

THIS FILING IS

Item 1:  An Initial (Original) Submission OR  Resubmission No. \_\_\_\_

Form 1 Approved  
OMB No.1902-0021  
(Expires 12/31/2014)  
Form 1-F Approved  
OMB No.1902-0029  
(Expires 12/31/2014)  
Form 3-Q Approved  
OMB No.1902-0205  
(Expires 05/31/2014)



# FERC FINANCIAL REPORT

## FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

**Exact Legal Name of Respondent (Company)**

Ohio Edison Company

**Year/Period of Report**

**End of** 2011/Q4

## INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

### GENERAL INFORMATION

#### I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

#### II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

#### III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of \_\_\_\_\_ for the year ended on which we have reported separately under date of \_\_\_\_\_, we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas>.

#### **IV. When to Submit:**

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18<sup>th</sup> of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

**V. Where to Send Comments on Public Reporting Burden.**

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

**DEFINITIONS**

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

**REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

**IDENTIFICATION**

01 Exact Legal Name of Respondent Ohio Edison Company		02 Year/Period of Report End of 2011/Q4
03 Previous Name and Date of Change (if name changed during year) / /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Jason J. Lisowski		06 Title of Contact Person Manager, Financial Reporting
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (330) 384-4938	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) / /

**ANNUAL CORPORATE OFFICER CERTIFICATION**

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature  Harvey L. Wagner	04 Date Signed (Mo, Da, Yr) 04/13/2012
02 Title Vice President and Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

## LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	None
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	None
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	None
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	None
23	Allowances	228(ab)-229(ab)	None
24	Extraordinary Property Losses	230	None
25	Unrecovered Plant and Regulatory Study Costs	230	None
26	Transmission Service and Generation Interconnection Study Costs	231	None
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	None
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	None
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Sales of Electricity by Rate Schedules	304	
44	Sales for Resale	310-311	
45	Electric Operation and Maintenance Expenses	320-323	
46	Purchased Power	326-327	
47	Transmission of Electricity for Others	328-330	None
48	Transmission of Electricity by ISO/RTOs	331	None
49	Transmission of Electricity by Others	332	
50	Miscellaneous General Expenses-Electric	335	
51	Depreciation and Amortization of Electric Plant	336-337	
52	Regulatory Commission Expenses	350-351	
53	Research, Development and Demonstration Activities	352-353	None
54	Distribution of Salaries and Wages	354-355	
55	Common Utility Plant and Expenses	356	None
56	Amounts included in ISO/RTO Settlement Statements	397	
57	Purchase and Sale of Ancillary Services	398	
58	Monthly Transmission System Peak Load	400	None
59	Monthly ISO/RTO Transmission System Peak Load	400a	None
60	Electric Energy Account	401	
61	Monthly Peaks and Output	401	
62	Steam Electric Generating Plant Statistics	402-403	
63	Hydroelectric Generating Plant Statistics	406-407	None
64	Pumped Storage Generating Plant Statistics	408-409	None
65	Generating Plant Statistics Pages	410-411	None
66	Transmission Line Statistics Pages	422-423	

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During the Year	424-425	None
68	Substations	426-427	
69	Transactions with Associated (Affiliated) Companies	429	
70	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Two copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller  
76 South Main Street  
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio  
July 5, 1930

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1)  Yes...Enter the date when such independent accountant was initially engaged:  
(2)  No

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Ohio Edison Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Apollo Tax Credit Fund IX Limited Partnership	Low Income Housing	99.99%	
2	Pennsylvania Power Company	Electric Utility	100%	
3	OES Capital, Incorporated	Financing Corporation	0%	
4	OES Ventures, Incorporated	Nonutility Ventures	100%	
5	PNBV Capital Trust	Financing Trust	0%	
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 103 Line No.: 1 Column: d**

Respondent is a limited partner (99.99%) in the Apollo Tax Credit Fund IX Limited Partnership.

**Schedule Page: 103 Line No.: 3 Column: d**

OES Capital, Incorporated was dissolved on March 31, 2011.

**Schedule Page: 103 Line No.: 5 Column: d**

OES Ventures, Incorporated, a subsidiary of respondent has a 50% equity interest in PNBV Capital Trust.

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	C.E. Jones	1,349,601
2	Executive Vice President and Chief Financial Officer	M.T. Clark	1,777,068
3	Executive Vice President and General Counsel	L.L. Vespoli	1,511,477
4	Vice President and Controller	H.L. Wagner	668,864
5	Vice President and Treasurer	J.F. Pearson	573,456
6	Vice President and Corporate Secretary	R.S. Ferguson	485,720
7	Vice President	D.M. Chack	394,568
8	Regional President	S.E. Strah	43,700
9	Regional President	D.A. Moul	353,243
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 104 Line No.: 7 Column: b**  
Elected Vice President effective 2/25/2011.

**Schedule Page: 104 Line No.: 8 Column: b**  
Resigned as Regional President effective 2/24/2011.

**Schedule Page: 104 Line No.: 9 Column: b**  
Elected Regional President effective 2/25/2011.

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2		
3	Charles E. Jones	76 South Main Street, Akron, Ohio 44308
4	President	
5		
6	Mark T. Clark	76 South Main Street, Akron, Ohio 44308
7	Executive Vice President and Chief Financial Officer	
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9	Note: No Executive Committee has been appointed or elected.	
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Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes  
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
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Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

INFORMATION ON FORMULA RATES  
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes  
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1					
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INFORMATION ON FORMULA RATES  
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
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Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2011/Q4</u>
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**IMPORTANT CHANGES DURING THE QUARTER/YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
Ohio Edison Company			2011/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. None

4. None

5. None

6. The Respondent has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to \$500 million through bank facilities and the utility money pool. The Respondent has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company administers this money pool and tracks surplus funds of FirstEnergy and the respective regulated subsidiary, as well as proceeds available from bank borrowings. Companies receiving a loan under the money pool agreements must repay the principal amount of the loan, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from their respective pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings during 2011 was 0.44% per annum. In addition, please see pages 256 and 257 of this report for additional information on the Respondent's issuances and redemptions of debt securities.

7. None

8. None

9. See Notes 5 and 6 of Notes to Financial Statements relating to Regulatory Matters and Commitments and Contingencies.

10. None

11. Reserved

12. None

13. None

14. None

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<b>1</b>	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	2,844,479,988	2,728,905,151
3	Construction Work in Progress (107)	200-201	80,314,566	42,071,347
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,924,794,554	2,770,976,498
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	1,130,890,730	1,080,651,505
6	Net Utility Plant (Enter Total of line 4 less 5)		1,793,903,824	1,690,324,993
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,793,903,824	1,690,324,993
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
<b>17</b>	<b>OTHER PROPERTY AND INVESTMENTS</b>			
18	Nonutility Property (121)		11,829,900	11,829,874
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,935,912	3,764,892
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	314,818,191	377,733,093
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		9,506,238	13,920,091
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		200,427,980	190,003,844
29	Special Funds (Non Major Only) (129)		0	24,476,000
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		532,646,397	614,198,010
<b>33</b>	<b>CURRENT AND ACCRUED ASSETS</b>			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		0	0
38	Temporary Cash Investments (136)		25,600,000	368,300,000
39	Notes Receivable (141)		0	61,256
40	Customer Accounts Receivable (142)		56,747,641	1,077,109
41	Other Accounts Receivable (143)		26,644,693	3,447,256
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,936,087	6,429
43	Notes Receivable from Associated Companies (145)		139,270,363	123,604,654
44	Accounts Receivable from Assoc. Companies (146)		82,724,386	95,548,972
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		11,146,329	3,284,897
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		2,479,668	82,046
60	Rents Receivable (172)		6,000,489	5,091,697
61	Accrued Utility Revenues (173)		78,724,108	0
62	Miscellaneous Current and Accrued Assets (174)		3,751,576	499,111
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		430,153,166	600,990,569
68	<b>DEFERRED DEBITS</b>			
69	Unamortized Debt Expenses (181)		5,368,202	4,209,765
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	437,871,581	464,678,781
73	Prelim. Survey and Investigation Charges (Electric) (183)		787,897	716,044
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		2,693,804	2,957,621
78	Miscellaneous Deferred Debits (186)	233	106,091,979	105,264,626
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		16,515,000	18,330,764
82	Accumulated Deferred Income Taxes (190)	234	173,635,935	157,557,585
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		742,964,398	753,715,186
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		3,499,667,785	3,659,228,758

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	745,104,588	911,692,734
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	1,476,278	1,476,278
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	-34,534,471	-62,666,018
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-49,616,359	-49,708,910
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	53,617,050	81,942,595
16	Total Proprietary Capital (lines 2 through 15)		716,047,086	882,736,679
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	300,000,000	300,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	750,000,000	750,000,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		11,245,412	11,849,738
24	Total Long-Term Debt (lines 18 through 23)		1,038,754,588	1,038,150,262
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		9,348,878	3,294,959
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,168,124	3,150,924
29	Accumulated Provision for Pensions and Benefits (228.3)		185,371,381	158,970,165
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		71,153,127	74,250,576
35	Total Other Noncurrent Liabilities (lines 26 through 34)		269,041,510	239,666,624
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		28,048,791	17,587,368
39	Notes Payable to Associated Companies (233)		0	131,872,253
40	Accounts Payable to Associated Companies (234)		108,570,862	78,931,710
41	Customer Deposits (235)		12,017,474	0
42	Taxes Accrued (236)	262-263	84,804,633	78,214,672
43	Interest Accrued (237)		26,006,160	33,268,685
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

**COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)** (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,256	1,325
48	Miscellaneous Current and Accrued Liabilities (242)		58,479,695	53,016,572
49	Obligations Under Capital Leases-Current (243)		1,344,181	268,968
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		319,273,052	393,161,553
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		127,923	127,923
57	Accumulated Deferred Investment Tax Credits (255)	266-267	7,903,897	9,154,933
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	239,573,997	237,959,351
60	Other Regulatory Liabilities (254)	278	54,678,611	53,868,146
61	Unamortized Gain on Reaquired Debt (257)		1,060,040	1,378,052
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		435,923,377	392,651,856
64	Accum. Deferred Income Taxes-Other (283)		417,283,704	410,373,379
65	Total Deferred Credits (lines 56 through 64)		1,156,551,549	1,105,513,640
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		3,499,667,785	3,659,228,758

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,395,495,932	1,577,485,623		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	820,896,067	968,729,775		
5	Maintenance Expenses (402)	320-323	62,978,851	45,886,695		
6	Depreciation Expense (403)	336-337	70,417,706	68,312,317		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337		22,702		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	7,723,047	6,530,810		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		42,910,419	28,243,888		
13	(Less) Regulatory Credits (407.4)		13,399,315	-33,230,545		
14	Taxes Other Than Income Taxes (408.1)	262-263	173,643,827	165,448,557		
15	Income Taxes - Federal (409.1)	262-263	9,729,396	34,253,247		
16	- Other (409.1)	262-263	355,203	735,744		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	480,425,503	257,313,719		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	429,922,158	233,839,052		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,250,007	-1,254,914		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		3,982,490	5,205,486		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,228,491,029	1,378,819,519		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		167,004,903	198,666,104		



## STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		167,004,903	198,666,104		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,332,165	5,576,753		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		205,723	2,867,444		
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-36,076	-36,541		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	15,092,551	22,708,115		
37	Interest and Dividend Income (419)		31,651,478	28,246,712		
38	Allowance for Other Funds Used During Construction (419.1)		2,277,896	2,095,481		
39	Miscellaneous Nonoperating Income (421)		1,234,004	1,012,391		
40	Gain on Disposition of Property (421.1)		127,153	1,926,411		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		52,473,448	58,661,878		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)			676,489		
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		67,572	26,396		
46	Life Insurance (426.2)		-405,592	-200,844		
47	Penalties (426.3)		1,217	-55,633		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		86,276	85,562		
49	Other Deductions (426.5)		10,358,091	22,864,126		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		10,107,564	23,396,096		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263				
53	Income Taxes-Federal (409.2)	262-263	3,732,166	-780,882		
54	Income Taxes-Other (409.2)	262-263	289,168	46,558		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	339,992	839,769		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,839,877	1,032,391		
57	Investment Tax Credit Adj.-Net (411.5)		-1,029	-1,029		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		1,520,420	-927,975		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		40,845,464	36,193,757		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		72,446,834	72,349,809		
63	Amort. of Debt Disc. and Expense (428)		1,208,234	899,953		
64	Amortization of Loss on Reaquired Debt (428.1)		1,815,765	1,815,765		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		318,012	318,012		
67	Interest on Debt to Assoc. Companies (430)		3,073,350	3,355,575		
68	Other Interest Expense (431)		3,135,820	3,255,612		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,735,722	1,123,418		
70	Net Interest Charges (Total of lines 62 thru 69)		79,626,269	80,235,284		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		128,224,098	154,624,577		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		128,224,098	154,624,577		

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		-62,666,018	( 252,382,480)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Retained earning adjustment			
5	Retained earning - subsidiaries			
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		113,131,547	131,916,462
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-100,000,000	( 45,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-100,000,000	( 45,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		15,000,000	102,800,000
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-34,534,471	( 62,666,018)
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		-34,534,471	( 62,666,018)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		-49,708,910	30,382,975
50	Equity in Earnings for Year (Credit) (Account 418.1)		15,092,551	22,708,115
51	(Less) Dividends Received (Debit)		15,000,000	102,800,000
52				
53	Balance-End of Year (Total lines 49 thru 52)		-49,616,359	( 49,708,910)

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 118 Line No.: 31 Column: c**  
 Dividends were declared from available retained earnings in 2011, prior to the retrospective application of the change in accounting for pensions and other postemployment benefits.

## STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	128,224,098	154,624,577
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	82,123,243	80,071,315
5	Amortization of Regulatory Assets, net	29,511,104	61,474,433
6	Pension Trust Contribution	-15,000,000	
7	Amortization of Lease Costs	-9,009,820	-8,609,444
8	Deferred Income Taxes (Net)	48,003,460	23,282,045
9	Investment Tax Credit Adjustment (Net)	-1,251,036	-1,255,943
10	Net (Increase) Decrease in Receivables	-120,188,891	22,537,911
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	28,783,571	-49,861,219
14	Net (Increase) Decrease in Other Regulatory Assets		
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	2,277,896	2,095,481
17	(Less) Undistributed Earnings from Subsidiary Companies	15,092,551	22,708,115
18	Other (provide details in footnote):	1,708,668	16,541,119
19			
20	Pensions and OPEB mark-to-market adjustments	43,210,770	20,930,000
21	Accrued Retirement Benefit Obligation	-47,794,625	-40,489,012
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	150,950,095	254,442,186
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-131,085,238	-125,501,099
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		-1,758,359
30	(Less) Allowance for Other Funds Used During Construction	-2,277,896	-2,095,481
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-128,807,342	-125,163,977
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	57,953,707	123,579,753
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Loan Repayments from (Loans to) Associated Companies, Net		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**STATEMENT OF CASH FLOWS**

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.  
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.  
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.  
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal Adjustment	-12,234,986	-6,250,167
49	Net (Increase) Decrease in Receivables		
50	Net (Increase ) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):	-1,789,562	16,831,786
54	Sales of Investment Securities Held in Trusts	153,834,899	83,352,139
55	Purchase of Investment Securities Held in Trusts	-160,726,600	-89,405,649
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-91,769,884	2,943,885
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		38,748,692
67	Other (provide details in footnote):		
68	Debt Issuance Cost	-1,762,345	-277,292
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	-1,762,345	38,471,400
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-245,613	-1,360,471
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	-131,872,253	
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-268,000,000	-250,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-401,880,211	-212,889,071
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-342,700,000	44,497,000
87			
88	Cash and Cash Equivalents at Beginning of Period	368,300,000	323,803,000
89			
90	Cash and Cash Equivalents at End of period	25,600,000	368,300,000

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 120 Line No.: 18 Column: c**

Other Operating Activities:

Miscellaneous Current and Accrued Assets	\$ 7,459,786
Miscellaneous Outside Billings	3,546,350
Unamortized Loss on Reacquired Debt	1,497,753
Prepayments	1,461,156
Accrued Regulatory Obligations	1,046,725
Other	1,529,349
	\$ 16,541,119

**Schedule Page: 120 Line No.: 53 Column: c**

Other Investing Activities:

Leasehold Improvement Payments from Associated Companies	\$ 18,374,971
Special Funds Acquired from Associated Companies	(654,603)
Other	(888,582)
	\$ 16,831,786

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of <u>2011/Q4</u>
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

## 1. ORGANIZATION, BASIS OF PRESENTATION AND SIGNIFICANT ACCOUNTING POLICIES

Ohio Edison Company (OE), is a wholly owned subsidiary of FirstEnergy Corp. (FirstEnergy), a public utility holding company, incorporated in Ohio. OE provides regulated electric distribution services in an area of 7,000 square miles of central and northeastern Ohio. OE also procures generation services for those customers electing to retain them as their power supplier. OE is subject to regulation by the Public Utilities Commission of Ohio (PUCO) and the Federal Energy Regulatory Commission (FERC).

FirstEnergy Service Company (FESC), a wholly owned subsidiary of FirstEnergy, is the service support company that employs substantially all of FirstEnergy's personnel who provide services to OE.

### Basis of Presentation

The accompanying financial statements have been prepared in accordance with FERC accounting requirements as set forth in the Uniform System of Accounts and accounting releases, which differ from Generally Accepted Accounting Principles in the United States of America (GAAP). The significant differences between FERC and GAAP related to these financial statements include the following:

- Wholly owned subsidiaries that are consolidated under GAAP are accounted for under the equity method of accounting under FERC. As such investment in subsidiaries are reflected under the equity method of accounting on the FERC income statement, balance sheet and cash flow statement, and on a consolidated basis on the GAAP income statement, balance sheet and cash flow statement.
- The current portion of long-term debt, long-term assets or long-term liabilities is not reported separately on the FERC balance sheet.
- Deferred Income Taxes are recorded on a gross basis on the FERC balance sheet with deferred tax assets and deferred tax liabilities being reported separately.
- Asset removal costs are classified as accumulated depreciation on the FERC balance sheet and as regulatory liabilities on the GAAP balance sheet.
- For income statement purposes, there are differences in items included in Operating Income and Other Income and Deductions under GAAP and FERC reporting, including merger costs which are recorded in operating expenses for GAAP and non-operating expenses for FERC.
- Regulatory Assets and Liabilities per GAAP differ from Regulatory Assets and Liabilities per FERC because Account 189, Unamortized loss on reacquired debt is a regulatory asset for GAAP statements but not for FERC statements.
- Estimated interest and penalties related to uncertain tax positions are recorded as part of interest expense and penalties respectively for FERC statements and as income tax expense for GAAP statements.
- Other Comprehensive Income pages 122a-b are not audited per FERC instructions.

### ACCOUNTING FOR THE EFFECTS OF REGULATION

OE accounts for the effects of regulation through the application of regulatory accounting since its rates are established by a third-party regulator with the authority to set rates that bind customers, are cost-based and can be charged to and collected from customers.

OE records regulatory assets and liabilities that result from the regulated rate-making process that would not be recorded by non-regulated entities. These assets and liabilities are amortized in the Statements of Income concurrent with their recovery or refund through customer rates. OE believes that it is probable that its regulatory assets and liabilities will be recovered and settled, respectively, through future rates.

### REVENUES AND RECEIVABLES

OE's principal business is providing electric service to customers in central and northeastern Ohio. OE's retail customers are metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided from the last meter reading through the end of the month. This estimate includes many factors, among which are historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, OE recognizes the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

Receivables from customers include distribution and retail electric sales to residential, commercial and industrial customers. There was no material concentration of receivables as of December 31, 2011 and 2010, with respect to any particular segment of OE's customers. Billed and unbilled customer receivables were \$52 million and \$79 million, respectively, as of December 31, 2011, and were \$63 million and \$79 million, respectively, as of December 31, 2010.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

OE sold substantially all of its 2010 retail customer receivables to OES Capital, Incorporated (OES Capital), a wholly owned subsidiary OE. During 2011, the accounts receivable financing arrangement with OES Capital was terminated.

### PROPERTY, PLANT AND EQUIPMENT

Property, plant and equipment reflects original cost (net of any impairments recognized), including payroll and related costs such as taxes, employee benefits, administrative and general costs, and Allowance for Funds Used During Construction incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred. OE recognizes liabilities for planned major maintenance projects as they are incurred.

OE provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. Depreciation expense was approximately 2.9% of average depreciable property in 2011 and 2010.

OE reviews long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying amount of such assets may not be recoverable. The recoverability of the long-lived asset is measured by comparing the long-lived asset's carrying value to the sum of undiscounted future cash flows expected to result from the use and eventual disposition of the asset. If the carrying value is greater than the undiscounted future cash flows of the long-lived asset, impairment exists and a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value.

### ASSET RETIREMENT OBLIGATIONS

OE recognizes an asset retirement obligation (ARO) for the future remediation of environmental liabilities associated with all of its long-lived assets. The ARO liability represents an estimate of the fair value of OE's current obligation related to the retirement and remediation of environmental liabilities. A fair value measurement inherently involves uncertainty in the amount and timing of settlement of the liability. OE uses an expected cash flow approach to measure the fair value of the ARO. This approach applies probability weighting to discounted future cash flow scenarios that reflect a range of possible outcomes. The scenarios consider expected remediation dates. An ARO liability is recognized in the period in which it is incurred. The associated asset retirement costs are capitalized as part of the carrying value of the long-lived asset and are depreciated over the life of the related asset.

