085.00	1,527,447	1,424.00	
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Big Rivers Elecric Corp.	475.00	33,647		
23	Monongahela Power	4,550.00	156,424		
24	PEPOC Energy Services	500.00	35,418		
25	Allegheny Energy Supply	2,500.00	60,853		
26					
27	Other	22,370.00	193,675		
28	Total	30,395.00	480,017		
29	Balance-End of Year	14,810.00	833,047	65,907.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)		468,391		
34	Gains		2,870,547		
35	Losses		191,476		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
67,331.00		67,331.00				298,641.00	1,147,346	1
								2
								3
						3,465.00		4
								5
								6
								7
								8
						3,177.00	1,693,165	9
								10
								11
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								14
						3,177.00	1,693,165	15
								16
								17
						59,509.00	1,527,447	18
								19
								20
								21
						475.00	33,647	22
						4,550.00	156,424	23
						500.00	35,418	24
						2,500.00	60,853	25
								26
						22,370.00	193,675	27
						30,395.00	480,017	28
67,331.00		67,331.00				215,379.00	833,047	29
								30
								31
								32
							468,391	33
							2,870,547	34
							191,476	35
								36
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 229 Line No.: 27 Column: a

Cost if Sales /Transfers: Other

	Current Year	
	Number	Amount
AES Eastern Energy, LP	180	9,477
Arkansas Electric Cooperative Corporation	400	21,059
City of Alexandria	37	1,948
Entergy Arkansas, Inc.	484	2,527
Entergy Gulf States Louisiana	114	595
Entergy Lousiana	690	3,603
Entergy New Orleans	165	862
Exelon Generation Co.	500	2,190
Koch Supply & Trading	850	3,203
North Carolina Electric Membership Corp.	3	158
UDI Development Company	250	1,305
Brownsville Public Utilities Board	202	4,917
Carolina Power & Light Company	750	2,810
City of Alexandria	150	3,651
Constellation Energy Commodities Group, Inc.	800	2,976
Craven County Wood Energy LP	660	2,472
Detroit Edison Company	750	7,924
Edison Mission Marketing & Trading	2,200	8,091
Element Markets, LLC	500	13,210
Entergy Gulf States Louisiana	1,582	12,353
Entergy Louisiana	2,142	26,638
Entergy Mississippi, Inc.	1,345	18,273
Entergy New Orleans, Inc.	514	7,394
Evolution Markets, Inc.	302	5,711
Exelon Generation Co.	310	1,161
First Energy Solution Corp.	2,500	9,195
GenOn Energy Management, LLC	500	1,839
James River Cogeneration	250	936
KCP&L Greater Missouri Operations Company	310	1,161
Koch Supply & Trading, LP	1,250	9,766
MF Global, Inc.	735	2,754
Northeast Texas Electric Coop	50	187
Prudential Bache Commodities	25	94
PSEG Energy Resources & Trade, LLC	450	1,686
Southern Illinois Power Cooperative.	20	75
TES Filer City Station Limited Partnership	400	1,474
Total	**22,370**	**193,675**

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
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19						
20	TOTAL					

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
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49	TOTAL					

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Buckeye-Bradrick 34.5kv Impact	14,046	186		
3	Buckeye-Buena Vista 138kv Impact	3,212	186		
4	Buckeye-Hauss Cridersville 69kv	5,579	186		
5	Buckeye Pwr-Blue Creek 345kv	3,538	186	(1,000)	186
6	Buckeye Pwr-Stuart Chase 69kv			(5,000)	186
7	Buckeye Pwr-American Energy 69kv	6,499	186	(7,500)	186
8	Buckeye-Straitsville 69kv Impact	(93)	186		
9	Buckeye-Ware Rd 138kv Impact	18,744	186		
10	Kammer 765/500 kv Feasibility	711	186		
11	PJM-#U1-059 Dunkirk 69kv Facility	7,427	186	(9,872)	186
12	PJM-#U1-060 E.Lima-S.Kenton 138kv	1,066	186	(5,972)	186
13	PJM-#U4-028 Fostoria-Greenlawn	1,670	186	(6,000)	186
14	PJM-#U4-028 W.End Fostoria 138kv			(51)	186
15	PJM-#U4-029 Fostoria-Greenlawn	2,709	186	(8,000)	186
16	PJM-#U4-029 W.End Fostoria 138kv			(51)	186
17	PJM-#V1-010 Howard-Fostoria 138kv	177	186	(188)	186
18	PJM-#V1-032 Highland 69kv Feas.			(771)	186
19	PJM-#V2-001 Howard-Bucyrus 138kv	4,137	186	(4,136)	186
20	PJM-#V3-045 Zimmer-Spurlock 345kv	346	186	(346)	186
21	**Generation Studies**				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	PJM-#V4-010 Fremont-Tiffin 138kv	7,242	186	(10,687)	186
3	PJM-#V4-011 N.Findlay 34.5kv Feas.	771	186	(1,138)	186
4	PJM-#V4-015 Fostoria 138kv Feas.	6,926	186	(14,000)	186
5	PJM-#W1-002 Tiltonsville-Windsor	466	186	(1,684)	186
6	PJM-#W1-056 ADA-Dunkirk 69kv	6,083	186	(7,612)	186
7	PJM-#W2-001 Fostoria Central 138kv	2,447	186	(2,451)	186
8	PJM-#W2-007 E.Leipsic 138kv	884	186	(873)	186
9	PJM-#W2-068 Bluff Point 138kv	616	186	(632)	186
10	PJM-#W3-005 Fostoria Central 345kv	18,716	186	(19,660)	186
11	PJM-#W3-011 N.Findlay-Fostoria	30,892	186	(32,071)	186
12	PJM-#W3-012 E.Lima-Fostoria 345kv	27,626	186	(27,841)	186
13	PJM-#W3-014 Galion-Fostoria 345kv	24,378	186	(24,756)	186
14	PJM-#W3-063 S.Futonham 4kv Feas.	39	186	(53)	186
15	PJM-#W3-085 Chatfield-S.Tiffin	23,131	186	(24,330)	186
16	PJM-#W3-088 SW Lima 138kv Feas.	20,924	186	(20,967)	186
17	PJM-#W3-097 Russelville 138kv	1,362	186	(1,522)	186
18	PJM-#W3-098 Russelville 138kv	20,660	186	(5,044)	186
19	PJM-#W3-111 S.Cumberland 69kv	11,810	186	(6,014)	186
20	PJM-#W3-112 S.Cumberland 69kv	11,985	186	(12,011)	186
21	**Generation Studies**				
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Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	PJM-#W3-113 S.Cumberland 69kv	11,828	186	(11,842)	186
3	PJM-#W3-127 City of Columbus	1,788	186	(899)	186
4	PJM-#W3-128 Sporn-Wateford 345kv	15,872	186	(15,880)	186
5	PJM-#W3-170 Buckskin 69kv Feas.	25,187	186	(13,909)	186
6	PJM-#W4-006 S.Hicksville-Lockwood	11,413	186	(10,502)	186
7	PJM-#W4-021 Richland & Crawford	19,807	186	(18,290)	186
8	PJM-#W4-035 Martinsville 69kv	233	186	(232)	186
9	PJM-#W4-036 Bucksin 69kv Feas.	1,958	186	(1,015)	186
10	PJM-#X1-009 Sterling 69kv Feas.	4,302	186	(4,302)	186
11	PJM-#X1-027 Hanging Rock 138kv	5,932	186	(3,841)	186
12	PJM-#X3-030 Shelby 345kv Feas.	37	186		
13	PJM-#X4-003 Mill Creek-Riverview	73	186		
14	PJM-IPP R44 Rockport Impact	(6)	186		
15					
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21	**Generation Studies**				
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	SFAS 109 Deferred FIT	169,338,860	94,454,435	Various	91,202,642	172,590,653
2						
3	SFAS 109 Deferred SIT	17,947,839	4,214,873	Various	1,749,765	20,412,947
4						
5	SFAS 112 Post Employment Benefits	8,806,430	505,215	228.3	642,473	8,669,172
6						
7	Unrealized Loss on Forward Committments	5,787,809	62,437,258	244,254	58,295,029	9,930,038
8						
9	DSM Program Costs	2,220,967		Various	2,220,967	
10	- Ohio ESP - Case No. 08-918-EL-SS0					
11						
12	Deferred Distribtuion Storm Expense		8,374,775			8,374,775
13	- Case No. 11-348-EL-SSO					
14						
15	BridgeCo TO Funding	2,072,053		407.3	153,386	1,918,667
16	- Per FERC Docket No AC04-101-000					
17	- Amortization period - 1/2005 to 12/2019					
18						
19	PJM Integration Payments	3,290,197		407.3	730,060	2,560,137
20	- Per FERC Docket No EL05-74-000					
21	- Amortization period - 1/2005 to 12/2014					
22						
23	Other PJM Integration	1,855,618		407.3	137,353	1,718,265
24	- Per FERC Docket No AC04-101-000					
25	- Amortization period - 1/2005 to 12/2019					
26						
27	Carry Chgs-RTO Start-up Costs	1,637,624	800,393	407.3	996,933	1,441,084
28	- Per FERC Docket No AC04-101-000 and EL05-74-000					
29	- Amortization periods - 1/2005 up to 12/2019					
30						
31	Alliance RTO Deferred Expense	1,459,348		407.3	107,996	1,351,352
32	- Per FERC Docket No AC04-101-000					
33	- Amortization period - 1/2005 to 12/2019					
34						
35	Unrecovered Fuel Cost	465,448,941	279,151,352	501	278,423,402	466,176,891
36	- Ohio ESP - Case No. 08-918-EL-SSO					
37	- Ohio ESP - Case No. 08-917-EL-SSO					
38						
39	Carrying Charges-Ohio Fuel Adjustment Clause	58,255,981	61,461,347	421, 407.3	32,819,567	86,897,761
40	- Ohio ESP - Case No. 08-918-EL-SSO					
41	- Ohio ESP - Case No. 08-917-EL-SSO					
42						
43						
44	TOTAL	1,237,263,480	1,556,837,625		1,436,125,471	1,357,975,634

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Deferred Equity Carrying Charges - Ohio FAC	(31,839,469)	17,415,045	421	32,042,324	-46,466,748
2	- Ohio ESP - Case No. 08-918-EL-SSO					
3	- Ohio ESP - Case No. 08-917-EL-SSO					
4						
5	Monongahela Power Litigation Termination	503,792	189,695	407.3	693,487	
6	-Case No 05-765-EL-UNC					
7						
8	Under-Recovered Ohio TCR Rider	382,185	39,187,114	566	11,165,315	28,403,984
9	- Docket No. 05-1194-EL-UNC					
10						
11	SFAS 158 Employers' Accounting for Defined					
12	Benefit Pension and Other Postretirement Plans	363,831,112	390,506,774	Various	364,625,550	389,712,336
13						
14	Under Recovered ESRP Costs-OH	3,376,784	6,998,359	593	5,921,271	4,453,872
15	- ESRP-Enhanced Service Reliability Plan					
16	- Ohio ESP - Case No. 08-918-EL-SSO					
17	- Ohio ESP - Case No. 08-917-EL-SSO					
18						
19	EDR Deferral	311,478	22,664,359	555	12,963,566	10,012,271
20	- EDR - Economic Development Rider					
21	- Case No. 09-119-EL-AEC					
22	- Case No. 09-516-EL-AEC					
23	- Case No. 08-884-EL-AEC					
24	- Case No. 10-3066-EL-AEC					
25						
26	EDR Carrying Charges	1,094,686	631,521			1,726,207
27	- EDR - Economic Development Rider					
28	- Case No. 09-119-EL-AEC					
29	- Case No. 09-516-EL-AEC					
30	- Case No. 08-884-EL-AEC					
31	- Case No. 10-3066-EL-AEC					
32						
33	EDR Excess Cap Deferral	6,000,000	6,000,000			12,000,000
34	- EDR - Economic Development Rider					
35	- Case No. 09-119-EL-AEC					
36						
37	EDR Excess Cap Deferral Carrying Charges	114,396	457,584			571,980
38	- EDR - Economic Development Rider					
39	- Case No. 09-119-EL-AEC					
40						
41						
42						
43						
44	TOTAL	1,237,263,480	1,556,837,625		1,436,125,471	1,357,975,634

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	PWO Deferred Asset		3,400,000			3,400,000
2	- PWO - Partnership With Ohio					
3	- Case No. 11-352-EL-AIR					
4	- Amortization periods - 1/2012 up to 05/2015					
5						
6	DARR Distibution Deferred Assets		86,447,400			86,447,400
7	- DARR - Deferred Asset Recovery Rider					
8	- Case No. 11-352-EL-AIR					
9	- Amortization periods - 1/2012 up to 12/2018					
10						
11	DARR Carrying Charges		240,337,564			240,337,564
12	- DARR - Deferred Asset Recovery Rider					
13	- Case No. 11-352-EL-AIR					
14	- Amortization periods - 1/2012 up to 12/2018					
15						
16	DARR Unrecognized Equity Carrying Charges			182.3	153,511,037	-153,511,037
17	- DARR - Deferred Asset Recovery Rider					
18	- Case No. 11-352-EL-AIR					
19	- Amortization periods - 1/2012 up to 12/2018					
20						
21	Deregulation Consumer Education (a)	2,121,590		182.3	2,121,590	
22						
23	Deregulation Transition Filing (a)	1,830		182.3	1,830	
24						
25	Deregulation Implementation (a)	46,544,714		182.3	46,544,714	
26						
27	Deferred Storm Expense (a)	26,808,537		182.3	26,808,537	
28	- Hurricane Ike - Ohio Wind Storm 9/14/08					
29	- Case No. 08-1301-EL-AAM					
30						
31	Carrying Chgs-Deferred Storm Exp-Hurrican Ike (a)	3,334,630	1,534,176	182.3	4,868,806	
32	Ohio Wind Storm - Case No. 08-1301-EL-AAM					
33						
34	Carrying Charges-Deferred Ohio Deregulation (a)	40,547,681	46,282,042	182.3	86,829,723	
35						
36	Extension of Local Facilities (a)	116,356,029	25,592,613	182.3	141,948,642	
37						
38	Ohio Line Extension - Equity Charges (a)	(61,401,077)	74,906,298	421	13,505,221	
39						
40	Reg Asset - Rate Case Expenses (a)	319,790		182.3	319,790	
41						
42	(a) Portion and/or balance combined into					
43	corresponding DARR Reg Asset at 12/31/2011					
44	TOTAL	1,237,263,480	1,556,837,625		1,436,125,471	1,357,975,634

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1						
2	Deferred Equity Carrying Chgs-Non Fuel (a)	(31,743,772)	75,390,417	421	44,800,582	-1,153,937
3	- Amortization periods - 1/2005 up to 12/2019					
4						
5	Carrying Charge Def OH RSP Filing Cost (a)	273,327	81,365	182.3	354,692	
6						
7	Def Equity Carrying Charge OH RSP Filing Cst (a)	(171,830)	230,191	421	58,361	
8						
9	Monongahela Power Integration Cost (a)	5,732,372	2,106,631	182.3	7,839,003	
10						
11	Monongahela Power Acqd Net Reg Asset (a)	4,052,126		182.3	4,052,126	
12						
13	Mon Power Acquisition-Carrying Charges (a)	4,375,878	1,862,250	182.3, 421	6,238,128	
14						
15	Mon Power Acquisition-Equity Carrying Charges (a)	(2,178,838)	3,180,382	421	1,001,544	
16						
17	Ohio Green Power Pricing Program (a)	393,862	36,197	182.3	430,059	
18	-Docket No 06-1153-EL-UNC					
19						
20	(a) Portion and/or balance combined into					
21	corresponding DARR Reg Asset at 12/31/2011					
22						
23						
24						
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43						
44	TOTAL	1,237,263,480	1,556,837,625		1,436,125,471	1,357,975,634

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Allowances	837	3,012,314	Various	2,907,198	105,953
2						
3	Deferred Expenses		67,878,657	Various	65,556,900	2,321,757
4						
5	Deferred Property Taxes	220,599,362	222,114,826	Various	216,364,697	226,349,491
6						
7	Cook Coal Terminal - Opr Exp	509,280	8,582,875	930.2	8,379,921	712,234
8						
9	Real Estate Subsidence	728,150				728,150
10						
11	Agency Fees - Factored A/R	6,893,955	71,029,043	Various	70,989,104	6,933,894
12						
13	Defrd Property Tax - Cap Leases	33,250	510,815	236/4081	538,813	5,252
14						
15	Estimated Barging Bills		70,559,992	Various	70,466,983	93,009
16						
17	Defrd Cook Coal Term Lease Exp	187,584		931	46,896	140,688
18						
19	Def Exp Selling Price Variance	132,726	4,143,552	930.2	4,276,278	
20						
21	Unamortized Credit Line Fees	1,525,823	6,594,198	431	5,353,962	2,766,059
22						
23	Defd Depr&Capcty Portion -Affl	10,024,106	1,020,156			11,044,262
24						
25	Deferred Expenses - Current	359,063	632,140	Various	634,117	357,086
26						
27	Liquidated Rail Damages	1,240,807	8,677,629	234	5,893,836	4,024,600
28						
29	Def Lease Assets - Non Taxable	514,486	5,086,423	Various	5,486,118	114,791
30						
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43						
44						
45						
46						
47	Misc. Work in Progress	1,675,128				1,181,952
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	244,424,557				256,879,178

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Contributions in Aid of Construction	24,322,859	21,450,798
3	Accrued Book ARO Expense - SFAS 143	63,763,319	82,811,800
4	Deferred State Income Taxes	31,498,723	33,417,694
5	Interest Expense Capitalized for Tax	86,053,697	88,283,287
6	Accrued OPEB Costs	24,895,023	29,565,228
7	Other	64,813,169	157,914,274
8	TOTAL Electric (Enter Total of lines 2 thru 7)	295,346,790	413,443,081
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify) Nonutility, SFAS 109, 87 & 133	131,864,571	152,218,832
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	427,211,361	565,661,913

Notes

	(b)	(c)
Nonutility Items - 190.2	31,793,781	43,464,357
SFAS 109 - 190.3 & 190.4	263,271	(165,851)
SFAS 87 - 190.0009 & 190.0016	99,312,903	107,775,264
SFAS 133 - 190.0006	494,616	1,145,062
Total Line 17	131,864,571	152,218,832

Reconciliation of details applicable to Account 190, Line 18, Columns (b) and (c):

Balance at Beginning of Year	$427,211,361
(Less) Amounts Debited to:	
(a) Account 410.1	(99,808,436)
(b) Account 410.2	(4,123,976)
(c) Various	(51,209,300)
(Plus) Amounts Credited to:	
(a) Account 409.3	0
(b) Account 411.1	161,476,031
(c) Account 411.2	29,351,032
(d) Various	102,765,201
Balance at End of Year	$565,661,913

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	40,000,000		
2				
3	Total Common	40,000,000		
4				
5				
6	Preferred Stock:			
7	Cumulative Preferred - $100 Par	3,762,403		
8	Cumulative Preferred - $25 Par	4,000,000		
9				
10	Total Preferred	7,762,403		
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20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
27,952,473	321,201,454					1
						2
27,952,473	321,201,454					3
						4
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	208 - Donations Received from Stockholders	1,081,035,096
2	Subtotal	1,081,035,096
3		
4		
5	209 - Reduction in Par or Stated Value of Capital Stock: NONE	
6		
7		
8	210 - Gain on Resale or Cancellation of Reacquired Capital Stock	
9	Beginning Balance	3,321,151
10	4.50% Series - Cumulative Loss on Redemption of 97,357 Shares	-163,725
11	4.08% Series - Cumulative Loss on Redemption of 14,495 Shares	-18,242
12	4.20% Series - Cumulative Loss on Redemption of 22,824 Shares	-35,363
13	4.40% Series - Cumulative Loss on Redemption of 31,482 Shares	-46,734
14	Subtotal	3,057,087
15		
16		
17	211 - Miscellaneous Paid-in Capital	
18	Recorded in connection with merger of Central Ohio Light and	
19	Power Company with respondent in 1955	168,748
20	Overestimated costs of financing	196,599
21	Preferred Stock redemption gains due to implemention of SFAS 150	1,193,926
22	Recorded in connection with merger of Columbus Southern Power	
23	Company with respondent in 2011:	
24	201 - Common Stock Issued Affiliated	41,026,065
25	207 - Premium on Common Stock	257,892,418
26	208 - Donations Received from Stockholders	332,200,000
27	210 - Gain on Resale or Cancelled Reacquired Capital Stock	-1,433,630
28	211 - Miscellaneous Paid-in Capital	-7,746,484
29	Subtotal	623,497,642
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,707,589,825

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
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7		
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10		
11		
12		
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14		
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17		
18		
19		
20		
21		
22	TOTAL	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS:		
2	NONE		
3	Total FERC 221:		
4			
5	ACCOUNT - 222 - REACQUIRED BONDS		
6			
7	Marshall County Series F Bonds, Variable Rate Due 04/2022	-35,000,000	
8			
9	Marshall County Series E Bonds, Variable Rate Due 06/2022	-50,000,000	
10			
11	Ohio Air Quality Development Series 2005A, Variable Rate Due 01/2029	-54,500,000	
12			
13	Ohio Air Quality Development Series 2005B, Variable Rate Due 07/2028	-54,500,000	
14			
15	Ohio Air Quality Development Series 2005C, Variable Rate Due 04/2028	-54,500,000	
16			
17	Ohio Air Quality Development Series 2005D, Variable Rate Due 10/2028	-54,500,000	
18			
19	WV Economic Development Mitchell Series 2008A, Variable Rate Demand Note Due 4/2036	-65,000,000	
20			
21	WV Economic Development Sporn Series 2008C, Variable Rate Demand Note Due 07/2014	-50,000,000	
22			
23	Total FERC 222:	-418,000,000	
24			
25	ACCOUNT 223 - ADVANCES FROM ASSOC COMPANIES		
26			
27	Fixed Rate Promissory Notes Payable to Parent		
28	5.250% Due 06/2015	200,000,000	
29			
30	Total FERC 223:	200,000,000	
31			
32			
33	TOTAL	4,062,325,000	47,182,232

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 224 - OTHER LONG-TERM DEBT		
2			
3	Installment Purchase Contracts:		
4			
5	Ohio Air Quality Revenue Bonds 5.10% Series 2007B Due 11/2042	56,000,000	1,101,717
6	*Bond subject to mandatory tender for purchase (puttable) on 05/01/13		
7			
8	Ohio Air Quality Revenue Bonds 3.875% Series 2009A Due 12/2038	60,000,000	656,061
9	*Bond subject to mandatory tender (puttable) on 06/01/14		
10			
11	Ohio Air Quality Revenue Bonds 5.80% Series 2009B Due 12/2038	32,245,000	446,770
12			
13	Ohio Air Quality Revenue Bonds 5.15% Series C Due 05/2026	50,000,000	998,500
14			
15	Marshall County Series F, Variable Rate Due 04/2022	35,000,000	163,995
16			
17	Marshall County Series E, Variable Rate Due 06/2022	50,000,000	425,000
18			
19	Mitchell Series 2007A, 4.90% due 06/2037	65,000,000	581,256
20			
21	Ohio Air Quality Development Series 2005A, Variable Rate Due 01/2029	54,500,000	300,438
22			
23	Ohio Air Quality Development Series 2005B, Variable Rate Due 07/2028	54,500,000	300,438
24			
25	Ohio Air Quality Development Series 2005C, Variable Rate Due 04/2028	54,500,000	300,437
26			
27	Ohio Air Quality Development Series 2005D, Variable Rate Due 10/2028	54,500,000	300,437
28			
29	WV Economic Development Amos Series 2010A, 3.125% Due 03/2043	86,000,000	688,792
30	*Bond subject to mandatory tender for purchase (puttable) on 04/01/15		
31			
32			
33	TOTAL	4,062,325,000	47,182,232

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Ohio Air Quality Development Authority Cardinal Series 2010A, 3.25% Due 06/2041	79,450,000	984,190
2	*Bond subject to mandatory tender for purchase (puttable) on 06/02/14		
3			
4	Ohio Air Quality Development Authority Gavin Series 2010A, 2.875% Due 12/2027	39,130,000	542,989
5	*Bond subject to mandatory tender for purchase (puttable) on 08/01/14		
6			
7	Ohio Air Quality Revenue Bonds, 4.85% Series 2007A Due 08/2040	44,500,000	928,466
8	*Bond subject to mandatory tender for purchase (puttable) on 05/01/12		
9			
10	WV Economic Development Mitchell Series 2008A, Variable Rate Demand Note Due04/2036	65,000,000	332,083
11			
12	WV Economic Development Kammer Series 2008B, Variable Rate Demand Note Due 07/2014	50,000,000	282,353
13			
14	WV Economic Development Sporn Series 2008C, Variable Rate Demand Note Due 07/2014	50,000,000	273,786
15			
16			
17	Letter of Credit Fees associated with Variable Rate Demand Notes		
18			
19	Unsecured Senior Notes:		
20			
21	5.50% Unsecured Medium Term Notes Series A Due 03/2013	250,000,000	1,625,000
22			657,500 D
23			
24	6.60% Unsecured Medium Term Notes Series B Due 03/2033	250,000,000	2,187,500
25			1,180,000 D
26			
27	5.85% Unsecured Medium Term Notes Series F Due 10/2035	250,000,000	2,187,500
28			2,815,000 D
29			
30	6.05% Unsecured Medium Term Notes Series G Due 05/2018	350,000,000	2,347,096
31			791,000 D
32			
33	TOTAL	4,062,325,000	47,182,232

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.50% Unsecured Medium Term Notes Series F Due 02/2013	250,000,000	1,805,904
2			647,500 D
3			
4	6.60% Unsecured Medium Term Notes Series G Due 02/2033	250,000,000	2,368,087
5			1,165,000 D
6			
7	4.85% Unsecured Medium Term Notes Series H Due 01/2014	225,000,000	1,697,821
8			184,500 D
9			
10	6.375% Unsecured Medium Term Notes Series I Due 07/2033	225,000,000	2,204,350
11			1,845,000 D
12			
13	6.00% Unsecured Medium Term Notes Series K Due 06/2016	350,000,000	2,449,572
14			1,235,500 D
15			
16	Amortization of Cash Flow Hedge on 6.00% SUN		
17			
18	5.75% Unsecured Medium Term Notes Series L Due 09/2013	250,000,000	1,676,238
19			200,000 D
20			
21	5.375% Unsecured Notes Series M Due 10/2021	500,000,000	3,682,837
22			2,065,000 D
23	Amortization of Cash Flow Hedge on 5.375% SUN		
24			
25	Floating Rate Unsecured Notes Series A Due 03/2012	150,000,000	556,619
26			
27	Total FERC 224:	4,280,325,000	47,182,232
28	Footnote:		
29			
30			
31			
32			
33	TOTAL	4,062,325,000	47,182,232

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
05/05/08	04/01/22			-35,000,000	-118,875	7
						8
05/05/08	06/01/22			-50,000,000	-407,420	9
						10
01/21/05	01/01/29			-54,500,000	-185,105	11
						12
01/21/05	07/01/28			-54,500,000	-187,337	13
						14
01/21/05	04/01/28			-54,500,000	-252,908	15
						16
01/21/05	10/01/28			-54,500,000	-185,105	17
						18
06/05/08	04/01/36			-65,000,000	-69,879	19
						20
06/23/08	07/01/14			-50,000,000	-40,794	21
						22
				-418,000,000	-1,447,423	23
						24
						25
						26
						27
02/05/04	06/01/15			200,000,000	10,500,000	28
						29
				200,000,000	10,500,000	30
						31
						32
				4,062,325,000	215,009,827	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
11/20/07	11/01/42	11/20/07	05/01/13	56,000,000	2,856,000	5
						6
						7
08/19/09	12/01/38	08/19/09	06/01/14	60,000,000	2,325,000	8
						9
						10
08/19/09	12/01/38	08/19/09	12/01/38	32,245,000	1,870,210	11
						12
05/13/99	05/01/26	05/01/99	05/01/26	50,000,000	2,575,000	13
						14
07/29/05	04/01/22	07/19/05	04/01/22	35,000,000	118,874	15
						16
12/17/03	06/01/22	12/17/03	06/01/22	50,000,000	407,420	17
						18
06/13/07	06/01/37	06/13/07	06/01/37	65,000,000	3,185,000	19
						20
01/21/05	01/01/29	01/21/05	08/18/09	54,500,000	185,105	21
						22
01/21/05	07/01/28	01/21/05	09/08/09	54,500,000	185,105	23
						24
01/21/05	04/01/28	01/21/05	09/01/09	54,500,000	252,908	25
						26
01/21/05	10/01/28	01/21/05	08/11/09	54,500,000	185,105	27
						28
03/24/10	03/01/43	03/24/10	04/01/15	86,000,000	2,687,500	29
						30
						31
						32
				4,062,325,000	215,009,827	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
05/27/10	06/01/41	05/27/10	06/02/14	79,450,000	2,582,125	1
						2
						3
08/20/10	12/01/27	08/20/10	08/01/14	39,130,000	1,124,987	4
						5
						6
08/15/07	08/01/40	08/15/07	05/01/12	44,500,000	2,158,250	7
						8
						9
06/05/08	04/01/36	06/05/08	04/01/36	65,000,000	98,633	10
						11
06/23/08	07/01/14	06/23/08	07/01/14	50,000,000	77,904	12
						13
06/23/08	07/01/14	06/23/08	07/01/14	50,000,000	66,698	14
						15
						16
					223,589	17
						18
						19
						20
02/14/03	03/01/13	02/14/03	03/01/13	250,000,000	13,750,000	21
						22
						23
02/14/03	03/01/33	02/14/03	03/01/33	250,000,000	16,500,000	24
						25
						26
10/14/05	10/01/35	10/14/05	10/01/35	250,000,000	14,625,000	27
						28
						29
05/16/08	05/01/18	05/16/08	05/01/18	350,000,000	21,175,000	30
						31
						32
				4,062,325,000	215,009,827	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
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15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
02/14/03	02/15/13	02/14/03	02/15/13	250,000,000	13,750,000	1
						2
						3
02/14/03	02/15/33	02/14/03	02/15/33	250,000,000	16,500,000	4
						5
						6
07/11/03	01/15/14	07/11/03	01/15/14	225,000,000	10,912,500	7
						8
						9
07/11/03	07/15/33	07/11/03	07/15/33	225,000,000	14,343,750	10
						11
						12
06/12/06	06/01/16	06/12/06	06/01/16	350,000,000	21,000,000	13
						14
						15
					-418,450	16
						17
09/09/08	09/01/13	09/09/08	09/01/13	250,000,000	14,375,000	18
						19
						20
09/24/09	10/01/21	09/24/09	10/01/21	500,000,000	26,875,000	21
						22
					-1,679,213	23
						24
03/16/10	03/16/12	03/16/10	03/16/12	150,000,000	1,083,250	25
						26
				4,280,325,000	205,957,250	27
						28
						29
						30
						31
						32
				4,062,325,000	215,009,827	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 256 Line No.: 19 Column: a

West Virginia Economic Development Authority Mitchell Bond, Variable Rate, Series 2008A, Due 04/01/2036 was repurchased on 03/16/2011 (originally issued on 06/05/2008).

Schedule Page: 256 Line No.: 21 Column: a

West Virginia Economic Development Authority Sporn Bond, Variable Rate, Series 2008C, Due 07/01/2014 was repurchased on 03/16/2011 (originally issued on 06/23/2008).

Schedule Page: 256.1 Line No.: 5 Column: a

Ohio Air Quality Revenue Bond 5.10% Series 2007B has a Mandatory Tender Date (PUT Date) of 05/01/2013.

Schedule Page: 256.1 Line No.: 8 Column: a

Ohio Air Quality Revenue Bond 3.875% Series 2009A has a Mandatory Tender Date (PUT Date) of 06/01/2014.

Schedule Page: 256.1 Line No.: 21 Column: a

Issuance: Variable Rate,Ohio Air Quality Development,Series 2005A,Due 01/2029
Principal Amount: $54,500,000
Date of JMG Transfer: 12/15/2009
Date of Reacquisition: 08/18/2009
- Unamortized expense, premium or discount expensed at date of reacquisition.

Schedule Page: 256.1 Line No.: 23 Column: a

Issuance: Variable Rate,Ohio Air Quality Development,Series 2005B,Due 07/2028
Principal Amount: $54,500,000
Date of JMG Transfer: 12/15/2009
Date of Reacquisition: 09/08/2009
- Unamortized expense, premium or discount expensed at date of reacquisition.

Schedule Page: 256.1 Line No.: 25 Column: a

Issuance: Variable Rate,Ohio Air Quality Development,Series 2005C,Due 04/2028
Principal Amount: $54,500,000
Date of JMG Transfer: 12/15/2009
Date of Reacquisition: 09/01/2009
- Unamortized expense, premium or discount expensed at date of reacquisition.

Schedule Page: 256.1 Line No.: 27 Column: a

Issuance: Variable Rate,Ohio Air Quality Development,Series 2005D,Due 10/2038
Principal Amount: $54,500,000
Date of JMG Transfer: 12/15/2009
Date of Reacquisition: 08/11/2009
- Unamortized expense, premium or discount expensed at date of reacquisition.

Schedule Page: 256.1 Line No.: 29 Column: a

West Virginia Development Development Authority Amos Bond 3.125% Series 2010A has a Mandatory Tender Date (PUT Date) of 04/01/2015.

Schedule Page: 256.2 Line No.: 1 Column: a

Ohio Air Quality Development Authority Cardinal Bond 3.25% Series 2010A has a Mandatory Tender Date (PUT Date) of 06/02/2014.

Schedule Page: 256.2 Line No.: 4 Column: a

Ohio Air Quality Development Authority Gavin Bond 2.875% Series 2010A has a Mandatory Tender Date (PUT Date) of 08/01/2014.

Schedule Page: 256.2 Line No.: 7 Column: a

Ohio Air Quality Revenue Bond 4.85% Series 2007A has a Mandatory Tender Date (PUT Date) of 05/01/2012.

Schedule Page: 256.2 Line No.: 10 Column: a

West Virginia Economic Development Authority Mitchell Bond, Variable Rate, Series 2008A, Due 04/01/2036 was repurchased on 03/16/2011 (originally issued on 06/05/2008).

Schedule Page: 256.2 Line No.: 12 Column: a

West Virginia Economic Development Authority Kammer Bond, Variable Rate, Series 2008B, Due 07/01/2014 was remarketed on 03/01/2011 (originally issued on 06/23/2008).

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 256.2 Line No.: 14 Column: a

West Virginia Economic Development Authority Sporn Bond, Variable Rate, Series 2008C, Due 07/01/2014 was repurchased on 03/16/2011 (originally issued on 06/23/2008).

Schedule Page: 256.3 Line No.: 28 Column: a

The difference between the total interest on this schedule and the total of accounts 427 and 430 is due to interest on short-term advances from the AEP Money Pool.

