

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	East Kentucky Power Cooperative, Inc.	East Kentucky Power	East Kentucky Power	OS
2		Cooperative, Inc.	Cooperative, Inc.	
3	Buckeye Power, Inc.			OS
4	American Electric Power			OS
5	Indiana Municipal Power Agency			OS
6	Village of Bethel			OS
7	Village of Georgetown			OS
8	Village of Hamersville			OS
9	Village of Ripley			OS
10	Dominion Retail, Inc.			OS
11	Constellation New Energy, Inc.			OS
12	First Energy Solutions, Corp.			OS
13	Direct Energy Business, LLC			OS
14	Integrus Energy Services, Inc.			OS
15	Duke Energy Retail Sales, LLC			OS
16	Smart Papers Holdings, LLC			OS
17	Sempra Energy Solutions, LLC			OS
18	Duke Energy Kentucky, Inc.			OS
19				
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34				
	TOTAL			

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
5/59				198,979	198,979	1
						2
CGE/31				617	617	3
				592	592	4
				171	171	5
5/277						6
5/281						7
5/283						8
5/279						9
5/343				413,261		10
5/292				122,674		11
5/166				357,867		12
5/182				264,819		13
				19,155		14
				1,622,396		15
				7,694		16
				553		17
				4,700,505	4,700,505	18
						19
						20
						21
						22
						23
						24
						25
						26
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			0	7,709,283	4,900,864	

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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		503,416	503,416	1
				2
		122,476	122,476	3
		219,830	219,830	4
		74,107	74,107	5
		178,501	178,501	6
		250,339	250,339	7
		35,069	35,069	8
		97,074	97,074	9
		106,581	106,581	10
		28,077	28,077	11
		86,980	86,980	12
		66,190	66,190	13
		5,189	5,189	14
		386,065	386,065	15
		4,705	4,705	16
		201	201	17
		15,224,247	15,224,247	18
				19
				20
				21
				22
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				25
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				34
0	0	17,389,047	17,389,047	

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FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: c

East Kentucky Power Cooperative, Inc.

Energy from/for East Kentucky Power Cooperative, Inc. cannot be allocated in particular amounts to any specific point of interconnection. Listed below are the interconnection points, which were totaled to determine the power flow between East Kentucky Power Cooperative, Inc. and Duke Energy Ohio, Inc.

1. Buffington - EK Boone 138KV
2. EK Renaker 69KV
3. EK Devon 69KV
4. EK Smith 69KV
5. EK Downing 69KV

Schedule Page: 328 Line No.: 15 Column: n

Duke Energy Retail Sales (DERS) is a wholly-owned subsidiary of Duke Energy Commercial Enterprises, Inc. Duke Energy Commercial Enterprises, Inc. is a wholly-owned subsidiary of Cinergy Investments, Inc. Cinergy Investments, Inc. is a wholly-owned subsidiary of Cinergy Corp. Cinergy is a wholly-owned subsidiary of Duke Energy Corporation. DERS provides retail electric services to businesses, industrial facilities, aggregated municipalities and multi-site customers throughout Ohio.

Schedule Page: 328 Line No.: 18 Column: n

Duke Energy Kentucky, Inc. (DEK) is the principal subsidiary of Duke Energy Ohio, Inc. DEK is a Kentucky corporation, organized in 1901, that provides electric and gas service in northern Kentucky.

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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1	Duke Energy Ohio, Inc.	OS		29,058,170	29,058,170
2					
3					
4					
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40	TOTAL			29,058,170	29,058,170

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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
- In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
- In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
- Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
- Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
- Enter "TOTAL" in column (a) as the last line.
- Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest Independent				2,216,074	4,489,258		6,705,332
2	PJM Interconnection					331		331
3								
4								
5								
6								
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8								
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12								
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15								
16								
	TOTAL				2,216,074	4,489,589		6,705,663

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MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	227,382
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,841,159
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Business and Service Company Support	2,023,067
7	Affiliated Management Fees	2,483,267
8	Joint Owner Reimbursement	-838,244
9	Leased Circuit Charges	16,690
10	Merger Related Costs	56,138
11	Directors' Fees and Expenses	12,725
12	Dues and Subscriptions to Various Organizations	16,778
13	Account Analysis Reconciliation Adjustments	692,606
14	Bond and Letter of Credit Fees	121,691
15	Miscellaneous	-80,581
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46	TOTAL	6,572,678

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			8,778,534	7,755,000	16,533,534
2	Steam Production Plant	79,405,575	4,532			79,410,107
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	56,752,814				56,752,814
7	Transmission Plant	13,465,584				13,465,584
8	Distribution Plant	41,528,564				41,528,564
9	Regional Transmission and Market Operation					
10	General Plant	1,825,632		571,057		2,396,689
11	Common Plant-Electric	3,981,848		7,790,956		11,772,804
12	TOTAL	196,960,017	4,532	17,140,547	7,755,000	221,860,096

B. Basis for Amortization Charges

The rate used to compute amortization charges for intangible electric plant is primarily 20%. There are some software projects, such as the EDSIP and Customer Management System, that have a 10% rate. No changes have been made in the types of items included in the base or in the rates used from the preceding report year.

The Respondent determines its monthly Provision for Depreciation by the application of rates to the previous month-end balance of property capitalized in each primary plant account plus property in Account 106 - Completed Construction Not Classified.

In 1997, the Respondent adopted vintage year accounting for General Plant accounts in accordance with FERC Accounting Release No. 15.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	Gas Related				
3	Public Utilities Commission of Ohio (PUCO)	754,942		754,942	
4	Ohio Consumers' Counsel	194,107		194,107	
5	PUCO - Division of Forecasting	51,540		51,540	
6	PUCO - Pipeline Safety Fund	16,779		16,779	
7					
8	Electric Related				
9	Public Utilities Commission of Ohio	2,270,877		2,270,877	
10	Ohio Consumers' Counsel	583,878		583,878	
11	PUCO - Division of Forecasting	110,106		110,106	
12					
13	Midwest Independent System Operator (MISO)				
14	FERC Annual Assessment	981,174		981,174	
15					
16	Public Utilities Commission of Ohio				
17	Case No. 07-589-GA-AIR				
18	Request for Rate Increase - Gas		102,977	102,977	434,394
19					
20					
21	Case No 08-709-EL-AIR				
22	Request for Rate Increase - Electric		64,036	64,036	54,465
23					
24	Miscellaneous - Electric		2,004	2,004	
25					
26	Miscellaneous - Gas		23	23	
27					
28					
29					
30					
31					
32					
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35					
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37					
38					
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46	TOTAL	4,963,403	169,040	5,132,443	488,859

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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
Gas	928	754,942					3
Gas	928	194,107					4
Gas	928	51,540					5
Gas	928	16,779					6
							7
							8
Electric	928	2,270,877					9
Electric	928	583,878					10
Electric	928	110,106					11
							12
							13
Electric	928	981,174					14
							15
							16
							17
Gas	928	97,000			97,000	331,417	18
Electric	928	5,977			5,977		19
							20
							21
Electric	928	64,036	364,677		64,036	355,106	22
							23
Electric	928	2,004					24
							25
Gas	928	23					26
							27
							28
							29
							30
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		5,132,443	364,677		167,013	686,523	46

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

- | | |
|--|--|
| <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <ul style="list-style-type: none"> a. hydroelectric <ul style="list-style-type: none"> i. Recreation fish and wildlife ii Other hydroelectric b. Fossil-fuel steam c. Internal combustion or gas turbine d. Nuclear e. Unconventional generation f. Siting and heat rejection <p>(2) Transmission</p> | <ul style="list-style-type: none"> a. Overhead b. Underground <p>(3) Distribution</p> <p>(4) Regional Transmission and Market Operation</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$50,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D & D Performed Externally:</p> <p>(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p> |
|--|--|

