

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

- Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
- Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Other Items:

Loss / Gain on Sale of Property (Credit)	0
Transfers & Adjustments	122,661
	<hr/>
Total Other Items	122,661
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Balance - End of Year	143,816,541

Allocation of Accumulated Provision for Depreciation to Utility Departments

Department	Percent (4)	Amount
Gas	16.50%	23,729,729
Electric	83.50%	120,086,812
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Total	100.00%	143,816,541

Method of Determination of Depreciation and Amortization

Title	Common Plant in Service	Rate
Miscellaneous Intangible Plant		Note (2)
Structures and Improvements		3.05%
Office Furniture & Equipment		Note (5)
Electronic Data Processing Equipment		Note (5)
Transportation Equipment		Note (5)
Stores Equipment		Note (5)
Tools, Shop & Garage Equipment		Note (5)
Laboratory Equipment		Note (5)
Communication Equipment		6.67%
Miscellaneous Equipment		Note (5)

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2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) The Respondent determines its monthly provision for depreciation by the application of rates to the previous month's balance of property capitalized in each primary plant account plus total Account 106 - Completed Construction Not Classified.

(2) The Respondent amortized its investment in Miscellaneous Intangible Plant equally over 60 months for certain projects and 120 months for other projects.

(3) The Provision for depreciation of transportation equipment, trailers and power operated equipment for the year 2011 was developed on a monthly basis by the application of rates to the previous month's balance of property in service. The rates are based on a study of the estimated service lives of property.

(4) The percentages used to allocate the Common Plant Accumulated Provision for Depreciation balances to utility departments are the weighted averages resulting from the application of allocation factors to the balance of Common Plant Accumulated Provision at 12/31/2011. These factors are based on Net Plant as of 12/31/2011.

(5) In 1997, the Respondent adopted vintage year accounting for general plant accounts in accordance with FERC Accounting Release No. 15.

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				(100,847,376)
3	Net Sales (Account 447)				608,992,752
4	Transmission Rights				3,725,889
5	Ancillary Services				
6	Other Items (list separately)				
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46	TOTAL				511,871,265

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,182	21	19	1,386	2,693	78	25		
2	February	4,364	10	8	1,388	2,867	81	28		
3	March	3,680	10	20	1,098	2,483	75	24		
4	Total for Quarter 1	12,226			3,872	8,043	234	77		
5	April	3,408	1	7	889	2,421	74	24		
6	May	5,007	31	16	1,533	3,358	79	37		
7	June	5,173	8	16	1,573	3,527	35	38		
8	Total for Quarter 2	13,588			3,995	9,306	188	99		
9	July	5,622	21	16	1,734	3,817	29	42		
10	August	5,318	2	16	1,629	3,625	24	40		
11	September	5,372	2	16	1,588	3,695	49	40		
12	Total for Quarter 3	16,312			4,951	11,137	102	122		
13	October	3,316	10	16	714	2,495	78	29		
14	November	3,559	29	19	961	2,488	84	26		
15	December	3,789	12	8	984	2,698	81	26		
16	Total for Quarter 4	10,664			2,659	7,681	243	81		
17	Total Year to Date/Year	52,790			15,477	36,167	767	379		

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,646,586
3	Steam	17,318,224	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	18,504,501
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	15,812
7	Other	2,747,126	27	Total Energy Losses	168,995
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	25,335,894
9	Net Generation (Enter Total of lines 3 through 8)	20,065,350			
10	Purchases	5,270,544			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	5,063,703			
17	Delivered	5,063,703			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	25,335,894			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,443,344	2,467,819	1,392	22	900
30	February	2,502,153	2,442,125	1,405	10	800
31	March	2,401,470	2,354,486	1,111	10	2000
32	April	1,071,293	1,044,425	891	1	700
33	May	1,180,202	1,083,512	1,597	31	1700
34	June	1,468,348	1,471,467	1,627	8	1700
35	July	1,908,854	1,609,942	1,801	21	1800
36	August	1,704,152	1,399,512	1,700	2	1700
37	September	1,437,595	1,344,919	1,656	2	1700
38	October	1,291,487	1,180,511	875	20	1900
39	November	1,214,732	1,022,689	1,001	30	2100
40	December	1,441,720	1,083,094	1,093	11	2100
41	TOTAL	20,065,350	18,504,501			

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FOOTNOTE DATA			

Schedule Page: 401 Line No.: 29 Column: d

MISO Attachment O requires the use of the hourly load coincident with the monthly peak of the pricing zone as follows:

2010 average of 12 coincident system peaks for requirements (RQ) service	1,715,917
plus adjustments	<u>1,705,083</u>
	3,421,000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Miami Fort 7-8 DEO</i> (b)	Plant Name: <i>Beckjord 1-5 DEO</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1975	1952				
4	Year Last Unit was Installed	1978	1962				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	656.00	730.00				
6	Net Peak Demand on Plant - MW (60 minutes)	667	384				
7	Plant Hours Connected to Load	14339	11452				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	640	714				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	137	98				
12	Net Generation, Exclusive of Plant Use - KWh	3965200000	1601243000				
13	Cost of Plant: Land and Land Rights	892261	0				
14	Structures and Improvements	30399102	0				
15	Equipment Costs	581727183	0				
16	Asset Retirement Costs	391974	0				
17	Total Cost	613410520	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	935.0770	0.0000				
19	Production Expenses: Oper, Supv, & Engr	1085657	839280				
20	Fuel	109202995	46883662				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	6533820	681003				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	175418	6476				
26	Misc Steam (or Nuclear) Power Expenses	3174066	3530435				
27	Rents	197328	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1520728	1013279				
30	Maintenance of Structures	2660169	1028258				
31	Maintenance of Boiler (or reactor) Plant	16138521	5026171				
32	Maintenance of Electric Plant	2962725	1064317				
33	Maintenance of Misc Steam (or Nuclear) Plant	6306184	4180979				
34	Total Production Expenses	149957611	64253860				
35	Expenses per Net KWh	0.0378	0.0401				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Coal	Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Barrels		
38	Quantity (Units) of Fuel Burned	1699415	32290	0	716300	7922	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11926	137115	0	12116	136614	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	59.846	133.304	0.000	61.092	154.086	0.000
41	Average Cost of Fuel per Unit Burned	59.221	116.213	0.000	59.689	101.678	0.000
42	Average Cost of Fuel Burned per Million BTU	2.483	20.180	0.000	2.463	17.721	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.001	0.000	0.027	0.001	0.000
44	Average BTU per KWh Net Generation	10223.000	0.000	0.000	10840.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: Killen 2 DEO (b)	Plant Name: Conesville 4 DEO (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor	Conventional				
3	Year Originally Constructed	1982	1973				
4	Year Last Unit was Installed	1982	1973				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	202.00	315.00				
6	Net Peak Demand on Plant - MW (60 minutes)	207	334				
7	Plant Hours Connected to Load	7734	5241				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	220	312				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	1411808000	1081321000				
13	Cost of Plant: Land and Land Rights	1368160	29931				
14	Structures and Improvements	39332748	9492056				
15	Equipment Costs	262460155	285621844				
16	Asset Retirement Costs	-9781	-19824				
17	Total Cost	303151282	295124007				
18	Cost per KW of Installed Capacity (line 17/5) Including	1500.7489	936.9016				
19	Production Expenses: Oper, Supv, & Engr	336813	683399				
20	Fuel	36366278	42687080				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2444283	3066633				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	147452	54101				
26	Misc Steam (or Nuclear) Power Expenses	1319081	1925490				
27	Rents	0	311664				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	227605	84477				
30	Maintenance of Structures	586061	186934				
31	Maintenance of Boiler (or reactor) Plant	4416200	5404048				
32	Maintenance of Electric Plant	575830	664979				
33	Maintenance of Misc Steam (or Nuclear) Plant	330611	501954				
34	Total Production Expenses	46750214	55570759				
35	Expenses per Net KWh	0.0331	0.0514				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Biomass	Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	Tons	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	627609	6474	14	493413	1329	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11823	137402	6721	11518	135375	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.780	132.049	0.000	88.166	145.995	0.000
41	Average Cost of Fuel per Unit Burned	55.349	114.920	-70.884	81.631	127.023	0.000
42	Average Cost of Fuel Burned per Million BTU	2.341	19.914	-5.273	3.544	22.341	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.025	0.001	0.000	0.037	0.000	0.000
44	Average BTU per KWh Net Generation	10511.000	0.000	0.000	10511.000	0.000	0.000