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	464,992,339
2		
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	186,984,092
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 261 Line No.: 28 Column: b

		In (000's)
Net Income for the year per Page 117		464,992
Federal Income Taxes		218,852
State Income Taxes		(4,957)
Pretax Book Income		678,887
Increase (Decrease) in Taxable Income resulting from:		
AFUDC / Interest Capitalized		1,963
Amortization of Pollution Control Equip		(137,040)
Emission Allowances (Net)		24,822
Excess Tax vs Book Depreciation		(237,434)
Mark-to-Market		53,469
Deferred Storm Damage		18,434
Pension Expenses (Net)		(80,972)
Deferred Revenue - Bonus Lease		12,866
Removal Costs		(24,775)
Federal and State Mitigation Programs		(2,500)
Book/Tax Unit of Property Adj		(34,808)
Capitalized Relocation Costs		(5,900)
SFAS 106 - Post Retirement Benefit Expense Accrued		7,223
SFAS 158 - Post Employment Benefit Costs Accrued/Funded (Net)		12,795
PIP Customer Bad Debts - Book		(4,746)
Book vs Tax Gain/Loss - Sporn Unit 5		27,119
Accrued ARO Expense - SFAS 143		52,296
Provision for Revenue Refunds		(28,410)
Regulatory Assets - Deferred Dereg Carrying Charges		40,548
Regulatory Assets - Deferred Equity Carrying Charges		(77,364)
Regulatory Assets - Extension of Local Facilities		116,356
Regulatory Assets - Under Recovery - Ohio TCR Rider		(28,022)
Regulatory Assets - Economic Development Rider		(16,790)
Regulatory Assets - SFAS 158 - Pensions & OPEB		(25,882)
Regulatory Assets - Distribution Carry Charges & Defrd Assets		(176,674)
Regulatory Assets - All Other		3,656
Reg Asset & SFAS 106 - Medicare Subsidy		(5,721)
Book Loss Provision - Plant M&S		2,335
Deferred Fuel Costs		(32,036)
Accrued Incentive Compensation		(4,398)
Accrued Partnership Ohio & Ohio Growth Fund		38,733
Accrued Low Income Housing Obligations		(5,502)
SO2 Allowance Provision - Ohio Valuation		21,598
Charitable Contribution Carryforward		12,360
State NOL Current Benefit		(4,438)
Nondeductable Items		6,710
Other (Net)		(8,973)
Estimated Current Year Taxable Income Before State Income Tax (Separate Return Basis)		189,785
Less State Income Tax		(2,801)
Federal Taxable Income		186,984
		=======
Computation of Tax *		
Federal Income Tax on Current Year Taxable Income (Separate Return Basis) at the Statutory Rate of 35%		65,445
Adjustment due to System Consolidation	(a)	(6,989)
Estimated Tax Currently Payable	(b)	58,456
Tax Provision Adjustment		3,392
R & D Credit - Current		51

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Adjustments of Prior Year's Accruals (Net)	31,013
Estimated Current Federal Income Taxes (Net)	92,912

(a) Represents the allocation of the estimated current year net operating tax loss of American Electric Power Company, Inc.

(b) The Company joins in the filing of a consolidated Federal income tax return with its affiliated companies in the AEP system. The allocation of the AEP System's consolidated Federal income tax to the System companies allocates the benefit of current tax losses to the System companies giving rise to them in determining their current tax expense. The tax loss of the System parent company, American Electric Power Company, Inc., is allocated to its subsidiaries with taxable income. With the exception of the loss of the parent company, the method of allocation approximates a separate return result for each company in the consolidating group.

INSTRUCTION 2.
* The tax computation above represents an estimate of the Company's allocated portion of the System consolidated Federal income tax. The computation of actual 2011 System Federal income taxes will not be available until the consolidated Federal income tax return is completed and filed by September 2012. The actual allocation of the System consolidated Federal income tax to the members of the consolidated group will not be available until after the consolidated federal income tax return is filed.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.)
Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL:					
2	INCOME TAX	-63,199,301		129,854,960	113,972,899	38,434,218
3	FICA - 2011	2,502,892		16,562,668	16,935,514	
4	Unemployment - 2011	44,737		225,970	173,958	
5	EXCISE TAX - 2010			8,538	8,538	
6	EXCISE TAX - 2011			39,150	39,150	
7						
8	STATE OF OHIO:					
9	CAT TAX - 2010	2,706,174		156,416	2,862,590	
10	CAT TAX - 2011			11,434,203	8,755,203	
11	OCC & PUCO FEES - 2011			4,949,117	4,949,117	
12	KWH State Excise Tax - 2010	12,748,676			12,748,676	
13	KWH State Excise Tax - 2011			147,103,101	134,853,570	
14	SALES & USE - 2010	446,882	130,000	-267,036	49,846	
15	SALES & USE - 2011			1,789,949	1,580,172	
16	Unemployment - OH 2011	55,373		303,862	311,368	
17						
18	STATE OF ILLINOIS:					
19	INCOME TAX 2010	28,969		479,611	508,580	
20	INCOME TAX 2011			289,508		
21	SALES & USE - 2010	13,860		-665	13,195	
22	SALES & USE - 2011			116,472	102,504	
23	Unemployment - IL 2011	1,230		7,315	7,235	
24						
25	STATE OF WEST VIRGINIA:					
26	INCOME TAX - 2006	-16,955,162		8,429,498	-8,525,664	
27	INCOME TAX - 2009			-7		
28	INCOME TAX - 2010	3,045,209		3,918,673	6,963,882	
29	INCOME TAX - 2011			22,992	3,031,000	
30	STATE FRAN. 09&PRIOR				11,884	
31	STATE FRAN. 2010	52,199		-62,231	-10,032	
32	STATE FRAN. 2011			69,784	22,101	
33	Unemployment - WV 2011	8,663		58,286	59,651	
34	SALES & USE TAX - 2010	22,738		-5,084	17,654	
35	SALES & USE TAX -2011			177,832	155,413	
36	BUS & OCCUPATION-2010	1,336,231		116,183	1,452,414	
37	BUS & OCCUPATION-2011			16,029,771	14,693,540	
38	BUS & OCCUPATION-Audit	3,029,000		298,200		
39						
40						
41	TOTAL	358,984,940	130,000	560,524,940	520,697,140	38,434,218

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	LOCAL:					
2	Real & Pers-2007 OH			2,505	2,505	
3	Real & Pers-2008 OH			2,534	2,534	
4	Real & Pers-2009 OH	185,857,093		-445,823	185,411,270	
5	Real & Pers-2010 OH	198,279,195		-5,086,000		
6	Real & Pers-2011 OH			203,260,820	225	
7						
8	Re Prop-Leased 2010 OH	187,933		14,254	202,187	
9	Re Prop-Leased 2011 OH			206,391		
10						
11	Pers Prop-Leased 2009 OH	740,000		14,500	729,567	
12	Pers Prop-Leased 2010 OH	644,221		-9,698	399,245	
13	Pers Prop-Leased 2011 OH			448,474		
14						
15	RE & Pers Prop-2009 WV	7,243,399		1	7,243,400	
16	RE & Pers Prop-2010 WV	15,534,817		46,623	7,790,720	
17	RE & Pers Prop-2011 WV			15,438,710		
18						
19	Pers Prop-Leased 2009 WV	26,760			26,760	
20	Pers Prop-Leased 2010 WV	66,500		-21,947	23,219	
21	Pers Prop-Leased 2011 WV			10,500		
22						
23	RE & Pers Prop-2010 IL	636,000		-33,389		
24	RE & Pers Prop-2011 IL			575,000		
25						
26						
27	RAIL CAR PROPERTY					
28	Prop Tax - 2009	90,104		-38,316	51,788	
29	Prop Tax - 2010	137,075		-14,833	56,813	
30	Prop Tax - 2011			69,141	786	
31						
32	2010 LA Property Tax				2,856	
33	2011 LA Property Tax			2,116	2,116	
34						
35	2009 KY Property Tax	-2,311		2,311	9,071	
36	2010 KY Property Tax	38,000				
37	2011 KY Property Tax			38,000		
38						
39						
40						
41	TOTAL	358,984,940	130,000	560,524,940	520,697,140	38,434,218

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	CITY TAX - 2010	-1,700,432		2,692,283	991,851	
2	CITY TAX - 2011			-487,968	867,910	
3	STATE LIC TAX 2010 &			500	500	
4	STATE LIC TAX 2011			3,638	3,638	
5	FED INC TAX FIN48	-745,628		745,628		
6	STATE INC TAX FIN48	6,489,714		-73,376		
7						
8	STATE OF MICHIGAN:					
9	INCOME TAX 2010	-332,527		-434,048	-766,575	
10	INCOME TAX 2011			219,319	661,325	
11						
12	Payroll Taxes - CCD			1,239,471	1,239,471	
13						
14	STATE OF KENTUCKY:					
15	INCOME TAX 2010	-93,343		4,814	-88,529	
16	INCOME TAX 2011			25,769	88,529	
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	358,984,940	130,000	560,524,940	520,697,140	38,434,218

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-8,883,022		168,242,184			-38,387,224	2
2,130,046		11,410,400			5,152,268	3
96,749		169,291			56,679	4
					8,538	5
		19,101			20,049	6
						7
						8
		156,416				9
2,679,000		11,434,203				10
		4,949,117				11
						12
12,249,531		147,103,101				13
					-267,036	14
341,326	131,549	-35			1,789,984	15
47,867		205,339			98,523	16
						17
						18
		399,144			80,467	19
289,508		605,355			-315,847	20
					-665	21
13,968					116,472	22
1,310					7,315	23
						24
						25
		-15,368,805			23,798,303	26
-7					-7	27
		4,021,450			-102,777	28
-3,008,008		11,586,167			-11,563,175	29
-11,884		-478,537			478,537	30
		-62,231				31
47,683		69,784				32
7,298		67,462			-9,176	33
					-5,084	34
22,419		1,709			176,123	35
		115,405			778	36
1,336,231		16,029,771				37
3,327,200		298,200				38
						39
						40
437,248,507	131,549	572,019,999			-11,495,059	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		2,505				2
		2,534				3
		-445,823				4
193,193,195		192,250,103			-197,336,103	5
203,260,595		225			203,260,595	6
						7
		14,254				8
206,391		206,391				9
						10
24,933		4,803			9,697	11
235,278					-9,698	12
448,474		448,474				13
						14
		5,977,328			-5,977,327	15
7,790,720		7,242,428			-7,195,805	16
15,438,710					15,438,710	17
						18
						19
21,334		11,303			-33,250	20
10,500		5,248			5,252	21
						22
602,611					-33,389	23
575,000					575,000	24
						25
						26
						27
					-38,316	28
65,429					-14,833	29
68,355					69,141	30
						31
-2,856						32
		2,116				33
						34
-9,071		2,311				35
38,000		38,000			-38,000	36
38,000					38,000	37
						38
						39
						40
437,248,507	131,549	572,019,999			-11,495,059	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
		2,641,202			51,081	1
-1,355,878		982,499			-1,470,467	2
		500				3
		3,638				4
		745,628				5
6,416,338		-190,827			117,451	6
						7
						8
		-452,782			18,734	9
-442,006		263,999			-44,680	10
						11
		1,239,471				12
						13
						14
		4,032			782	15
-62,760		46,448			-20,679	16
						17
						18
						19
						20
						21
						22
						23
						24
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						36
						37
						38
						39
						40
437,248,507	131,549	572,019,999			-11,495,059	41

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

AMT Credit Carryforward	36,985,445
R&D Credit Carryforward	1,448,773
Total	38,434,218

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	15,872,565			4114/4115	2,380,005	
6							
7							
8	TOTAL	15,872,565				2,380,005	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
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48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
13,492,560	Various		5
			6
			7
13,492,560			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
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			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Other Deferred Credits-Non Current	83,185	Various	4,233,113	5,717,428	1,567,500
2						
3	Allowances		Various	3,606,699	3,613,136	6,437
4						
5	Customer Advance Receipts	9,334,679	142	116,281,021	120,264,684	13,318,342
6						
7	Deferred Rev - Pole Attachments	721,493	Various	3,865,225	3,891,170	747,438
8						
9	IPP - System Upgrade	2,464,505				2,464,505
10						
11	SFAS 106 - OPEB	6,394,958	Various	2,438,133	397,115	4,353,940
12						
13	ABD - Sharyland Deferred Revenue	511,824	143, 454	511,824	527,179	527,179
14						
15	Unidentified Cash Receipts	4,985	Various	251,674	247,764	1,075
16						
17	Railroad Cars Subleased Rev	2,824	Various	1,688,242	1,688,271	2,853
18						
19	Accrued Lease Exp - Non Current	597,257	931	146,244		451,013
20						
21	Other Deferred Credits - Current	6,350,832	Various	112,917,520	107,719,062	1,152,374
22						
23	Contract Settlement Reserves	5,466,406	144	846	23,724	5,489,284
24						
25	State Mitigation Deferral (NSR)	1,996,128	242	1,996,128		
26						
27	Federal Mitigation Deferral (NSR)	8,730,565	242, 506	8,730,565		
28						
29	Customer Choice Collateral Deposit	650,000			2,144,142	2,794,142
30						
31	Def Rev Selling Price Variance		9302	2,300,094	2,330,042	29,948
32						
33	Fiber Opt Lines Sold Deferred Rev	1,457,595	451	119,857		1,337,738
34	- Amortization period - 1/2005 to					
35	12/2024					
36						
37	Legal Contingencies		4263	658,000	4,000,000	3,342,000
38						
39	Deferred Rev - Bonus Lease Curr				1,837,913	1,837,913
40						
41	Deferred Rev - Bonus Lease NC		421	459,478	11,486,953	11,027,475
42						
43						
44						
45						
46						
47	TOTAL	44,767,236		260,204,663	265,888,583	50,451,156

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	301,671,224	55,336,715	3,547,881
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	301,671,224	55,336,715	3,547,881
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	301,671,224	55,336,715	3,547,881
18	Classification of TOTAL			
19	Federal Income Tax	301,671,224	55,336,715	3,547,881
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
						353,460,058	4
							5
							6
							7
						353,460,058	8
							9
							10
							11
							12
							13
							14
							15
							16
						353,460,058	17
							18
						353,460,058	19
							20
							21

NOTES (Continued)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,609,289,555	216,948,450	147,482,381
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,609,289,555	216,948,450	147,482,381
6				
7	Non Utility	595,600		
8	SFAS 109/FIN 48	99,827,654		
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,709,712,809	216,948,450	147,482,381
10	Classification of TOTAL			
11	Federal Income Tax	1,709,712,809	216,948,450	147,482,381
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
						1,678,755,624	2
							3
							4
						1,678,755,624	5
							6
	2,853					592,747	7
		Various	56,172,117	Various	58,883,451	102,538,988	8
	2,853		56,172,117		58,883,451	1,781,887,359	9
							10
	2,853		56,172,117		58,883,451	1,781,887,359	11
							12
							13

NOTES (Continued)

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Reg Asset-Dist-Carry Chrgs		84,118,147	
4	Reg A-Dist-UnrecgEqty CaryChrg			53,728,863
5	Deferred Fuel Expense	162,404,430	37,420,115	12,352,129
6	Mark To Market Book Gain	27,725,244	16,224,160	21,070,223
7	Deferred SIT - Normalized	89,996,352	13,637,598	20,834,823
8	Other	259,043,603	72,671,704	121,819,481
9	TOTAL Electric (Total of lines 3 thru 8)	539,169,629	224,071,724	229,805,519
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	58,554,083		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	597,723,712	224,071,724	229,805,519
20	Classification of TOTAL			
21	Federal Income Tax	489,779,521	210,434,126	208,970,696
22	State Income Tax	107,944,191	13,637,598	20,834,823
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						84,118,147	3
						-53,728,863	4
						187,472,416	5
						22,879,181	6
						82,799,127	7
61,835,875						271,731,701	8
61,835,875						595,271,709	9
							10
							11
							12
							13
							14
							15
							16
							17
106,066,803	75,403,296	Various	-32,145,841	Various	-27,268,204	94,095,227	18
167,902,678	75,403,296		-32,145,841		-27,268,204	689,366,936	19
							20
167,902,678	75,403,296		-27,930,968		-25,518,439	586,154,862	21
			-4,214,873		-1,749,765	103,212,074	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 276 Line No.: 18 Column: a

Line 18 Other - Detail

	Balance at Beginning of Year	Balance at End of Year
Non-Utility 2832	(30,288,918)	374,590
SFAS 109 2833	82,721,772	88,276,460
SFAS 133 2830006	142,184	204,369
ADIT-Fed-Hdg-CF 2830015&16	5,979,045	5,239,808
Total	$ 58,554,083	$ 94,095,227

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Unrealized Gain on Forward Commitments	104,588	456	210,410	105,822	
2						
3	Ohio RSP-Low Income Customer/Econ Recovery	3,420,186	930.2, 232	899,630		2,520,556
4	-Docket No. 04-169-EL-UNC					
5						
6	Over-Recovered Ohio TCR Rider	896,773	447	896,773		
7	-Docket No. 05-1194-EL-UNC					
8						
9	Carry Chg-Over Recover OH TCR	1,522,592	431	989,905	9,705	542,392
10	-Docket No. 05-1194-EL-UNC					
11						
12	IGCC Pre-Construction Costs Net Recovery	3,166,193	182.3	4,871	287,221	3,448,543
13	-Docket No. 05-376-EL-UNC					
14						
15	IGCC Over-Recovered Interest				747,791	747,791
16	-Docket No. 05-376-EL-UNC					
17						
18	DSM Over Recovery	2,244,772	440,442,908	10,300,370	27,179,930	19,124,332
19	- Demand Side Management					
20	- Ohio ESP - Case No. 08-918-EL-SSO					
21						
22	Over-Recovered gSMART Misc Dist Expense	5,038,197	588	2,649,486	7,513,551	9,902,262
23	- Ohio ESP - Case No. 08-918-EL-SSO					
24						
25	Over-Recovered gSMART Debt Carrying Charge	119,699	431	3,445,419	1,873,381	-1,452,339
26	- Ohio ESP - Case No. 08-918-EL-SSO					
27						
28	Over-Recovered gSMART Equity Carrying Charge	199,415	426.5	831,182	1,134,186	502,419
29	- Ohio ESP - Case No. 08-918-EL-SSO					
30						
31	Over-Recovered gSMART Depr/A&G Expense	824,481	403, 930.2	3,805,098	1,531,926	-1,448,691
32	- Ohio ESP - Case No. 08-918-EL-SSO					
33						
34	Over-Recovery EDR Deferral	335,645	555	335,645	2,422,199	2,422,199
35	- EDR - Economic Development Rider					
36	- Case No. 09-119-EL-AEC					
37	- Case No. 09-516-EL-AEC					
38	- Case No. 08-884-EL-AEC					
39	- Case No. 10-3066-EL-AEC					
40						
1	EDR-Carrying Charge Over-Recovery				6,419	6,419
2	- EDR - Economic Development Rider					
3	- Case No. 09-119-EL-AEC					
4	- Case No. 09-516-EL-AEC					
41	TOTAL	22,873,087		28,358,219	44,038,955	38,553,823

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
5	- Case No. 08-884-EL-AEC					
6	- Case No. 10-3066-EL-AEC					
7						
8	Over-Recovery Monogahela Power Term		407.3	279	215,918	215,639
9	- Case No. 05-765-EL-UNC					
10						
11	SFAS 109 Deferred FIT	5,000,546	Various	3,989,151	1,010,906	2,022,301
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	22,873,087		28,358,219	44,038,955	38,553,823

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,680,179,478	1,619,317,484
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,077,742,471	1,216,493,620
5	Large (or Ind.) (See Instr. 4)	983,382,876	918,773,352
6	(444) Public Street and Highway Lighting	17,649,264	17,977,424
7	(445) Other Sales to Public Authorities	64,879	32,789
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,759,018,968	3,772,594,669
11	(447) Sales for Resale	1,594,320,264	1,565,167,912
12	TOTAL Sales of Electricity	5,353,339,232	5,337,762,581
13	(Less) (449.1) Provision for Rate Refunds	-6,034,599	50,000,000
14	TOTAL Revenues Net of Prov. for Refunds	5,359,373,831	5,287,762,581
15	Other Operating Revenues		
16	(450) Forfeited Discounts	3,592,449	3,955,144
17	(451) Miscellaneous Service Revenues	5,338,704	4,443,961
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	30,668,766	31,525,656
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-58,783	12,954,492
22	(456.1) Revenues from Transmission of Electricity of Others	56,854,297	34,516,749
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	96,395,433	87,396,002
27	TOTAL Electric Operating Revenues	5,455,769,264	5,375,158,583

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
14,950,412	15,385,886	1,273,589	1,273,318	2
				3
10,726,112	13,843,583	173,091	171,909	4
17,698,421	17,349,038	10,377	10,488	5
116,208	128,218	2,792	2,806	6
911	499	26	26	7
				8
				9
43,492,064	46,707,224	1,459,875	1,458,547	10
30,969,182	29,698,931	116	106	11
74,461,246	76,406,155	1,459,991	1,458,653	12
				13
74,461,246	76,406,155	1,459,991	1,458,653	14

Line 12, column (b) includes $ 12,935,653 of unbilled revenues.

Line 12, column (d) includes -192,482 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 300 Line No.: 10 Column: b

Detail of Unmetered Sales:

	Revenue	MWH	Average Customers
Residential	6,040,498	24,954	37,285
Commercial	15,880,042	84,214	27,002
Industrial	1,460,421	8,442	1,596
Public Street Lighting	15,411,619	102,471	1,316
	38,792,580	220,081	67,199

Total Sales to Ultimate Consumers include $101,381,440 of Operating Revenues for distribution services provided to Open Access Customers. Megawatt hours delivered to Open Access Customers were 4,935,606 and are excluded from the reported megawatt hours sold on Pg 301(d).

Schedule Page: 300 Line No.: 10 Column: c

Total Sales to Ultimate Consumers include $17,976,038 of Operating Revenues for distribution services provided to Open Access Customers. Megawatt hours delivered to Open Access Customers were 726,162 and are excluded from the reported megawatt hours sold on Pg 301(e).

Schedule Page: 300 Line No.: 17 Column: b

Customer service revenue, including connects, reconnects, disconnects, temporary services and other charges billed to customer.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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28					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	440-Residential					
2	GS-1 Gen Svc Fixed	17	2,340	3	5,667	0.1376
3	GS-2 Gen Svc Low	20	2,764	1	20,000	0.1382
4	RL Residential Service Optional	5,854	531,418	67	87,373	0.0908
5	RR Residential Regular	6,798,113	778,888,688	520,394	13,063	0.1146
6	RR-1 Residential Low Usage	709,248	83,961,989	140,369	5,053	0.1184
7	RS Residential Service	7,539,669	797,485,460	603,355	12,496	0.1058
8	OL Outdoor Lighting	24,863	6,027,846			0.2424
9	OAD RR Residential Regular	74,018	3,163,535	6,854	10,799	0.0427
10	OAD RS Residential Service	30,423	1,233,645	2,546	11,949	0.0405
11	OAD OL Outdoor Lighting	91	12,652			0.1390
12	OAD - MWH Sold Adjustment	-131,168				
13	Subtotal-Billed	15,051,148	1,671,310,337	1,273,589	11,818	0.1110
14	Net Unbilled	-100,736	8,869,141			-0.0880
15	Total-Residential	14,950,412	1,680,179,478	1,273,589	11,739	0.1124
16						
17	442-Commercial					
18	EHG Electric Heating General	20,989	1,892,095	454	46,231	0.0901
19	EHS Electric Heating Schools	219	10,152			0.0464
20	GS-1 Gen Svc Fixed	630,378	83,349,637	104,656	6,023	0.1322
21	GS-2 Gen Svc Low	3,180,615	340,783,541	44,912	70,819	0.1071
22	GS-3 Gen Svc Medium	6,044,411	504,802,814	8,128	743,653	0.0835
23	GS-4 Gen Svc Large	853,727	47,397,401	9	94,858,556	0.0555
24	GS-TOD Gen Svc-Time of Day	93,169	7,891,158	731	127,454	0.0847
25	IR Interruptible Service	1,584	202,902	1	1,584,000	0.1281
26	LS Special Contract	9	47,216			5.2462
27	OL Outdoor Lighting	76,505	15,550,173			0.2033
28	PB Phone Booth	20	2,933	12	1,667	0.1467
29	PS School Service	27,100	2,394,822	123	220,325	0.0884
30	RR Residential Regular	24	1,213			0.0505
31	RS Residential Service	-6	-531			0.0885
32	SB Stand by Service		196,046	1		
33	SL Street Lighting	372	30,763	3	124,000	0.0827
34	SY Amp	247	6,641	1	247,000	0.0269
35	TL Traffic Light	8	857	1	8,000	0.1071
36	TV Television Cable	5,800	593,567	139	41,727	0.1023
37	OAD EHG Electric Heating General	266	9,081	8	33,250	0.0341
38	OAD EHS Electric Heating Schools	201	2,856	1	201,000	0.0142
39	OAD GS-1 Gen Svc Fixed	51,365	1,968,884	5,294	9,702	0.0383
40	OAD GS-2 Gen Svc Low	701,907	18,750,831	6,263	112,072	0.0267
41	TOTAL Billed	43,684,546	3,746,083,315	1,459,875	29,923	0.0858
42	Total Unbilled Rev.(See Instr. 6)	-192,482	12,935,653	0	0	-0.0672
43	TOTAL	43,492,064	3,759,018,968	1,459,875	29,792	0.0864

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	OAD GS-3 Gen Svc Medium	2,593,036	51,277,338	2,306	1,124,474	0.0198
2	OAD GS-4 Gen Svc Large	55,103	447,948	3	18,367,667	0.0081
3	OAD OL Outdoor Lighting	2,550	242,207			0.0950
4	OAD PS School Service	11,181	306,635	43	260,023	0.0274
5	OAD RR Residential Regular		34	1		
6	OAD SL Street Lighting	3,318	55,236			0.0166
7	OAD TV Television Cable	81	2,282	1	81,000	0.0282
8	OAD - MWH Sold Adjustment	-3,543,354				
9	Net Estimated Billings	1,860	-214,868			-0.1155
10	Subtotal-Billed	10,812,685	1,078,001,864	173,091	62,468	0.0997
11	Net Unbilled	-86,573	-259,393			0.0030
12	Total-Commercial	10,726,112	1,077,742,471	173,091	61,968	0.1005
13						
14	442-Industrial					
15	EHG Electric Heating General	1,077	105,782	17	63,353	0.0982
16	GS-1 Gen Svc Fixed	23,308	3,276,560	5,403	4,314	0.1406
17	GS-2 Gen Svc Low	1,078,598	102,845,151	3,196	337,484	0.0954
18	GS-3 Gen Svc Medium	3,750,791	280,467,243	844	4,444,065	0.0748
19	GS-4 Gen Svc Large	9,886,236	442,808,614	60	164,770,600	0.0448
20	GS-TOD Gen Svc-Time of Day	6,569	598,504	29	226,517	0.0911
21	IR Interruptible Service	3,534,669	150,787,133	9	392,741,000	0.0427
22	OL Outdoor Lighting	8,224	1,441,136			0.1752
23	OAD EHG Electric Heating General	3	114			0.0380
24	OAD GS-1 Gen Svc Fixed	1,531	60,043	161	9,509	0.0392
25	OAD GS-2 Gen Svc Low	230,496	5,611,150	447	515,651	0.0243
26	OAD GS-3 Gen Svc Medium	736,114	12,983,919	206	3,573,369	0.0176
27	OAD GS-4 Gen Svc Large	227,187	1,508,063	5	45,437,400	0.0066
28	OAD OL Outdoor Lighting	197	16,926			0.0859
29	OAD - MWH Sold Adjustment	-1,254,871				
30	Company use - MWH Adj	-5,582	-516,885			0.0926
31	Net Estimated Billings	-521,328	-22,908,416			0.0439
32	Subtotal-Billed	17,703,219	979,085,037	10,377	1,706,005	0.0553
33	Net Unbilled	-4,798	4,297,839			-0.8958
34	Total-Industrial	17,698,421	983,382,876	10,377	1,705,543	0.0556
35						
36	444-Street & Highway Lighting					
37	GS-1 Gen Svc Fixed	5,148	703,962	1,374	3,747	0.1367
38	GS-2 Gen Svc Low	1,646	157,563	21	78,381	0.0957
39	GS-3 Gen Svc Medium	915	68,872	1	915,000	0.0753
40	OL Outdoor Lighting	221	46,930			0.2124
41	TOTAL Billed	43,684,546	3,746,083,315	1,459,875	29,923	0.0858
42	Total Unbilled Rev.(See Instr. 6)	-192,482	12,935,653	0	0	-0.0672
43	TOTAL	43,492,064	3,759,018,968	1,459,875	29,792	0.0864

20120413-8005 FERC PDF (Unofficial) 8/17/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SL Street Lighting	96,446	15,059,420	1,189	81,115	0.1561
2	TL Traffic Light	12,387	1,249,971	85	145,729	0.1009
3	OAD GS-1 Gen Svc Fixed	346	19,913	83	4,169	0.0576
4	OAD GS-2 Gen Svc Low	15	518	1	15,000	0.0345
5	OAD OL Outdoor Lighting	4	470			0.1175
6	OAD SL Street Lighting	5,297	304,451	30	176,567	0.0575
7	OAD TL Traffic Light	392	11,466	8	49,000	0.0293
8	OAD - MWH Sold Adjustment	-6,212				
9	Subtotal-Billed	116,605	17,623,536	2,792	41,764	0.1511
10	Net Unbilled	-397	25,728			-0.0648
11	Total-St & Highway Lighting	116,208	17,649,264	2,792	41,622	0.1519
12						
13	A/C 445 Pub Authorities - Other					
14	FP Flood Pumping	889	62,541	26	34,192	0.0703
15	Subtotal-Billed	889	62,541	26	34,192	0.0703
16	Net Unbilled	22	2,338			0.1063
17	Total-Pub Authorities - Other	911	64,879	26	35,038	0.0712
18						
19	Fuel Adj Clause - Footnote					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	43,684,546	3,746,083,315	1,459,875	29,923	0.0858
42	Total Unbilled Rev.(See Instr. 6)	-192,482	12,935,653	0	0	-0.0672
43	TOTAL	43,492,064	3,759,018,968	1,459,875	29,792	0.0864

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 304.2 Line No.: 19 Column: a

Fuel Adjustment Clause - Total Estimated Additional Revenue Billed and Unbilled

440-Residential	Revenues
GS-1 Gen Svc Fixed	581
RL Residential Service Optional	223,889
RR Residential Regular	260,702,330
RR-1 Residential Low Usage	26,881,509
RS Residential Service	238,898,267
OL Outdoor Lighting	1,059,173
OAD OL Outdoor Lighting	2
Subtotal-Billed	**527,765,751**
Net Unbilled	1,346,423
Total 440-Residential	**529,112,174**

442-Commercial	
EHG Electric Heating General	633,977
EHS Electric Heating Schools	5,496
GS-1 Gen Svc Fixed	21,957,685
GS-2 Gen Svc Low	103,141,179
GS-3 Gen Svc Medium	198,049,308
GS-4 Gen Svc Large	28,957,859
GS-TOD Gen Svc-Time of Day	2,743,597
IR Interruptible Service	52,224
LS Special Contract	319
OL Outdoor Lighting	3,243,976
PB Phone Booth	736
PS School Service	772,524
RR Residential Regular	36
RS Residential Service	(137)
SB Stand by Service	667
SL Street Lighting	15,112
TL Traffic Light	290
TV Television Cable	218,379
OAD GS-2 Gen Svc Low	84
Net Estimated Billings	5,234
Subtotal-Billed	**359,798,545**
Net Unbilled	(2,312,161)
Total 442-Commercial	**357,486,384**

442-Industrial	
EHG Electric Heating General	32,981
GS-1 Gen Svc Fixed	799,590
GS-2 Gen Svc Low	31,771,051
GS-3 Gen Svc Medium	109,353,196
GS-4 Gen Svc Large	272,762,246
GS-TOD Gen Svc-Time of Day	199,397
IR Interruptible Service	83,191,809
OL Outdoor Lighting	354,191
Net Estimated Billings	(11,224,569)
Subtotal-Billed	**487,239,892**
Net Unbilled	1,517,406
Total 442-Industrial	**488,757,298**

444-Street & Highway Lighting	
GS-1 Gen Svc Fixed	168,913
GS-2 Gen Svc Low	49,294
GS-3 Gen Svc Medium	25,600
OL Outdoor Lighting	9,642
SL Street Lighting	3,691,784
TL Traffic Light	466,847
Subtotal-Billed	**4,412,080**
Net Unbilled	(7,322)
Total 444-Street & Highway Lighting	**4,404,758**

A/C 445 Pub Authorities - Other	
FP Flood Pumping	26,851
Subtotal-Billed	**26,851**
Net Unbilled	1,349
Total A/C 445 Pub Authorities - Other	**28,200**

Total Billed	**1,379,243,119**
Total Unbilled	**545,695**
Total	**1,379,788,814**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ohio Edison - 217	RQ	OPCO 99			
2	Ohio Edison - 244	RQ	OPCO 99			
3	Wheeling Power	RQ	OPCO 18			
4	AEP Service Corporation	OS	20			
5	AEP Service Corporation	OS	23			
6	Advan Promotions Inc.	OS	Note 1			
7	Allegheny Electric Cooperative	OS	Note 1			
8	AMER APN Starfist LP	OS	Note 1			
9	Ameren Energy Marketing	OS	Note 1			
10	American Municipal Power-Ohio	OS	Note 1			
11	American PowerNet Management	OS	Note 1			
12	Associated Elect Cooperative	OS	Note 1			
13	B.P. Energy Company	OS	Note 1			
14	Baltimore Gas & Electric	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES FOR RESALE (Account 447)

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Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Barclays Bank PLC	OS	Note 1			
2	Beech Ridge Energy LLC	OS	Note 1			
3	Big Rivers Electric Corp	OS	Note 1			
4	BP AMOCO	OS	Note 1			
5	Buckeye Rural Electric Admin	OS	Note 1			
6	California ISO	OS	Note 1			
7	California Power Exchange	OS	Note 1			
8	Calpine Power Service Company	OS	Note 1			
9	Carolina Power & Light	OS	Note 1			
10	Cincinnati Gas & Electric Co	OS	Note 1			
11	Citigroup Energy Inc.	OS	Note 1			
12	Citizens Elect Co & Wellsborough	OS	Note 1			
13	City of Batavia	OS	Note 1			
14	City of Columbus	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES FOR RESALE (Account 447)

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					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	City of Croswell, MI	OS	Note 1			
2	City of Dowagiac, MI	OS	Note 1			
3	City of Kirkwood, Missouri	OS	Note 1			
4	City of Lebanon	OS	Note 1			
5	City of Shelby	OS	Note 1			
6	City of Westerville	OS	Note 1			
7	Cleveland Public Power	OS	Note 1			
8	Cleveland Toledo OH PA Electric	OS	Note 1			
9	CMS Marketing Svcs and Trading	OS	Note 1			
10	Commonwealth Edison Company	OS	Note 1			
11	Conoco Inc.	OS	Note 1			
12	Constellation Engy Commodities	OS	Note 1			
13	Cook Inlet Energy Supply LP	OS	Note 1			
14	Credit Suisse Energy	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES FOR RESALE (Account 447)

