

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MITCHELL	WEST END	138.00	138.00	TOWER	7.52	0.66	1
2	MITCHELL	ASHLAND	138.00	138.00	TOWER	6.42	2.30	1
3	NICKEL SUBSTATION	LOOP THRU	138.00	138.00	POLE	0.36		1
4	WEST END	CRESCENT	138.00	138.00	TOWER	4.63	0.08	1
5	MIAMI FORT	STATE LINE	138.00	138.00	TOWER	0.49		1
6	MIAMI FORT	STATE LINE	138.00	138.00	POLE	0.37		1
7	MIAMI FORT	STATE LINE	138.00	138.00	WOOD H-FR	0.30		1
8	MIAMI FORT	MIAMI FORT	138.00	138.00	POLE	0.34		1
9	WARREN STA	CLINTON COUNTY STA 23	138.00	138.00	POLE	8.71		1
10	BECKETT SUB STA	LOOPED THRU BECKETT	138.00	138.00	POLE	0.70		1
11	WARREN STA	FOSTER STA	138.00	138.00	POLE	0.67		1
12	MT ZION STATION	LOOPED THRU MT ZION	138.00	138.00	POLE	0.09		1
13	ROCKIES EXPRESS	TAP	138.00	138.00	POLE	1.46		1
14	WARDS CORNER	LOOP THRU	138.00	138.00	POLE	0.06		1
15								
16	GENERATING STATION	GAS TURBINE STATION						
17	MIAMI FORT	MARGAN	138.00	138.00	TOWER	8.16		1
18	TERMINAL	GLENVIEW	138.00	138.00	TOWER	5.63		1
19	TERMINAL	EBENEZER	138.00	138.00	TOWER	8.64	5.19	1
20	TERMINAL	EBENEZER	138.00	138.00	POLE	3.86		1
21	BECKJORD	BUFFINGTON	138.00	138.00	POLE	0.02		1
22	BECKJORD	BUFFINGTON	138.00	138.00	TOWER	13.97		1
23	BECKJORD	RED BANK	138.00	138.00	TOWER	0.89	13.49	2
24	BECKJORD	RED BANK	138.00	138.00	POLE	0.33		1
25	FAIRFIELD	CITY OF HAMILTON	138.00	138.00	POLE	1.57		1
26	SILVER GROVE	WEST END	138.00	138.00	TOWER	1.41	7.75	1
27	SILVER GROVE	WEST END	138.00	138.00	POLE	12.90		1
28	BUFFINGTON	CRESCENT	138.00	138.00	POLE	10.25		1
29	BUFFINGTON	EAST KENTUCKY POWER	138.00	138.00	POLE	3.65		1
30	MIAMI FORT	EBENEZER	138.00	138.00	TOWER	6.25		1
31	MIAMI FORT	EBENEZER	138.00	138.00	POLE	4.98		1
32	BECKJORD	SUMMERSIDE	138.00	138.00	TOWER	9.02	1.42	1
33	CRESCENT	MIAMI FORT	138.00	138.00	TOWER	14.98	0.82	1
34	CRESCENT	MIAMI FORT	138.00	138.00	POLE	0.12		1
35	MIAMI FORT	GLENVIEW	138.00	138.00	TOWER	6.84	8.89	1
36					TOTAL	1,877.64	359.06	158