The ARO liabilities for OE primarily relate to the decommissioning of the Beaver Valley and Perry nuclear generating facilities (for its leasehold interests in Beaver Valley Unit 2 and Perry). OE uses an expected cash flow approach to measure the fair value of its nuclear decommissioning AROs.

### INVESTMENTS

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value. Investments other than cash include notes receivable.

At the end of each reporting period, OE evaluates its investments for impairment. Investments classified as available-for-sale securities are evaluated to determine whether a decline in fair value below the cost basis is other than temporary. OE first considers its intent and ability to hold the investment until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than its cost and the near-term financial prospects of the security issuer when evaluating investments for impairment. If the decline in fair value is determined to be other than temporary, the cost basis of the investment is written down to fair value. OE recognizes in earnings the unrealized losses on available-for-sale securities held in its nuclear decommissioning trusts since the trust arrangements, as they are currently defined; do not meet the required ability and intent to hold criteria in consideration of other-than-temporary impairment. In 2011 and 2010, OE recognized \$0.8 million and \$0.4 million, respectively, of other-than-temporary impairments.

### ACCUMULATED OTHER COMPREHENSIVE INCOME

The accumulated other comprehensive income (AOCI), net of tax, included on OE's Balance Sheet as of December 31, 2011 and December 31, 2010 was \$54 million and \$82 million, respectively, principally consisting of net liabilities for prior service costs for retirement benefits.

### NEW ACCOUNTING PRONOUNCEMENTS

New accounting pronouncements not yet effective are not expected to have a material effect on OE's financial statements.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

### CHANGE IN PENSIONS AND OPEB ACCOUNTING POLICY

Effective in 2011, OE elected to change its method of recognizing actuarial gains and losses for its defined benefit pension and OPEB plans. Previously, OE recognized the net actuarial gains and losses as a component of AOCI and amortized the gains and losses into income over the remaining service life of affected employees within the related plans to the extent such gains and losses were outside a corridor of the greater of 10% of the market-related value of plan assets or 10% of the plans' projected benefit obligation.

OE has elected to immediately recognize the change in the fair value of plan assets and net actuarial gains and losses annually in the fourth quarter of each fiscal year and whenever a plan is determined to qualify for a remeasurement. The remaining components of pensions and OPEB expense, primarily service costs, interest on obligations, assumed return on assets and prior service costs, will be recorded on a quarterly basis.

While OE's historical policy of recognizing pensions and OPEB expense was considered acceptable under GAAP, OE believes that the new policy is preferable as it eliminates the delay in recognizing gains and losses to earnings. The change will also improve transparency to OE's operational results and benefits plan performance by immediately recognizing deviations from expected actuarial assumptions in the year they are incurred.

This change in accounting policy has been applied retrospectively, adjusting the prior period presented. Applying this change retrospectively increased net utility plant as a result of capitalizing a portion of the pension and OPEB costs recognized in each year, partially offset by additional accumulated depreciation expense. As a result of increasing those asset balances, OE recognized additional affiliated company asset transfers associated with ATSI and the Generation Asset Transfer, and further impairments of certain long-lived assets in those periods. Additionally, the allocation of related pension and OPEB costs from FESC to OE resulted in affiliated noncurrent liabilities as of December 31, 2011 of \$69 million. The impact of this accounting policy change on the financial statements is summarized below:

#### COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) - pages 110-111

Line No.	As of December 31, 2010			
	As Reported	Effect of Change	As Revised	
2	Utility Plant (101-106, 114)	2,665,207,151	63,698,000	2,728,905,151
5	Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	1,073,957,505	6,694,000	1,080,651,505
6	Net Utility Plant	1,633,320,993	57,004,000	1,690,324,993
21	Investment in Subsidiary Companies	379,095,451	(1,362,358)	377,733,093
32	TOTAL Other Property and Investments	615,560,368	(1,362,358)	614,198,010
44	Accounts Receivable from Assoc. Companies (146)	95,474,062	74,910	95,548,972
57	Prepayments (165)	4,057,923	(773,026)	3,284,897
67	Total Current and Accrued Assets	172,748,019	(698,116)	172,049,903
72	Other Regulatory Assets (182.3)	463,310,985	1,367,796	464,678,781
82	Accumulated Deferred Income Taxes (190)	162,778,122	(5,220,537)	157,557,585
84	Total Deferred Debits	757,567,927	(3,852,741)	753,715,186
85	TOTAL ASSETS	3,608,137,973	51,090,785	3,659,228,758

#### COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) - pages 112-113

Line No.	As of December 31, 2010			
	As Reported	Effect of Change	As Revised	
2	Common Stock Issued (201)	950,389,734	(38,697,000)	911,692,734
11	Retained Earnings (215, 215.1, 216)	153,510,037	(216,176,055)	(62,666,018)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	(11,888,074)	(37,820,836)	(49,708,910)
15	Accumulated Other Comprehensive Income (219)	(179,076,500)	261,019,095	81,942,595
16	Total Proprietary Capital	914,411,475	(31,674,796)	882,736,679
42	Taxes Accrued (236)	78,206,940	7,732	78,214,672
54	Total Current and Accrued Liabilities	393,153,821	7,732	393,161,553
59	Other Deferred Credits (253)	178,695,778	59,263,573	237,959,351
63	Accum. Deferred Income Taxes-Other Property (282)	363,073,754	29,578,102	392,651,856
64	Accum. Deferred Income Taxes-Other (283)	416,457,205	(6,083,826)	410,373,379

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Ohio Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

65	Total Deferred Credits	1,022,755,791	82,757,849	1,105,513,640
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY	3,608,137,973	51,090,785	3,659,228,758

**STATEMENT OF INCOME FOR THE YEAR pages 114 -117a**

Line No.	Year Ended December 31, 2010		
	As Reported	Effect of Change	As Revised
4	Operation Expense (401)	2,719,000	968,729,775
6	Depreciation Expense (403)	1,877,000	68,312,317
15	Income Taxes-Federal (409.1)	(93,589)	34,253,247
16	Income Taxes-Other (409.1)	(2,718)	735,744
17	Provision for Deferred Income Taxes (410.1)	(1,638,157)	257,313,719
18	Provision for Deferred Income Taxes-Cr. (411.1)	1,625,509	233,839,052
25	TOTAL Utility Operating Expenses	1,236,027	1,378,819,519
26	Net Util Oper Inc	(1,236,027)	198,666,104
36	Equity in Earnings of Subsidiary Companies	(798,007)	22,708,115
38	Allowance for Other Funds Used During Construction (419.1)	(38,000)	2,095,481
41	TOTAL Other Income	(836,007)	58,661,878
53	Income Taxes-Federal (409.2)	13,095	(780,882)
54	Income Taxes-Other (409.2)	380	46,558
59	TOTAL Taxes on Other Income and Deductions	13,475	(927,975)
60	Net Other Income and Deductions	(849,482)	36,193,757
69	Allowance for Borrowed Funds Used During Construction - Cr. (432)	(21,000)	1,123,418
70	Net Interest Charges	21,000	80,235,284
71	Income Before Extraordinary Items	(2,106,509)	154,624,577
78	Net Income	(2,106,509)	154,624,577

**STATEMENT OF RETAINED EARNINGS pages 118 - 119**

Line No.	Year Ended December 31, 2010		
	As Reported	Effect of Change	As Revised
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Period	(214,867,553)	(252,382,480)
16	Balance Transferred from Income	(1,308,502)	131,916,462
38	Balance - End of Period	(216,176,055)	(62,666,018)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
49	Balance - Beginning of Period	(37,022,829)	30,382,975
50	Balance Transferred from Income	(798,007)	22,708,115
53	Balance - End of Period	(37,820,836)	(49,708,910)

**STATEMENT OF CASH FLOW pages 120 - 121**

Line No.	Year Ended December 31, 2010		
	As Reported	Effect of Change	As Revised
2	Net income	(2,106,509)	154,624,577
4	Depreciation and Depletion	1,877,000	80,071,315
8	Deferred income taxes, net	(3,263,666)	23,282,045
16	Allowance for Other Funds Used During Construction	(38,000)	2,095,481
17	Undistributed Earnings from Subsidiary Companies	(798,007)	22,708,115
18	Other operating activities	(61,832)	16,541,119
20	Pensions and OPEB mark-to-market adjustment	20,930,000	20,930,000
21	Accrued Compensation and Retirement Benefits	(18,211,000)	(40,489,012)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES**

Line No.		Year Ended December 31, 2010		
		As Reported	Effect of Change	As Revised
	Other Adjustments (column e)			
1	Balance of Account 219 at Beginning of Preceding Year	(163,631,526)	266,653,095	103,021,569
2	Preceding Year to Date Reclassifications from Acct 219 to Net Income	(839,917)	(13,995,000)	(14,834,917)
3	Preceding Year to Date Changes in Fair Value	(15,107,466)	8,361,000	(6,746,466)
4	Total	(15,947,383)	(5,634,000)	(21,581,383)
5	Balance of Account 219 at End of Preceding Year	(179,578,909)	261,019,095	81,440,186
	Totals for each category of items recorded in Account 219 (column h)			
1	Balance of Account 219 at Beginning of Preceding Year	(163,577,303)	266,653,095	103,075,792
2	Preceding Year to Date Reclassifications from Acct 219 to Net Income	(2,057,126)	(13,995,000)	(16,052,126)
3	Preceding Year to Date Changes in Fair Value	(13,422,071)	8,341,000	(5,081,071)
4	Total	(15,499,197)	(5,634,000)	(21,133,197)
5	Balance of Account 219 at End of Preceding Year	(179,076,500)	261,019,095	81,942,595

**2. PENSIONS AND OTHER POSTEMPLOYMENT BENEFITS**

Through December 31, 2011, FirstEnergy maintained a noncontributory, defined benefit pension plan covering substantially all of its employees and a supplemental nonqualified, defined benefit pension plan for certain employees. FirstEnergy also provided subsidies for medical and life insurance plans for eligible retirees and dependents.

OE is allocated a share of the net periodic costs for pension and OPEB benefits for employees and covered dependents provided by FirstEnergy through FESC based on salaries and wages, number of employees and other factors.

OE's allocated share of pension and OPEB costs, including the mark-to-market adjustment referred to above was as follows:

(In millions)	Year ended December 31,	
	2011	2010
Pension plans	\$ 63	\$ 4
OPEB	(34)	(26)

For the year ended December 31, 2011 and 2010, OE capitalized to property, plant and equipment \$36 million and \$4 million, respectively, of the above pension and OPEB costs.

**3. LEASES**

OE leases certain generating facilities, office space and other property and equipment under cancelable and noncancelable leases.

In 1987, OE sold portions of its ownership interest in Perry Nuclear Power Plant (Perry) Unit 1 and Beaver Valley Nuclear Power Plant (Beaver Valley) Unit 2 and entered into operating leases on the portions sold for basic lease terms of approximately 29 years. During the terms of its leases, OE is responsible, to the extent of its leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. OE has the right, at the expiration of its basic lease terms, to renew its leases. OE also has the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

During 2008, FirstEnergy Nuclear Generation Corp. (NGC) purchased 56.8 MW of lessor equity interests in OE's 1987 sale and leaseback of Perry and approximately 43.5 MW of lessor equity interests in OE's 1987 sale and leaseback of Beaver Valley Unit 2. The Company continues to lease these MW under its sale and leaseback arrangement and the related lease debt remains outstanding.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Established by OE in 1996, PNBV Capital Trust purchased a portion of the lease obligation bonds issued on behalf of lessors in OE's Perry Unit 1 and Beaver Valley Unit 2 sale and leaseback transactions. The PNBV Capital Trust arrangement effectively reduces lease costs related to those transactions.

Total capital and operating lease payments for the years ended December 31, 2011 and 2010 of \$146 million, were recorded as rent expense, a component of operation and maintenance expenses. OE's estimated future minimum lease payments for capital and operating leases as of December 31, 2011, including leases entered into by FESC which are allocated to OE, with initial or remaining lease terms in excess of one year are as follows:

(In millions)	2012	2013	2014	2015	2016	Thereafter	Total	Less: amount representing interest and fees	Present value of net minimum capital lease payments
Capital Leases	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 3	\$ 13	\$ 2	\$ 11
Operating Leases	\$146	\$145	\$144	\$144	\$116	\$ 48	\$743		

The carrying amount of assets recorded under capital lease agreements included in "Property, plant and equipment, net" on the Balance Sheets were \$14 million as of December 31, 2011 and \$4 million as of December 31, 2010.

## 5. REGULATORY MATTERS

### RELIABILITY INITIATIVES

Federally-enforceable mandatory reliability standards apply to the bulk electric system and impose certain operating, record-keeping and reporting requirements on OE. The North American Electric Reliability Corporation (NERC) is the Electric Reliability Organization (ERO) designated by FERC to establish and enforce these reliability standards, although NERC has delegated day-to-day implementation and enforcement of these reliability standards to eight regional entities, including ReliabilityFirst Corporation (RFC). All of OE's facilities are located within the RFC region. OE actively participates in the NERC and RFC stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards implemented and enforced by the RFC.

OE believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, in the course of operating its extensive electric utility systems and facilities, OE occasionally learns of isolated facts or circumstances that could be interpreted as excursions from the reliability standards. If and when such items are found, OE develops information about the item and develops a remedial response to the specific circumstances, including in appropriate cases "self-reporting" an item to RFC. Moreover, it is clear that the NERC, RFC and FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with future new or amended standards cannot be determined at this time; however, 2005 amendments to the Federal Power Act provide that all prudent costs incurred to comply with the future reliability standards be recovered in rates. Any future inability on OE's part to comply with the reliability standards for its bulk power system could result in the imposition of financial penalties that could have a material adverse effect on its financial condition, results of operations and cash flows.

OE has been subject to routine audits and violation investigations with respect to its compliance with applicable reliability standards and has entered into settlements related to such audits and investigations.

### OHIO

The Ohio Companies (OE, Cleveland Electric Illuminating Company (CEI) and Toledo Edison Company (TE)) operate under an Electric Security Plan (ESP), which expires on May 31, 2014. The material terms of the ESP include: generation supplied through a Competitive Bid Process (CBP) commencing June 1, 2011; a load cap of no less than 80%, which also applies to tranches assigned post-auction; a 6% generation discount to certain low income customers provided by the Ohio Companies through a bilateral wholesale contract with FirstEnergy Solutions Corp. (FES) (FES is one of the wholesale suppliers to the Ohio Companies); no increase in base distribution rates through May 31, 2014; and a new distribution rider, Rider DCR, to recover a return of, and on, capital investments in the delivery system. The Ohio Companies also agreed not to recover from retail customers certain costs related to transmission cost allocations by PJM Interconnection L.L.C. (PJM) as a result of American Transmission System, Incorporated's (ATSI) integration into PJM for the longer of the five-year period from June 1, 2011 through May 31, 2016 or when the amount of costs avoided by customers for certain types of products totals \$360 million dependent on the outcome of certain PJM proceedings, agreed to establish a \$12 million fund to assist low income customers over the term of the ESP and agreed to additional matters related to

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NOTES TO FINANCIAL STATEMENTS (Continued)			

energy efficiency and alternative energy requirements.

Under the provisions of Amended Substitute Senate Bill 221 (SB221), the Ohio Companies are required to implement energy efficiency programs that will achieve a total annual energy savings equivalent to approximately 166,000 MWH in 2009, 290,000 MWH in 2010, 410,000 MWH in 2011, 470,000 MWH in 2012 and 530,000 MWH in 2013, with additional savings required through 2025. Utilities were also required to reduce peak demand in 2009 by 1%, with an additional 0.75% reduction each year thereafter through 2018.

In December 2009, the Ohio Companies filed the required three year portfolio plan seeking approval for the programs they intend to implement to meet the energy efficiency and peak demand reduction requirements for the 2010-2012 period. The Ohio Companies expect that all costs associated with compliance will be recoverable from customers in 2012. The PUCO issued an Opinion and Order generally approving the Ohio Companies' three-year plan, and the Ohio Companies are in the process of implementing those programs included in the Plan. OE fell short of its statutory 2010 energy efficiency and peak demand benchmarks and therefore, on January 11, 2011, it requested that its 2010 energy efficiency and peak demand reduction benchmarks be amended to actual levels achieved in 2010. Moreover, because the PUCO indicated, when approving the 2009 benchmark request, that it would modify the Ohio Companies' 2010 (and 2011 and 2012) energy efficiency benchmarks when addressing the portfolio plan, the Ohio Companies were not certain of their 2010 energy efficiency obligations. Therefore, CEI and TE (each of which achieved its 2010 energy efficiency and peak demand reduction statutory benchmarks) also requested an amendment if and only to the degree one was deemed necessary to bring them into compliance with their yet-to-be-defined modified benchmarks. On May 19, 2011, the PUCO granted the request to reduce the 2010 energy efficiency and peak demand reductions to the level achieved in 2010 for OE, while finding that the motion was moot for CEI and TE. On June 2, 2011, the Ohio Companies filed an application for rehearing to clarify the decision related to CEI and TE. On July 27, 2011, the PUCO denied that application for rehearing, but clarified that CEI and TE could apply for an amendment in the future for the 2010 benchmarks should it be necessary to do so. Failure to comply with the benchmarks or to obtain such an amendment may subject the Ohio Companies to an assessment of a penalty by the PUCO. In addition to approving the programs included in the plan, with only minor modifications, the PUCO authorized the Ohio Companies to recover all costs related to the original CFL program that the Ohio Companies had previously suspended at the request of the PUCO. Applications for Rehearing were filed by the Ohio Companies, Ohio Energy Group and Nucor Steel Marion, Inc. on April 22, 2011, regarding portions of the PUCO's decision, including the method for calculating savings and certain changes made by the PUCO to specific programs. On September 7, 2011, the PUCO denied those applications for rehearing. The PUCO also included a new standard for compliance with the statutory energy efficiency benchmarks by requiring electric distribution companies to offer "all available cost effective energy efficiency opportunities" regardless of their level of compliance with the benchmarks as set forth in the statute. On October 7, 2011, the Ohio Companies, the Industrial Energy Users - Ohio, and the Ohio Energy Group filed applications for rehearing, arguing that the PUCO'S new standard is unlawful. The Ohio Companies also asked the PUCO to withdraw its amendment of CEI's and TE's 2010 energy efficiency benchmarks. The PUCO did not rule on the Applications for Rehearing within thirty days, thus denying them by operation of law. On December 30, 2011, the Ohio Companies filed a notice of appeal with the Supreme Court of Ohio, challenging the PUCO's new standard. No procedural schedule has been established.

Additionally, under SB221, electric utilities and electric service companies are required to serve part of their load in 2011 from renewable energy resources equivalent to 1.00% of the average of the KWH they served in 2008-2010; in 2012 from renewable energy resources equivalent to 1.50% of the average of the KWH they served in 2009-2011; and in 2013 from renewable energy resources equivalent to 2.00% of the average of the KWH they served in 2010-2012. In August and October 2009, the Ohio Companies conducted Request for Proposals (RFP) to secure Renewable Energy Credits (REC). The RECs acquired through these two RFPs were used to help meet the renewable energy requirements established under SB221 for 2009, 2010 and 2011. In March 2010, the PUCO found that there was an insufficient quantity of solar energy resources reasonably available in the market and reduced the Ohio Companies' aggregate 2009 benchmark to the level of Solar Renewable Energy Credits (SREC) the Ohio Companies acquired through their 2009 RFP processes, provided the Ohio Companies' 2010 alternative energy requirements be increased to include the shortfall for the 2009 solar REC benchmark. On April 15, 2011, the Ohio Companies filed an application seeking an amendment to each of their 2010 alternative energy requirements for solar RECs generated in Ohio on the basis that an insufficient quantity of solar resources are available in the market but reflecting solar RECs that they have obtained and providing additional information regarding efforts to secure solar RECs. On August 3, 2011, the PUCO granted the Ohio Companies' force majeure request for 2010 and increased their 2011 benchmark by the amount of SRECs generated in Ohio that the Ohio Companies were short in 2010. On September 2, 2011, the Environmental Law and Policy Center and Nucor Steel Marion, Inc. filed applications for rehearing. The Ohio Companies filed their response on September 12, 2011. These applications for rehearing were denied by the PUCO on September 20, 2011, but as part of its Entry on Rehearing the PUCO opened a new docket to review the Ohio Companies' alternative energy recovery rider. Separately, one party has filed a request that the PUCO audit the cost of the Ohio Companies' compliance with the alternative energy requirements and the Ohio Companies' compliance with Ohio law. The PUCO selected auditors to perform a financial and a management audit, and final audit reports are to be filed with the PUCO by May 15, 2012. In August 2011, the Ohio Companies conducted two RFP processes to obtain RECs to meet the statutory benchmarks for 2011 and beyond.

## 6. COMMITMENTS, GUARANTEES AND CONTINGENCIES

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NOTES TO FINANCIAL STATEMENTS (Continued)			

## NUCLEAR INSURANCE

The Price-Anderson Act limits the public liability which can be assessed with respect to a nuclear power plant to \$12.6 billion (assuming 104 units licensed to operate) for a single nuclear incident, which amount is covered by: (i) private insurance amounting to \$375 million; and (ii) \$12.2 billion provided by an industry retrospective rating plan required by the Nuclear Regulatory Commission (NRC) pursuant thereto. Under such retrospective rating plan, in the event of a nuclear incident at any unit in the United States resulting in losses in excess of private insurance, up to \$118 million (but not more than \$18 million per unit per year in the event of more than one incident) must be contributed for each nuclear unit licensed to operate in the country by the licensees thereof to cover liabilities arising out of the incident. Based on their present nuclear ownership and leasehold interests, OE's maximum potential assessment under these provisions would be \$40 million per incident but not more than \$6 million in any one year for each incident.