Line No.	Classification (a)	Description (b)
1	B. ELECTRIC R, D & D PERFORMED EXTERNALLY	
2		
3	(1) RESEARCH SUPPORT TO THE ELECTRIC	ELECTRIC POWER RESEARCH INSTITUTE DUES AND FEES
4	POWER RESEARCH INSTITUTE	
5		
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10	TOTAL	
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred
- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
- 5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
	1,841,159	930.2	1,841,159		3
					4
					5
					6
					7
					8
					9
	1,841,159		1,841,159		10
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	35,477,376		
4	Transmission	1,562,130		
5	Regional Market			
6	Distribution	13,949,048		
7	Customer Accounts	14,202,894		
8	Customer Service and Informational	2,135,813		
9	Sales			
10	Administrative and General	61,950,300		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	129,277,561		
12	Maintenance			
13	Production	22,383,117		
14	Transmission	1,793,041		
15	Regional Market			
16	Distribution	12,570,030		
17	Administrative and General	956,257		
18	TOTAL Maintenance (Total of lines 13 thru 17)	37,702,445		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	57,860,493		
21	Transmission (Enter Total of lines 4 and 14)	3,355,171		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	26,519,078		
24	Customer Accounts (Transcribe from line 7)	14,202,894		
25	Customer Service and Informational (Transcribe from line 8)	2,135,813		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	62,906,557		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	166,980,006	136,386	167,116,392
29	Gas			
30	Operation			
31	Production-Manufactured Gas	602,503		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	800,719		
34	Storage, LNG Terminaling and Processing	148,789		
35	Transmission			
36	Distribution	8,718,075		
37	Customer Accounts	6,628,577		
38	Customer Service and Informational	1,253,540		
39	Sales			
40	Administrative and General	9,073,873		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	27,226,076		
42	Maintenance			
43	Production-Manufactured Gas	48,746		
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,045,117		
49	Administrative and General	247,353		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,341,216		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	651,249		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	800,719		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	148,789		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	11,763,192		
58	Customer Accounts (Line 37)	6,628,577		
59	Customer Service and Informational (Line 38)	1,253,540		
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)	9,321,226		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	30,567,292	72,083	30,639,375
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	197,547,298	208,469	197,755,767
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	30,467,032	2,395,482	32,862,514
69	Gas Plant	13,756,975	393,797	14,150,772
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	44,224,007	2,789,279	47,013,286
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,394,602		2,394,602
74	Gas Plant	463,304		463,304
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,857,906		2,857,906
77	Other Accounts (Specify, provide details in footnote):			
78	Projects for Duke's Subsidiaries & Merchandising	545,261		545,261
79	Other Work in Progress	1,519,902		1,519,902
80	Other Accounts	931,833		931,833
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,996,996		2,996,996
96	TOTAL SALARIES AND WAGES	247,626,207	2,997,748	250,623,955

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1. COMMON UTILITY PLANT EXPENSE ACCOUNTS ARE NOT MAINTAINED, BUT SUCH EXPENSES ARE ALLOCATED TO THE GAS AND ELECTRIC DEPARTMENTS PRINCIPALLY ON ONE OR MORE OF THE FOLLOWING BASIS:

GENERAL LABOR - TOTAL COMPANY
NUMBER OF GAS AND ELECTRIC CUSTOMERS
IT OPERATIONS

2. PRIOR TO ESTABLISHMENT OF ORIGINAL COST, MESSRS. BRENNER AND EILERS OF THE RESPONDENT AND CAMPBELL AND SCHWARTZ FROM THE COLUMBIA SYSTEM MET WITH MR. SMITH OF THE FEDERAL POWER COMMISSION TO DISCUSS, AMONGST OTHER THINGS, THE FEDERAL POWER COMMISSION'S PERMISSION TO USE THE COMMON UTILITY PLANT ACCOUNTS. IT WAS POINTED OUT BY THE REPRESENTATIVES OF THE RESPONDENT THAT, BECAUSE OF THE NATURE OF THE RESPONDENT'S OPERATIONS, IT WAS IMPOSSIBLE AND IMPRACTICAL TO ASSIGN CERTAIN TYPES OF EQUIPMENT DIRECTLY TO EITHER GAS OR ELECTRIC UTILITY PLANT. BECAUSE OF THE FACTS PRESENTED, MR. SMITH GAVE THE RESPONDENT'S REPRESENTATIVES VERBAL PERMISSION TO USE THE COMMON PLANT ACCOUNTS.

Account Title	Balance Beginning of Year	Additions (1)	Retirements	Transfers (2)	Balance End Of Year
Common Plant in Service Organization	60,936				60,936
Misc Intangible Plant	99,678,322	232,126			99,910,448
Land and Land Rights	2,159,616				2,159,616
Structures and Improvements	95,773,489	17,799,003	(1,015,723)		112,556,769
Office Furniture & Equip	7,521,589	164,881	(1,392,918)		6,293,552
Electronic Data Processing	0	546,471			546,471
Transportation Equipment	475,064				475,064
Stores Equipment	399,608		(50,032)		349,576
Tools, Shop & Garage Equip	1,352,819	63,739	(23,504)		1,393,054
Laboratory Equipment	9,888				9,888
Power Operated Equipment	42,047				42,047
Communication Equipment	16,101,020	6,970,241	(9,217)		23,062,044
Miscellaneous Equipment	317,530		(2,838)		314,692
Asset Retirement Obligation	0	430,232			430,232
Total Common Plant in Service	223,891,928	26,206,693	(2,494,232)		247,604,389
Construction Work in Progress	33,336,568	(10,150,231)			23,186,337
Acquisition Adjustment	(3,834,241)	3,834,241			0
Total Common Utility Plant	253,394,255	19,890,703	(2,494,232)		270,790,726

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Allocation of Common Plant to Utility Departments :

Dept.	Percent (3)	Total Amount
Gas	14.94%	40,456,134
Electric	85.06%	230,334,592
	<hr/>	<hr/>
	100.00%	270,790,726

- (1) Classification of Account 106, Completed Construction Not Classified, included in the Additions column.
- (2) Represents reclassification between utility departments and primary plant accounts.
- (3) The percentages used to allocate Common Plant to utility departments are the weighted averages resulting from the application of allocation factors to the investment based on Net Plant as of 12/31/2006.

Accumulated Provision for Depreciation and Amortization of Common Utility Plant

Balance - Beginning of Year 105,945,005

Depreciation provision for
the year charged to:

(403) Depreciation Expense (1)	4,691,972
(404) Amortization-Limited Term Plant (2)	9,159,180
(406) Amortization-Utility Plant Acq Adj	(69,852)
Transportation Expense - Clearing (3)	20,186
Asset Retirement Obligation	(3,869,884)
	<hr/>

Total Depreciation Provision for the Year 9,931,602

Net Charges for Plant Retired:

Book Cost of Plant Retired	(2,494,232)
Cost of Removal	(77,195)
Salvage	0
	<hr/>

Net Charges for Plant Retired (2,571,427)

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Other Items:

Loss / Gain on Sale of Property (Credit)	0
Transfers & Adjustments	0
 Total Other Items	 0
 Balance - End of Year	 113,305,180

Allocation of Accumulated Provision for Depreciation to Utility Departments

Department	Percent (4)	Amount
Gas	14.94%	16,927,794
Electric	85.06%	96,377,386
 Total	 100.00%	 113,305,180

Method of Determination of Depreciation and Amortization

Title	Common Plant in Service	Rate
Miscellaneous Intangible Plant		Note (2)
Structures and Improvements		3.05%
Office Furniture & Equipment		Note (5)
Electronic Data Processing Equipment		Note (5)
Transportation Equipment		Note (5)
Stores Equipment		Note (5)
Tools, Shop & Garage Equipment		Note (5)
Laboratory Equipment		Note (5)
Communication Equipment		6.67%
Miscellaneous Equipment		Note (5)

(1) The Respondent determines its monthly provision for depreciation by the application of rates to the previous month's balance of property capitalized in each primary plant account plus total Account 106 - Completed Construction Not Classified.

(2) The Respondent amortized its investment in Miscellaneous Intangible Plant equally over 60 months for certain projects and 120 months for other projects.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(3) The Provision for depreciation of transportation equipment, trailers and power operated equipment for the year 2009 was developed on a monthly basis by the application of rates to the previous month's balance of property in service. The rates are based on a study of the estimated service lives of property.

(4) The percentages used to allocate the Common Plant Accumulated Provision for Depreciation balances to utility departments are the weighted averages resulting from the application of allocation factors to the balance of Common Plant Accumulated Provision at 12/31/2009. These factors are based on Net Plant as of 12/31/2006.