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AL								1
795AL								2
954ACSR								3
636AL								4
795AL								5
954AL								6
336AL								7
852AL								8
477AL								9
954AI								10
477AL								11
954AL								12
954ACSR								13
954ASCR								14
								15
								16
477AL								17
852AL								18
852AL								19
795AL								20
477AL								21
852AL								22
954AL								23
1113AL								24
954AL								25
954AL								26
954AL								27
795AL								28
954AL								29
852AL								30
477AL								31
477AL								32
636AL								33
954AL								34
852AL								35
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RED BANK	TERMINAL	138.00	138.00	TOWER		5.56	1
2	RED BANK	TERMINAL	138.00	138.00	POLE	10.29		1
3	RED BANK	ASHLAND	138.00	138.00	TOWER	0.06	0.90	1
4	RED BANK	ASHLAND	138.00	138.00	POLE	0.12		1
5	RED BANK	TOBASCO	138.00	138.00	TOWER		9.64	1
6	RED BANK	TOBASCO	138.00	138.00	POLE	0.07		1
7	RED BANK	ASHLAND	138.00	138.00	U/G	4.24		1
8	TERMINAL	GREENDALE	138.00	138.00	TOWER	1.25	3.56	1
9	REMYNGTON	BECKJORD	138.00	138.00	TOWER		19.08	1
10	MIAMI FORT	WILLEY	138.00	138.00	TOWER	0.28	14.67	1
11	WILLEY	TERMINAL	138.00	138.00	WOOD H-FR	5.68		1
12	WILLEY	TERMINAL	138.00	138.00	POLE	12.21		1
13	CHARLES	WEST END	138.00	138.00	U/G	1.11		1
14	WEST END	CHARLES	138.00	138.00	U/G	1.12		1
15								
16	WEST END	WILDER	138.00	138.00	U/G	0.04		1
17	CHARLES	ROCHELLE	138.00	138.00	U/G	2.38		1
18	GREENDALE	ROCHELLE	138.00	138.00	U/G	1.32		1
19								
20	69 KV LINES:							
21	-----							
22								
23	69 KV TRANSMISSION		69.00	69.00	TOWER	5.79	41.30	
24			69.00	69.00	POLE	469.70	12.48	
25			69.00	69.00	U/G	0.64		
26	BUTLER STATION	REILEY STATION	69.00	69.00	POLE	5.89		
27	SHAKER RUN STA 080	OTTERBEIN STA 322	69.00	69.00	POLE	4.22		1
28	GEORGETOWN VILLAGE	GEORGETOWN VILLAGE	69.00	69.00	POLE	0.57		1
29	LESOURDSVILLE	LOOP THRU	69.00	69.00	POLE	0.58		1
30	ALLEN SUBSTATION	LIBERTY SUBSTATION	69.00	69.00	POLE	5.90		1
31	AMANDA	YANKEE	69.00	69.00	SGL WOOD	0.89		1
32								
33	33 KV LINES:							
34	-----							
35								
36					TOTAL	1,877.64	359.06	158

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954AL								1
795AL								2
1113AL								3
1113AL								4
1113AL								5
1113AL								6
790CU								7
852AL								8
477AL								9
477AL								10
1024AL								11
795AL								12
2000CU								13
2000CU								14
								15
200CU								16
2000CU								17
2000CU								18
								19
	4,390,042	61,491,110	65,881,152	334,536	1,380,838	26,653	1,742,027	20
								21
								22
								23
								24
								25
								26
954AL								27
4/0 ACSR								28
954AL								29
954ACSR								30
954ACSR								31
								32
				60,294	248,871	4,804	313,969	33
								34
								35
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	33 KV TRANSMISSION		33.00	33.00		85.63	13.13	
3								
4	FULL OWNERSHIP							
5								
6								
7	COMMONLY OWNED LINES:							
8	-----							
9	SHARE BELOW @ 8.43%							
10	CONESVILLE (PT-Z) HYATT		345.00	345.00	TOWER	9.09		1
11			345.00	345.00	POLE	1.78		1
12			345.00	345.00	WOOD H-FR	0.48		1
13	BECKJORD	SILVER GROVE	138.00		POLE	6.28		
14								
15								
16								
17								
18								
19	SHARE BELOW @ 16.86%							
20	-----							
21								
22	CONESVILLE	HYATT (POINT Z)	345.00	345.00	TOWER	56.98		1
23								
24	SHARE BELOW @ 28%							
25	-----							
26								
27	STUART (T#181)	ZIMMER	345.00	345.00	TOWER	0.78		1
28	ZIMMER	ZIMMER (T#182)	345.00	345.00	TOWER	0.51		
29	PORT UNION (T#234)	PORT UNION	345.00	345.00	TOWER	0.51	35.88	1
30	ZIMMER	RED BANK	345.00	345.00	TOWER	32.57	2.01	1
31	RED BANK	TERMINAL	345.00	345.00	TOWER	6.65		1
32								
33	SHARE BELOW @ 30%							
34	-----							
35								
36					TOTAL	1,877.64	359.06	158