In addition to the public liability insurance provided pursuant to the Price-Anderson Act, OE has also obtained insurance coverage in limited amounts for economic loss and property damage arising out of nuclear incidents. FirstEnergy is a member of NEIL, which provides coverage (NEIL I) for the extra expense of replacement power incurred due to prolonged accidental outages of nuclear units. Under NEIL I, FirstEnergy's subsidiaries have policies, renewable yearly, corresponding to their respective nuclear interests, which provide an aggregate indemnity of up to approximately \$168 million for replacement power costs incurred during an outage after an initial 26-week waiting period. Members of NEIL I pay annual premiums and are subject to assessments if losses exceed the accumulated funds available to the insurer. OE's present maximum aggregate assessment for incidents at any covered nuclear facility occurring during a policy year would be approximately \$1 million.

OE is insured as to its respective nuclear interests under property damage insurance provided by NEIL to the operating company for each plant. Under these arrangements, up to \$2.8 billion of coverage for decontamination costs, decommissioning costs, debris removal and repair and/or replacement of property is provided. FirstEnergy pays annual premiums for this coverage and is liable for retrospective assessments of up to approximately \$6 million during a policy year.

OE intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any plant that OE has an interest exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by OE's insurance policies, or to the extent such insurance becomes unavailable in the future, OE would remain at risk for such costs.

The NRC requires nuclear power plant licensees to obtain minimum property insurance coverage of \$1.1 billion or the amount generally available from private sources, whichever is less. The proceeds of this insurance are required to be used first to ensure that the licensed reactor is in a safe and stable condition and can be maintained in that condition so as to prevent any significant risk to the public health and safety. Within 30 days of stabilization, the licensee is required to prepare and submit to the NRC a cleanup plan for approval. The plan is required to identify all cleanup operations necessary to decontaminate the reactor sufficiently to permit the resumption of operations or to commence decommissioning. Any property insurance proceeds not already expended to place the reactor in a safe and stable condition must be used first to complete those decontamination operations that are ordered by the NRC. OE is unable to predict what effect these requirements may have on the availability of insurance proceeds.

## ENVIRONMENTAL MATTERS

Various federal, state and local authorities regulate OE with regard to air and water quality and other environmental matters. Compliance with environmental regulations could have a material adverse effect on OE's earnings and competitive position to the extent that OE competes with companies that are not subject to such regulations and, therefore, do not bear the risk of costs associated with compliance, or failure to comply, with such regulations.

## OTHER LEGAL PROCEEDINGS

In February 2010, a class action lawsuit was filed in Geauga County Court of Common Pleas against FirstEnergy, OE and CEI seeking declaratory judgment and injunctive relief, as well as compensatory, incidental and consequential damages, on behalf of a class of customers related to the reduction of a discount that had previously been in place for residential customers with electric heating, electric water heating, or load management systems. The reduction in the discount was approved by the PUCO. In March 2010, the named-defendant companies filed a motion to dismiss the case due to the lack of jurisdiction of the court of common pleas. The court granted the motion to dismiss on September 7, 2010. The plaintiffs appealed the decision to the Court of Appeals of Ohio. On October 21, 2011, the Court of Appeals rendered its decision affirming the dismissal of the Complaint by the Court of Common Pleas on all counts except for one relating to an allegation of fraud. The Companies timely filed a notice of appeal on December 5, 2011 with the Supreme Court of Ohio challenging this one aspect of the Court of Appeals opinion. The Supreme Court of Ohio has not yet acted on the appeal.

There are various lawsuits, claims and proceedings related to OE's normal business operations pending against OE and its

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subsidiaries.

OE accrues legal liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. In cases where OE determines that it is not probable, but reasonably possible that it has an obligation, it discloses such obligations with the possible loss or range of loss and if such estimate can be made. If it were ultimately determined that OE or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the matters referenced above, it could have a material adverse effect on OE's or its subsidiaries' financial condition, results of operations and cash flows.

## 7. TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include affiliated company power sales agreements between FirstEnergy's competitive subsidiaries and OE, support service billings, and interest on associated company notes including the money pools and other transactions. FirstEnergy's competitive companies provide power through affiliated company power sales to meet a portion of OE's Provider of Last Resort (POLR) and default service requirements.

The primary affiliated company's transactions for the two years ended December 31, 2011 are as follows:

	2011	2010
	(In millions)	
Revenues:		
Electric sales to affiliates	\$ 200	\$ 190
Ground lease with ATSI	11	11
Other Revenue	1	1
Expenses:		
Purchased power from affiliates	263	509
Support services	120	117
Support services	-	41
Interest Expense:		
Interest expense to affiliates	3	3

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the OE from FESC and FirstEnergy Nuclear Operating Company (FENOC). The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas: each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

## 8. STATEMENT OF CASH FLOWS – As required by instructions on Page 121

As of December 31,	2011	2010
Cash (Account 131)	\$ -	\$ -
Working Fund (Account 135)	-	-
Temporary Cash Investments (Account 136)	25,600,000	368,300,000
Cash and Cash Equivalents at End of Year	25,600,000	368,300,000

### SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION

Cash paid (received) during the year:		
Interest – net of amount capitalized	84,182,807	77,798,258
Taxes	(47,824,634)	59,230,770





**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,700,151,468	2,700,151,468
4	Property Under Capital Leases	13,748,059	13,748,059
5	Plant Purchased or Sold		
6	Completed Construction not Classified	124,013,032	124,013,032
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,837,912,559	2,837,912,559
9	Leased to Others		
10	Held for Future Use	6,567,429	6,567,429
11	Construction Work in Progress	80,314,566	80,314,566
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,924,794,554	2,924,794,554
14	Accum Prov for Depr, Amort, & Depl	1,130,890,730	1,130,890,730
15	Net Utility Plant (13 less 14)	1,793,903,824	1,793,903,824
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	1,061,729,201	1,061,729,201
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	69,131,190	69,131,190
22	Total In Service (18 thru 21)	1,130,860,391	1,130,860,391
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	30,339	30,339
29	Amortization		
30	Total Held for Future Use (28 & 29)	30,339	30,339
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,130,890,730	1,130,890,730

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)		
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent  
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End of 2011/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	89,746	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	57,223,669	9,425,702
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	57,313,415	9,425,702
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	(317) Asset Retirement Costs for Steam Production	3,015,585	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,015,585	
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	47,888,611	
20	(322) Reactor Plant Equipment	40,387,967	10,021,799
21	(323) Turbogenerator Units	7,008,561	18,394
22	(324) Accessory Electric Equipment	5,072,748	-197
23	(325) Misc. Power Plant Equipment	3,392,011	25,492
24	(326) Asset Retirement Costs for Nuclear Production	3,267,577	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	107,017,475	10,065,488
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	110,033,060	10,065,488

**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	<b>3. TRANSMISSION PLANT</b>		
48	(350) Land and Land Rights	93,559,086	44
49	(352) Structures and Improvements	10,970,523	101,607
50	(353) Station Equipment	98,779,153	6,177,889
51	(354) Towers and Fixtures	276,919	
52	(355) Poles and Fixtures	25,065,564	248,291
53	(356) Overhead Conductors and Devices	33,040,056	280,652
54	(357) Underground Conduit	1,535,484	
55	(358) Underground Conductors and Devices	13,653,892	1,157,053
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	<b>TOTAL Transmission Plant (Enter Total of lines 48 thru 57)</b>	<b>276,880,677</b>	<b>7,965,536</b>
59	<b>4. DISTRIBUTION PLANT</b>		
60	(360) Land and Land Rights	12,509,462	
61	(361) Structures and Improvements	8,712,308	568,887
62	(362) Station Equipment	194,540,598	3,914,271
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	387,895,639	12,688,527
65	(365) Overhead Conductors and Devices	491,979,086	46,859,324
66	(366) Underground Conduit	63,787,836	66,627
67	(367) Underground Conductors and Devices	233,933,719	5,513,135
68	(368) Line Transformers	416,708,452	14,094,288
69	(369) Services	122,355,371	1,312,614
70	(370) Meters	128,834,149	5,605,714
71	(371) Installations on Customer Premises	21,527,579	511,937
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	57,779,031	2,952,728
74	(374) Asset Retirement Costs for Distribution Plant	22,272	
75	<b>TOTAL Distribution Plant (Enter Total of lines 60 thru 74)</b>	<b>2,140,585,502</b>	<b>94,088,052</b>
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	<b>TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)</b>		
85	<b>6. GENERAL PLANT</b>		
86	(389) Land and Land Rights	3,332,037	
87	(390) Structures and Improvements	71,464,534	3,624,974
88	(391) Office Furniture and Equipment	14,723,051	2,757,078
89	(392) Transportation Equipment	1,939,767	10,747,940
90	(393) Stores Equipment	1,419,797	
91	(394) Tools, Shop and Garage Equipment	11,487,171	593,789
92	(395) Laboratory Equipment	6,548,014	
93	(396) Power Operated Equipment	3,180,341	438,692
94	(397) Communication Equipment	21,710,748	-450,603
95	(398) Miscellaneous Equipment	1,416,198	-719,220
96	<b>SUBTOTAL (Enter Total of lines 86 thru 95)</b>	<b>137,221,658</b>	<b>16,992,650</b>
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	303,410	
99	<b>TOTAL General Plant (Enter Total of lines 96, 97 and 98)</b>	<b>137,525,068</b>	<b>16,992,650</b>
100	<b>TOTAL (Accounts 101 and 106)</b>	<b>2,722,337,722</b>	<b>138,537,428</b>
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	<b>TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)</b>	<b>2,722,337,722</b>	<b>138,537,428</b>



ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
1,418			93,557,712	48
			11,072,130	49
84,517	-56,328	10,113	104,826,310	50
			276,919	51
20,398			25,293,457	52
42,873			33,277,835	53
			1,535,484	54
			14,810,945	55
				56
				57
149,206	-56,328	10,113	284,650,792	58
				59
1,128			12,508,334	60
			9,281,195	61
327,237		-26,613	198,101,019	62
				63
955,896		1,221,230	400,849,500	64
2,941,395			535,897,015	65
522			63,853,941	66
313,649	2,020		239,135,225	67
4,515,872			426,286,868	68
139,433			123,528,552	69
3,426,173			131,013,690	70
228,399			21,811,117	71
				72
1,101,735			59,630,024	73
			22,272	74
13,951,439	2,020	1,194,617	2,221,918,752	75
				76
				77
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				80
				81
				82
				83
				84
				85
			3,332,037	86
23,106			75,066,402	87
230,819		-10,577	17,238,733	88
177,930			12,509,777	89
20,826			1,398,971	90
273,156			11,807,804	91
164,005			6,384,009	92
41,920			3,577,113	93
906,630	178,963		20,532,478	94
44,838			652,140	95
1,883,230	178,963	-10,577	152,499,464	96
				97
			303,410	98
1,883,230	178,963	-10,577	152,802,874	99
16,103,192	-740,340	-6,119,059	2,837,912,559	100
				101
				102
				103
16,103,192	-740,340	-6,119,059	2,837,912,559	104

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

**Schedule Page: 204 Line No.: 25 Column: b**

Represents leasehold improvements associated with the company's 12.58% leasehold interest in Perry Unit 1 (including common facilities). FirstEnergy Nuclear Generation Corp. is entitled to the generation associated with these leasehold interests under an existing power supply agreement.

**Schedule Page: 204 Line No.: 100 Column: b**

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Beginning Balance	Additions	Transfers & Adjustments	Ending Balance
<b>1. INTANGIBLE PLANT</b>				
(303) Miscellaneous Intangible Plant	3,114,794	9,011,187	(1,221,230)	10,904,751
<b>TOTAL Intangible Plant</b>	<b>3,114,794</b>	<b>9,011,187</b>	<b>(1,221,230)</b>	<b>10,904,751</b>
<b>2. PRODUCTION PLANT</b>				
<b>B. Nuclear Production Plant</b>				
(321) Structures and Improvements	10,532	-	-	10,532
(322) Reactor Plant Equipment	15,477,637	10,023,392	-	25,501,029
(323) Turbogenerator Units	6,543	18,394	-	24,937
(325) Misc. Power Plant Equipment	128,797	15,338	10,577	154,712
<b>TOTAL Nuclear Production Plant</b>	<b>15,623,509</b>	<b>10,057,124</b>	<b>10,577</b>	<b>25,691,210</b>
<b>TOTAL Prod. Plant</b>	<b>15,623,509</b>	<b>10,057,124</b>	<b>10,577</b>	<b>25,691,210</b>
<b>3. TRANSMISSION PLANT</b>				
(350) Land and Land Rights	113,582	(105,426)	-	8,156
(352) Structures and Improvements	2,064	101,607	-	103,671
(353) Station Equipment	88,424	5,467,850	-	5,556,274
(354) Towers and Fixtures	-	-	-	-
(355) Poles and Fixtures	12,465	348,097	-	360,562
(356) Overhead Conductors and Devices	363,838	227,108	-	590,946
(357) Underground Conduit	-	-	-	-
(358) Underground Conductors and Devices	6,715	182,526	-	189,241
<b>TOTAL Transmission Plant</b>	<b>587,088</b>	<b>6,221,762</b>	<b>-</b>	<b>6,808,850</b>
<b>4. DISTRIBUTION PLANT</b>				
(360) Land and Land Rights	23,619	-	-	23,619
(361) Structures and Improvements	110,450	559,822	-	670,272
(362) Station Equipment	3,993,925	1,302,572	-	5,296,497
(364) Poles, Towers, and Fixtures	3,356,547	7,020,944	1,221,230	11,598,721
(365) Overhead Conductors and Devices	6,815,290	20,984,711	-	27,800,001
(366) Underground Conduit	67,281	48,999	-	116,280
(367) Underground Conductors and Devices	2,321,354	2,986,435	2,020	5,309,809
(368) Line Transformers	12,160,887	2,186,230	-	14,347,117
(369) Services	494,543	649,232	-	1,143,775
(370) Meters	515,044	4,188,424	-	4,703,468
(371) Installations on Customer Premises	241,656	141,449	-	383,105
(373) Street Lighting and Signal Systems	1,241,343	1,121,592	-	2,362,935
<b>TOTAL Distribution Plant</b>	<b>31,341,939</b>	<b>41,190,410</b>	<b>1,223,250</b>	<b>73,755,599</b>
<b>6. GENERAL PLANT</b>				
(390) Structures and Improvements	218,803	2,521,124	-	2,739,927
(391) Office Furniture and Equipment	132,753	2,739,710	(10,577)	2,861,886
(392) Transportation Equipment	143,553	294,981	-	438,534
(394) Tools, Shop and Garage Equipment	448,497	85,192	-	533,689
(396) Power Operated Equipment	-	195,156	-	195,156
(397) Communication Equipment	1,450,120	(1,368,615)	-	81,505
(398) Miscellaneous Equipment	776,999	(775,074)	-	1,925
<b>TOTAL General Plant</b>	<b>3,170,725</b>	<b>3,692,474</b>	<b>(10,577)</b>	<b>6,852,622</b>
<b>TOTAL Electric Plant in Service</b>	<b>53,838,055</b>	<b>70,172,957</b>	<b>2,020</b>	<b>124,013,032</b>

Name of Respondent  
Ohio Edison Company

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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
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47	TOTAL				

Name of Respondent  
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(Mo, Da, Yr)  
/ /

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End of 2011/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Power Plant Sites:			
4	City of Warrenton, Warren Twp.,			
5	Jefferson County, Ohio - 322 Acres	12/31/1960		367,624
6	Villages of Stratton and Empire, SalineTwp.			
7	Jefferson County, Ohio - 670 Acres	12/31/1977		562,900
8	Boroughs of Industry and Shippingport,			
9	Townships of Green and Raccoon,			
10	Beaver County, Pa. - 807 Acres	12/31/1978		195,640
11				
12	City of Akron, Summit County, Ohio - 8 Acres	12/31/1984		90,950
13	City of Toronto, Jefferson County, Ohio - 106.523 A	12/31/1993		361,266
14				
15	Miscellaneous Power Plant Sites	12/31/1955		23,082
16		12/31/1976		21,626
17		12/31/1999		152,886
18				
19				
20				
21	Other Property:			
22	Transmission - Substation:			
23	Miscellaneous Communication Equipment	12/31/1992		30,339
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47	Total			6,567,429

Name of Respondent  
Ohio Edison Company

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Date of Report  
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/ /

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End of 2011/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Transmission Line Right of Way:			
3	South Galion - Alma Jct. 138 KV - R/W	12/31/1960		268,542
4	Former L.E. P.H. R.R.	12/31/1970		331,037
5				
6	Miscellaneous - Various Lines and Voltages	12/31/1955		1,612,428
7				
8	Miscellaneous - Distribution Line - R/W	12/31/1977		26,452
9				
10	Miscellaneous - Substation Sites	12/31/1973		2,363,799
11				
12	Miscellaneous - Line Shop Sites	12/31/1976		158,858
13				
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16				
17				
18				
19				
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21	Other Property:			
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46				
47	Total			6,567,429

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 214 Line No.: 3 Column: c**

Date not presently determinable for all items not specifically noted in column C.

**Schedule Page: 214.1 Line No.: 2 Column: c**

Date not presently determinable for all items not specifically noted in column C.

**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	13314598 - Fairlawn - Mobile Substation	2,222,034
2	GN-0000976 - Security Computer Equipment at Beaver Valley Common Facility	1,638,297
3	GN-0000979 - Spent Fuel Pool Rerack at Beaver Valley 2	4,347,118
4	GN-0002373 - Replace Turbine Rotors at Perry	5,695,427
5	GN-0002547 - Replace Turbine Rotors at Beaver Valley 2	9,127,857
6	GN-0002604 - Fire Protection at Beaver Valley 2	1,895,069
7	GN-0003046 - Security Improvements at Beaver Valley Common Facility	1,929,096
8	OC-900186 - Vegetation Management Planned Distribution	2,507,711
9	OE-000835 - Insulate Riverside Substation	1,444,451
10	OE-750186 - Work Management Information System	2,652,785
11	OE-900475 - Undistributed Payroll Overheads	2,846,159
12	Other - Miscellaneous Additions and Improvements - \$1,000,000	44,008,562
13		
14		
15		
16		
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42		
43	TOTAL	80,314,566

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,019,199,462	1,019,169,123	30,339	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	71,106,093	71,106,093		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-131,087	-131,087		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	70,975,006	70,975,006		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	16,092,083	16,092,083		
13	Cost of Removal	11,653,482	11,653,482		
14	Salvage (Credit)	220,358	220,358		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	27,525,207	27,525,207		
16	Other Debit or Cr. Items (Describe, details in footnote):	-889,721	-889,721		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	1,061,759,540	1,061,729,201	30,339	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production				
21	Nuclear Production	48,780,640	48,750,301	30,339	
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	97,353,987	97,353,987		
26	Distribution	853,369,034	853,369,034		
27	Regional Transmission and Market Operation				
28	General	62,255,879	62,255,879		
29	TOTAL (Enter Total of lines 20 thru 28)	1,061,759,540	1,061,729,201	30,339	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 16 Column: c**

Other debits and credits are the result of the following:

Transfers and adjustments	\$14,533
Impairment of Mad River	(920,145)
Asset retirement cost deferred	7,408
Gain/loss on sale of assets	<u>8,483</u>
	\$(889,721)

**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.  
 2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)  
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.  
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.  
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Pennsylvania Power Company			
2	Common Stock, \$30 par value, 4,668,815 shares			140,064,450
3	Miscellaneous Paid-In Capital - Common Stock			28,586,530
4	Miscellaneous Paid-In Capital - Fossil Gen Asset Transfer			2,685,963
5	Miscellaneous Paid-In Capital - Nuclear Gen Asset Transfer			6,926,415
6	Miscellaneous Paid-In Capital - Restricted Stock Units			19,479
7	Other Equity Adjustments			1,385,755
8	Equity in Undistributed Subsidiary Earnings			-25,557,030
9	Other Comprehensive Income - OPEB			14,496,080
10	Other Comprehensive Income - NQ Pension			-764,290
11	Other Comprehensive Income - Pension Liability			-829,600
12	Subtotal			167,013,752
13				
14	<b>OES Capital, Incorporated</b>			
15	Common Stock, no par value, 200 shares			20,000,000
16	Other Equity Adjustments			850,396
17	Equity in Undistributed Subsidiary Earnings			1,464,091
18	Subtotal			22,314,487
19				
20	OES Ventures, Incorporated			
21	Common Stock, no par value, 110 shares			7,100,000
22	Other Equity Adjustments			39,763
23	Equity in Undistributed Subsidiary Earnings			353,345
24	Subtotal			7,493,108
25				
26	Apollo IX Limited Partnership	2/14/2000		
27	Paid-In Capital			30,296,020
28	Equity in Undistributed Subsidiary Earnings			-25,969,316
29	Subtotal			4,326,704
30				
31	PNBV Capital Trust			
32	Investment Advances (Notes Receivable - Various %)	9/11/1996	6/01/2017	176,585,042
33	Subtotal			176,585,042
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	205,847,416	TOTAL	377,733,093

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		140,064,450		2
	-10,000,000	18,586,530		3
		2,685,963		4
		6,926,415		5
	-10,768	8,711		6
	142,027	1,527,782		7
15,781,830	-15,000,000	-24,775,200		8
	-4,755,440	9,740,640		9
	49,710	-714,580		10
	317,692	-511,908		11
15,781,830	-29,256,779	153,538,803		12
				13
				14
	-20,000,000			15
	-850,396			16
1,178,261	-2,642,352			17
1,178,261	-23,492,748			18
				19
				20
		7,100,000		21
		39,763		22
220,848		574,193		23
220,848		7,713,956		24
				25
				26
	188,038	30,484,058		27
-2,088,388		-28,057,704		28
-2,088,388	188,038	2,426,354		29
				30
				31
	-25,445,964	151,139,078		32
	-25,445,964	151,139,078		33
				34
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15,092,551	-78,007,453	314,818,191		42

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 224 Line No.: 14 Column: a**  
 OES Capital, Incorporated accounts receivable purchase agreement was terminated on March 25, 2011. The net investment was returned to the Respondent.

