

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year		6,963,804		
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value		( 34,912,563)		
4	Total (lines 2 and 3)		( 34,912,563)		
5	Balance of Account 219 at End of Preceding Quarter/Year		( 27,948,759)		
6	Balance of Account 219 at Beginning of Current Year		( 27,948,759)		
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value		( 2,305,352)		
9	Total (lines 7 and 8)		( 2,305,352)		
10	Balance of Account 219 at End of Current Quarter/Year		( 30,254,111)		



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**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	7,630,412,078	6,374,556,247
4	Property Under Capital Leases	118,368,245	66,329,055
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,718,991,667	1,448,749,037
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	9,467,771,990	7,889,634,339
9	Leased to Others		
10	Held for Future Use	4,754,482	4,754,482
11	Construction Work in Progress	154,009,117	114,851,868
12	Acquisition Adjustments	268,004,622	268,004,622
13	Total Utility Plant (8 thru 12)	9,894,540,211	8,277,245,311
14	Accum Prov for Depr, Amort, & Depl	3,196,243,538	2,717,690,231
15	Net Utility Plant (13 less 14)	6,698,296,673	5,559,555,080
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,963,561,298	2,585,881,206
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	156,532,425	55,397,264
22	Total In Service (18 thru 21)	3,120,093,723	2,641,278,470
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	134,526	134,526
29	Amortization		
30	Total Held for Future Use (28 & 29)	134,526	134,526
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	76,015,289	76,277,235
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,196,243,538	2,717,690,231

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Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,039,958,224				215,897,607	3
46,788,529				5,250,661	4
					5
243,786,509				26,456,121	6
					7
1,330,533,262				247,604,389	8
					9
					10
15,970,912				23,186,337	11
					12
1,346,504,174				270,790,726	13
365,248,127				113,305,180	14
981,256,047				157,485,546	15
					16
					17
356,432,749				21,247,343	18
					19
					20
8,815,378				92,319,783	21
365,248,127				113,567,126	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
				-261,946	32
365,248,127				113,305,180	33

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**ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)**

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	57,327,886	2,668,140
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	57,327,886	2,668,140
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	17,877,326	40
9	(311) Structures and Improvements	448,419,728	-341,865
10	(312) Boiler Plant Equipment	1,778,905,663	593,579,226
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	463,742,271	-4,823,045
13	(315) Accessory Electric Equipment	242,261,992	831,339
14	(316) Misc. Power Plant Equipment	66,827,968	17,976,600
15	(317) Asset Retirement Costs for Steam Production	2,111,190	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	3,020,146,138	607,222,295
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	8,676,469	
38	(341) Structures and Improvements	137,531,541	-1,540,698
39	(342) Fuel Holders, Products, and Accessories	30,858,322	-1,327,391
40	(343) Prime Movers	271,795,532	40,188,314
41	(344) Generators	1,149,512,047	-64,182,938
42	(345) Accessory Electric Equipment	92,405,588	2,017,140
43	(346) Misc. Power Plant Equipment	70,105,779	-4,076,601
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,760,885,278	-28,922,174
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,781,031,416	578,300,121



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<b>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)</b>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	<b>3. TRANSMISSION PLANT</b>			
48	(350) Land and Land Rights	26,737,220	5,248,005	
49	(352) Structures and Improvements	10,356,831	157,081	
50	(353) Station Equipment	396,298,462	7,536,569	
51	(354) Towers and Fixtures	39,959,647	72,239	
52	(355) Poles and Fixtures	64,842,527	4,052,558	
53	(356) Overhead Conductors and Devices	96,221,999	7,097,224	
54	(357) Underground Conduit	4,624,607	7,907	
55	(358) Underground Conductors and Devices	4,900,992	17,406	
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	<b>TOTAL Transmission Plant (Enter Total of lines 48 thru 57)</b>	<b>643,942,285</b>	<b>24,188,989</b>	
59	<b>4. DISTRIBUTION PLANT</b>			
60	(360) Land and Land Rights	34,430,715	1,617,727	
61	(361) Structures and Improvements	7,187,325	216,691	
62	(362) Station Equipment	243,004,081	17,167,467	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	228,646,671	12,068,069	
65	(365) Overhead Conductors and Devices	301,438,321	23,290,896	
66	(366) Underground Conduit	98,970,116	3,394,505	
67	(367) Underground Conductors and Devices	281,561,502	14,497,196	
68	(368) Line Transformers	323,895,650	15,013,981	
69	(369) Services	53,938,287	401,021	
70	(370) Meters	84,722,420	3,082,861	
71	(371) Installations on Customer Premises	136,600	-91,315	
72	(372) Leased Property on Customer Premises	102,503		
73	(373) Street Lighting and Signal Systems	35,292,693	3,223,768	
74	(374) Asset Retirement Costs for Distribution Plant			
75	<b>TOTAL Distribution Plant (Enter Total of lines 60 thru 74)</b>	<b>1,693,326,884</b>	<b>93,882,867</b>	
76	<b>5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT</b>			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	<b>TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)</b>			
85	<b>6. GENERAL PLANT</b>			
86	(389) Land and Land Rights	951,856		
87	(390) Structures and Improvements	17,094,794	7,058,109	
88	(391) Office Furniture and Equipment	937,088	219,641	
89	(392) Transportation Equipment	4,138,471	17,666	
90	(393) Stores Equipment			
91	(394) Tools, Shop and Garage Equipment	10,256,620	1,244,465	
92	(395) Laboratory Equipment	578,190		
93	(396) Power Operated Equipment	1,088,311		
94	(397) Communication Equipment	2,743,517	18,591,893	
95	(398) Miscellaneous Equipment	55,816	330,444	
96	<b>SUBTOTAL (Enter Total of lines 86 thru 95)</b>	<b>37,844,663</b>	<b>27,462,218</b>	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant			
99	<b>TOTAL General Plant (Enter Total of lines 96, 97 and 98)</b>	<b>37,844,663</b>	<b>27,462,218</b>	
100	<b>TOTAL (Accounts 101 and 106)</b>	<b>7,213,473,134</b>	<b>726,502,335</b>	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	<b>TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)</b>	<b>7,213,473,134</b>	<b>726,502,335</b>	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
			31,985,225	48
			10,513,912	49
317,823			403,517,208	50
			40,031,886	51
368,323			68,526,762	52
397,591			102,921,632	53
			4,632,514	54
			4,918,398	55
				56
				57
1,083,737			667,047,537	58
				59
10,772			36,037,670	60
			7,404,016	61
122,574		8,873	260,057,847	62
				63
2,234,420			238,480,320	64
4,772,442			319,956,775	65
91,182			102,273,439	66
1,539,525			294,519,173	67
7,940,883		-658,687	330,310,061	68
764,111			53,575,197	69
2,412,044		-1,138,016	84,255,221	70
			45,285	71
			102,503	72
300,875			38,215,586	73
				74
20,188,828		-1,787,830	1,765,233,093	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
			951,856	86
			24,152,903	87
332,664			824,065	88
			4,156,137	89
				90
104,254			11,396,831	91
332,697			245,493	92
			1,088,311	93
			21,335,410	94
			386,260	95
769,615			64,537,266	96
				97
				98
769,615			64,537,266	99
48,553,300		-1,787,830	7,889,634,339	100
				101
				102
				103
48,553,300		-1,787,830	7,889,634,339	104

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	East Bend Station	03/82		1,959,275
4				
5	J.M. Stuart Station	12/74		272,173
6				
7	Woodsdale Station	01/06		2,012,790
8				
9	Other Projects			167,776
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	J.M. Stuart Station - Production	12/74		91,232
24				
25	East Bend Station - Production	01/06		251,236
26				
27				
28				
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31				
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33				
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45				
46				
47	Total			4,754,482

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**CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	JM STUART STATION UNITS 1-4 - ARC FLASH REDUCTION UPGRADE	1,002,484
2	SOFTWARE - MARKET RISK VERSION 5	1,028,649
3	UTILITY OF THE FUTURE - ECS COTTIS CAPITAL	1,119,336
4	SOFTWARE - OHIO NON-REG EAM CAPEX	1,122,134
5	ROCHELLE SUBSTATION - PURCHASE PROPERTIES	1,156,973
6	MIAMI FORT STATION UNIT 7 - CONDENSER REPLACEMENT	1,196,326
7	TERMINAL SUBSTATION - PHASE 2 REHAB	1,203,146
8	JM STUART STATION UNIT 1 - LOW NOX BURNERS	1,212,985
9	CONESVILLE STATION UNIT 4 - SR-83 FGD LANDFILL	1,325,103
10	SOFTWARE - SMART GRID TO DEPLOY CAP	1,377,395
11	MIAMI FORT STATION UNIT 8 - REPLACE SSH OUTLET PENDANTS	1,379,089
12	MIAMI FORT STATION UNIT 8 - REWIND GENERATOR	1,518,191
13	JM STUART STATION UNIT 1 - PENDANT REHEATER	1,547,290
14	MIAMI FORT STATION UNIT 7 - REWIND GENERATOR	1,604,554
15	BECKJORD STATION UNIT 5 - GENERATOR ROTOR REPLACEMENT	1,662,045
16	WH ZIMMER STATION - REPLACE SECONDARY SUPERHEATER OUTLET	1,712,203
17	WH ZIMMER STATION - REPLACE HORIZONTAL REHEATER	1,799,333
18	JM STUART STATION UNITS 1-4 - AUXILIARY BOILER	2,043,772
19	WH ZIMMER STATION - SEQUENCE 3 LANDFILL	2,938,114
20	SOFTWARE - OHIO NON-REG EAM PHASE 2 IN SERVICE	4,594,323
21	CONESVILLE STATION UNIT 4 - WASTE WATER TREATMENT	9,649,566
22		
23	PROJECTS UNDER \$1,000,000	72,658,857
24		
25		
26		
27		
28		
29		
30		
31		
32		
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42		
43	TOTAL	114,851,868