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Line No.	Item (a)	Plant Name: <i>Fayette</i> (b)	Plant Name: <i>Lee</i> (c)
		Combined Cycle	Simple Cycle
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Simple Cycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	2003	2001
4	Year Last Unit was Installed	2003	2001
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	644.13	692.24
6	Net Peak Demand on Plant - MW (60 minutes)	660	161
7	Plant Hours Connected to Load	1460	5
8	Net Continuous Plant Capability (Megawatts)	620	648
9	When Not Limited by Condenser Water	633	712
10	When Limited by Condenser Water	614	568
11	Average Number of Employees	17	3
12	Net Generation, Exclusive of Plant Use - KWh	560780000	2569000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	720153	109149
20	Fuel	18986825	33318
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	152818	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	860539	532294
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	149743	75631
30	Maintenance of Structures	381396	8912
31	Maintenance of Boiler (or reactor) Plant	2680582	32969
32	Maintenance of Electric Plant	7361834	6669
33	Maintenance of Misc Steam (or Nuclear) Plant	254583	26255
34	Total Production Expenses	31548473	825197
35	Expenses per Net KWh	0.0563	0.3212
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	MCF
38	Quantity (Units) of Fuel Burned	4154132	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1025000	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.568	1.004
41	Average Cost of Fuel per Unit Burned	4.568	1.004
42	Average Cost of Fuel Burned per Million BTU	4.460	0.980
43	Average Cost of Fuel Burned per KWh Net Gen	0.034	0.013
44	Average BTU per KWh Net Generation	7593.000	13224.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Hanging Rock</i> (d)			Plant Name: <i>Washington</i> (e)			Plant Name: <i>Vermillion</i> (f)			Line No.
	Combined Cycle			Combined Cycle			Simple Cycle		1
	Conventional			Conventional			Conventional		2
	2003			2002			2000		3
	2003			2002			2000		4
	1288.26			714.85			692.24		5
	1319			654			568		6
	3678			1566			161		7
	1240			620			648		8
	1262			639			712		9
	1226			617			568		10
	25			18			5		11
	1467800000			643587000			72390000		12
	0			0			0		13
	0			0			0		14
	0			0			0		15
	0			0			0		16
	0			0			0		17
	0.0000			0.0000			0.0000		18
	646325			472875			45370		19
	46266189			19973035			514633		20
	0			0			0		21
	335372			27894			2140		22
	0			0			0		23
	0			0			0		24
	0			0			0		25
	981503			551323			532357		26
	0			0			0		27
	0			0			0		28
	185861			125850			39716		29
	194866			69776			3590		30
	607605			165390			29883		31
	200523			213209			86991		32
	280208			70469			16669		33
	49698452			21669821			1271349		34
	0.0339			0.0337			0.0176		35
Natural Gas			Natural Gas			Natural Gas			36
MCF			MCF			MCF			37
10244982	0	0	4443690	0	0	140315	0	0	38
1025000	0	0	1025000	0	0	1025000	0	0	39
4.513	0.000	0.000	4.492	0.000	0.000	3.658	0.000	0.000	40
4.513	0.000	0.000	4.492	0.000	0.000	3.658	0.000	0.000	41
4.403	0.000	0.000	4.380	0.000	0.000	3.570	0.000	0.000	42
0.032	0.000	0.000	0.031	0.000	0.000	0.007	0.000	0.000	43
7154.000	0.000	0.000	7077.000	0.000	0.000	1987.000	0.000	0.000	44

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Miami Fort 5</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	1949	
4	Year Last Unit was Installed	1949	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	22081	0
14	Structures and Improvements	9215143	0
15	Equipment Costs	13970602	0
16	Asset Retirement Costs	-181296	0
17	Total Cost	23026530	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2011/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Miami Fort 7 & 8 are commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 64% and 36%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: d

Beckjord 6 is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 37.5%, 50.0%, and 12.5%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: e

Zimmer is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 46.5%, 28.1%, and 25.4%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: f

Stuart is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 39%, 35%, and 26%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: 10 Column: b

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: c

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: e

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: f

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 11 Column: b

137 is the number of employees at Miami Fort Station.

Schedule Page: 402 Line No.: 11 Column: c

98 is the number of employees at Beckjord Station.

Schedule Page: 402 Line No.: 11 Column: d

98 is the number of employees at Beckjord Station.

Schedule Page: 402 Line No.: 11 Column: e

131 is the number of employees at Zimmer Station.

Schedule Page: 402 Line No.: 17 Column: c

Beckjord Steam became fully impaired 6/30/2010.

Schedule Page: 402 Line No.: 17 Column: d

Beckjord Steam became fully impaired 6/30/2010.

Schedule Page: 402.1 Line No.: -1 Column: b

Killen 2 is non-operated but commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 33% and 67%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: -1 Column: c

Conesville 4 is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 40%, 16.5% and 43.5%, respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: 10 Column: b

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2011/Q4
FOOTNOTE DATA			

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402.1 Line No.: 10 Column: c

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402.1 Line No.: 11 Column: d

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Schedule Page: 402.1 Line No.: 11 Column: e

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Schedule Page: 402.1 Line No.: 11 Column: f

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Schedule Page: 402.1 Line No.: 17 Column: d

Miami Fort CT was fully impaired 8/31/2009.