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								1
								2
								3
								4
								5
								6
								7
								8
								9
954ACSR*								10
954ACSR*								11
954ACSR*								12
954ACSR								13
								14
								15
								16
								17
								18
								19
								20
								21
954ACSR*								22
								23
								24
								25
								26
954ACSR*								27
954ACSR*								28
954ACSR*								29
954ACSR*								30
954ACSR*								31
								32
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								34
								35
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BECKJORD	PIERCE	345.00	345.00	TOWER	0.32		1
2	PIERCE	FOSTER	345.00	345.00	TOWER	23.95		1
3	SUGAR CREEK TAP	GREENE	345.00	345.00	TOWER	8.30		1
4	GREENE	BEATTY	345.00	345.00	TOWER	49.00		1
5	MARQUIS	BIXBY (POINT X)	345.00	345.00	TOWER	45.86		1
6	STUART	GREENE	345.00	345.00	TOWER	80.38		1
7	STUART	KILLEN (POINT M)	345.00	345.00	TOWER	13.13		1
8	STUART	FOSTER	345.00	345.00	TOWER	55.77	3.20	1
9	FOSTER	SUGAR CREEK TAP	345.00	345.00	TOWER	27.33		1
10	STUART	ZIMMER (T#181)	345.00	345.00	TOWER	35.13		1
11	STUART (POINT Y)	BEATTY	345.00	345.00	TOWER	15.20	3.70	1
12	ZIMMER (POINT T#182)	PORT UNION (T#234)	345.00	345.00	TOWER	9.52		1
13	KILLEN (POINT O)	MARQUIS	345.00	345.00	TOWER	32.01		1
14								
15	BECKJORD	PIERCE	138.00	138.00	POLE STEEL	0.30		1
16	HILLCREST	EASTWOOD	138.00	138.00	POLE WOOD	9.62		1
17								
18								
19								
20	SHARE BELOW @ 33-1/3%							
21	-----							
22								
23	MARQUIS (POINT X) BIXBY		345.00	345.00	TOWER	17.30	8.52	1
24	BEATTY	BIXBY	345.00	345.00	TOWER	13.21		1
25	BIXBY-KIRK	CORRIDOR	345.00	345.00	TOWER	14.87		1
26			345.00	345.00	WOOD H-FR	22.56		1
27	STUART	BEATTY (POINT Yp)	345.00	345.00	TOWER	74.66	0.34	1
28	CONESVILLE	BIXBY	345.00	345.00	WOOD H-FR	50.86		1
29			345.00	345.00	TOWER		14.87	1
30								
31	SHARE BELOW @ 55%							
32	-----							
33								
34	WOODSDALE	TODHUNTER	345.00	345.00	TOWER	4.68		1
35	MIAMI FORT	SEVEN MILE (MIAMI)	345.00	345.00	TOWER	34.62		1
36					TOTAL	1,877.64	359.06	158

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1414ACSR								1
1024ACAR*								2
1024ACAR*								3
1024ACAR*								4
983ACAR*								5
1024ACAR*								6
983ACAR*								7
1024ACAR*								8
1024ACAR*								9
954ACSR*								10
983ACAR*								11
954ACSR*								12
983ACSR*								13
								14
954 ACSR								15
954 ACSR								16
								17
								18
								19
								20
								21
								22
954ACSR*								23
954ACSR*								24
954ACSR*								25
954ACSR*								26
954ACSR*								27
954ACSR*								28
								29
								30
								31
								32
								33
954ACSR*								34
954ACSR*								35
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI FORT	WOODSDALE	345.00	345.00	TOWER	4.82	33.25	1
2								
3	TT COMMONLY OWNED							
4								
5	TT EQUIVALENT SHARE							
6								
7	ASSOCIATED COMPANIES							
8	-----							
9								
10	MIAMI POWER		138.00	138.00	TOWER			
11								
12								
13								
14	-----							
15	FULL OWNERSHIP							
16	ASSOCIATED COMPANIES							
17	WARREN STA	WARREN STA	138.00		POLE	0.58		
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,877.64	359.06	158