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					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	DB Energy Trading LLC	OS	Note 1			
2	Delaware Electric Municipal Co	OS	Note 1			
3	Delmarva Power & Light	OS	Note 1			
4	Dominion Equipment Inc	OS	Note 1			
5	DP&L Power Services	OS	Note 1			
6	DTE Energy Trading Inc.	OS	Note 1			
7	Duke Energy Carolinas, LLC	OS	Note 1			
8	Duke Energy Indiana, Inc.	OS	Note 1			
9	Duke Energy Kentucky, Inc.	OS	Note 1			
10	Duke Energy Ohio, Inc	OS	Note 1			
11	Duke Energy Trading	OS	Note 1			
12	Duquesne Light Company	OS	Note 1			
13	Duquesne Power, L.P.	OS	Note 1			
14	Dynegy Power Marketing Inc.	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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	(a)	(b)	(c)	(d)	(e)	(f)
1	East KY Power Co-Op Power Mktg	OS	Note 1			
2	EDF Trading North America LLC	OS	Note 1			
3	Edison Mission Mktg & Trading	OS	Note 1			
4	Endure Energy, LLC	OS	Note 1			
5	Energy America, LLC	OS	Note 1			
6	Eng Mktg, div of Amerada Hess	OS	Note 1			
7	Entergy Power Serv	OS	Note 1			
8	Exelon Generation - Power Team	OS	Note 1			
9	FirstEnergy Trading Services	OS	Note 1			
10	GBC Metals, LLC	OS	Note 1			
11	Harrison Rural Electrification	OS	Note 1			
12	Hess Energy Trading Company, L	OS	Note 1			
13	Hoosier Power Market	OS	Note 1			
14	Illinois Municipal Elec Agency	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

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SALES FOR RESALE (Account 447)

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					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Indiana Municipal Power Agency	OS	Note 1			
2	Indianapolis Power & Light Co	OS	Note 1			
3	Integrys Energy Services, Inc	OS	Note 1			
4	Interstate Power & Light Co	OS	Note 1			
5	J ARON & Company	OS	Note 1			
6	JP Morgan Ventures Energy Corp	OS	Note 1			
7	Kansas City Power & Light Co	OS	Note 1			
8	Kentucky Municipal Power Agncy	OS	Note 1			
9	Letterkenny Industril Dev Auth	OS	Note 1			
10	LG&E Utilities Power Sales	OS	Note 1			
11	Merrill Lynch Commodities, Inc	OS	Note 1			
12	Michigan Public Power Agency	OS	Note 1			
13	MidAmerican Energy	OS	Note 1			
14	Midwest ISO	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Mizuho Securities USA Inc	OS	Note 1			
2	Morgan Stanley Capt.	OS	Note 1			
3	NC Electric Membership Corp.	OS	Note 1			
4	NextEra Energy Power Mktg LLC	OS	Note 1			
5	No Carolina Muni Pwr Agency #1	OS	Note 1			
6	Noble Americas Gas and Power Corp	OS	Note 1			
7	NRG Power Marketing Inc.	OS	Note 1			
8	NSP Energy Marketing	OS	Note 1			
9	Ohio Retail	OS	Note 1			
10	Old Dominion Elec.	OS	Note 1			
11	OPPD Energy Marketing	OS	Note 1			
12	Otter Tail Power Company	OS	Note 1			
13	Paribas	OS	Note 1			
14	Peco Energy Company	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Pennsylvania Power Company	OS	Note 1			
2	PEPCO Services Inc.	OS	Note 1			
3	PJM Environmental Info Sys Inc	OS	Note 1			
4	PJM Interconnection	OS	Note 1			
5	Potomac Electric Power Company	OS	Note 1			
6	PP&L Energy Plus Co.	OS	Note 1			
7	PPL Electric Utilities Corp	OS	Note 1			
8	Prairie Power, Inc.	OS	Note 1			
9	Prairieland Energy Incorporate	OS	Note 1			
10	PSEG Energy Resources & Trade	OS	Note 1			
11	Quasar Energy Power Marketing	OS	Note 1			
12	Rainbow Energy Marketing	OS	Note 1			
13	Sempra Energy Solutions, LLC	OS	Note 1			
14	Sempra Energy Trading	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Shell Energy N America (US) LP	OS	Note 1			
2	So Nevada Water Authority	OS	Note 1			
3	South Carolina Electric & Gas	OS	Note 1			
4	Southen Maryland Elec Coop Inc	OS	Note 1			
5	Southern Company	OS	Note 1			
6	Southern Illinois Power Co-Op	OS	Note 1			
7	Tenaska Power Services Company	OS	Note 1			
8	The Borough of Pitcairn, PA	OS	Note 1			
9	The Energy Authority	OS	Note 1			
10	The Potomac Edison Company	OS	Note 1			
11	Timber Canyon	OS	Note 1			
12	Town of Berlin, Maryland	OS	Note 1			
13	Town of Hagerstown, Indiana	OS	Note 1			
14	TVA Bulk Power Trading	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	UBS Securities LLC	OS	Note 1			
2	Union Electric Company	OS	Note 1			
3	Union Power Partners	OS	Note 1			
4	Village of Bethel Ohio	OS	Note 1			
5	Village of Glouster	OS	Note 1			
6	Village of Hamersville, Ohio	OS	Note 1			
7	Village of Ripley Ohio	OS	Note 1			
8	Village of Sebewaing, MI	OS	Note 1			
9	Virginia City Hybrid Energy Center	OS	Note 1			
10	Wabash Valley Power Assn Inc.	OS	Note 1			
11	Washington Gas Energy Services	OS	Note 1			
12	West Penn Power Company	OS	Note 1			
13	Westar Energy Inc.	OS	Note 1			
14	Wisconsin Power & Light	OS	Note 1			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Wolverine Power Supply Coop	OS	Note 1			
2	ADJUSTMENT					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
7,738	372,864	216,360		589,224	1
510	29,578	14,937		44,515	2
2,296,210	43,950,671	70,621,777	547,166	115,119,614	3
56,761		1,908,973		1,908,973	4
14,737,282	401,908,361	421,912,342		823,820,703	5
		-20,330		-20,330	6
212,637		14,726,666		14,726,666	7
	4,538			4,538	8
8,757		301,153		301,153	9
155,253	2,021,027	7,894,786		9,915,813	10
466		35,529		35,529	11
-19,734		-617,913		-617,913	12
-16,924		-564,574		-564,574	13
193,855		14,738,497		14,738,497	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
77,692		3,468,226		3,468,226	1
		-170,653		-170,653	2
-22,448		-1,321,620		-1,321,620	3
		294,244		294,244	4
3,110,286	45,049,273	113,224,442		158,273,715	5
		5		5	6
		-1,911		-1,911	7
-13,805		-603,128		-603,128	8
110		2,242		2,242	9
		-15,672		-15,672	10
13,880		825,328		825,328	11
6,547		359,163		359,163	12
10,176		719,628		719,628	13
360,267		23,778,134		23,778,134	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
16,474		815,041		815,041	1
		11		11	2
13,832	620	413,585		414,205	3
47,087		3,592,004		3,592,004	4
22,498		1,253,960		1,253,960	5
115,473		9,580,222		9,580,222	6
75,048		3,937,766		3,937,766	7
	619,765	98,723		718,488	8
-1,655		-76,907		-76,907	9
420,088		16,024,096		16,024,096	10
20		3,240		3,240	11
150,167		6,418,325		6,418,325	12
-11,137		-135,627		-135,627	13
		-12,095		-12,095	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
-2,747		43,578		43,578	1
188,516		12,254,898		12,254,898	2
80,291		6,434,554		6,434,554	3
4,320		197,526		197,526	4
3,296		522,536		522,536	5
138,009		5,169,331		5,169,331	6
3,062		61,423		61,423	7
		-2,969		-2,969	8
		220		220	9
		-53,920		-53,920	10
-3		-247		-247	11
96,066		3,364,949		3,364,949	12
117,440		5,236,428		5,236,428	13
		21,327		21,327	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
580		21,557		21,557	1
41,165		1,715,840		1,715,840	2
202,692		7,403,609		7,403,609	3
331		12,158		12,158	4
1,467		187,865		187,865	5
		1,046,910		1,046,910	6
12,192		522,052		522,052	7
-180,933		-13,699,900		-13,699,900	8
958,748		58,253,252		58,253,252	9
		-6,730		-6,730	10
41,897		3,248,280		3,248,280	11
		27,496		27,496	12
-117,148		-4,128,765		-4,128,765	13
6,095	19,498	418,008		437,506	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

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SALES FOR RESALE (Account 447) (Continued)

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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
39,591		1,850,937		1,850,937	1
	7,495			7,495	2
9,716		1,176,435		1,176,435	3
-14,518		-602,973		-602,973	4
1,175,080		41,141,841		41,141,841	5
306,518		6,558,743		6,558,743	6
2,887		110,449		110,449	7
160,283		9,309,044		9,309,044	8
32,131		2,331,177		2,331,177	9
1,503		64,123		64,123	10
		-1,854,445		-1,854,445	11
25,565		1,330,456		1,330,456	12
171,908		8,839,207		8,839,207	13
-1,310,349		-48,571,328		-48,571,328	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
		-1,660,982		-1,660,982	1
15,253		1,602,463		1,602,463	2
821,002		31,100,104		31,100,104	3
277,912		14,381,952		14,381,952	4
22		971		971	5
		3,403		3,403	6
14,522		641,436		641,436	7
		-545		-545	8
		896,773		896,773	9
105,028		5,656,382		5,656,382	10
		2		2	11
		20,982		20,982	12
		20,868		20,868	13
134,464		10,051,663		10,051,663	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

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SALES FOR RESALE (Account 447) (Continued)

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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
35,889		1,946,130		1,946,130	1
229,833		11,079,027		11,079,027	2
		-2,801		-2,801	3
4,298,966	26,780,406	77,286,791	54,332,366	158,399,563	4
143,594		12,902,269		12,902,269	5
-9,508		-874,458		-874,458	6
33,833		2,449,553		2,449,553	7
76,030		5,400,765		5,400,765	8
88,634	-72	2,830,212		2,830,140	9
-931,114		-44,370,301		-44,370,301	10
-1,620		-59,375		-59,375	11
		1,100		1,100	12
4,573		3,267,221		3,267,221	13
		42,566		42,566	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
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79,134		3,559,889		3,559,889	1
		-105		-105	2
-1		-76		-76	3
268,350		12,905,033		12,905,033	4
8,568		298,511		298,511	5
41,452		1,649,798		1,649,798	6
-979		-53,016		-53,016	7
4,138		249,163		249,163	8
10,543		440,755		440,755	9
136,556		8,073,745		8,073,745	10
		-20,330		-20,330	11
10,439		630,227		630,227	12
10,319		629,558		629,558	13
5,379		165,024		165,024	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
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MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
		-10,254,205		-10,254,205	1
		-35,400		-35,400	2
-9,393		-403,026		-403,026	3
11,693		606,411		606,411	4
320		87,118		87,118	5
2,486		136,141		136,141	6
7,794		404,843		404,843	7
18,023		873,120		873,120	8
		104,382		104,382	9
		62,644		62,644	10
336,828		18,774,543		18,774,543	11
20,416		1,111,069		1,111,069	12
-49,867		-1,787,673		-1,787,673	13
111,650		6,793,341		6,793,341	14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
388,959	1,094,063	19,190,432		20,284,495	1
		-4,817,349		-4,817,349	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,304,458	44,353,113	70,853,074	547,166	115,753,353	
28,664,724	477,504,974	946,729,571	54,332,366	1,478,566,911	
30,969,182	**521,858,087**	**1,017,582,645**	**54,879,532**	**1,594,320,264**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 310 Line No.: 3 Column: a

AEP Affiliate

Schedule Page: 310 Line No.: 3 Column: j

Amount represents transmission services and related charges.

Schedule Page: 310 Line No.: 4 Column: a

Affiliated Company - transactions related to the System Integration Agreement. See pages 122-123 (Notes to Financial Statements) Related Party Transactions - System Integration Agreement for additional information.

Schedule Page: 310 Line No.: 5 Column: a

Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Ohio Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis. Power transactions between the members of the AEP System Pool are governed by the terms of the interconnection agreement dated July 6, 1951, as amended, and are processed by American Electric Power Service Corporation.

Schedule Page: 310 Line No.: 6 Column: c

NOTE 1: FERC Electric Tariff, First Revised Volume No. 5

Schedule Page: 310.7 Line No.: 4 Column: j

Amount represents capacity revenues from Competitive Retail Electric Service (CRES) providers.

Schedule Page: 310.10 Line No.: 2 Column: a

Reclass between 447 and 555 accounts to incorporate certain trading/marketing activity. The amounts represented on Page 310-11 and 326-27 are equal and off-setting.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	24,252,372	26,494,965
5	(501) Fuel	1,420,996,722	1,361,481,371
6	(502) Steam Expenses	143,753,090	136,598,056
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	3,386,294	3,897,265
10	(506) Miscellaneous Steam Power Expenses	167,633,071	94,064,345
11	(507) Rents	33,333	38,971
12	(509) Allowances	48,784,433	14,201,244
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,808,839,315	1,636,776,217
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	14,894,516	14,800,416
16	(511) Maintenance of Structures	13,663,576	13,190,507
17	(512) Maintenance of Boiler Plant	195,397,381	152,010,070
18	(513) Maintenance of Electric Plant	35,698,220	30,646,699
19	(514) Maintenance of Miscellaneous Steam Plant	14,561,150	10,091,181
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	274,214,843	220,738,873
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	2,083,054,158	1,857,515,090
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	29,969	48,271
45	(536) Water for Power	25,443	25,443
46	(537) Hydraulic Expenses	3,885	1,506
47	(538) Electric Expenses	889	166
48	(539) Miscellaneous Hydraulic Power Generation Expenses	171,033	154,754
49	(540) Rents	50,000	50,000
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	281,219	280,140
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	4,918	145
54	(542) Maintenance of Structures	20,668	27,071
55	(543) Maintenance of Reservoirs, Dams, and Waterways	11,606	49,187
56	(544) Maintenance of Electric Plant	535,393	2,051,934
57	(545) Maintenance of Miscellaneous Hydraulic Plant	250,998	191,620
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	823,583	2,319,957
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	1,104,802	2,600,097

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	169,004	170,994
63	(547) Fuel	2,940,639	2,928,243
64	(548) Generation Expenses	214,004	159,888
65	(549) Miscellaneous Other Power Generation Expenses	304,382	695,383
66	(550) Rents	51,442	39,362
67	TOTAL Operation (Enter Total of lines 62 thru 66)	3,679,471	3,993,870
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	73,647	192,230
70	(552) Maintenance of Structures	11,734	12,923
71	(553) Maintenance of Generating and Electric Plant	982,596	639,937
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	128,811	151,328
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,196,788	996,418
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	4,876,259	4,990,288
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	892,250,028	836,464,477
77	(556) System Control and Load Dispatching	2,904,180	3,659,150
78	(557) Other Expenses	20,171,331	19,858,715
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	915,325,539	859,982,342
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,004,360,758	2,725,087,817
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	4,278,466	4,327,879
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	36,600	86,438
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	4,932,726	5,516,722
87	(561.3) Load Dispatch-Transmission Service and Scheduling	35	125
88	(561.4) Scheduling, System Control and Dispatch Services	7,287,434	7,196,017
89	(561.5) Reliability, Planning and Standards Development	723,997	941,153
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	1,677,972	1,750,761
93	(562) Station Expenses	1,530,359	1,600,730
94	(563) Overhead Lines Expenses	447,896	130,297
95	(564) Underground Lines Expenses	230	524
96	(565) Transmission of Electricity by Others	33,282,508	65,283,792
97	(566) Miscellaneous Transmission Expenses	-23,555,771	15,482,259
98	(567) Rents	281,096	262,317
99	TOTAL Operation (Enter Total of lines 83 thru 98)	30,923,548	102,579,014
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	299,190	365,233
102	(569) Maintenance of Structures	199,131	172,915
103	(569.1) Maintenance of Computer Hardware	271,987	245,315
104	(569.2) Maintenance of Computer Software	1,287,033	1,420,471
105	(569.3) Maintenance of Communication Equipment	828,092	769,550
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	6,675,061	6,721,888
108	(571) Maintenance of Overhead Lines	8,682,174	9,269,348
109	(572) Maintenance of Underground Lines	394,118	366,073
110	(573) Maintenance of Miscellaneous Transmission Plant	494	2,737
111	TOTAL Maintenance (Total of lines 101 thru 110)	18,637,280	19,333,530
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	49,560,828	121,912,544

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,630,463	8,138,975
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	7,630,463	8,138,975
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	7,630,463	8,138,975
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	5,352,042	11,143,491
135	(581) Load Dispatching	12,251	14,870
136	(582) Station Expenses	2,151,550	1,970,934
137	(583) Overhead Line Expenses	2,097,553	3,417,527
138	(584) Underground Line Expenses	3,281,619	3,391,165
139	(585) Street Lighting and Signal System Expenses	203,799	202,700
140	(586) Meter Expenses	2,783,267	2,103,649
141	(587) Customer Installations Expenses	362,021	415,412
142	(588) Miscellaneous Expenses	27,907,214	55,222,293
143	(589) Rents	6,366,649	6,632,044
144	TOTAL Operation (Enter Total of lines 134 thru 143)	50,517,965	84,514,085
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	687,274	728,907
147	(591) Maintenance of Structures	479,449	159,832
148	(592) Maintenance of Station Equipment	5,826,242	5,116,508
149	(593) Maintenance of Overhead Lines	75,964,519	79,258,615
150	(594) Maintenance of Underground Lines	3,839,105	3,736,044
151	(595) Maintenance of Line Transformers	1,137,785	1,040,097
152	(596) Maintenance of Street Lighting and Signal Systems	341,454	363,603
153	(597) Maintenance of Meters	568,320	529,830
154	(598) Maintenance of Miscellaneous Distribution Plant	2,383,191	2,946,564
155	TOTAL Maintenance (Total of lines 146 thru 154)	91,227,339	93,880,000
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	141,745,304	178,394,085
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,220,151	2,532,485
160	(902) Meter Reading Expenses	7,519,338	8,226,932
161	(903) Customer Records and Collection Expenses	46,627,577	43,477,757
162	(904) Uncollectible Accounts	83,563,951	62,887,557
163	(905) Miscellaneous Customer Accounts Expenses	267,744	151,608
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	140,198,761	117,276,339

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	6,783,352	5,041,453
168	(908) Customer Assistance Expenses	89,082,204	55,453,250
169	(909) Informational and Instructional Expenses	47,388	1,383,942
170	(910) Miscellaneous Customer Service and Informational Expenses	75,490	2,424
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	95,988,434	61,881,069
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	524,434	399,012
175	(912) Demonstrating and Selling Expenses	1,184	6,182
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	26,170	19,000
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	551,788	424,194
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	42,022,460	52,122,510
182	(921) Office Supplies and Expenses	5,292,614	4,711,040
183	(Less) (922) Administrative Expenses Transferred-Credit	7,184,485	5,962,314
184	(923) Outside Services Employed	38,432,096	42,120,866
185	(924) Property Insurance	8,402,053	6,032,025
186	(925) Injuries and Damages	13,989,856	9,693,811
187	(926) Employee Pensions and Benefits	41,913,468	51,767,887
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,332,005	870,761
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	6,458,420	3,553,123
192	(930.2) Miscellaneous General Expenses	2,177,555	4,298,361
193	(931) Rents	3,236,075	3,368,489
194	TOTAL Operation (Enter Total of lines 181 thru 193)	156,072,117	172,576,559
195	Maintenance		
196	(935) Maintenance of General Plant	7,843,633	9,475,443
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	163,915,750	182,052,002
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,603,952,086	3,395,167,025

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 320 Line No.: 84 Column: b

Any amounts for 561.0 for both current and prior period have been reclassified to 561.2.

Schedule Page: 320 Line No.: 103 Column: b

Allocated maintenance expenses for joint use computer hardware, computer software and communication equipment are determined by using various factors, which include number of remote terminal units, number of radios, number of employees and other factors assigned to each function.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	AEP Generating	RQ	AEG 3			
2	AEP Service Corporation	OS	20			
3	AEP Service Corporation	OS	23			
4	Ameren Energy Marketing	OS				
5	Associated Elect Cooperative	OS				
6	Barclays Bank PLC	OS				
7	Beech Ridge Energy LLC	OS				
8	BP AMOCO	OS				
9	Buckeye Rural Electric Admin	OS				
10	Carolina Power & Light	OS				
11	Citigroup Energy Inc.	OS				
12	CMS Marketing Svcs and Trading	OS				
13	Constellation Engy Commodities	OS				
14	DP&L Power Services	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DTE Energy Trading Inc.	OS				
2	Duke Energy Carolinas, LLC	OS				
3	Dynegy Power Marketing Inc.	OS				
4	East KY Power Co-Op Power Mktg	OS				
5	EDF Trading North America LLC	OS				
6	Edison Mission Mktg & Trading	OS				
7	Entergy Power Serv	OS				
8	Exelon Generation - Power Team	OS				
9	FirstEnergy Trading Services	OS				
10	Fowler Ridge II Wind Farm LLC	OS				
11	JP Morgan Ventures Energy Corp	OS				
12	Kansas City Power & Light Co	OS				
13	LG&E Utilities Power Sales	OS				
14	Madison Gas and Electric Co	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Midwest ISO	OS				
2	Mingo Junction Energy Center	OS				
3	Mizuho Securities USA Inc	OS				
4	National Power Cooperative Inc	OS				
5	NC Electric Membership Corp.	OS				
6	NextEra Energy Power Mktg LLC	OS				
7	No Carolina Muni Pwr Agency #1	OS				
8	Noble Americas Gas and Power	OS				
9	Ohio Economic Development Rider	OS				
10	Old Dominion Elec.	OS				
11	OVEC Power Scheduling	OS				
12	PJM Environmental Info Sys Inc	OS				
13	PJM Interconnection	OS				
14	PP&L Energy Plus Co.	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	PSEG Energy Resources & Trade	OS				
2	R L Downs	OS				
3	Sempra Energy Solutions, LLC	OS				
4	South Carolina Electric & Gas	OS				
5	Southen Maryland Elec Coop Inc	OS				
6	Southern Company	OS				
7	The Energy Authority	OS				
8	Titlon Energy, LLC	OS				
9	TVA Bulk Power Trading	OS				
10	UBS Securities LLC	OS				
11	Union Electric Company	OS				
12	Wabash Valley Power Assn Inc.	OS				
13	Wisconsin Electric Power Co	OS				
14	Wisconsin Power & Light	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WPPI Energy	OS				
2	Wyandot Solar LLC	OS				
3	Zanesville Energy LLC	OS				
4	Adjustment					
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
4,027,843			61,507,055	124,234,351		185,741,406	1
8,774				311,391		311,391	2
9,956,076			29,682,728	297,108,871		326,791,599	3
61			12,844	2,120		14,964	4
8,283				248,759		248,759	5
16,470				508,935		508,935	6
				27,980		27,980	7
				128,243		128,243	8
				806,365		806,365	9
21				1,224		1,224	10
				-1,992		-1,992	11
			3,001			3,001	12
88,094			4,876,394	4,414,990		9,291,384	13
				-58,953		-58,953	14
21,583,242			172,351,743	733,512,524	-13,614,239	892,250,028	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
9,026				481,604		481,604	1
459				27,185		27,185	2
			18,680			18,680	3
947				38,375		38,375	4
			80,054	14,961		95,015	5
43,891				1,057,927		1,057,927	6
5,208				149,196		149,196	7
1,632				1,002,080		1,002,080	8
				146,462		146,462	9
278,833				21,082,669		21,082,669	10
6				324		324	11
902				21,112		21,112	12
17,260				652,834		652,834	13
			1,032			1,032	14
21,583,242			172,351,743	733,512,524	-13,614,239	892,250,028	

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
281,447			304	11,107,758		11,108,062	1
96,057				1,702,109		1,702,109	2
				-123,872		-123,872	3
22,340			230,297	1,748,486		1,978,783	4
1,741				76,502		76,502	5
				54,009		54,009	6
315				13,421		13,421	7
960				39,942		39,942	8
					-13,614,239	-13,614,239	9
800				26,049		26,049	10
3,365,673			61,349,749	101,788,009		163,137,758	11
				1,877		1,877	12
3,264,676			14,195,710	163,103,526		177,299,236	13
6,024				280,006		280,006	14
21,583,242			172,351,743	733,512,524	-13,614,239	892,250,028	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
33,855				1,907,076		1,907,076	1
				22		22	2
				76,998		76,998	3
62				3,779		3,779	4
1,280				62,200		62,200	5
514				20,994		20,994	6
5,548				249,847		249,847	7
			30,950			30,950	8
22,549				880,983		880,983	9
				1,472,938		1,472,938	10
				10,267		10,267	11
			198,084			198,084	12
			161,482			161,482	13
1,408			2,117	44,972		47,089	14
21,583,242			172,351,743	733,512,524	-13,614,239	892,250,028	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	POWER EXCHANGES MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	COST/SETTLEMENT OF POWER Energy Charges ($) (k)	COST/SETTLEMENT OF POWER Other Charges ($) (l)	COST/SETTLEMENT OF POWER Total (j+k+l) of Settlement ($) (m)	Line No.
			1,262			1,262	1
14,207				1,349,785		1,349,785	2
				25,177		25,177	3
				-4,817,349		-4,817,349	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
21,583,242			172,351,743	733,512,524	-13,614,239	892,250,028	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

AEP Affiliate

Schedule Page: 326 Line No.: 2 Column: a

Affiliated Company - transactions related to the System Integration Agreement. See pages 122-123 (Notes to Financial Statements) Related Party Transactions - System Integration Agreement for additional information.

Schedule Page: 326 Line No.: 3 Column: a

Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company and Ohio Power Company are associated companies and members of the American Electric Power System Power Pool, whose electric facilities are interconnected at a number of points and are operated in a fully coordinated manner on a system pool basis. Power transactions between the members of the AEP System Pool are governed by the terms of the interconnection agreement dated July 6, 1951, as amended, and are processed by American Electric Power Service Corporation.

Schedule Page: 326.2 Line No.: 9 Column: l

The PUCO authorized OPCo to defer any under recovery of purchased power expense equal to the difference between the ESP tariff rate and the rate paid by Ormet under the Economic Development Rider (EDR). Charges to the (EDR) regulatory asset are offset to account 5550110.

Schedule Page: 326.4 Line No.: 4 Column: a

Reclass between 447 and 555 accounts to incorporate certain trading/marketing activity. The amounts represented on Page 310-11 and 326-27 are equal and off-setting.

20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	PJM Network Integ Trans Rev	Various	Various	FNO
2	PJM Network Integ Trans Serv	Various	Various	FNO
3	PJM Trans Enhancement Rev	Various	Various	FNO
4	PJM Trans Enhancement Rev Whlsle	Various	Various	FNO
5	PJM Network Integ Rev - Affil	Various	Various	FNS
6	PJM Trans Enhancement Rev - Affil	Various	Various	FNS
7	PJM Point to Point Trans Service	Various	Various	LFP
8	PJM Trans Owner Admin Revenue	Various	Various	OLF
9	PJM Trans Owner Serv - Affiliated	Various	Various	OLF
10	PJM Trans Owner Serv Rev Whlsle	Various	Various	OLF
11	PJM Expansion Costs Recovery	Various	Various	OS
12	PJM Trans Distribution & Metering	Various	Various	OS
13	RTO Formation Cost Recovery	Various	Various	OS
14				
15				
16				
17				
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33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
PJM OATT	Various	Various				1
PJM OATT	Various	Various				2
PJM OATT	Various	Various				3
PJM OATT	Various	Various				4
PJM OATT	Various	Various				5
PJM OATT	Various	Various				6
PJM OATT	Various	Various				7
PJM OATT	Various	Various				8
PJM OATT	Various	Various				9
PJM OATT	Various	Various				10
PJM OATT	Various	Various				11
PJM OATT	Various	Various				12
PJM OATT	Various	Various				13
						14
						15
						16
						17
						18
						19
						20
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						29
						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (I), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
11,863,691			11,863,691	1
32,434,501			32,434,501	2
722,617			722,617	3
91,471			91,471	4
2,349,986			2,349,986	5
19,792			19,792	6
4,292,181			4,292,181	7
	1,665,895		1,665,895	8
	1,005,391		1,005,391	9
	294,915		294,915	10
571,497			571,497	11
		1,349,884	1,349,884	12
192,476			192,476	13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
52,538,212	**2,966,201**	**1,349,884**	**56,854,297**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: e

Effective October 1, 2004, the administration of the transmission tariff was turned over to PJM. PJM does not provide any detail except for the total revenue by the major classes listed.

Schedule Page: 328 Line No.: 12 Column: m

Per Proforma ILDSA (Interconnection and Local Delivery Service Agreement) AEP Tariff 3rd Revised Volume No. 6.

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tarirff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Wheeling Power	LFP					1,296,675	1,296,675
2	PJM-Ehancements	OS					15,556,234	15,556,234
3	PJM-NITS	OS					15,975,783	15,975,783
4	PJM-Trans Owner	OS					453,402	453,402
5	Other	OS					414	414
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL						33,282,508	33,282,508

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: a

Affiliated Company.

Schedule Page: 332 Line No.: 2 Column: a

Transmission Enhancement Charges and Credits (PJM OATT Schedule 12).

Schedule Page: 332 Line No.: 3 Column: a

Network Integration Service Charges-NITS (PJM OATT Schedule H).

Schedule Page: 332 Line No.: 4 Column: a

Transmission Owner Charges and Credits (PJM OATT Tariff Sixth Revised Volume No. 1).

Schedule Page: 332 Line No.: 5 Column: a

Midwest Independent Transmission System Operator (MISO) Membership/Participant Dues.

20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	566,626
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	102,236
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	159,352
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Affiliated Billings (net)	-857,515
7	Associated Business Development	989,131
8	Utility Corp Borrowing Program Shared Costs	73,291
9	Corporate Contributions & Memberships	1,241,158
10	Economic Business Development Contribution	-159,039
11	Chamber of Commerce	140,694
12	Ohio Manufacturer Seminar	12,000
13	Clearing of Unclaimed Funds (business to business)	-46,810
14	Clearing of rentention items	-48,310
15	Various Items <$5,0000	4,741
16		
17		
18		
19		
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26		
27		
28		
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43		
44		
45		
46	TOTAL	2,177,555

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			22,669,926		22,669,926
2	Steam Production Plant	295,391,656	8,847,129			304,238,785
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	3,037,473	2,174			3,039,647
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	9,071,330				9,071,330
7	Transmission Plant	42,919,251				42,919,251
8	Distribution Plant	126,973,126				126,973,126
9	Regional Transmission and Market Operation					
10	General Plant	6,905,487		305,788		7,211,275
11	Common Plant-Electric					
12	TOTAL	484,298,323	8,849,303	22,975,714		516,123,340

B. Basis for Amortization Charges

Line 1, Column D $22,668,265 represents amortization of capitalized software development costs over a 5 year life and $1,661 represents amortization of franchise over the life of the franchise.