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)			
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)			

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
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								45
								46

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2012	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

- 6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
- 7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
- 8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
- 9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
- 10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2013		2014		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
								4
								5
								6
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Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL					

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	<b>Transmission Studies</b>				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	<b>Generation Studies</b>				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

## OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.  
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.  
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Customer Receivable for Future Income Taxes					
2	(Amortize as Costs are Recovered from Customers)	76,821,714		407.3	13,745,004	63,076,710
3						
4	Deferred Transition Taxes and Interest					
5	(Amortize 01/09 through 2013)	59,893,932		407.3	19,578,684	40,315,248
6						
7	Ohio Line Extension Deferral (Amortize balance					
8	as of 5/31/07 beginning 01/09 through 2013)	7,246,227	272,184	407.3	2,288,941	5,229,470
9						
10	Rate Certainty Plan Fuel Cost and Interest					
11	Deferrals	125,442,726	422,717			125,865,443
12						
13	Rate Certainty Plan Distribution Cost and Interest					
14	Deferrals (Amortize balance as of 5/31/07 for					
15	25 years beginning 01/09)	106,264,618		407.3	4,608,351	101,656,267
16						
17	Demand Side Management:					
18	Energy Star, Direct Load Control & Interest					
19	(Amortize 01/09 through 2012)	1,094,298	35,575	407.3	653,814	476,059
20						
21	PUCO Deferral - Incremental Costs for 2007					
22	Rate Case (Amortize 01/09 through 01/12)	137,831		407.3	130,359	7,472
23						
24	Green Program	45,119	3,319			48,438
25						
26	Asset Removal Costs	1,627,588	125,665			1,753,253
27						
28	Generation Cost Recon True-Up Rider					
29	(Amortize as Costs are Recovered from Customers					
30	through May 2014)		3,277,980			3,277,980
31						
32	Demand Side/Energy Eff 2 Deferral	9,521,188	1,131,202			10,652,390
33						
34	Residential Distribution Deferral					
35	(Amortize as Costs are Recovered from Customers					
36	through 2011)	28,735,562		407.4	28,735,562	
37						
38	Non-Residential Distribution Deferral					
39	(Amortize as Costs are Recovered from Customers					
40	through 2011)	14,330,683		407.4	14,330,683	
41						
42	Deferred Residential Generation Credit Rider	24,382,271	41,684,837			66,067,108
43						
44	TOTAL	464,678,781	57,540,148		84,347,348	437,871,581

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Alternative Energy Resource Rider					
2	(Amortize as Costs are Recovered from Customers)	8,854,649	10,532,432			19,387,081
3						
4	Non-Distribution Uncollectible Deferral					
5	(Amortize as Costs are Recovered from Customers)	218,375		407.4	218,375	
6						
7	DSE 1 Net of ELR and OLR Deferral					
8	(Amortize as Costs are Recovered from Customers)	57,575		407.4	57,575	
9						
10	PIPP Uncollectible Recovery Rider					
11	(Amortize as Costs are Recovered from Customers)	4,425	54,237			58,662
12						
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19						
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44	TOTAL	464,678,781	57,540,148		84,347,348	437,871,581

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Deferred Expenses - TBT	11,040		425	11,040	
2	(Amort. over lease term)					
3						
4	BV #2 - Lease Transaction Costs	19,609,614		Various	3,056,044	16,553,570
5	(Amort. over lease term)					
6						
7	PY #1 - Lease Transaction Costs	10,516,812		Various	1,941,565	8,575,247
8	(Amort. over lease term)					
9						
10	Ohio Real & Personal Prop. Tax	71,326,116	9,173,884			80,500,000
11						
12	Promissory Notes Interest					
13	Payable to Apollo Tax Credit					
14	Fund IX, LP					
15	(Amort. through 2011)	6,292		430	6,292	
16						
17	Remarketing Fees					
18	(Amort. through 2011)	9,595		930.2	9,595	
19						
20	Restricted Stock Awards					
21	(Amort. through life of grants)	48,656		520	48,656	
22						
23	Sprint Nextel - Prepayment	3,055,000		Various	3,055,000	
24						
25	Minor Items	130,441		Various	134,768	-4,327
26						
27						
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46						
47	Misc. Work in Progress	551,060				344,235
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)		226,265	Various	103,011	123,254
49	TOTAL	105,264,626				106,091,979

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	157,557,585	173,635,935
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	157,557,585	173,635,935
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	157,557,585	173,635,935

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 2 Column: c**

Footnote	Balance at Beginning of Year (b)	Balance at End of Year (c)
Bad Debts	2,277	1,053,359
BV2 Sale Leaseback Amortization - Short Term Portion	4,164,918	4,196,255
BV2 Sales Leaseback Amortization	31,316,132	26,693,421
Customer Advances for Construction	151,304	84,319
Customer Deposits - Electric Service	126,388	127,697
Deferred Compensation	6,635,583	6,479,812
Deferred Storm Damage	2,938,827	4,211,394
Demand Side Energy Efficiency Deferral 1	0	412,818
Distribution Uncollectible Deferral	117,309	116,676
Economic Development Rider Def - EDR	3,716,616	3,246,880
ESIP Street Lighting	128,036	0
FAS 123R - APIC	747,284	804,437
FAS 123R - Performance Shares	5,571	33,861
FAS 123R - Restricted Stock	126,635	146,633
FAS 123R - Restricted Stock Units	475,775	405,678
FAS 123R - Stock Options	35,590	0
FAS 143 - Accretion Expense - ARO	29,446,786	29,258,002
FICA on Vacation Accrual	377,623	378,898
Fuel Rider	137,403	139,191
Gain/Loss on Sale of Securities	60,775	88,420
General Tax Reserve	119,383	120,936
Generation Cost Recon Rider - GCR	644,262	0
IEU (Industrial Energy Users) Energy Efficiency	1,381,199	1,049,382
Incentive Compensation	0	161,520
Injuries and Damages	1,115,911	1,136,605
Investment Tax Credit	3,242,252	2,835,625
K-1 Gain/Loss	0	26,376
Limited Partnerships	1,440,841	3,687,396
Line Protection - Deferred Revenue	55,919	19,121
MISO Regulatory Asset Transmission Deferral	268,425	343,289
Municipal Distribution Tax Deferral	2,123,735	2,151,375
Non Residential Distribution Deferral Rider	0	68,154
Non-Distribution Uncollectible Deferral	0	524,733
Non-Market Based Services Rider	0	887,403
Nuclear Fuel In Process	0	32,547
OCI - EDCP	3,633,797	3,381,467
OCI - SERP	3,521	0
Ohio Economic Development	3,080,102	1,573,802
Other Post Employ Benefits (OPEB)	11,093,511	5,266,137
Pension	31,736,095	53,738,174
Reserve for Obsolescence	0	720,632
Residential Distribution Deferral Rider	0	42,640
Severance - Training Portion	8,130	0
State Income Tax - Fed Deferred Only	191,413	163,141
Tax Basis Step-Up	750,180	582,207
TBT - Interest Income	13,032,849	13,097,226
TBT - Payments	0	982,396
Vacation Pay Accrual	2,925,228	3,165,900
	<u>157,557,585</u>	<u>173,635,935</u>

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.  
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	175,000,000		
2				
3	Total Common Stock	175,000,000		
4				
5	Preferred Stock (Account 204)			
6	\$100 par value:			
7	Undesignated as to series	6,000,000	100.00	
8	\$25 par value:			
9	Undesignated as to series	8,000,000	25.00	
10	Preference Stock Undesignated as to series	8,000,000		
11				
12	Total Preferred and Preference Stock	22,000,000		
13				
14				
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Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
  4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
  5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
60	745,104,588					1
						2
60	745,104,588					3
						4
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 1 Column: f**

In May 2011, a \$168,000,000 return of capital dividend was paid to FirstEnergy Corp.

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3	Reductions in Par or Stated Value of Capital Stock (Account 209)	
4		
5		
6	Gain on Resale or Cancellation of Reacquired Cap Stock (Account 210)	
7		
8		
9	Miscellaneous Paid-in Capital (Account 211)	
10		
11	Balance at Beginning of Year	1,476,278
12	Activity During Year	
13	Subtotal - Balance at End of Year	1,476,278
14		
15		
16		
17		
18		
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40	TOTAL	1,476,278

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
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19		
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21		
22	TOTAL	

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	8.25% Series	275,000,000	3,032,815
3	8.25% Series	25,000,000	313,621
4			414,500 D
5	SUBTOTAL - ACCOUNT 221	300,000,000	3,760,936
6			
7	ACCOUNT 222 - REACQUIRED BONDS		
8			
9	ACCOUNT 223 - ADVANCES FROM ASSOCIATED COMPANIES		
10			
11	ACCOUNT 224 - OTHER LONG-TERM DEBT		
12	5.45% Senior Note	150,000,000	1,141,654
13			69,000 D
14	6.4% Series	250,000,000	555,517
15			1,657,500 D
16	6.875% Series	350,000,000	291,864
17			4,364,500 D
18	SUBTOTAL - ACCOUNT 224	750,000,000	8,080,035
19			
20			
21			
22	Notes to Instruction 15		
23			
24			
25			
26			
27			
28			
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30			
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32			
33	TOTAL	1,050,000,000	11,840,971

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
10/15/2008	10/15/2038	10/15/2008	10/15/2038	275,000,000	22,687,500	2
10/16/2008	10/15/2018	10/16/2008	10/15/2018	25,000,000	2,062,500	3
						4
				300,000,000	24,750,000	5
						6
						7
						8
						9
						10
						11
04/01/2003	05/01/2015	04/01/2003	05/01/2015	150,000,000	8,175,000	12
						13
06/26/2006	07/15/2016	06/26/2006	07/15/2016	250,000,000	16,000,000	14
						15
06/26/2006	07/15/2036	06/26/2006	07/15/2036	350,000,000	24,062,500	16
						17
				750,000,000	48,237,500	18
						19
						20
						21
						22
						23
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				1,050,000,000	72,987,500	33

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 22 Column: a**

Account 427 Allocation Details:

	Amount
	-----
Form 1 Page 257 Total Line 33 Column (i)	\$72,987,500
Interest EDCP/SERP	(540,666)
	-----
	\$72,446,834

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	128,224,098
2		
3		
4	Taxable Income Not Reported on Books	
5		192,557,334
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		183,488,304
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-111,542,646
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-284,872,154
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	107,854,936
28	Show Computation of Tax:	37,749,228
29		
30		
31		
32	Basis of Allocation	
33	See Footnote	
34		
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 5 Column: b**

**TAXABLE INCOME NOT REPORTED ON BOOKS**

Audit Interest - Ohio	149,432
Bad Debts	267,915
Capitalized Interest-Tax	669,256
Deferred Capital Gain - OVEC	667,500
Deferred Intercompany Gain - Fossil - All except PA	35,657,300
Deferred Intercompany Gain - Nuclear - All except PA	378,158
Deferred Intercompany Gain - Trans - All except PA	8,756,468
Demand Side Management	618,239
FAS 123R - RSU Excess Deduction	37,295
Injuries and Damages	17,200
Medicare Prescription Drug Subsidy	15,475,085
OE Capital Book Income	11,025
Ohio Line Extensions - Deferred Capitalized Costs	2,288,941
Pensions Expense	77,933,629
PT - Capitalized Vertical Tree Trimming	446,740
PT - Cost of Removal	7,716,987
Rate Certainty Plan - O&M Deferral	4,608,351
Tax Interest Refund/Payment Permanent	13,925,812
Tax Law Changes SB 3 Deferral	19,578,684
TBT - Interest Income	3,353,317
	192,557,334

**Schedule Page: 261 Line No.: 10 Column: b**

**DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN**

Capital Interest - Book AFUDC	5,207,579
Company Debt - Loss on Reacquisition	1,815,765
Current Income Tax	6,864,600
Decommissioning Trust - Capital Gain Income	1,669,773
Decommissioning Trust - Interest Income	850,763
Decommissioning Trust - Qualified OTTI	377,555
Decommissioning Trust - Qualified OTTI - Deferred Taxes	212,901
Deferred Storm Damage	3,440,482
Deferred Income Tax	58,330,281
Demand Side Energy Efficiency Deferral 1	1,208,245
ESOP Dividend - Capital Portion	833,344
FAS 123R - Performance Shares	63,652
FAS 123R - Restricted Stock	51,147
FAS 123R - Restricted Stock Units	250,188
FAS 143 - Accretion Expense - ARO	3,982,490
FE Service Permanent Allocation	1,200,016
FE Service Tax Interest Allocation	6,420
Impairment of Long Lived Assets	43,326
Investment Hedging Transactions	811,393
Life Insurance - Capital Portion	218,828
Limited Partnerships	5,138,121
Lobbying	86,276
Meals and Entertainment - 50% Disallowance	121,409
MISO Regulatory Asset Transmission Deferral	198,935
Non Residential Distribution Deferral Rider	14,520,651
Non-Distribution Uncollectible Deferral	1,680,992
Non-Market Based Services Rider	2,473,507
Other Post Employment Benefits - Capitalized Portion	13,476,554
PT - 263A Mixed Service Costs	5,751,184

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

PT - AFUDC	1,781,449
PT - AFUDC Equity	3,199,921
PT - Asset Retirement Obligations	3,379
PT - Casualty Loss	4,469,720
PT - Other Post Employment Benefits	9,814,271
PT - Other Book/Tax Differences	2,048,007
PT - Pensions	218,804
PT - R & D Cost	72,947
PUCO Deferral - 07 Rate Case	130,359
Reserve for Obsolescence	2,008,657
Residential Distribution Deferral Rider	28,854,413
	183,488,304

**Schedule Page: 261 Line No.: 15 Column: b**

**INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN**

AFUDC Equity Flow Thru	(2,277,896)
Alternative Energy Resource Rider - AER	(10,532,432)
Apollo	(2,088,387)
BV2 Sale Leaseback Amortization - Short Term Portion	(63,749)
BV2 Sale Leaseback Amortization	(14,021,230)
Decommissioning Deduction Non Qualified Fund	(2,312,437)
Decommissioning Deduction Qualified Fund	(4,801,703)
Deferred Compensation	(674,917)
Demand Side Energy Efficiency Deferral 2	(1,131,202)
Distribution Uncollectible Deferral	(6,020)
Economic Development Rider Deferral - EDR	(1,444,151)
Equity Earnings	(15,092,551)
FAS 123R - Restricted Stock Unit Deduction	(148,297)
FAS 143 - Accretion Expense - ARO - Others	(1,105,796)
FICA on Vacation Accrual	(10,147)
Generation Cost Recon Rider - GCR	(5,097,139)
IEU Energy Efficiency	(975,000)
Impairment - Sprint Cell Tower	(178,963)
Investment Tax Credit	(1,251,036)
Life Insurance	(479,991)
Line Extension Rider	(272,184)
Line Protection - Deferred Revenue	(104,597)
Ohio Economic Development	(4,310,333)
Ordinary Gain/Loss - Reverse Books	(348,617)
PAYSOP Dividend Deduction	(188,000)
PIPP Uncollectible Recovery Rider	(54,237)
Residential Generation Credit Rider	(41,684,837)
Severance - Training Portion	(22,956)
State Tax Refund/Payment Permanent (FED only)	(374,426)
Vacation Pay Accrual	(489,415)
	(111,542,646)

**Schedule Page: 261 Line No.: 20 Column: b**

**DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME**

Audit Interest - Local	(16)
Customer Deposits - Electric Service	(938)
Decommissioning Trust - Accretion /Amortization Expense	(147,439)
Decommissioning Trust - Admin Fees Deduction	(81,124)
Decommissioning Trust - Contribution Deduction	(3,422,318)
Decommissioning Trust - Pour Over Deduction	(125,000)
Deferred Interco Loss - 1996 Meters & Transformers	(1,090)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

Dividends Received - OVEC	(800,000)
Energy Insurance Services Cell 6	(98,393)
ESOP Dividends - Permanent	(1,827,909)
FAS 123R - Stock Options Exercised Deduction	(146,004)
FE Service Non Property Timing Allocation	(3,780,130)
Medicare Part D - Capital Portion	(2,566,931)
Ohio Green Program	(3,319)
Other Post Employment Benefits - Expense	(54,165,228)
Other Post Employment Benefits - Payment	(3,089,791)
Pension EDCP-SERP Payments	(3,755,729)
Pensions Expense - Capital Portion	(33,856,270)
PT - Book/Tax Depreciation	(110,473,567)
PT - Capitalized Interest	(457,826)
PT - Capitalized Overheads	(18,603,309)
PT - Contribution in Aid of Construction	(3,946,844)
PT - FAS123R	(120,055)
PT - Impairment	(4,011,021)
PT - Like Kind Exchange	(913,833)
PT - Repairs	(18,280,788)
Rate Certainty Plan - Fuel Deferral	(422,717)
State Taxes	(1,581,225)
T & D Repairs	(2,521,629)
Tax Basis Step-Up	(696,883)
TBT - Lease Expense	(14,417,527)
TBT - Payments	(557,301)
	(284,872,154)

**Schedule Page: 261 Line No.: 33 Column: a**

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Income Tax - Federal		69,978,366	19,730,651	-49,321,502	4,356,067
2	Subtotal		69,978,366	19,730,651	-49,321,502	4,356,067
3						
4	State Income Tax - PA		393,724	-210,378	386,086	
5	Subtotal		393,724	-210,378	386,086	
6						
7	State Income Tax - Ohio		241,401	-9,127,656	-1,026,709	
8	Subtotal		241,401	-9,127,656	-1,026,709	
9						
10	Local Income Tax	1,029,553		1,317,406	2,254,585	
11	Subtotal	1,029,553		1,317,406	2,254,585	
12						
13	Federal Unemployment					
14	2011			71,496	71,496	
15	Subtotal			71,496	71,496	
16						
17	FICA					
18	2010	1,063,962			1,063,962	
19	2011			7,757,739	6,703,924	
20	Subtotal	1,063,962		7,757,739	7,767,886	
21						
22	Fed Hwy Use, IFTA & Excise			10,956	11,698	
23	Subtotal			10,956	11,698	
24						
25	Ohio Unemployment					
26	2011			161,544	161,544	
27	Subtotal			161,544	161,544	
28						
29	Foreign Corp					
30	2010					
31	2011			70	-1,186	
32	Subtotal			70	-1,186	
33						
34						
35	Ohio Sales and Use					
36	2010					
37	2011	74,774		70,620	237,371	
38	Subtotal	74,774		70,620	237,371	
39						
40	Ohio CAT Tax	630,642		3,404,157	3,219,433	
41	TOTAL	78,214,672	70,702,586	187,906,253	124,494,916	4,356,067

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Subtotal	630,642		3,404,157	3,219,433	
2						
3	Ohio RE & PP Taxes					
4	2010	67,464,999			67,464,999	
5	2011			72,307,012	464,653	
6	Subtotal	67,464,999		72,307,012	67,929,652	
7						
8	PA Franchise Tax					
9	Prior Yrs	287,238		-145		
10	2011			237,293	237,293	
11	Subtotal	287,238		237,148	237,293	
12						
13	PA Local Realty		-26	117,616	128,173	
14	Subtotal		-26	117,616	128,173	
15						
16	PA Public Utility Realty		89,121	1,070	400	
17	Subtotal		89,121	1,070	400	
18						
19	W. Virginia Carrier Use Tax			2,793	3,699	
20	Subtotal			2,793	3,699	
21						
22	Ohio KWH Tax					
23	2010	7,663,504			7,663,504	
24	2011			92,053,532	84,771,016	
25	Subtotal	7,663,504		92,053,532	92,434,520	
26						
27	Pa. Unemployment			477	477	
28	Subtotal			477	477	
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	78,214,672	70,702,586	187,906,253	124,494,916	4,356,067

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
3,429,854		18,517,836			1,212,815	1
3,429,854		18,517,836			1,212,815	2
						3
	990,188	-346,259			135,881	4
	990,188	-346,259			135,881	5
						6
	8,342,348	-9,127,656				7
	8,342,348	-9,127,656				8
						9
92,374		1,040,678			276,728	10
92,374		1,040,678			276,728	11
						12
						13
		71,496				14
		71,496				15
						16
						17
						18
1,053,815		7,743,115			14,624	19
1,053,815		7,743,115			14,624	20
						21
	742	13,749			-2,793	22
	742	13,749			-2,793	23
						24
						25
		161,544				26
		161,544				27
						28
						29
						30
1,256		-9,796			9,866	31
1,256		-9,796			9,866	32
						33
						34
						35
						36
	91,977	37,909			32,711	37
	91,977	37,909			32,711	38
						39
815,366		3,091,898			312,259	40
84,804,633	9,525,143	183,728,426			4,177,827	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
815,366		3,091,898			312,259	1
						2
						3
						4
71,842,359		72,315,213			-8,201	5
71,842,359		72,315,213			-8,201	6
						7
						8
287,093						9
		246,110			-8,962	10
287,093		246,110			-8,962	11
						12
	10,531	128,199			-10,583	13
	10,531	128,199			-10,583	14
						15
	88,451	1,070				16
	88,451	1,070				17
						18
	906				2,793	19
	906				2,793	20
						21
						22
						23
7,282,516		89,842,629			2,210,903	24
7,282,516		89,842,629			2,210,903	25
						26
		691			-214	27
		691			-214	28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
84,804,633	9,525,143	183,728,426			4,177,827	41

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 262 Line No.: 1 Column: c**  
 Reclassification of \$69,978,366 from 236 to 146, federal income taxes.