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**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,550,439,837	2,550,305,311	134,526	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	191,049,629	191,049,629		
4	(403.1) Depreciation Expense for Asset Retirement Costs	2,889,244	2,889,244		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	14,205	14,205		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	193,953,078	193,953,078		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	46,449,998	46,449,998		
13	Cost of Removal	8,271,709	8,271,709		
14	Salvage (Credit)	247,148	247,148		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	54,474,559	54,474,559		
16	Other Debit or Cr. Items (Describe, details in footnote):	-103,902,624	-103,902,624		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,586,015,732	2,585,881,206	134,526	

**Section B. Balances at End of Year According to Functional Classification**

20	Steam Production	1,326,040,567	1,325,906,041	134,526	
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	426,205,977	426,205,977		
25	Transmission	223,014,513	223,014,513		
26	Distribution	595,121,020	595,121,020		
27	Regional Transmission and Market Operation				
28	General	15,633,655	15,633,655		
29	TOTAL (Enter Total of lines 20 thru 28)	2,586,015,732	2,585,881,206	134,526	

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FOOTNOTE DATA			

**Schedule Page: 219 Line No.: 4 Column: c**

ARO - \$2,889,244

**Schedule Page: 219 Line No.: 16 Column: c**

Adjustments - \$(103,914,963)

Gain/Loss - \$12,339

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**INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)**

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
  - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
  - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MIAMI POWER CORPORATION	9/30/1945		
2	INVESTMENT AT COST			40,980
3	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			29,996
4	PURCHASE ACCOUNTING GOODWILL ALLOCATION			6,553
5	ADVANCES-OPEN ACCOUNT			6,090
6	SUBTOTAL			83,619
7				
8	DUKE ENERGY KENTUCKY, INC.	9/30/1945		
9	INVESTMENT AT COST			27,397,284
10	DUKE ENERGY KENTUCKY, INC & PURCH ACCTG UNAPPROPRIATED			220,441,578
11	PURCHASE ACCOUNTING GOODWILL ALLOCATION			172,312,903
12	CLEARING OF PURCHASE ACCOUNTING I&D & WORKERS COMP RESERVES			48,089
13	DUKE ENERGY KENTUCKY, INC AND PURCH ACCTG ADOPTION OF SFAS			-164,697
14	DEFERRED TAX RECONCILIATION ADJUSTMENTS			880,824
15	FAS133			
16	TRANSFER OF GENERATION PLANTS (CALEB)			140,061,362
17	OTHER TAX			
18	ADVANCES-OPEN ACCOUNT			3,183,706
19	CONTRIBUTION FROM PARENT TO FUND PENSION CONTRIBUTION			3,150,000
20	SUBTOTAL			567,311,049
21				
22	TRI-STATE IMPROVEMENT COMPANY	1/14/1964		
23	INVESTMENT AT COST			25,000
24	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			1,924,406
25	PURCHASE ACCOUNTING ADJUSTMENTS			2,690,629
26	PURCHASE ACCOUNTING GOODWILL ALLOCATION			-168,780
27	ADVANCES-OPEN ACCOUNT			360,924
28	SUBTOTAL			4,832,179
29				
30	KO TRANSMISSION COMPANY	4/11/1994		
31	INVESTMENT AT COST			10
32	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			2,698,196
33	DEFERRED TAX RECONCILIATION ADJUSTMENTS			43,869
34	ADVANCES-OPEN ACCOUNT			617,865
35	SUBTOTAL			3,359,940
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	575,586,787

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		40,980		2
8,551		38,547		3
		6,553		4
		6,090		5
8,551		92,170		6
				7
				8
		27,397,284		9
28,202,591		248,644,169		10
		172,312,903		11
		48,089		12
		-164,697		13
		880,824		14
				15
		140,061,362		16
				17
		3,183,706		18
		3,150,000		19
28,202,591		595,513,640		20
				21
				22
		25,000		23
-2,359,448		-435,042		24
		2,690,629		25
		-168,780		26
		360,924		27
-2,359,448		2,472,731		28
				29
				30
		10		31
638,948		3,337,144		32
		43,869		33
		617,865		34
638,948		3,998,888		35
				36
				37
				38
				39
				40
				41
26,490,642		602,077,429		42

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**MATERIALS AND SUPPLIES**

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	79,720,301	88,935,705	Gas and Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	38,575,423	45,069,342	Gas and Electric
8	Transmission Plant (Estimated)	5,188,502	5,625,871	Electric
9	Distribution Plant (Estimated)	22,515,276	26,301,325	Gas and Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	66,279,201	76,996,538	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	855,671	2,312,229	Gas and Electric
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	146,855,173	168,244,472	

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 227 Line No.: 7 Column: b**

\$38,503,841 of Line 7, column (b) is attributable to Electric Production Plant.

**Schedule Page: 227 Line No.: 7 Column: c**

\$44,980,767 of Line 7, column (c) is attributable to Electric Production Plant.

**Schedule Page: 227 Line No.: 8 Column: b**

\$5,188,502 of Line 8, column (b) is attributable to Electric Production Plant.

**Schedule Page: 227 Line No.: 8 Column: c**

\$5,625,871 of Line 8, column (c) is attributable to Electric Production Plant.

**Schedule Page: 227 Line No.: 9 Column: b**

\$13,639,166 of Line 9, column (b) is attributable to Electric Production Plant.

**Schedule Page: 227 Line No.: 9 Column: c**

\$14,886,617 of Line 9, column (c) is attributable to Electric Production Plant.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	111,392.00	51,852,350	45,206.00	12,634,353
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	35,250.00	2,330,840		
9					
10					
11					
12					
13					
14					
15	Total	35,250.00	2,330,840		
16					
17	Relinquished During Year:				
18	Charges to Account 509	69,409.00	30,732,474		
19	Other:				
20		19.00	2,910		
21	Cost of Sales/Transfers:				
22		37,850.00	12,990,374	1,000.00	279,860
23					
24					
25					
26					
27					
28	Total	37,850.00	12,990,374	1,000.00	279,860
29	Balance-End of Year	39,364.00	10,457,432	44,206.00	12,354,493
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,235.00		1,231.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,235.00			
40	Balance-End of Year			1,231.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)		85,896		
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
91,328.00	19,579,723	91,328.00	19,170,056	2,371,910.00	120,112,256	2,711,164.00	223,348,738	1
								2
								3
				90,954.00		90,954.00		4
								5
								6
								7
1,500.00	42,750					36,750.00	2,373,590	8
								9
								10
								11
								12
								13
1,500.00	42,750					36,750.00	2,373,590	14
								15
								16
						69,409.00	30,732,474	17
								18
						19.00	2,910	19
								20
								21
27,500.00	2,524,845					66,350.00	15,795,079	22
								23
								24
								25
								26
								27
27,500.00	2,524,845					66,350.00	15,795,079	28
65,328.00	17,097,628	91,328.00	19,170,056	2,462,864.00	120,112,256	2,703,090.00	179,191,865	29
								30
								31
								32
								33
								34
								35
1,231.00		1,231.00		60,342.00		65,270.00		36
				2,463.00		2,463.00		37
								38
				1,232.00		2,467.00		39
1,231.00		1,231.00		61,573.00		65,266.00		40
								41
								42
					8,178		94,074	43
								44
								45
								46

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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FOOTNOTE DATA

**Schedule Page: 228 Line No.: 1 Column: b**

Includes the following:

	Quantity	Amount
12/31/08 Ending Balance	44,736	\$14,450,739.41
OMIT NOx	(6,210)	(\$5,030,401.11)
2009 Vintage Rollover	72,866	\$42,432,011.56
<b>TOTAL</b>	<b>111,392</b>	<b>\$51,852,349.86</b>

**Schedule Page: 228 Line No.: 1 Column: c**

Includes the following:

	Quantity	Amount
12/31/08 Ending Balance	44,736	\$14,450,739.41
OMIT NOx	(6,210)	(\$5,030,401.11)
2009 Vintage Rollover	72,866	\$42,432,011.56
<b>TOTAL</b>	<b>111,392</b>	<b>\$51,852,349.86</b>

**Schedule Page: 228 Line No.: 1 Column: d**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	63,683	\$12,634,353.00
Omit NOx	(18,477)	\$0.00
<b>TOTAL</b>	<b>45,206</b>	<b>\$12,634,353.00</b>

**Schedule Page: 228 Line No.: 1 Column: e**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	63,683	\$12,634,353.00
Omit NOx	(18,477)	\$0.00
<b>TOTAL</b>	<b>45,206</b>	<b>\$12,634,353.00</b>

**Schedule Page: 228 Line No.: 1 Column: f**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	116,605	\$19,579,723.00
Omit NOx	(25,277)	\$0.00
<b>TOTAL</b>	<b>91,328</b>	<b>\$19,579,723.00</b>

**Schedule Page: 228 Line No.: 1 Column: g**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	116,605	\$19,579,723.00
Omit NOx	(25,277)	\$0.00
<b>TOTAL</b>	<b>91,328</b>	<b>\$19,579,723.00</b>