Line 10, Column D represents amortization of leasehold improvements to equipment and structures over the life of the lease.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	OHIO POWER - OPCO						
13							
14	STEAM GENERATION						
15	311 - Amos	37,204			2.29		
16	311 - Cardinal	42,479			2.38		
17	311 - Gavin	109,298			2.44		
18	311 - Gavin JMG	1,095			2.44		
19	311 - Gypsum Unloader	22			2.38		
20	311 - Kammer	35,229					
21	311 - Mitchell	81,215			2.87		
22	311 - Muskingum U1-4	27,464					
23	311 - Muskingum U5	29,809			2.80		
24	311 - Putnam	853			2.29		
25	311 - Sporn	10,980					
26	312 - Amos	832,623			2.88		
27	312 - Cardinal	583,444			3.16		
28	312 - Cardinal SCR	5,556			10.00		
29	312 - Gavin	797,896			2.96		
30	312 - Gavin JMG	712,432			2.96		
31	312 - Gavin SCR	25,710			10.00		
32	312 - Gypsum Unloader	13,203			3.12		
33	312 - Kammer	233,849					
34	312 - Mitchell	1,474,243			3.90		
35	312 - Mitchell SCR	15,474			10.00		
36	312 - Muskingum U1-4	197,007					
37	312 - Muskingum U5	265,150			3.43		
38	312 - Muskingum U5 SCR	4,112			10.00		
39	312 - Putnam	1,544			2.88		
40	312 - Simulator	125			2.88		
41	312 - Sporn	100,765					
42	314 - Amos	67,022			2.78		
43	314 - Cardinal	49,729			2.99		
44	314 - Gavin	188,039			2.91		
45	314 - Kammer	47,732					
46	314 - Mitchell	102,624			2.86		
47	314 - Muskingum U1-4	57,706					
48	314 - Muskingum U5	47,071			3.19		
49	314 - Sporn	29,095					
50	315 - Amos	16,076			2.32		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315 - Cardinal	21,389			2.66		
13	315 - Gavin	58,991			2.28		
14	315 - Kammer	18,032					
15	315 - Mitchell	29,138			2.39		
16	315 - Muskingum U1-4	19,048					
17	315 - Muskingum U5	9,459			2.62		
18	315 - Putnam	146			2.32		
19	315 - Simulator	870			2.32		
20	315 - Sporn	7,616					
21	316 - Amos	7,649			2.62		
22	316 - Cardinal	6,080			2.98		
23	316 - Gavin	21,030			2.73		
24	316 - Kammer	6,501					
25	316 - Mitchell	13,791			2.79		
26	316 - Muskingum U1-4	9,707					
27	316 - Muskingum U5	3,798			2.94		
28	316 - Putnam	150			2.62		
29	316 - Simulator	2,348			2.62		
30	316 - Sporn	3,453					
31	TOTAL STEAM	6,483,071					
32							
33	HYDRO GENERATION						
34	331	49,979			2.78		
35	332	6,304			2.60		
36	333	43,865			2.56		
37	334	10,009			2.57		
38	335	4,431			2.36		
39	TOTAL HYDRO	114,588					
40							
41	TRANSMISSION						
42	352	36,071	55.00	5.00	1.91	R4	
43	353	690,484	45.00	5.00	2.33	R0.5	
44	354	1,905	70.00		1.43	R3	
45	354 - All Other	135,955	60.00		1.67		
46	355	100,389	32.00	30.00	4.06	L0.5	
47	355 - All Other	32,717	27.00	30.00	4.81		
48	356	53,758	57.00	5.00	1.81	R0.5	
49	356 - All Other	146,744	57.00	5.00	1.84	R4	
50	357	366	50.00		2.00	R2	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	358	901	50.00		2.00	R2	
13	TOTAL TRANSMISSION	1,199,290					
14							
15	DISTRIBUTION						
16	361	10,149	55.00	5.00	1.91	R2	
17	362	256,379	35.00		2.86	L0	
18	363	5,062			6.67		
19	364	341,499	32.00	55.00	4.84	L0	
20	365	309,459	30.00	20.00	4.00	S1.5	
21	366	54,222	50.00		2.00	R3	
22	367	97,085	30.00		3.33	L3	
23	368	329,575	33.00	20.00	3.64	L0	
24	369	140,176	33.00	50.00	4.55	R0.5	
25	370	70,692	32.00	25.00	3.91	R0.5	
26	371	23,815	12.00	20.00	10.00	L0	
27	372	1	30.00		3.33	R1	
28	373	21,821	20.00	15.00	5.75	L0	
29	TOTAL DISTRIBUTION	1,659,935					
30							
31	GENERAL PLANT						
32	390	59,543	45.00	15.00	2.56	R2	
33	391	3,265	30.00	-5.00	3.17	L0.5	
34	392	32	50.00	-5.00	1.90	R1	
35	393	308	32.00		3.13	R5	
36	394	18,261	25.00	-5.00	3.80	R2.5	
37	395	578	28.00	-2.00	3.50	S4	
38	396	631	26.00	-10.00	3.46	L4	
39	397	34,532	35.00		2.86	L0	
40	398	2,028	25.00		4.00	R1	
41	TOTAL GENERAL PLANT	119,178					
42							
43	COLUMBUS SOUTHERN						
44							
45	STEAM GENERATION						
46	311 - Conesville	54,781			1.79		
47	311-ConesvilleScrubber	3,766			1.79		
48	311 - Conesville U3	3,485					
49	311-ConesvilleRetrofit	65					
50	311 - Picway	6,668					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311.15 - Beckjord	1,332			2.11		
13	311.15 - Conesville U4	17,624			1.58		
14	311.15 - Stuart	25,290			1.75		
15	311.15 - Zimmer	169,652			1.41		
16	312 - Conesville	365,821			1.90		
17	312-ConesvilleScrubber	93,040			1.90		
18	312 - Conesville U3	28,164					
19	312-ConesvilleRetrofit	4,243					
20	312 - Picway	24,133					
21	312.15 - Beckjord	11,722			2.55		
22	312.15 - Conesville U4	249,987			1.66		
23	312.15 - Stuart	428,784			2.41		
24	312.15 - Zimmer	385,655			1.57		
25	314 - Conesville	100,177			2.02		
26	314 - Conesville U3	10,795					
27	314 - Picway	6,277					
28	314.15 - Beckjord	3,710			2.47		
29	314.15 - Conesville U4	30,611			1.84		
30	314.15 - Stuart	54,421			2.29		
31	314.15 - Zimmer	103,071			1.52		
32	315 - Conesville	31,007			1.57		
33	315-ConesvilleScrubber	2,273			1.57		
34	315 - Conesville U3	3,219					
35	315 - Picway	4,009					
36	315.15 - Beckjord	760			2.25		
37	315.15 - Conesville U4	4,502			1.71		
38	315.15 - Stuart	10,414			1.90		
39	315.15 - Zimmer	92,024			1.44		
40	316 - Conesville	14,682			1.85		
41	316-ConesvilleScrubber	55			1.85		
42	316 - Conesville U3	1,525					
43	316 - Picway	2,759					
44	316.15 - Beckjord	1,206			3.42		
45	316.15 - Conesville U4	1,098			1.80		
46	316.15 - Stuart	5,019			2.39		
47	316.15 - Zimmer	16,407			1.51		
48	TOTAL STEAM	2,374,233					
49							
50	OTHER GENERATION						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	341 - Darby	3,334			1.48		
13	341 - Waterford	11,146			2.86		
14	342 - Darby	4,579			1.50		
15	342 - Waterford	2,969			2.86		
16	344 - Darby	161,585			1.63		
17	344 - Waterford	162,925			2.86		
18	345 - Darby	17,350			1.51		
19	345 - Waterford	28,645			2.86		
20	346 - Darby	3,057			1.45		
21	346 - Waterford	5,427			2.86		
22	TOTAL OTHER	401,017					
23							
24	TRANSMISSION						
25	352	48,972	50.00		2.10	R3	
26	352.15	397			2.50		
27	353	327,741	40.00		2.16	R2.5	
28	353.15	19,769	35.00		2.86	R2	
29	354	17,110	45.00		2.44	R3	
30	354.15	17,940			3.00		
31	355	89,126	45.00		2.44	S0.5	
32	355.15	3,255			3.00		
33	356	68,397	45.00		2.00	R2.5	
34	356.15	13,861			2.50		
35	357	10,527	45.00		2.27	S3	
36	358	18,785	30.00		3.33	R1.5	
37	TOTAL TRANSMISSION	635,880					
38							
39	DISTRIBUTION						
40	361	10,294	40.00		2.56	R2.5	
41	362	247,206	35.00		2.71	R1.5	
42	364	239,554	40.00		4.00	R1.5	
43	365	252,982	40.00		2.86	R2	
44	366	61,183			1.79		
45	366.11	18,815	50.00		2.00	R3	
46	366.13	23,381			1.79		
47	367	323,062	30.00		2.68	S3	
48	367.11	27,477	35.00		2.50	S-.5	
49	367.13	39,493	25.00		3.00	R1	
50	368	311,998	35.00		3.53	S0.5	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369	103,168			6.73		
13	369.11	7,906	35.00		3.94	S0.5	
14	369.13	967			2.86		
15	369.14	28,628	30.00		7.69	L4	
16	370	76,347	35.00		4.00	R3	
17	370.16	8,957			14.29		
18	371	24,819	12.00		10.83	L2	
19	372	103			4.00		
20	373	12,208	25.00		5.40	L1	
21	TOTAL DISTRIBUTION	1,818,548					
22							
23	GENERAL PLANT						
24	390	55,282	45.00		2.44	R2.5	
25	391	4,777	20.00		4.50	L0	
26	391.15	26	15.00		5.94	R2	
27	393	311	30.00		2.94	L1.5	
28	394	11,269	30.00		3.17	L0.5	
29	395	632			6.67		
30	396	3	15.00		6.67	S1	
31	397	12,921	15.00		6.67	S1	
32	397.15	20	18.00		5.56	S1	
33	397.16	2,126			14.29		
34	398	1,736	19.00		5.26	L1	
35	TOTAL GENERAL PLANT	89,103					
36							
37							
38	OPCO DEPRECIABLE	9,576,062					
39	CSP DEPRECIABLE SUM	5,318,781					
40	TOTAL DEPRECIABLE	14,894,843					
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 336 Line No.: 2 Column: b

Includes depreciation expense for capital leased assets in accordance with FASB No. 13

Schedule Page: 336 Line No.: 10 Column: b

Includes depreciation expense for capital leased assets in accordance with FASB No. 13

Schedule Page: 336.5 Line No.: 38 Column: b

Assigned Schedule page within FERC Software is incorrect
Correction: **Schedule Page: 337.5 Line No.: 38 Column: b**

Kammer Plant, Muskingum Plant U1-4, and Sporn Plant depreciation is calculated using an end of life of 02/2015.

Schedule Page: 336.5 Line No.: 39 Column: b

Assigned Schedule page within FERC Software is incorrect
Correction: **Schedule Page: 337.5 Line No.: 39 Column: b**

(1) Subaccounts .15 to all accounts indicate a segregation of facilities owned as tenants in common by Duke Energy, The Dayton Power and Light Company and the Respondent

(2) Subaccounts .00, .11 and .13 for accounts 366 and 367 indicate a segregation of underground residential network, underground downtown distribution and underground other, respectively.
Subaccounts .00, .11, .13, .14 for account 369 indicate a segregation of services, underground downtown service, underground other services, and underground services, respectively.

(3) Conesville U3 and Conesville Retrofit depreciation is calculated using an end of life of 12/2012.

(4) Picway depreciation is calculated using an end of life of 02/2015.

Schedule Page: 336.5 Line No.: 40 Column: b

Assigned Schedule page within FERC Software is incorrect
Correction: **Schedule Page: 337.5 Line No.: 40 Column: b**

(1)On December 31, 2011, AEP affiliates Columbus Southern Power Company and Ohio Power Company were merged into one company, Ohio Power Company. During 2011, the factors used in estimating depreciation charges for these companies were determined for Columbus Southern Power Company in Case No. 91-418-EL-AIR and for Ohio Power Company in Case No. 94-996-EL-AIR. Factors used to estimate depreciation charges for the merged company have not been calculated and are not available. Therefore, the individual company factors are presented separately in Section C to report factors applicable to depreciation for the year 2011.

(2) Depreciable plant base in column B represents plant balances as of 11/30/2011

(3) Depreciation for 2011 was computed monthly by application of rate to prior month ending balances

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUCO charge for funding the cost of hearing				
2	and review process for long-term forcasts.	125,749		125,749	
3					
4	Racine Hydro Project #2570				
5	Proportion of Cost of Administering the				
6	Federal Water Power Act	93,089		93,089	
7					
8	AEP Ohio Electric Security Plan				
9	PUCO Case No. 11-346-EL-SSO (OPCO)				
10	PUCO Case No. 11-348-EL-SSO (CSP)		666,342	666,342	
11					
12	Ohio CSP/OPCO Merger Filing				
13	FERC Docket No. EC11-37-000				
14	PUCO Case No. 10-2376-EL-UNC		52,302	52,302	
15					
16	AEP Ohio Distribution Case				
17	PUCO Case No. 11-351-EL-AIR (CSP)				
18	PUCO Case No. 11-352-EL-AIR (OPCO)		335,488	335,488	
19					
20	Miscellaneous Items		59,035	59,035	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	218,838	1,113,167	1,332,005	

20120413-8005 FERC PDF (Unofficial) 04/13/2012

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	125,749					2
							3
							4
							5
Electric	928	93,089					6
							7
							8
							9
Electric	928	666,342					10
							11
							12
							13
Electric	928	52,302					14
							15
							16
							17
Electric	928	335,488					18
							19
Electric	928	59,035					20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
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							35
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							40
							41
							42
							43
							44
							45
		1,332,005					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A.(1) Generation	
2	(b) Fossil-fuel Steam	Adv. Generation Prog. Management
3		7 items under $50,000
4		
5	(e) Unconventional Generation	4 items under $50,000
6		
7	A.(2) Transmission	6 items under $50,000
8		
9	(a) Overhead	1 items under $50,000
10		
11	A.(3) Distribution	3 items under $50,000
12		
13	A.(5) Environment	Industrial Advisory Committee - Southern Co.
14		4 items under $50,000
15		
16	A.(6) Other	Corporate Technology Progam Management
17		8 items under $50,000
18		
19	A (7) TOTAL COST INCURRED INTERNALLY	
20		
21	ELECTRIC UTILITY RESEARCH, DEVELOPMENT &	
22	DEMONSTRATION PERFORMED EXTERNALLY	
23		
24	B. (1) Electric Power Research Institute	EPRI-Eval of Vertical Flow Treatment Cells
25		EPRI-Gavin Hg Reduction: FGD Ponds
26		EPRI-Plant Monitoring of Components
27		EPRI-Prism 2.0 Regional Energy
28		EPRI-Water Research Center
29		EPRI Environmental Controls
30		EPRI Environmental Science
31		EPRI Research Portfolio
32		57 items under $50,000
33		
34	B. (4) Research Support to Others	5 items under $50,000
35		
36	B(5) TOTAL COSTS INCURRED EXTERNALLY	
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
66,497		506	66,497		2
84,081		506	84,081		3
					4
47,209		506,588	47,209		5
					6
26,588		566	26,588		7
					8
59		566	59		9
					10
-20,620		588	-20,620		11
					12
349,573		506	349,573		13
17,748		506	17,748		14
					15
96,136		Various	96,136		16
67,646		Various	67,646		17
					18
734,917			734,917		19
					20
					21
					22
					23
54,919		506	54,919		24
81,579		506	81,579		25
65,419		506	65,419		26
60,472		506	60,472		27
163,547		506	163,547		28
291,040		506	291,040		29
1,282,847		506	1,282,847		30
800,170		Various	800,170		31
580,742		Various	580,742		32
					33
94,962		566,588	94,962		34
					35
3,475,697			3,475,697		36
					37
					38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	45,779,057		
4	Transmission	2,316,809		
5	Regional Market			
6	Distribution	17,073,168		
7	Customer Accounts	10,693,557		
8	Customer Service and Informational	1,905,018		
9	Sales			
10	Administrative and General	5,881,354		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	83,648,963		
12	Maintenance			
13	Production	51,878,481		
14	Transmission	4,559,666		
15	Regional Market			
16	Distribution	23,325,816		
17	Administrative and General	2,635,814		
18	TOTAL Maintenance (Total of lines 13 thru 17)	82,399,777		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	97,657,538		
21	Transmission (Enter Total of lines 4 and 14)	6,876,475		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	40,398,984		
24	Customer Accounts (Transcribe from line 7)	10,693,557		
25	Customer Service and Informational (Transcribe from line 8)	1,905,018		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	8,517,168		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	166,048,740	8,375,792	174,424,532
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	166,048,740	8,375,792	174,424,532
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	46,618,812	2,351,536	48,970,348
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	46,618,812	2,351,536	48,970,348
72	Plant Removal (By Utility Departments)			
73	Electric Plant	11,426,235	576,360	12,002,595
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	11,426,235	576,360	12,002,595
77	Other Accounts (Specify, provide details in footnote):			
78				
79				
80				
81	152 - Fuel Stock Undistributed	10,917,392		10,917,392
82				
83	163 - Stores Expense Undistributed	7,117,818	-7,117,818	
84	182 - Other Regulatory Assets	131,777	-131,777	
85	183 - Prelim Survey	8,426	-8,426	
86	184 - Clearing Accounts	4,045,667	-4,045,667	
87	185 - ODD Temporary Facilities	147,441		147,441
88	186 - MIsc Deferred Debits	2,404,846		2,404,846
89	188 - Research & Development	-3,052		-3,052
90				
91	401 - Operation Expense - Nonassociated	75		75
92	402 - Maintenance Exp	17,983		17,983
93	421 - Misc Nonoperating Income	4,132		4,132
94	426 - Political Activities	5,384		5,384
95	TOTAL Other Accounts	24,797,889	-11,303,688	13,494,201
96	TOTAL SALARIES AND WAGES	248,891,676		248,891,676

20120413-8005 FERC PDF (Unofficial) 04/12/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				62,089,768
3	Net Sales (Account 447)				(18,790,141)
4	Transmission Rights				(8,238,670)
5	Ancillary Services				1,455,838
6	Other Items (list separately)				
7	Congestion				11,852,127
8	Operating Reserves				(2,078,896)
9	Transmission Purchase Expense				21,799
10	Transmission Losses				13,828,483
11	Meter Corrections				(2,655,270)
12	Inadvertent				123,475
13	Capacity Credits				(21,974,930)
14	Miscellaneous				(1,330,027)
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
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35					
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37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				34,303,556

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch						
2	Reactive Supply and Voltage						
3	Regulation and Frequency Response						
4	Energy Imbalance						
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)						

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 398 Line No.: 1 Column: b

The final grandfathered contracts (under the AEP OATT) expired 12/31/2010. Currently, services are provided under the SPP and PJM OATTs.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 400 Line No.: 1 Column: b

Ohio Power Company's transmission service is administered through an RTO/ISO and requested information is not available on an individual operating company basis.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
(5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	43,492,064
3	Steam	53,920,993	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,304,458
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	28,664,724
5	Hydro-Conventional	120,670	25	Energy Furnished Without Charge	1,092
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	
7	Other	2,466,542	27	Total Energy Losses	3,629,109
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	78,091,447
9	Net Generation (Enter Total of lines 3 through 8)	56,508,205			
10	Purchases	21,583,242			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	78,091,447			

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	7,456,475	2,708,426	7,996	24	0800
30	February	6,252,132	2,102,932	8,169	10	0800
31	March	6,716,422	2,430,907	7,248	10	2000
32	April	6,078,973	2,860,896	6,701	1	0800
33	May	5,133,481	1,149,058	9,333	31	1600
34	June	7,333,334	3,292,190	9,324	8	1600
35	July	8,665,672	3,880,962	10,141	21	1600
36	August	7,555,907	3,085,875	9,107	2	1600
37	September	6,489,302	2,781,385	9,408	2	1600
38	October	5,563,631	1,972,680	6,627	20	1900
39	November	4,892,269	1,284,762	7,152	30	2000
40	December	5,953,849	2,016,156	7,425	12	0800
41	TOTAL	78,091,447	29,566,229			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *AMOS-OPCO SHARE* (b)			Plant Name: *AMOS-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1973			1971		
4	Year Last Unit was Installed	1973			1973		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	867.00			2933.00		
6	Net Peak Demand on Plant - MW (60 minutes)	870			2904		
7	Plant Hours Connected to Load	5648			6980		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	867			2900		
10	When Limited by Condenser Water	867			2900		
11	Average Number of Employees	100			339		
12	Net Generation, Exclusive of Plant Use - KWh	3956994000			15169716000		
13	Cost of Plant: Land and Land Rights	652289			5960346		
14	Structures and Improvements	37318056			117622726		
15	Equipment Costs	930194575			3059871569		
16	Asset Retirement Costs	20345008			34950087		
17	Total Cost	988509928			3218404728		
18	Cost per KW of Installed Capacity (line 17/5) Including	1140.1499			1097.3081		
19	Production Expenses: Oper, Supv, & Engr	2499949			9668575		
20	Fuel	112778572			423775684		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	7478632			32936771		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	76726			294534		
26	Misc Steam (or Nuclear) Power Expenses	4719540			14754020		
27	Rents	1598			-10503		
28	Allowances	275745			-2564		
29	Maintenance Supervision and Engineering	1120209			4152876		
30	Maintenance of Structures	1452213			4523298		
31	Maintenance of Boiler (or reactor) Plant	15591528			36366807		
32	Maintenance of Electric Plant	3760716			10444758		
33	Maintenance of Misc Steam (or Nuclear) Plant	2519601			7575088		
34	Total Production Expenses	152275029			544479344		
35	Expenses per Net KWh	0.0385			0.0359		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	1670572	39469	0	6154586	128643	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12136	137347	0	12127	137305	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	64.056	132.579	0.000	64.924	132.217	0.000
41	Average Cost of Fuel per Unit Burned	62.148	129.752	0.000	63.058	129.440	0.000
42	Average Cost of Fuel Burned per Million BTU	2.560	22.493	0.000	2.600	22.446	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.000	0.026	0.000	0.000
44	Average BTU per KWh Net Generation	10310.000	0.000	0.000	9893.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CARDINAL-OPCO SHARE* (b)			Plant Name: *CARDINAL-TOTAL* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	PARTIAL OUTDOOR			PARTIAL OUTDOOR		
3	Year Originally Constructed	1967			1967		
4	Year Last Unit was Installed	1967			1977		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	615.00			1881.00		
6	Net Peak Demand on Plant - MW (60 minutes)	613			1852		
7	Plant Hours Connected to Load	4812			5641		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	595			1810		
10	When Limited by Condenser Water	585			1790		
11	Average Number of Employees	312			312		
12	Net Generation, Exclusive of Plant Use - KWh	3359374000			13425701000		
13	Cost of Plant: Land and Land Rights	417438			605833		
14	Structures and Improvements	42524182			99638671		
15	Equipment Costs	666230711			1307574286		
16	Asset Retirement Costs	9246337			9246337		
17	Total Cost	718418668			1417065127		
18	Cost per KW of Installed Capacity (line 17/5) Including	1168.1604			753.3573		
19	Production Expenses: Oper, Supv, & Engr	1277000			4659496		
20	Fuel	67798409			180916016		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	9700472			20419514		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	402146			1232851		
26	Misc Steam (or Nuclear) Power Expenses	7923154			7163742		
27	Rents	333			0		
28	Allowances	249639			0		
29	Maintenance Supervision and Engineering	1945789			4351304		
30	Maintenance of Structures	1876245			3996204		
31	Maintenance of Boiler (or reactor) Plant	14700586			32364419		
32	Maintenance of Electric Plant	3011231			6735585		
33	Maintenance of Misc Steam (or Nuclear) Plant	1021755			2194294		
34	Total Production Expenses	109906759			264033425		
35	Expenses per Net KWh	0.0327			0.0197		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	1327034	20394	0	3381115	43588	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12073	136578	0	11810	136661	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	45.211	123.403	0.000	51.872	129.195	0.000
41	Average Cost of Fuel per Unit Burned	44.939	118.429	0.000	52.278	120.204	0.000
42	Average Cost of Fuel Burned per Million BTU	1.861	20.646	0.000	2.213	20.942	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.018	0.000	0.000	0.013	0.000	0.000
44	Average BTU per KWh Net Generation	9459.000	0.000	0.000	5967.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)						
3	Year Originally Constructed						
4	Year Last Unit was Installed						
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	0			0		
7	Plant Hours Connected to Load	0			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0			0		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	0			0		
35	Expenses per Net KWh	0.0000			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CONESVILLE 3, 5 & 6* (b)			Plant Name: *PICWAY* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	FULL OUTDOOR			OUTDOOR BOILER		
3	Year Originally Constructed	1957			1926		
4	Year Last Unit was Installed	1978			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1070.00			106.25		
6	Net Peak Demand on Plant - MW (60 minutes)	844			105		
7	Plant Hours Connected to Load	7240			1474		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	965			100		
10	When Limited by Condenser Water	965			95		
11	Average Number of Employees	304			4		
12	Net Generation, Exclusive of Plant Use - KWh	4442353000			69373000		
13	Cost of Plant: Land and Land Rights	236497			125244		
14	Structures and Improvements	62340279			6667669		
15	Equipment Costs	661593338			37178204		
16	Asset Retirement Costs	39293342			5820663		
17	Total Cost	763463456			49791780		
18	Cost per KW of Installed Capacity (line 17/5) Including	713.5172			468.6285		
19	Production Expenses: Oper, Supv, & Engr	2780335			524089		
20	Fuel	125465079			4306891		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	17267855			617511		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	980423			219554		
26	Misc Steam (or Nuclear) Power Expenses	7823304			335151		
27	Rents	0			0		
28	Allowances	8277136			345315		
29	Maintenance Supervision and Engineering	430146			83961		
30	Maintenance of Structures	551691			112671		
31	Maintenance of Boiler (or reactor) Plant	22242211			544223		
32	Maintenance of Electric Plant	4956366			58778		
33	Maintenance of Misc Steam (or Nuclear) Plant	708562			39772		
34	Total Production Expenses	191483108			7187916		
35	Expenses per Net KWh	0.0431			0.1036		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2148363	8542	0	49912	402	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11343	136614	0	11200	136925	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	53.865	120.257	0.000	0.000	129.169	0.000
41	Average Cost of Fuel per Unit Burned	53.735	115.927	0.000	79.964	119.673	0.000
42	Average Cost of Fuel Burned per Million BTU	2.369	20.204	0.000	3.570	20.810	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.026	0.000	0.000	0.058	0.000	0.000
44	Average BTU per KWh Net Generation	10982.000	0.000	0.000	16149.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *CONESVILLE 4- TOTAL* (b)			Plant Name: *CONES 4 OPCO SHARE* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1973			1973		
4	Year Last Unit was Installed	-			-		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	841.50			366.05		
6	Net Peak Demand on Plant - MW (60 minutes)	781			458		
7	Plant Hours Connected to Load	5247			5247		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	780			339		
10	When Limited by Condenser Water	780			339		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	2550660000			1053487000		
13	Cost of Plant: Land and Land Rights	74828			32550		
14	Structures and Improvements	40561274			17644154		
15	Equipment Costs	667202933			290233276		
16	Asset Retirement Costs	4278340			1861078		
17	Total Cost	712117375			309771058		
18	Cost per KW of Installed Capacity (line 17/5) Including	846.2476			846.2534		
19	Production Expenses: Oper, Supv, & Engr	0			1013600		
20	Fuel	0			41701042		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			3078769		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			61088		
26	Misc Steam (or Nuclear) Power Expenses	0			2565170		
27	Rents	0			0		
28	Allowances	0			3329128		
29	Maintenance Supervision and Engineering	0			121492		
30	Maintenance of Structures	0			208336		
31	Maintenance of Boiler (or reactor) Plant	0			4617995		
32	Maintenance of Electric Plant	0			684853		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			531785		
34	Total Production Expenses	0			57913258		
35	Expenses per Net KWh	0.0000			0.0550		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	1159459	3324	0	481992	1446	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11516	136383	0	11516	136383	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	88.115	160.360	0.000	88.731	160.359	0.000
41	Average Cost of Fuel per Unit Burned	81.165	127.022	0.000	81.429	127.022	0.000
42	Average Cost of Fuel Burned per Million BTU	3.524	22.175	0.000	3.535	22.175	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.037	0.000	0.000	0.037	0.000	0.000
44	Average BTU per KWh Net Generation	10483.000	0.000	0.000	10551.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *SPORN-OPCO SHARE* (d)			Plant Name: *SPORN-TOTAL* (e)			Plant Name: *GAVIN* (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1950			1950			1974			3
1960			1960			1975			4
305.00			610.00			2600.00			5
298			604			2659			6
2599			5642			7395			7
0			0			0			8
300			600			2640			9
290			580			2630			10
76			123			272			11
416901000			1492071000			18184347000			12
101828			172464			2934019			13
10980020			23885004			110630628			14
140825704			265084422			1804520449			15
16482322			27569595			23536298			16
168389874			316711485			1941621394			17
552.0979			519.1992			746.7775			18
1458483			2521147			3504039			19
17451763			56647668			366567061			20
0			0			0			21
1659690			2575812			68138059			22
0			0			0			23
0			0			0			24
720701			1206915			99064			25
49415651			51348738			15939501			26
48937			78820			2093			27
253516			359759			2118607			28
234869			426226			1071722			29
1323276			2315258			1930409			30
3697177			7767685			37372652			31
2330912			4357061			4999880			32
621055			960245			1648132			33
79216030			130565334			503391219			34
0.1900			0.0875			0.0277			35
Coal	Oil		Coal	Oil		Coal	Oil		36
Tons	Barrells		Tons	Barrels		Tons	Barrels		37
206717	6826	0	714989	13883	0	7354672	45581	0	38
11810	137168	0	11842	137089	0	11985	136841	0	39
72.866	138.082	0.000	71.002	133.530	0.000	46.520	134.778	0.000	40
70.659	121.600	0.000	70.188	121.370	0.000	45.444	113.921	0.000	41
2.991	21.107	0.000	2.964	21.079	0.000	1.896	19.821	0.000	42
0.035	0.000	0.000	0.034	0.000	0.000	0.018	0.000	0.000	43
11807.000	0.000	0.000	11401.000	0.000	0.000	9709.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *MUSKINGUM* (d)			Plant Name: *MITCHELL* (e)			Plant Name: *KAMMER* (f)			Line No.
STEAM			STEAM			STEAM			1
CONVENTIONAL			OUTDOOR BOILER			CONVENTIONAL			2
1953			1971			1958			3
1968			1971			1959			4
1530.00			1633.00			713.00			5
1316			1565			542			6
5930			7255			4240			7
0			0			0			8
1440			1560			630			9
1350			1560			600			10
160			235			62			11
5831062000			9124435000			1778385000			12
668886			1122477			165993			13
57273489			82063198			35227115			14
613586620			1651277285			306701085			15
12579435			2735918			4922286			16
684108430			1737198878			347016479			17
447.1297			1063.8083			486.6991			18
1664984			2647103			1109013			19
155658970			235538606			63293213			20
0			0			0			21
8421408			16131379			573260			22
0			0			0			23
0			0			0			24
205261			3967			18084			25
54087699			7608296			4067938			26
0			1012			0			27
22785320			911795			3032117			28
217362			3769410			4086620			29
1685036			1507983			923723			30
29175943			18595993			19367975			31
2564235			5682311			2863723			32
2009477			1217061			714329			33
278475695			293614916			100049995			34
0.0478			0.0322			0.0563			35
Coal	Oil		Coal	Oil		Coal	Oil		36
Tons	Barrels		Tons	Barrels		Tons	Barrels		37
2398604	37945	0	3646915	31314	0	848184	10224	0	38
12332	136620	0	12363	137203	0	11201	136510	0	39
63.316	128.363	0.000	62.201	143.078	0.000	67.646	138.561	0.000	40
61.869	121.799	0.000	61.819	108.899	0.000	68.682	135.962	0.000	41
2.508	21.227	0.000	2.500	18.898	0.000	3.066	23.714	0.000	42
0.025	0.000	0.000	0.025	0.000	0.000	0.033	0.000	0.000	43
10169.000	0.000	0.000	9902.000	0.000	0.000	10711.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *BECKJORD-OPCO SHARE* (d)			Plant Name: *STUART-OPCO SHARE* (e)			Plant Name: (f)			Line No.
STEAM			STEAM						1
CONVENTIONAL			SEMI-OUTDOOR						2
1969			1970						3
-			1974						4
57.60			634.61			0.00			5
55			600			0			6
6592			7656			0			7
0			0			0			8
53			600			0			9
52			600			0			10
0			0			0			11
274273000			3643435000			0			12
175499			729059			0			13
1332302			25334785			0			14
17398146			501535452			0			15
225419			1050643			0			16
19131366			528649939			0			17
332.1418			833.0312			0			18
151739			1654655			0			19
6645010			106050738			0			20
0			0			0			21
82800			4559909			0			22
0			0			0			23
0			0			0			24
1579			413061			0			25
302502			5948021			0			26
0			-20879			0			27
1334974			1448621			0			28
131055			474254			0			29
117324			571309			0			30
757142			15268874			0			31
115447			4342925			0			32
285612			30587			0			33
9925184			140742075			0			34
0.0362			0.0386			0.0000			35
Coal	Oil		Coal	Oil					36
Tons	Barrels		Tons	Barrels					37
114481	888	0	1636447	21660	0	0	0	0	38
12336	137303	0	10892	137400	0	0	0	0	39
61.317	130.501	0.000	59.821	132.517	0.000	0.000	0.000	0.000	40
59.805	102.026	0.000	59.301	131.156	0.000	0.000	0.000	0.000	41
2.424	17.692	0.000	2.722	22.728	0.000	0.000	0.000	0.000	42
0.025	0.000	0.000	0.027	0.000	0.000	0.000	0.000	0.000	43
9217.000	0.000	0.000	9818.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *ZIMMER - OPCO SHARE* (d)			Plant Name: *WATERFORD* (e)			Plant Name: *DARBY* (f)			Line No.
STEAM			COMBINED CYCLE			GAS TURBINE			1
CONVENTIONAL			OUTDOOR HRSG			NO BOILER			2
1991			2003			2001			3
-			2003			2002			4
362.11			917.00			650.00			5
347			886			454			6
6109			4264			109			7
0			0			0			8
333			840			507			9
330			810			438			10
0			22			0			11
1786574000			2431293000			35249000			12
5959406			3000000			713584			13
169603588			11161559			3333937			14
596277633			199985699			186571502			15
396956			0			0			16
772237583			214147258			190619023			17
2132.6050			233.5303			293.2600			18
875671			2078738			1181978			19
48028474			74775619			2709080			20
0			0			0			21
5927192			99589			230569			22
0			0			0			23
0			0			0			24
184654			-9			-5			25
1816387			5162476			222663			26
0			0			51681			27
4039180			263216			120124			28
760840			343114			177320			29
1406351			-6316			15059			30
3816622			9593944			54516			31
448783			-152974			1013630			32
3208726			3180			130327			33
70512880			92160577			5906942			34
0.0395			0.0379			0.1676			35
Coal	Oil		Gas			Gas			36
Tons	Barrels		MCFs			MCFs			37
745538	37201	0	17574839	0	0	432498	0	0	38
11877	137712	0	1011000	0	0	1013000	0	0	39
57.771	124.732	0.000	4.231	0.000	0.000	6.044	0.000	0.000	40
57.105	117.806	0.000	4.235	0.000	0.000	6.033	0.000	0.000	41
2.404	20.368	0.000	4.189	0.000	0.000	5.956	0.000	0.000	42
0.024	0.000	0.000	0.031	0.000	0.000	0.074	0.000	0.000	43
10024.000	0.000	0.000	7308.000	0.000	0.000	12429.000	0.000	0.000	44

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 402 Line No.: -1 Column: b

Plant Name: Amos - This plant is owned jointly by Respondent and Appalachian Power Company, also a subsidiary of American Electric Power, Inc.

Schedule Page: 402 Line No.: -1 Column: d

Plant Name: Sporn - This plant is owned jointly by Respondent and Appalachian Power Company, also a subsidiary of American Electric Power, Inc.

Schedule Page: 402 Line No.: 20 Column: b

Deferred fuel expenses totalling ($4,831,166) are not included in the fuel totals that are broken down by generating plant.

Schedule Page: 402.1 Line No.: -1 Column: b

Plant Name: Cardinal - This plant is jointly owned by Respondent and Buckeye Power Company, a non-affiliate.

Schedule Page: 402.1 Line No.: 15 Column: e

Included in Mitchell Plant's equipment cost is $13,203,231 investment,paid for by Ohio Power Company, in gypsum unloading equipment located at Mountaineer Plant, which is owned and operated by Appalachian Power Company, a subsidiary of American Electric Power, Inc.

Schedule Page: 402.3 Line No.: -1 Column: d

Beckjord Unit #6: This unit is commonly owned by Duke Energy, The Dayton Power and Light Company and the Respondent with undivided interests of 37.5%, 50.0% and 12.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

Schedule Page: 402.3 Line No.: -1 Column: e

Stuart: These units are commonly owned by Duke Energy, The Dayton Power and Light Company and the Respondent with undivided interests of 39%, 35% and 26%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis. (The diesel unit has been included with the steam unit as a Black Start Unit)

Schedule Page: 402.4 Line No.: -1 Column: b

Conesville Unit #4: This unit is commonly owned by Duke Energy,The Dayton Power and Light Company and the Respondent with undivided interests of 40.0%,16.5% and 43.5%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

Schedule Page: 402.4 Line No.: -1 Column: c

Conesville Unit #4 - Ohio Power Company Share: See footnote above.