**Schedule Page: 262 Line No.: 1 Column: f**  
 Reclassification of \$3,094,214 for FIN 48, and \$1,261,853 for RAR interest.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	18,486			411.4	3,220	
4	7%						
5	10%	9,125,814			411.4	1,246,787	
6							
7							
8	TOTAL	9,144,300				1,250,007	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	10%	10,633			411.5	1,029	
12	SUBTOTAL	10,633				1,029	
13							
14		9,154,933				1,251,036	
15							
16							
17							
18							
19							
20							
21							
22							
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46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
15,266	4.74		3
			4
7,879,027	6.32		5
			6
			7
7,894,293			8
			9
			10
9,604	9.33		11
9,604			12
			13
7,903,897			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
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			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Ohio Real & Personal Property Tax	71,326,117			9,173,883	80,500,000
2						
3	Tax Benefits Sold (Amortized over					
4	respective lease terms)	3,295,588	403	557,299		2,738,289
5						
6	Accumulated Deferred Rent -					
7	Beaver Valley	57,462,580	Various	8,481,513		48,981,067
8	(Amort. over lease term)					
9						
10	Accumulated Deferred Rent -					
11	Perry	30,962,715	Various	5,539,717		25,422,998
12	(Amort. over lease term)					
13						
14	Contributions in Aid					
15	to Construction	1,918,751			2,637,456	4,556,207
16						
17	Consumer Products Receipt		415	9,556	41,896	32,340
18						
19	Environmental Liability	350,000	923	350,000	19,253	19,253
20						
21	Ohio Economic Development					
22	Contribution	8,697,079	242	4,310,333		4,386,746
23						
24	Tobacco Users & Spousal Premium	169,551	Various	1,207	48,648	216,992
25						
26	Energy Efficiency Liability	3,900,000	242	975,000		2,925,000
27						
28	Affiliated Company Pension and					
29	OPEB Valuation Adjustment	59,263,573			9,915,778	69,179,351
30						
31	Minor Items	613,397	Various	613,397	615,754	615,754
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	237,959,351		20,838,022	22,452,668	239,573,997

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES \_ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
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							18
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							20
							21

NOTES (Continued)

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Account 282			
2	Electric	392,651,856	242,766,889	198,508,987
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	392,651,856	242,766,889	198,508,987
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	392,651,856	242,766,889	198,508,987
10	Classification of TOTAL			
11	Federal Income Tax	387,548,566	217,331,166	175,068,824
12	State Income Tax	5,103,290	25,435,723	23,440,163
13	Local Income Tax			

NOTES

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
73,216	77,409		1,871,424		889,236	435,923,377	2
							3
							4
73,216	77,409		1,871,424		889,236	435,923,377	5
							6
							7
							8
73,216	77,409		1,871,424		889,236	435,923,377	9
							10
63,807	61,550		1,676,305		785,446	428,922,306	11
9,409	15,859		195,119		103,790	7,001,071	12
							13

NOTES (Continued)

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 2 Column: h**

<u>Debits</u>		Debit
Account		Amount
Credited	Description	(h)
(g)		
283	AFUDC Equity Flow Through - Gross up	1,483,148
190	ESIP Street Lighting	128,036
236	RAR Fed - 236-282	260,240
		1,871,424

**Schedule Page: 274 Line No.: 2 Column: j**

<u>Credits</u>		Credit
Account		Amount
Debited	Description	(j)
(i)		
182	AFUDC Equity Flow Through	863,925
201	FAS 123R - RSU Capital Deferred Tax	511
190	Nuclear Fuel In Process	24,800
		889,236



**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
44,012	323,483		16,413,014		2,026,290	417,283,704	3
							4
							5
							6
							7
							8
44,012	323,483		16,413,014		2,026,290	417,283,704	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
44,012	323,483		16,413,014		2,026,290	417,283,704	19
							20
6,966	293,385		16,111,558		1,914,811	402,168,571	21
37,046	30,098		301,456		111,479	15,115,133	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Ohio Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011/Q4

FOOTNOTE DATA

**Schedule Page: 276 Line No.: 3 Column: k**

Footnote	Balance at	Amounts	Amounts	Amounts	Amounts	ADJUSTMENTS				Balance at
	Beginning	Debited to	Credited to	Debited to	Credited to	Acct. Credit	Debits	Acct. Debit	Credits	
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
Accounts Receivable - Deferred Revenue	63,363	27,739	3,720	0	0					87,382
Adjustment to Deferred Federal Tax	0	675	675	0	0					0
AFUDC Equity Flow Thru (Gross up)	484,410	0	0	0	0			282	1,483,148	2,490,847
								182	523,289	
Alternative Energy Resource Rider - AER	3,135,905	9,547,556	5,728,095	0	0					6,955,366
Audit Interest - OH	0	1,321,206	228,216	0	0					1,092,990
Audit Interest Settlement - Federal	0	662,921	12,760	0	0					650,161
Company Debt - Loss on Reacquisition	6,491,905	316,697	883,632	0	0					5,924,970
Decommissioning Deduction Non Qualified Fund	174,623	855,175	23,285	0	0					1,006,513
Decommissioning Deduction Qualified Fund	6,211,033	2,241,206	437,695	0	0					8,014,544
Decommissioning Trust	29,718,053	6,091,945	4,277,325	0	0					31,532,673
Deferred Gain Deduction - PA	279	1	0	0	0					280
Deferred Interco Gain - Fossil - All except PA	168,106,050	8,204,768	18,784,978	0	0					157,525,840
Deferred Interco Gain - Nuclear - All except PA	1,337,002	65,328	183,345	0	0					1,218,985
Deferred Interco Gain - Trans	28,991,232	42,560,699	44,892,377	0	0					26,659,554
Demand Side Energy Efficiency Deferral 1	20,390	0	0	0	0	190	20,390			0
Demand Side Energy Efficiency Deferral 2	3,371,963	4,687,819	4,238,099	0	0					3,821,683
Demand Side Management	387,550	19,341	236,098	0	0					170,793
Depletion Allowance	659	271	38	0	0					892
Energy Insurance Services Cell 6	0	38,418	3,118	0	0					35,300
FAS 109	16,114,434	5,270,873	8,629,489	0	0					12,755,818
FAS 123R - Restricted Stock Deduction	53,766	2,612	1,912	0	0					54,466
FAS 123R - Restricted Stock Unit Deduction	111,394	0	0	0	0	190	111,394			0
FAS 123R - Stock Options	785,347	91,789	29,650	0	0	190	35,590			811,896
FAS 143 - Accretion Expense - ARO - Edgewater	0	2,584,414	153,795	0	0					2,430,619
FAS 143 - Accretion Expense - ARO - Gorge	0	32,197	1,916	0	0					30,281
FAS 143 - Accretion Expense - ARO - Mad River	0	1,258,829	74,911	0	0					1,183,918
FAS 143 - Accretion Expense - ARO - Others	0	493,301	4,785	0	0					488,516
FAS 143 - Accretion Expense - ARO - Toronto	0	242,786	14,448	0	0					228,338
FE Service Non Property Timing Allocation	0	4,451,402	682,919	0	0					3,768,483
FE Service RSU 162(m) Val. Allow Allocation	0	80,478	64	0	0					80,414
FE Service Tax Interest Allocation	0	5,617	1,852	0	0					3,765
Generation Cost Recon Rider - GCR	0	8,150,305	6,330,025	0	0	190	644,263			1,176,017
Investment Hedging Transactions	893,341	0	0	44,012	323,483					613,870
Line Extension Rider	86,426	102,460	3,686	0	0					185,200
Non Residential Distribution Deferral Rider	5,075,262	0	0	0	0	190	5,075,262			0
Non-Distribution Uncollectible Deferral	77,338	0	0	0	0	190	77,338			0
OCI - ARO	178,891	2,328	0	0	0	219	174,953			6,266
OCI - ARO - NQ	96,608	1,257	0	0	0	219	97,023			842
OCI - SERP	0	(17,239)	0	0	0			219	19,853	2,614
Ohio Green Program	15,980	1,975	576	0	0					17,379
Ohio Line Extensions - Deferred Capitalized Costs	2,479,851	122,203	911,114	0	0					1,690,940
Pension EDCP-SERP Payments	0	2,883,729	90,509	0	0					2,793,220
PIPP Uncollectible Recovery Rider	0	64,443	43,398	0	0					21,045
PUCO Deferral - 07 Rate Case	48,814	2,471	48,604	0	0					2,681
Rate Certainty Plan - Fuel Deferral	44,425,987	2,503,054	1,773,184	0	0					45,155,857
Rate Certainty Plan - O&M Deferral	37,633,992	1,831,357	2,994,847	0	0					36,470,502
Residential Distribution Deferral Rider	10,176,801	0	0	0	0	190	10,176,801			0
Residential Generation Credit Rider	8,635,068	18,110,630	3,043,269	0	0					23,702,429
Reverse Capital Gain	90,036	4,882	3,231	0	0					91,687
State Income Tax - RAR - Federal	0	2,712,396	36,542	0	0					2,675,854
Tax Law Changes SB 3 Deferral	21,211,649	1,045,273	7,793,305	0	0					14,463,617
TBT - Lease Expense	13,687,977	6,027,917	527,497	0	0					19,188,397
	410,373,379	134,705,504	113,128,984	44,012	323,483		16,413,014		2,026,290	417,283,704
Federal	404,119,231	114,871,919	102,339,413	6,966	293,385		16,111,558		1,914,811	402,168,571
State	6,254,148	19,833,585	10,789,571	37,046	30,098		301,456		111,479	15,115,133

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Payable to Customers for Future Income Taxes					
2	(Amortize as Benefits are Credited to Customers)	25,782,657	407.4	5,185,957		20,596,700
3						
4	MISO Transmission Deferral					
5	(Amortize as Costs are Recovered from Customers					
6	through 2010)	757,933			198,935	956,868
7						
8	Municipal Tax Rider Deferral	5,996,649				5,996,649
9						
10	Fuel Rider - 2009	387,975				387,975
11						
12	Distribution Uncollectible Expense Rider					
13	(Amortize as Costs are Recovered from Customers)	331,239	407.4	6,021		325,218
14						
15	Non-Distribution Uncollectible Deferral					
16	(Amortize as Costs are Recovered from Customers)				1,462,617	1,462,617
17						
18	Deferred Storm Damage	8,298,172			3,440,481	11,738,653
19						
20	Economic Development Rider					
21	(Amortize as Costs are Recovered from Customers)	10,494,362	407.4	1,444,151		9,050,211
22						
23	DSE 1 Net of ELR and OLR Deferral					
24	(Amortize as Costs are Recovered from Customers)				1,150,670	1,150,670
25						
26	Generation Cost Recon True-Up Rider					
27	(Amortize as Costs are Recovered from Customers					
28	through May 2014)	1,819,159	407.4	1,819,159		
29						
30	Residential Distribution Deferral					
31	(Amortize as Costs are Recovered from Customers					
32	through 2011)				118,852	118,852
33						
34	Non-Residential Distribution Deferral					
35	(Amortize as Costs are Recovered from Customers					
36	through 2011)				189,968	189,968
37						
38	Non-Market Based Rider					
39	(Amortize as Costs are Recovered from Customers)				2,704,230	2,704,230
40						
41	TOTAL	53,868,146		8,455,288	9,265,753	54,678,611

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 278 Line No.: 6 Column: e**

MISO Transmission Deferral

407.3	137,492
407.4	61,443
Total	<u>198,935</u>

**ELECTRIC OPERATING REVENUES (Account 400)**

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	653,194,674	774,402,712
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	323,340,464	375,370,170
5	Large (or Ind.) (See Instr. 4)	186,616,157	198,651,915
6	(444) Public Street and Highway Lighting	13,943,736	13,844,158
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,177,095,031	1,362,268,955
11	(447) Sales for Resale	199,365,720	187,468,278
12	TOTAL Sales of Electricity	1,376,460,751	1,549,737,233
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,376,460,751	1,549,737,233
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,671,625	8,064,360
17	(451) Miscellaneous Service Revenues	2,414,462	4,675,568
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,731,773	9,265,829
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	217,321	5,742,633
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	19,035,181	27,748,390
27	TOTAL Electric Operating Revenues	1,395,495,932	1,577,485,623

**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
9,512,486	9,494,342	921,314	923,926	2
				3
6,726,265	6,688,429	109,747	109,643	4
8,271,540	7,825,934	1,423	1,402	5
146,055	146,665	2,050	2,010	6
				7
				8
				9
24,656,346	24,155,370	1,034,534	1,036,981	10
2,611,735	3,045,445	1	1	11
27,268,081	27,200,815	1,034,535	1,036,982	12
				13
27,268,081	27,200,815	1,034,535	1,036,982	14

Line 12, column (b) includes \$ -51,556 of unbilled revenues.

Line 12, column (d) includes -489,504 MWH relating to unbilled revenues

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 2 Column: c**

The previous year residential revenue reported as \$774,435,743 for 2010 was adjusted to \$774,402,712 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 2 Column: e**

The previous year residential megawatt hours sold reported as 9,493,340 for 2010 was adjusted to 9,494,342 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 2 Column: g**

The previous year residential average number of customers per month reported as 922,104 for 2010 was adjusted to 923,926 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 4 Column: c**

The previous year commercial revenue reported as \$389,145,777 for 2010 was adjusted to \$375,370,170 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 4 Column: e**

The previous year commercial megawatt hours sold reported as 7,005,868 for 2010 was adjusted to 6,688,429 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 4 Column: g**

The previous year commercial average number of customers per month reported as 111,978 for 2010 was adjusted to 109,643 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 5 Column: c**

The previous year industrial revenue reported as \$184,851,796 for 2010 was adjusted to \$198,651,915 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 5 Column: e**

The previous year industrial megawatt hours sold reported as 7,509,665 for 2010 was adjusted to 7,825,934 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 5 Column: g**

The previous year industrial average number of customers per month reported as 900 for 2010 was adjusted to 1,402 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 6 Column: c**

The previous year public street and highway lighting revenue reported as \$13,835,639 for 2010 was adjusted to \$13,844,158 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 6 Column: e**

The previous year public street and highway lighting megawatt hours sold reported as 146,497 for 2010 was adjusted to 146,665 to reflect a January 1, 2011 customer reclassification.

**Schedule Page: 300 Line No.: 6 Column: g**

The previous year public street and highway lighting average number of customers per month reported as 1,999 for 2010 was adjusted to 2,010 to reflect a January 1, 2011 customer reclassification.

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 300 Line No.: 17 Column: b**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,167,888
Field Collection Charges	2,038,280
Return Check Charges	215,076
Temporary Facilities	(1,029,970)
Temporary Service Charges	208,225
Other - Numerous Items under \$250,000	<u>(185,037)</u>
Total	\$ 2,414,462

**Schedule Page: 300 Line No.: 17 Column: c**

The dollars represent the following:

Disconnect/Reconnect Charges	\$ 1,417,380
Field Collection Charges	2,256,275
Final Bill Adjustments	463,793
Miscellaneous Charges	215,236
Return Check Charges	213,111
Temporary Facilities	(364,718)
Other - Numerous Items under \$250,000	<u>474,491</u>
Total	\$ 4,675,568

**Schedule Page: 300 Line No.: 21 Column: b**

The dollars represent the following:

Accounts Receivable Servicer Fees from OES Capital	\$ 288,604
Advanced Metering-Intercompany Allocation	(1,775,352)
American Transmission Systems-Ground Lease	10,852,917
Amp Ohio Wholesale Service	162,678
Buckeye Wholesale Service	160,211
Demand Side Management Energy Efficiency Rider-Intercompany Allocation	(2,773,894)
Economic Development Rider-Intercompany Allocation	(7,914,229)
Fiber Optic Rental Income	989,264
Other - Numerous Items under \$250,000	<u>227,122</u>
Total	\$ 217,321

**Schedule Page: 300 Line No.: 21 Column: c**

The dollars represent the following:

Accounts Receivable Servicer Fees from OES Capital	\$ 1,196,612
American Transmission Systems-Ground Lease	10,851,127
Economic Development Rider-Intercompany Allocation	(6,772,324)
Demand Side Management Energy Efficiency Rider - Intercompany Allocation	(1,411,767)
Fiber Optic Rental Income	1,305,540
Other - Numerous Items under \$250,000	<u>573,445</u>
Total	\$ 5,742,633

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
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31					
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33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service:					
2	RS-Residential Service	9,552,168	652,580,223	921,314	10,368	0.0683
3	Unbilled Residential	-39,682	614,451			-0.0155
4	Total Residential Service	9,512,486	653,194,674	921,314	10,325	0.0687
5						
6	Commercial Service:					
7	GS-General Service Secondary	6,694,459	319,188,872	107,676	62,172	0.0477
8	POL-Private Outdoor Lighting	35,709	6,647,769	2,071	17,242	0.1862
9	Unbilled Commercial	-3,903	-2,496,177			0.6396
10	Total Commercial Service	6,726,265	323,340,464	109,747	61,289	0.0481
11						
12	Industrial Service:					
13	GP-General Service Primary	2,646,823	73,038,801	1,124	2,354,825	0.0276
14	GSU-Gen Service Subtransmission	983,750	17,214,057	110	8,943,182	0.0175
15	GT-Gen Service Transmission	4,649,389	95,000,180	189	24,599,942	0.0204
16	Unbilled Industrial	-8,422	1,363,119			-0.1619
17	Total Industrial Service	8,271,540	186,616,157	1,423	5,812,748	0.0226
18						
19	Public Street & Highway Lighting					
20	TRF-Traffic Lighting	18,231	1,148,224	906	20,123	0.0630
21	STL-Street Lighting	127,373	12,766,409	1,144	111,340	0.1002
22	Unbilled Public St. & Highway Li	451	29,103			0.0645
23	Total Public St. & Highway Light	146,055	13,943,736	2,050	71,246	0.0955
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	24,707,902	1,177,584,535	1,034,534	23,883	0.0477
42	Total Unbilled Rev.(See Instr. 6)	-51,556	-489,504	0	0	0.0095
43	TOTAL	24,656,346	1,177,095,031	1,034,534	23,833	0.0477

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity ( i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Nuclear Generation Corp.	RQ	Agreement No.100	N/A	N/A	N/A
2						
3	PJM Interconnection	OS		N/A	N/A	N/A
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,611,735		198,046,443		198,046,443	1
					2
			1,319,277	1,319,277	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,611,735	0	198,046,443	0	198,046,443	
0	0	0	1,319,277	1,319,277	
<b>2,611,735</b>	<b>0</b>	<b>198,046,443</b>	<b>1,319,277</b>	<b>199,365,720</b>	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 310 Line No.: 1 Column: a**  
 FirstEnergy Nuclear Generation Corp. is an affiliate of the respondent.

**Schedule Page: 310 Line No.: 1 Column: c**  
 Service Agreement No. 100. FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 310 Line No.: 3 Column: a**  
 Revenue for Interruptible Load from PJM Interconnection.