(5) In 1997, the Respondent adopted vintage year accounting for general plant accounts in accordance with FERC Accounting Release No. 15.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				57,423,178
3	Net Sales (Account 447)				379,506,470
4	Transmission Rights				6,265,165
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
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44					
45					
46	TOTAL				443,194,813

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

- (1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
- (2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
- (3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
- (4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
- (5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
- (6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				8,154	MW	1,319,002
2	Reactive Supply and Voltage				15,802	MW	3,460,671
3	Regulation and Frequency Response				984	MW	9,368
4	Energy Imbalance						
5	Operating Reserve - Spinning				215	MW	4,442
6	Operating Reserve - Supplement				215	MW	4,190
7	Other						
8	Total (Lines 1 thru 7)				25,370		4,797,673

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,599	16	8	3,506	1,029	39	25		
2	February	4,452	5	8	3,388	961	80	23		
3	March	4,043	3	8	3,087	867	68	21		
4	Total for Quarter 1	13,094			9,981	2,857	187	69		
5	April	3,641	27	16	2,724	802	92	23		
6	May	4,032	26	17	3,028	902	76	21		
7	June	4,954	25	15	3,748	1,102	73	31		
8	Total for Quarter 2	12,627			9,500	2,806	241	75		
9	July	4,548	16	16	3,274	1,170	75	29		
10	August	5,033	10	14	3,601	1,324	75	33		
11	September	4,112	22	17	2,627	1,410	75	27		
12	Total for Quarter 3	13,693			9,502	3,904	225	89		
13	October	3,271	14	19	1,856	1,318	78	19		
14	November	3,519	30	19	1,856	1,588	54	21		
15	December	4,158	10	21	2,295	1,778	62	23		
16	Total for Quarter 4	10,948			6,007	4,684	194	63		
17	Total Year to Date/Year	50,362			34,990	14,251	847	296		

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,633,388
3	Steam	19,286,802	23	Requirements Sales for Resale (See instruction 4, page 311.)	
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	15,891,653
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	14,000
7	Other	6,127,022	27	Total Energy Losses	653,230
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	36,192,271
9	Net Generation (Enter Total of lines 3 through 8)	25,413,824			
10	Purchases	7,970,028			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	7,709,283			
17	Delivered	4,900,864			
18	Net Transmission for Other (Line 16 minus line 17)	2,808,419			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	36,192,271			

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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	2,189,508	1,151,431	3,523	16	900
30	February	1,829,829	1,053,674	3,402	5	800
31	March	1,928,043	1,120,444	3,099	3	800
32	April	1,859,049	1,040,643	2,736	27	1600
33	May	1,672,998	912,128	3,047	26	1700
34	June	2,196,478	1,014,089	3,949	25	1500
35	July	2,213,261	1,140,948	3,288	16	1600
36	August	2,715,948	1,631,939	3,594	10	1400
37	September	2,488,095	1,728,020	3,233	22	1700
38	October	2,330,862	2,015,648	1,868	14	2000
39	November	2,281,025	1,914,753	1,864	30	2000
40	December	1,708,728	1,167,936	2,258	10	2100
41	TOTAL	25,413,824	15,891,653			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Miami Fort 7-8 DEO</i> (b)	Plant Name: <i>Beckjord 1-5 DEO</i> (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1975	1952				
4	Year Last Unit was Installed	1978	1962				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	656.00	730.00				
6	Net Peak Demand on Plant - MW (60 minutes)	667	688				
7	Plant Hours Connected to Load	16421	29754				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	640	714				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	157	147				
12	Net Generation, Exclusive of Plant Use - KWh	4728654000	2749837000				
13	Cost of Plant: Land and Land Rights	892261	745462				
14	Structures and Improvements	28654743	27787183				
15	Equipment Costs	565746313	232805715				
16	Asset Retirement Costs	67319	278733				
17	Total Cost	595360636	261617093				
18	Cost per KW of Installed Capacity (line 17/5) Including	907.5619	358.3796				
19	Production Expenses: Oper, Supv, & Engr	1266784	1079277				
20	Fuel	117992282	89183281				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	5531399	4078418				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	833732	20132				
26	Misc Steam (or Nuclear) Power Expenses	1495991	4505513				
27	Rents	381036	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	1646310	1454917				
30	Maintenance of Structures	2771737	986086				
31	Maintenance of Boiler (or reactor) Plant	3382689	4828025				
32	Maintenance of Electric Plant	1116538	1917631				
33	Maintenance of Misc Steam (or Nuclear) Plant	1544633	13504480				
34	Total Production Expenses	137963131	121557760				
35	Expenses per Net KWh	0.0292	0.0442				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	1962701	32494	0	1286558	19270	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12114	137304	0	11801	137386	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	57.016	62.181	0.000	61.697	66.753	0.000
41	Average Cost of Fuel per Unit Burned	56.834	84.477	0.000	64.323	88.686	0.000
42	Average Cost of Fuel Burned per Million BTU	2.346	14.649	0.000	2.725	15.370	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.024	0.001	0.000	0.030	0.001	0.000
44	Average BTU per KWh Net Generation	10056.000	0.000	0.000	11043.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Beckjord 6 DEO</i> (d)	Plant Name: <i>Zimmer DEO</i> (e)	Plant Name: <i>Stuart DEO</i> (f)	Line No.
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Steam	Steam	Steam	Line No.
Conventional	Conventional	Semi-Outdoor	2
1969	1991	1970	3
1969	1991	1974	4
163.00	663.00	873.00	5
161	615	912	6
7594	6040	8760	7
0	0	0	8
158	612	913	9
155	0	0	10
147	154	0	11
815634000	3313171000	5725872000	12
527008	10081096	4214738	13
4267584	295210851	36841683	14
46762444	1008984685	723097091	15
27768	746774	329423	16
51584804	1315023406	764482935	17
316.4712	1983.4441	875.6964	18
453219	1723914	2772335	19
24059713	71595963	142953146	20
0	0	0	21
642160	10993410	8158250	22
0	0	0	23
0	0	0	24
3887	502039	580929	25
1151557	3396698	4583405	26
0	0	0	27
0	0	0	28
524003	1389302	700614	29
119343	1587770	946235	30
791234	5701763	8054979	31
357015	1787796	1984795	32
-47556	2557616	0	33
28054575	101236271	170734688	34
0.0344	0.0306	0.0298	35

Coal	Oil		Coal	Oil		Coal	Oil		Line No.
Tons	Barrels		Tons	Barrels		Tons	Barrels		
361432	1824	0	1397945	24536	0	2543176	21489	0	38
11832	137385	0	11969	138277	0	11102	137401	0	39
61.599	53.808	0.000	46.573	67.571	0.000	53.977	76.939	0.000	40
62.637	76.450	0.000	47.154	83.053	0.000	53.765	75.786	0.000	41
2.647	13.249	0.000	1.970	14.301	0.000	2.421	13.133	0.000	42
0.028	0.000	0.000	0.020	0.001	0.000	0.024	0.000	0.000	43
10486.000	0.000	0.000	10100.000	0.000	0.000	9862.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Killen 2 DEO (b)	Plant Name: Conesville 4 DEO (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor	Conventional				
3	Year Originally Constructed	1982	1973				
4	Year Last Unit was Installed	1982	1973				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	202.00	315.00				
6	Net Peak Demand on Plant - MW (60 minutes)	201	314				
7	Plant Hours Connected to Load	8033	3227				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	220	312				
10	When Limited by Condenser Water	0	0				
11	Average Number of Employees	0	0				
12	Net Generation, Exclusive of Plant Use - KWh	1293270000	660364000				
13	Cost of Plant: Land and Land Rights	1364749	29971				
14	Structures and Improvements	37760742	5774444				
15	Equipment Costs	257676723	285953322				
16	Asset Retirement Costs	15077	9849				
17	Total Cost	296817291	291767586				
18	Cost per KW of Installed Capacity (line 17/5) Including	1469.3925	926.2463				
19	Production Expenses: Oper, Supv, & Engr	293581	612146				
20	Fuel	28723258	19534225				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	2156810	1127837				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	124535	56264				
26	Misc Steam (or Nuclear) Power Expenses	754256	5895692				
27	Rents	29	287922				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	391659	143503				
30	Maintenance of Structures	425764	254458				
31	Maintenance of Boiler (or reactor) Plant	1378099	3342755				
32	Maintenance of Electric Plant	496809	2394397				
33	Maintenance of Misc Steam (or Nuclear) Plant	281926	531426				
34	Total Production Expenses	35026726	34180625				
35	Expenses per Net KWh	0.0271	0.0518				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Biomass	Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	tons	barrels	tons	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	585857	6420	151	313346	2883	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11172	137795	7547	11618	138346	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	46.136	79.466	82.661	62.540	74.923	0.000
41	Average Cost of Fuel per Unit Burned	46.782	79.922	82.661	58.925	87.899	0.000
42	Average Cost of Fuel Burned per Million BTU	2.094	13.810	5.476	2.536	15.128	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.021	0.000	0.000	0.028	0.000	0.000
44	Average BTU per KWh Net Generation	10122.000	0.000	0.000	11025.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Miami Fort CT</i> (d)	Plant Name: <i>Beckjord CT</i> (e)	Plant Name: <i>Dicks Creek</i> (f)	Line No.
Gas Turbine	Gas Turbine	Gas Turbine	1
Conventional	Conventional	Conventional	2
1971	1972	1965	3
1971	1972	1969	4
66.00	212.00	159.00	5
13	105	68	6
4	52	27	7
122	293	105	8
0	0	0	9
0	0	0	10
0	0	3	11
-443000	289000	-489000	12
507	667	12000	13
-1461090	0	929436	14
1341913	37277	22322314	15
0	0	0	16
-118670	37944	23263750	17
-1.7980	0.1790	146.3129	18
33680	180924	66079	19
7688	546557	78864	20
0	0	0	21
5561	127485	48069	22
0	0	0	23
0	0	0	24
0	0	0	25
3500	48801	27713	26
0	0	0	27
0	0	0	28
1117	2504	2743	29
189	4591	2252	30
0	0	0	31
9080	62372	7965	32
2036	11461	46464	33
62851	984695	280149	34
-0.1419	3.4072	-0.5729	35
Oil	Oil	Gas	36
Barrels	Barrels	MCF	37
89	5968	14436	38
137304	137386	1	39
86.100	91.575	5.463	40
86.100	91.575	5.463	41
14.930	15.870	5.314	42
-0.017	1.891	0.000	43
-1162.000	119166.000	-30348.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Fayette</i> (b)	Plant Name: <i>Lee</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	620.00	640.00
6	Net Peak Demand on Plant - MW (60 minutes)	620	640
7	Plant Hours Connected to Load	5917	50
8	Net Continuous Plant Capability (Megawatts)	620	640
9	When Not Limited by Condenser Water	620	640
10	When Limited by Condenser Water	620	640
11	Average Number of Employees	19	4
12	Net Generation, Exclusive of Plant Use - KWh	2529726000	16495000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	1569872	385500
20	Fuel	79901046	824610
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	79530	8367
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	1389500	133715
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	318309	150697
30	Maintenance of Structures	770329	36929
31	Maintenance of Boiler (or reactor) Plant	544791	0
32	Maintenance of Electric Plant	2130742	433922
33	Maintenance of Misc Steam (or Nuclear) Plant	286017	200742
34	Total Production Expenses	86990136	2174482
35	Expenses per Net KWh	0.0344	0.1318
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Natural Gas	Natural Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	17705537	197959
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1028000	1028000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.511	4.164
41	Average Cost of Fuel per Unit Burned	4.511	4.164
42	Average Cost of Fuel Burned per Million BTU	4.390	4.050
43	Average Cost of Fuel Burned per KWh Net Gen	0.030	0.050
44	Average BTU per KWh Net Generation	7195.000	12337.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