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954ACSR*								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
954ACSR								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	BUFFINGTON	WEBSTER	0.30	STEEL POLE	17.00	1	1
2	HANDS	WEBSTER	0.30	STEEL POLE	17.00	1	1
3	AMANDA	YANKEE	0.89	WOOD POLE	18.00	1	1
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		1.49		52.00	3	3

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
954	ACSR	VARIOUS	138						1
954	ACSR	VARIOUS	138						2
954	ACSR	VARIOUS	69						3
									4
									5
									6
									7
									8
									9
									10
									11
									12
									13
									14
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									44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	/ /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 1 Column: o

The total cost for line added was fully reimbursed by Customer

Schedule Page: 424 Line No.: 2 Column: o

The total cost for line added was fully reimbursed by Customer

Schedule Page: 424 Line No.: 3 Column: o

The total cost for line added was fully reimbursed by Customer

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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	AICHOLTZ - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
2	Allen - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
3	AMELIA - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
4	ASHLAND - CINCINNATI, OH	UNATTENDED - T & D	138.00	13.20	13.20
5	BANNING - HAMILTON, OH	UNATTENDED - D	34.50	13.20	
6	BARNESBURG - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
7	BATAVIA - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
8	BECKETT - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
9	W.C. BECKJORD - CLERMONT COUNTY	ATTENDED - T	138.00	13.20	
10	BERKSHIRE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
11	BETHANY - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
12	BETHEL - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
13	BLAIRVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
14	BLANCHESTER - CLINTON COUNTY	UNATTENDED - D	34.50	4.30	
15	BRANCH HILL - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
16	BRECON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
17	BRIGHTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
18	BROWER - HAMILTON COUNTY	UNATTENDED - D	69.00	34.50	
19	BROWN - BROWN COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
20	BUCKWHEAT - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
21	BUFFINGTON - KENTON COUNTY, KY	UNATTENDED - T	345.00	138.00	
22	CARLISLE - CARLISLE, OH	UNATTENDED - T & D	138.00	69.00	13.20
23	CEDARVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
24	CENTRAL - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
25	CHARLES - CINCINNATI, OH	UNATTENDED - D	138.00	4.30	
26	CHESTER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
27	CLERMONT - CLERMONT COUNTY	UNATTENDED - T	138.00	69.00	
28	CLERTOMA - MILFORD, OH	UNATTENDED - D	34.50	4.30	
29	CLINTON COUNTY - CLINTON COUNTY	UNATTENDED - D	138.00	34.50	
30	COLLINSVILLE - BUTLER COUNTY	UNATTENDED - T	138.00	69.00	13.20
31	COOPER - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
32	CORNELL - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
33	CUMMINSVILLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
34	DAYTON TECHNOLOGIES - MONROE, OH	UNATTENDED - D	69.00	13.20	
35	DEER PARK - DEER PARK, OH	UNATTENDED - D	138.00	13.20	
36	DELHI - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
37	DICKS CREEK GENERAL - BUTLER COUNTY	UNATTENDED - T	13.20	138.00	
38	DIMMICK - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
39	EAST BEND - BOONE COUNTY, KY	ATTENDED - T	19.50	345.00	
40	EASTWOOD - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
21	2					1
22	1					2
21	2					3
246	3					4
21	2					5
13	2					6
21	2					7
22	1					8
1145	8					9
21	2					10
90	4					11
8	2					12
11	1					13
9	2					14
21	2					15
11	1					16
78	3					17
10	1					18
95	2					19
11	1					20
800	2					21
168	1					22
144	2					23
82	4					24
289	7					25
42	2					26
67	2					27
18	4					28
60	1					29
80	1					30
45	2					31
105	3					32
73	2					33
11	1					34
90	4					35
45	2					36
207	3					37
45	2					38
700	1					39
60	1					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EBENEZER - HAMILTON COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
2	ELMWOOD - ELMWOOD PLACE, OH	UNATTENDED - T & D	138.00	13.20	13.20
3	EVENDALE - EVENDALE, OH	UNATTENDED - T & D	138.00	34.50	34.50
4	FAIRFAX - FAIRFAX, OH	UNATTENDED - D	69.00	13.20	
5	FAIRFIELD - FAIRFIELD, OH	UNATTENDED - T & D	138.00	13.20	34.50
6	FELDMAN - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
7	FELICITY - CLERMON COUNTY	UNATTENDED - D	69.00	4.30	
8	FERGUSON - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
9	FINNEYTOWN - HAMILTON, OH	UNATTENDED - D	138.00	13.20	
10	FOSTER - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
11	FRANKLIN - FRANKLIN COUNTY	UNATTENDED - D	69.00	4.30	
12	GILMORE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
13	GLEN ESTE - GLEN ESTE, OH	UNATTENDED - D	34.50	13.20	
14	GLENDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
15	GLENVIEW - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