**Schedule Page: 228 Line No.: 1 Column: j**

Includes the following:

	Quantity	Amount
12/31/08 Ending Balance	2,538,976	\$139,282,312
Omit NOx	(75,738)	(\$0)
2012 Vintage Rollover	(91,328)	(\$19,170,056)
<b>TOTAL</b>	<b>2,371,910</b>	<b>\$120,112,256</b>

**Schedule Page: 228 Line No.: 1 Column: k**

Includes the following:

	Quantity	Amount
12/31/08 Ending Balance	2,538,976	\$139,282,312
Omit NOx	(75,738)	(\$0)
2012 Vintage Rollover	(91,328)	(\$19,170,056)
<b>TOTAL</b>	<b>2,371,910</b>	<b>\$120,112,256</b>

**Schedule Page: 228 Line No.: 8 Column: b**

Includes the following:

Vendor/Transferor	Qty	Amount
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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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**FOOTNOTE DATA**

Prudential	31,250	\$2,034,840.00
Westar Energy	4,000	\$296,000.00
<b>TOTAL</b>	<b>35,250</b>	<b>\$2,330,840.00</b>

**Schedule Page: 228 Line No.: 8 Column: c**

Includes the following:

Vendor/Tranferor	Qty	Amount
Prudential	31,250	\$2,034,840.00
Westar Energy	4,000	\$296,000.00
<b>TOTAL</b>	<b>35,250</b>	<b>\$2,330,840.00</b>

**Schedule Page: 228 Line No.: 8 Column: f**

Includes the following:

Vendor/Tranferor	Qty	Amount
Prudential	1,500	\$42,750.00
<b>TOTAL</b>	<b>1,500</b>	<b>\$42,750.00</b>

**Schedule Page: 228 Line No.: 8 Column: g**

Includes the following:

Vendor/Tranferor	Qty	Amount
Prudential	1,500	\$42,750.00
<b>TOTAL</b>	<b>1,500</b>	<b>\$42,750.00</b>

**Schedule Page: 228 Line No.: 22 Column: b**

Includes the following:

	Qty	Amount
Merril Lynch Company	450	\$68,863.50
Prudential	37,400	\$12,921,510.64
<b>TOTAL</b>	<b>37,850</b>	<b>\$12,990,374.14</b>

**Schedule Page: 228 Line No.: 22 Column: c**

Includes the following:

	Qty	Amount
Merril Lynch Company	450	\$68,863.50
Prudential	37,400	\$12,921,510.64
<b>TOTAL</b>	<b>37,850</b>	<b>\$12,990,374.14</b>

**Schedule Page: 228 Line No.: 22 Column: d**

Includes the following:

	Qty	Amount
Vitol Inc.	1,000	\$279,860.00
<b>TOTAL</b>	<b>1,000</b>	<b>\$279,860.00</b>

**Schedule Page: 228 Line No.: 22 Column: e**

Includes the following:

	Qty	Amount
Vitol Inc.	1,000	\$279,860.00
<b>TOTAL</b>	<b>1,000</b>	<b>\$279,860.00</b>

**Schedule Page: 228 Line No.: 22 Column: f**

Includes the following:

	Qty	Amount
Constellation	5,000	\$430,750
Macquarie Bank	10,000	\$861,500
Prudential	12,500	\$1,232,595
<b>TOTAL</b>	<b>27,500</b>	<b>\$2,524,845</b>

**Schedule Page: 228 Line No.: 22 Column: g**

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Includes the following:

	Qty	Amount
Constellation	5,000	\$430,750
Macquarie Bank	10,000	\$861,500
Prudential	12,500	\$1,232,595
<b>TOTAL</b>	<b>27,500</b>	<b>\$2,524,845</b>

**Schedule Page: 228 Line No.: 29 Column: m**

Does not include \$205,150 for Renewable Energy Credits represented in Account 0158130.

S02	\$179,191,865.44
Annual and Seasonal NOx	\$4,313,742.42
Renewable Energy Credits	\$205,150.00
<b>TOTAL 0158130</b>	<b>\$183,710,757.86</b>

**Schedule Page: 228 Line No.: 36 Column: b**

Includes the following:

	<u>Quantity</u>	<u>Amount</u>
12/31/08 Ending Balance	0	\$0.00
2009 Vintage Rollover	1,235	\$0.00
<b>TOTAL</b>	<b>1,235</b>	<b>\$0.00</b>

**Schedule Page: 228 Line No.: 36 Column: c**

Includes the following:

	<u>Quantity</u>	<u>Amount</u>
12/31/08 Ending Balance	0	\$0.00
2009 Vintage Rollover	1,235	\$0.00
<b>TOTAL</b>	<b>1,235</b>	<b>\$0.00</b>

**Schedule Page: 228 Line No.: 36 Column: j**

Includes the following:

	<u>Quantity</u>	<u>Amount</u>
12/31/08 Ending Balance	61,573	\$0.00
2012 Vintage Rollover	(1,231)	(\$0.00)
<b>TOTAL</b>	<b>60,342</b>	<b>\$0.00</b>

**Schedule Page: 228 Line No.: 36 Column: k**

Includes the following:

	<u>Quantity</u>	<u>Amount</u>
12/31/08 Ending Balance	61,573	\$0.00
2012 Vintage Rollover	(1,231)	(\$0.00)
<b>TOTAL</b>	<b>60,342</b>	<b>\$0.00</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	16,075.00	5,030,401	18,477.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	7,526.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:	16,482.00	16,584,714	7,688.00	5,044,785
9	DEO's Share of JO Allow	2,181.00			
10	Purchase Accrual	212.00	135,680		
11					
12					
13					
14					
15	Total	18,875.00	16,720,394	7,688.00	5,044,785
16					
17	Relinquished During Year:				
18	Charges to Account 509	24,228.00	14,308,230		
19	Other:				
20	MWGas Consumption	302.00	129,372		
21	Cost of Sales/Transfers:				
22	Sales	12,100.00	7,113,804	9,325.00	1,647,960
23	JO Share of DEO Allow	3,804.00		25.00	
24					
25					
26					
27					
28	Total	15,904.00	7,113,804	9,350.00	1,647,960
29	Balance-End of Year	2,042.00	199,389	16,815.00	3,396,825
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
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Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfersors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
25,277.00		25,246.00		50,492.00		135,567.00	5,030,401	1
								2
								3
						7,526.00		4
								5
								6
								7
2,265.00	736,305					26,435.00	22,365,804	8
						2,181.00		9
						212.00	135,680	10
								11
								12
								13
								14
2,265.00	736,305					28,828.00	22,501,484	15
								16
								17
						24,228.00	14,308,230	18
								19
						302.00	129,372	20
								21
8,343.00	18,776					29,768.00	8,780,540	22
25.00		25.00		50.00		3,929.00		23
								24
								25
								26
								27
8,368.00	18,776	25.00		50.00		33,697.00	8,780,540	28
19,174.00	717,529	25,221.00		50,442.00		113,694.00	4,313,743	29
								30
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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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FOOTNOTE DATA

**Schedule Page: 229 Line No.: 1 Column: b**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2008 NOx	6,210	\$5,030,401.11
2009 Vintage Rollover	9,865	\$0.00
<b>TOTAL</b>	<b>16,075</b>	<b>\$5,030,401.11</b>

**Schedule Page: 229 Line No.: 1 Column: c**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2008 NOx	6,210	\$5,030,401.11
2009 Vintage Rollover	9,865	\$0.00
<b>TOTAL</b>	<b>16,075</b>	<b>\$5,030,401.11</b>

**Schedule Page: 229 Line No.: 1 Column: d**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2010V NOx	18,477	\$0.00
<b>TOTAL</b>	<b>18,477</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: e**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2010V NOx	18,477	\$0.00
<b>TOTAL</b>	<b>18,477</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: f**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2011V NOx	25,277	\$0.00
<b>TOTAL</b>	<b>25,277</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: g**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2011V NOx	25,277	\$0.00
<b>TOTAL</b>	<b>25,277</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: h**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2012V NOx	25,246	\$0.00
<b>TOTAL</b>	<b>25,246</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: i**

Includes the following:

	Qty	Amount
12/31/08 Balance	0	\$0.00
Including 2012V NOx	25,246	\$0.00
<b>TOTAL</b>	<b>25,246</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 1 Column: j**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	0	\$0.00
Including 2008 NOx	75,738	\$0.00
2012 Vintage	(25,246)	\$0.00

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4

FOOTNOTE DATA

**TOTAL** 50,492 \$0.00

**Schedule Page: 229 Line No.: 1 Column: k**

Includes the following:

	Qty	Amount
12/31/08 Ending Balance	0	\$0.00
Including 2008 NOx	75,738	\$0.00
2012 Vintage	(25,246)	\$0.00
<b>TOTAL</b>	<b>50,492</b>	<b>\$0.00</b>

**Schedule Page: 229 Line No.: 8 Column: b**

Includes the following:

Vendor	Qty	Amount
Birchwood	100	\$60,000.00
Dayton Power & Light	750	\$911,000.00
Dominion Energy	50	\$18,750.00
DTE Coal	700	\$882,500.00
Element Markets	250	\$34,500.00
Evolution	295	\$118,825.00
Interstate Power & Light	885	\$560,233.15
Koch Carbon	300	\$405,000.00
Macquarie Cook Power	200	\$60,000.00
Massachusetts Div of Energy	275	\$61,875.00
Midland Cogeneration	908	\$325,270.00
NYSERDA	2,430	\$3,076,900.00
Prudential	7,042	\$8,528,610.00
Scrubgrass Generation	70	\$8,400.00
Southern IN G&E	250	\$34,000.00
Southern Power CO	400	\$280,000.00
Springfield MO Utilities	200	\$437,000.00
Victoria	100	\$60,000.00
Wisconsin Power & Light	1,277	\$721,850.96
<b>TOTAL</b>	<b>16,482</b>	<b>\$16,584,714.11</b>

**Schedule Page: 229 Line No.: 8 Column: c**

Includes the following:

Vendor	Qty	Amount
Birchwood	100	\$60,000.00
Dayton Power & Light	750	\$911,000.00
Dominion Energy	50	\$18,750.00
DTE Coal	700	\$882,500.00
Element Markets	250	\$34,500.00
Evolution	295	\$118,825.00
Interstate Power & Light	885	\$560,233.15
Koch Carbon	300	\$405,000.00
Macquarie Cook Power	200	\$60,000.00
Massachusetts Div of Energy	275	\$61,875.00
Midland Cogeneration	908	\$325,270.00
NYSERDA	2,430	\$3,076,900.00
Prudential	7,042	\$8,528,610.00
Scrubgrass Generation	70	\$8,400.00
Southern IN G&E	250	\$34,000.00
Southern Power CO	400	\$280,000.00
Springfield MO Utilities	200	\$437,000.00
Victoria	100	\$60,000.00
Wisconsin Power & Light	1,277	\$721,850.96
<b>TOTAL</b>	<b>16,482</b>	<b>\$16,584,714.11</b>

**Schedule Page: 229 Line No.: 8 Column: d**

Includes the following:

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4

**FOOTNOTE DATA**

Vendor	Qty	Amount
Astoria Generation	1,135	\$652,625.00
Chapel Street	168	\$100,800.00
Element Markets	350	\$177,500.00
Lon C Hill, LP	300	\$292,500.00
NYSERDA	370	\$45,650.00
Prudential	5,315	\$3,743,710.00
Victoria	50	\$32,000.00
<b>TOTAL</b>	<b>7,688</b>	<b>\$5,044,785.00</b>

**Schedule Page: 229 Line No.: 8 Column: e**

Includes the following:

Vendor	Qty	Amount
Astoria Generation	1,135	\$652,625.00
Chapel Street	168	\$100,800.00
Element Markets	350	\$177,500.00
Lon C Hill, LP	300	\$292,500.00
NYSERDA	370	\$45,650.00
Prudential	5,315	\$3,743,710.00
Victoria	50	\$32,000.00
<b>TOTAL</b>	<b>7,688</b>	<b>\$5,044,785.00</b>

**Schedule Page: 229 Line No.: 8 Column: f**

Includes the following:

Vendor	Qty	Amount
Calpine Energy	50	\$5,000.00
Lon C Hill, LP	350	\$117,250.00
Prudential	1,865	\$614,055.00
<b>TOTAL</b>	<b>2,265</b>	<b>\$736,305.00</b>

**Schedule Page: 229 Line No.: 8 Column: g**

Includes the following:

Vendor	Qty	Amount
Calpine Energy	50	\$5,000.00
Lon C Hill, LP	350	\$117,250.00
Prudential	1,865	\$614,055.00
<b>TOTAL</b>	<b>2,265</b>	<b>\$736,305.00</b>

**Schedule Page: 229 Line No.: 22 Column: b**

Includes the following:

Vendor	Qty	Amount
AEP Agent	175	\$0.00
Arkansas Electric	350	\$54,841.50
Constellation	500	\$301,324.72
Dairyland Power	350	\$393,316.50
DEGS of Narrows	521	\$248,557.64
Detroit Edison	1,350	\$994,386.14
DTE Coal	400	\$453,712.50
Edison Mission	410	\$189,018.05
Entergy Gulf States	60	\$28,904.60
Entergy Louisiana	476	\$302,795.30
Entergy Mississippi	255	\$162,998.55
Gulf Power Company	1,200	\$611,261.05
Horsehead Corp	100	\$45,482.80
Interstate P&L	400	\$62,676.00
Jameston	85	\$27,484.10
Koch Supply	1,303	\$550,639.44
Merril Lynch Company	49	\$22,954.96

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4

**FOOTNOTE DATA**

Michigan Pub	65	\$15,501.20
MidAmerican Energy	250	\$81,527.50
Mississippi Power Co	900	\$504,929.40
Old Dominion Electric	200	\$109,588.58
Orlando Utility	400	\$573,080.00
Prudential	1,350	\$854,910.66
Spruance Generation	375	\$201,130.97
UGI Development	300	\$162,752.43
Westmoreland Power	276	\$150,971.37
Writeoff Purchase Accounting	0	\$9,057.64
<b>TOTAL</b>	<b>12,100</b>	<b>\$7,113,803.60</b>

**Schedule Page: 229 Line No.: 22 Column: c**

Includes the following:

Vendor	Qty	Amount
AEP Agent	175	\$0.00
Arkansas Electric	350	\$54,841.50
Constellation	500	\$301,324.72
Dairyland Power	350	\$393,316.50
DEGS of Narrows	521	\$248,557.64
Detroit Edison	1,350	\$994,386.14
DTE Coal	400	\$453,712.50
Edison Mission	410	\$189,018.05
Entergy Gulf States	60	\$28,904.60
Entergy Louisiana	476	\$302,795.30
Entergy Mississippi	255	\$162,998.55
Gulf Power Company	1,200	\$611,261.05
Horsehead Corp	100	\$45,482.80
Interstate P&L	400	\$62,676.00
Jameston	85	\$27,484.10
Koch Supply	1,303	\$550,639.44
Merril Lynch Company	49	\$22,954.96
Michigan Pub	65	\$15,501.20
MidAmerican Energy	250	\$81,527.50
Mississippi Power Co	900	\$504,929.40
Old Dominion Electric	200	\$109,588.58
Orlando Utility	400	\$573,080.00
Prudential	1,350	\$854,910.66
Spruance Generation	375	\$201,130.97
UGI Development	300	\$162,752.43
Westmoreland Power	276	\$150,971.37
Writeoff Purchase Accounting	0	\$9,057.64
<b>TOTAL</b>	<b>12,100</b>	<b>\$7,113,803.60</b>

**Schedule Page: 229 Line No.: 22 Column: d**

Includes the following:

Vendor	Qty	Amount
AEP Agent	175	\$0.00
Dominion Energy	50	\$0.00
DTE Coal	100	\$16,912.00
Edison Mission	1,365	\$288,330.05
Interstate P&L	515	\$192,658.41
Koch Supply	200	\$34,756.00
MidAmerican Energy	2,000	\$271,128.80
Prudential	4,020	\$580,975.53
Wisconsin Power	900	\$263,199.00
<b>TOTAL</b>	<b>9,325</b>	<b>\$1,647,959.79</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 229 Line No.: 22 Column: e**

Includes the following:

Vendor	Qty	Amount
AEP Agent	175	\$0.00
Dominion Energy	50	\$0.00
DTE Coal	100	\$16,912.00
Edison Mission	1,365	\$288,330.05
Interstate P&L	515	\$192,658.41
Koch Supply	200	\$34,756.00
MidAmerican Energy	2,000	\$271,128.80
Prudential	4,020	\$580,975.53
Wisconsin Power	900	\$263,199.00
<b>TOTAL</b>	<b>9,325</b>	<b>\$1,647,959.79</b>

**Schedule Page: 229 Line No.: 22 Column: f**

Includes the following:

Vendor	Qty	Amount
Calpine Energy	500	\$5,374.50
Dominion Energy	500	\$0.00
DTE Coal	1,700	\$0.00
Interstate P&L	800	\$13,401.60
Prudential	3,743	\$0.00
South Mississippi Electric	500	\$0.00
Wisconsin Power	600	\$0.00
<b>TOTAL</b>	<b>8,343</b>	<b>\$18,776.10</b>

**Schedule Page: 229 Line No.: 22 Column: g**

Includes the following:

Vendor	Qty	Amount
Calpine Energy	500	\$5,374.50
Dominion Energy	500	\$0.00
DTE Coal	1,700	\$0.00
Interstate P&L	800	\$13,401.60
Prudential	3,743	\$0.00
South Mississippi Electric	500	\$0.00
Wisconsin Power	600	\$0.00
<b>TOTAL</b>	<b>8,343</b>	<b>\$18,776.10</b>

**Schedule Page: 229 Line No.: 29 Column: m**

Does not include \$205,150 for Renewable Energy Credits represented in Account 0158130.

