Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,168,225,104	107,199,208	55,226,224
3	Gas	179,100,774	101,218,657	17,794,456
4				
5	TOTAL (Enter Total of lines 2 thru 4)	1,347,325,878	208,417,865	73,020,680
6	Other	786,927	107,422,217	105,573,617
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,348,112,805	315,840,082	178,594,297
10	Classification of TOTAL			
11	Federal Income Tax	1,321,206,686	310,123,377	175,361,740
12	State Income Tax	26,906,119	5,716,705	3,232,557
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
8,828,294	23,514	Footnote	748,941,395			480,061,473	2
3,790	29,739			190	129,403	262,628,429	3
							4
8,832,084	53,253		748,941,395		129,403	742,689,902	5
10,376,192	1,863			Footnote	537,106,003	550,115,859	6
							7
							8
19,208,276	55,116		748,941,395		537,235,406	1,292,805,761	9
							10
18,860,606	54,118		732,880,279		527,511,445	1,269,405,977	11
347,670	998		16,061,116		9,723,961	23,399,784	12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: h

Adjustments between Duke Energy Ohio - Electric Regulatory and Duke Energy Ohio - Electric Non-Regulatory and with account groups 190 and 283.

Schedule Page: 274 Line No.: 6 Column: b

	Beginning Balance
Book Capitalized Interest - FAS 34	821,616
Depreciation	(33,776)
Other	(913)
	786,927

Schedule Page: 274 Line No.: 6 Column: j

Adjustments between Duke Energy Ohio - Electric Regulatory and Duke Energy Ohio - Electric Non-Regulatory.

Schedule Page: 274 Line No.: 6 Column: k

	Ending Balance
Property, Plant & Equipment - ARAM	411,441,618
Property, Plant & Equipment - Repairs	96,317,072
Property, Plant & Equipment - DTL	72,391,628
Depreciation	24,908,653
Book Capitalized Interest - FAS 34	5,472,458
Casualty Loss	3,525,213
Self-Developed Software	2,609,750
263A Adjustment	1,555,714
Tax Interest Capitalized	(6,400,248)
Impairment Of Plant Assets	(57,601,570)
Other	(4,104,429)
	550,115,859

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Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		214,513,307	18,624,231	39,873,900
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	214,513,307	18,624,231	39,873,900
10	Gas			
11		7,640,506	17,663,455	2,289,952
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	7,640,506	17,663,455	2,289,952
18	Other	-48,040,448	36,139,601	36,107,461
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	174,113,365	72,427,287	78,271,313
20	Classification of TOTAL			
21	Federal Income Tax	167,562,107	70,377,595	76,056,235
22	State Income Tax	6,551,258	2,049,692	2,215,078
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
280,129	1,350,126	Footnote	93,924,100			98,269,541	3
							4
							5
							6
							7
							8
280,129	1,350,126		93,924,100			98,269,541	9
							10
				190	41,742,564	64,756,573	11
							12
							13
							14
							15
							16
					41,742,564	64,756,573	17
				Footnote	141,605,179	93,596,871	18
280,129	1,350,126		93,924,100		183,347,743	256,622,985	19
							20
272,201	1,311,917		89,642,198		178,159,002	249,360,555	21
7,928	38,209		4,281,902		5,188,741	7,262,430	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: h

Adjustments between Duke Energy Ohio - Electric Regulatory and Duke Energy Ohio - Electric Non-Regulatory.

Schedule Page: 276 Line No.: 18 Column: b

	Beginning Balance
Impairment Of Plant Assets	(49,291,348)
Tax Interest Accrual	654,501
Other	596,399
	(48,040,448)

Schedule Page: 276 Line No.: 18 Column: j

Adjustments between Duke Energy Ohio - Electric Regulatory and Duke Energy Ohio - Electric Non-Regulatory and with account group 282.

