

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-124,291		-124,291	1
		21,227		21,227	2
					3
346,540	2,520,000	8,402,786		10,922,786	4
		-690,741		-690,741	5
		46,334		46,334	6
		-571,251		-571,251	7
		167,643		167,643	8
		2,865		2,865	9
		5,562		5,562	10
		3,988		3,988	11
		-207,406		-207,406	12
		1,093,560		1,093,560	13
		-27,851		-27,851	14
0	0	0	0	0	
18,504,501	2,520,000	699,228,076	0	701,748,076	
18,504,501	2,520,000	699,228,076	0	701,748,076	

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MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
341,400		8,765,380		8,765,380	1
		2,040,591		2,040,591	2
		3,534,250		3,534,250	3
		-6,095,672		-6,095,672	4
		-45,031		-45,031	5
		82,000		82,000	6
		-1,124,293		-1,124,293	7
		160,289		160,289	8
155,060		-1,491,445		-1,491,445	9
		-176,951		-176,951	10
		866,249		866,249	11
		-11,271		-11,271	12
742,008		43,666,757		43,666,757	13
61,470		2,690,185		2,690,185	14
0	0	0	0	0	
18,504,501	2,520,000	699,228,076	0	701,748,076	
18,504,501	2,520,000	699,228,076	0	701,748,076	

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	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		4,676		4,676	1
		-11,055		-11,055	2
					3
		221,175		221,175	4
		-9,763,902		-9,763,902	5
		-4,346		-4,346	6
		10,507,523		10,507,523	7
		-310,108		-310,108	8
		-136,674		-136,674	9
10,449,012		282,945,371		282,945,371	10
390,296		20,149,781		20,149,781	11
		-1,516,660		-1,516,660	12
		1,530,281		1,530,281	13
		16,038		16,038	14
0	0	0	0	0	
18,504,501	2,520,000	699,228,076	0	701,748,076	
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MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		3,080,486		3,080,486	1
		-2,334,256		-2,334,256	2
		1,534,641		1,534,641	3
6,036,813		326,047,379		326,047,379	4
		11,306		11,306	5
		54,919		54,919	6
		-83,443		-83,443	7
		19,500		19,500	8
		-5,686		-5,686	9
		-18,067		-18,067	10
		-249,562		-249,562	11
-18,098		6,522,680		6,522,680	12
		32,616		32,616	13
					14
0	0	0	0	0	
18,504,501	2,520,000	699,228,076	0	701,748,076	
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,339,276	7,979,442
5	(501) Fuel	493,125,449	500,732,647
6	(502) Steam Expenses	31,633,015	35,278,673
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,256,920	1,918,599
10	(506) Miscellaneous Steam Power Expenses	25,899,562	21,716,204
11	(507) Rents	509,240	-122,466
12	(509) Allowances	15,358,556	18,450,412
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	574,122,018	585,953,511
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,379,075	6,329,523
16	(511) Maintenance of Structures	8,187,875	6,964,295
17	(512) Maintenance of Boiler Plant	74,219,296	67,792,108
18	(513) Maintenance of Electric Plant	12,816,843	11,705,184
19	(514) Maintenance of Miscellaneous Steam Plant	19,601,562	19,259,150
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	120,204,651	112,050,260
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	694,326,669	698,003,771
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	2,206,434	7,338,549
63	(547) Fuel	86,491,395	237,772,264
64	(548) Generation Expenses	656,665	1,644,827
65	(549) Miscellaneous Other Power Generation Expenses	508,681	2,985,941
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	89,863,175	249,741,581
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	569,572	1,326,109
70	(552) Maintenance of Structures	682,545	2,187,547
71	(553) Maintenance of Generating and Electric Plant	7,964,710	13,757,108
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,170,502	2,417,741
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	10,387,329	19,688,505
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	100,250,504	269,430,086
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	173,973,216	128,536,142
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	26,179,817	27,351,656
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	200,153,033	155,887,798
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	994,730,206	1,123,321,655
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	62,034	43,504
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	951,264	525,203
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,042,666	1,094,284
87	(561.3) Load Dispatch-Transmission Service and Scheduling	101,138	97,841
88	(561.4) Scheduling, System Control and Dispatch Services	1,567,696	2,330,435
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	87,451	123,894
93	(562) Station Expenses	972,664	948,509
94	(563) Overhead Lines Expenses	839,648	726,575
95	(564) Underground Lines Expenses		2,699
96	(565) Transmission of Electricity by Others	9,037,367	6,505,839
97	(566) Miscellaneous Transmission Expenses	17,496,268	-813,796
98	(567) Rents	66,897	66,164
99	TOTAL Operation (Enter Total of lines 83 thru 98)	32,225,093	11,651,151
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-4,191	-660
102	(569) Maintenance of Structures	292,494	334,737
103	(569.1) Maintenance of Computer Hardware	4,650	41,451
104	(569.2) Maintenance of Computer Software	913,547	684,588
105	(569.3) Maintenance of Communication Equipment	23,371	636
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,959,235	1,387,562
108	(571) Maintenance of Overhead Lines	3,351,129	3,814,208
109	(572) Maintenance of Underground Lines	114,624	45,823
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	6,654,859	6,308,345
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	38,879,952	17,959,496