SO2	\$179,191,865.44
Seasonal and Annual NOx	\$4,313,742.42
Renewable Energy Credits	\$205,150.00
<b>TOTAL 0158130</b>	<b>\$183,710,757.86</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Amounts Due From Customers - Income Taxes	107,513,810	713,734,069	Various	733,747,221	87,500,658
2						
3	Accelerated Gas Main Replacement Program	311,265		407.3	6,509	304,756
4	Post in Service Carrying Costs					
5	(Amortized 600 months, beginning June 2002)					
6						
7	Accelerated Gas Main Replacement Program	56,489		407.3	2,104	54,385
8	Post in Service Carrying Costs					
9	(Amortized 504 months, beginning June 2002)					
10						
11	Accelerated Gas Main Replacement Program	250,610		407.3	4,254	246,356
12	Post in Service Carrying Costs					
13	(Amortized 720 months, beginning May 2003)					
14						
15	Accelerated Gas Main Replacement Program	598,491		407.3	12,258	586,233
16	Post in Service Carrying Costs					
17	(Amortized 600 months, beginning May 2003)					
18						
19	Accelerated Gas Main Replacement Program	110,420		407.3	4,009	106,411
20	Post in Service Carrying Costs					
21	(Amortized 504 months, beginning May 2003)					
22						
23	Accelerated Gas Main Replacement Program	352,344	325	407.3	6,198	346,471
24	Post in Service Carrying Costs					
25	(Amortized 720 months, beginning May 2004)					
26						
27	Accelerated Gas Main Replacement Program	552,049		407.3	11,058	540,991
28	Post in Service Carrying Costs					
29	(Amortized 600 months, beginning May 2004)					
30						
31	Accelerated Gas Main Replacement Program	156,641		407.3	5,534	151,107
32	Post in Service Carrying Costs					
33	(Amortized 504 months, beginning May 2004)					
34						
35	Accelerated Gas Main Replacement Program	255,217		407.3	4,179	251,038
36	Post in Service Carrying Costs					
37	(Amortized 720 months, beginning May 2005)					
38						
39	Accelerated Gas Main Replacement Program	687,936		407.3	13,482	674,454
40	Post in Service Carrying Costs					
41	(Amortized 600 months, beginning May 2005)					
42						
43						
44	<b>TOTAL</b>	470,452,381	830,723,042		937,964,707	363,210,716

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Accelerated Gas Main Replacement Program	144,091		407.3	4,957	139,134
2	Post in Service Carrying Costs					
3	(Amortized 504 months, beginning May 2005)					
4						
5	Accelerated Gas Main Replacement Program	52,633		407.3	847	51,786
6	Post in Service Carrying Costs					
7	(Amortized 720 months, beginning May 2006)					
8						
9	Accelerated Gas Main Replacement Program	927,446		407.3	17,793	909,653
10	Post in Service Carrying Costs					
11	(Amortized 600 months, beginning May 2006)					
12						
13	Accelerated Gas Main Replacement Program	168,772		407.3	5,658	163,114
14	Post in Service Carrying Costs					
15	(Amortized 504 months, beginning May 2006)					
16						
17	Accelerated Gas Main Replacement Program	133,667		407.3	2,113	131,554
18	Post in Service Carrying Costs					
19	(Amortized 720 months, beginning May 2007)					
20						
21	Accelerated Gas Main Replacement Program	1,158,100		407.3	21,758	1,136,342
22	Post in Service Carrying Costs					
23	(Amortized 600 months, beginning May 2007)					
24						
25	Accelerated Gas Main Replacement Program	126,137		407.3	4,123	122,014
26	Post in Service Carrying Costs					
27	(Amortized 504 months, beginning May 2007)					
28						
29	Accelerated Gas Main Replacement Program	176,999		407.3	2,748	174,251
30	Post in Service Carrying Costs					
31	(Amortized 720 months, beginning May 2008)					
32						
33	Accelerated Gas Main Replacement Program	1,516,617		407.3	27,871	1,488,746
34	Post in Service Carrying Costs					
35	(Amortized 600 months, beginning May 2008)					
36						
37	Accelerated Gas Main Replacement Program	141,867		407.3	4,516	137,351
38	Post in Service Carrying Costs					
39	(Amortized 504 months, beginning May 2008)					
40						
41	Accelerated Gas Main Replacement Program	61,233	54,656	407.3	1,189	114,700
42	Post in Service Carrying Costs					
43	(Amortized 720 months, beginning May 2009)					
44	<b>TOTAL</b>	<b>470,452,381</b>	<b>830,723,042</b>		<b>937,964,707</b>	<b>363,210,716</b>

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1						
2	Accelerated Gas Main Replacement Program	289,316	370,334	407.3	7,995	651,655
3	Post in Service Carrying Costs					
4	(Amortized 600 months, beginning May 2009)					
5						
6	Accelerated Gas Main Replacement Program	207,470	2,833	407.3	22,828	187,475
7	Post in Service Carrying Costs					
8	(Amortized 504 months, beginning May 2009)					
9						
10	Accelerated Gas Main Replacement Program		16,006	407.3	334	15,672
11	Post in Service Carrying Costs					
12	(Amortized 384 months, beginning May 2009)					
13						
14	Accelerated Gas Main Replacement Program		720,884	407.3		720,884
15	Post in Service Carrying Costs					
16						
17	Deferred Merger Costs	99,979		930.2	87,868	12,111
18	(Amortized 120 months Feb. 2000 - Jan. 2010)					
19						
20	Regulatory Transition Charges	138,020,094		407.3	64,986,724	73,033,370
21	(Amortized 120 months Jan. 2001 - Dec. 2010)					
22						
23	Deferred PIP Uncollectible - Gas	5,250,462	9,656,698	904	13,628,049	1,279,111
24	(Amortized in accordance with Rate per MCF billed)					
25						
26	Lattice Towers	( 2,956,248)	1,478,124	407.3		-1,478,124
27	(Amortized 60 months, beginning January 2006)					
28						
29	Bad Debt to be Recovered		2,185,615	904	774,682	1,410,933
30	(Amortized in accordance with rider revenue)					
31						
32	Capital Related Distribution Costs	14,747,687		407.4	6,545,852	8,201,835
33	(Amortized in accordance with rider revenue)					
34						
35	Gas ARO Other Regulatory Asset	18,548,342	1,299,041	Various		19,847,383
36						
37	Interest Rate Hedges	4,380,444		427	839,518	3,540,926
38	(Amortized over lives of various instruments)					
39						
40	Accrued Pension Post Retire Purch Acctg	69,712,993	1,145,790	926	4,941,140	65,917,643
41	(Amortization varies based on actuarial					
42	projections)					
43						
44	<b>TOTAL</b>	470,452,381	830,723,042		937,964,707	363,210,716

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets  (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Pension Post Retire Purchase Acctg -- FAS87 NQ	577,124		926	64,440	512,684
2						
3	Pension Post Retire Purchase Acctg -- FAS106	31,594,346	611,211	926	2,635,807	29,569,750
4						
5	2007 DEO Gas Rate Case	434,394		928	102,977	331,417
6	(Amortized 60 months, beginning June 2008)					
7						
8	Deferred DSM Costs		33,366,216	407	33,366,585	-369
9	(Amortized in accordance with rider revenue)					
10						
11	Hurricane Ike Regulatory Asset	31,452,824	2,349,946	Various	1,075,578	32,727,192
12						
13	Hedges/ Deferred Assets	42,640,320	29,088,869	Various	69,787,458	1,941,731
14						
15	ARO Other Regulatory Asset		1,191,041		943,488	247,553
16						
17	SmartGrid		12,468,998		4,174,362	8,294,636
18						
19	Manufactured Gas Plant Reg Asset		20,982,386		68,643	20,913,743
20						
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43						
44	<b>TOTAL</b>	470,452,381	830,723,042		937,964,707	363,210,716

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Items defrd pend investigation	1,741,747	842,256	various	2,500,423	83,580
2						
3	Deferred compensation	2,649,871				2,649,871
4						
5	Vacation accrual	9,502,290		242	3,977,850	5,524,440
6						
7	Accrued pension post retire	59,657,175	33,573,644	various	5,886,859	87,343,960
8	FAS158					
9						
10	Indirect overhead allocation	629,840	19,789,984	various	19,638,908	780,916
11	pool - undistributed					
12						
13	Goodwill - PA	2,182,598,154	18,102,178	426.5	777,040,100	1,423,660,232
14						
15	Life insurance/policy loans	4,240,375	3,573,374	426.2		7,813,749
16						
17	Ohio excise tax	6,628,985		236	855,354	5,773,631
18						
19	Cincinnati Zoo naming right		300,000	404	20,000	280,000
20	(Amort 5/1/2009-4/30/2019)					
21						
22	Fuel - EA	26,183,437		151	13,395,883	12,787,554
23						
24	Power trading contracts	932,836		253, 447	466,404	466,432
25	(Amort 4/1/2006-12/31/2010)					
26						
27	OVEC investment	134,673,750		405	7,755,000	126,918,750
28	(Amort 4/1/2006-3/31/2026)					
29						
30	Convention Center naming right	2,100,000		456	1,050,000	1,050,000
31	(Amort 5/1/2004-12/31/2010)					
32						
33	Smart Grid		7,260,839	various	3,305,551	3,955,288
34						
35	Joint owner	10,311,063	3,882,532	various	13,532,811	660,784
36						
37	Fixed gas deferred O&M	7,153,710	1,201,458	557		8,355,168
38						
39	2008 Electric Rate Case Exp	54,465	411,894	928	111,253	355,106
40	(Amort 7/13/2009-7/13/2012)					
41						
42	Private outdoor lighting	421,461	269,213	various	232,599	458,075
43						
44	Utility of the Future meters	1,333,800	256,200	various	1,590,000	
45						
46	Accum expenses - debt	1,724,059	3,556	various	1,681,117	46,498
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,452,658,114				1,706,132,819