16	GOLF MANOR - GOLF MANOR, OH	UNATTENDED - D	138.00	13.20	
17	HALL - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
18	HAMERSVILLE - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
19	HAMLET - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	HENSLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
21	HILLCREST - BROWN COUNTY	UNATTENDED - T & D	345.00	34.50	
22	HILLSIDE - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
23	HOPEWELL - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
24	HUNTER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
25	IVORYDALE - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
26	JACKSON - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
27	KEMPER - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
28	KINGS MILLS - KINGS MILLS, OH	UNATTENDED - D	69.00	13.20	
29	KLEEMAN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
30	LAKE WAYNOKA - BROWN COUNTY	UNATTENDED - D	69.00	13.20	
31	LATERAL - NORWOOD, OH	UNATTENDED - D	138.00	13.20	
32	LESOURDSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
33	LIBERTY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
34	LINCOLN - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
35	LINWOOD - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
36	LOCUST - OXFORD, OH	UNATTENDED - D	69.00	4.30	
37	MACK - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
38	MADEIRA - MADEIRA, OH	UNATTENDED - D	34.50	4.30	
39	MAINEVILLE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
40	MANCHESTER - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
325	4	1				1
162	2					2
310	3					3
45	2					4
263	5					5
67	3					6
13	2					7
45	2					8
67	3					9
400	1					10
55	5					11
21	2					12
11	1					13
42	4					14
95	3					15
22	1					16
45	2					17
2	1					18
11	1					19
11	1					20
460	2					21
11	1					22
21	2					23
22	1					24
74	3					25
52	4					26
73	2					27
44	2					28
67	3					29
11	1					30
100	2					31
22	1					32
22	1					33
67	2					34
45	2					35
31	4					36
22	1					37
29	3					38
22	1					39
71	2					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MAPLEKNOLL - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
2	MARKLEY - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
3	MASON - BUTLER COUNTY	UNATTENDED - D	34.50	13.20	
4	MAUD - BUTLER COUNTY	UNATTENDED - D	34.50	13.20	
5	MCMANN - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
6	MERRELL DOW - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
7	MIAMI FORT - HAMILTON COUNTY	ATTENDED - T	345.00	13.20	
8	MIAMITOWN - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
9	MICA - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
10	MIDDLETOWN - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
11	MIDWAY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
12	MILLIKIN - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
13	MILLVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
14	MITCHELL AVENUE - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
15	MONFORT HEIGHTS - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
16	MONROE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
17	MONTGOMERY - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
18	MORGAN - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
19	MOSCOW - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	MT. HEALTHY - MT. HEALTHY, OH	UNATTENDED - D	138.00	13.20	
21	MT. REPOSE - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
22	MT. WASHINGTON - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
23	MULHAUSER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
24	NEUMANN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
25	NEW BURLINGTON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
26	NEW RICHMOND - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
27	NEWTOWN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
28	NICKEL - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
29	NICHOLSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
30	NILLES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
31	NORTHGREEN - FOREST PARK, OH	UNATTENDED - D	69.00	13.20	
32	NORTH POLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
33	NORWOOD - NORWOOD, OH	UNATTENDED - D	13.20	4.30	
34	OAKLEY - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
35	OBANNONVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
36	OTTERBEIN - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
37	PARK - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
38	PIERCE - CLERMONT COUNTY	UNATTENDED - T	345.00	138.00	
39	PIPPIN - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
40	PISGAH - WARREN COUNTY	UNATTENDED - D	69.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
45	2					1
67	3					2
11	1					3
21	2					4
11	1					5
21	2					6
1392	8					7
11	1					8
11	1					9
34	3	1				10
100	2					11
45	2					12
21	2					13
221	4					14
11	1					15
32	3					16
67	3					17
116	2					18
11	1					19
45	2					20
24	3					21
11	1					22
67	3					23
21	2					24
22	1					25
11	1					26
45	2					27
22	1					28
21	2					29
21	2					30
42	2					31
11	1					32
13	2					33
506	8					34
60	1					35
21	2					36
67	3					37
800	2					38
16	3					39
42	4					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PLEASANT VALLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