Schedule Page: 402.4 Line No.: -1 Column: d

Zimmer: This unit is commonly owned by Duke Energy, The Dayton Power and Light Company and the Respondent with undivided interests of 46.5%, 28.1% and 25.4%, respectively. Fuel expenses are shared on an energy received basis. All other expenses are shared on an ownership basis.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2570 Plant Name: Racine (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	
2	Plant Construction type (Conventional or Outdoor)	Conventional Bulb	
3	Year Originally Constructed	1982	
4	Year Last Unit was Installed	1983	
5	Total installed cap (Gen name plate Rating in MW)	47.50	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	41	0
7	Plant Hours Connect to Load	503	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	48	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	4	0
12	Net Generation, Exclusive of Plant Use - Kwh	120,670,000	0
13	Cost of Plant		
14	Land and Land Rights	3,992	0
15	Structures and Improvements	49,979,341	0
16	Reservoirs, Dams, and Waterways	6,304,465	0
17	Equipment Costs	58,305,747	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	50,034	0
20	TOTAL cost (Total of 14 thru 19)	114,643,579	0
21	Cost per KW of Installed Capacity (line 20 / 5)	2,413.5490	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	29,969	0
24	Water for Power	25,443	0
25	Hydraulic Expenses	3,885	0
26	Electric Expenses	889	0
27	Misc Hydraulic Power Generation Expenses	171,033	0
28	Rents	50,000	0
29	Maintenance Supervision and Engineering	4,918	0
30	Maintenance of Structures	20,668	0
31	Maintenance of Reservoirs, Dams, and Waterways	11,606	0
32	Maintenance of Electric Plant	535,393	0
33	Maintenance of Misc Hydraulic Plant	250,998	0
34	Total Production Expenses (total 23 thru 33)	1,104,802	0
35	Expenses per net KWh	0.0092	0.0000

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
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			37
			38

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
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44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						20
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						41
						42
						43
						44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	Ohio Power Company							
2	0168 BAKER	DON MARQUIS	765.00	765.00	AT	26.41		1
3	0168 BAKER	DON MARQUIS	765.00	765.00	ST	10.32		1
4	0171 KAMMER	DUMONT	765.00	765.00	AT	100.19		1
5	0171 KAMMER	DUMONT	765.00	765.00	ST	126.14		1
6	0194 AMOS	NORTH PROCTORVILLE	765.00	765.00	ST	5.30		1
7	0195 GAVIN	MARYSVILLE	765.00	765.00	ST	124.40		1
8	0232 AMOS	GAVIN	765.00	765.00	ST	0.49		1
9	0233 GAVIN	KAMMER	765.00	765.00	ST	2.62		1
10	0263 KAMMER	SOUTH CANTON	765.00	765.00	AT	0.24		1
11	0263 KAMMER	SOUTH CANTON	765.00	765.00	ST	78.44		1
12	0269 NORTH	HANGING ROCK	765.00	765.00	ST	25.99		1
13	0270 HANGING ROCK	JEFFERSON	765.00	765.00	ST	6.14		1
14	0047 SPORN	MUSKINGUM	345.00	345.00	ST	46.52		1
15	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	28.10		1
16	0048 MUSKINGUM	CENTRAL	345.00	345.00	ST	53.94		2
17	0052 CENTRAL	EAST LIMA	345.00	345.00	ST	2.68		1
18	0052 CENTRAL	EAST LIMA	345.00	345.00	ST	71.36		2
19	0070 EAST LIMA	SORENSON	345.00	345.00	ST	42.58		1
20	0079 MUSKINGUM	TIDD	345.00	345.00	ST	83.57		2
21	0088 KAMMER EXT. NO. 1		345.00	345.00	ST	0.20		1
22	0088 KAMMER EXT. NO. 1		345.00	345.00	ST	0.38		1
23	0104 TIDD	CANTON CENTRAL	345.00	345.00	AT	37.29		1
24	0104 TIDD	CANTON CENTRAL	345.00	345.00	ST	14.21		1
25	0106 CANTON CENTRAL	JUNIPER	345.00	345.00	AT	4.06		1
26	0106 CANTON	JUNIPER	345.00	345.00	ST	1.36		1
27	0106 CANTON	JUNIPER	345.00	345.00	ST	0.55		2
28	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	AT	30.75		1
29	0119 MUSKINGUM	OHIO CENTRAL	345.00	345.00	ST	12.51		1
30	0142 KAMMER EXT. NO. 2		345.00	345.00	ST	0.15		1
31	0142 KAMMER EXT. NO. 2		345.00	345.00	ST	0.30		1
32	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	AT	100.53		1
33	0161 OHIO CENTRAL	FOSTORIA CENTRAL	345.00	345.00	ST	5.99		1
34	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	AT	34.47		1
35	0162 FOSTORIA CENTRAL	EAST LIMA	345.00	345.00	ST	5.35		1
36					TOTAL	7,681.47	160.65	615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0163 FOSTORIA CENTRAL	PEMBERVILLE	345.00	345.00	ST	19.29		2
2	0166 SOUTH CANTON	SAMMIS	345.00	345.00	ST	0.74		1
3	0167 SOUTH CANTON	STAR	345.00	345.00	ST	0.69		1
4	0172 SOUTHWEST LIMA		345.00	345.00	ST	14.68		2
5	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	AT	18.04		1
6	0173 SOUTHWEST LIMA	MIAMI	345.00	345.00	ST	0.97		1
7	0208 TIDD	COLIER	345.00	345.00	ST	0.31		2
8	0248 MARYSVILLE EXT NO		345.00	345.00	ST	4.22		2
9	0249 MARYSVILLE EXT NO		345.00	345.00	ST	4.84		2
10	0279 SOUTH CANTON	CANTON CENTRAL	345.00	345.00	ST	8.16		2
11	0365 WATERFORD	MUSKINGUM-SPORN	345.00	345.00	ST	0.98		
12	0366 BEVERLY EXTENSION		345.00	345.00	ST	0.10		
13	0001 LIMA	FT WAYNE	138.00	138.00	WP	0.10		2
14	0001 LIMA	FT WAYNE	138.00	138.00	ST	43.58		2
15	0004 HOWARD	ASHLAND	138.00	138.00	ST	6.15		1
16	0004 HOWARD	ASHLAND	138.00	138.00	ST	1.84		2
17	0005 WINDSOR	CANTON	138.00	138.00	ST	54.39		1
18	0005 WINDSOR	CANTON	138.00	138.00	WP	0.08		1
19	0006 WINDSOR	CANTON (WV)	138.00	138.00	ST	0.32		1
20	0007 PHILO	HOWARD	138.00	138.00	WP	0.05		2
21	0007 PHILO	HOWARD	138.00	138.00	ST	80.73		2
22	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	18.49		2
23	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	ST	0.06		1
24	0010 FOSTORIA	PEMBERVILLE	138.00	138.00	WP			1
25	0011 PHILO	RUTLAND	138.00	138.00	ST	65.70		2
26	0016 SOUTH POINT	TURNER	138.00	138.00	ST	0.48		2
27	0018 PHILO	TORREY	138.00	138.00	ST	70.73		1
28	0019 CROOKSVILLE	WEST LANCASTER	138.00	138.00	ST	30.70		2
29	0020 PHILO	CANTON	138.00	138.00	ST	74.04		1
30	0025 TIDD	WAGENHALS	138.00	138.00	ST	53.45		1
31	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	WP	67.70		1
32	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.24		1
33	0028 PORTSMOUTH	TRENTON NO. 2	138.00	138.00	ST	0.45		2
34	0032 TRENTON	MUNCIE	138.00	138.00	ST	24.62		1
35	0033 RUTLAND	SPORN	138.00	138.00	ST	4.81		2
36					TOTAL	7,681.47	160.65	615

20120413-8005 FERC PDF (Unofficial) 04/13/2012

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0034 SPORN	SOUTH POINT	138.00	138.00	ST	9.22		1
2	0034 SPORN	SOUTH POINT	138.00	138.00	ST	40.41		2
3	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	0.05		1
4	0036 SPORN	PORTSMOUTH	138.00	138.00	ST	48.76		2
5	0037 HILLSBORO	MAYSVILLE	138.00	138.00	WP	33.55		1
6	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	WP	30.67		1
7	0038 CROOKSVILLE	NORTH NEWARK	138.00	138.00	ST	0.58		2
8	0039 WEST LANCASTER	SOUTH BALTIMORE	138.00	138.00	WP	9.82		1
9	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	WP	20.28		1
10	0041 NORTH NEWARK	WEST MT. VERNON	138.00	138.00	ST	1.48		2
11	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	WP	21.04		1
12	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	0.05		1
13	0042 SOUTH BALTIMORE	NORTH NEWARK	138.00	138.00	ST	0.08		2
14	0043 BELLEFONTE EXT.		138.00	138.00	ST	2.80		2
15	0044 SUMMERFIELD	NATRIUM	138.00	138.00	ST	27.07		2
16	0045 PHILO	MUSKINGUM	138.00	138.00	ST	23.16		2
17	0046 MUSKINGUM	SUMMERFIELD	138.00	138.00	ST	25.31		2
18	0049 FOSTORIA	EAST LIMA	138.00	138.00	WP	0.06		1
19	0049 FOSTORIA	EAST LIMA	138.00	138.00	ST	40.77		2
20	0050 EAST LIMA	LIMA	138.00	138.00	ST	4.43		2
21	0055 TORREY	WOOSTER	138.00	138.00	WP	28.69		1
22	0056 WEST MT. VERNON	SOUTH KENTON	138.00	138.00	WP	59.06		1
23	0057 SOUTH KENTON	STERLING	138.00	138.00	CP			1
24	0057 SOUTH KENTON	STERLING	138.00	138.00	WP	28.40		1
25	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	ST	0.04		1
26	0058 SOUTH POINT	PORTSMOUTH	138.00	138.00	ST	34.57		2
27	0059 PHILO	CROOKSVILLE	138.00	138.00	ST	15.37		2
28	0060 LIMA	STERLING	138.00	138.00	WP	5.96		1
29	0061 EAST LIMA	WEST LIMA	138.00	138.00	WP	0.15		2
30	0061 EAST LIMA	WEST LIMA	138.00	138.00	ST	11.19		2
31	0061 EAST LIMA	WEST LIMA	138.00	138.00	ST	1.05		3
32	0063 TORREY	MASSILLON	138.00	138.00	ST	0.29		2
33	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	9.16		1
34	0066 WAGENHALS	WEST CANTON	138.00	138.00	ST	0.85		2
35	0067 TORREY	AKRON	138.00	138.00	ST	0.28		1
36					TOTAL	7,681.47	160.65	615

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	0069 TIDD	SOUTH CADIZ	138.00	138.00	WP	16.59		1
2	0071 AKRON	CANTON	138.00	138.00	ST	3.75		1
3	0072 TIDD	WEIRTON NO. 2	138.00	138.00	WP	6.21		1
4	0072 TIDD	WEIRTON NO. 2	138.00	138.00	ST	0.05		1
5	0073 WEIRTON	SOUTH TORONTO	69.00	138.00	ST	0.48		2
6	0073 WEIRTON	SOUTH TORONTO	138.00	138.00	ST	0.14		1
7	0075 SPORN	KAISER NO. 1	138.00	138.00	ST	4.25		2
8	0076 LUCASVILLE	SARGENTS	138.00	138.00	WP	11.88		1
9	0078 TIDD	WINDSOR JCT.	138.00	138.00	ST	3.77		1
10	0080 NEWCOMERSTOWN	SOUTH COSHOCTON	138.00	138.00	WP	14.33		1
11	0081 FORD MOTOR EXT		138.00	138.00	ST	0.25		2
12	0086 SPORN	KAISER NO. 2	138.00	138.00	ST	5.67		2
13	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	3.81		1
14	0087 WINDSOR JUNCTION	TILTONVILLE	138.00	138.00	ST	0.30		2
15	0089 WEST PHILO EXT. NO.		138.00	138.00	WP	0.05		1
16	0090 WEST PHILO EXT. NO.		138.00	138.00	WP	0.13		1
17	0091 KAMMER	OHIO FERRO ALLOYS	138.00	138.00	WP	2.45		1
18	0091 KAMMER	OHIO FERRO ALLOYS (WV)	138.00	138.00	ST	0.71		1
19	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	WP	68.24		1
20	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	1.04		1
21	0095 PORTSMOUTH	TRENTON NO. 1	138.00	138.00	ST	0.24		2
22	0096 THIVENER	BUCKEYE CO-OP	138.00	138.00	WP	6.16		1
23	0097 MERCERVILLE	APPLE GROVE	138.00	138.00	ST	5.11		2
24	0098 MILLWOOD EXT.		138.00	138.00	WP	0.10		1
25	0101 THIVENER EXT.		138.00	138.00	WP	0.09		1
26	0102 MEIGS EXT. NO. 1		138.00	138.00	WP	0.10		1
27	0103 MEIGS EXT NO. 2		138.00	138.00	WP	0.17		1
28	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	ST	0.33		2
29	0108 OHIO CENTRAL	NORTH NEWARK	138.00	138.00	WP	21.30		1
30	0110 NORTH STRASBURG		138.00	138.00	WP	0.06		1
31	0111 NORTH STRASBURG		138.00	138.00	WP	0.06		1
32	0112 ZANESVILLE EXT.		138.00	138.00	ST	6.48		2
33	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	16.30		1
34	0113 HOWARD	BUCYRUS CENTER	138.00	138.00	ST	0.27		2
35	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	WP	14.18		1
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1	0114 SOUTH PEMBERVILLE	FREEMONT	138.00	138.00	ST	1.29		2
2	0115 SUMMERFIELD	BERNE	138.00	138.00	WP	3.46		1
3	0118 SOUTH COSHOCTON	WOOSTER	138.00	138.00	WP	39.51		1
4	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	0.20		1
5	0120 OHIO CENTRAL	COSHOCTON JCT.	138.00	138.00	ST	14.52		2
6	0122 KAMMER	ORMET NO. 1	138.00	138.00	ST	1.71		2
7	0123 FINDLAY CENTER EXT.		138.00	138.00	ST	6.66		1
8	0125 TIDD	WEIRTON NO. 1	138.00	138.00	ST	0.41		2
9	0126 ARROYO	EAST LIVERPOOL	138.00	138.00	ST	0.15		1
10	0128 TIDD	NATRIUM	138.00	138.00	ST	0.26		1
11	0129 HOWARD	FOSTORIA	138.00	138.00	ST	0.50		1
12	0129 HOWARD	FOSTORIA	138.00	138.00	ST	44.38		2
13	0130 EAST	TEXAS EASTERN	138.00	138.00	WP	1.99		1
14	0131 KAMMER	ORMET NO. 2	138.00	138.00	ST	1.55		2
15	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	ST	1.44		1
16	0133 SUNNYSIDE	WAGENHALS NO. 1	138.00	138.00	WP	2.23		1
17	0134 TIDD	WHEELING STEEL	138.00	138.00	ST	5.12		2
18	0141 MILLBROOK	SILOAM	138.00	138.00	ST	1.60		2
19	0141 MILLBROOK	SILOAM	138.00	138.00	SP	0.05		1
20	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	WP	10.96		1
21	0143 ZANESVILLE	OHIO CENTRAL	138.00	138.00	ST	1.87		1
22	0144 TORREY	TIMKEN	138.00	138.00	WP	0.80		1
23	0144 TORREY	TIMKEN	138.00	138.00	ST	0.86		1
24	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	SP	0.74		1
25	0145 CANTON CENTRAL	TIMKEN	138.00	138.00	ST	5.52		1
26	0146 EAST LIMA	WESTMINSTER	138.00	138.00	ST	8.38		2
27	0147 SUNNYSIDE	WAGENHALS NO. 2	138.00	138.00	WP	2.21		1
28	0149 CANTON CENTRAL	WAGENHALS	138.00	138.00	ST	2.02		2
29	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	1.26		1
30	0151 SOUTH CANTON	TORREY	138.00	138.00	ST	1.60		2
31	0152 MALAGA	SPEIDEL	69.00	138.00	WP	11.99		1
32	0153 BRIDGEVILLE EXT.		138.00	138.00	WP	1.88		1
33	0156 TIFFIN CENTER EXT.		138.00	138.00	WP	5.34		1
34	0156 TIFFIN CENTER EXT.		69.00	138.00	WP	1.81		2
35	0158 ROBINSON PARK	RICHLAND	138.00	138.00	WP	14.94		1
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1	0159 EAST LIMA	RICHLAND	138.00	138.00	WP	27.74		1
2	0164 FOSTORIA CENTRAL	FOSTORIA	138.00	138.00	ST	0.08		1
3	0164 FOSTORIA CENTRAL	FOSTORIA	138.00	138.00	ST	1.48		2
4	0169 SOUTH CALDWELL	SOUTH CUMBERLAND	138.00	138.00	WP	10.86		1
5	0170 HANGING ROCK EXT.		138.00	138.00	ST	4.33		1
6	0174 CANTON CENTRAL	BLUEBELL	138.00	138.00	WP	0.36		1
7	0175 CANTON CENTRAL	CLOVERDALE	138.00	138.00	WP	0.38		1
8	0176 TIDD	STEUBENVILLE	138.00	138.00	ST	7.30		1
9	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	ST	5.14		2
10	0177 SOUTHWEST LIMA	STERLING	34.00	138.00	WP	0.18		2
11	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	SP	0.02		1
12	0177 SOUTHWEST LIMA	STERLING	138.00	138.00	WP	0.03		1
13	0178 SOUTHWEST LIMA	WEST LIMA	138.00	138.00	ST	0.88		2
14	0180 OHIO CENTRAL EXT		138.00	138.00	WP	0.46		1
15	0181 OHIO CENTRAL EXT		138.00	138.00	WP	0.45		1
16	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	SP	5.20		2
17	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	ST	2.59		1
18	0182 SOUTH CANTON	WEST CANTON	138.00	138.00	ST	2.26		2
19	0183 KAMMER	WEST BELLAIRE	138.00	138.00	ST	12.85		1
20	0183 KAMMER	WEST BELLAIRE	69.00	138.00	ST	0.33		2
21	0186 EAST ZANESVILLE		138.00	138.00	WP	0.04		1
22	0187 WEST BELLAIRE	BRUES	138.00	138.00	ST	4.26		1
23	0188 WEST BELLAIRE	TILTONVILLE	138.00	138.00	WP	11.49		1
24	0188 WEST BELLAIRE	TILTONVILLE	138.00	138.00	ST	0.50		1
25	0189 CROOKSVILLE TIE		138.00	138.00	WP	0.20		1
26	0190 SOUTHWEST LIMA	WEST MOULTON	138.00	138.00	WP	13.33		1
27	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	WP	11.84		1
28	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	ST	0.70		1
29	0193 TIFFIN CENTER	FREMONT CENTER	138.00	138.00	ST	0.04		2
30	0196 FREMONT CENTER	FREMONT	138.00	138.00	WP	3.02		1
31	0196 FREMONT CENTER	FREMONT	138.00	138.00	ST	2.68		1
32	0198 N. PROCTORVILLE	EAST HUNTINGTON	138.00	138.00	ST	3.86		1
33	0198 N. PROCTORVILLE	EAST HUNTINGTON	34.00	138.00	ST	0.08		2
34	0200 CAMPBELL ROAD	MIDWEST CO-OP	138.00	138.00	WP	0.15		1
35	0201 N. PROCTORVILLE	SOUTH POINT	138.00	138.00	ST	0.04		1
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1	0201 N. PROCTORVILLE	SOUTH POINT	138.00	138.00	ST	10.83		2
2	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	WP	3.65		1
3	0202 MUSKINGUM	WOLF CREEK	138.00	138.00	ST	1.06		1
4	0203 SWITZER EXT. NO. 1		138.00	138.00	WP	0.04		1
5	0204 SWITZER EXT. NO. 2		138.00	138.00	WP	0.06		1
6	0210 BUCKLEY ROAD EXT.		138.00	138.00	SP	0.09		1
7	0210 BUCKLEY ROAD EXT.		138.00	138.00	WP	2.62		1
8	0213 WINDSOR EXT. NO. 2			138.00	WP	0.11		1
9	0221 DARRAH	NORTH PROCTORVILLE	138.00	138.00	ST	3.51		1
10	0223 DEXTER	MEIGS NO. 2	138.00	138.00	WP	5.53		1
11	0224 NORTH RUTLAND	MEIGS NO. 1	138.00	138.00	WP	3.84		1
12	0225 AMITY	ACADEMIA	138.00	138.00	ST	0.14		1
13	0225 AMITY	ACADEMIA	138.00	138.00	ST	6.33		2
14	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	0.15		2
15	0226 ACADEMIA	WEST MT. VERNON	138.00	138.00	ST	5.95		1
16	0229 CANNELVILLE	GURNSEY MUSKINGUM C	138.00	138.00	WP	0.11		1
17	0230 FAIRCREST EXT.		138.00	138.00	SP	0.04		1
18	0235 WEST MILLERSPORT	HEATH	138.00	138.00	WP	11.85		1
19	0235 WEST MILLERSPORT	HEATH	138.00	138.00	ST	0.16		1
20	0238 NORTH	EXTENSION	138.00	138.00	ST	3.54		1
21	0240 NORTH CROWN CITY		138.00	138.00	WP	0.24		1
22	0241 NORTH CROWN CITY		138.00	138.00	WP	0.24		1
23	0242 HEATH EXT. NO. 2		138.00	138.00	ST	1.29		1
24	0243 HEATH EXT. NO. 1		138.00	138.00	ST	1.29		1
25	0244 EAST SIDE EXT.		138.00	138.00	WP	0.24		2
26	0244 EAST SIDE EXT.		138.00	138.00	ST	0.08		2
27	0245 SOUTHEAST CANTON	SUNNYSIDE	138.00	138.00	ST	2.31		2
28	0247 SOUTHEAST CANTON	WACO	138.00	138.00	ST	2.12		2
29	0252 WEST DOVER EXT.		138.00	138.00	WP	0.10		1
30	0253 WEST DOVER EXT.		138.00	138.00	WP	0.09		1
31	0254 BUCKEYE CO-OP EXT.		138.00	138.00	WP	0.21		1
32	0257 GREENLAWN EXT.		138.00	138.00	WP	1.09		2
33	0260 EAST PROCTORVILLE		138.00	138.00	ST	0.13		2
34	0264 FREMONT	SANDUSKY BAY	69.00	138.00	WP	12.13		1
35	0265 WEST DOVER	SUGARCREEK	138.00	138.00	WP	4.07		1
36					TOTAL	7,681.47	160.65	615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	0267 NORTH PORTSMOUTH	CENTRAL PORTSMOUTH	138.00	138.00	WP	6.04		1
2	0273 BUCKLEY ROAD	FREMONT CENTER	69.00	138.00	WP	0.90		2
3	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	0.02		1
4	0274 WAYVIEW	HOOVER NORTH	69.00	138.00	ST	1.04		2
5	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	WP	1.11		1
6	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	SP	1.80		2
7	0275 WEST CANTON JCT.	WAYVIEW	138.00	138.00	ST	1.89		1
8	0276 BELDEN VILLAGE EXT.		138.00	138.00	SP	1.51		1
9	0280 EAST AMSTERDAM	CARROLL CO-OP	69.00	138.00	WP	7.98		1
10	0282 SOUTH POINT TIE		138.00	138.00	WP	0.09		1
11	0286 WEST CANTON TIE		138.00	138.00	SP	0.07		2
12	0289 OHIO CENTRAL EXT.		138.00	138.00	WP	0.27		1
13	0290 SOUTH CANTON EXT.		138.00	138.00	ST	0.71		2
14	0294 SOUTH CANTON EXT.		138.00	138.00	ST	0.31		2
15	0295 BROADACRE EXT.		138.00	138.00	SP	0.04		2
16	0307 WEST VAN WERT	DELPHOS CENTER	69.00	138.00	WP	1.70		1
17	0313 BUCKEYE COOP EXT.		138.00	138.00	WP	0.85		1
18	0316 ORDANANCE JCT.		138.00	138.00	SP	0.10		2
19	0317 GUERNSEY	MUSKINGUM CO-OP EXT.	138.00	138.00	WP	0.12		1
20	0318 BUCKEYE CO-OP EXT.		138.00	138.00	WP	0.15		1
21	0320 HEDDING ROAD	MORROW CO-OP	138.00	138.00	WP	0.09		1
22	0324 WEST MILLERSPORT	SOUTH CENTRAL POWER	138.00	138.00	WP	0.20		1
23	0325 SHELBY MUNICIPAL		138.00	138.00	ST	0.53		1
24	0326 BLOOMFIELD	GUERNSEY MUSKINGUM C	138.00	138.00	WP	0.41		1
25	0327 NORTH CENTRAL		138.00	138.00	WP	0.45		1
26	0328 NORTH CHESIRE	EXTENSION NO. 2	138.00	138.00				
27	0329 TYCOON EXT.		138.00	138.00	WP	0.29		1
28	0331 LICKING CO-OP EXT.		138.00	138.00	WP	0.04		1
29	0333 ASHLEY EXT		69.00	138.00	WP	0.62		1
30	0334 NORTH CHESIRE	EXTENTION NO. 1	138.00	138.00	ST	0.38		2
31	0336 SHUFFEL ROAD	TIMKEN RESEARCH	69.00	138.00	ST	0.66		1
32	0337 TIMKEN, RICHVILLE EX		138.00	138.00	WP	1.11		2
33	0338 CONESVILLE COAL		138.00	138.00	WP	0.63		1
34	0339 A.G.A. GAS EXT.		138.00	138.00	WP	0.16		1
35	0342 EAST WOOSTER EXT.		138.00	138.00	ST	5.15		2
36					TOTAL	7,681.47	160.65	615

20120413-8005 FERC PDF (Unofficial) 04/13/2012

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1	0343 EAST WOOSTER EXT.		138.00	138.00	WP	0.18		1
2	0343 EAST WOOSTER EXT.		138.00	138.00	WP	0.43		2
3	0344 WAGENHALS	LTV STEEL NO. 1	138.00	138.00	ST	0.65		1
4	0345 WAGENHALS	LTV STEEL NO. 2	138.00	138.00	ST	0.68		1
5	0346 FOSTORIA TIE		138.00	138.00	WP	0.02		1
6	0347 FOSTORIA CENTRAL		138.00	138.00	ST	0.10		2
7	0348 FOSTORIA CENTRAL		138.00	138.00	ST	0.10		1
8	0349 FOSTORIA POWER		138.00	138.00	ST	0.10		3
9	0350 HANCOCK WOOD		138.00	138.00	WP	0.03		1
10	0351 EAST LEIPSIC EXT		138.00	138.00	SP	6.57		2
11	0352 BUCKEYE CO-OP EXT		138.00	138.00	WP	0.09		1
12	0353 STERLING	FOUNDRY PARK	138.00	138.00	WP	0.91		1
13	0354 GAVIN EXT. NO. 1		138.00	138.00	ST	3.10		2
14	0355 GAVIN EXT. NO. 2		138.00	138.00	ST	3.01		2
15	0358 LICKING REC. EXT. A		138.00	138.00	WP	0.24		1
16	0359 BUCKHORN	HOLMES	138.00	138.00	WP	0.98		1
17	0360 ADAMS RUAL	EMERALD	138.00	138.00	WP	0.80		1
18	0361 RILEY CREEK	PAULDING PUTNAM	138.00	138.00	ST	1.20		1
19	0363 MEIGS NO. 2	WILKESVILLE	138.00	138.00		1.60		1
20	0364 NORTH CENTRAL		138.00	138.00		1.84		1
21	0368 BALL HOLLOW	WASHINGTON CO-OP	138.00	138.00		0.05		1
22	0371 SPENCER RIDGE	BUCKINGHAM COAL	138.00	138.00	WP	0.12		1
23	0370 BUCKEYE CO-OP EXT		138.00	138.00	ST	0.10		2
24	0372 NORTH BELLVILLE		138.00	138.00	WP	0.11		2
25	0375 HANTHORN RD	G.O. ETHANOL		138.00	ST	0.34		1
26	0376 WARNER EXTENSION	SUNNYSIDE-TORREY	138.00	138.00	WP	0.30		1
27	0377 YELLOWBUSH		138.00	138.00	ST	0.04		1
28	LINES < 132KV					2,518.81		
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	7,681.47	160.65	615

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1	Columbus Southern Power Co							
2	FULLY OWNED TRANS							
3	BEATTY	HAYDEN	345.00	345.00	1			1
4	9032 BEATTY	HAYDEN	345.00	345.00	3	17.00		1
5	9034 CONESVILLE	CORRIDOR	345.00	345.00	3	54.00		1
6	C633 POINT N	STR. 96-1	345.00	345.00	1,3	4.24		1
7	HAYDEN	HYATT	345.00	345.00	1			1
8	HAYDEN	HYATT	345.00	345.00	2			1
9	9037 HAYDEN	HYATT	345.00	345.00	3	12.00		1
10	9038 HAYDEN	ROBERTS	345.00	345.00	1	11.53		1
11	9039 POINT Z	CORRIDOR	345.00	345.00	3	13.00		1
12	C613 KIRK EXT #1 (NORTH)		345.00	345.00	1	0.25		1
13	C614 KIRK EXT #2 (SOUTH)		345.00	345.00	1	0.25		1
14	8790 DAVIDSON	DUBLIN	138.00	138.00	4	3.16		1
15	C710 DUBLIN	SAWMILL	138.00	138.00	1	6.40		1
16	C795 KIMBERLY		138.00	138.00	1	0.56		2
17	C796 DON MARQUIS LOOP		138.00	138.00	1	6.60		1
18	C798 DON MARQUIS LOOP		138.00	138.00	1	0.65		1
19	C799 GREIF EXTENSION		138.00	138.00	4	0.66		2
20	C800 LICK	JACKSON	138.00	138.00	1	1.09		
21	C850 WILLOW ISLAND	MILL CREEK	138.00	138.00	1	9.14		1
22	C851 MILL CREEK	RIVERVIEW	138.00	138.00	1	10.80		1
23	C852 RIVERVIEW	CORNER	138.00	138.00	1	7.09		1
24	C853 CORNER	SHELL	138.00	138.00	1	2.13		1
25	C854 PARKERSBURG	CORNER	138.00	138.00	1	7.67		1
26	C855 MUSKINGUM	CORNER	138.00	138.00	1	15.79		1
27	C856 BELMONT	RIVERVIEW	138.00	138.00	1	0.86		1
28	C857 WASHINGTON	CORNER	138.00	138.00	1	6.51		1
29	C858 RIVERVIEW	ELKEM METALS	138.00	138.00	1	0.80		1
30	COMMONLY OWNED: (A)							
31	9001 BECKJORD	PIERCE	345.00	345.00	3			1
32	9002 PIERCE	FOSTER	345.00	345.00	3	24.00		1
33	9006 GREENE	BEATTY	345.00	345.00	3	49.00		1
34	9007 MARQUIS	POINT X	345.00	345.00	3	46.00		1
35	9009 STUART	GREENE	345.00	345.00	3	79.00		1
36					TOTAL	7,681.47	160.65	615

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1	9010 STUART	POINT M-KILLEN	345.00	345.00	3	13.00		1
2	STUART	FOSTER	345.00	345.00	3	55.00		1
3	9011 STUART	FOSTER	345.00	345.00	3	1.00		1
4	9041 STUART	ZIMMER	345.00	345.00	3	35.00		1
5	9044 ZIMMER	PORT UNION	345.00	345.00	3	10.00		1
6	9049 KILLEN-POINT O	MARQUIS	345.00	345.00				
7	POINT O-KILLEN	MARQUIS	345.00	345.00	3	32.00		1
8	POINT Y	BEATTY	345.00	345.00	3	15.00		1
9	9742 POINT Y	BEATTY	345.00	345.00	3		4.00	1
10	COMMONLY OWNED: (B)							
11	9031 BEATTY	BIXBY	345.00	345.00	3	13.00		1
12	STUART	TOWER 2	345.00	345.00	3			1
13	9042 TOWER 2	POINT Y	345.00	345.00	3	75.00		1
14	CONESVILLE	TOWER 71	345.00	345.00	2	51.00		1
15	9043 TOWER 71	BIXBY	345.00	345.00	3		15.00	1
16	POINT X	TOWER 27	345.00	345.00	3	17.00		1
17	9707 TOWER 27	BIXBY	345.00	345.00	3		9.00	1
18	COMMONLY OWNED: (C)							
19	9040 CONESVILLE	POINT Z	345.00	345.00	3	57.00		1
20	COMMONLY OWNED: (D)							
21	POINT Z	HYATT	345.00	345.00	3	9.00		1
22	POINT Z	HYATT	345.00	345.00	1	2.00		1
23	9740 POINT Z	HYATT	345.00	345.00	2			1
24	COMMONLY OWNED: (E)							
25	STUART	ZIMMER	345.00	345.00	3	1.00		1
26	9045 ZIMMER-SILVER	RED BANK	345.00	345.00	3	33.00	2.00	1
27	9145 ZIMMER-SILVER	RED BANK	345.00	345.00	3			1
28	9046 RED BANK	TERMINAL	345.00	345.00	3	7.00		1
29	9053 ZIMMER	PIERCE	345.00	345.00	3	1.00	36.00	1
30	ROBERTS	BETHEL	138.00	138.00	1			2
31	8001 ROBERTS	BETHEL	138.00	138.00	3	5.00		2
32	ROBERTS	KENNY	138.00	138.00	1	1.00		1
33	8002 ROBERTS	KENNY	138.00	138.00	4	3.00		1
34	C789 BEAVER 138KV		138.00	138.00				
35	BETHEL	LINWORTH	138.00	138.00	3		3.00	1
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1	8004 BETHEL	LINWORTH	138.00	138.00	1	2.00		1
2	8005 PICWAY	HARRISON	138.00	138.00	3	1.00		1
3	8008 GROVES	BEXLEY	138.00	138.00	1	4.00		1
4	8009 BEXLEY	ST. CLAIR	138.00	138.00	1	4.00		1
5	BIXBY	LSII	138.00	138.00	1	1.00	2.00	1
6	BIXBY	LSII	138.00	138.00	2	2.00		1
7	8010 BIXBY	LSII	138.00	138.00	3			1
8	BIXBY	W. LANCASTER	138.00	138.00	2	18.00		1
9	BIXBY	W. LANCASTER	138.00	138.00	2			1
10	8011 BIXBY	W. LANCASTER	138.00	138.00	2	1.00		1
11	POSTON	ROSS	138.00	138.00	2	42.00		1
12	8012 POSTON	ROSS	138.00	138.00	3	1.00		1
13	8013 ROSS	DELANO	138.00	138.00	2	5.00		1
14	8013 ROSS	DELANO	138.00	138.00	1	0.32		1
15	CIRCLEVILLE	HARRISON	138.00	138.00	2	14.00		1
16	8014 CIRCLEVILLE	HARRISON	138.00	138.00	3	1.00		1
17	LSII	MARION	138.00	138.00	1	2.17		1
18	8015 LSII	MARION	138.00	138.00	3	3.00		1
19	8016 MARION	CANAL	138.00	138.00	4	4.00		1
20	8017 ST CLAIR	CLINTON	138.00	138.00	4	4.00		1
21	HARRISON	MARION	138.00	138.00	2	7.00		1
22	8018 HARRISON	MARION	138.00	138.00	3		3.00	1
23	8019 BIXBY	GROVES-ASTOR	138.00	138.00	1	13.00		1
24	8020 POSTON	HARRISON	138.00	138.00	2	54.00		1
25	8021 BEATTY	WILSON (EAST)	138.00	138.00	3	7.00	1.00	1
26	BEATTY	WILSON (WEST)	138.00	138.00	3		1.00	2
27	8022 BEATTY	WILSON (WEST)	138.00	138.00	3		9.00	1
28	8023 WAVERLY	SARGENTS	138.00	138.00	2	16.00		1
29	WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	25.00		1
30	8024 WAVERLY	ADAMS-SEAMAN	138.00	138.00	2	11.00		1
31	CIRCLEVILLE	SCIPPO	138.00	138.00	2	2.00		1
32	8025 CIRCLEVILLE	SCIPPO	138.00	138.00	1	1.00		1
33	POSTON	LICK	138.00	138.00	1			1
34	8026 POSTON	LICK	138.00	138.00	3	35.00		1
35	WAVERLY	LICK	138.00	138.00	1			1
36					TOTAL	7,681.47	160.65	615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	WAVERLY	LICK	138.00	138.00	2	16.00		1
2	8027 WAVERLY	LICK	138.00	138.00	3	11.00		1
3	MORSE	GENOA-KARL	138.00	138.00	3	4.00		1
4	8028 MORSE	GENOA-KARL	138.00	138.00	1	5.00		1
5	MORSE	GENOA-KARL	138.00	138.00	2	2.00		1
6	8029 OSU	HESS	138.00	138.00	4	1.00		1
7	8030 WILSON	FIFTH-HESS	138.00	138.00	3	3.00		1
8	WILSON	FIFTH-HESS	138.00	138.00	4	2.00		1
9	WILSON	ROBERTS	138.00	138.00	3	5.00		1
10	8031 WILSON	ROBERTS	138.00	138.00	1			1
11	WILSON	ROBERTS	138.00	138.00	1	1.00		2
12	BIXBY	BUCKEYE STEEL	138.00	138.00	3	3.00	1.00	1
13	BIXBY	BUCKEYE STEEL	138.00	138.00	2	2.00		1
14	8032 BIXBY	BUCKEYE STEEL	138.00	138.00	1	1.17		1
15	8033 GAY	VINE	138.00	138.00	4	2.00		1
16	EAST BROAD	GAHANNA	138.00	138.00	1	0.03	1.03	1
17	8034 EAST BROAD	GAHANNA	138.00	138.00	2	1.00		1
18	EAST BROAD	GAHANNA	138.00	138.00	2	3.00		1
19	8035 HYATT	SAWMILL	138.00	138.00	1			1
20	HYATT	SAWMILL	138.00	138.00	2	5.00		1
21	8036 GAHANNA	MORSE	138.00	138.00	2	5.00		1
22	GAHANNA	MORSE	138.00	138.00	2			1
23	CORRIDOR	MORSE-BLENDON	138.00	138.00	3		7.00	1
24	8037 CORRIDOR	MORSE-BLENDON	138.00	138.00	1	1.00		2
25	8038 CORRIDOR	MORSE	138.00	138.00	3	7.00		1
26	8039 KIRK	EAST BROAD	138.00	138.00	3	10.00		1
27	8040 KIRK	EAST BROAD	138.00	138.00	3		10.00	1
28	8041 CANAL	MOUND	138.00	138.00	4	2.00		1
29	8043 CONESVILLE	TRENT	138.00	138.00	3	52.00		1
30	CONESVILLE	TRENT	138.00	138.00	1			1
31	TRENT	DELAWARE	138.00	138.00	3	13.00		1
32	8044 TRENT	DELAWARE	138.00	138.00	1			1
33	8046 ST. CLAIR	MIFFLIN STELZER	138.00	138.00	1	7.00		1
34	KENNY	KARL	138.00	138.00	3	1.00		1
35	KENNY	KARL	138.00	138.00	3	3.00		1
36					TOTAL	7,681.47	160.65	615