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Plant Name: <i>Hanging Rock</i> (d)	Plant Name: <i>Washington</i> (e)	Plant Name: <i>Vermillion</i> (f)	Line No.
			1
			2
			3
			4
1240.00	620.00	640.00	5
1240	620	640	6
3342	2890	142	7
1240	620	640	8
1240	620	640	9
1240	620	640	10
26	19	1	11
2412855000	1137395000	31194000	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
2790400	1918290	131261	19
75662667	32396838	2146255	20
0	0	0	21
675480	235823	0	22
0	0	0	23
0	0	0	24
0	0	0	25
1420022	674148	5581	26
0	0	0	27
0	0	0	28
513176	260536	14369	29
547137	443173	1894	30
1162072	719330	0	31
2647550	1025032	532	32
687687	304740	17698	33
86106191	37977910	2317590	34
0.0357	0.0334	0.0743	35
Natural Gas	Natural Gas	Natural Gas	36
Mcf	Mcf	Mcf	37
17348864	8102237	574835	38
1028000	1028000	1028000	39
4.359	3.997	3.733	40
4.359	3.997	3.733	41
4.240	3.930	3.630	42
0.030	0.030	0.070	43
7392.000	7323.000	18944.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Miami Fort 5</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	1949	
4	Year Last Unit was Installed	1949	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	0	0
10	When Limited by Condenser Water	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	0	0
13	Cost of Plant: Land and Land Rights	22081	0
14	Structures and Improvements	10732515	0
15	Equipment Costs	13992182	0
16	Asset Retirement Costs	151627	0
17	Total Cost	24898405	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

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FOOTNOTE DATA			

Schedule Page: 402 Line No.: -1 Column: b

Miami Fort 7 & 8 are commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 64% and 36% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: d

Beckjord 6 is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 37.5%, 50.0%, and 12.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: e

Zimmer is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 46.5%, 28.1%, and 25.4% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: -1 Column: f

Stuart is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 39%, 35%, and 26% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402 Line No.: 10 Column: b

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: c

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: e

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 10 Column: f

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402 Line No.: 11 Column: b

157 is the number of employees at Miami Fort Station.

Schedule Page: 402 Line No.: 11 Column: c

147 is the number of employees at Beckjord Station.

Schedule Page: 402 Line No.: 11 Column: d

147 is the number of employees at Beckjord Station.

Schedule Page: 402 Line No.: 11 Column: e

154 is the number of employees at Zimmer Station.

Schedule Page: 402.1 Line No.: -1 Column: b

Killen 2 is non-operated but commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 33% and 67% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: -1 Column: c

Conesville 4 is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 40%, 16.5% and 43.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis.

Schedule Page: 402.1 Line No.: 10 Column: b

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and Conesville.

Schedule Page: 402.1 Line No.: 10 Column: c

Line 10 is "not limited" for Miami Fort 7&8, Beckjord 1-5, Zimmer, Stuart, Killen 2, and

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FOOTNOTE DATA			

Conesville.

Schedule Page: 402.1 Line No.: 11 Column: d

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Schedule Page: 402.1 Line No.: 11 Column: e

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Schedule Page: 402.1 Line No.: 11 Column: f

The 3 Employees at Dicks Creek are also shared with Miami Fort CT and Beckjord CT.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	138 KV LINES:							
2	BECKJORD	TOBASCO	138.00	138.00	TOWER		5.84	1
3	BECKJORD	PIERCE	138.00	138.00	TOWER	0.22		1
4	TRENTON	STATE LINE	138.00	138.00	TOWER	24.11		1
5	TRENTON	MIAMI RIVER	138.00	138.00	WOOD	19.54		1
6	SUMMERSIDE	PORT UNION	138.00	138.00	TOWER	22.74		1
7	FAIRFIELD	PORT UNION	138.00	138.00	TOWER	6.59		1
8	WILLEY	PORT UNION	138.00	138.00	TOWER	7.80	6.68	1
9	PORT UNION	TODHUNTER	138.00	138.00	TOWER	9.69		1
10	PORT UNION	TODHUNTER	138.00	138.00	TOWER	0.48	9.24	1
11	PORT UNION	CITY OF HAMILTON	138.00	138.00	TOWER	4.65		1
12	LATERAL	RED BANK	138.00	138.00	POLE	1.25	1.65	1
13	EVENDALE	PORT UNION	138.00	138.00	TOWER	0.52	5.48	1
14	TERMINAL	EVENDALE	138.00	138.00	TOWER	0.21	4.02	1
15	FOSTER	PORT UNION	138.00	138.00	POLE	9.00		1
16	FOSTER	PORT UNION	138.00	138.00	TOWER		9.01	1
17	FOSTER	TODHUNTER	138.00	345.00	TOWER	0.44	15.35	1
18	FOSTER	TODHUNTER	138.00	138.00	POLE	9.64		1
19	FOSTER	REMINGTON	138.00	138.00	POLE	6.58	4.10	1
20	FOSTER	REMINGTON	138.00	138.00	TOWER	4.97	4.10	1
21	FOSTER	CEDARVILLE	138.00	138.00	POLE	12.15		1
22	FOSTER	CEDARVILLE	138.00	138.00	WOOD H-FR	4.86		1
23	FOSTER	WARREN	138.00	138.00	POLE	8.77		1
24	TODHUNTER	AK STEEL	138.00	138.00	TOWER	2.00		1
25	TODHUNTER	AK STEEL	138.00	138.00	TOWER	0.34	2.01	1
26	FAIRFIELD	MORGAN	138.00	138.00	TOWER	8.12	8.38	1
27	BROWN	FORD	138.00	138.00	POLE	4.91		1
28	BROWN	FORD	138.00	138.00	WOOD H-FR	14.50		1
29	STUART	BROWN	138.00	138.00	WOOD	21.16		1
30	WILDER	SILVER GROVE	138.00	138.00	POLE	13.89		1
31	WILDER	WEST END	138.00	138.00	POLE	0.04		1
32	WILDER	NEWPORT STEEL	138.00	138.00	POLE	0.39		1
33	WILDER	SILVER GROVE	138.00	138.00	TOWER	8.31		1
34	WILDER	SILVER GROVE	138.00	138.00	POLE	2.88		1
35	BECKJORD	WILDER	138.00	138.00	TOWER		12.84	1
36					TOTAL	1,875.51	359.06	151