Schedule Page: 276 Line No.: 18 Column: k

	Ending Balance
Emission Allowance Trading	43,641,559
RSP Costs Capitalization	39,143,238
Deferred Revenue	3,007,946
Deferred Pipeline Installation Costs	2,959,479
Other	4,844,649
	93,596,871

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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Income Taxes	3,741,465	Various	1,429,986	912,601	3,224,080
2						
3	DSM Energy Efficiency	2,106,255	407.3	2,106,255		
4						
5	Save-A-Watt Regulatory Liability	11,344,480	456	4,064,456	3,517,376	10,797,400
6						
7	Bad Debt Expense Over Collection	7,130,067	407.3	11,660,550	10,714,548	6,184,065
8						
9						
10						
11						
12						
13						
14						
15						
16						
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28						
29						
30						
31						
32						
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34						
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37						
38						
39						
40						
41	TOTAL	24,322,267		19,261,247	15,144,525	20,205,545

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	686,874,511	860,594,918
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	290,966,001	446,953,031
5	Large (or Ind.) (See Instr. 4)	63,560,614	108,884,862
6	(444) Public Street and Highway Lighting	6,207,514	9,473,149
7	(445) Other Sales to Public Authorities	31,292,322	65,760,492
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	396,768	460,802
10	TOTAL Sales to Ultimate Consumers	1,079,297,730	1,492,127,254
11	(447) Sales for Resale	701,748,076	850,188,827
12	TOTAL Sales of Electricity	1,781,045,806	2,342,316,081
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,781,045,806	2,342,316,081
15	Other Operating Revenues		
16	(450) Forfeited Discounts	53	32,239
17	(451) Miscellaneous Service Revenues	3,034,871	4,846,281
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	16,434,042	16,984,843
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	13,241,778	-57,698,345
22	(456.1) Revenues from Transmission of Electricity of Others	80,378,286	87,379,677
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	113,089,030	51,544,695
27	TOTAL Electric Operating Revenues	1,894,134,836	2,393,860,776

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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,331,858	7,640,842	610,416	608,961	2
				3
6,493,122	6,589,606	67,207	67,249	4
4,938,881	5,111,647	2,222	2,265	5
94,375	95,427	2,442	2,421	6
1,375,704	1,388,240	3,572	3,633	7
				8
4,232	4,524			9
20,238,172	20,830,286	685,859	684,529	10
18,504,501	23,886,650	6	11	11
38,742,673	44,716,936	685,865	684,540	12
				13
38,742,673	44,716,936	685,865	684,540	14

Line 12, column (b) includes $ -10,928,002 of unbilled revenues.

Line 12, column (d) includes -72,169 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 17 Column: b

Non-Utility Miscellaneous Revenue	$ 1,654,933
Contribution in Aid of Construction (CIAC)	97,226
Ohio Distribution Line Repair	-97
Disconnecting for Non-pay	1,252,308
Routine Outages	-167
Pilot Lite	30,468
Power Delivery Revenue	200
	$ 3,034,871

Schedule Page: 300 Line No.: 17 Column: c

Non-Utility Miscellaneous Revenue	$ 3,037,853
Jobbing and Contract Revenue	661,322
Pilot Lite	28,920
Highway Projects	10,475
Customer Additions	1,997
Ohio Distribution Line Repair	55
Contribution in Aid of Construction (CIAC)	44,203
Disconnecting for Non-pay	1,075,314
Routine Outages	-81
Project Operations & Maintenance MW Field Ops	-195
Transformer Installation	-130
Power Delivery Revenue	-13,616
Fixed Payment Termination Fee	164
	$ 4,846,281

Schedule Page: 300 Line No.: 21 Column: b

I/C Rev - RSG Makewhole	$ -495,150
Sales Use Tax Coll Fee	66
Data Processing Service	480,472
Profit Or Loss On Sale Of M&S	89,264
G/L on Sale of Mands-NonReg	-2,897,251
Fuel Management Revenues	706,259
Unbilled Fuel Emf	11,853,000
Other Electric Revenues	2,477,216
Other-NonReg	41,082
Gross Up-Contr In Aid Of Const	439,740
Deferred Dsm Costs	547,080
	$ 13,241,778

Transmission Revenue Credits issued for MISO Attachment O.