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	8047 KENNY	KARL	138.00	138.00	4	3.00		1
2	MORSE	CLINTON	138.00	138.00	3		5.00	1
3	MORSE	CLINTON	138.00	138.00	3		3.00	1
4	8048 MORSE	HUNTLEY-CLINTON	138.00	138.00	3	3.00		1
5	BIXBY	GROVES	138.00	138.00	3	3.00		2
6	BIXBY	GROVES	138.00	138.00	1	1.00		2
7	BIXBY	GROVES	138.00	138.00	3			1
8	8049 BIXBY	GROVES	138.00	138.00	1			1
9	POSTON	STROUDS	138.00	138.00	1			1
10	8051 POSTON	STROUDS	138.00	138.00	2	7.00		1
11	8052 HYATT	DELAWARE	138.00	138.00	2	4.00		1
12	8053 BEATTY	CANAL	138.00	138.00	1	11.34	2.00	1
13	8055 CONESVILLE	OHIO CENTRAL	138.00	138.00	2	12.00		1
14	8056 EAST BROAD	ASTOR	138.00	138.00	1	3.00		1
15	8057 HARRISON	BEATTY	138.00	138.00	1,3	8.57	0.12	1
16	8058 HARRISON	S CENTRAL REA	138.00	138.00	1			1
17	8060 BEATTY	MCCOMB	138.00	138.00	1	2.00	3.00	1
18	MORSE	STELZER	138.00	138.00	4	2.00		1
19	8061 MORSE	STELZER	138.00	138.00	1	2.00		1
20	8062 HUNTLEY	LINWORTH	138.00	138.00	1	3.23	1.00	1
21	8065 HYATT	GENOA	138.00	138.00	1	5.00	9.00	1
22	BUCKEYE STEEL	GAY	138.00	138.00	1	3.00		1
23	8066 BUCKEYE STEEL	GAY	138.00	138.00	4	1.00		1
24	POSTON	ELLIOT-DEXTER	138.00	138.00	1			1
25	8067 POSTON	ELLIOT-DEXTER	138.00	138.00	2	7.00		1
26	8068 HYATT	HUNTLEY	138.00	138.00	1	12.00		1
27	LICK	ADDISON	138.00	138.00	2	29.00		1
28	8069 LICK	ADDISON	138.00	138.00	1			1
29	SCIPPO	SCIOTO TRAIL - DUPONT	138.00	138.00	1	1.00		1
30	SCIPPO	SCIOTO TRAIL - DUPONT	138.00	138.00	2		1.00	1
31	8070 SCIPPO	SCIOTO TRAIL-DUPONT	138.00	138.00	2	1.00		1
32	DELANO	SCIOTO TRAIL	138.00	138.00	2	11.00		1
33	8071 DELANO	SCIOTO TRAIL	138.00	138.00	1	1.00		1
34	8071 DELANO	SCIOTO TRAIL	138.00	138.00	2	0.31		1
35	SAWMILL	BETHEL	138.00	138.00	1			1
36					TOTAL	7,681.47	160.65	615

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	8072 SAWMILL	BETHEL	138.00	138.00	3	5.00		1
2	8074 SCIPPO	HARGUS	138.00	138.00	1	1.00		1
3	8075 MOUND	ST. CLAIR	138.00	138.00	4	2.00		1
4	WAVERLY	MULBERRY	138.00	138.00	1	2.00		1
5	8077 WAVERLY	MULBERRY	138.00	138.00	1	2.06		1
6	8078 MCCOMB	SULLIVANT-GAY	138.00	138.00		8.00		2
7	MULBERRY	ROSS	138.00	138.00	1		2.00	1
8	MULBERRY	ROSS	138.00	138.00	2	3.00		1
9	8079 MULBERRY	ROSS	138.00	138.00	1	1.00		1
10	8080 EAST BROAD	BEXLEY	138.00	138.00	1	6.00		1
11	8081 HYATT	ROSS	138.00	138.00	1	1.00		1
12	8082 CORRIDOR	GENOA	138.00	138.00	1			1
13	8083 CORRIDOR	GAHANNA	138.00	138.00	1	1.00		1
14	KIRK	W. MILLERSPORT	138.00	138.00	3		8.00	1
15	KIRK	W. MILLERSPORT	138.00	138.00	3			1
16	CONESVILLE	KIRK	138.00	138.00	2			1
17	CONESVILLE	KIRK	138.00	138.00	3	38.00		2
18	8086 CONESVILLE	KIRK	138.00	138.00	3	8.00		1
19	8088 HESS	VINE	138.00	138.00	4	2.00		1
20	8092 VINE	CITY OF COLUMBUS EAST	138.00	138.00	1	1.28		1
21	POSTON	W. LANCASTER	138.00	138.00	2	12.00		1
22	POSTON	W. LANCASTER	138.00	138.00	1			1
23	8096 POSTON	W. LANCASTER	138.00	138.00	2	23.00		1
24	8098 VINE	CITY OF COLUMBUS WEST	138.00	138.00	1	1.00		1
25	ST. CLAIR	VINE	138.00	138.00	1	1.00		1
26	8099 ST. CLAIR	VINE	138.00	138.00	4	1.00		1
27	8102 CLINTON	OSU	138.00	138.00	4	4.00		1
28	8105 DAVIDSON RD	ROBERTS-BETHEL	138.00	138.00	1			2
29	8129 OSU	HESS	138.00	138.00	4	1.00		1
30	8712 SCIPPO	EAST SCIPPO	138.00	138.00				
31	EAST BROAD	BEXLEY	138.00	138.00	2			1
32	8788 FISHER 138KV		138.00	138.00	3	0.42		1
33	C792 CLAYBURNE	KENWORTH	138.00	138.00	1	0.32		1
34	C793 DELANO	KENWORTH	138.00	138.00	1	0.31		1
35	C794 BOLTON EXTENSION		138.00	138.00				
36					TOTAL	7,681.47	160.65	615

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	COMMONLY OWNED: (F)							
2	C633A BIXBY	POINT N	345.00	345.00	3	14.81		1
3	C633B KIRK	CORRIDOR	345.00	345.00	2	18.38		1
4	TRANSMISSION LINES	LESS THAN 132 KV				607.09	22.50	
5								
6	EXPENSES 765KV LINES							
7	EXPENSES 345KV LINES							
8	EXPENSES 138KV LINES							
9	EXPENSES <132KV LINES							
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
954 ACSR	1,876,001	8,519,081	10,395,082					2
954 ACSR								3
954 ACSR	9,945,335	45,617,869	55,563,204					4
954 ACSR								5
1351.5 AC	204,407	1,793,797	1,998,204					6
1351.5 AC	7,373,486	27,976,755	35,350,241					7
1351.5 AC		314,184	314,184					8
1351.5 AC	494,510	1,222,540	1,717,050					9
1351.5 AC	9,344,715	45,738,311	55,083,026					10
1351.5 AC								11
1351.5 AC	1,462,777	10,652,917	12,115,694					12
1351.5 AC	650,192	3,951,199	4,601,391					13
1275 ACSR	259,060	6,428,495	6,687,555					14
2303 ACAR	1,255,207	5,754,946	7,010,153					15
2303 ACAR								16
1275 ACSR	737,119	9,126,960	9,864,079					17
2303 ACAR								18
1275 ACSR	429,503	2,371,411	2,800,914					19
1414 ACSR	1,075,707	7,854,986	8,930,693					20
1414 ACSR	1,104	15,200	16,304					21
1414 ACSR								22
954 ACSR	914,992	4,133,839	5,048,831					23
954 ACSR								24
954 ACSR	234,114	590,726	824,840					25
954 ACSR								26
954 ACSR								27
1414 ACSR	442,149	2,316,001	2,758,150					28
954 ACSR								29
1414 ACSR	518	30,806	31,324					30
1414 ACSR								31
954 ACSR	1,678,273	10,446,762	12,125,035					32
954 ACSR								33
954 ACSR	1,073,666	3,408,432	4,482,098					34
954 ACSR								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
954 ACSR	418,163	3,316,084	3,734,247					1
954 ACSR	15,472	471,939	487,411					2
954 ACSR	20,410	182,467	202,877					3
1414 ACSR	513,253	2,311,352	2,824,605					4
954 ACSR	443,997	1,523,295	1,967,292					5
954 ACSR								6
954 ACSR	999	225,879	226,878					7
1275 ACSR	108,893	1,111,112	1,220,005					8
2303 ACAR	186,006	998,934	1,184,940					9
954 ACSR	512,626	4,308,481	4,821,107					10
954 ACSR		13,499	13,499					11
								12
397.5 ACS	121,902	772,381	894,283					13
397.5 ACS								14
397.5 ACS	20,508	79,591	100,099					15
397.5 ACS								16
556.5 ACS	382,811	1,704,835	2,087,646					17
636 ACSR								18
556.5 ACS	6,308	7,773	14,081					19
556.5 ACS	305,134	1,789,420	2,094,554					20
556.5 ACS								21
336.4 ACS	59,421	336,284	395,705					22
477 ACSR								23
556.5 ACS								24
397.5 ACS	138,617	1,566,455	1,705,072					25
397.5 ACS	2,514	19,200	21,714					26
1033.5 AC								27
397.5 ACS	63,306	511,378	574,684					28
1033.5 AC		-2,697	-2,697					29
1033.5 AC	214,121	1,224,049	1,438,170					30
477 ACSR	259,966	1,817,353	2,077,319					31
477 ACSR								32
6X477 ACS								33
397.5 ACS	4,691	2,279	6,970					34
397.5 ACS	10,001	125,971	135,972					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
397.5 ACS	152,649	1,204,599	1,357,248					1
397.5 ACS								2
477 ACSR	292,599	1,502,481	1,795,080					3
477 ACSR								4
477 ACSR	106,703	778,525	885,228					5
397.5 ACS	101,265	742,388	843,653					6
397.5 ACS								7
397.5 ACS	69,643	325,534	395,177					8
477 ACSR	84,396	568,108	652,504					9
477 ACSR								10
397.5 ACS	119,954	651,775	771,729					11
397.5 ACS								12
795 ACSR								13
397.5 ACS	31,776	214,368	246,144					14
556.5 ACS	157,804	855,468	1,013,272					15
636 ACSR	151,470	744,025	895,495					16
556.5 ACS	124,221	790,550	914,771					17
397.5 ACS	157,978	1,302,423	1,460,401					18
397.5 ACS								19
397.5 ACS								20
556.5 ACS	218,662	902,724	1,121,386					21
477 ACSR	405,614	2,825,928	3,231,542					22
336.4 ACS	121,468	1,466,244	1,587,712					23
477 ACSR								24
397.5 ACS	96,813	1,050,455	1,147,268					25
397.5 ACS								26
336.4 ACS	58,078	325,659	383,737					27
4/0 CU.	32,604	626,511	659,115					28
556.5 ACS	288,848	859,500	1,148,348					29
556.5 ACS								30
556.5 ACS								31
1033.5 AC		32,552	32,552					32
556.5 ACS	337,756	451,387	789,143					33
795 ACSR								34
556.5 ACS		130,650	130,650					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
477 ACSR	96,329	412,036	508,365					1
200 CU	403,916	3,019,209	3,423,125					2
556.5 ACS	116,789	139,041	255,830					3
556.5 ACS								4
219.9 ACS	36,985	69,595	106,580					5
556.5 ACS								6
795 ACSR	39,729	195,053	234,782					7
636 ACSR	77,618	763,452	841,070					8
1780 ACSR	50,235	259,764	309,999					9
336.4 ACS	61,796	479,956	541,752					10
397.5 ACS	5,312	44,276	49,588					11
795 ACSR	74,582	270,881	345,463					12
556.5 ACS	45,654	230,649	276,303					13
556.5 ACS								14
397.5 ACS	592	6,287	6,879					15
397.5 ACS								16
556.5 ACS	22,177	94,664	116,841					17
556.5 ACS								18
477 ACSR	392,562	3,342,876	3,735,438					19
477 ACSR								20
477 ACSR								21
219.9 ACS	38,610	428,769	467,379					22
397.5 ACS	40,620	478,717	519,337					23
500 CU.		2,786	2,786					24
219.9 ACS		2,576	2,576					25
219.9 ACS	891	40,208	41,099					26
219.9 ACS	1,207	5,193	6,400					27
397.5 ACS	182,781	928,661	1,111,442					28
556.5 ACS								29
1033.5 AC		5,723	5,723					30
1033.5 AC	83	6,965	7,048					31
336.4 ACS	19,512	104,084	123,596					32
556.5 ACS	222,508	411,368	633,876					33
556.5 ACS								34
556.5 ACS	156,468	460,275	616,743					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
556.5 ACS								1
4/0 ACSR	13,905	214,660	228,565					2
477 ACSR	304,837	1,325,879	1,630,716					3
556.5 ACS	132,152	815,461	947,613					4
636 ACSR								5
1033.5 AC	10,607	134,568	145,175					6
556.5 ACS	121,176	366,395	487,571					7
556.5 ACS	6,527	35,909	42,436					8
556.5 ACS	4,128	25,660	29,788					9
556.5 ACS	1,423	35,982	37,405					10
397.5 ACS	7,029	309,640	316,669					11
397.5 ACS								12
4/0 ACSR	14,193	131,571	145,764					13
1033.5 AC	9,540	128,327	137,867					14
1033.5 AC	123,707	198,706	322,413					15
397.5 ACS								16
556.5 ACS	136,465	280,302	416,767					17
556.5 ACS	49,080	146,231	195,311					18
954 ACSR								19
556.5 ACS	312,373	740,749	1,053,122					20
556.5 ACS								21
1033.5 AC	5,655	208,367	214,022					22
1033.5 AC								23
1033.5 AC	124,425	577,566	701,991					24
636 ACSR								25
636 ACSR	201,012	473,121	674,133					26
397.5 ACS		69,158	69,158					27
1033.5 AC	1,585	337,042	338,627					28
1780 ACSR	7,157	339,849	347,006					29
556.5 ACS								30
556.5 ACS	108,181	320,909	429,090					31
336.4 ACS	17,128	78,877	96,005					32
556.5 ACS	90,342	236,857	327,199					33
556.5 ACS								34
636 ACSR	121,928	397,542	519,470					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
636 ACSR	355,024	1,202,143	1,557,167					1
1033.5 AC	17,527	388,100	405,627					2
1033.5 AC								3
556.5 ACS	76,201	317,408	393,609					4
636 ACSR	69,853	306,918	376,771					5
795 ACSR	1,607	23,414	25,021					6
795 ACSR	874	23,807	24,681					7
795 ACSR	95,789	460,852	556,641					8
1590 ACSR	169,056	1,210,676	1,379,732					9
4/0 CU.								10
556.5 ACS								11
556.5 ACS								12
556.5 ACS		55,737	55,737					13
556.5 ACS	375	18,926	19,301					14
556.6 ACS	199	19,571	19,770					15
795 ACSR	545,298	1,085,331	1,630,629					16
795 ACSR								17
795 ACSR								18
1033.5 AC	278,550	1,260,929	1,539,479					19
954 ACSR								20
556.5 ACS		4,938	4,938					21
556.5 ACS	175,209	411,938	587,147					22
795 ACSR	330,224	878,897	1,209,121					23
795 ACSR								24
556.5 ACS	868	10,088	10,956					25
636 ACSR	130,175	432,118	562,293					26
556.5 ACS	256,571	780,344	1,036,915					27
556.5 ACS								28
795 ACSR								29
795 ACSR	128,757	568,711	697,468					30
795 ACSR								31
795 ACSR	217,008	697,254	914,262					32
795 ACSR								33
336.4 ACS	7,295	6,963	14,258					34
795 ACSR	387,022	1,465,883	1,852,905					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
795 ACSR								1
556.5 ACS	29,168	461,152	490,320					2
636 ACSR								3
556.5 ACS		5,580	5,580					4
556.5 ACS		6,304	6,304					5
795 ACSR	46,892	263,140	310,032					6
795 ACSR								7
	232	9,417	9,649					8
1033.5 AC	36,957	516,508	553,465					9
556.5 ACS	70,644	209,263	279,907					10
556.5 ACS	48,250	152,211	200,461					11
556.5 ACS	173,198	411,482	584,680					12
795 ACSR								13
556.5 ACS	40,795	538,178	578,973					14
795 ACSR								15
336.4 ACS	697	19,745	20,442					16
1033.5 AC		7,504	7,504					17
795 ACSR	369,312	598,799	968,111					18
795 ACSR								19
556.5 ACS	78,186	260,728	338,914					20
556.5 ACS	2,168	14,035	16,203					21
556.5 ACS	2,276	18,225	20,501					22
795 ACSR	112,231	101,538	213,769					23
556.5 ACS	37,817	42,712	80,529					24
795 ACSR	23,316	101,341	124,657					25
795 ACSR								26
1033.5 AC	214,206	625,085	839,291					27
1033.5 AC	194,250	520,019	714,269					28
1033.5 AC		12,561	12,561					29
1033.5 AC	348	6,084	6,432					30
556.5 ACS	2,627	21,827	24,454					31
795 ACSR	29,329	97,211	126,540					32
1033.5 AC	3,146	46,469	49,615					33
795 ACSR	522,464	1,341,778	1,864,242					34
795 ACSR	317,328	266,194	583,522					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
795 ACSR	141,040	642,102	783,142					1
556.5 ACS	27,304	249,067	276,371					2
795 ACSR	24,583	397,019	421,602					3
795 ACSR								4
795 ACSR	94,695	1,164,921	1,259,616					5
795 ACSR								6
795 ACSR								7
795 ACSR	133,378	354,325	487,703					8
795 ACSR	284,961	931,508	1,216,469					9
795 ACSR		12,090	12,090					10
795 ACSR	135,135	267,143	402,278					11
636 ACSR		15,828	15,828					12
1033.5 AC	12,103	105,405	117,508					13
1033.5 AC	27,213	118,561	145,774					14
1780 ACSR		43,415	43,415					15
795 ACSR	30,533	162,383	192,916					16
556.5 ACS	19,405	93,826	113,231					17
1590 ACSR		13,046	13,046					18
556.5 ACS	974	41,700	42,674					19
556.5 ACS	21,636	29,443	51,079					20
795 ACSR	8	40,513	40,521					21
556.5 ACS		33,801	33,801					22
336.4 ACS								23
336.4 ACS	5,181	96,269	101,450					24
336.4 ACS	26,148	87,090	113,238					25
	4,300		4,300					26
556.5 ACS	20,171	80,661	100,832					27
336.4 ACS	940	22,202	23,142					28
336.4 ACS	86,963	112,471	199,434					29
1033.5 AC	16,571	79,950	96,521					30
795 ACSR	4,001	175,402	179,403					31
1033.5 AC	153,330	548,818	702,148					32
1033.5 AC	21,917	141,203	163,120					33
336.4 ACS	4,230	215,197	219,427					34
556.5 ACS	57,693	205,160	262,853					35
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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
795 ACSR	16,134	206,825	222,959					1
795 ACSR								2
1033.5 AC	67,527	101,885	169,412					3
1033.5 AC	1,568	118,175	119,743					4
336.4 ACS								5
1033.5 AC	3,617	45,851	49,468					6
1033.5 AC	10,877	59,075	69,952					7
336.4 ACS								8
556.5 ACS		12,614	12,614					9
795 ACSR	491,697	2,945,947	3,437,644					10
336.4 ACS	1,602	36,388	37,990					11
795 ACSR	7,772	74,088	81,860					12
1033.5 AC	349,666	1,509,061	1,858,727					13
1033.5 AC	190,026	1,842,620	2,032,646					14
556.5 ACS	1,275	62,153	63,428					15
336.4 ACS	75,227	300,012	375,239					16
556.5 ACS	3,853	227,025	230,878					17
336.4 ACS		372,700	372,700					18
	9,000	96,880	105,880					19
556.5 ACS	217,676	532,226	749,902					20
556.5 ACS		7,549	7,549					21
4/0 ACSR	-1	-41,451	-41,452					22
397.5 ACS		34,918	34,918					23
556.5 ACS		225,220	225,220					24
556.5 ACS		48,557	48,557					25
397.5 ACS								26
795 ACSR		65	65					27
	12,102,562	157,823,816	169,926,378					28
								29
								30
								31
								32
								33
								34
								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
2-954 ACSR								3
2-954 ACSR	1,194,611	3,101,280	4,295,891					4
2-954 ACSR	742,088	4,966,382	5,708,470					5
2-954 ACSR	70,173	4,631,876	4,702,049					6
2-954 ACSR								7
2-954 ACSR								8
2-954 ACSR	835,964	1,916,457	2,752,421					9
2-954 ACSR	1,438,506	4,809,603	6,248,109					10
2-954 ACSR	789,723	3,903,904	4,693,627					11
636 ACSR 26/7		68,482	68,482					12
636 ACSR 26/7		67,644	67,644					13
2000 CU KCM		7,120,559	7,120,559					14
636 ACSR 26/7	254,401	1,251,386	1,505,787					15
636 ACSR 26/7	21,083	716,838	737,921					16
1033.5 KCM	1,297,075	10,611,994	11,909,069					17
1033.5 KCM		1,112,156	1,112,156					18
2000 kcm CU		9,807	9,807					19
								20
954 ACSR 45/7	141,721	877,711	1,019,432					21
954 ACSR 45/7	409,734	1,494,023	1,903,757					22
954 ACSR 45/7	460,764	1,023,764	1,484,528					23
336.4 ACSR 26/7	13,024	74,763	87,787					24
336.4&954 ACSR	68,318	375,612	443,930					25
556.5 ACSR 26/7	206,006	349,959	555,965					26
954 ACSR 45/7	32,224	223,438	255,662					27
954 ACSR 45/7	400,377	745,254	1,145,631					28
954 ACSR 45/7	86,869	939,648	1,026,517					29
								30
1414 ACSR	14,534	49,229	63,763					31
2-1024 ACAR	341,949	829,458	1,171,407					32
2-1024 ACAR	407,288	1,348,252	1,755,540					33
2-983 ACAR	224,274	1,371,171	1,595,445					34
2-1024 ACAR	457,134	2,262,033	2,719,167					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
2-983 ACAR	110,255	1,559,205	1,669,460					1
2-1024 ACAR								2
2-1024 ACAR	380,541	1,547,728	1,928,269					3
2-954 ACSR	262,436	1,445,792	1,708,228					4
2-954 ACSR	292,501	1,255,302	1,547,803					5
		132,751	132,751					6
2-983 ACAR								7
2-983 ACAR								8
2-983 ACAR	106,814	569,305	676,119					9
								10
2-954 ACSR	238,833	747,276	986,109					11
2-954 ACSR								12
2-954 ACSR	679,660	2,141,019	2,820,679					13
2-954 ACSR								14
2-954 ACSR	360,944	1,605,593	1,966,537					15
2-954 ACSR								16
2-954 ACSR	213,385	563,492	776,877					17
								18
2-954 ACSR	1,514,424	5,630,711	7,145,135					19
								20
2-954 ACSR								21
2-954 ACSR								22
2-954 ACSR	613,989	2,097,710	2,711,699					23
								24
2-954 ACSR								25
2-954 ACSR	46,141	3,333,699	3,379,840					26
2-954 ACSR	261,902	3,054,661	3,316,563					27
2-954 ACSR	232,956	2,023,424	2,256,380					28
2-954 ACSR	153,013	531,322	684,335					29
636 ACSR								30
636 ACSR	154,413	839,323	993,736					31
954 ACSR								32
2500 ALUM	15,618	2,565,158	2,580,776					33
0	1,623		1,623					34
636 ACSR								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
636 AA	30,989	271,745	302,734					1
636 ACSR		5,881	5,881					2
636 ACSR	275,683	430,554	706,237					3
636 AA	94,264	611,160	705,424					4
636 ACSR								5
636 ACSR								6
636 ACSR	50,964	3,079,914	3,130,878					7
4/O CWC								8
954 ACSR								9
636 ACSR	112,126	1,304,878	1,417,004					10
636 ACSR								11
636 ACSR	303,062	1,606,705	1,909,767					12
336.4 ACSR	25,566	395,171	420,737					13
556.5 ACSR 18/1								14
336.4 ACSR								15
636 ACSR	156,176	1,351,501	1,507,677					16
636 ACSR								17
636 ACSR	289,360	1,781,791	2,071,151					18
600 CU PIPT		774,047	774,047					19
600 CU PIPT	2	637,129	637,131					20
636 ACSR								21
636 ACSR	51,703	550,606	602,309					22
636 AA	636,315	1,689,859	2,326,174					23
636 ACSR	692,511	2,160,899	2,853,410					24
636 ACSR	108,649	529,978	638,627					25
636 ACSR								26
636 ACSR	164,110	647,056	811,166					27
636 ACSR	219,295	1,510,052	1,729,347					28
336.4 ACSR								29
636 ACSR	376,920	2,287,430	2,664,350					30
336.4 ACSR								31
636 ACSR	23,380	719,514	742,894					32
636 ACSR								33
636 ACSR	665,085	1,359,883	2,024,968					34
636 ACSR								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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TRANSMISSION LINE STATISTICS (Continued)

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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
636 ACSR								1
636 ACSR	1,226,980	4,326,837	5,553,817					2
1272 ACSR								3
636 ACSR	231,180	855,108	1,086,288					4
600 CU PIPT								5
636 ACSR	69,573	2,041,637	2,111,210					6
600 CU PIPT	97,260	1,025,843	1,123,103					7
636 ACSR								8
636 ACSR								9
636 ACSR	546,274	2,368,946	2,915,220					10
636 ACSR								11
636 ACSR								12
636 AA								13
1250 CU PIPT	11,703	909,031	920,734					14
954 ACSR	64,446	564,718	629,164					15
636 AA								16
336.4 ACSR	103,917	464,894	568,811					17
636 ACSR								18
636 ACSR	104,014	716,135	820,149					19
336.4 ACSR								20
636 ACSR	43,113	3,839,996	3,883,109					21
1272 ACSR								22
1272 ACSR								23
1272 ACSR		486,015	486,015					24
1272 ACSR	365,837	379,394	745,231					25
1272 ACSR	312,452	676,797	989,249					26
600 CU PIPT	786	265,320	266,106					27
1272 ACSR	18,282	1,214,748	1,233,030					28
1272 ACSR	776,375	2,479,633	3,256,008					29
1272 ACSR								30
1272 ACSR								31
1272 ACSR	351,919	910,978	1,262,897					32
636 AA	86,821	964,763	1,051,584					33
1272 ACSR								34
336.4 ACSR								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
2500 ALUM	32,810	2,172,523	2,205,333					1
1272 ACSR								2
636 ACSR								3
636 AA	12,669	306,092	318,761					4
636 ACSR								5
636 ACSR								6
1272 ACSR								7
336.4 ACSR	515,448	633,338	1,148,786					8
1272 KCM								9
636 ACSR	110,523	619,018	729,541					10
636 ACSR	43,940	416,697	460,637					11
636 AA	145,824	1,395,775	1,541,599					12
636 ACSR	180,778	1,421,676	1,602,454					13
636 AA	4,790	254,733	259,523					14
336.4 ACSR	86,138	71,051	157,189					15
636 AA		20,701	20,701					16
636 AA	155,011	868,708	1,023,719					17
2500 CU PIPT								18
636 AA	17,716	1,344,121	1,361,837					19
636 ACSR	27,349	897,921	925,270					20
636 ACSR	98,570	1,391,462	1,490,032					21
636 AA								22
1259 CU PIPT		818,625	818,625					23
1272 KCM								24
636 ACSR	226,914	1,016,901	1,243,815					25
636 ACSR	420,061	4,408,831	4,828,892					26
336.4 ACSR								27
336.4 ACSR	212,689	1,920,546	2,133,235					28
636 ACSR								29
636 ACSR								30
336 ACSR	137,673	267,661	405,334					31
336.4 ACSR								32
636 ACSR	117,304	638,005	755,309					33
556.5 ACSR 18.1								34
636 ACSR								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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	Land	Construction and Other Costs	Total Cost	Operation Expenses	Maintenance Expenses	Rents	Total Expenses	
(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
636 ACSR	80,121	322,559	402,680					1
636 ACSR	54,800	204,663	259,463					2
600 CU PIPT	9,105	1,200,257	1,209,362					3
636 ACSR								4
636 ACSR	174,868	2,210,884	2,385,752					5
636 ACSR	531,105	5,016,885	5,547,990					6
636 ACSR								7
636 ACSR								8
636 ACSR	30,427	912,264	942,691					9
954 ACSR	259,762	1,235,603	1,495,365					10
1272 ACSR	164,367	128,377	292,744					11
1272 ACSR		555,336	555,336					12
1272 ACSR	174,912	513,962	688,874					13
1272 ACSR								14
636 ACSR								15
1272 ACSR								16
1272 ACSR								17
1272 ACSR	548,224	2,823,798	3,372,022					18
1250 CU PIPT		1,179,534	1,179,534					19
983.1 ACAR	62,758	1,041,062	1,103,820					20
636 ACSR								21
636 ACSR								22
336 ACSR	35,117	1,300,528	1,335,645					23
983.1 ACSR	287,234	274,143	561,377					24
954 ACSR								25
2750 CU KCM	544,816	2,932,159	3,476,975					26
600 CU PIPT	174,545	1,186,767	1,361,312					27
636 ACSR	10,882	348,906	359,788					28
600 CU PIPT		371,400	371,400					29
636 ACSR		34,138	34,138					30
954 ACSR								31
636 ACSR	31,625	483,466	515,091					32
565.5 ACSR 18/1		1,555	1,555					33
556.5 ACSR 18/1		2,421	2,421					34
	39,431		39,431					35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

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7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
2-954 ACRS	414,014	736,724	1,150,738					2
2-954 ACRS	495,504	971,791	1,467,295					3
	6,730,380	51,559,699	58,290,079					4
								5
				28,953	586,420		615,373	6
				84,934	1,720,245		1,805,179	7
				154,328	3,125,740		3,280,068	8
				179,911	3,643,887		3,823,798	9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
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								28
								29
								30
								31
								32
								33
								34
								35
	108,522,160	687,121,497	795,643,657	448,126	9,076,292		9,524,418	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) __ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 422.9 Line No.: 1 Column: a

On December 31, 2011, AEP affiliates Columbus Southern Power Company and Ohio Power Company were merged into one company, Ohio Power Company.

Schedule Page: 422.9 Line No.: 30 Column: a

TRANSMISSION LINE STATISTICS:

Transmission Lines are co-owned with Duke Energy, The Dayton Power and Light Company (DP&L) and Respondent (OPCO). Statistics represent total line miles, but dollar amounts represent the Respondent's share only. The co-owners are not associated companies.