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
				332,445	1,462,088	20,245	1,814,778	1
1113AL								2
1113AL								3
397AL								4
477AL								5
477AL								6
477AL								7
477AL								8
477AL								9
477AL								10
954AL								11
795AL								12
954AL								13
954AL								14
954AL								15
477AL								16
954AL								17
954AL								18
954AL								19
477AL								20
954AL								21
954AL								22
954AL								23
477AL								24
477AL								25
477AL								26
954AL								27
954AL								28
852AL								29
954AL								30
954AL								31
954AL								32
852AL								33
852AL								34
852AL*								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BECKJORD	WILDER	138.00	138.00	POLE	0.27		1
2								
3	345 KV LINES:							
4	-----							
5								
6	MIAMI FORT	TANNER'S CREEK	345.00	345.00	TOWER	3.68		2
7	FOSTER	PORT UNION	345.00	345.00	TOWER	11.90		2
8	STATE LINE	EAST BEND	345.00	345.00	TOWER	15.23	0.52	2
9	PORT UNION	TERMINAL	345.00	345.00	TOWER	10.11		2
10	MIAMI FORT	TERMINAL	345.00	345.00	TOWER	21.32	0.79	2
11	FOSTER	TODHUNTER	345.00	345.00	TOWER	15.75	0.04	2
12	TERMINAL	EAST BEND	345.00	345.00	TOWER	0.89	0.40	1
13	DEARBORN	BUFFINGTON	345.00	345.00	TOWER	0.27	0.27	2
14	WOODSDALE	TODHUNTER	345.00	345.00	TOWER		4.68	2
15	MADISON STATION	WOODSDALE	345.00	345.00	POLE	0.15		1
16	FOSTER STATION	BATH STATION	345.00	345.00	POLE	15.00		1
17								
18	138 KV LINES							
19	-----							
20								
21	EVENDALE	GE COMPANY	138.00	138.00	TOWER	0.17		1
22	ELMWOOD	LATERAL	138.00	138.00	POLE	1.34		1
23	ELMWOOD	TERMINAL	138.00	138.00	TOWER	2.37		1
24	ELMWOOD	TERMINAL	138.00	138.00	POLE	1.40		1
25	OAKLEY	TOWER #111	138.00	138.00	POLE	0.44		1
26	OAKLEY	RED BANK	138.00	138.00	TOWER	1.09		1
27	BECKJORD	OAKLEY	138.00	138.00	TOWER	15.48	0.97	1
28	BECKJORD	PIERCE	138.00	138.00	POLE			1
29	TERMINAL	MITCHELL	138.00	138.00	TOWER	3.61		1
30	MITCHELL	WEST END	138.00	138.00	TOWER	7.52	0.66	1
31	MITCHELL	ASHLAND	138.00	138.00	TOWER	6.42	2.30	1
32	NICKEL SUBSTATION	LOOP THRU	138.00	138.00	POLE	0.36		1
33	WEST END	CRESCENT	138.00	138.00	TOWER	4.63	0.08	1
34	MIAMI FORT	STATE LINE	138.00	138.00	TOWER	0.49		1
35	MIAMI FORT	STATE LINE	138.00	138.00	POLE	0.37		1
36					TOTAL	1,875.51	359.06	151

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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AL								1
								2
1113AL	14,919,227	73,170,708	88,089,935	105,020	461,875	6,396	573,291	3
								4
								5
954ACSR								6
954ACSR								7
954ACSR								8
954ACSR								9
954ACSR								10
954ACSR								11
954ACSR								12
954ACSR								13
954ACSR								14
954AL								15
1024.5MCM								16
								17
795AL	9,672,651	89,003,377	98,676,028	318,844	1,402,272	19,417	1,740,533	18
								19
								20
477AL*								21
795AL*								22
795AL								23
1024AL								24
400CU*								25
1113AL								26
1113AL								27
1113ACSR								28
852AL								29
795AL								30
795AL								31
954ACSR								32
636AL								33
795AL								34
954AL								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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- Report data by individual lines for all voltages if so required by a State commission.
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- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIAMI FORT	STATE LINE	138.00	138.00	WOOD H-FR	0.30		1
2	MIAMI FORT	MIAMI FORT	138.00	138.00	POLE	0.34		1
3	WARREN STA	CLINTON COUNTY STA 23	138.00	138.00	POLE	8.71		1
4	BECKETT SUB STA	LOOPED THRU BECKETT	138.00	138.00	POLE	0.70		1
5	WARREN STA	FOSTER STA	138.00	138.00	POLE	0.67		1
6	MT ZION STATION	LOOPED THRU MT ZION	138.00	138.00	POLE	0.09		1
7	ROCKIES EXPRESS	TAP	138.00	138.00	POLE	1.46		1
8	WARDS CORNER	LOOP THRU	138.00	138.00	POLE	0.06		1
9								
10	GENERATING STATION	GAS TURBINE STATION						
11	MIAMI FORT	MARGAN	138.00	138.00	TOWER	8.16		1
12	TERMINAL	GLENVIEW	138.00	138.00	TOWER	5.63		1
13	TERMINAL	EBENEZER	138.00	138.00	TOWER	8.64	5.19	1
14	TERMINAL	EBENEZER	138.00	138.00	POLE	3.86		1
15	BECKJORD	BUFFINGTON	138.00	138.00	POLE	0.02		1
16	BECKJORD	BUFFINGTON	138.00	138.00	TOWER	13.97		1
17	BECKJORD	RED BANK	138.00	138.00	TOWER	0.89	13.49	2
18	BECKJORD	RED BANK	138.00	138.00	POLE	0.33		1
19	FAIRFIELD	CITY OF HAMILTON	138.00	138.00	POLE	1.57		1
20	SILVER GROVE	WEST END	138.00	138.00	TOWER	1.41	7.75	1
21	SILVER GROVE	WEST END	138.00	138.00	POLE	12.90		1
22	BUFFINGTON	CRESCENT	138.00	138.00	POLE	10.25		1
23	BUFFINGTON	EAST KENTUCKY POWER	138.00	138.00	POLE	3.65		1
24	MIAMI FORT	EBENEZER	138.00	138.00	TOWER	6.25		1
25	MIAMI FORT	EBENEZER	138.00	138.00	POLE	4.98		1
26	BECKJORD	SUMMERSIDE	138.00	138.00	TOWER	9.02	1.42	1
27	CRESCENT	MIAMI FORT	138.00	138.00	TOWER	14.98	0.82	1
28	CRESCENT	MIAMI FORT	138.00	138.00	POLE	0.12		1
29	MIAMI FORT	GLENVIEW	138.00	138.00	TOWER	6.84	8.89	1
30	RED BANK	TERMINAL	138.00	138.00	TOWER		5.56	1
31	RED BANK	TERMINAL	138.00	138.00	POLE	10.29		1
32	RED BANK	ASHLAND	138.00	138.00	TOWER	0.06	0.90	1
33	RED BANK	ASHLAND	138.00	138.00	POLE	0.12		1
34	RED BANK	TOBASCO	138.00	138.00	TOWER		9.64	1
35	RED BANK	TOBASCO	138.00	138.00	POLE	0.07		1
36					TOTAL	1,875.51	359.06	151

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336AL								1
852AL								2
477AL								3
954AI								4
477AL								5
954AL								6
954ACSR								7
954ASCR								8
								9
								10
477AL								11
852AL								12
852AL								13
795AL								14
477AL								15
852AL								16
954AL								17
1113AL								18
954AL								19
954AL								20
954AL								21
795AL								22
954AL								23
852AL								24
477AL								25
477AL								26
636AL								27
954AL								28
852AL								29
954AL								30
795AL								31
1113AL								32
1113AL								33
1113AL								34
1113AL								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RED BANK	ASHLAND	138.00	138.00	U/G	4.24		1
2	TERMINAL	GREENDALE	138.00	138.00	TOWER	1.25	3.56	1
3	REMITON	BECKJORD	138.00	138.00	TOWER		19.08	1
4	MIAMI FORT	WILLEY	138.00	138.00	TOWER	0.28	14.67	1
5	WILLEY	TERMINAL	138.00	138.00	WOOD H-FR	5.68		1
6	WILLEY	TERMINAL	138.00	138.00	POLE	12.21		1
7	CHARLES	WEST END	138.00	138.00	U/G	1.11		1
8	WEST END	CHARLES	138.00	138.00	U/G	1.12		1
9								
10	WEST END	WILDER	138.00	138.00	U/G	0.04		1
11	CHARLES	ROCHELLE	138.00	138.00	U/G	2.38		1
12	GREENDALE	ROCHELLE	138.00	138.00	U/G	1.32		1
13								
14	69 KV LINES:							
15	-----							
16								
17	69 KV TRANSMISSION		69.00	69.00	TOWER	5.79	41.30	
18			69.00	69.00	POLE	469.70	12.48	
19			69.00	69.00	U/G	0.64		
20	BUTLER STATION	REILEY STATION	69.00	69.00	POLE	5.89		
21	SHAKER RUN STA 080	OTTERBEIN STA 322	69.00	69.00	POLE	4.22		1
22	GEORGETOWN VILLAGE	GEORGETOWN VILLAGE	69.00	69.00	POLE	0.57		1
23	LESOURDSVILLE	LOOP THRU	69.00	69.00	POLE	0.58		1
24	ALLEN SUBSTATION	LIBERTY SUBSTATION	69.00	69.00	POLE	5.90		1
25	33 KV LINES:							
26								
27	-----							
28								
29	33 KV TRANSMISSION		33.00	33.00		85.63	13.13	
30								
31	FULL OWNERSHIP							
32								
33								
34	COMMONLY OWNED LINES:							
35	-----							
36					TOTAL	1,875.51	359.06	151