2	POASTTOWN - BUTLER COUNTY	UNATTENDED - D	69.00	4.30	
3	PORT UNION - BUTLER COUNTY	UNATTENDED - T & D	345.00	13.20	13.20
4	PRICE HILL - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
5	PRINCETON - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
6	QUEENSGATE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
7	RED BANK - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
8	RED LION - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
9	REMINGTON - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
10	RIPLEY - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
11	RIVER CIRCLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
12	ROCHELLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
13	RUSSELVILLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
14	RYBOLT - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
15	SAYLER PARK - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
16	SEVEN MILE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
17	SEWARD - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
18	SHAKER RUN - WARREN COUNTY	UNATTENDED - T	138.00	69.00	
19	SILVER GROVE - CAMPBELL COUNTY	UNATTENDED - T	345.00	138.00	
20	SIMPSON - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
21	SOCIALVILLE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
22	SOUTH BETHEL - BETHEL, OH	UNATTENDED - D	69.00	13.20	
23	SPRINGBORO - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
24	SPRINGDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
25	STILLWELL - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
26	SUMMERSIDE - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
27	SUTTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
28	SYMMES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
29	TERMINAL - CINCINNATI, OH	UNATTENDED - T & D	345.00	13.20	69.00
30	TOBASCO - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	13.20
31	TODHUNTER - BUTLER COUNTY	UNATTENDED - T	345.00	69.00	
32	TRENTON - TRENTON, OH	UNATTENDED - T & D	138.00	4.30	
33	TURTLE CREEK - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
34	TWENTY MILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
35	TYLERSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
36	UNION - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
37	VERA CRUZ - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
38	WALNUT HILLS - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
39	WARDS CORNER - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
40	WARREN - WARREN COUNTY	UNATTENDED - T & D	138.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
32	3					1
13	2					2
1352	8					3
33	2					4
42	4					5
45	2					6
800	2					7
32	3					8
145	3					9
6	2					10
11	1					11
151	3					12
11	1					13
21	2					14
11	1					15
21	2					16
45	2					17
150	1					18
400	1					19
67	3					20
45	2					21
37	2					22
42	4					23
21	2					24
11	1					25
261	5					26
16	2					27
32	3					28
1058	5					29
246	4					30
1536	5					31
206	4					32
21	2					33
45	2					34
21	2					35
33	2					36
11	1					37
12	2					38
22	1					39
122	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WEST BETHEL - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
2	WEST END - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
3	WHITE OAK - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
4	WILDER - WILDER, KY	UNATTENDED - T	138.00	69.00	13.20
5	WILLEY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
6	WITHAMSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
7	WOODLAWN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
8	WOODSDALE - BUTLER COUNTY	ATTENDED - T	345.00	13.50	13.50
9	WYSCARVER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
10	65 STATIONS UNDER 10 MVA	UNATTENDED - D	69.00	4.30	
11					
12					
13					
14					
15	COMMONLY OWNED SUBSTATIONS				
16					
17	BECKJORD - CLERMONT COUNTY	ATTENDED - T (1)	22.80	345.00	
18	FOSTER - WARREN COUNTY	UNATTENDED - T (1)	345.00		
19	GREENE - DAYTON-XENIA ROAD	SUPERVISORY			
20		CONTROLLED - T (1)	345.00		
21	J. M. STUART SUBSTATION	SUPERVISORY (1)(4)			
22		CONTROLLED	345.00	69.00	13.80
23	J. M. STUART STATION	MONITOR CONTROL - T			
24		(1)(2)(6)	22.80	345.00	
25	BEATTY - GROVE CITY, OH	UNATTENDED-T (1)(2)	345.00		
26	DON MARQUIS - PIKE COUNTY	UNATTENDED - T (1)	345.00		
27	PIERCE	ATTENDED - T (1)	345.00		
28	BIXBY - GROVEPORT, OH	UNATTENDED - T (2)	345.00		
29	CONESVILLE - CONESVILLE, OH	ATTENDED - T (2)	24.50	345.00	
30	CORRIDOR - FRANKLIN COUNTY	UNATTENDED - T (2)	345.00		
31	MIAMI FORT - NORTH BEND, OH	ATTENDED - T (4)	20.90	345.00	
32	ZIMMER - CLERMONT COUNTY	ATTENDED - T (5)	20.90	345.00	
33					
34	TOT COMMONLY OWNED SUBSTATIONS				
35					
36	DUKE ENERGY OHIO'S EQUIVALENT SHARE				
37					
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39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
337	4					2
21	2					3
150	1					4
56	1					5
42	4					6
11	1					7
720	3					8
21	2					9
282	84					10
						11
						12
						13
						14
						15
						16
504	1					17
						18
						19
						20
						21
350	2					22
						23
3460	4	1				24
						25
						26
						27
						28
910	1					29
						30
1142	2					31
1955	2					32
						33
8321						34
						35
2850						36
						37
						38
						39
						40