Ownership percentages are as follows for the respective footnotes:

Company	Duke Energy	DP&L	OPCO
Footnote:			
(A)	30%	35%	35%
(B)	33-1/3%	33-1/3%	33-1/3%
(C)	16.86%	16.86%	66.28%
(D)	8.43%	8.43%	83.14%
(E)	28%	36%	36%
(F)	17.5%	22.5%	60%

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)	(c)	Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	NO LINES ADDED						
2							
3	LINES ALTERED:						
4	0195 - GAVIN	MARYSVILLE	0.56	STEEL		1	1
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
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22							
23							
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31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		0.56			1	1

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
									1
									2
									3
1351.5 KCM	ACSR		765	8,193	1,111,684	1,618,921		2,738,798	4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									39
									40
									41
									42
									43
				8,193	1,111,684	1,618,921		2,738,798	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	OHIO POWER COMPANY				
2	ACADEMIA-OH	T	138.00	69.00	13.00
3		T	69.00		
4	ADA-OH	D	69.00	13.09	
5	ANCHOR HOCKING (OP)-OH	D	69.00	12.00	
6		D	69.00	4.00	
7		D	34.50	4.00	
8	ANTWERP-OH	D	69.00	12.47	
9	APPLE CREEK-OH	D	138.00	13.09	
10	ASH AVENUE-OH	D	34.50	13.09	
11	AUGLAIZE-OH	D	69.00	13.09	
12	AVONDALE-OH	D	69.00	12.00	
13	BANNOCK ROAD-OH	D	69.00	13.09	
14	BARNESVILLE-OH	D	69.00	13.09	
15	BEALL AVENUE-OH	D	69.00	13.09	
16		D	69.00	4.00	
17	BEAVER-OH	D	69.00	34.50	12.00
18		D	69.00	12.00	
19	BELDEN VILLAGE-OH	D	138.00	13.09	
20	BERLIN (OP)-OH	D	69.00	34.50	
21		D	69.00	13.09	
22	BERWICK-OH	D	69.00	13.09	
23	BILLIAR-OH	D	69.00	13.09	
24	BLACKJACK ROAD-OH	D	69.00	12.00	
25	BLISS PARK-OH	D	69.00	13.09	
26	BLUFFTON (OP)-OH	D	34.50	13.09	
27		D	34.50		
28	BOLIVAR-OH	D	138.00	36.20	
29	BRIDGEPORT-OH	D	69.00	12.00	
30		D	69.00	4.00	
31	BRIDGEVILLE-OH	D	138.00	13.09	
32	BROOM ROAD-OH	D	69.00	13.09	
33		D	69.00		
34	BUCKLEY ROAD-OH	T	138.00	69.50	13.09
35	BUCYRUS-OH	D	69.00	13.09	
36		D	69.00		
37	BUCYRUS CENTER-OH	T	138.00	69.50	13.09
38		T	69.00	13.09	
39	BYESVILLE-OH	D	69.00	12.00	
40	CADIZ-OH	D	69.00	13.09	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	CALCUTTA-OH	D	69.00	13.09	
2	CALDWELL-OH	T	138.00	34.50	
3		T	138.00	13.09	
4	CALIFORNIA-OH	D	69.00	13.09	
5	CAMBRIDGE-OH	D	34.50	12.00	
6		D	34.50	4.00	
7		D	34.50		
8	CANAL ROAD-OH	T	138.00	69.00	34.50
9		T	69.00	23.00	
10	CANTON CENTRAL-OH	T	345.00	137.50	13.14
11	CARROLLTON-OH	D	138.00	13.09	
12	CENTER STREET-OH	D	69.00	12.00	
13	CENTRAL PORTSMOUTH-OH	T	138.00	69.00	34.50
14		T	69.00	7.20	
15	CHATFIELD-OH	T	138.00	69.50	13.09
16	CHERRY AVENUE-OH	D	69.00	12.00	
17	CLIFTMONT AVENUE-OH	D	69.00	12.00	
18	COLUMBUS GROVE-OH	D	69.00	12.47	
19	CONESVILLE PREPARATION PLANT-OH	D	138.00	13.09	
20	COOPERMILL-OH	D	69.00	13.09	
21		D	69.00	4.00	
22		D	69.00		
23	COSHOCTON-OH	D	69.00	12.00	
24		D	69.00	4.00	
25		D	69.00		
26	CRESTWOOD-OH	D	34.50	13.09	
27	CROOKSVILLE-OH	T	138.00	69.00	12.00
28		T	69.00	13.09	
29		T	69.00	4.00	
30	DELPHOS-OH	D	69.00	13.09	
31	DENNISON-OH	T	69.00	36.20	
32		T	69.00	13.09	
33		T	69.00		
34		T	34.50	4.00	
35	DOGWOOD RIDGE-OH	D	138.00	13.09	
36	DON MARQUIS (OP-CS) (OVEC)-OH	T	765.00	345.00	34.50
37		T	345.00		
38		T	345.00	137.50	13.80
39	DOW CHEMICAL-HANGING ROCK-OH	D	69.00	12.00	
40	DRESDEN-OH	D	69.00	12.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	DUNKIRK (OP)-OH	T	69.00	36.20	
2		T	69.00	13.09	
3		T	69.00		
4	EAST AMSTERDAM-OH	T	138.00	69.00	12.00
5	EAST BEAVER-OH	T	138.00	69.00	34.50
6	EAST CAMBRIDGE-OH	T	69.00	34.50	
7		T	69.00		
8	EAST CANTON-OH	D	69.00	13.09	
9	EAST FREMONT-OH	D	69.00	13.09	
10		D	69.00	4.36	
11	EAST LANCASTER-OH	D	69.00	12.00	
12		D	69.00		
13	EAST LEIPSIC-OH	T	138.00	69.50	7.20
14		T	138.00		
15		T	69.00	36.20	
16	EAST LIMA-OH	T	345.00	137.50	13.80
17		T	345.00	137.50	13.20
18		T	345.00	137.50	13.14
19		T	138.00	69.50	13.09
20		T	138.00		
21	EAST LIVERPOOL-OH	T	138.00	70.50	13.09
22		T	69.00		
23	EAST LOGAN-OH	D	69.00	12.00	
24		D	69.00		
25	EAST NEWARK-OH	D	69.00	12.00	
26		D	69.00	4.00	
27	EAST OTTAWA-OH	T	69.00	13.09	
28		T	69.00		
29	EAST POINTE-OH	D	138.00	13.09	
30	EAST PROCTORVILLE-OH	D	138.00	34.50	
31	EAST SIDE (LIMA)-OH	D	138.00	36.20	
32		D	34.50	4.33	
33	EAST SPARTA-OH	D	23.00	13.09	
34		D	23.00	12.00	
35		D	23.00		
36	EAST UNION-OH	D	69.00	13.09	
37	EAST WILLARD-OH	D	69.00	13.09	
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	EAST WOOSTER-OH	T	138.00	69.50	13.09
2		T	138.00	23.00	
3		T	138.00	13.09	
4		T	138.00		
5	EAST ZANESVILLE-OH	T	138.00	69.00	13.00
6		T	138.00	69.00	12.00
7		T	138.00		
8	EASTON STREET-OH	D	69.00	13.09	
9	EASTOWN ROAD-OH	D	138.00	13.20	
10		D	138.00	13.09	
11	EIGHTEEN STREET HEIGHTS-OH	D	69.00	13.09	
12		D	69.00	12.00	
13	ELIZABETH STREET-OH	D	34.50	4.36	
14	ETNA-OH	D	69.00	34.50	
15		D	69.00	13.09	
16	FAIRCREST STREET-OH	D	138.00	13.09	
17	FAIRDALE-OH	D	69.00	12.00	
18	FAIRFIELD-OH	D	69.00	4.36	
19	FINDLAY-OH	D	34.50	13.09	
20		D	34.50		
21	FINDLAY CENTER-OH	T	138.00	69.50	35.00
22		T	34.50	13.09	
23		T	34.50		
24	FOREST (OP)-OH	T	69.00	23.99	4.16
25		T	69.00	23.50	
26		T	69.00	13.09	
27		T	69.00		
28	FOSTORIA CENTRAL-OH	T	345.00	137.50	13.80
29	FREDERICKTOWN-OH	D	69.00	13.09	
30	FREMONT (OP)-OH	T	138.00	69.50	13.09
31		T	69.00		
32	FREMONT CENTER-OH	T	138.00	70.50	13.09
33		T	138.00		
34		T	69.00	13.09	
35		T	69.00		
36	GAMBIER-OH	D	69.00	12.00	
37	GAVIN-OH	T	765.00	69.00	
38		T	138.00		
39		T	138.00	69.00	12.00
40		T	69.00	12.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	GLENMOOR-OH	D	69.00	12.00	
2	GRANVILLE-OH	D	69.00	13.09	
3		D	69.00	12.00	
4	GREELY-OH	D	69.00	13.09	
5		D	69.00	4.36	
6	GREENLAWN-OH	T	138.00	69.50	13.09
7	GREER-OH	T	69.00	35.00	
8		T	34.50	12.00	
9	HAMMONDSVILLE-OH	T	69.00	23.00	
10		T	69.00	12.00	
11		T	69.00		
12	HANGING ROCK-OH	T	765.00		
13		T	138.00	69.00	34.50
14	HARPSTER-OH	T	69.00	35.00	
15	HAVILAND-OH	T	138.00	69.50	13.09
16		T	138.00	69.00	34.65
17		T	138.00	13.09	
18	HEATH-OH	T	138.00	69.00	12.00
19		T	138.00	34.50	
20		T	69.00	4.00	
21	HIGHLAND AVENUE-OH	D	69.00	13.09	
22	HIGHLAND TERRACE-OH	D	69.00	12.00	
23	HOCKING-OH	T	138.00	69.00	12.00
24	HOWARD-OH	T	138.00	69.50	11.00
25		T	138.00		
26		T	69.00	13.09	
27		T	69.00		
28	HUGHES STREET-OH	D	69.00	4.36	
29	KALIDA-OH	T	69.00	35.00	
30		T	69.00	13.09	
31		T	69.00		
32	KAMMER 138KV-WV	T	138.00		
33	KAMMER 345KV-WV	T	345.00	137.50	13.80
34	KAMMER 400 YARD-WV	T	765.00	345.00	34.50
35	KAMMER 765-500KV-WV	T	765.00		
36	KENTON-OH	D	69.00	36.20	
37		D	69.00		
38	LANCASTER-OH	D	69.00	12.00	
39		D	69.00	4.00	
40		D	69.00		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	LANCASTER JUNCTION-OH	D	69.00	13.09	
2		D	69.00	12.00	
3	LEESVILLE (OP)-OH	D	69.00	13.09	
4	LEIPSIC-OH	D	69.00	13.09	
5	LINDEN AVENUE-OH	D	69.00	12.00	
6		D	69.00	4.00	
7		D	69.00		
8	LOCK SEVENTEEN-OH	D	69.00	13.00	
9		D	69.00		
10	LOUISVILLE-OH	D	69.00	12.00	
11	MAHONING ROAD-OH	D	69.00	12.00	
12	MALVERN-OH	T	138.00	69.00	12.00
13		T	138.00	23.00	12.00
14		T	23.00	12.00	
15	MARTINS FERRY-OH	D	69.00	12.00	
16	MARTINSBURG ROAD-OH	D	69.00	13.09	
17	MARYSVILLE-OH	T	765.00		
18		T	765.00	345.00	34.50
19		T	765.00	345.00	12.00
20	MAULE ROAD-OH	D	69.00	13.09	
21	MCCOMB (OP)-OH	D	34.50	13.09	
22	MEIGS NO. 1-OH	D	138.00	34.50	
23	MEIGS NO. 2-OH	D	138.00	34.50	
24	MEMORIAL DRIVE-OH	D	69.00	13.09	
25	MILES AVENUE-OH	D	138.00	13.09	
26	MILL STREET-OH	D	69.00	12.00	
27	MILLBROOK PARK-OH	T	138.00	69.00	34.50
28		T	138.00	34.50	11.00
29		T	138.00		
30		T	34.50	12.00	
31	MILLWOOD-OH	D	138.00	13.09	
32	MINERVA-OH	D	69.00	13.09	
33	MINFORD-OH	D	69.00	12.00	
34	MONROE STREET-OH	D	69.00	12.00	
35	MOUNT VERNON (OP)-OH	D	69.00	12.00	
36		D	69.00	4.00	
37	MUSKINGUM RIVER 138KV-OH	T	345.00	141.00	13.20
38		T	345.00	137.50	13.80
39		T	138.00	69.00	13.09
40	NEGLEY-OH	D	138.00	13.09	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	NEW LEXINGTON-OH	D	69.00	13.09	
2		D	69.00		
3	NEW LIBERTY-OH	T	138.00	70.50	36.20
4		T	138.00	34.50	
5		T	138.00	13.09	
6		T	138.00		
7		T	34.50		
8	NEW PHILADELPHIA-OH	D	69.00	34.50	
9		D	69.00		
10	NEWARK-OH	D	69.00	4.36	
11		D	69.00		
12	NEWARK CENTER-OH	T	138.00	69.00	12.00
13	NEWCOMERSTOWN-OH	T	138.00	69.00	12.00
14		T	69.00	34.50	12.00
15		T	69.00		
16	NORTH BALTIMORE-OH	D	34.50	13.09	
17		D	34.50		
18	NORTH BELLVILLE-OH	T	138.00	69.50	13.09
19		T	69.00		
20	NORTH CAMBRIDGE-OH	D	69.00	13.09	
21		D	69.00	4.36	
22	NORTH CANTON-OH	D	69.00	13.09	
23		D	69.00		
24	NORTH COSHOCTON-OH	T	69.00	34.50	12.00
25		T	69.00	12.00	
26		T	69.00		
27	NORTH CROWN CITY-OH	T	138.00	69.00	13.20
28	NORTH DELPHOS-OH	T	138.00	70.50	36.20
29		T	69.00		
30	NORTH END FOSTORIA-OH	D	69.00	13.09	
31	NORTH FINDLAY-OH	T	138.00	69.50	35.00
32		T	138.00	35.00	
33		T	138.00		
34		T	34.50		
35	NORTH FREMONT-OH	D	69.00	13.09	
36	NORTH HEBRON-OH	D	69.00	34.50	
37	NORTH HICKSVILLE-OH	D	69.00	13.09	
38	NORTH LEIPSIC-OH	D	69.00	13.09	
39	NORTH LEXINGTON-OH	D	138.00	13.09	
40	NORTH MUSKINGUM-OH	T	138.00	69.00	12.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH NEWARK-OH	T	138.00	69.00	4.00
2		T	138.00	13.09	
3		T	138.00		
4		T	69.00	12.00	
5		T	69.00	4.00	
6		T	69.00		
7	NORTH PORTSMOUTH-OH	T	138.00	69.00	34.50
8	NORTH PROCTORVILLE-OH	T	765.00	138.00	13.80
9	NORTH SPENCERVILLE-OH	D	69.00	13.09	
10	NORTH UPPER SANDUSKY-OH	D	69.00	13.09	
11	NORTH WALDO-OH	T	138.00	69.00	7.20
12		T	69.00	13.09	
13	NORTH WELLSVILLE-OH	D	69.00	12.00	
14		D	69.00		
15	NORTH WILLARD-OH	D	69.00	13.09	
16		D	69.00		
17	NORTH WOODCOCK-OH	T	138.00	69.50	35.50
18		T	34.50		
19	NORTH WOOSTER-OH	D	69.00	12.00	
20	NORTH ZANESVILLE-OH	D	138.00	13.09	
21	NORTHEAST CANTON-OH	T	138.00	69.00	12.00
22		T	69.00		
23	NORTHEAST FINDLAY-OH	T	138.00	36.20	
24	NORTHWEST LIMA-OH	D	138.00	13.09	
25	NORVAL PARK-OH	D	69.00	4.00	
26	OAKLAND-OH	D	69.00	12.00	
27	OAKWOOD ROAD-OH	D	69.00	12.00	
28	OERTELS CORNERS-OH	D	69.00	12.00	
29	OHIO CENTRAL-OH	T	345.00	137.50	13.12
30		T	138.00	69.00	12.00
31		T	138.00	69.00	4.00
32		T	138.00	13.09	
33		T	69.00	34.50	
34		T	69.00	12.00	
35		T	23.00	12.00	
36		T	23.00	4.00	
37	PACKARD-OH	D	138.00	13.20	
38	PAULDING-OH	D	69.00	13.09	
39		D	69.00		
40					

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Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	PEKIN-OH	T	69.00	23.00	
2		T	69.00	13.09	
3		T	69.00		
4	PIEDMONT AVENUE-OH	D	26.00	4.00	
5	PITTSBURGH AVENUE-OH	D	69.00	13.09	
6	PLEASANT STREET-OH	T	69.00	34.50	
7		T	69.00	13.09	
8		T	69.00		
9	PLYMOUTH HEIGHTS-OH	D	69.00	12.00	
10	POWELSON-OH	D	138.00	13.09	
11	PROMWAY-OH	D	138.00	13.09	
12	QUARRY ROAD-OH	D	69.00	12.00	
13	RACINE HYDRO-OH	T	69.00	13.09	
14	RALSTON-OH	D	69.00	12.00	
15	REEDURBAN-OH	T	138.00	69.00	12.00
16		T	138.00	13.09	
17	RIVERVIEW (OP)-OH	D	69.00	13.09	
18		D	69.00	4.36	
19		D	69.00		
20	ROBB AVENUE-OH	D	34.50	4.00	
21	ROCKHILL (OP)-OH	T	138.00	35.00	
22		T	138.00	34.65	11.00
23		T	138.00	13.09	
24		T	34.50	4.36	
25		T	34.50		
26	ROSEMOUNT-OH	D	69.00	34.50	
27		D	69.00	13.09	
28	RUTLAND-OH	T	138.00	34.50	
29	SAINT CLAIR AVENUE (OP)-OH	D	69.00	12.00	
30	SAVANNAH AVENUE-OH	D	69.00	22.90	13.09
31	SCHOENBRUNN-OH	D	69.00	12.00	
32	SCHROYER AVENUE-OH	T	69.00	23.00	13.09
33		T	69.00	13.09	
34		T	69.00	4.00	
35		T	69.00		
36	SCIOTO TRAIL (OP)-OH	D	34.50	13.09	
37	SEROCO AVENUE-OH	D	69.00	4.00	
38	SHADYSIDE-OH	D	69.00	13.09	
39	SHARON VALLEY-OH	D	69.00	13.09	
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	SHARP ROAD-OH	T	138.00	69.00	12.00
2		T	69.00		
3	SHAWNEE ROAD-OH	T	138.00	69.50	35.00
4		T	138.00	13.09	
5	SHREVE-OH	D	69.00	13.09	
6	SOMERTON-OH	T	138.00	69.00	12.00
7	SOUTH BALTIMORE-OH	T	138.00	69.00	4.00
8	SOUTH BELMONT-OH	D	69.00	13.09	
9	SOUTH BERWICK-OH	T	345.00	68.80	13.09
10	SOUTH CADIZ-OH	T	138.00	69.00	12.00
11		T	69.00	12.00	
12		T	69.00		
13	SOUTH CAMBRIDGE-OH	T	69.00	34.50	
14		T	69.00	34.50	12.00
15		T	69.00		
16	SOUTH CANTON 345KV-OH	T	345.00	137.50	35.00
17	SOUTH CANTON 765KV-OH	T	765.00	345.00	34.50
18	SOUTH COSHOCTON-OH	T	138.00	69.00	12.00
19		T	138.00	36.00	7.20
20		T	138.00	13.09	
21		T	69.00	34.50	12.00
22		T	34.50	12.00	
23	SOUTH CUMBERLAND-OH	T	138.00	69.00	34.50
24		T	138.00	25.00	
25	SOUTH DELPHOS-OH	D	69.00	13.09	
26	SOUTH FINDLAY-OH	D	34.50	13.09	
27		D	34.50		
28	SOUTH GRANVILLE-OH	D	69.00	13.09	
29	SOUTH HICKSVILLE-OH	T	138.00	69.50	13.09
30		T	69.00		
31	SOUTH KENTON-OH	T	138.00	70.00	24.60
32		T	138.00	69.00	
33		T	2.50		
34	SOUTH LANCASTER-OH	T	138.00	69.00	34.50
35		T	138.00	69.00	12.00
36	SOUTH LUCASVILLE-OH	D	138.00	13.09	
37	SOUTH MARTINS FERRY-OH	D	69.00	13.09	
38	SOUTH MILLERSBURG-OH	T	138.00	34.50	7.20
39		T	34.50		
40	SOUTH NEWARK-OH	D	69.00	12.00	

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1	SOUTH POINT-OH	T	138.00	69.00	34.50
2		T	138.00	34.50	
3		T	138.00		
4		T	34.50	12.00	
5	SOUTH SIDE LIMA-OH	D	34.50	13.09	
6		D	34.50	4.36	
7	SOUTH TIFFIN-OH	T	138.00	69.30	6.90
8	SOUTH TORONTO-OH	T	138.00	69.50	13.09
9	SOUTH VAN WERT-OH	D	69.00	13.09	
10		D	69.00	4.36	
11		D	69.00		
12	SOUTHEAST CANTON-OH	T	345.00	138.00	34.50
13	SOUTHEAST LOGAN-OH	D	69.00	12.00	
14	SOUTHWEST LIMA-OH	T	345.00	137.50	13.80
15		T	345.00	137.50	13.12
16		T	138.00		
17	ST RITAS HOSP-OH	D	34.50	4.16	
18	STADIUM PARK-OH	D	69.00	13.09	
19		D	69.00	12.00	
20		D	69.00		
21	STANLEY COURT-OH	T	69.00	13.09	
22		T	69.00		
23	STERLING-OH	T	138.00	33.00	
24		T	138.00	33.00	11.00
25		T	34.50		
26	STEUBENVILLE-OH	T	138.00	69.00	12.00
27	STONE STREET-OH	D	69.00	13.09	
28		D	69.00	4.36	
29	STONY HOLLOW-OH	D	69.00	13.09	
30	STRASBURG-OH	D	138.00	36.20	
31	SUGARCREEK TERMINAL-OH	D	138.00	13.09	
32	SUMMERFIELD-OH	T	138.00	69.00	12.00
33	SUMMERHILL-OH	D	69.00	12.00	
34	SUNNYSIDE-OH	T	138.00	23.00	
35		T	138.00	23.00	6.90
36		T	138.00	13.09	
37		T	138.00		
38		T	23.00		
39	SUNSET BOULEVARD-OH	D	69.00	13.09	
40	SWITZER-OH	T	138.00	69.00	12.00

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	TENTH AND OFFNERE STREET-OH	D	34.50	12.00	
2	THAYER ROAD-OH	D	138.00	13.09	
3	THIRD STREET-OH	D	69.00	13.09	
4		D	23.00	4.33	
5		D	23.00	4.00	
6	THORNVILLE-OH	D	69.00	13.09	
7	TIDD 138KV-OH	T	138.00	13.09	
8		T	138.00		
9	TIDD 345KV-OH	T	345.00	141.00	13.48
10		T	345.00	137.50	13.80
11		T	138.00	13.80	
12		T	34.50	4.00	
13	TIDD 69KV-OH	T	138.00	69.00	34.50
14		T	69.00	12.00	
15	TIFFIN CENTER-OH	T	138.00	69.50	13.09
16	TIFFIN TAP-OFF-OH	D	69.00	13.09	
17		D	69.00	4.36	
18	TILTONSVILLE-OH	T	138.00	69.00	12.00
19		T	69.00	13.09	
20		T	69.00		
21	TIMKEN-OH	T	138.00	23.00	
22	TIMKEN MERCY-OH	D	69.00	4.00	
23	TORONTO-OH	D	69.00	13.09	
24	TORREY-OH	T	138.00	69.00	12.00
25		T	138.00	23.00	11.00
26		T	138.00		
27		T	69.00	13.09	
28		T	69.00		
29		T	23.00	12.00	
30	TWO RIDGES-OH	D	69.00	12.00	
31	UPPER SANDUSKY-OH	D	69.00	13.09	
32		D	69.00		
33		T	138.00	70.50	13.09
34		T	138.00	69.50	13.20
35	UTICA (OP)-OH	D	69.00	12.00	
36	VAN WERT-OH	D	69.00	13.09	
37		D	69.00	4.36	
38		D	69.00		
39					
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WAGENHALS-OH	T	138.00	70.50	13.09
2		T	138.00	69.00	23.00
3		T	138.00	23.50	7.20
4		T	138.00		
5	WAKEFIELD-OH	T	138.00	13.09	
6	WAYVIEW-OH	T	138.00	69.00	12.00
7		T	138.00	13.09	
8	WEST BELLAIRE-OH	T	345.00	137.50	13.12
9		T	138.00	69.00	12.00
10	WEST CAMBRIDGE-OH	T	138.00	69.00	13.09
11		T	138.00	34.50	
12		T	138.00		
13	WEST CANTON-OH	T	138.00	69.50	13.09
14		T	138.00	36.20	
15		T	138.00	13.09	
16		T	138.00		
17		T	69.00	36.20	
18		T	69.00		
19	WEST COSHOCTON-OH	T	138.00	69.00	13.09
20	WEST DOVER-OH	T	138.00	69.50	13.09
21	WEST END FOSTORIA-OH	T	138.00	69.50	13.09
22		T	138.00		
23		T	69.00	4.36	
24		T	69.00	4.16	
25		T	69.00		
26	WEST GRANVILLE-OH	D	69.00	12.00	
27		D	69.00		
28	WEST HEBRON-OH	T	138.00	69.00	34.50
29		T	34.50	34.50	
30		T	34.50		
31	WEST HICKSVILLE-OH	D	69.00	13.09	
32	WEST LANCASTER-OH	T	138.00	69.00	12.00
33		T	138.00		
34		T	69.00		
35	WEST LIMA-OH	T	138.00	35.00	
36		T	138.00		
37	WEST LOGAN-OH	D	69.00	12.00	
38	WEST LOUISVILLE-OH	D	69.00	12.00	
39		D	69.00		
40	WEST MELROSE-OH	D	34.50	13.09	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	WEST MILLERSBURG-OH	D	138.00	69.00	34.50
2		D	138.00	36.20	
3	WEST MILLERSPORT-OH	T	345.00	137.50	13.80
4	WEST MOULTON-OH	T	138.00	69.50	13.09
5	WEST MOUNT VERNON-OH	T	138.00	69.00	4.00
6		T	138.00		
7		T	69.00		
8	WEST NEW PHILADELPHIA-OH	T	138.00	69.00	12.00
9		T	138.00	34.50	4.00
10		T	138.00	13.09	
11		T	138.00		
12	WEST TORONTO-OH	D	69.00	13.09	
13	WEST TRINWAY-OH	D	138.00	13.09	
14	WEST VAN WERT-OH	T	69.00	35.00	
15	WEST WOOSTER-OH	D	69.00	12.00	
16		D	69.00		
17	WHIRLPOOL (OP)-OH	D	34.50	13.09	
18	WILLISTON AVENUE-OH	D	69.00	13.09	
19	WINTERSVILLE-OH	D	69.00	12.00	
20	WOODLAWN (OP)-OH	D	138.00	13.09	
21	WOOSTER-OH	T	138.00	69.50	13.09
22		T	138.00	24.14	
23		T	138.00	13.09	
24		T	138.00		
25	ZANESVILLE-OH	T	138.00	69.00	12.00
26		T	138.00	13.09	
27		T	138.00		
28					
29	177 STATIONS UNDER 10 MVA	T/D			
30					
31					
32					
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39					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBUS SOUTHERN POWER SUBSTATIONS				
2					
3	ADAMS (CSP)-OH	T	138.00	69.00	13.09
4		T	69.00		
5	ADDISON-OH	T	138.00	69.00	13.00
6		T	69.00	12.00	
7		T	69.00		
8		T	13.20		
9	ADENA-OH	D	69.00	13.09	
10	ASTOR-OH	D	138.00	13.80	13.80
11		D	13.80		
12	BEATTY ROAD-OH	T	345.00	137.50	13.80
13		T	138.00	69.00	13.80
14		T	138.00	69.00	13.00
15		T	138.00	13.80	
16		T	13.20		
17	BELPRE-OH	D	138.00	13.09	
18	BERKSHIRE-OH	D	138.00	35.40	13.80
19		D	34.50		
20		D	34.50		
21	BERLIN (CSP)-OH	D	69.00	13.00	
22		D	69.00	12.00	
23		D	13.20		
24	BETHEL ROAD-OH	T	138.00	69.50	13.09
25		T	138.00	13.80	13.80
26		T	138.00		
27		T	13.20		
28	BEXLEY-OH	T	138.00	40.00	13.80
29		T	138.00	39.40	13.80
30		T	138.00	13.80	13.80
31		T	46.00		
32		T	13.20		
33					
34					
35					
36					
37					
38					
39					
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	BIXBY-OH	T	345.00	138.00	35.00
2		T	345.00	138.00	34.50
3		T	138.00	70.50	13.09
4		T	138.00	13.80	
5		T	138.00	13.80	13.80
6		T	138.00	13.09	
7		T	69.00	13.80	
8		T	69.00	13.20	
9		T	69.00	13.09	
10		T	69.00	4.36	
11		T	40.00	14.50	
12		T	40.00	13.80	
13		T	34.50	4.00	
14		T	23.00	13.09	
15		T	13.20		
16	BLACKLICK-OH	D	138.00	35.40	13.80
17		D	34.50		
18		D	13.80		
19	BLENDON-OH	D	138.00	35.40	13.80
20		D	138.00	34.50	13.80
21	BRIGGSDALE-OH	D	40.00	13.80	
22		D	13.80		
23	BROOKSIDE (CS)-OH	D	138.00	13.80	
24		D	138.00	13.09	
25	BUCKSKIN-OH	D	69.00	12.00	
26	CAMP SHERMAN-OH	D	69.00	13.09	
27		D	69.00	13.00	
28	CANAL STREET-OH	D	138.00	13.80	13.80
29		D	13.80		
30		D	13.20		
31	CENTERBURG-OH	D	138.00	35.40	13.80
32	CIRCLEVILLE-OH	T	138.00	69.00	13.20
33		T	138.00	13.20	
34		T	138.00		
35		T	69.00		
36		T	13.20		
37	CLARK STREET-OH	D	69.00		
38		D	69.00	12.00	
39		D	69.00		
40	CLINTON-OH	D	138.00	13.80	13.80

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	COLUMBIA(CS)-OH	D	40.00	13.20	
2	CONESVILLE PLANT-OH	T	345.00	138.00	34.50
3		T	138.00	70.73	13.20
4		T	138.00		
5	COOLVILLE (CS)-OH	D	69.00	13.20	
6		D	13.20		
7	COPELAND-OH	D	69.00	13.20	
8		D	13.20		
9	CORNER-OH	D	138.00	13.09	
10	CORRIDOR-OH	T	345.00	138.00	34.50
11		T	345.00	138.00	13.80
12		T	138.00	34.50	13.80
13		T	138.00		
14	CORWIN-OH	D	138.00	13.09	
15		D	138.00	13.00	
16	DAVIDSON (CS)-OH	D	138.00	13.80	
17		D	13.80		
18	DAVON-OH	D	69.00	13.20	
19	DELANO-OH	D	138.00	69.00	13.20
20		D	13.20	4.00	
21	DELAWARE (CSP)-OH	T	138.00	69.00	13.09
22		T	138.00	40.00	13.80
23		T	138.00	35.40	13.80
24		T	138.00	34.50	13.80
25		T	138.00	13.80	
26		T	138.00		
27		T	34.50		
28		T	13.20		
29	DUBLIN(CS)-OH	D	138.00	13.80	
30		D	13.80		
31	DUCK CREEK-OH	D	138.00	13.09	
32		D	23.00	13.09	
33	EAST BROAD STREET-OH	T	138.00	40.00	13.80
34		T	138.00	39.40	13.80
35		T	138.00		
36		T	40.00		
37		T	13.20		
38	ELK-OH	D	69.00	13.20	
39	ELLIOTT-OH	T	138.00	69.00	13.20
40					

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	ETNA ROAD-OH	D	40.00	13.80	4.30
2		D	13.20		
3	FIFTH AVENUE-OH	D	138.00	39.40	13.80
4		D	13.80		
5	GAHANNA-OH	D	138.00	35.40	13.80
6		D	138.00	34.50	13.80
7		D	138.00	13.80	
8		D	13.20		
9	GALLOWAY ROAD-OH	D	69.00	13.80	
10		D	13.20		
11	GAY STREET-OH	D	138.00	13.80	13.80
12		D	13.80		
13	GENOA-OH	T	138.00	70.50	13.80
14		T	138.00	69.00	12.00
15		T	138.00	34.50	13.80
16		T	138.00		
17		T	69.00		
18	GROVES ROAD-OH	T	138.00	40.00	13.80
19		T	138.00	13.80	
20		T	138.00	13.80	13.80
21		T	138.00		
22		T	46.00		
23		T	40.00	13.80	
24		T	13.80		
25	HALL-OH	D	138.00	13.80	
26		D	13.80		
27	HANERS-OH	D	69.00	13.09	
28		D	13.20		
29	HARMAR-OH	D	23.00	4.36	
30	HARMAR HILL-OH	D	138.00	13.09	
31	HARRISON-OH	T	138.00	69.00	13.80
32	HESS STREET-OH	D	138.00	13.80	
33		D	138.00		
34		D	13.80		
35	HIGHLAND (CS)-OH	D	69.00	13.20	
36		D	69.00		
37		D	13.20		
38	HILLIARD-OH	D	69.00	13.80	
39		D	69.00		
40		D	13.20		

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1	HUNTLEY-OH	T	138.00	69.50	13.09
2		T	138.00	13.80	
3		T	138.00		
4		T	69.00	13.80	
5		T	13.20		
6	HYATT-OH	T	345.00	137.50	13.80
7		T	138.00	35.40	13.80
8	IDAHO-OH	D	69.00	12.00	
9	JEFFERSON (CS)-OH	D	69.00	13.20	
10		D	13.20		
11	JUG STREET-OH	T	345.00	137.50	13.80
12		T	138.00	35.40	13.80
13	KARL ROAD-OH	D	138.00	13.80	13.80
14		D	13.80		
15		D	13.20		
16	KENNY-OH	D	138.00	13.80	13.80
17		D	13.20		
18	KIMBERLY-OH	D	138.00	13.09	
19	KIRK-OH	T	345.00	138.00	13.00
20		T	138.00	69.00	34.00
21		T	138.00	34.50	13.00
22		T	34.50		
23	LAYMAN-OH	D	138.00	13.09	
24	LAZELLE-OH	D	69.00	13.80	
25		D	13.20		
26	LEE-OH	D	69.00	12.00	
27		D	13.20		
28	LICK-OH	T	138.00	69.00	13.20
29		T	138.00		
30		T	69.00		
31		T	34.50	12.00	
32		T	13.20		
33	LINCOLN STREET-OH	D	69.00	13.80	
34	LINWORTH-OH	D	138.00	40.00	13.80
35		D	138.00	13.80	
36		D	13.20		
37	LIVINGSTON AVENUE-OH	D	40.00	13.00	
38	MADISON (CS)-OH	D	69.00	13.80	
39		D	69.00		
40					

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Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	MALISZEWSKI 138 KV-OH	T	138.00	35.40	13.80
2		T	138.00	34.50	13.80
3		T	34.50		
4	MALISZEWSKI 765 KV-OH	T	765.00	138.00	13.80
5	MARION ROAD-OH	T	138.00	40.00	13.00
6		T	138.00	39.40	13.80
7		T	138.00		
8		T	40.00	13.00	
9		T	13.80	13.80	
10		T	13.20		
11	MCCOMB (CS)-OH	T	138.00	39.40	13.80
12		T	138.00		
13		T	13.20		
14	MEIGS (CS)-OH	D	69.00	13.09	
15		D	69.00	13.00	
16		D	69.00		
17		D	13.20		
18	MIFFLIN-OH	D	138.00	13.80	
19		D	13.20		
20	MILL CREEK (CSP)-OH	D	138.00	24.80	
21		D	138.00	13.09	
22	MORSE ROAD-OH	D	138.00	13.80	13.80
23		D	138.00		
24		D	13.20		
25	MOUND STREET-OH	D	138.00	13.80	13.80
26		D	13.80		
27	OSU-OH	D	138.00	13.80	
28		D	13.80		
29	PARK-OH	D	69.00	13.80	
30		D	13.20		
31	PARSONS-OH	D	40.00	13.80	
32		D	13.80		
33	PEACH MOUNT-OH	D	34.50	12.00	
34		D	13.20	4.00	
35	POLARIS-OH	D	138.00	35.40	13.80
36		D	34.50		
37	PORTERFIELD-OH	D	138.00	13.09	
38					
39					
40					