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
790CU								1
852AL								2
477AL								3
477AL								4
1024AL								5
795AL								6
2000CU								7
2000CU								8
								9
200CU								10
2000CU								11
2000CU								12
								13
	3,042,947	58,857,107	61,900,054					14
								15
								16
								17
								18
								19
								20
954AL								21
4/0 ACSR								22
954AL								23
954ACSR								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SHARE BELOW @ 8.43%							
2	CONESVILLE (PT-Z) HYATT		345.00	345.00	TOWER	9.09		1
3			345.00	345.00	POLE	1.78		1
4			345.00	345.00	WOOD H-FR	0.48		1
5	BECKJORD	SILVER GROVE	138.00		POLE	6.28		
6								
7								
8								
9								
10								
11	SHARE BELOW @ 16.86%							
12	-----							
13								
14	CONESVILLE	HYATT (POINT Z)	345.00	345.00	TOWER	56.98		1
15								
16	SHARE BELOW @ 28%							
17	-----							
18								
19	STUART (T#181)	ZIMMER	345.00	345.00	TOWER	0.78		1
20	ZIMMER	ZIMMER (T#182)	345.00	345.00	TOWER	0.51		
21	PORT UNION (T#234)	PORT UNION	345.00	345.00	TOWER	0.51	35.88	1
22	ZIMMER	RED BANK	345.00	345.00	TOWER	32.57	2.01	1
23	RED BANK	TERMINAL	345.00	345.00	TOWER	6.65		1
24								
25	SHARE BELOW @ 30%							
26	-----							
27								
28	BECKJORD	PIERCE	345.00	345.00	TOWER	0.32		1
29	PIERCE	FOSTER	345.00	345.00	TOWER	23.95		1
30	SUGAR CREEK TAP	GREENE	345.00	345.00	TOWER	8.30		1
31	GREENE	BEATTY	345.00	345.00	TOWER	49.00		1
32	MARQUIS	BIXBY (POINT X)	345.00	345.00	TOWER	45.86		1
33	STUART	GREENE	345.00	345.00	TOWER	80.38		1
34	STUART	KILLEN (POINT M)	345.00	345.00	TOWER	13.13		1
35	STUART	FOSTER	345.00	345.00	TOWER	55.77	3.20	1
36					TOTAL	1,875.51	359.06	151

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
954ACSR*								2
954ACSR*								3
954ACSR*								4
954ACSR								5
								6
								7
								8
								9
								10
								11
								12
								13
954ACSR*								14
								15
								16
								17
								18
954ACSR*								19
954ACSR*								20
954ACSR*								21
954ACSR*								22
954ACSR*								23
								24
								25
								26
								27
1414ACSR								28
1024ACAR*								29
1024ACAR*								30
1024ACAR*								31
983ACAR*								32
1024ACAR*								33
983ACAR*								34
1024ACAR*								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FOSTER	SUGAR CREEK TAP	345.00	345.00	TOWER	27.33		1
2	STUART	ZIMMER (T#181)	345.00	345.00	TOWER	35.13		1
3	STUART (POINT Y)	BEATTY	345.00	345.00	TOWER	15.20	3.70	1
4	ZIMMER (POINT T#182)	PORT UNION (T#234)	345.00	345.00	TOWER	9.52		1
5	KILLEN (POINT O)	MARQUIS	345.00	345.00	TOWER	32.01		1
6								
7	BECKJORD	PIERCE	138.00	138.00	POLE STEEL	0.30		1
8	HILLCREST	EASTWOOD	138.00	138.00	POLE WOOD	9.62		1
9								
10								
11								
12	SHARE BELOW @ 33-1/3%							
13	-----							
14								
15	MARQUIS (POINT X) BIXBY		345.00	345.00	TOWER	17.30	8.52	1
16	BEATTY	BIXBY	345.00	345.00	TOWER	13.21		1
17	BIXBY-KIRK	CORRIDOR	345.00	345.00	TOWER	14.87		1
18			345.00	345.00	WOOD H-FR	22.56		1
19	STUART	BEATTY (POINT Yp)	345.00	345.00	TOWER	74.66	0.34	1
20	CONESVILLE	BIXBY	345.00	345.00	WOOD H-FR	50.86		1
21			345.00	345.00	TOWER		14.87	1
22								
23	SHARE BELOW @ 55%							
24	-----							
25								
26	WOODSDALE	TODHUNTER	345.00	345.00	TOWER	4.68		1
27	MIAMI FORT	SEVEN MILE (MIAMI)	345.00	345.00	TOWER	34.62		1
28	MIAMI FORT	WOODSDALE	345.00	345.00	TOWER	4.82	33.25	1
29								
30	TT COMMONLY OWNED							
31								
32	TT EQUIVALENT SHARE							
33								
34	ASSOCIATED COMPANIES							
35	-----							
36					TOTAL	1,875.51	359.06	151

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1024ACAR*								1
954ACSR*								2
983ACAR*								3
954ACSR*								4
983ACSR*								5
								6
954 ACSR								7
954 ACSR								8
								9
								10
								11
								12
								13
								14
954ACSR*								15
954ACSR*								16
954ACSR*								17
954ACSR*								18
954ACSR*								19
954ACSR*								20
								21
								22
								23
								24
								25
954ACSR*								26
954ACSR*								27
954ACSR*								28
								29
								30
								31
								32
								33
								34
								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

TRANSMISSION LINE STATISTICS

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1								
2	MIAMI POWER		138.00	138.00	TOWER			
3								
4								
5								
6	-----							
7	FULL OWNERSHIP							
8	ASSOCIATED COMPANIES							
9	WARREN STA	WARREN STA	138.00		POLE	0.58		
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	1,875.51	359.06	151

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
954ACSR								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	27,634,825	221,031,192	248,666,017	756,309	3,326,235	46,058	4,128,602	36

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALLEN SUBSTATION	LIBERTY SUBSTATION	5.90	POLE		1	
2	BECKJORD	PIERCE		POLE		1	
3	NICKEL SUBSTATION	LOOP THRU	0.36	POLE		1	
4	ROCKIES EXPRESS	TAP	1.46	POLE		1	
5	WARDS CORNER	LOOP THRU	0.06	POLE		1	
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
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21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		7.78			5	

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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)		Total (p)
954	ACSR		69		1,716,214	1,294,688		3,010,902	1
1113	ACSR		138			89,264		89,264	2
954	ACSR		138		93,114	118,508		211,622	3
954	ACSR		138		355,137	267,911		623,048	4
954	ACSR		138		234,969	9,790		244,759	5
									6
									7
									8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
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									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					2,399,434	1,780,161		4,179,595	44