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SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2	SUMMARY OF LISTED STATIONS ABOVE (BY				
3	FUNCTION) NOT INCLUDING COMMONLY				
4	OWNED SUBSTATIONS				
5					
6	UNATTENDED - T & D				
7	UNATTENDED - D				
8	UNATTENDED - T				
9	ATTENDED- T & D				
10	ATTENDED - D				
11	ATTENDED - T				
12					
13					
14					
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18					
19					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
						1
						2
						3
						4
						5
6002						6
5908						7
5390						8
						9
						10
3957						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						26
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Services provided by Duke Energy Business Services	Duke Energy Business	various	543,476,338
3	- (Service Company transactions)	Services, LLC		
4	DE Indiana employees provide O&M and capital	Duke Energy Indiana, Inc	various	234,713
5	services for generation stations			
6	DE Indiana employees provide O&M and capital	Duke Energy Indiana, Inc	various	2,348,616
7	services for the electric T&D systems			
8	Other goods or services provided by DE Indiana	Duke Energy Indiana, Inc	various	7,117
9	DE Kentucky employees provide O&M and capital	Duke Energy Kentucky,	various	710,939
10	services for the electric T&D systems	Inc		
11	DE Kentucky employees provide O&M and capital	Duke Energy Kentucky,	various	2,450,685
12	services for the gas distribution system	Inc		
13	Other goods or services provided by DE Kentucky	Duke Energy Kentucky, Inc	various	56,870
14	DE Carolinas employees provide O&M and capital	Duke Energy Carolinas,	various	17,104
15	services for generation stations	LLC		
16	Other goods or services provided by DE Carolinas	Duke Energy Carolinas,	various	18,761
17		LLC		
18	Services provided by DE Commercial Enterprises for	Duke Energy Commercial	various	19,469,130
19	generation stations	Enterprises, Inc		
20	Non-power Goods or Services Provided for Affiliate			
21	DE Ohio employees provide service to Duke Energy	Duke Energy Business	various	22,194,968
22	Business Services (Service Company)	Service, LLC		
23	Other goods or services provided by DE Ohio	Cinergy Investments, Inc	various	5,064
24	to Cinergy Investments			
25	Other goods or services provided by DE Ohio	Duke Energy One, Inc	various	109,767
26	to Duke Energy One			
27	Generation services provided by DE Ohio to Cinergy	Cinergy Power Generation	various	20,644
28	Power Generation Services	Services, LLC		
29	DE Ohio employees provide O&M and capital services	Duke Energy Indiana, Inc	various	52,790
30	for Duke Energy Indiana generation stations			
31	DE Ohio employees provide O&M and capital services	Duke Energy Indiana, Inc	various	3,357,269
32	for Duke Energy Indiana for electric T&D systems			
33	Other goods or services provided by DE Ohio to	Duke Energy Indiana, Inc	various	2,708
34	Duke Energy Indiana			
35	DE Ohio employees provide services for Miami Fort	Duke Energy Kentucky,	various	5,751,128
36	Unit 6 and Woodsdale generating stations	Inc		
37	DE Ohio employees provide O&M and capital services	Duke Energy Kentucky,	various	6,674,332
38	to Duke Energy Kentucky for electric T&D systems	Inc		
39	DE Ohio employees provide O&M and capital services	Duke Energy Kentucky,	various	2,087,058
40	to DE Kentucky for the gas distribution system	Inc		
41	Other goods or services provided by DE Ohio to	Duke Energy Kentucky,	various	44,843
42	Duke Energy Kentucky	Inc		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Other goods or services provided by DE Commercial	Duke Energy Commercial	various	7,172
3	Enterprises	Enterprises, Inc		
4				
5	Total			568,797,445
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8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	DE Ohio employees provide O&M and capital services	Duke Energy Carolinas,	various	301,860
22	to DE Carolinas for the electric T&D systems	LLC		
23	Other goods or services provided by DE Ohio to	Duke Energy Carolinas,	various	8,181
24	DE Carolinas	LLC		
25	DE Ohio employees provide gas transmission	KO Transmission, Co	various	50,104
26	services to KO Transmission			
27				
28	Total			40,660,716
29				
30				
31				
32				
33				
34				
35				
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42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2011/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column: a