**MISCELLANEOUS DEFFERED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	RSP/ESP timing reserve		118,582,000	various	101,582,000	17,000,000
3						
4	Other	121,096	1,407,113	various	1,359,424	168,785
5						
6						
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46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	<b>TOTAL</b>	<b>2,452,658,114</b>				<b>1,706,132,819</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		-4,810,946	-20,605,260
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	-4,810,946	-20,605,260
9	Gas		
10		-575,003	1,368,909
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	-575,003	1,368,909
17	Other (Specify) - See Footnote	22,119,160	22,124,831
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	16,733,211	2,888,480

Notes

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 234 Line No.: 17 Column: c**

Description	Beginning Balance	410.1	411.1	410.2	411.2	Adjustments	Ending Balance
Equity In Partnerships	(9,515)				5,671		(3,844)
Property Tax Reserves	(851)						(851)
MGP Sites	2,204,308						2,204,308
State UTP	3,631,281						3,631,281
Mark To Market	15,188,818						15,188,818
Other Deductions/Additions	1,105,119						1,105,119
	22,119,160				5,671		22,124,831

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**CAPITAL STOCKS (Account 201 and 204)**

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series  (a)	Number of shares Authorized by Charter  (b)	Par or Stated Value per share  (c)	Call Price at End of Year  (d)
1	COMMON STOCK:	120,000,000	8.50	
2				
3				
4	TOTAL COMMON STOCK ( ACCT 201 )	120,000,000		
5				
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
89,663,086	762,136,231					1
						2
						3
89,663,086	762,136,231					4
						5
						6
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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 250 Line No.: 1 Column: b**

Revenue - Jobbing and Contract Work	\$ 304,401
Non-Utility Miscellaneous Service Revenue	1,683,759
Power Delivery Revenue - Reconnection Charges	1,108,501
Power Delivery Miscellaneous Service Revenue	296,024
Miscellaneous Service Revenue	124,090
	\$3,516,775

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received From Stockholders ( Account 208 )	
2	Balance: Beginning of Year	1,506,928,418
3		
4		
5		
6		
7	Subtotal Balance: End of Year	1,506,928,418
8		
9	Reduction in Par or Stated Value of Capital Stock ( Account 209 )	
10		
11	Gain on Resale or Cancellation of Reacquired Capital Stock (Acct 210)	
12		
13	Miscellaneous Paid-In Capital ( Account 211 )	
14	Balance: Beginning of Year	4,063,004,739
15		
16		
17		
18	Subtotal Balance: End of Year	4,063,004,739
19		
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40	TOTAL	5,569,933,157

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - First Mortgage Bonds		
2			
3	Ohio Air Quality Development 1995 Series A	42,000,000	272,300
4			149,265 D
5	Ohio Air Quality Development 1995 Series B	42,000,000	272,300
6			149,265 D
7	Ohio Air Quality Development 2001 Series A	12,100,000	419,398
8			
9	Ohio Air Quality Development 2002 Series A	42,000,000	1,245,167
10			
11	Ohio Air Quality Development 2002 Series B	42,000,000	1,245,167
12			
13	Ohio Air Quality Development Revenue Refunding 2007 Series A	25,300,000	298,823
14			
15	Ohio Water Development 2007 Revenue Refunding Series A	21,400,000	327,212
16			
17	5.45% First Mortgage Bonds Due 2019	450,000,000	2,174,657
18			180,000 D
19			
20	2.10% First Mortgage Bonds Due 2013	250,000,000	687,500
21			42,500 D
22			
23	Subtotal Account 221	926,800,000	7,463,554
24			
25	Account 222 & 223 - None		
26			
27	Account 224 - Notes Payable		
28			
29	6.9% Unsecured Debentures Due in 2025	150,000,000	4,839,412
30			975,000 D
31	5.70% Debentures Due in 2012	500,000,000	3,671,910
32			180,000 D
33	TOTAL	2,218,070,887	61,037,008

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	362,471	3
						4
09/01/95	09/01/30	09/01/95	09/01/30	42,000,000	758,961	5
						6
08/01/01	08/01/33	08/01/01	08/01/33	12,100,000	148,638	7
						8
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	461,540	9
						10
09/10/02	09/01/37	09/10/02	09/01/37	42,000,000	500,163	11
						12
10/11/07	01/01/24	10/11/07	01/01/24	25,300,000	254,950	13
						14
10/11/07	01/01/24	10/11/07	01/01/24	21,400,000	213,925	15
						16
03/23/09	04/01/19	03/23/09	04/01/19	450,000,000	19,001,750	17
						18
						19
12/14/09	06/15/13	12/14/09	06/15/13	248,011,419	189,583	20
						21
						22
				924,811,419	21,891,981	23
						24
						25
						26
						27
						28
06/01/95	06/01/25	06/01/95	06/01/25	150,000,000	10,350,937	29
						30
09/23/02	09/15/12	09/23/02	09/15/12	500,000,000	28,503,125	31
						32
				2,216,082,306	85,451,498	33

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**LONG-TERM DEBT (Account 221, 222, 223 and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.40% Debentures Due in 2033	200,000,000	2,696,653
2			35,366,184 D
3	5.375% Debentures Due in 2033	200,000,000	2,046,951
4			1,208,000 D
5	Ohio Air Quality Development 2004 Series A	47,000,000	799,672
6			
7	Ohio Air Quality Development 2004 Series B	47,000,000	799,672
8			
9	Ohio Air Quality Development 2007 Revenue Series A	70,000,000	495,000
10			
11	Ohio Air Quality Development 2007 Revenue Series B	70,000,000	495,000
12			
13	Todhunter Sale of Gas Storage Facility to TEPPCO	7,270,887	
14			
15	Subtotal Account 224	1,291,270,887	53,573,454
16			
17	SEE FOOTNOTE		
18			
19	OCI Amortization		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,218,070,887	61,037,008

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,801,250	1
						2
06/16/03	06/15/33	06/16/03	06/15/33	200,000,000	10,751,250	3
						4
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	528,724	5
						6
11/10/04	11/01/39	11/18/04	11/01/39	47,000,000	389,883	7
						8
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	695,945	9
						10
11/29/07	12/01/41	12/01/07	12/01/41	70,000,000	698,883	11
						12
09/01/07	08/31/27			7,270,887		13
						14
				1,291,270,887	62,719,997	15
						16
						17
						18
					839,520	19
						20
						21
						22
						23
						24
						25
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						27
						28
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						31
						32
				2,216,082,306	85,451,498	33

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 256 Line No.: 17 Column: a**

Duke Energy Ohio, 5.45%, \$450M First Mortgage Bonds were issued under PUCO Long-term Financing Authority Case No. 09-18-GE-AIS which expires February 11, 2010.

**Schedule Page: 256 Line No.: 20 Column: a**

Duke Energy Ohio, 2.10%, \$250M First Mortgage Bonds were issued under PUCO Long-term Financing Authority Case No. 09-18-GE-AIS which expires February 11, 2010.

**Schedule Page: 256.1 Line No.: 13 Column: a**

In July 2007, Duke Energy Ohio sold a cavern storage facility to TEPPCO. Under the rules of FAS 66, this transaction could not be accounted for as a sale and as such the consideration received has been recorded as long term debt on the Respondent's books.

**Schedule Page: 256.1 Line No.: 17 Column: a**

On October 3, 2007, Duke Energy Corporation filed a Form S-3 Shelf Registration Statement providing for the registration for the issuance of public securities. The Registration Statement includes Duke Energy Ohio, Inc., has no limitation as to the amount of public securities to be offered. The Registration Statement was effective as of the filing date and is expected to remain effective for approximately 3 years. The long-term financing authority, PUCO Case No. 08-201-GE-AIS, to issue securities in the form of Secured and Unsecured notes, Tax Exempt notes, and Capital leases expired 4/30/2009. The order provided for the authorization to issue up to \$700M of first mortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured indebtedness. Additionally, the application provides for the issuance of up to \$375M of tax-exempt private activity bonds through the Ohio Air Quality Development Authority and \$100 million of capital leases. On February 11, 2009, the long-term financing authority, PUCO Case No. 09-18-GE-AIS, to issue securities in the form of Secured and Unsecured notes, Tax Exempt notes, and Capital leases, it expires on February 11, 2010. The order provides the authorization to issue up to \$700 million of first mortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured indebtedness. Additionally, the application provides for the issuance of up to \$375 million of tax-exempt private activity bonds through the Ohio Air Quality Development Authority or other Authority and \$100 million of capital leases.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	-426,352,781
2		
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	-51,951
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote for Details	1,183,970,472
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	Allowance for Funds Used During Construction	3,070,987
16	Post In-Service Carrying Costs	161,644
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote for Details	457,214,591
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	303,583,780
28	Show Computation of Tax:	
29		
30	Tax at 35% of 303,583,780	106,254,323
31		
32	Less: Other Prior Year Accrual Adjustments	24,829,138
33	Less: Known Tax Reserve Adjustments	6,531,058
34	Less: Fuel Credit	3,600
35		
36	Tax of Respondent	74,890,527
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44		

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 261 Line No.: 10 Column: b**