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	(509) Allowances		
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>		
14	Maintenance		
15	(510) Maintenance Supervision and Engineering		
16	(511) Maintenance of Structures		
17	(512) Maintenance of Boiler Plant		27,316
18	(513) Maintenance of Electric Plant		
19	(514) Maintenance of Miscellaneous Steam Plant	89,474	1,982,046
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	89,474	2,009,362
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	89,474	2,009,362
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	5,796,848	5,964,945
25	(518) Fuel	19,669,266	19,503,454
26	(519) Coolants and Water	256,592	215,107
27	(520) Steam Expenses	2,541,283	3,122,329
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	88,280	295,586
31	(524) Miscellaneous Nuclear Power Expenses	10,965,633	10,291,325
32	(525) Rents	133,514,407	133,772,426
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>	172,832,309	173,165,172
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	795,925	772,242
36	(529) Maintenance of Structures	255,437	210,868
37	(530) Maintenance of Reactor Plant Equipment	9,581,496	1,532,446
38	(531) Maintenance of Electric Plant	2,553,465	453,616
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,099,527	4,389,386
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>	21,285,850	7,358,558
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>	194,118,159	180,523,730
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>		
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>		

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	445,142,004	691,381,120
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	1,160,564	1,620,469
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	446,302,568	693,001,589
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	640,510,201	875,534,681
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		163,001
84	(561) Load Dispatching	328,625	
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	-100	-110,949
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses		
94	(563) Overhead Lines Expenses	600	17,378
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	55,830,749	942,205
97	(566) Miscellaneous Transmission Expenses	535,090	695,465
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	56,694,964	1,707,100
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	122,803	542,295
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	18,929	12,367
104	(569.2) Maintenance of Computer Software	121,725	79,317
105	(569.3) Maintenance of Communication Equipment	217,743	236,653
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	119,077	44,249
108	(571) Maintenance of Overhead Lines	434,070	336,210
109	(572) Maintenance of Underground Lines	-56,290	154
110	(573) Maintenance of Miscellaneous Transmission Plant	3,512	4,856
111	TOTAL Maintenance (Total of lines 101 thru 110)	981,569	1,256,101
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	57,676,533	2,963,201

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		1,500
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		1,500
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		1,500
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	525,198	632,131
135	(581) Load Dispatching	2,278,560	2,589,151
136	(582) Station Expenses	750,526	876,470
137	(583) Overhead Line Expenses	186,817	216,752
138	(584) Underground Line Expenses	225,159	1,259,736
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	390,613	424,673
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	4,155,672	5,950,226
143	(589) Rents	4,225,459	4,253,012
144	TOTAL Operation (Enter Total of lines 134 thru 143)	12,738,004	16,202,151
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	293,887	393,986
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	6,343,628	5,338,178
149	(593) Maintenance of Overhead Lines	19,725,826	17,303,227
150	(594) Maintenance of Underground Lines	3,089,587	1,696,403
151	(595) Maintenance of Line Transformers	123,168	126,471
152	(596) Maintenance of Street Lighting and Signal Systems	1,486,167	1,563,290
153	(597) Maintenance of Meters	3,948,758	4,034,095
154	(598) Maintenance of Miscellaneous Distribution Plant	2,152,826	2,035,918
155	TOTAL Maintenance (Total of lines 146 thru 154)	37,163,847	32,491,568
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	49,901,851	48,693,719
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	47,993	56,009
160	(902) Meter Reading Expenses	7,383,306	7,384,556
161	(903) Customer Records and Collection Expenses	12,525,713	13,643,144
162	(904) Uncollectible Accounts	5,532,442	4,083,953
163	(905) Miscellaneous Customer Accounts Expenses	390,160	516,360
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	25,879,614	25,684,022

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	19,708,882	14,942
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	5,639,057	4,794,220
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	25,347,939	4,809,162
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,858,738	1,710,848
176	(913) Advertising Expenses	61,014	99,397
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,919,752	1,810,245
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	2,326,801	1,189,181
182	(921) Office Supplies and Expenses	1,618,893	1,935,804
183	(Less) (922) Administrative Expenses Transferred-Credit	9,207,404	7,629,653
184	(923) Outside Services Employed	38,249,734	29,986,094
185	(924) Property Insurance	29,354	134,700
186	(925) Injuries and Damages	1,677,453	1,199,251
187	(926) Employee Pensions and Benefits	32,150,620	7,040,276
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,082,749	2,770,690
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	192	
192	(930.2) Miscellaneous General Expenses	10,195,472	15,638,497
193	(931) Rents	57,053	83,994
194	TOTAL Operation (Enter Total of lines 181 thru 193)	79,180,917	52,348,834
195	Maintenance		
196	(935) Maintenance of General Plant	3,458,111	2,771,106
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	82,639,028	55,119,940
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	883,874,918	1,014,616,470

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Electric Power - Galion	RQ		NA	NA	NA
2	American Electric Power - Myers Lake	RQ		NA	NA	NA
3	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
4	Allegheny Energy Supply Company,LLC	OS		NA	NA	NA
5	Midwest Independent Transmission	OS		NA	NA	NA
6	System Operator, Inc.					
7	PJM Interconnection	OS		NA	NA	NA
8	Renewable Energy Credits	OS		NA	NA	NA
9	Administrative expenses	OS		NA	NA	NA
10	American Electric Power	OS		NA	NA	NA
11	Buckeye Power	OS		NA	NA	NA
12	Constellation Energy Commodities	OS		NA	NA	NA
13	DTE Energy	OS		NA	NA	NA
14	Duke Energy	OS		NA	NA	NA
	Total					

PURCHASED POWER (Account 555)  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	PP&L Energy Plus	OS		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,985				372,094		372,094	1
3,944				303,556		303,556	2
3,647,519				237,085,880		237,085,880	3
435,707				25,212,604		25,212,604	4
-2,969				-433,602		-433,602	5
							6
				50,027		50,027	7
					2,861,765	2,861,765	8
					1,359	1,359	9
1,210,146				69,586,164		69,586,164	10
72,618				4,153,602		4,153,602	11
1,143,051				66,123,045		66,123,045	12
176,030				10,070,476		10,070,476	13
480,754				27,970,602		27,970,602	14
7,203,006				442,278,880	2,863,124	445,142,004	

PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
31,221				1,784,432		1,784,432	1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,203,006				442,278,880	2,863,124	445,142,004	

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 326 Line No.: 3 Column: a**  
FirstEnergy Solutions Corp. is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 3 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 4 Column: a**  
Allegheny Energy Supply Company is an affiliate of the respondent.

**Schedule Page: 326 Line No.: 4 Column: c**  
FirstEnergy Corp. Electric Power Supply Agreement.

**Schedule Page: 326 Line No.: 7 Column: a**  
PJM Interconnection became the independent system operator on June 1, 2011 replacing the Midwest Independent Transmission System Operator, Inc.

**Schedule Page: 326 Line No.: 10 Column: a**  
Page 326 Lines 10 through 14.  
Represents power purchased from awarded suppliers through the auction.

**Schedule Page: 326.1 Line No.: 1 Column: a**  
Page 326.1 Line 1  
Represents power purchased from awarded suppliers through the auction.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)  
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.  
 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).  
 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).  
 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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23				
24				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
	<b>TOTAL</b>			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						30
						31
						32
						33
						34
			0	0	0	

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)  
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				30
				31
				32
				33
				34
0	0	0	0	

**TRANSMISSION OF ELECTRICITY BY ISO/RTOs**

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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26					
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28					
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31					
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34					
35					
36					
37					
38					
39					
40	TOTAL				

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest Independent	OS					-969	-969
2	Transmission System							
3	Operator, Inc.							
4								
5	PJM Interconnection	FNS				51,095,238	4,736,480	55,831,718
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL					51,095,238	4,735,511	55,830,749

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 332 Line No.: 1 Column: g**

The Respondent was a member of the Midwest Independent Transmission System Operator, Inc. (MISO) until May 31, 2011. The dollars represent the following:

1. Settlement for Seams Elimination Cost Assignment	\$ (341)
2. Ancillary Services	(2,827)
3. Real Time Revenue Neutrality Uplift Amount	(3,273)
4. Transmission Loss Expense	<u>5,472</u>
Total	\$ (969)

**Schedule Page: 332 Line No.: 5 Column: f**

The Respondent became a member of the PJM Interconnection on June 1, 2011. The dollars represent network transmission expenses.

**Schedule Page: 332 Line No.: 5 Column: g**

The dollars represent the following:

1. Ancillary Services	\$ 3,332,461
2. Congestion Charges	177,137
3. Transmission Loss Expense	<u>1,226,882</u>
Total	\$ 4,736,480

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	485
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Bank Fees	762,040
7	Financing Administration Fees	113,668
8	Membership Dues - Civic	36,869
9	Membership Dues - Trade	197,156
10	Ohio Consumers' Counsel	503,573
11	Miscellaneous Administrative & General Expenses	
12	related to certain nuclear leased units:	
13	FirstEnergy Nuclear Operating Company (FENOC)	
14	Company's Portion of Beaver Valley Power Station	4,508,974
15	FENOC - Company Portion of	
16	Perry Nuclear Power Plant	4,021,407
17	Miscellaneous General Expenses	47,292
18	All Other (9 Items)	4,008
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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37		
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41		
42		
43		
44		
45		
46	TOTAL	10,195,472

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)  
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	23,485		1,831,193		1,854,678
2	Steam Production Plant	-382,346				-382,346
3	Nuclear Production Plant	317,063		5,824,032		6,141,095
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	4,257,737		20,309		4,278,046
8	Distribution Plant	61,048,445		40,101		61,088,546
9	Regional Transmission and Market Operation					
10	General Plant	5,153,322		7,412		5,160,734
11	Common Plant-Electric					
12	TOTAL	70,417,706		7,723,047		78,140,753

B. Basis for Amortization Charges

Column (d) represents amortization of the following:

Software ----- 14.29% (amortized over 7 years)

Leasehold Improvements (Perry) ----- 21.82% (end of life 06/2016)

Leasehold Improvements (Beaver Valley 2) ---- 17.91% (end of life 06/2017)

License Renewal (Beaver Valley 2) ----- 2.77% (end of life 12/2047)

FAS109 (Transmission) ----- 2.78%

FAS109 (Distribution) ----- 2.78%

FAS109 (General Plant) ----- 2.78%

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Transmission						
13	352	11,072	51.00	-5.00	2.06	R4	26.49
14	353	104,826	50.00	-10.00	2.20	R2	30.98
15	354	277	60.00	-9.00	1.82	R4	15.05
16	355	25,293	48.00	-43.00	2.98	R3	25.20
17	356	33,278	55.00	-40.00	2.55	R2	35.94
18	357	1,536	60.00		1.67	S3	31.89
19	358	14,811	45.00	10.00	2.00	R3	19.30
20	359		75.00		1.33	SQ	
21	Distribution						
22	361	9,281	51.00	-25.00	2.45	R4	27.80
23	362	198,101	49.00	-25.00	2.55	R3	31.57
24	364	400,850	46.00	-35.00	2.93	R2.5	29.37
25	365	535,897	50.00	-35.00	2.70	R1.5	36.42
26	366	63,854	70.00	-5.00	1.50	R4	51.95
27	367	239,135	44.00	9.00	2.07	R4	32.04
28	368	426,287	40.00	-40.00	3.50	SC	31.74
29	369	123,529	40.00	-25.00	3.13	R3	22.58
30	370	131,014	34.00	-10.00	3.24	R1	21.49
31	371	21,811	23.00		4.44	S1	19.98
32	373	59,631	25.00	-5.00	4.20	SC	22.44
33	General						
34	390	74,745	44.00	-10.00	2.50	R2	29.21
35	39110	7,609	25.00	5.00	3.80	S1.5	15.69
36	39120	9,629	5.00	15.00	17.00	L1	2.55
37	392	2,139	13.00	5.00	7.31	L4	1.61
38	393	1,399	39.00		2.56	R4	20.79
39	394	11,808	30.00	5.00	3.17	LO	21.30
40	395	6,384	25.00	5.00	3.80	O4	31.97
41	396	3,577	23.00	20.00	3.48	R1	9.82
42	397	17,477	20.00		5.00	L1	18.77
43	398	652	25.00		4.00	R2	15.33
44							
45	The Depreciable Plant						
46	Base amounts in						
47	Column (b) are at						
48	December 31, 2011						
49							
50							

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

REGULATORY COMMISSION EXPENSES

- 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	2,082,749		2,082,749	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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36					
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40					
41					
42					
43					
44					
45					
46	TOTAL	2,082,749		2,082,749	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	2,082,749					2
							3
							4
							5
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							44
		2,082,749					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

- a. hydroelectric
  - i. Recreation fish and wildlife
  - ii Other hydroelectric
- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

- (3) Distribution
  - (4) Regional Transmission and Market Operation
  - (5) Environment (other than equipment)
  - (6) Other (Classify and include items in excess of \$50,000.)
  - (7) Total Cost Incurred
- B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
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					38



DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	40,967,942		40,967,942
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	38,666,614		38,666,614
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	38,666,614		38,666,614
72	Plant Removal (By Utility Departments)			
73	Electric Plant	8,324,607		8,324,607
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	8,324,607		8,324,607
77	Other Accounts (Specify, provide details in footnote):			
78	Jobbing Contract	1,671,806		1,671,806
79	Preliminary Survey & Investigation	922		922
80	Temporary Facilities	405,180		405,180
81	Misc Def Debits - Mutual Assistance Support	542,143		542,143
82	PowerPlant Reconciliation of Settlements	997		997
83	Other	57,438		57,438
84	Work Performed for Associated Companies	16,752,345		16,752,345
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	19,430,831		19,430,831
96	TOTAL SALARIES AND WAGES	107,389,994		107,389,994

Name of Respondent Ohio Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	1,698,328	3,331,465	3,331,465	3,331,465
11					
12	Sales (Account 447)				
13	Day Ahead (DA)				
14	Real Time (RT)	( 2,219)	( 148,324)	( 148,324)	( 148,324)
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
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36					
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40					
41					
42					
43					
44					
45					
46	TOTAL	1,696,109	3,183,141	3,183,141	3,183,141

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 397 Line No.: 8 Column: a**  
This schedule reflects reporting requirements of FERC Order 668.

**Schedule Page: 397 Line No.: 12 Column: a**  
This schedule reflects reporting requirements of FERC Order 668.



Name of Respondent  
Ohio Edison Company

This Report Is:  
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Date of Report  
(Mo, Da, Yr)  
/ /

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End of 2011/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Columns (c ) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

Name of Respondent  
Ohio Edison Company

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(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

MONTHLY ISO/RTO TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.  
 (2) Report on Column (b) by month the transmission system's peak load.  
 (3) Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).  
 (4) Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).  
 (5) Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Imports into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	24,656,346
3	Steam		23	Requirements Sales for Resale (See instruction 4, page 311.)	2,611,735
4	Nuclear	2,611,735	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	-17,999,159
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	81,019
7	Other		27	Total Energy Losses	464,800
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	9,814,741
9	Net Generation (Enter Total of lines 3 through 8)	2,611,735			
10	Purchases	7,203,006			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	9,814,741			

Name of Respondent  
Ohio Edison Company

This Report Is:  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,035,056		4,332	24	700
30	February	867,420		4,358	10	700
31	March	815,763		4,033	3	700
32	April	658,710		3,689	19	1200
33	May	700,201		5,321	31	1400
34	June	840,527		5,729	8	1800
35	July	1,006,250		6,185	21	1700
36	August	808,100		5,392	5	1700
37	September	744,919		5,528	2	1500
38	October	695,664		3,733	6	1300
39	November	748,117		4,060	30	1900
40	December	894,014		4,225	12	1800
41	TOTAL	9,814,741				

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 401 Line No.: 25 Column: b**

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

**Schedule Page: 401 Line No.: 37 Column: d**

Monthly peak of 4,999 MW was reported for September 2011 on the third quarter report. This was revised to 5,528 MW after receiving the finalized monthly data.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Beaver Valley</i> (b)	Plant Name: <i>Perry</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1987	1987
4	Year Last Unit was Installed	1987	1987
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	198.00	165.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	188	158
9	When Not Limited by Condenser Water	188	158
10	When Limited by Condenser Water	183	155
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	4744248	42844982
15	Equipment Costs	33675817	30537173
16	Asset Retirement Costs	0	-2824827
17	Total Cost	38420065	70557328
18	Cost per KW of Installed Capacity (line 17/5) Including	194.0407	427.6202
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent  
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/ /

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 402 Line No.: 5 Column: b**

Ohio Edison Company leases a portion of this facility.

**Schedule Page: 402 Line No.: 5 Column: c**

Ohio Edison Company leases a portion of this facility.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

Name of Respondent  
Ohio Edison Company

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(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."  
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

**PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)**

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.  
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
			13
			14
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			36
			37
			38

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
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11						
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14						
15						
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45						
46						

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End of 2011/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
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						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Avon	Beaver No.1						
2	Avon	Beaver No.2						
3	Beaver	Carlisle						
4	Beaver	Davis-Besse (TE)						
5	Beaver Valley	Hanna						
6	Beaver Valley	Sammis						
7	Carlisle	Star						
8	Chamberlin	Harding						
9	Chamberlin	Mansfield						
10	Hanna	Canton Central						
11	Hanna	Highland						
12	Highland	Mansfield						
13	Highland	Shenango (OH)						
14	Hyatt (OP)	Tangy						
15	Juniper	Hanna						
16	Juniper	Star						
17	South Canton (OP)	Star						
18	W.H. Sammis	Highland						
19	W.H. Sammis	South Canton (OP)						
20	W.H. Sammis	Star						
21	W.H. Sammis	Wylie Ridge						
22	345 KV Spare Plant							
23	Total 345 KV Lines							
24								
25								
26	Avery	Greenfield						
27	Avery	Shinrock						
28	Babb	Valley						
29	Babb	E. Akron						
30	Babb	W. Akron						
31	Barberton	Babcock-Wilcox						
32	Barberton	Cloverdale						
33	Barberton	Star, North						
34	Barberton	Star, South						
35	Barberton	West Akron						
36					TOTAL	550.23	156.50	2

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Beatty Rd. (C & SOE)	London						
2	Beaver	Brookside						
3	Beaver	Johnson						
4	Beaver	NASA						
5	Beaver	New Departure						
6	Beaver	West Lorain	138.00	138.00	Wood H Frame	0.17		1
7	Beaver	West Lorain	138.00	138.00	Wd 3 Pole Stru	0.14		1
8	Blue Jacket	Kirby						
9	Bluebell	American Steel						
10	Bluebell	Canton Cent. (OP)						
11	Bluebell	Highland						
12	Bluebell	Knox						
13	Bluebell	Pidgeon						
14	Boardman	Nevada						
15	Boardman	Riverbend						
16	Boardman	Shenango (OH)						
17	Brookside	Cloverdale						
18	Brookside	Leaside						
19	Brookside	Longview, West						
20	Brookside	Wellington						
21	Burger	Brookside						
22	Burger	Cloverdale No.1						
23	Burger	Cloverdale No.2						
24	Burger	Knox						
25	Burger	Longview						
26	Canton Cent. (OP)	Cloverdale						
27	Carlisle	Gates						
28	Carlisle	Johnson						
29	Carlisle	Lorain (CEI) East						
30	Carlisle	Shinrock						
31	Central	Niles						
32	Central	Packard						
33	Chamberlin	Darrow						
34	Chamberlin	Valley						
35	Clark	E. Springfield						
36					TOTAL	550.23	156.50	2

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Clark	Greene						
2	Clark	Urbana						
3	Cloverdale	Star						
4	Cloverdale	Torrey						
5	Crissinger	Roberts						
6	Crissinger	Tangy						
7	Darrow	Hanna						
8	Delaware (C&SOE Co.)	Tangy						
9	East Akron	Hanna						
10	East Akron	West Ravenna						
11	E. Springfield	London						
12	E. Springfield	Tangy						
13	Edgewater	Beaver						
14	Edgewater	USS Kobe Steel						
15	Evergreen	Highland No.1						
16	Evergreen	Highland No.2						
17	Evergreen	Highland No.3						
18	Evergreen	Ivanhoe						
19	Firestone	South Akron						
20	Firestone	Urban						
21	Galion	Cardington						
22	Galion	General Motors						
23	Galion	Roberts, North						
24	Galion	Roberts, South						
25	Gates	Johnson						
26	General Motors	Highland						
27	General Motors	Longview						
28	General Motors	Newton Falls						
29	Gilchrist	South Akron						
30	Greenfield	Ford						
31	Greenfield	Lakeview						
32	Greenfield	NASA						
33	Hanna	Newton Falls						
34	Hanna	Shalersville						
35	Hanna	West Ravenna No.1						
36					TOTAL	550.23	156.50	2

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Highland	Mahoningside						
2	Highland	Salt Springs						
3	Hunt	Hunt						
4	Ivanhoe	Mahoningside						
5	Ivanhoe	Packard						
6	Johnson	Lorain						
7	Johnson	USS Kobe Steel						
8	Kirby	Roberts						
9	Kirby	Tangy						
10	Lakeview	Ottawa						
11	Lincoln Park	Lowellville						
12	Lincoln Park	Masury						
13	Longview	Empire Steel						
14	Masury	Crossland (OH)						
15	Masury	Maysville (OH)						
16	Masury	Salt Springs						
17	Masury	Shenango						
18	Niles	Bluebell						
19	Niles	Evergreen						
20	Niles	Salt Springs						
21	Pleasant Valley	W. Akron, West						
22	Riverbend	Salt Springs						
23	Sammis	Boardman						
24	Sammis	East Akron						
25	Sammis	Lowellville						
26	Sammis	Pidgeon						
27	South Akron	Dale						
28	Star	Urban						
29	Star	West Akron						
30	Star	West Medina						
31	West Akron	Aetna						
32	West Akron	West Medina No.1						
33	TOTAL 138 KV Lines					0.31		2
34								
35								
36					TOTAL	550.23	156.50	2

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
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Date of Report  
(Mo, Da, Yr)  
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End of 2011/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	69 KV Trans. Lines							
2	34.5 KV Trans. Lines				Various	171.76	9.51	
3	23 KV Trans. Lines				Various	378.16	146.99	
4								
5								
6	Operation and Maintenance							
7	Expense							
8								
9								
10								
11								
12								
13								
14								
15								
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21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	550.23	156.50	2

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	1,342,816	211,561	1,554,377					1
	23,699		23,699					2
	885,647		885,647					3
	1,362,248		1,362,248					4
								5
								6
	1,544,246		1,544,246					7
	12,444,680		12,444,680					8
	1,520,653		1,520,653					9
	8		8					10
	1,022,115		1,022,115					11
	3,065,109		3,065,109					12
	3,382,690		3,382,690					13
	649,005		649,005					14
	178,076		178,076					15
	393,506		393,506					16
	728,362		728,362					17
	882,992		882,992					18
	677,186		677,186					19
	1,619,036		1,619,036					20
	65,669		65,669					21
								22
	31,787,743	211,561	31,999,304					23
								24
								25
	183,752		183,752					26
								27
								28
	673,102		673,102					29
	10,130		10,130					30
	9,942		9,942					31
	44,869	124,093	168,962					32
	80,860		80,860					33
								34
	67,412	234,091	301,503					35
	86,737,476	73,723,088	160,460,564	657,893	437,582		1,095,475	36