Schedule Page: 402.1 Line No.: 17 Column: e

Beckjord CT was fully impaired 8/31/2009.

Schedule Page: 402.2 Line No.: -1 Column: f

Vermillion is commonly owned by the respondent and the Wabash Valley Power Authority with undivided interests of 75% and 25% respectively. All expenses are shared on an ownership basis.

Schedule Page: 402.2 Line No.: 17 Column: b

DENA Midwest assets are reflected in DEO's Form 1 as an investment in a subsidiary as of April 2011.

Schedule Page: 402.2 Line No.: 17 Column: c

DENA Midwest assets are reflected in DEO's Form 1 as an investment in a subsidiary as of April 2011.

Schedule Page: 402.2 Line No.: 17 Column: d

DENA Midwest assets are reflected in DEO's Form 1 as an investment in a subsidiary as of April 2011.

Schedule Page: 402.2 Line No.: 17 Column: e

DENA Midwest assets are reflected in DEO's Form 1 as an investment in a subsidiary as of April 2011.

Schedule Page: 402.2 Line No.: 17 Column: f

DENA Midwest assets are reflected in DEO's Form 1 as an investment in a subsidiary as of April 2011.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	138 KV LINES:							
2	BECKJORD	TOBASCO	138.00	138.00	TOWER		5.84	1
3	BECKJORD	PIERCE	138.00	138.00	TOWER	0.22		1
4	TRENTON	STATE LINE	138.00	138.00	TOWER	24.11		1
5	TRENTON	MIAMI RIVER	138.00	138.00	WOOD	19.54		1
6	SUMMERSIDE	PORT UNION	138.00	138.00	TOWER	22.74		1
7	FAIRFIELD	PORT UNION	138.00	138.00	TOWER	6.59		1
8	WILLEY	PORT UNION	138.00	138.00	TOWER	7.80	6.68	1
9	PORT UNION	TODHUNTER	138.00	138.00	TOWER	9.69		1
10	PORT UNION	TODHUNTER	138.00	138.00	TOWER	0.48	9.24	1
11	PORT UNION	CITY OF HAMILTON	138.00	138.00	TOWER	4.65		1
12	LATERAL	RED BANK	138.00	138.00	POLE	1.25	1.65	1
13	EVENDALE	PORT UNION	138.00	138.00	TOWER	0.52	5.48	1
14	TERMINAL	EVENDALE	138.00	138.00	TOWER	0.21	4.02	1
15	FOSTER	PORT UNION	138.00	138.00	POLE	9.00		1
16	FOSTER	PORT UNION	138.00	138.00	TOWER		9.01	1
17	FOSTER	TODHUNTER	138.00	345.00	TOWER	0.44	15.35	1
18	FOSTER	TODHUNTER	138.00	138.00	POLE	9.64		1
19	FOSTER	REMINGTON	138.00	138.00	POLE	6.58	4.10	1
20	FOSTER	REMINGTON	138.00	138.00	TOWER	4.97	4.10	1
21	FOSTER	CEDARVILLE	138.00	138.00	POLE	12.15		1
22	FOSTER	CEDARVILLE	138.00	138.00	WOOD H-FR	4.86		1
23	FOSTER	WARREN	138.00	138.00	POLE	8.77		1
24	TODHUNTER	AK STEEL	138.00	138.00	TOWER	2.00		1
25	TODHUNTER	AK STEEL	138.00	138.00	TOWER	0.34	2.01	1
26	FAIRFIELD	MORGAN	138.00	138.00	TOWER	8.12	8.38	1
27	BROWN	FORD	138.00	138.00	POLE	4.91		1
28	BROWN	FORD	138.00	138.00	WOOD H-FR	14.50		1
29	STUART	BROWN	138.00	138.00	WOOD	21.16		1
30	WILDER	SILVER GROVE	138.00	138.00	POLE	13.89		1
31	WILDER	WEST END	138.00	138.00	POLE	0.04		1
32	WILDER	NEWPORT STEEL	138.00	138.00	POLE	0.39		1
33	WILDER	SILVER GROVE	138.00	138.00	TOWER	8.31		1
34	WILDER	SILVER GROVE	138.00	138.00	POLE	2.88		1
35	BECKJORD	WILDER	138.00	138.00	TOWER		12.84	1
36					TOTAL	1,877.64	359.06	158