**Deductions Recorded On Books - Not Deducted For Return:**

Federal Income Tax Expense	185,275,114
State Income Tax Expense	8,936,140
Goodwill	726,711,261
RTC Amortization	64,986,724
Non-Cash Overhead Basis Adjustment	41,393,927
Deferred Fuel Cost - P.G.A.	26,529,644
Emissions Allowance Deduction	25,188,881
Trading Reserve	25,185,306
Inventory and Contract Write-Up	21,469,412
Regulatory Asset - Save-A-Watt Program	10,783,230
MGP Sites	10,502,039
RSP Cost Capitalization	6,545,853
FAS 34	5,944,813
Regulatory Asset - Accrued Pension Post-Retirement Benefits	4,036,836
Regulatory Asset - Vacation Pay Accrual	3,977,850
Uncollectible Provision - PIP Adjustment	3,971,351
Tax Interest Accrual	2,719,355
Asset Retirement Obligation	2,316,954
Post-Employment Benefits - SFAS 112	1,942,368
Decommissioning Liability	1,028,983
Cash Flow Hedge	839,519
Business Meals	671,920
Property Tax	611,041
Other	2,401,951
Total	1,183,970,472

**Schedule Page: 261 Line No.: 20 Column: b**

**Deductions Recorded On Return - Not Charged Against Book Income:**

Depreciation	100,458,200
Regulatory Asset/Liability - Deferred Revenue	95,245,000
Pension Cost - FASB 87	87,121,330
Emissions Allowance Trading	36,793,274
Regulatory Asset - MGP Costs	20,913,743
Post-Retirement Benefits - Health Care	12,728,247
Loss On ACRS	11,908,155
Vacation Pay Accruals	11,453,127
Repairs 481(a) Pursuant To 3115	10,315,999
Unbilled Revenue - Fuel	9,083,562
Tax Gains/Losses	8,553,744
Domestic Production Deduction	7,483,000
Electric Meters & Transformers - Leased	6,962,070
Self-Developed Software	5,112,690
263A Adjustment	4,000,000
Executive Life Insurance	3,543,999
Unamortized Debt Premium	2,802,366
Regulatory Asset - Smart Grid - Gas Furnace	2,763,255
Offsite Gas Storage Costs	2,219,757
Life Insurance	2,212,012
Tax Interest Capitalized	2,165,962
Regulatory Asset - Smart Grid - Deferred Other O&M	2,113,739
Regulatory Asset - Smart Grid - PISCC	1,973,238
Capital Lease Payments	1,706,290

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
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FOOTNOTE DATA

Regulatory Asset - ARO	1,546,594
Cost Of Removal Adjustment	1,505,687
Regulatory Asset - Smart Grid - Deferred Depreciation	1,444,405
Regulatory Asset - Hurricane Ike Storm Damage	1,274,368
Other	1,810,778
Total	<u>457,214,591</u>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1						
2	FEDERAL TAXES					
3	INCOME	17,738,602		74,890,527	49,446,272	41,464,131
4	FEDERAL INSURANCE	42,981		6,169,884	5,961,151	
5	UNEMPLOYMENT			64,057	63,518	
6	HIGHWAY FUEL TAX -					
7	HIGHWAY FUEL TAX -	-2,971			295	
8	SUPERFUND					
9						
10	STATE TAXES					
11	INCOME	562,293		5,424,809	912,993	6,337,583
12	UNEMPLOYMENT			71,921	71,363	
13	EXCISE	19,235,683		118,563,399	125,032,519	
14	SALES AND USE	-1,447,467			-400,348	-1,482,470
15	HIGHWAY FUEL TAX -					
16	HIGHWAY FUEL TAX -					
17	PROPERTY	960,762		35,643	543,527	
18	PUBLIC UTILITIES					
19	DEPARTMENT OF					
20	CONSUMERS' COUNSEL					
21	FRANCHISE					
22	LICENSE					
23	GROSS INCOME					
24						
25	OTHER TAXES					
26	LOCAL PROPERTY	105,458,904		113,063,904	104,107,397	
27	CINCINNATI FRANCHISE	529,074		2,045,008	2,130,991	
28	OHIO COMMERCIAL	-3,402,682		6,458,806	1,752,892	
29						
30						
31						
32						
33						
34						
35						
36						
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40						
41	TOTAL	139,675,179		326,787,958	289,622,570	46,319,244

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,718,726		56,608,936			18,281,591	3
251,714		15,697,205			-9,527,321	4
539		161,793			-97,736	5
						6
-3,266						7
						8
						9
						10
-1,263,474		10,249,079			-4,824,270	11
558		188,214			-116,293	12
12,766,563		69,683,120			48,880,279	13
435,351						14
						15
						16
452,878		35,643				17
						18
						19
						20
						21
						22
						23
						24
						25
114,415,411		91,777,662			21,286,242	26
443,091		2,317,456			-272,448	27
1,303,232		6,458,806				28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
130,521,323		253,177,914			73,610,044	41

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f

**Detail of Adjustments - Page 262, Column (f):**

**Line 3: Detail of Federal Income Tax Adjustments**

Balance Sheet Account Correction	35,797,883
Federal Payable Debit Balance Reclass	(8,160,750)
Federal Payable Reclass	1,474,795
FIN 48 and Contingency Reserve Adjustment	<u>12,352,203</u>
Total Federal Income Tax Adjustment	<b>41,464,131</b>

**Line 11: Detail of State Income Tax Adjustments**

State ATA Intercompany Reclasses	6,152,483
FIN 48 and Contingency Reserve Adjustment	<u>185,100</u>
Total State Income Tax Adjustment	<b>6,337,583</b>

**Line 14: Detail of Sales and Use Tax Adjustments**

Sales and Use Tax Adjustment	(1,482,470)
Total Sales and Use Tax Adjustment	<b>(1,482,470)</b>

Schedule Page: 262 Line No.: 3 Column: l

**Form 1 - Page 263, Column (l)**

<u>Federal Taxes</u>	<u>Other Column (l)</u>	<u>Gas</u>	<u>Other Accounts</u>
Income Taxes	18,281,591	20,907,012	(2,625,421)
Federal Insurance Contribution	(9,527,321)	227,657	(9,754,978)
Unemployment	(97,736)	2,371	(100,107)
<u>State Taxes</u>			
Income Taxes	(4,824,270)	527,304	(5,351,574)
Unemployment	(116,293)	2,666	(118,959)
Excise	48,880,279	38,407,033	10,473,246
<u>Other Taxes</u>			
Local Property	21,286,242	20,857,945	428,297
Cincinnati Franchise	(272,448)	0	(272,448)
<b>TOTAL</b>	<b>73,610,044</b>	<b>80,931,988</b>	<b>(7,321,944)</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	8,854				5,412	
4	7%						
5	10%	5,718,243				1,085,049	
6							
7							
8	TOTAL	5,727,097				1,090,461	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas - 4%	8,594				628	
11	Gas - 10%	3,554,990				218,419	
12	TOTAL GAS	3,563,584				219,047	
13							
14							
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48							

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
3,442	33 Years		3
			4
4,633,194	33 Years		5
			6
			7
4,636,636			8
			9
			10
7,966	32 Years		10
3,336,571	43 Years		11
3,344,537			12
			13
			14
			15
			16
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			18
			19
			20
			21
			22
			23
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			45
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			47
			48

**OTHER DEFFERED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Customer Choice Program - Deposit	100,000				100,000
2						
3	Gas Refund and Recon. Adj.					
4	- Due Customers	54,750	various	68,750	256,396	242,396
5						
6	Other Non Current Liability					
7	- Power Trading Purch. Acctg.	16,080,474	186, 447	5,919,648		10,160,826
8						
9	Supplemental Pension					
10	- Excess Plan	227,067	various	44,528	65,599	248,138
11						
12	Supplemental Retirement Plan	1,397,052	various	2,051,076	1,751,316	1,097,292
13						
14	Employee Postretirement Benefit					
15	Cost - DP&L	2,748,403	165, 232	348,562	203,830	2,603,671
16						
17	Postretirement Benefits Health					
18	Care DP&L/CSP	-10,395,501	143	1,034,456	2,139,800	-9,290,157
19						
20	Pension Cost Adj. - FAS87	301,783,854	various	200,378,360	18,843,875	120,249,369
21						
22	Pension Cost Adj					
23	- DP&L/CSP Share	16,558,023	143	10,018,691	9,268,607	15,807,939
24						
25	OVEC Transformer Purchase	1,800,000	114	1,800,000		
26						
27	Bankruptcy Settlement Reserve	4,800,000	various	137,209	159	4,662,950
28						
29	Pension Cost Adj. - FAS106		various	12,749,123	36,455,655	23,706,532
30						
31	RSP/ESP Timing Reserve		various	513,000	1,994,000	1,481,000
32						
33	Misc. Deferred Credits	-18,615	various	130,043	65,363	-83,295
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>335,135,507</b>		<b>235,193,446</b>	<b>71,044,600</b>	<b>170,986,661</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1  (c)	Amounts Credited to Account 411.1  (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities		6,371,283	
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)		6,371,283	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)		6,371,283	
18	Classification of TOTAL			
19	Federal Income Tax		6,254,797	
20	State Income Tax		116,486	
21	Local Income Tax			

NOTES

**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						6,371,283	4
							5
							6
							7
						6,371,283	8
							9
							10
							11
							12
							13
							14
							15
							16
						6,371,283	17
							18
						6,254,797	19
						116,486	20
							21

NOTES (Continued)



ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
44,709	2,125,502	146,182	16,921,825			1,089,586,105	2
	33,429	182	2,875,560			177,592,454	3
							4
44,709	2,158,931		19,797,385			1,267,178,559	5
						-913	6
							7
							8
44,709	2,158,931		19,797,385			1,267,177,646	9
							10
43,892	2,119,459		20,104,116			1,256,469,118	11
817	39,472		-306,731			10,708,528	12
							13

NOTES (Continued)

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 274 Line No.: 6 Column: b**