Name of Respondent  
Ohio Edison Company

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End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	106,609		106,609					1
	137,887		137,887					2
	66,421		66,421					3
	44,273		44,273					4
	293,362		293,362					5
954ACSR								6
954ACSR								7
	468,347		468,347					8
	13,956		13,956					9
	135,464	639,925	775,389					10
	15,404	60,130	75,534					11
	39,722		39,722					12
	139,195		139,195					13
	13,207		13,207					14
	623,495	169,555	793,050					15
	262,903		262,903					16
	269,529	1,309,073	1,578,602					17
	150,503	382,269	532,772					18
	202,908	258,985	461,893					19
	23,460		23,460					20
	208,968		208,968					21
	393,546		393,546					22
	145,502		145,502					23
	72,278		72,278					24
	72,047		72,047					25
	106,362	213,737	320,099					26
	705,258		705,258					27
	1,972,405		1,972,405					28
	61,294	152,609	213,903					29
	273,183	569,573	842,756					30
	86,305		86,305					31
	399,482		399,482					32
	297,046		297,046					33
	1,078,911		1,078,911					34
	83,552	307,075	390,627					35
	86,737,476	73,723,088	160,460,564	657,893	437,582		1,095,475	36

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	939,593	913,165	1,852,758					1
	261,623		261,623					2
	261,776	591,406	853,182					3
	10,619		10,619					4
	295,427	115,262	410,689					5
	204,252	474,729	678,981					6
	544,795		544,795					7
	12,246		12,246					8
	855,378		855,378					9
	94,790		94,790					10
	455,459		455,459					11
	341,046	418,168	759,214					12
	264,405		264,405					13
	37,588		37,588					14
	3,481		3,481					15
	31,131		31,131					16
	170,521		170,521					17
	266,763	120,989	387,752					18
	79,645	61,074	140,719					19
	5,702	196,507	202,209					20
	1,095,338		1,095,338					21
	15,260	63,852	79,112					22
	72,905	987,956	1,060,861					23
		104,782	104,782					24
	164,739		164,739					25
	20,387		20,387					26
	152,019	146,401	298,420					27
	48,345		48,345					28
	97,053		97,053					29
	7,798		7,798					30
	122,717		122,717					31
	28,004		28,004					32
	209,299		209,299					33
	770	19,237	20,007					34
	234,136		234,136					35
	86,737,476	73,723,088	160,460,564	657,893	437,582		1,095,475	36

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	132,277		132,277					1
	58,525	256,365	314,890					2
	26,950		26,950					3
	101,267		101,267					4
	86,124		86,124					5
	120,188		120,188					6
	47,713		47,713					7
	528,646		528,646					8
	2,034,286		2,034,286					9
	57,125		57,125					10
	53,234		53,234					11
	118,829		118,829					12
	41,694	46,392	88,086					13
	100,064		100,064					14
	422,864		422,864					15
	101,122		101,122					16
	55,627		55,627					17
	96,530	800,830	897,360					18
	67,700		67,700					19
	74,825		74,825					20
	27,661		27,661					21
	149,123	74,022	223,145					22
	236,025		236,025					23
	631,973		631,973					24
	160,804		160,804					25
	14,829		14,829					26
	224,984		224,984					27
	267,198	416,956	684,154					28
	213,288	109,970	323,258					29
	49,238		49,238					30
	648,841	317,079	965,920					31
	4,271,123		4,271,123					32
	28,658,538	10,656,257	39,314,795					33
								34
								35
	86,737,476	73,723,088	160,460,564	657,893	437,582		1,095,475	36

Name of Respondent  
Ohio Edison Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2011/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	21,586,375	944,590	22,530,965					1
	1,999,578	20,319,229	22,318,807					2
	2,705,242	41,591,451	44,296,693					3
								4
								5
				657,893	437,582		1,095,475	6
								7
								8
								9
								10
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								32
								33
								34
								35
	86,737,476	73,723,088	160,460,564	657,893	437,582		1,095,475	36

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 422 Line No.: 23 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.3 Line No.: 33 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.3 Line No.: 33 Column: k**

This construction amount represents fiber optic cable that is used in conjunction with the transmission line owned by American Transmission Systems, Inc. The primary function of this cable is for lighting protection with a secondary function of communication.

**Schedule Page: 422.4 Line No.: 1 Column: j**

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated September 1, 2000.

**Schedule Page: 422.4 Line No.: 6 Column: m**

Operation expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 566, Miscellaneous Transmission Expenses, and Account 568, Maintenance Supervision & Engineering.

**Schedule Page: 422.4 Line No.: 6 Column: n**

Maintenance expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 571, Maintenance of Overhead Lines, and Account 573, Maintenance of Miscellaneous Transmission Plant.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
									2
									3
									4
									5
									6
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Aetna, Akron, OH	T-U	0.14	0.02	
2	Aetna, Akron, OH	T-U	0.14	0.02	0.01
3	Babb, Akron, OH	T-U	0.14	0.02	0.01
4	Barberton, Barberton, OH	T-U	0.14	0.02	0.01
5	Boardman, Boardman, OH	T-U	0.14	0.02	
6	Cloverdale, Massillon, OH	T-U	0.14	0.02	
7	East Akron, Akron, OH	T-U	0.14	0.02	
8	East Akron, Akron, OH	T-U	0.14	0.02	0.01
9	Evans, Akron, OH	T-U	0.14	0.02	
10	Evergreen, Warren, OH	T-U	0.15	0.02	0.01
11	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
12	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
13	Greenfield, Sandusky, OH	T-U	0.14	0.04	0.01
14	Greenfield, Sandusky, OH	T-U	0.14	0.04	
15	Ivanhoe, Warren, OH	T-U	0.14	0.02	
16	Lakeview, Port Clinton, OH	T-U	0.14	0.04	
17	Lakeview, Port Clinton, OH	T-U	0.14	0.04	0.02
18	Lincoln Park, Youngstown, OH	T-U	0.14	0.02	
19	Lowellville, Lowellville, OH	T-U	0.07	0.02	
20	Masury, Masury, OH	T-U	0.14	0.02	
21	Riverbend, Youngstown, OH	T-U	0.14	0.02	
22	Roberts, Marion, OH	T-U	0.14	0.04	0.01
23	Salt Springs, Youngstown, OH	T-U	0.14	0.02	
24	South Akron, Akron, OH	T-U	0.14	0.02	0.01
25	Urban, Akron, OH	T-U	0.14	0.02	
26	West Ravenna, Kent, OH	T-U	0.14	0.02	0.01
27	Wickliffe, Youngstown, OH	T-U	0.14	0.02	
28					
29	Abbe, Elyria, OH	D-U	0.07	0.01	
30	Acme Hill, Seville, OH	D-U	0.07	0.01	
31	Adams, Norwalk, OH	D-U	0.07	0.01	
32	Aero, Vienna, OH	D-U	0.07	0.01	
33	Airpark, Springfield, OH	D-U	0.14	0.01	
34	Alta, Mansfield, OH	D-U	0.07	0.01	
35	Andover, Andover, OH	D-U	0.07	0.01	
36	Arlington, Akron, OH	D-U	0.02		
37	Aurora, Aurora, OH	D-U	0.07	0.01	
38	Axtel, Vermilion, OH	D-U	0.07	0.01	
39	Bancroft, Youngstown, OH	D-U	0.07		
40	Baumhart, Vermilion, OH	D-U	0.07	0.01	

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Bay, Sandusky, OH	D-U	0.04		
2	Bay, Sandusky, OH	D-U	0.04	0.01	
3	Beechwood, Alliance, OH	D-U	0.07	0.01	
4	Bellepoint, Ostrander, OH	D-U	0.14	0.01	
5	Bellevue, Bellevue, OH	D-U	0.07	0.01	
6	Belmont, Youngstown, OH	D-U	0.02		
7	Berlin Center, Berlin Center, OH	D-U	0.07	0.01	
8	Bexley, Marion, OH	D-U	0.04	0.01	
9	Big Island, Sandusky, OH	D-U	0.04		
10	Big Island, Sandusky, OH	D-U	0.04	0.01	
11	Bingham, Edison, OH	D-U	0.07	0.01	
12	Bloomfield, North Bloomfield, OH	D-U	0.07	0.01	
13	Boardman, Boardman, OH	D-U	0.02		
14	Boardman, Boardman, OH	D-U	0.14	0.01	
15	Bogart, Huron, OH	D-U	0.07	0.01	
16	Bowman, Mansfield, OH	D-U	0.07	0.01	
17	Brady, Kent, OH	D-U	0.14	0.01	
18	Bridge, Warren, OH	D-U	0.14	0.01	
19	Brimfield, Kent, OH	D-U	0.07	0.01	
20	Brookfield, Brookfield, OH	D-U	0.07	0.01	
21	Brookside, Ashland, OH	D-U	0.14	0.01	
22	Brookside, Ashland, OH	D-U	0.14	0.01	
23	Brunswick, Brunswick, OH	D-U	0.14	0.01	
24	Brush, Richfield, OH	D-U	0.15	0.02	
25	Brush Eng Bronze, Richfield, OH	D-U	0.01		
26	Brush Eng Bronze, Richfield, OH	D-U	0.14	0.01	
27	Buckeye, Medina, OH	D-U	0.14	0.01	
28	Burton, Warren, OH	D-U	0.14	0.01	
29	Cairns, Mansfield, OH	D-U	0.14	0.01	
30	Camp, Barberton, OH	D-U	0.02	0.01	
31	Campbellsport, Campbellsport, OH	D-U	0.07	0.01	
32	Canfield, Canfield, OH	D-U	0.07	0.01	
33	Capel, Grafton, OH	D-U	0.07	0.01	
34	Carmont, Massillon, OH	D-U	0.07	0.01	
35	Carroll, Akron, OH	D-U	0.02		
36	Carroll, Akron, OH	D-U	0.02		
37	Case, Twinsburg, OH	D-U	0.07	0.01	
38	Castalia, Castalia, OH	D-U	0.07	0.01	
39	Catawba Island, Catawba Island, OH	D-U	0.04	0.01	
40	Catawba Island, Catawba Island, OH	D-U	0.04	0.01	

**SUBSTATIONS**

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Cedar Point, Sandusky, OH	D-U	0.04	0.01	
2	Charity Rotch, Massillon, OH	D-U	0.07		
3	Chestnut, Warren, OH	D-U	0.02		
4	Chillicothe, Aurora, OH	D-U	0.07	0.01	
5	Chittenden, Boston Heights, OH	D-U	0.07	0.01	
6	Churchill, Youngstown, OH	D-U	0.07	0.01	
7	Clayben, Akron, OH	D-U	0.15	0.01	
8	Clifton, Youngstown, OH	D-U	0.02		
9	Cline, Mansfield, OH	D-U	0.07		
10	Clinton, Canal Fulton, OH	D-U	0.07	0.01	
11	Cloverdale, Massillon, OH	D-U	0.02		
12	Coitsville, Youngstown, OH	D-U	0.02	0.01	
13	Columbia, Columbia Station, OH	D-U	0.07	0.01	
14	Columbiana, Columbiana, OH	D-U	0.07	0.01	
15	Columbiana, Columbiana, OH	D-U	0.07	0.01	
16	Columbus, Springfield, OH	D-U	0.07	0.01	
17	Commerce Park, North Jackson, OH	D-U	0.14	0.01	
18	Congress, Hartville, OH	D-U	0.14	0.01	
19	Cook, Mansfield, OH	D-U	0.07	0.01	
20	Copley, Copley, OH	D-U	0.02	0.01	
21	Cornersburg, Cornersburg, OH	D-U	0.07	0.01	
22	Cortland, Cortland, OH	D-U	0.14	0.01	
23	Coventry, Barberton, OH	D-U	0.02	0.01	
24	Covert, Sandusky, OH	D-U	0.07	0.01	
25	Crestline, Crestline, OH	D-U	0.07	0.01	
26	Dale, Massillon, OH	D-U	0.14	0.01	
27	Dalton, Dalton, OH	D-U	0.07	0.01	
28	Darby, Plain City, OH	D-U	0.07	0.01	
29	Deer, London, OH	D-U	0.07	0.01	
30	Dell, Ashland, OH	D-U	0.07	0.01	
31	Dilworth, Farmdale, OH	D-U	0.07	0.01	
32	Dobbins, Poland Center, OH	D-U	0.14	0.01	
33	Dual Rail, Marion, OH	D-U	0.14	0.01	
34	Dublin, Massillon, OH	D-U	0.07	0.01	
35	East Akron, Akron, OH	D-U	0.14	0.01	
36	Eastside, Springfield, OH	D-U	0.07	0.01	
37	Elm, Bazetta, OH	D-U	0.14	0.01	
38	Elmwood, Springfield, OH	D-U	0.07		
39	Elmwood, Springfield, OH	D-U	0.07	0.01	
40	Ely, Elyria, OH	D-U	0.07	0.01	

**SUBSTATIONS**

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Elyria Foundry, Elyria, OH	D-U	0.07		
2	Enon, Springfield, OH	D-U	0.07	0.01	
3	Fairview, Ashland, OH	D-U	0.07	0.01	
4	Ferndale, Springfield, OH	D-U	0.07	0.01	
5	Fieldstone, Elyria, OH	D-U	0.15	0.02	
6	Fifth Street, Mansfield, OH	D-U	0.07		
7	First Avenue, Mansfield, OH	D-U	0.07		
8	Flat Rock, Flat Rock, OH	D-U	0.07	0.01	
9	Freedom, Freedom, OH	D-U	0.07	0.01	
10	Garden, Warren, OH	D-U	0.14	0.01	
11	Garrettsville, Garrettsville, OH	D-U	0.07	0.01	
12	Gates, Elyria, OH	D-U	0.15	0.02	
13	Geauga, Twinsburg, OH	D-U	0.07	0.01	
14	General Motors, Lordstown, OH	D-U	0.14	0.01	
15	Gibson, Cleveland, OH	D-U	0.02		
16	Gilchrist, Mogadore, OH	D-U	0.14	0.01	
17	GM New Departure, Sandusky, OH	D-U	0.14	0.01	
18	Granger, Medina, OH	D-U	0.14	0.01	
19	Greenfield, Sandusky, OH	D-U	0.14	0.01	
20	Greenford, Greenford, OH	D-U	0.07	0.01	
21	Greentown, Greensburg, OH	D-U	0.07	0.01	
22	Hale, Ashland, OH	D-U	0.07		
23	Harkness, Bellevue, OH	D-U	0.07		
24	Hartville, Hartville, OH	D-U	0.07	0.01	
25	Heritage, Medina, OH	D-U	0.07	0.01	
26	High, Akron, OH	D-U	0.02		
27	Hills, Northfield, OH	D-U	0.07	0.01	
28	Hitchcock, Boardman, OH	D-U	0.07		
29	Hitchcock, Boardman, OH	D-U	0.07	0.01	
30	Home, Akron, OH	D-U	0.02		
31	Huron, Huron, OH	D-U	0.07	0.01	
32	Indianola, Youngstown, OH	D-U	0.02		
33	Ira, Akron, OH	D-U	0.14	0.01	
34	Jackson, Massillon, OH	D-U	0.07	0.01	
35	Jefferson, Bellville, OH	D-U	0.07	0.01	
36	Johnson Corners, Barberton, OH	D-U	0.02	0.01	
37	Keeney, Akron, OH	D-U	0.02		
38	Keeney, Akron, OH	D-U	0.02		
39	Kent, Kent, OH	D-U	0.07	0.01	
40	Kent Water Plant, Kent, OH	D-U	0.07		

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kimberly, Austintown, OH	D-U	0.07	0.01	
2	Krumroy, Akron, OH	D-U	0.02	0.01	
3	Lagrange, Lagrange, OH	D-U	0.07	0.01	
4	Lais, Norwalk, OH	D-U	0.14	0.01	
5	Leader Street, Marion, OH	D-U	0.04		
6	Leader Street, Marion, OH	D-U	0.04	0.01	
7	Leavittsburg, Leavittsburg, OH	D-U	0.07	0.01	
8	Leffels, Springfield, OH	D-U	0.07	0.01	
9	Lehigh, Lorain, OH	D-U	0.07		
10	Lehigh, Lorain, OH	D-U	0.07		
11	Lexington, Alliance, OH	D-U	0.07	0.01	
12	Lisbon, Lisbon, OH	D-U	0.07		
13	Lisbon, Lisbon, OH	D-U	0.07	0.01	
14	London, London, OH	D-U	0.14	0.01	
15	Longview, Mansfield, OH	D-U	0.14	0.01	
16	Lynchburg, East Rochester, OH	D-U	0.07	0.01	
17	Macedonia, Macedonia, OH	D-U	0.07	0.01	
18	Macedonia, Macedonia, OH	D-U	0.07	0.01	
19	Mad River, Springfield, OH	D-U	0.07	0.01	0.01
20	Madison, Mansfield, OH	D-U	0.14	0.01	
21	Mantua, Mantua, OH	D-U	0.07	0.01	
22	Mantua, Mantua, OH	D-U	0.07	0.01	
23	Martin, Barberton, OH	D-U	0.07	0.01	
24	McKnights, Akron, OH	D-U	0.07	0.01	
25	Medina, Medina, OH	D-U	0.07		
26	Medina, Medina, OH	D-U	0.07	0.01	
27	Medway, Medway, OH	D-U	0.07	0.01	
28	Mill, North Ridgeville, OH	D-U	0.07	0.01	
29	Mill Creek, Ostrander, OH	D-U	0.14	0.01	
30	Milton Lake, Lake Milton, OH	D-U	0.07	0.01	
31	Moore, Akron, OH	D-U	0.14	0.01	
32	Moorefield, Springfield, OH	D-U	0.07	0.01	
33	Morgan, Akron, OH	D-U	0.02		
34	Morgan, Akron, OH	D-U	0.03		
35	Murray, Elyria, OH	D-U	0.14	0.01	
36	Navarre, Navarre, OH	D-U	0.07	0.01	
37	Nevada, Youngstown, OH	D-U	0.07	0.01	
38	Nimisila, Akron, OH	D-U	0.07	0.01	
39	Noble, Akron, OH	D-U	0.02		
40	Nordonia, Macedonia, OH	D-U	0.14	0.01	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	North Hampton, New Carlisle, OH	D-U	0.07	0.01	
2	North Lima, North Lima, OH	D-U	0.07	0.01	
3	Oakwood, Lorain, OH	D-U	0.07		
4	Ontario, Ontario, OH	D-U	0.14	0.01	
5	Ordnance, Marion, OH	D-U	0.04	0.01	
6	Osage, Akron, OH	D-U	0.02		
7	Packard, Warren, OH	D-U	0.14	0.01	
8	Page, Streetsboro, OH	D-U	0.07	0.01	
9	Park, Marion, OH	D-U	0.04	0.01	
10	Petersburg, Petersburg, OH	D-U	0.07	0.01	
11	Pidgeon, Salem, OH	D-U	0.14	0.01	
12	Pine, Akron, OH	D-U	0.14	0.01	
13	Plattsburg, South Charleston, OH	D-U	0.07	0.01	
14	Polk, Ashland, OH	D-U	0.07	0.01	
15	Portage Lakes, Rootstown, OH	D-U	0.07	0.01	
16	Quarry, Sandusky, OH	D-U	0.07	0.01	
17	Randolph, Atwater, OH	D-U	0.07	0.01	
18	Ravenna, Ravenna, OH	D-U	0.07		
19	Ravenna, Ravenna, OH	D-U	0.07		
20	Rayls Corners, Marion, OH	D-U	0.04	0.01	
21	Richville, Massillon, OH	D-U	0.07	0.01	
22	Ridgewood, Springfield, OH	D-U	0.07	0.01	
23	Rittman, Rittman, OH	D-U	0.07	0.01	
24	Rockaway, Springfield, OH	D-U	0.07	0.01	
25	Rockhill, Alliance, OH	D-U	0.07		
26	Rona, Fairborn, OH	D-U	0.07	0.01	
27	Rosemont, Akron, OH	D-U	0.14	0.01	
28	Ryan, Medina, OH	D-U	0.14	0.01	
29	Salem, Salem, OH	D-U	0.07		
30	Salem, Salem, OH	D-U	0.07	0.01	
31	Sauer, Norwalk, OH	D-U	0.07	0.01	
32	Sawburg, Alliance, OH	D-U	0.07	0.01	
33	Shawville, North Ridgeville, OH	D-U	0.07	0.01	
34	Sheffield, Sheffield, OH	D-U	0.07	0.01	
35	Singer, Green, OH	D-U	0.07	0.01	
36	Sixth Street, Mansfield, OH	D-U	0.07		
37	Slater, Avon, OH	D-U	0.14	0.01	
38	South Amherst, South Amherst, OH	D-U	0.07	0.01	
39	Southeast, Alliance, OH	D-U	0.07		
40	Southeast, Alliance, OH	D-U	0.07	0.01	