Schedule Page: 300 Line No.: 21 Column: c

Sales Use Tax Coll Fee	$ -5,559
Data Processing Service	222,884
Profit Or Loss On Sale Of M&S	-1,094
G/L on Sale of Mands-NonReg	169,211
Contra Rev-Convention Cntr	-1,050,000
Fuel Management Revenues	595,342
Unbilled Fuel Emf	-58,020,000
Other Electric Revenues	833,655
Gross Up-Contr In Aid Of Const	4,215
Deferred Dsm Costs	-446,999
	$-57,698,345

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) RESIDENTIAL OR DOMESTIC					
2						
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (1)	7,366,089	691,600,871	610,197	12,072	0.0939
7	SHEET 31 (2)	6,886	535,869	196	35,133	0.0778
8	SHEET 33 (3)	531	47,385	23	23,087	0.0892
9	SHEET 34 (4)					
10						
11	OUTDOOR LIGHTING SERVICE					
12	SHEET 65 (5)	3,479	634,120			0.1823
13						
14	SHEET 67 (6)	483	130,266			0.2697
15						
16						
17	UNBILLED REVENUE	-45,610	-6,074,000			0.1332
18	TOTAL (440) RESIDENTIAL OR	7,331,858	686,874,511	610,416	12,011	0.0937
19	DOMESTIC SALES					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,310,341	1,090,225,730	685,859	29,613	0.0537
42	Total Unbilled Rev.(See Instr. 6)	-72,169	-10,928,000	0	0	0.1514
43	TOTAL	20,238,172	1,079,297,730	685,859	29,508	0.0533

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) COMMERCIAL AND					
2	INDUSTRIAL SALES					
3						
4	RESIDENTIAL SERVICE					
5	SHEET 30 (7)	90,778	9,200,250	14,354	6,324	0.1013
6						
7	DISTRIBUTION SERVICE					
8	SHEET 40 (8)	5,737,589	238,348,732	16,897	339,563	0.0415
9	SHEET 41 (9)	29,596	970,018	211	140,265	0.0328
10	SHEET 42 (10)	35,800	2,047,655	487	73,511	0.0572
11	SHEET 44 (11)	513,528	52,705,781	36,323	14,138	0.1026
12						
13	PRIMARY SERVICE					
14	SHEET 45 (12)	1,874,174	35,240,622	48	39,045,292	0.0188
15						
16	TRANSMISSION SERVICE					
17	SHEET 50 (13)	2,912,186	6,577,450	14	208,013,286	0.0023
18						
19	OUTDOOR LIGHTING SERVICE					
20	SHEET 65 (14)	16,040	1,910,563	5	3,208,000	0.1191
21						
22	SHEET 67 (15)	1,769	232,209			0.1313
23						
24						
25	STREET LIGHT SERVICE					
26	SHEET 60 (16)	1,635	699,456	357	4,580	0.4278
27	SHEET 68 (17)	5	279			0.0558
28	SHEET 69 (18)	467	67,743			0.1451
29						
30	TRAFFIC LIGHT SERVICE					
31	SHEET 61 (19)	58	3,732	6	9,667	0.0643
32						
33	SPECIAL CONTRACTS					
34	METERED (20)					
35	TRAFFIC SIGNALS (21)					
36						
37	LOAD MANAGEMENT RIDER					
38	SHEET 76 (22)	153,723	8,411,424	682	225,400	0.0547
39						
40						
41	TOTAL Billed	20,310,341	1,090,225,730	685,859	29,613	0.0537
42	Total Unbilled Rev.(See Instr. 6)	-72,169	-10,928,000	0	0	0.1514
43	TOTAL	20,238,172	1,079,297,730	685,859	29,508	0.0533

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	(442) ....CONTINUED....					
3						
4						
5	REAL TIME PRICING					
6	SHEET 90(23)	87,669	2,541,701	45	1,948,200	0.0290
7	TEST PILOT SALES					
8	UNBILLED REVENUE	-23,014	-4,431,000			0.1925
9	TOTAL (442) COMMERCIAL &	11,432,003	354,526,615	69,429	164,657	0.0310
10	INDUSTRIAL SALES					
11						
12						
13						
14						
15						
16						
17						
18						
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38						
39						
40						
41	TOTAL Billed	20,310,341	1,090,225,730	685,859	29,613	0.0537
42	Total Unbilled Rev.(See Instr. 6)	-72,169	-10,928,000	0	0	0.1514
43	TOTAL	20,238,172	1,079,297,730	685,859	29,508	0.0533