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods.

Functions and Allocation Methods:

Information Systems

- Number of Central Processing Unit Seconds Ratio
- Number of Personal Computer Workstations Ratio
- Number of Information Systems Servers Ratio
- Number of Employees Ratio
- Three Factor Formula

Meters

- Number of Customers Ratio

Transportation

- Number of Employees Ratio
- Three Factor Formula

Electric System Maintenance

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Marketing and Customer Relations

- Sales Ratio
- Number of Customers Ratio

Electric Transmission & Distribution Engineering & Construction

- Electric Transmission Plant's Construction - Expenditures Ratio
- Electric Distribution Plant's Construction - Expenditures Ratio

Power Engineering & Construction

- Electric Production Plant's Construction - Expenditures Ratio

Human Resources

- Number of Employees Ratio

Materials Management

- Procurement Spending Ratio
- Inventory Ratio

Facilities

- Square Footage Ratio

Accounting

- Three Factor Formula

Power Planning and Operations

- Electric Peak Load Ratio
- Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio
- Sales Ratio
- Weighted Avg of the Circuit Miles of Electric Transmission Lines Ratio and the Electric Peak Load Ratio
- Generating Unit MW Capability Ratio

Public Affairs

- Three Factor Formula
- Weighted Avg of the Number of Customers Ratio and Number of Employees Ratio

Legal

- Three Factor Formula

Rates

- Sales Ratio

Finance

- Three Factor Formula

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Rights of Way

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Internal Auditing

- Three Factor Formula

Environmental, Health and Safety

- Three Factor Formula
- Sales Ratio

Fuels

- Sales Ratio

Investor Relations

- Three Factor Formula

Planning

- Three Factor Formula

Executive

- Three Factor Formula

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Case No(s). 12-0001-EL-RPT

Summary: Annual Report Duke Energy Ohio Form 1 (Part 11 of 11) electronically filed by Ms. Sharon L Hood on behalf of Duke Energy Ohio, Inc.