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				195,950	808,807	15,612	1,020,369	1
1113AL								2
1113AL								3
397AL								4
477AL								5
477AL								6
477AL								7
477AL								8
477AL								9
477AL								10
954AL								11
795AL								12
954AL								13
954AL								14
954AL								15
477AL								16
954AL								17
954AL								18
954AL								19
477AL								20
954AL								21
954AL								22
954AL								23
477AL								24
477AL								25
477AL								26
954AL								27
954AL								28
852AL								29
954AL								30
954AL								31
954AL								32
852AL								33
852AL								34
852AL*								35
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BECKJORD	WILDER	138.00	138.00	POLE	0.27		1
2	CITY OF HAMILTON	FAIRFIELD	138.00	138.00	SGL WOOD	-0.07		1
3	WILDER	AUGUSTINE	138.00	138.00	SGL WOOD	0.03		1
4	SHAKER RUN	TODD HUNTER	138.00	138.00	SGL STEEL	0.53		1
5	TRENTON	COLLEGE CORNER	138.00	138.00	SGL WOOD	0.15		1
6	BUFFINGTON	WEBSTER	138.00	138.00	SGL STEEL	0.30		1
7	HANDS	WEBSTER	138.00	138.00	SGL STEEL	0.30		1
8								
9	345 KV LINES:							
10	-----							
11								
12	MIAMI FORT	TANNER'S CREEK	345.00	345.00	TOWER	3.68		2
13	FOSTER	PORT UNION	345.00	345.00	TOWER	11.90		2
14	STATE LINE	EAST BEND	345.00	345.00	TOWER	15.23	0.52	2
15	PORT UNION	TERMINAL	345.00	345.00	TOWER	10.11		2
16	MIAMI FORT	TERMINAL	345.00	345.00	TOWER	21.32	0.79	2
17	FOSTER	TODHUNTER	345.00	345.00	TOWER	15.75	0.04	2
18	TERMINAL	EAST BEND	345.00	345.00	TOWER	0.89	0.40	1
19	DEARBORN	BUFFINGTON	345.00	345.00	TOWER	0.27	0.27	2
20	WOODSDALE	TODHUNTER	345.00	345.00	TOWER		4.68	2
21	MADISON STATION	WOODSDALE	345.00	345.00	POLE	0.15		1
22	FOSTER STATION	BATH STATION	345.00	345.00	POLE	15.00		1
23								
24	138 KV LINES							
25	-----							
26								
27	EVENDALE	GE COMPANY	138.00	138.00	TOWER	0.17		1
28	ELMWOOD	LATERAL	138.00	138.00	POLE	1.34		1
29	ELMWOOD	TERMINAL	138.00	138.00	TOWER	2.37		1
30	ELMWOOD	TERMINAL	138.00	138.00	POLE	1.40		1
31	OAKLEY	TOWER #111	138.00	138.00	POLE	0.44		1
32	OAKLEY	RED BANK	138.00	138.00	TOWER	1.09		1
33	BECKJORD	OAKLEY	138.00	138.00	TOWER	15.48	0.97	1
34	BECKJORD	PIERCE	138.00	138.00	POLE			1
35	TERMINAL	MITCHELL	138.00	138.00	TOWER	3.61		1
36					TOTAL	1,877.64	359.06	158

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2011/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AL								1
954 ACSR								2
954 ACSR								3
954 ACSR								4
477 ACSR								5
954ACSR								6
954ACSR								7
								8
1113AL	14,919,227	73,377,546	88,296,773	61,662	254,516	4,913	321,091	9
								10
								11
954ACSR								12
954ACSR								13
954ACSR								14
954ACSR								15
954ACSR								16
954ACSR								17
954ACSR								18
954ACSR								19
954ACSR								20
954AL								21
1024.5MCM								22
								23
795AL	9,680,890	90,539,599	100,220,489	187,206	772,721	14,915	974,842	24
								25
								26
477AL*								27
795AL*								28
795AL								29
1024AL								30
400CU*								31
1113AL								32
1113AL								33
1113ACSR								34
852AL								35
	28,990,159	225,408,255	254,398,414	839,648	3,465,753	66,897	4,372,298	36

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4/27/2012 11:47:19 AM

in

Case No(s). 12-0001-EL-RPT

Summary: Annual Report Duke Energy Ohio Form 1 (Part 10b of 11) electronically filed by Ms. Sharon L Hood on behalf of Duke Energy Ohio, Inc.