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) PUBLIC STREET AND					
2	HIGHWAY LIGHTING					
3						
4						
5	DISTRIBUTION SERVICE					
6	SHEET 40 (24)	50	11,588	1	50,000	0.2318
7	SHEET 44(25)	12	2,213			0.1844
8						
9	OVERHEAD LIGHTING SERVICE					
10	SHEET 65 (26)	10,887	205,027	17	640,412	0.0188
11						
12						
13	STREET LIGHTING SERVICE					
14	SHEET 60 (27)	74,458	5,178,215	2,040	36,499	0.0695
15	SHEET 66 (28)	2,532	382,455	206	12,291	0.1510
16	SHEET 68 (29)					
17	SHEET 69 (30)					
18						
19	TRAFIC LIGHTING SERVICE					
20	SHEET 61(31)	6,436	428,016	178	36,157	0.0665
21						
22	SPECIAL CONTRACTS					
23	STREET LIGHTING (32)					
24						
25	UNBILLED REVENUE					
26	TOTAL (444) PUBLIC STREET AND	94,375	6,207,514	2,442	38,647	0.0658
27	HIGHWAY LIGHTING					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,310,341	1,090,225,730	685,859	29,613	0.0537
42	Total Unbilled Rev.(See Instr. 6)	-72,169	-10,928,000	0	0	0.1514
43	TOTAL	20,238,172	1,079,297,730	685,859	29,508	0.0533

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Duke Energy Ohio, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2011/Q4

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Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) SALES TO OTHER PUBLIC					
2	AUTHORITIES					
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (33)	141	8,763	9	15,667	0.0621
7						
8	DISTRIBUTION SERVICE					
9	SHEET 40 (34)	612,819	20,592,541	1,264	484,825	0.0336
10	SHEET 41 (35)	244	50,619	61	4,000	0.2075
11	SHEET 42 (36)	43,977	1,299,335	103	426,961	0.0295
12	SHEET 44 (37)	28,179	1,806,198	2,066	13,639	0.0641
13						
14	PRIMARY SERVICE					
15	SHEET 45 (38)	441,278	6,791,058	38	11,612,579	0.0154
16						
17	TRANSMISSION SERVICE					
18	SHEET 50 (39)	211,513	262,392	3	70,504,333	0.0012
19						
20	OUTDOOR LIGHTING SERVICE					
21	SHEET 65 (40)	26,829	487,185			0.0182
22						
23	SHEET 67 (41)	44	4,356			0.0990
24						
25						
26	SPECIAL CONTRACTS					
27	METERED (42)					
28						
29	LOAD MANAGEMENT RIDERS					
30	SHEET 76 (43)	13,771	384,712	28	491,821	0.0279
31						
32	REAL TIME PRICING					
33	SHEET 90 (44)	454	28,163			0.0620
34						
35	UNBILLED REVENUE	-3,545	-423,000			0.1193
36						
37	TOTAL (445) SALES TO OTHER	1,375,704	31,292,322	3,572	385,135	0.0227
38	PUBLIC AUTHORITIES					
39						
40						
41	TOTAL Billed	20,310,341	1,090,225,730	685,859	29,613	0.0537
42	Total Unbilled Rev.(See Instr. 6)	-72,169	-10,928,000	0	0	0.1514
43	TOTAL	20,238,172	1,079,297,730	685,859	29,508	0.0533

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1	(448) INTERDEPARTMENTAL					
2	SALES	4,232	396,768			0.0938
3						
4						
5	TOTAL (448) INTER-	4,232	396,768			0.0938
6	DEPARTMENTAL SALES					
7						
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FOOTNOTE DATA

Schedule Page: 304 Line No.: 6 Column: c

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Summary: Annual Report Duke Energy Ohio Form 1 (Part 9a of 11) electronically filed by Ms. Sharon L Hood on behalf of Duke Energy Ohio, Inc.