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	AICHOLTZ - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
2	Allen - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
3	AMELIA - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
4	ASHLAND - CINCINNATI, OH	UNATTENDED - T & D	138.00	13.20	13.20
5	BANNING - HAMILTON, OH	UNATTENDED - D	34.50	13.20	
6	BARNESBURG - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
7	BATAVIA - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
8	BECKETT - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
9	W.C. BECKJORD - CLERMONT COUNTY	ATTENDED - T	138.00	13.20	
10	BERKSHIRE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
11	BETHANY - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
12	BETHEL - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
13	BLAIRVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
14	BLANCHESTER - CLINTON COUNTY	UNATTENDED - D	34.50	4.30	
15	BLANCH HILL - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
16	BRECON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
17	BRIGHTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
18	BROWER - HAMILTON COUNTY	UNATTENDED - D	69.00	34.50	
19	BROWN - BROWN COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
20	BUCKWHEAT - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
21	BUFFINGTON - KENTON COUNTY, KY	UNATTENDED - T	345.00	138.00	
22	CARLISLE - CARLISLE, OH	UNATTENDED - T & D	138.00	69.00	13.20
23	CEDARVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
24	CENTRAL - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
25	CHARLES - CINCINNATI, OH	UNATTENDED - D	138.00	4.30	
26	CHESTER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
27	CLERMONT - CLERMONT COUNTY	UNATTENDED - T	138.00	69.00	
28	CLERTOMA - MILFORD, OH	UNATTENDED - D	34.50	4.30	
29	CLINTON COUNTY - CLINTON COUNTY	UNATTENDED - D	138.00	34.50	
30	COLLINSVILLE - BUTLER COUNTY	UNATTENDED - T	138.00	69.00	13.20
31	COOPER - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
32	CORNELL - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
33	CUMMINSVILLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
34	DAYTON TECHNOLOGIES - MONROE, OH	UNATTENDED - D	69.00	13.20	
35	DEER PARK - DEER PARK, OH	UNATTENDED - D	138.00	13.20	
36	DELHI - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
37	DICKS CREEK GENERAL - BUTLER COUNTY	UNATTENDED - T	13.20	138.00	
38	DIMMICK - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
39	EAST BEND - BOONE COUNTY, KY	ATTENDED - T	19.50	345.00	
40	EASTWOOD - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
21	2					1
22	1					2
21	2					3
246	3					4
21	2					5
13	2					6
21	2					7
22	1					8
1145	8					9
21	2					10
90	4					11
8	2					12
11	1					13
9	2					14
21	2					15
11	1					16
78	3					17
10	1					18
95	2					19
11	1					20
800	2					21
168	1					22
144	2					23
82	4					24
289	7					25
42	2					26
67	2					27
18	4					28
60	1					29
80	1					30
45	2					31
105	3					32
73	2					33
11	1					34
90	4					35
45	2					36
207	3					37
45	2					38
700	1					39
60	1					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EBENEZER - HAMILTON COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
2	ELMWOOD - ELMWOOD PLACE, OH	UNATTENDED - T & D	138.00	13.20	13.20
3	EVENDALE - EVENDALE, OH	UNATTENDED - T	138.00	69.00	34.50
4	FAIRFAX - FAIRFAX, OH	UNATTENDED - D	69.00	13.20	
5	FAIRFIELD - FAIRFIELD, OH	UNATTENDED - T & D	138.00	13.20	34.50
6	FELDMAN - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
7	FELICITY - CLERMON COUNTY	UNATTENDED - D	69.00	4.30	
8	FERGUSON - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
9	FINNEYTOWN - HAMILTON, OH	UNATTENDED - D	138.00	13.20	
10	FOSTER - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
11	FRANKLIN - FRANKLIN COUNTY	UNATTENDED - D	69.00	4.30	
12	GILMORE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
13	GLEN ESTE - GLEN ESTE, OH	UNATTENDED - D	34.50	13.20	
14	GLENDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
15	GLENVIEW - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
16	GOLF MANOR - GOLF MANOR, OH	UNATTENDED - D	138.00	13.20	
17	HALL - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
18	HAMERSVILLE - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
19	HAMLET - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	HENSLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
21	HILLCREST - BROWN COUNTY	UNATTENDED - T & D	135.00	34.50	
22	HILLSIDE - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
23	HOPEWELL - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
24	HUNTER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
25	IVORYDALE - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
26	JACKSON - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
27	KEMPER - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
28	KENWOOD - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
29	KINGS MILLS - KINGS MILLS, OH	UNATTENDED - D	69.00	13.20	
30	KLEEMAN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
31	LAKE WAYNOKA - BROWN COUNTY	UNATTENDED - D	69.00	13.20	
32	LATERAL - NORWOOD, OH	UNATTENDED - D	138.00	13.20	
33	LESOURDSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
34	LIBERTY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
35	LINCOLN - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
36	LINWOOD - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
37	LOCUST - OXFORD, OH	UNATTENDED - D	69.00	4.30	
38	MACK - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
39	MADEIRA - MADEIRA, OH	UNATTENDED - D	34.50	4.30	
40	MAINEVILLE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
325	4	1				1
162	2					2
310	3					3
45	2					4
263	5					5
67	3					6
13	2					7
45	2					8
67	3					9
400	1					10
55	5					11
21	2					12
11	1					13
32	3					14
95	3					15
22	1					16
45	2					17
2	1					18
11	1					19
11	1					20
460	2					21
11	1					22
21	2					23
22	1					24
74	3					25
52	4					26
73	2					27
11	3					28
44	2					29
67	3					30
11	1					31
100	2					32
22	1					33
22	1					34
67	2					35
45	2					36
31	4					37
22	1					38
29	3					39
22	1					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANCHESTER - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	
2	MAPLEKNOLL - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
3	MARKLEY - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
4	MASON - BUTLER COUNTY	UNATTENDED - D	34.50	4.30	
5	MAUD - BUTLER COUNTY	UNATTENDED - D	34.50	13.20	
6	MCMANN - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
7	MERRELL DOW - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
8	MIAMI FORT - HAMILTON COUNTY	ATTENDED - T	345.00	13.20	
9	MIAMITOWN - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
10	MICA - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
11	MIDDLETOWN - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
12	MIDWAY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
13	MILLIKIN - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
14	MILLVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
15	MITCHELL AVENUE - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
16	MONFORT HEIGHTS - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
17	MONROE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
18	MONTGOMERY - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
19	MORGAN - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
20	MOSCOW - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
21	MT. HEALTHY - MT. HEALTHY, OH	UNATTENDED - D	138.00	13.20	
22	MT. REPOSE - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
23	MT. WASHINGTON - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
24	MULHAUSER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
25	NEUMANN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
26	NEW BURLINGTON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
27	NEW RICHMOND - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
28	NEWTOWN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
29	NICKEL - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
30	NICHOLSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
31	NILLES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
32	NORTHGREEN - FOREST PARK, OH	UNATTENDED - D	69.00	13.20	
33	NORTH POLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
34	NORWOOD - NORWOOD, OH	UNATTENDED - D	13.20	4.30	
35	OAKLEY - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
36	OBANNONVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
37	OTTERBEIN - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
38	PARK - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
39	PIERCE - CLERMONT COUNTY	UNATTENDED - D	345.00	138.00	
40	PIPPIN - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
71	2					1
45	2					2
67	3					3
11	1					4
21	2					5
11	1					6
21	2					7
1392	8					8
11	1					9
11	1					10
34	3	1				11
100	2					12
45	2					13
21	2					14
221	4					15
11	1					16
32	3					17
67	3					18
116	2					19
11	1					20
45	2					21
24	3					22
11	1					23
67	3					24
21	2					25
22	1					26
11	1					27
45	2					28
22	1					29
21	2					30
21	2					31
42	2					32
11	1					33
13	2					34
506	8					35
60	1					36
21	2					37
45	2					38
800	2					39
16	3					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PISGAH - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
2	PLEASANT VALLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
3	POASTTOWN - BUTLER COUNTY	UNATTENDED - D	69.00	4.30	
4	PORT UNION - BUTLER COUNTY	UNATTENDED - T & D	345.00	13.20	13.20
5	PRICE HILL - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
6	PRINCETON - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
7	QUEENSGATE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
8	RED BANK - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
9	RED LION - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
10	REMINGTON - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
11	RIPLEY - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
12	RIVER CIRCLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
13	ROCHELLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
14	RUSSELVILLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
15	RYBOLT - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
16	SAYLER PARK - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
17	SEVEN MILE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
18	SEWARD - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
19	SHAKER RUN - WARREN COUNTY	UNATTENDED - D	138.00	69.00	
20	SILVER GROVE - CAMPBELL COUNTY	UNATTENDED - T	345.00	138.00	
21	SIMPSON - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
22	SOCIALVILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
23	SOUTH BETHEL - BETHEL, OH	UNATTENDED - D	69.00	13.20	
24	SPRINGBORO - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
25	SPRINGDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
26	STILLWELL - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
27	ST. CLAIR - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
28	SUMMERSIDE - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
29	SUTTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
30	SYMMES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
31	TERMINAL - CINCINNATI, OH	UNATTENDED - T & D	345.00	13.20	69.00
32	TOBASCO - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	13.20
33	TODHUNTER - BUTLER COUNTY	UNATTENDED - T	345.00	69.00	
34	TRENTON - TRENTON, OH	UNATTENDED - D	138.00	4.30	
35	TURTLE CREEK - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
36	TWENTY MILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
37	TYLERSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
38	UNION - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
39	VERA CRUZ - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
40	WALNUT HILLS - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
42	4					1
32	3					2
13	2					3
1352	8					4
33	2					5
42	4					6
45	2					7
800	2					8
32	3					9
145	3					10
6	2					11
11	1					12
151	3					13
11	1					14
21	2					15
11	1					16
21	2					17
22	1					18
150	1					19
400	1					20
67	3					21
45	2					22
37	2					23
42	4					24
21	2					25
11	1					26
45	2					27
261	5					28
16	2					29
32	3					30
1058	5					31
246	4					32
1536	5					33
206	4					34
21	2					35
45	2					36
21	2					37
33	2					38
11	1					39
12	2					40