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Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	3,172,010	4,044,628
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	3,172,010	4,044,628
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	3,172,010	4,044,628
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	56,901	13
135	(581) Load Dispatching	3,616,850	3,591,027
136	(582) Station Expenses	1,185,735	1,275,690
137	(583) Overhead Line Expenses	510,262	889,065
138	(584) Underground Line Expenses	1,851,178	1,748,683
139	(585) Street Lighting and Signal System Expenses	21,510	32,767
140	(586) Meter Expenses	954,557	866,335
141	(587) Customer Installations Expenses	5,653,288	5,170,120
142	(588) Miscellaneous Expenses	9,422,087	7,101,257
143	(589) Rents		697
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,272,368	20,675,654
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		
147	(591) Maintenance of Structures	392,505	448,373
148	(592) Maintenance of Station Equipment	2,572,502	2,846,106
149	(593) Maintenance of Overhead Lines	29,459,645	37,229,282
150	(594) Maintenance of Underground Lines	2,188,694	2,638,439
151	(595) Maintenance of Line Transformers	-350,590	-349,135
152	(596) Maintenance of Street Lighting and Signal Systems	1,311,057	1,369,960
153	(597) Maintenance of Meters	914,707	892,670
154	(598) Maintenance of Miscellaneous Distribution Plant	474,710	-76,358
155	TOTAL Maintenance (Total of lines 146 thru 154)	36,963,230	44,999,337
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	60,235,598	65,674,991
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,035	4,101
160	(902) Meter Reading Expenses	4,848,064	5,593,933
161	(903) Customer Records and Collection Expenses	29,061,485	30,032,345
162	(904) Uncollectible Accounts	747,038	15,141,823
163	(905) Miscellaneous Customer Accounts Expenses	238	1,127
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	34,658,860	50,773,329

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165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	4,891,498	1,024,577
169	(909) Informational and Instructional Expenses	42,475	60,932
170	(910) Miscellaneous Customer Service and Informational Expenses	10,707,352	7,648,090
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	15,641,325	8,733,599
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	16,724	4
175	(912) Demonstrating and Selling Expenses	561	602
176	(913) Advertising Expenses	393,147	349,857
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	410,432	350,463
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	39,945,563	64,806,339
182	(921) Office Supplies and Expenses	27,094,203	30,636,069
183	(Less) (922) Administrative Expenses Transferred-Credit	-2,489	-443
184	(923) Outside Services Employed	24,339,233	27,609,883
185	(924) Property Insurance	6,966,794	12,606,913
186	(925) Injuries and Damages	5,692,907	6,404,639
187	(926) Employee Pensions and Benefits	39,844,399	45,659,273
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,914,941	4,084,224
190	(929) (Less) Duplicate Charges-Cr.	2,177,122	2,972,326
191	(930.1) General Advertising Expenses	81,780	87,626
192	(930.2) Miscellaneous General Expenses	545,150	1,754,264
193	(931) Rents	12,283,416	8,009,348
194	TOTAL Operation (Enter Total of lines 181 thru 193)	157,533,753	198,686,695
195	Maintenance		
196	(935) Maintenance of General Plant	3,457,972	2,970,214
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	160,991,725	201,656,909
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,308,720,108	1,472,515,070

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 320 Line No.: 86 Column: b

For Duke Energy Ohio the 561.BA costs are to remain in the appropriate 561 accounts for proper treatment under PJM.

Schedule Page: 320 Line No.: 86 Column: c

\$420,071.70 of Account 561 can be further classified into account number 561.BA for Balancing Authority costs, incurred by Control Area Operators as a result of implementing the Market and Services pursuant to Midwest-ISO's Schedule 24.