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1	POSTON-OH	T	138.00	69.00	13.40
2		T	138.00		
3		T	69.00	13.20	
4		T	69.00	13.09	
5		T	69.00	12.00	
6	RARDEN-OH	D	69.00	34.50	13.00
7	RAVEN-OH	D	69.00	13.20	
8	RENO-OH	D	138.00	13.09	
9	REYNOLDSBURG-OH	D	40.00	13.20	4.15
10		D	7.50		
11	RIO-OH	D	138.00	13.20	
12		D	13.20		
13	RIVERVIEW (CSP)-OH	D	138.00	13.80	
14		D	138.00		
15	ROBERTS-OH	T	345.00	138.00	34.50
16		T	345.00	137.50	13.80
17		T	138.00	13.80	
18		T	13.20		
19		T	13.20		
20	ROSS-OH	T	138.00	69.00	13.20
21		T	138.00	34.50	12.00
22		T	138.00		
23		T	69.00	13.00	
24		T	69.00		
25		T	13.20		
26	ROZELLE-OH	D	138.00	13.09	
27	SAINT CLAIR AVENUE (CS)-OH	D	138.00	40.00	13.00
28		D	138.00	13.80	13.80
29		D	138.00		
30	SARDINIA-OH	D	69.00	13.20	
31		D	13.20		
32	SAWMILL-OH	T	138.00	69.00	13.00
33		T	138.00	34.50	13.80
34		T	138.00	13.80	
35		T	138.00		
36	SCIOTO TRAIL (CS)-OH	D	138.00	13.20	7.24
37	SCIPPO-OH	D	138.00	13.09	
38					
39					
40					

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1	SEAMAN-OH	T	138.00	69.00	13.09
2		T	69.00	13.20	
3		T	69.00	13.09	
4		T	69.00		
5	SHANNON-OH	D	138.00	13.80	
6		D	13.80		
7	SLATE MILLS-OH	D	69.00	13.20	
8	STROUDS RUN-OH	T	138.00	69.00	13.20
9		T	138.00	69.00	12.00
10	SUNBURY-OH	D	34.50	13.20	4.15
11	TAYLOR-OH	D	138.00	34.50	13.80
12	TRABUE-OH	D	138.00	69.50	13.80
13		D	138.00	13.80	
14		D	13.80		
15	TRENT-OH	D	138.00	34.50	13.80
16	VIGO-OH	D	69.00	13.20	
17		D	69.00	13.09	
18	VINE-OH	D	138.00	13.80	
19		D	138.00	13.80	13.80
20		D	138.00		
21		D	13.20		
22	WAVERLY-OH	T	138.00	69.00	13.53
23		T	138.00	69.00	13.20
24		T	138.00		
25		T	13.20		
26	WEST-OH	D	46.00		
27		D	40.00	13.80	
28		D	40.00	13.20	
29	WESTERVILLE-OH	D	69.00	13.80	
30	WHITE ROAD-OH	D	138.00	13.80	
31	WILKESVILLE-OH	D	138.00	13.09	
32	WILSON ROAD-OH	T	138.00	39.40	13.80
33		T	138.00	13.80	13.80
34		T	138.00		
35		T	46.00		
36		T	13.20		
37	WOLF CREEK (CSP)-OH	T	138.00	133.20	7.20
38		T	138.00	23.60	
39		T	138.00	13.09	
40					

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1	ZUBER-OH	D	138.00	13.80	
2		D	13.80		
3					
4	22 STATIONS UNDER 10 MVA	T/D			
5					
6					
7	COMMONLY OWNED SUBSTATIONS				
8	#5 CORRIDOR/FRANKLIN CO, OH - NOTE A	UNATTENDED T	345.00		
9	#50 BECKJORD/NEW RICHMOND, OH - NOTE B	ATTENDED T	22.00	34.50	
10	#52 STUART/ADAMS CO, OH - NOTE A	SUPERVISORY			
11		CONTROL T	345.00	138.00	
12	SEE NOTE B	MONITOR T	22.00	345.00	
13	SEE NOTE A	MONITOR T	22.00	345.00	
14	SEE NOTE D	ATTENDED T	22.00	345.00	
15	SEE NOTE E	SUPERVISORY			
16		CONTROL T	345.00		
17	#52 PIERCE/CLERMONT CO, OH - NOTE B	ATTENDED T	345.00		
18	#50 GREENE/GAYTON, OH - NOTE B	SUPERVISORY			
19		CONTROL T	345.00		
20	#61 FOSTER/WARREN CO, OH - NOTE B	UNATTENDED T	345.00		
21	#62 ZIMMER/CLERMONT CO, OH - NOTES A & C	ATTENDED T	22.00	345.00	
22	#66 CONESVILLE/CONESVILLE, OH - NOTE A	ATTENDED T	22.00	345.00	
23	#71 BIXBY/GROVEPORT, OH - NOTE A	UNATTENDED T	345.00		
24	#74 BEATTY RD/GROVE CITY, OH - NOTES A & B	UNATTENDED T	345.00		
25	#241 TERMINAL/CINCINNATI, OH - NOTE C	ATTENDED T	345.00		
26	#243 PORT UNION/BUTLER CO, OH - NOTE C	ATTENDED T	345.00		
27	#245 DON MARQUIS/PIKE CO, OH - NOTE B	UNATTENDED T	345.00		
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
129	1					2
			STATCAP	1	18	3
20	1					4
6	1					5
6	1					6
3		1				7
11	1					8
10	1					9
20	1					10
14	2					11
16	2					12
20	1					13
11	1					14
20	1					15
8	1	1				16
11		1				17
20	1					18
42	2					19
13	1					20
20	1					21
20	1					22
19	2					23
20	1					24
20	1					25
11	1					26
			STATCAP	1	4	27
25	1					28
20	1					29
3	1					30
20	1					31
20	1					32
			STATCAP	1	29	33
129	1					34
20	1					35
			STATCAP	1	13	36
75	1					37
20	1					38
30	1					39
11	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
9	1					2
20	1					3
25	1					4
11	1					5
8	1					6
			STATCAP	1	10	7
84	1					8
13	1					9
448	2					10
40	2					11
11	1					12
130	1					13
9	1					14
75	1					15
10	2					16
11	1					17
11	2					18
22	1					19
9	1					20
9	1					21
			STATCAP	1	14	22
22	1					23
8	1					24
			STATCAP	1	41	25
40	2					26
90	1					27
20	1					28
9	1					29
20	2					30
20	1					31
8	1					32
			STATCAP	1	11	33
6	2					34
22	1					35
1500	3					36
			REACTOR	3	100	37
900	2					38
13	2					39
11	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
11	1					1
5	1					2
			STATCAP	1	16	3
50	1					4
56	1					5
37	1					6
			STATCAP	1	14	7
22	1					8
11	1					9
9	1					10
14	2					11
			STATCAP	1	16	12
50	1					13
			STATCAP	1	29	14
25	1					15
450	1					16
450	1					17
150		1				18
60	1					19
			STATCAP	1	72	20
90	1					21
			STATCAP	1	14	22
11	1					23
			STATCAP	1	14	24
20	1					25
7	2					26
20	1					27
			STATCAP	1	20	28
20	1					29
55	2					30
25	1					31
5	1					32
9	1					33
9	1					34
			STATCAP	1	4	35
20	1					36
11	1					37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
84	1					1
25		1				2
20	1					3
			STATCAP	1	22	4
50	1					5
50	1					6
			STATCAP	1		7
42	2					8
20	1					9
22	1					10
9	1					11
7	1					12
19	2					13
25	1					14
6	1					15
22	1					16
11	1					17
11	1					18
18	2					19
			STATCAP	1	14	20
75	1					21
9	1					22
			STATCAP	1	14	23
8	3	1				24
5		1				25
7	1					26
			STATCAP	1	14	27
450	1					28
20	1					29
130	1					30
			STATCAP	1	20	31
130	1					32
			STATCAP	1	43	33
6	1					34
			STATCAP	1	13	35
20	1					36
			REACTOR	3	300	37
			STATCAP	2	115	38
130	1					39
1		1				40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
25	1					2
22	1					3
20	1					4
6	1					5
75	1					6
35	1					7
10	6	2				8
13	1					9
5	1					10
			STATCAP	1	14	11
			REACTOR	3	300	12
56	1					13
22	1					14
84	1					15
50	1					16
9	1					17
129	1					18
25	1					19
3	1					20
20	1					21
11	1					22
90	1					23
90	1					24
			STATCAP	2	115	25
9	1					26
			STATCAP	1	12	27
11	1					28
11	1					29
15	2					30
			STATCAP	1	18	31
			STATCAP	2	121	32
900	2					33
1500	3					34
			REACTOR	6	600	35
60	2					36
			STATCAP	1	14	37
22	1					38
19	3					39
			STATCAP	1	27	40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	1					1
22	1					2
15	2					3
15	2					4
22	1					5
11	1					6
			STATCAP	1	14	7
11	1					8
			STATCAP	1	10	9
20	1					10
22	1					11
56	1					12
13	1					13
5	1					14
11	1					15
20	1					16
			REACTOR	9	900	17
750		1				18
3000	3					19
20	1					20
14	2					21
33	2					22
25	1					23
22	1					24
20	1					25
11	1					26
75	1					27
33	3					28
			STATCAP	1	53	29
5		1				30
20	1					31
20	1					32
11	1					33
20	1					34
11	1					35
9	2					36
150	1					37
450	1					38
84	1					39
20	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
			STATCAP	1	14	2
90	1					3
60	2					4
20	1					5
			STATCAP	1	43	6
			STATCAP	1	10	7
40	2					8
			STATCAP	1	14	9
14	2					10
			STATCAP	1	14	11
128	1					12
56	1					13
39	1					14
			STATCAP	1	14	15
20	1					16
			STATCAP	1	7	17
56	1					18
			STATCAP	1	11	19
9	1					20
9	1					21
22	1					22
			STATCAP	1	10	23
39	1					24
22	1					25
			STATCAP	1	18	26
15	1					27
90	1					28
			STATCAP	1	18	29
16	2					30
84	1					31
90	1					32
			STATCAP	1	43	33
			STATCAP	2	31	34
20	1					35
20	1					36
9	1					37
20	1					38
11	1					39
50	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
25	1					2
			STATCAP	1	58	3
11		1				4
3	1					5
			STATCAP	1	12	6
40	1					7
600	3					8
20	1					9
29	2					10
40	1					11
7	1					12
11	1					13
			STATCAP	1	13	14
20	1					15
			STATCAP	1	13	16
50	1					17
			STATCAP	1	5	18
11	1					19
47	2					20
56	1					21
			STATCAP	1	10	22
30	1					23
20	1					24
11	1					25
11	1					26
20	1					27
22	1					28
448	1					29
56	1	1				30
20		1				31
20		1				32
50		1				33
3	1					34
3		1				35
3		1				36
20	1					37
20	1					38
			STATCAP	1	14	39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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10	1					1
5	1					2
			STATCAP	1	10	3
21	2					4
11	2					5
9	1					6
25	1					7
			STATCAP	1	11	8
9	1					9
20	1					10
20	1					11
22	1					12
9	1					13
11	1					14
60	1					15
22	1					16
22	1					17
6	1					18
			STATCAP	1	14	19
10	6					20
50	1					21
50	6					22
20	1	1				23
4		1				24
			STATCAP	1	14	25
20	1					26
9	1					27
20	1					28
22	1					29
80	2					30
22	1					31
39	1					32
20	1					33
6	1					34
			STATCAP	1	10	35
22	1					36
16	2					37
11	1					38
25	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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84	1					1
			STATCAP	1	19	2
75	1					3
22	1					4
13	1					5
50	1					6
15	1					7
13	1					8
150	1					9
75	1					10
5	1					11
			STATCAP	1	10	12
50	2					13
39	1					14
			STATCAP	1	14	15
1350	2					16
2250	3	1				17
75	1					18
30	1					19
20	1					20
39	1					21
3		1				22
84	1					23
8		1				24
11	1					25
40	2					26
			STATCAP	1	12	27
20	1					28
75	1					29
			STATCAP	1	18	30
30	1					31
30	2					32
			STATCAP	1		33
130	1					34
60	1					35
11	1					36
22	1					37
25	1					38
			STATCAP	1	6	39
40	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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129	1					1
70	4					2
			STATCAP	1	67	3
9	1					4
20	1					5
5	1					6
50	1					7
60	1					8
22	1					9
5	1					10
			STATCAP	1	10	11
600	1					12
11	1					13
450	1					14
448	1					15
			STATCAP	1	58	16
19	2					17
9	1					18
11	1					19
			STATCAP	1	10	20
20	1					21
			STATCAP	1	13	22
30	3					23
33	3	1				24
			STATCAP	1	14	25
112	1					26
20	1					27
5	1					28
20	1					29
30	1					30
22	1					31
84	1					32
20	1					33
42	1					34
30	3					35
20	1					36
			STATCAP	1		37
			STATCAP	1	14	38
22	1					39
15	1					40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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12	4	1				1
40	2					2
20	1					3
6	3					4
6	3					5
20	1					6
8		1				7
			STATCAP	1	86	8
150	1					9
450	1					10
60	1					11
3	2					12
130	1					13
4	1					14
50	1					15
9	1					16
6	1					17
90	1					18
11	1					19
			STATCAP	1	19	20
317	4					21
11	2					22
20	1					23
90	1					24
92	6	1				25
			STATCAP	1		26
11	1					27
			STATCAP	1	10	28
1		1				29
20	1					30
20	1					31
			STATCAP	1	14	32
130		1				33
129		1				34
11	1					35
22	1					36
6	1					37
			STATCAP	1	16	38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

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130	1					1
84	1					2
30	1					3
			STATCAP	1	53	4
11	1					5
130	1					6
22	1					7
400	1					8
115	1					9
90	1					10
30	1					11
			STATCAP	1	43	12
130	1					13
20	1					14
22	1					15
			STATCAP	1	62	16
25	1					17
			STATCAP	1	10	18
56	1					19
90	1					20
75	1					21
			STATCAP	1	58	22
6	1					23
4	1					24
			STATCAP	1	22	25
11	1					26
			STATCAP	1	14	27
129	1					28
25	1					29
			STATCAP	2	5	30
11	1					31
197	2					32
			STATCAP	1	72	33
			STATCAP	1	14	34
265	2					35
			STATCAP	1	58	36
20	1					37
20	2					38
			STATCAP	1	10	39
22	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
90	1					1
25	1					2
900	2					3
75	1					4
30	1					5
			STATCAP	1	53	6
			STATCAP	1	13	7
129	1					8
15	1					9
31	2					10
			STATCAP	1	72	11
11	1					12
20	1					13
25	1					14
22	1					15
			STATCAP	1	14	16
20	1					17
20	1					18
11	1					19
20	1					20
50	1					21
25	1					22
20	1					23
			STATCAP	2	50	24
130	1					25
25	1					26
			STATCAP	1	58	27
						28
1037	206					29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
56	1					3
			STATCAP	1	14	4
56	1					5
20	1					6
			STATCAP	1	14	7
			STATCAP	1	4	8
20	1					9
168	2					10
			STATCAP	4	14	11
1010	2	1				12
100	2					13
56	1					14
50	1					15
			STATCAP	2	7	16
40	2					17
50	1					18
	3					19
			STATCAP	1	7	20
9	1					21
11	1					22
			STATCAP	1		23
50	1					24
167	2	1				25
			STATCAP	1	72	26
			STATCAP	5	36	27
83	2					28
42		1				29
84	1					30
			STATCAP	1	11	31
			STATCAP	2	13	32
						33
						34
						35
						36
						37
						38
						39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
675	1					1
675	1					2
90		1				3
42	1	1				4
158	2					5
25		1				6
22		2				7
22		1				8
20	1	3				9
9		1				10
33		1				11
9		1				12
9		1				13
9		1				14
			STATCAP	2	6	15
50	1					16
			STATCAP	1	5	17
			STATCAP	1	4	18
100	2					19
25	1					20
42	2					21
			STATCAP	1	3	22
100	2					23
50		1				24
20	1					25
20	1					26
2	1					27
252	3					28
			STATCAP	4	22	29
			STATCAP	4	31	30
50	1					31
60	2					32
30	1					33
			STATCAP	1	48	34
			STATCAP	1	12	35
			STATCAP	3	10	36
	1					37
56	2					38
			STATCAP	1		39
168	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	1					1
675	1					2
11		1				3
			STATCAP	2		4
11	1					5
			STATCAP	1	2	6
11	1					7
			STATCAP	1		8
20	1					9
675	1					10
560	1					11
50	1	1				12
			STATCAP	1	115	13
20	1					14
25	1					15
92	2	1				16
			STATCAP	2	14	17
11	1					18
34	1					19
5		1				20
130	1					21
25	1					22
50	1					23
25	1					24
42	1					25
			STATCAP	1		26
			STATCAP	1	6	27
			STATCAP	2	14	28
150	3					29
			STATCAP	3	14	30
22	1					31
1		1				32
83	2					33
42		1				34
			STATCAP	1	72	35
			STATCAP	1	22	36
			STATCAP	4	12	37
22	1					38
75	1					39
						40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
63	3					1
			STATCAP	2	10	2
42	1					3
			STATCAP	1	3	4
50	1					5
53	2					6
50	1					7
			STATCAP	2	6	8
62	3					9
			STATCAP	3	10	10
252	3					11
			STATCAP	6	38	12
90	1					13
130	1					14
92	2					15
			STATCAP	2		16
			STATCAP	2		17
75	1					18
50	1					19
168	2	1				20
			STATCAP	1		21
			STATCAP	1	11	22
22		2				23
			STATCAP	5	17	24
92	2					25
			STATCAP	2	14	26
25	1					27
			STATCAP	1	4	28
11	2					29
20	1					30
56	1					31
167	4					32
			STATCAP	1	62	33
			STATCAP	2	13	34
45	2					35
			STATCAP	1	13	36
			STATCAP	2	5	37
70	3					38
			STATCAP	1	10	39
			STATCAP	2	7	40

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
84	1					1
83	2					2
			STATCAP	1	53	3
64	2					4
			STATCAP	4	14	5
600	2					6
50	1					7
11	1					8
21	2					9
			STATCAP	1	3	10
450	1					11
50	1					12
251	3					13
			STATCAP	5	25	14
			STATCAP	1	4	15
168	2					16
			STATCAP	2	10	17
40	2					18
560	1					19
90	1					20
42	1					21
			STATCAP	1	4	22
20	1					23
45	2					24
			STATCAP	1	4	25
11	1					26
			STATCAP	1	3	27
90	3					28
			STATCAP	1	43	29
			STATCAP	1	18	30
5		1				31
			STATCAP	2	7	32
60	2					33
42	1					34
42	1					35
			STATCAP	2	7	36
44	2					37
20	1					38
			STATCAP	1	7	39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
50		1				1
50	1					2
			STATCAP	1	7	3
750	3	1				4
83	1					5
167	2					6
			STATCAP	1	53	7
13		1				8
17	6					9
			STATCAP	5	20	10
100	2					11
			STATCAP	1	86	12
			STATCAP	2	7	13
9	1					14
11	1					15
			STATCAP	2	10	16
			STATCAP	1	6	17
150	3					18
			STATCAP	2	3	19
40	2					20
50	2					21
242	3					22
			STATCAP	1	72	23
			STATCAP	6	43	24
168	2					25
			STATCAP	2	7	26
50	1					27
			STATCAP	1	7	28
34	1					29
			STATCAP	1	3	30
40	2					31
			STATCAP	2	6	32
6	1					33
6	1					34
100	2					35
			STATCAP	2	14	36
14	1					37
						38
						39
						40

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
94	2					1
			STATCAP	1	50	2
11	1	1				3
11		1				4
6		1				5
38	2					6
13	1					7
20	1					8
10	1					9
			STATCAP	1	3	10
34	2					11
			STATCAP	1	3	12
45	2					13
			STATCAP	1	36	14
675	1					15
560	1					16
84	2					17
			REACTOR		40	18
			STATCAP	1	4	19
116	3					20
13		1				21
			STATCAP	1	65	22
2		1				23
			STATCAP	1	14	24
			STATCAP	3	11	25
20	1					26
42		1				27
177	2	1				28
			STATCAP	1	72	29
11	1					30
			STATCAP	1	3	31
90	1					32
149	2					33
25	1					34
			STATCAP	1	86	35
30	1					36
20	1					37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
90	1					1
6		1				2
20	1					3
			STATCAP	1	29	4
92	2					5
			STATCAP	2	13	6
11	1					7
30	1					8
84	1					9
18	2					10
47	1					11
129	1					12
83	2					13
			STATCAP	2	14	14
47	1					15
11		1				16
20	1					17
92	2					18
93	1					19
			STATCAP	1	86	20
			STATCAP	5	29	21
30	1					22
30	1					23
			STATCAP	1	58	24
			STATCAP	2	5	25
			STATCAP	1	4	26
6		1				27
28	1					28
45	2					29
50	1					30
11	1					31
83	2	1				32
75	1					33
			STATCAP	1	72	34
			STATCAP	1	11	35
			STATCAP	2	7	36
187	1					37
20	1					38
20	1					39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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50	1					1
			STATCAP	1	7	2
						3
146	26					4
						5
						6
						7
						8
504	1					9
						10
250	1					11
1920	3					12
640	1					13
900		1				14
						15
						16
						17
						18
						19
						20
1955	2					21
910	1					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) X An Original (2) _ A Resubmission	/ /	2011/Q4

FOOTNOTE DATA

Schedule Page: 426.14 Line No.: 1 Column: a

On December 31, 2011, AEP affiliates Columbus Southern Power Company and Ohio Power Company were merged into one company, Ohio Power Company.

Page 426.14 Line 1

Schedule Page: 426.22 Line No.: 7 Column: a

SUBSTATION NOTES:
- For Commonly Owned Substations as noted:
- Applies to page 426.22 lines 7 - 27

Equipment at these substations is co-owned with The Duke Energy, The Dayton Power and Light Company (DP&L), and the Respondent (OPCO). Expenses are shared on the basis of ownership which may vary by commonly owned substation. The co-owners are not associated companies. The percent of ownership at the substations referenced by the footnotes are:

Company	Duke Energy	DP&L	OPCO
Footnote:			
(A)	33-1/3%	33-1/3%	33-1/3%
(B)	30%	35%	35%
(C)	28%	36%	36%
(D)	40.3%	30.7%	29%
(E)	38.5%	41.3%	20.2%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Assets & Other Debits - Current & Accrued Assets	APCo	Various	362,914
3	Assets & Other Debits - Utility Plant	APCo	107, 108	387,432
4	Assets & Other Debits - Utility Plant	I&M	107, 108	446,126
5	Assets & Other Debits - Utility Plant	KPCo	107, 108	666,527
6	Assets & Other Debits - Utility Plant	WPCo	107, 108	295,245
7	Audit Services	AEPSC	920	2,645,316
8	Barging	I&M	151	35,230,496
9	Central Machine Shop	APCo	Various	2,761,913
10	Civil & Political Activities & Other Svcs	AEPSC	Various	4,577,967
11	Construction Services	AEPSC	107, 108	57,667,795
12	Corporate Accounting	AEPSC	920	7,258,996
13	Corporate Communications	AEPSC	920	2,581,005
14	Corporate Planning & Budgeting	AEPSC	920	3,266,454
15	Customer Accounts Expenses	AEPSC	Various	41,022,187
16	Customer & Distribution Services	AEPSC	920	1,234,243
17	Customer Service & Informational Expenses	AEPSC	Various	5,336,175
18	Distribution Expenses - Maintenance	AEPSC	Various	1,451,359
19	Distribution Expenses - Maintenance	APCo	Various	315,326
20	**Non-power Goods or Services Provided for Affiliate**			
21	Administrative & General Expenses - Operation	AEP T&D Services, LLC	903.2	294,852
22	Administrative & General Expenses - Operation	APCo	Various	798,278
23	Administrative & General Expenses - Operation	I&M	Various	1,140,236
24	Assets & Other Debits - Deferred Debits	APCo	Various	1,322,550
25	Assets & Other Debits - Deferred Debits	PSO	Various	861,862
26	Assets & Other Debits - Utility Plant	AEGCo	107	371,233
27	Assets & Other Debits - Utility Plant	APCo	107, 108	432,692
28	Assets & Other Debits - Utility Plant	Cardinal Operating Co	107, 108	739,817
29	Assets & Other Debits - Utility Plant	I&M	107, 108	285,844
30	Assets & Other Debits - Utility Plant	KPCo	107, 108	297,978
31	Assets & Other Debits - Utility Plant	OHTCo	107, 108	12,780,871
32	Assets & Other Debits - Utility Plant	WPCo	107, 108	1,785,575
33	Building Rent	AEPSC	454	12,266,982
34	Coal Transloading	I&M	456	21,852,291
35	Distribution Expenses - Maintenance	APCo	Various	503,167
36	Distribution Expenses - Maintenance	I&M	Various	259,230
37	Distribution Expenses - Maintenance	WPCo	Various	300,686
38	Distribution Expenses - Operation	WPCo	Various	283,539
39	Emission Allowance Sales	I&M	158.1, 411.8	9,258,142
40	Emission Allowance Sales	KPCo	158.1, 411.8	6,542,773
41	Fleet & Vehicle Charges	AEPSC	Various	1,842,049
42	Fleet & Vehicle Charges	APCo	Various	2,615,734
1	**Non-power Goods or Services Provided by Affiliated**			
2	Distribution Expenses - Operation	AEPSC	Various	8,665,479

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Ohio Power Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Emission Allowance Purchases	APCo	158.1, 411.9	29,912,436
4	Engineering & Design for Carbon Capture & Storage	APCo	506	6,330,054
5	Ethics & Compliance	AEPSC	920	286,418
6	Factored Customer A/R Bad Debts	AEP Credit Inc	426.5	11,500,376
7	Factored Customer A/R Expense	AEP Credit Inc	426.5	7,350,286
8	Fleet & Vehicle Charges	APCo	Various	3,222,289
9	Fuel & Storeroom Services	AEPSC	151, 152, 163	9,037,932
10	Human Resources	AEPSC	923	4,662,880
11	Information Technology	AEPSC	923	12,573,681
12	Leased Transmission Lines	WPCo	565	1,296,675
13	Legal GC/Administration	AEPSC	920	6,566,831
14	Liabilities & Other Credits - Deferred Credits	I&M	253	874,437
15	Liabilities & Other Credits - Deferred Credits	SWEPCo	253	296,654
16	Maintenance	AEPSC	935	496,597
17	Materials & Supplies	APCo	Various	1,631,766
18	Materials & Supplies	I&M	Various	1,458,985
19	Materials & Supplies	KPCo	Various	1,373,960
20	**Non-power Goods or Services Provided for Affiliate**			
21	Materials & Supplies	APCo	Various	2,864,567
22	Materials & Supplies	I&M	Various	1,573,934
23	Materials & Supplies	KPCo	Various	4,209,798
24	Materials & Supplies	OHTCo	107, 186	1,932,430
25	Materials & Supplies	WPCo	Various	2,610,862
26	Other Operating Revenues	APCo	456	704,481
27	Power Production Exp - Steam Power Gen - Maint	Cardinal Operating Co	Various	506,775
28	Power Production Exp - Steam Power Gen - Oper	APCo	Various	2,357,177
29	Power Production Exp - Steam Power Gen - Oper	Cardinal Operating Co	Various	954,242
30	Rail Car Lease	APCo	151	1,372,669
31	Rail Car Lease	I&M	151	1,190,167
32	Rail Car Lease	KPCo	151	355,099
33	Rail Car Lease	SWEPCo	151	604,544
34	Rail Car Maintenance	I&M	417	3,012,425
35	Rail Car Maintenance	PSO	417	542,205
36	Rail Car Maintenance	SWEPCo	417	2,347,852
37	Transmission Expenses - Maintenance	WPCo	Various	297,408
38	Urea	APCo	154, 186	18,122,436
39	Urea	Cardinal Operating Co	154, 186	8,376,601
40	Urea	KPCo	154, 186	4,520,796
41	Assets & Other Debits - Deferred Debits	I&M	184, 185, 186	316,523
42				
1	**Non-power Goods or Services Provided by Affiliated**			
2	Materials & Supplies	PSO	Various	270,786
3	Materials & Supplies	WPCo	Various	346,727
4	O&M Services for Jointly Owned Faciltiy - Amos	APCo	Various	44,803,047

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	O&M Services for Jointly Owned Facility - Sporn	APCo	Various	22,418,287
6	Operation	AEPSC	Various	19,936,124
7	Other Power Generation - Maintenance	AEPSC	Various	16,835,350
8	Other Power Generation - Operation	AEPSC	Various	504,185
9	Rail Car Lease	APCo	186	840,196
10	Real Estate & Workplace Svcs	AEPSC	923	2,073,221
11	Regulatory Services	AEPSC	920	4,015,434
12	Research & Other Services	AEPSC	Various	6,368,823
13	Risk & Strategic Initiatives	AEPSC	920	1,859,727
14	Sales Expenses	AEPSC	911, 912	320,093
15	Security, Aviation & Procurement	AEPSC	923	622,916
16	Simulator Learning Center	APCo	454, 506	496,508
17	Steam Power Generation - Maintenance	AEPSC	Various	14,099,617
18	Steam Power Generation - Operation	AEPSC	Various	18,238,831
19	Supply Chain & Fleet Operations	AEPSC	923	679,731
20	**Non-power Goods or Services Provided for Affiliate**			
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1	**Non-power Goods or Services Provided by Affiliated**			
2	Transmission Expenses - Maintenance	AEPSC	Various	2,240,627
3	Transmission Expenses - Operation	AEPSC	Various	10,665,315
4	Treasury & Investor Relations	AEPSC	920	1,183,798
5	Urea	Cardinal Operating Co	154, 186	543,704
6	Utility Operations	AEPSC	920	9,990,868

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
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20	**Non-power Goods or Services Provided for Affiliate**			
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 2 Column: c
144, 152, 154, 158.1, 163

Schedule Page: 429 Line No.: 7 Column: b
Certain managerial and professional services provided by AEPSC are allocated among multiple affiliates. The costs of the services are billed on a direct-charge basis, whenever possible. Costs incurred to perform services that benefit more than one company are allocated to the benefiting companies using one of 80 FERC accepted allocation factors. The allocation factors used to bill for services performed by AEPSC are based upon formulae that consider factors such as number of customers, number of employees, number of transmission pole miles, number of invoices and other factors. The date upon which these formulae are based is updated monthly, quarterly, semi-annually or annually, depending on the particular factor and its volatility. The billings for services are made at cost and include no compensation for a return on investment.

Schedule Page: 429 Line No.: 9 Column: c
107, 506, 512, 513, 544, 545, 553

Schedule Page: 429 Line No.: 10 Column: c
426.1, 426.3, 426.4, 426.5

Schedule Page: 429 Line No.: 15 Column: c
901, 902, 903, 905

Schedule Page: 429 Line No.: 17 Column: c
907, 908, 909, 910

Schedule Page: 429 Line No.: 18 Column: c
590, 591, 592, 593, 594, 597

Schedule Page: 429 Line No.: 19 Column: c
592, 593, 594, 595, 596, 598

Schedule Page: 429 Line No.: 22 Column: c
920, 921, 922, 923, 925, 930.1, 930.2

Schedule Page: 429 Line No.: 23 Column: c
920, 921, 922, 923, 930.2, 931

Schedule Page: 429 Line No.: 24 Column: c
183, 184, 186, 188

Schedule Page: 429 Line No.: 25 Column: c
184, 185, 186, 188

Schedule Page: 429 Line No.: 35 Column: c
592, 593, 594, 595, 596, 597, 598

Schedule Page: 429 Line No.: 36 Column: c
591, 592, 593, 594, 595, 596, 597, 598

Schedule Page: 429 Line No.: 37 Column: c
590, 591, 592, 593, 594, 595, 596, 597, 598

Schedule Page: 429 Line No.: 38 Column: c
580, 582, 583, 586, 588, 589

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 429 Line No.: 41 Column: a

Costs related to AEP's fleet vehicles are allocated in the same manner as the labor of each department utilizing the vehicles. To the extent a department provides service to another affiliate company, an applicable share of their fleet costs are also assigned to that affiliate company.

Schedule Page: 429.1 Line No.: 2 Column: c

580, 581, 582, 583, 584, 586, 588, 589

Schedule Page: 429.1 Line No.: 17 Column: c

107, 108, 154, 163, 186, 506, 511, 512, 513, 514, 544, 553, 570, 586, 588, 592, 935

Schedule Page: 429.1 Line No.: 18 Column: c

107, 108, 154, 163, 186, 500, 512, 513, 563, 570, 571, 583, 588, 592, 593, 594, 902, 935

Schedule Page: 429.1 Line No.: 19 Column: c

107, 108, 154, 512, 513, 569, 570, 586, 592, 935

Schedule Page: 429.1 Line No.: 21 Column: c

107, 108, 154, 163, 184, 186, 502, 506, 507, 511, 512, 513, 514, 539, 544, 562, 566, 570, 571, 580, 582, 586, 587, 588, 591, 592, 593, 594, 595, 902, 903, 930, 935

Schedule Page: 429.1 Line No.: 22 Column: c

107, 108, 154, 163, 500, 502, 506, 511, 512, 513, 514, 539, 569, 570, 571, 592, 593, 594, 596, 935

Schedule Page: 429.1 Line No.: 23 Column: c

107, 108, 152, 154, 163, 184, 502, 506, 512, 562, 566, 569, 570, 571, 586, 588, 592, 593, 594, 598, 902, 903, 935

Schedule Page: 429.1 Line No.: 25 Column: c

107, 108, 154, 570, 571, 583, 586, 588, 592, 593, 594, 595, 935

Schedule Page: 429.1 Line No.: 27 Column: c

510, 511, 512, 513, 514

Schedule Page: 429.1 Line No.: 28 Column: c

500, 501, 502, 506, 509

Schedule Page: 429.1 Line No.: 29 Column: c

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Schedule Page: 429.1 Line No.: 37 Column: c

568, 569, 570, 571

Schedule Page: 429.2 Line No.: 2 Column: c

107, 154, 163, 511, 512, 513, 514, 586, 592, 593

Schedule Page: 429.2 Line No.: 3 Column: c

107, 108, 154, 506, 513, 570, 583, 588, 592

Schedule Page: 429.2 Line No.: 4 Column: c

152, 408.1, 417.1, 421, 426.1, 426.3, 426.4, 426.5, 431, 500, 501, 502, 505, 506, 507, 509, 510, 511, 512, 513, 514, 556, 557, 920, 921, 923, 924, 925, 926, 930.1, 930.2, 931, 935

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 429.2 Line No.: 5 Column: c

152, 408.1, 417.1, 421, 426.1, 426.3, 426.4, 426.5, 431, 500, 501, 502, 505, 506, 507, 510, 511, 512, 513, 514, 920, 921, 923, 924, 925, 926, 928, 930.1, 930.2, 931, 935

Schedule Page: 429.2 Line No.: 6 Column: c

920, 921, 922, 923, 924, 925, 926, 928, 930.1, 930.2, 931

Schedule Page: 429.2 Line No.: 7 Column: c

553, 555, 556, 557

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546, 547, 548, 549

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510, 511, 512, 513, 514

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500, 501, 502, 505, 506

Schedule Page: 429.3 Line No.: 2 Column: c

568, 569, 569.1, 569.2, 569.3, 570, 571, 572

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Summary: Report FERC Form No. 1 (Part 1 of 2) electronically filed by Mr. Matthew J Satterwhite on behalf of Ohio Power Company