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WARDS CORNER - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
2	WARREN - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
3	WEST BETHEL - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
4	WEST END - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
5	WHITE OAK - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
6	WILDER - WILDER, KY	UNATTENDED - T	138.00	69.00	13.20
7	WILLEY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
8	WITHAMSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
9	WOODLAWN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
10	WOODSDALE - BUTLER COUNTY	ATTENDED - T	345.00	13.50	13.50
11	WYSCARVER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
12	65 STATIONS UNDER 10 MVA	UNATTENDED - D	69.00	4.30	
13					
14					
15					
16					
17	COMMONLY OWNED SUBSTATIONS				
18					
19	BECKJORD - CLERMONT COUNTY	ATTENDED - T (1)	22.80	345.00	
20	FOSTER - WARREN COUNTY	UNATTENDED - T (1)	345.00		
21	GREENE - DAYTON-XENIA ROAD	SUPERVISORY			
22		CONTROLLED - T (1)	345.00		
23	J. M. STUART SUBSTATION	SUPERVISORY (1)(4)			
24		CONTROLLED	345.00	69.00	13.80
25	J. M. STUART STATION	MONITOR CONTROL - T			
26		(1)(2)(6)	22.80	345.00	
27	BEATTY - GROVE CITY, OH	UNATTENDED-T (1)(2)	345.00		
28	DON MARQUIS - PIKE COUNTY	UNATTENDED - T (1)	345.00		
29	PIERCE	ATTENDED - T (1)	345.00		
30	BIXBY - GROVEPORT, OH	UNATTENDED - T (2)	345.00		
31	CONESVILLE - CONESVILLE, OH	ATTENDED - T (2)	24.50	345.00	
32	CORRIDOR - FRANKLIN COUNTY	UNATTENDED - T (2)	345.00		
33	MIAMI FORT - NORTH BEND, OH	ATTENDED - T (4)	20.90	345.00	
34	ZIMMER - CLERMONT COUNTY	ATTENDED - T (5)	20.90	345.00	
35					
36	TOT COMMONLY OWNED SUBSTATIONS				
37					
38	DUKE ENERGY OHIO'S EQUIVALENT SHARE				
39					
40					

Name of Respondent
Duke Energy Ohio, Inc.

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)
/ /

Year/Period of Report
End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
22	1					1
122	2					2
3	1					3
337	4					4
21	2					5
150	1					6
56	1					7
42	4					8
11	1					9
720	3					10
21	2					11
292	86					12
						13
						14
						15
						16
						17
						18
504	1					19
						20
						21
						22
						23
350	2					24
						25
3460	4	1				26
						27
						28
						29
						30
910	1					31
						32
1142	2					33
1955	2					34
						35
8321						36
						37
2850						38
						39
						40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4	SUMMARY OF LISTED STATIONS ABOVE (BY				
5	FUNCTION) NOT INCLUDING COMMONLY				
6	OWNED SUBSTATIONS				
7					
8	UNATTENDED - T & D				
9	UNATTENDED - D				
10	UNATTENDED - T				
11	ATTENDED- T & D				
12	ATTENDED - D				
13	ATTENDED - T				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
						1
						2
						3
						4
						5
						6
						7
6002						8
5873						9
5390						10
						11
						12
3937						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
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						27
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						40

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

- Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
- The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Services provided by Duke Energy Business Services	Duke Energy Business	various	472,847,802
3	- (Service Company transactions)	Services, LLC		
4	DE Indiana employees provide O&M and capital	Duke Energy Indiana, Inc	various	566,847
5	services for generation stations			
6	DE Indiana employees provide O&M and capital	Duke Energy Indiana,	various	2,057,815
7	services for the electric T&D systems	Inc		
8	Other goods or services provided by DE Indiana	Duke Energy Indiana, Inc	various	-1,001
9	DE Kentucky employees provide O&M and capital	Duke Energy Kentucky,	various	909,111
10	services for the electric T&D systems	Inc		
11	DE Kentucky employees provide O&M and capital	Duke Energy Kentucky,	various	2,043,982
12	services for the gas distribution system	Inc		
13	Other goods or services provided by DE Kentucky	Duke Energy Kentucky,	various	111,354
14	DE Carolinas employees provide O&M and capital	Duke Energy Carolinas,	various	58,371
15	services for generation stations	LLC		
16	DE Carolinas employees provide O&M and capital	Duke Energy Carolinas,	various	111,657
17	services for the electric T&D systems	LLC		
18	Other goods or services provided by DE Carolinas	Duke Energy Carolinas,	various	134,291
19		LLC		
20	Non-power Goods or Services Provided for Affiliate			
21	DE Ohio employees provide services to Duke	Duke Energy Business	various	3,882,784
22	Energy Business Services (Service Company)	Services, LLC		
23	DE Ohio employees provide O&M and capital services	Duke Energy Indiana, Inc	various	69,136
24	for DE Indiana generation stations			
25	DE Ohio employees provide O&M and capital services	Duke Energy Indiana, Inc	various	3,203,442
26	to DE Indiana for the electric T&D systems			
27	Other goods or services provided by DE Ohio	Duke Energy Indiana, Inc	various	-251,681
28	to Duke Energy Indiana			
29	DE Ohio employees provide services for Miami Fort	Duke Energy Kentucky,	various	8,023,694
30	Unit 6 and Woodsdale generating stations	Inc		
31	DE Ohio employees provide O&M and capital services	Duke Energy Kentucky,	various	2,244,780
32	to DE Kentucky for the electric T&D systems	Inc		
33	DE Ohio employees provide O&M and capital services	Duke Energy Kentucky,	various	1,006,056
34	to DE Kentucky for the gas distribution system	Inc		
35	Other goods or services provided by DE Ohio	Duke Energy Kentucky,	various	167,312
36	to Duke Energy Kentucky	Inc		
37	DE Ohio employees provide O&M and capital services	Duke Energy Carolinas,	various	276,742
38	to DE Carolinas for the electric T&D systems	LLC		
39	Other goods or services provided by DE Ohio	Duke Energy Carolinas,	various	172
40	to Duke Energy Carolinas	LLC		
41	Other goods or services provided by DE Ohio	Duke Energy One	various	148,277
42	to Duke Energy One			

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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

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- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Services provided by Duke Energy Americas for	Duke Energy Americas	various	30,284,422
3	generation stations			
4	Other goods or services provided by DE Investments	Duke Energy	various	69,964
5		Investments		
6	Total			509,194,615
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Other goods or services provided by DE Ohio	KO Transmission Co.	various	8,295
22	to KO Transmission			
23	Other goods or services provided by DE Ohio	Duke Energy	various	62,528
24	to Duke Energy Investments	Investments		
25				
26	Total			18,841,537
27				
28				
29				
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FOOTNOTE DATA			

Schedule Page: 429 Line No.: 2 Column:

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods.

Functions and Allocation Methods:

Information Systems

- Number of Central Processing Unit Seconds Ratio
- Number of Personal Computer Workstations Ratio
- Number of Information Systems Servers Ratio
- Number of Employees Ratio
- Three Factor Formula

Meters

- Number of Customers Ratio

Transportation

- Number of Employees Ratio
- Three Factor Formula

Electric System Maintenance

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Marketing and Customer Relations

- Sales Ratio
- Number of Customers Ratio

Electric Transmission & Distribution Engineering & Construction

- Electric Transmission Plant Construction - Expenditures Ratio
- Electric Distribution Plant Construction - Expenditures Ratio

Power Engineering & Construction

- Electric Production Plant Construction - Expenditures Ratio

Human Resources

- Number of Employees Ratio

Materials Management

- Procurement Spending Ratio
- Inventory Ratio

Facilities

- Square Footage Ratio

Accounting

- Three Factor Formula

Power Planning Operations

- Electric Peak Load Ratio
- Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric

Peak Load Ratio

- Sales Ratio
- Weighted Avg of the Circuit Miles of Electric Transmission Line Ratio and the Electric

Peak Load Ratio

- Generating Unit MW Capability Ratio

Public Affairs

- Three Factor Formula
- Weighted Avg of the Number of Customers Ratio and Number of Employees Ratio

Legal

- Three Factor Formula

Rates

- Sales Ratio

Finance

- Three Factor Formula

Rights of Way

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FOOTNOTE DATA			

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Internal Auditing

- Three Factor Formula

Environmental, Health and Safety

- Three Factor Formula
- Sales Ratio

Fuels

- Sales Ratio

Investor Relations

- Three Factor Formula

Planning

- Three Factor Formula

Executive

- Three Factor Formula

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