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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing Company	OS	9/64			
2	Barclays Bank PLC	OS	9/89			
3	BNP Paribas Energy Trading GP	OS	9/89			
4	Cargill Power Markets LLC	OS	9/95			
5	City of Hamilton	OS	NJ			
6	Constellation Enrg Commodities Grp LLC	OS	9/32			
7	Dayton Power & Light	OS	(2)			
8	DB Energy Trading LLC	OS				
9	DECAM Face to Market	OS				
10	DECAM FTM E	OS				
11	DECAM Vermillion	OS				
12	DTE Energy Trading, Inc	OS	(2)			
13	DEF Trading North America, LLC	OS				
14	Edison Mission Marketing & Trading Inc	OS	(2)			
	Total					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
				237,565		237,565	1
				66,903		66,903	2
				6		6	3
				-298,566		-298,566	4
				-63,778		-63,778	5
				-1,026,863		-1,026,863	6
							7
				-5,512,920		-5,512,920	8
				134,130		134,130	9
				5,005,399		5,005,399	10
				-1,427,427		-1,427,427	11
				1,147,296		1,147,296	12
				1,370,789		1,370,789	13
				-3,065		-3,065	14
5,270,544				173,973,216		173,973,216	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Exelon Generation Company LLC	OS	(2)			
2	FirstEnergy Services Co	OS				
3	Hamersville, Ohio	OS				
4	Illinois Power Agency	OS				
5	Integrus Energy Services, Inc	OS				
6	ISO New England	OS	(2)			
7	J Aron & Company	OS	(2)			
8	JP Morgan Ventures Energy Corporation	OS				
9	Jefferies Bache, LLC	OS				
10	Macquarie Cook Power Inc	OS				
11	Merrill Lynch Commodities, Inc	OS				
12	Midwest Independent System Operator	OS	Midwest ISO Agmt			
13	Miscellaneous	OS				
14	Morgan Stanley Capital Group Inc	OS	(2)			
	Total					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$)(j)	Energy Charges (\$)(k)	Other Charges (\$)(l)	Total (j+k+l) of Settlement (\$)(m)	
				5,000		5,000	1
				1,836		1,836	2
				-42		-42	3
				300		300	4
				-52,500		-52,500	5
				10,039		10,039	6
				5,352		5,352	7
				1,779,134		1,779,134	8
				9,693,626		9,693,626	9
				-2,694		-2,694	10
				107,903		107,903	11
3,742,934				55,346,045		55,346,045	12
752,956				-1,019,496		-1,019,496	13
				-183,430		-183,430	14
5,270,544				173,973,216		173,973,216	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NextEra Energy Power Marketing, LLC	OS				
2	Nrth American Elec Reliabilty Council	OS				
3	Ocotillo Windpower, LP	OS				
4	Ohio Valley Elec Corp-Pwr Scheduling	OS	NJ			
5	PJM Interconnection, LLC	OS	(3)			
6	Royal Bank of Canada	OS				
7	Sempra Energy Trading, LLC	OS	(2)			
8	Shell Energy North America (US), LP	OS				
9	Union Electric d/b/a AmerenUE	OS				
10	Wasbash Valley Power Association Inc	OS	NJ			
11						
12						
13						
14						
	Total					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				-412,442		-412,442	1
				986		986	2
				332,066		332,066	3
				60,491,171		60,491,171	4
1,068,667				45,491,293		45,491,293	5
-294,013				79,680		79,680	6
							7
				1,264		1,264	8
				1,115,311		1,115,311	9
				1,553,345		1,553,345	10
							11
							12
							13
							14
5,270,544				173,973,216		173,973,216	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	East Kentucky Power Cooperative, Inc.	East Kentucky Power	East Kentucky Power	OS
2		Cooperative, Inc.	Cooperative, Inc.	
3	Buckeye Power, Inc.			OS
4	American Electric Power			OS
5	American Electric Power		Lebanon	OS
6	American Municipal Power		Lebanon	OS
7	Indiana Municipal Power Agency			OS
8	Village of Bethel			OS
9	Village of Georgetown			OS
10	Village of Hamersville			OS
11	Village of Ripley			OS
12	AEP Retail Energy			OS
13	BlueStar Energy Services			OS
14	Champion Energy Services			OS
15	Constellation New Energy, Inc.			OS
16	DP&L Energy			OS
17	DTE Energy Supply			OS
18	Direct Energy Services			OS
19	Dominion Retail, Inc.			OS
20	Duke Energy Retail Sales, LLC			OS
21	First Energy Solutions, Corp.			OS
22	Glacial Energy, VI			OS
23	Midamerican Energy			OS
24	Noble Americas			OS
25	Smart Paper Holdings, LLC			OS
26	Direct Energy Business, LLC			OS
27	Integrays Energy Services, Inc.			OS
28	Duke Energy Kentucky, Inc.			OS
29	Midwest ISO			OS
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
5/59				185,949	185,949	1
						2
CGE/31			635	81	81	3
			110			4
			274			5
			330			6
			166			7
						8
5/281			103			9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
			8,438	4,877,673	4,877,673	28
						29
						30
						31
						32
						33
						34
			10,056	5,063,703	5,063,703	

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Summary: Annual Report Duke Energy Ohio Form 1 (Part 9b of 11) electronically filed by Ms. Sharon L Hood on behalf of Duke Energy Ohio, Inc.