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Line No.	Name and Location of Substation  (a)	Character of Substation  (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Southington, Southington, OH	D-U	0.07	0.01	
2	Spring Valley, Elyria, OH	D-U	0.07	0.01	
3	Stoner, Akron, OH	D-U	0.02		
4	Stoney, Hinckley, OH	D-U	0.14	0.01	
5	Stow, Stow, OH	D-U	0.07	0.01	
6	Stow, Stow, OH	D-U	0.07	0.01	
7	Streetsboro, Streetsboro, OH	D-U	0.07	0.01	
8	Strobel, Massillon, OH	D-U	0.07	0.01	
9	Sumner, Ravenna, OH	D-U	0.07	0.01	
10	Sumner, Ravenna, OH	D-U	0.07	0.01	
11	Sweitzer, Akron, OH	D-U	0.02		
12	Tallmadge, Tallmadge, OH	D-U	0.02	0.01	
13	Terex, Hudson, OH	D-U	0.14	0.02	
14	Terex, Hudson, OH	D-U	0.15	0.02	
15	Thornton, Akron, OH	D-U	0.02		
16	Tiger, Massillon, OH	D-U	0.07	0.01	
17	Tippecanoe, Canfield, OH	D-U	0.07	0.01	
18	Titus, Springfield, OH	D-U	0.07	0.01	
19	Tod, Lordstown, OH	D-U	0.14	0.01	
20	Treat, Akron, OH	D-U	0.07	0.01	
21	Trimble, Mansfield, OH	D-U	0.07	0.01	
22	Tusc, Norton, OH	D-U	0.14	0.01	
23	Tusc, Norton, OH	D-U	0.14	0.01	
24	Twinsburg, Twinsburg, OH	D-U	0.07	0.01	
25	Valley, Springfield, OH	D-U	0.07	0.01	
26	Vienna, Vienna, OH	D-U	0.07	0.01	
27	Villa, Springfield, OH	D-U	0.07	0.01	
28	Vincent, Lorain, OH	D-U	0.07	0.01	
29	Wakeman, Wakeman, OH	D-U	0.07	0.01	
30	Washington, Lorain, OH	D-U	0.07	0.01	
31	Washington, Lorain, OH	D-U	0.07	0.01	
32	West Akron, Akron, OH	D-U	0.14	0.01	
33	West Medina, Medina, OH	D-U	0.14	0.01	
34	West Richfield, Richfield, OH	D-U	0.07	0.01	
35	Westville, Beloit, OH	D-U	0.07	0.01	
36	Wickliffe, Youngstown, OH	D-U	0.07		
37	Willow Creek, Lorain, OH	D-U	0.07	0.01	
38	Wilmer, Sandusky, OH	D-U	0.07	0.01	
39	Winckles, Elyria, OH	D-U	0.07		
40	Wirt Street, Youngstown, OH	D-U	0.02		

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wood Street, Youngstown, OH	D-U	0.02		
2	Woodford Avenue, Elyria, OH	D-U	0.07	0.01	
3	Wyoga, Cuyahoga Falls, OH	D-U	0.07	0.01	
4	Zane, East Palestine, OH	D-U	0.07	0.01	
5	Zedaker, Youngstown, OH	D-U	0.07		
6					
7					
8					
9	Quantities listed below by functional character				
10	21	Transmission-Unattended (T-U)			
11	230	Distribution-Unattended (D-U)			
12	93	Less than 10 MVA			
13	344	TOT SYSTEM			
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1					1
60	1					2
67	1					3
120	6					4
67	1					5
25	1					6
97	2	1				7
60	3					8
93	2					9
67	1					10
8	1	1				11
8	1					12
68	2					13
33	1					14
67	1					15
66	2	1				16
37	1					17
127	4					18
40	3	1				19
80	6					20
67	1					21
100	3					22
67	1					23
120	2					24
97	2					25
40	1					26
47	1					27
						28
22	1					29
14	1					30
36	2					31
14	1					32
14	1					33
22	1					34
14	2					35
11	2					36
20	2					37
25	2					38
12	2					39
22	1					40

SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
7	1					2
22	1					3
14		1				4
14	1					5
25	2					6
11	1					7
25	2					8
7	1					9
11	1					10
11	1					11
10	2					12
4	1					13
44	2	3				14
33	2					15
28	2					16
22	1					17
45	2					18
28	2					19
11	1					20
9	1					21
14	1					22
60	2					23
14	1					24
9	4					25
6	1					26
14	1					27
22	1					28
22	1					29
13	2					30
33	2					31
25	2					32
13	1					33
22	1					34
9	3					35
3	1					36
22	1					37
11	2					38
3	1					39
14	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
11	1					2
13	2					3
14	1					4
11	1					5
26	2					6
30	1					7
13	2					8
10	2					9
22	1					10
13	1					11
11	1					12
14	1					13
5	1					14
11	1	1				15
25	2					16
22	1					17
14	1					18
23	2					19
11	2					20
28	3					21
22	1					22
14	2					23
45	2					24
11	1					25
14	1					26
11	1					27
25	2					28
22	1					29
22	1					30
11	1					31
45	2					32
22	1					33
11	1					34
30	1	1				35
28	2					36
22	1					37
6	1					38
8	1					39
14	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
21	3					1
21	2					2
14	1					3
22	1					4
14	1					5
21	2					6
11	1					7
11	1					8
14	1					9
32	2					10
11	1					11
56	2					12
22	1					13
112	2					14
11	2					15
15	1					16
85	2					17
22	1					18
22	1	1				19
11	1					20
28	2					21
11	1					22
11	1	1				23
21	2					24
14	1					25
12	2					26
14	1					27
5	1					28
14	1					29
11	2					30
14	1					31
19	2					32
22	1					33
36	2					34
11	1					35
13	2					36
4	1					37
17	2					38
28	2					39
1150	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2					1
26	3					2
11	1					3
14	1					4
7	1					5
14	1					6
21	2					7
28	2					8
7	1					9
6	1					10
10	1					11
5	1					12
14	1					13
22	1					14
20	1	1				15
14	1					16
22	1					17
14	1					18
22	1					19
22	1					20
9	1					21
11	1					22
28	2					23
29	3					24
6	1					25
35	3					26
11	1					27
22	1					28
14	1					29
11	1					30
17	1					31
25	2					32
6	1					33
6	1					34
28	2					35
14	1					36
45	3					37
21	2					38
13	2					39
22	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
14	1					1
12	3					2
11	1					3
36	2					4
13	2					5
13	2					6
56	2					7
45	2					8
28	2					9
11	1					10
42	2					11
58	3					12
11	1					13
11	1					14
28	2					15
22	1					16
14	1					17
7	1					18
7	1					19
11	1					20
14	1					21
28	2					22
20	2					23
10	1					24
11	2					25
14	1					26
20	1					27
30	1					28
13	3	2				29
5	1					30
11	1					31
14	1					32
39	3					33
25	2					34
14	1					35
11	1					36
14	1					37
14	1					38
5	1					39
14	1					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
11	1					1
24	2					2
12	3					3
44	2					4
36	2					5
14	1					6
21	2					7
33	2					8
14	1					9
14	1					10
11	2					11
21	2					12
25	1					13
25	1					14
14	2					15
36	2					16
14	1					17
22	1					18
16	2					19
22	1					20
21	2					21
30	1					22
30	1					23
45	2					24
28	2					25
14	1					26
22	1					27
14	1					28
11	1					29
14	1					30
9	1					31
74	3					32
30	1					33
11	1					34
42	3					35
10	2					36
37	2					37
14	1					38
19	2					39
13	2					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	3	1				1
14	1					2
14	1					3
11	1					4
17	2					5
						6
						7
						8
						9
1762	52	4				10
6209	374	12				11
524	121	4				12
8495	547	20				13
						14
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						29
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						39
						40

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Chairman of the Board Support	FirstEnergy Service Co.	Various	331
3	Provide Chief Executive Officer Support	FirstEnergy Service Co.	Various	339,952
4	Provide President of FirstEnergy Utilities Support	FirstEnergy Service Co.	Various	428,828
5	Provide Transmission & Distribution Support	FirstEnergy Service Co.	Various	9,742,599
6	Provide Utility Operations Support	FirstEnergy Service Co.	Various	612,416
7	Provide Compliance & Regulated Services Support	FirstEnergy Service Co.	Various	633,648
8	Provide Customer Service Support	FirstEnergy Service Co.	Various	11,770,000
9	Provide Energy Efficiency Support	FirstEnergy Service Co.	Various	801,328
10	Provide Environmental Support	FirstEnergy Service Co.	Various	506,998
11	Provide Finance, Strategic Planning &			
12	Operations Support	FirstEnergy Service Co.	Various	182,483
13	Provide Corporate Services &			
14	Chief Information Officer Support	FirstEnergy Service Co.	Various	14,653,300
15	Provide Accounting Support	FirstEnergy Service Co.	Various	3,336,955
16	Provide Treasury Support	FirstEnergy Service Co.	Various	606,496
17	Provide Corporate Risk Support	FirstEnergy Service Co.	Various	660,024
18	Provide Internal Audit Support	FirstEnergy Service Co.	Various	250,960
19	Provide Legal Department Support	FirstEnergy Service Co.	Various	2,902,503
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21	Accounts Receivable Servicer Fee	OES Capital Inc.	456	-288,604
22	Interest Income - Promissory Note	OES Capital Inc.	419	-936,246
23	Interest Income - Promissory Note	PNBV Capital Trust	419	-15,737,048
24	Ground Lease	ATSI	456	-10,852,917
25	Rent - Fairlawn Call Center	Cleveland Electric	454	-340,671
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide Rates & Regulatory Affairs Support	FirstEnergy Service Co.	Various	662,610

Name of Respondent

Ohio Edison Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2011/Q4

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- 1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3	Provide Corp/Real Estate Record Management Support	FirstEnergy Service Co.	Various	1,854,907
4	Provide Corporate Affairs Support	FirstEnergy Service Co.	Various	698,397
5	Provide External Affairs, Communication,			
6	Local Affairs & Economic Development Support	FirstEnergy Service Co.	Various	2,557,284
7	Provide Federal & State Affairs			
8	& Energy Policy Support	FirstEnergy Service Co.	Various	51,614
9	Provide Human Resources Support	FirstEnergy Service Co.	Various	8,027,573
10	Provide Merger Support	FirstEnergy Service Co.	426.5	3,034,078
11	Interest Income- Carrying Charges on			
12	Service Company Assets	FirstEnergy Service Co.	419	-3,058,680
13	Discounting Expense on Accounts Receivable Sales	OES Capital Inc.	426.5	4,428,169
14	Rent Pottsville Pike	Metropolitan Edison	588	375,233
15	Beaver Valley Unit #2 Sale Leaseback - O&M Expense	FENOC	Various	32,822,338
16	Perry Sales Leaseback - O&M Expense	FENOC	Various	25,517,972
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
21				
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32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
1	<b>Non-power Goods or Services Provided by Affiliated</b>			
2	Provide technical, engineering, accounting,			
3	managerial, financial, purchasing, computing,			
4	legal, administrative, operational, and			

Name of Respondent

Ohio Edison Company

This Report Is:

(1)  An Original

(2)  A Resubmission

Date of Report

(Mo, Da, Yr)

/ /

Year/Period of Report

End of 2011/Q4

**TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES**

- 1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
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- 3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
5	regulatory services	Allegheny Energy Service Corp.	Various	2,185,265
6				
7	Allocation Factors			
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	<b>Non-power Goods or Services Provided for Affiliate</b>			
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Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 2 Column: c**

	Account	Amount
Provide Chairman of the Board Support	593	\$ 7
Cost Allocation Factors Used - Direct, MA	923	175
	107	124
	108	18
	185	1
	186	6
		<u>6</u>
		\$ 331

**Schedule Page: 429 Line No.: 3 Column: c**

	Account	Amount
Provide Chief Executive Officer Support	593	\$ 3,400
Cost Allocation Factors Used - Direct, MA, MN	923	173,376
	107	140,332
	108	17,949
	186	4,895
		<u>4,895</u>
		\$ 339,952

**Schedule Page: 429 Line No.: 4 Column: c**

	Account	Amount
Provide President of FirstEnergy Utilities Support	923	\$ 214,413
Cost Allocation Factors Used - Direct, MA, MU	107	182,252
	108	23,586
	186	8,577
		<u>8,577</u>
		\$ 428,828

**Schedule Page: 429 Line No.: 5 Column: c**

	Account	Amount
Provide Transmission & Distribution Support	568	\$ 97,427
Cost Allocation Factors Used - Direct, CR, HC, MU, TX	586	389,704
	588	2,533,076
	590	292,278
	592	194,852
	593	487,130
	905	292,278
	107	4,501,080
	108	643,011
	186	214,337
	935	97,426
		<u>97,426</u>
		\$ 9,742,599

**Schedule Page: 429 Line No.: 6 Column: c**

	Account	Amount
Provide Utility Operations Support	588	\$ 85,738
Cost Allocation Factors Used - Direct, MT, MU	593	6,124
	905	18,372
	923	244,968
	107	205,771
	108	28,294
	186	23,149
		<u>23,149</u>
		\$ 612,416

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 7 Column: c**

	Account	Amount
Provide Compliance & Regulated Services Support	557	\$ 196,431
Cost Allocation Factors Used - Direct, MU, TX	566	38,019
	923	<u>399,198</u>
		\$ 633,648

**Schedule Page: 429 Line No.: 8 Column: c**

	Account	Amount
Provide Customer Service Support	431	\$ 117,700
Cost Allocation Factors Used - Direct, CR, MU	593	117,700
	902	823,900
	903	4,119,500
	910	5,649,600
	107	772,112
	108	150,656
	186	<u>18,832</u>
		\$ 11,770,000

**Schedule Page: 429 Line No.: 9 Column: c**

	Account	Amount
Provide Energy Efficiency Support	593	\$ 8,013
Cost Allocation Factors Used - CR, MU	903	160,266
	923	600,996
	107	9,935
	108	1,603
	183	20,193
	186	<u>322</u>
		\$ 801,328

**Schedule Page: 429 Line No.: 10 Column: c**

	Account	Amount
Provide Environmental Support	514	\$ 76,050
Cost Allocation Factors Used - Direct, ENV, MT, MU	592	5,070
	593	40,560
	923	304,199
	107	63,273
	108	6,490
	183	10,545
	186	<u>811</u>
		\$ 506,998

**Schedule Page: 429 Line No.: 12 Column: c**

	Account	Amount
Provide Finance, Strategic Planning & Operations Support	593	\$ 1,825
Cost Allocation Factors Used - MA	923	93,066
	107	73,577
	108	10,511
	186	<u>3,504</u>
		\$ 182,483

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 14 Column: c**

	Account	Amount
Provide Corporate Services & CIO Support		
Cost Allocation Factors Used - Direct, AD, BIS, CR, GUS, GUU, IS, MA, MT, MU, NS, PV, SSC, WR, WS	569.2	\$ 146,533
	569.3	293,066
	593	146,533
	598	2,197,995
	903	1,172,264
	923	5,128,656
	107	4,955,745
	108	501,143
	186	111,365
		<u>\$ 14,653,300</u>

**Schedule Page: 429 Line No.: 15 Column: c**

	Account	Amount
Provide Accounting Support	431	\$ 33,370
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	593	33,370
	903	33,370
	923	2,536,084
	107	595,647
	108	84,091
	186	21,023
		<u>\$ 3,336,955</u>

**Schedule Page: 429 Line No.: 16 Column: c**

	Account	Amount
Provide Treasury Support	593	\$ 12,130
Cost Allocation Factors Used - Direct, MA, MT, MU, PE	923	309,313
	107	247,995
	108	31,356
	185	2,851
	186	2,851
		<u>\$ 606,496</u>

**Schedule Page: 429 Line No.: 17 Column: c**

	Account	Amount
Provide Corporate Risk Support	593	\$ 6,600
Cost Allocation Factors Used - MA, MT, MU	923	336,612
	107	269,290
	108	38,018
	186	9,504
		<u>\$ 660,024</u>

**Schedule Page: 429 Line No.: 18 Column: c**

	Account	Amount
Provide Internal Audit Support	593	\$ 2,510
Cost Allocation Factors Used - Direct, MA, MN, MU	923	150,576
	107	85,150
	108	10,767
	186	1,957
		<u>\$ 250,960</u>

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429 Line No.: 19 Column: c**

	Account	Amount
Provide Legal Department Support	593	\$ 29,025
Cost Allocation Factors Used - Direct, MA, MN, MT, MU	923	1,770,527
	107	959,567
	108	121,325
	186	22,059
		<u>\$ 2,902,503</u>

**Schedule Page: 429.1 Line No.: 2 Column: c**

	Account	Amount
Provide Rates & Regulatory Affairs Support	593	\$ 6,626
Cost Allocation Factors Used - Direct, MT, MU	923	337,931
	107	276,706
	108	34,986
	186	6,361
		<u>\$ 662,610</u>

**Schedule Page: 429.1 Line No.: 3 Column: c**

	Account	Amount
Provide Corp/Real Estate, Record Management Support	593	\$ 18,549
Cost Allocation Factors Used - Direct, MA, MT, MU, SF	923	908,904
	107	741,036
	108	104,617
	186	26,154
	935	55,647
		<u>\$ 1,854,907</u>

**Schedule Page: 429.1 Line No.: 4 Column: c**

	Account	Amount
Provide Corporate Affairs Support	431	\$ 6,984
Cost Allocation Factors Used - Direct, MA, MT, MU	923	677,445
	107	12,012
	108	1,536
	186	420
		<u>\$ 698,397</u>

**Schedule Page: 429.1 Line No.: 5 Column: c**

	Account	Amount
Provide External Affairs & Communications Support	593	\$ 25,573
Cost Allocation Factors Used - Direct, MA, MT, MU	923	1,687,807
	107	717,318
	108	101,268
	186	25,318
		<u>\$ 2,557,284</u>

**Schedule Page: 429.1 Line No.: 6 Column: c**

	Account	Amount
Provide External Affairs, Communication,	593	\$ 25,573
Local Affairs & Economic Development Support	923	1,687,807
Cost Allocation Factors Used - Direct, MA, MT, MU	107	717,318
	108	101,268
	186	25,318
		<u>\$ 2,557,284</u>

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 8 Column: c**

	Account	Amount
Provide Federal & State Affairs & Energy Policy Support Cost Allocation Factors Used - Direct	923	\$ 51,614

**Schedule Page: 429.1 Line No.: 9 Column: c**

	Account	Amount
Provide Human Resources Support	431	\$ 80,276
Cost Allocation Factors Used - Direct, HC, MA, MT, MU	923	6,823,437
	107	955,281
	108	123,625
	186	44,954
		<u>\$ 8,027,573</u>

**Schedule Page: 429.1 Line No.: 12 Column: c**

	Account	Amount
Inventory Carrying Charges Cost Allocation Factors Used - Direct	419	\$ (3,058,680)

**Schedule Page: 429.1 Line No.: 15 Column: c**

	Account	Amount
Beaver Valley Unit #2 Sale Leaseback O&M Expenses	517	\$ 3,357,320
	518	47,653
	519	252,008
	520	1,621,346
	523	76,156
	524	7,444,273
	528	578,041
	529	183,320
	530	4,516,456
	531	2,028,766
	532	7,119,084
	570	33,934
	588	111,634
	923	2,701,610
	930	2,498,710
	935	252,027
		<u>\$ 32,822,338</u>

Name of Respondent Ohio Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

**Schedule Page: 429.1 Line No.: 16 Column: c**

	Account	Amount
Perry Sale Leaseback O&M Expenses	517	\$ 3,375,786
	518	101,827
	519	45,588
	520	1,329,534
	523	26,373
	524	5,285,014
	528	340,389
	529	112,922
	530	6,509,063
	531	916,543
	532	2,209,839
	923	2,498,714
	930	2,477,341
	935	289,039
		<u>\$ 25,517,972</u>

**Schedule Page: 429.2 Line No.: 5 Column: c**

	Account	Amount
Provide technical, engineering, accounting, managerial, financial, purchasing, computing, legal, administrative, operational, and regulatory services	593	\$ 43,705
	923	1,201,896
	107	798,714
	108	112,760
Cost Allocation Factors Used - CR, HC, MA, MN, MT, MU, PE, TX	185	9,397
	186	18,793
		<u>\$ 2,185,265</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
Ohio Edison Company			
FOOTNOTE DATA			

**Schedule Page: 429.2 Line No.: 7 Column: a**

**Factor Abbreviations**

- MA Multiple Factor – All
- MN Multiple Factor Non-Utility
- MT Multiple Factor Utility & Non-Utility
- MU Multiple Factor Utility
- TX Multiple Factor Utility - Transmission
- AD Actual Hours Development Work
- BIS Billing Inserts Ratio
- CR Customer Ratio
- ENV Environmental
- GUS Gigabytes SAP
- GUU Gigabytes Unix Usage
- HC Employee Head Count
- IS Number of Intel Servers
- NS Network Service Direct/Indirect
- PE Participating Employees
- PV Print Volume
- SF Broad Street Building
- SSC Server Support Composite
- WR Number of Workstations Ratio
- WS Workstation Support

'Direct' indicates that 100% of the costs assess to one legal entity

MA – Each Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs. The FirstEnergy Holding Co bears 5% of the product or service costs being allocated. The remaining 95% of the costs will be allocated between the Utility and Non-Utility Subsidiaries based on FirstEnergy's equity investment in the respective groups. A subsequent step then allocates among the Utility Subsidiaries based upon the "Multiple Factor - Utility" (MU) method and among the Non-Utility Subsidiaries based upon the "Multiple Factor - Non-Utility" (MN) method, both explained below.

MN – Each Non-Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the total assets of each Non-Utility Subsidiary, including the generating assets under operating leases to the Utility Subsidiaries.

MT – The product or service costs being charged are allocated 100% between Utility and Non-Utility Subsidiaries in the same manner as MA above. Unlike MA, FirstEnergy Holding Co does not bear any of the allocation.

MU – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission and/or distribution plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission and/or distribution revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

TX – Each Utility Subsidiary benefiting from receiving the product or service will be charged a proportion of the Indirect Costs based upon the sum of the weighted averages of (1) Gross transmission plant; (2) Operating and maintenance expense excluding purchase power and fuel costs; and (3) Transmission revenues, excluding transactions with affiliates. Each of the 3 components is weighted equally.

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