Other - Non-Utility Deferred Taxes (913)

**Schedule Page: 274 Line No.: 6 Column: k**

Other - Non-Utility Deferred Taxes (913)

**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		153,664,829	53,897,252	29,685,618
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	153,664,829	53,897,252	29,685,618
10	Gas			
11		15,036,340	8,821,153	24,013,944
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	15,036,340	8,821,153	24,013,944
18	Other - Non-Utility	596,358		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	169,297,527	62,718,405	53,699,562
20	Classification of TOTAL			
21	Federal Income Tax	162,048,188	61,534,392	52,695,399
22	State Income Tax	7,249,339	1,184,013	1,004,163
23	Local Income Tax			

NOTES

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)**

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.  
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				190	773,052	178,649,515	3
							4
							5
							6
							7
							8
					773,052	178,649,515	9
							10
		190	3,606,519			-3,762,970	11
							12
							13
							14
							15
							16
			3,606,519			-3,762,970	17
41						596,399	18
41			3,606,519		773,052	175,482,944	19
							20
40			3,606,519		773,052	168,053,754	21
1						7,429,190	22
							23

NOTES (Continued)

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**OTHER REGULATORY LIABILITIES (Account 254)**

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities  (a)	Balance at Beginning of Current Quarter/Year  (b)	DEBITS		Credits  (e)	Balance at End of Current Quarter/Year  (f)
			Account Credited  (c)	Amount  (d)		
1	Income Taxes	5,075,762	Various	28,878,461	28,725,434	4,922,735
2						
3	DSM Energy Efficiency	7,431,574	182.3	28,280,254	28,653,142	7,804,462
4						
5	Accrued Pension Post Retirement FAS 158	238,095	Various	6,471,343	5,668,022	-565,226
6						
7	Save-A-Watt Regulatory Liability		456	1,234,791	12,018,021	10,783,230
8						
9	Bad Debt Expense Over Collection		Various		497,178	497,178
10						
11	ARO Reg. Liability - Book Depreciation		Various	3,921,715	4,950,698	1,028,983
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	<b>TOTAL</b>	12,745,431		68,786,564	80,512,495	24,471,362

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

- The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
- Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	775,021,369	779,237,412
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	602,059,284	590,979,404
5	Large (or Ind.) (See Instr. 4)	279,759,314	377,674,034
6	(444) Public Street and Highway Lighting	9,989,448	9,721,382
7	(445) Other Sales to Public Authorities	119,112,953	122,684,668
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	307,510	365,310
10	TOTAL Sales to Ultimate Consumers	1,786,249,878	1,880,662,210
11	(447) Sales for Resale	540,028,145	529,913,727
12	TOTAL Sales of Electricity	2,326,278,023	2,410,575,937
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	2,326,278,023	2,410,575,937
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,933	2,267
17	(451) Miscellaneous Service Revenues	3,516,775	1,653,783
18	(453) Sales of Water and Water Power	75,413	75,420
19	(454) Rent from Electric Property	14,636,060	19,555,110
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	108,429,889	71,708,077
22	(456.1) Revenues from Transmission of Electricity of Others	21,578,918	22,625,004
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	148,238,988	115,619,661
27	TOTAL Electric Operating Revenues	2,474,517,011	2,526,195,598

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
7,040,514	7,393,924	607,980	611,926	2
				3
6,270,691	6,474,154	67,261	67,601	4
4,713,937	5,430,489	2,306	2,355	5
96,016	97,868	2,396	2,361	6
1,508,535	1,608,095	3,663	3,687	7
				8
3,695	4,923			9
19,633,388	21,009,453	683,606	687,930	10
15,891,653	11,583,132	11	35	11
35,525,041	32,592,585	683,617	687,965	12
				13
35,525,041	32,592,585	683,617	687,965	14

Line 12, column (b) includes \$ -7,697,388 of unbilled revenues.  
Line 12, column (d) includes -30,886 MWH relating to unbilled revenues

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Duke Energy Ohio, Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2009/Q4

FOOTNOTE DATA

**Schedule Page: 300 Line No.: 17 Column: b**

Revenue - Jobbing and Contract Work	\$ 304,401
Non-Utility Miscellaneous Service Revenue	1,683,759
Power Delivery Revenue - Reconnection Charges	1,108,501
Power Delivery Miscellaneous Service Revenue	296,024
Miscellaneous Service Revenue	124,090
	<u>\$3,516,775</u>

**Schedule Page: 300 Line No.: 21 Column: b**

FAS71 - Timing of ESP Riders	\$ 89,036,000
Sales Use Tax Coll Fee	1,351
Data Processing Service	112,416
Profit or Loss on Sale of M&S	-62
Contra Rev-Convention Center	-1,050,000
Deferred SAW Costs	-10,783,230
Transmission Charge - Network	11,534
Wheel Transmission Rev - ED	730,709
G/L on Sale of M&S - Non Reg	-1,313,608
By-Product Revenue	-3,952
Fuel Management Revenues	141,239
Trans Rev Rtl Switcher - EC	683,988
Wheel Transmission EC - Non Reg	14,494,519
I/C Transmission Revenue	15,224,247
Other Electric Revenues	1,144,738
	<u>\$108,429,889</u>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) RESIDENTIAL OR DOMESTIC					
2						
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (1)	7,039,055	773,254,808	607,764	11,582	0.1099
7	SHEET 31 (2)	7,022	649,668	195	36,010	0.0925
8	SHEET 33 (3)	439	39,304	21	20,905	0.0895
9	SHEET 34 (4)					
10						
11	OUTDOOR LIGHTING SERVICE					
12	SHEET 65 (5)	3,780	620,092			0.1640
13						
14	SHEET 67 (6)	480	117,821			0.2455
15						
16						
17	UNBILLED REVENUE	-10,262	339,676			-0.0331
18	TOTAL (440) RESIDENTIAL OR	7,040,514	775,021,369	607,980	11,580	0.1101
19	DOMESTIC SALES					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

**SALES OF ELECTRICITY BY RATE SCHEDULES**

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) COMMERCIAL AND					
2	INDUSTRIAL SALES					
3						
4	RESIDENTIAL SERVICE					
5	SHEET 30 (7)	92,008	10,828,874	14,861	6,191	0.1177
6						
7	DISTRIBUTION SERVICE					
8	SHEET 40 (8)	5,651,984	544,691,350	17,318	326,365	0.0964
9	SHEET 41 (9)	29,434	3,993,734	276	106,645	0.1357
10	SHEET 42 (10)	33,837	2,789,581	465	72,768	0.0824
11	SHEET 44 (11)	491,561	64,008,909	35,207	13,962	0.1302
12						
13	PRIMARY SERVICE					
14	SHEET 45 (12)	1,891,640	134,199,842	187	10,115,722	0.0709
15						
16	TRANSMISSION SERVICE					
17	SHEET 50 (13)	2,494,835	99,033,554	15	166,322,333	0.0397
18						
19	OUTDOOR LIGHTING SERVICE					
20	SHEET 65 (14)	16,813	2,206,862	5	3,362,600	0.1313
21						
22	SHEET 67 (15)	1,491	229,294			0.1538
23						
24						
25	STREET LIGHT SERVICE					
26	SHEET 60 (16)	1,636	689,752	390	4,195	0.4216
27	SHEET 68 (17)	5	240			0.0480
28	SHEET 69 (18)	2,121	756,469			0.3567
29						
30	TRAFFIC LIGHT SERVICE					
31	SHEET 61 (19)	61	2,715	8	7,625	0.0445
32						
33	SPECIAL CONTRACTS					
34	METERED (20)					
35	TRAFFIC SIGNALS (21)					
36						
37	LOAD MANAGEMENT RIDER					
38	SHEET 76 (22)	211,071	23,176,783	770	274,118	0.1098
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

Name of Respondent  
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(Mo, Da, Yr)  
/ /

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	(442) ...CONTINUED....					
3						
4						
5	REAL TIME PRICING					
6	SHEET 90(23)	83,675	2,360,762	65	1,287,308	0.0282
7	TEST PILOT SALES					
8	UNBILLED REVENUE	-17,544	-7,150,123			0.4076
9	TOTAL (442) COMMERCIAL &	10,984,628	881,818,598	69,567	157,900	0.0803
10	INDUSTRIAL SALES					
11						
12						
13						
14						
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16						
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29						
30						
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32						
33						
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35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) PUBLIC STREET AND					
2	HIGHWAY LIGHTING					
3						
4						
5	DISTRIBUTION SERVICE					
6	SHEET 40 (24)	1,346	115,796	1	1,346,000	0.0860
7	SHEET 44(25)	95	14,047			0.1479
8						
9	OVERHEAD LIGHTING SERVICE					
10	SHEET 65 (26)	34,618	2,361,230	54	641,074	0.0682
11						
12						
13	STREET LIGHTING SERVICE					
14	SHEET 60 (27)	37,470	5,830,282	1,785	20,992	0.1556
15	SHEET 66 (28)	4,290	590,233	305	14,066	0.1376
16	SHEET 68 (29)					
17	SHEET 69 (30)					
18						
19	TRAFIC LIGHTING SERVICE					
20	SHEET 61(31)	18,197	1,077,860	251	72,498	0.0592
21						
22	SPECIAL CONTRACTS					
23	STREET LIGHTING (32)					
24						
25	UNBILLED REVENUE					
26	TOTAL (444) PUBLIC STREET AND	96,016	9,989,448	2,396	40,073	0.1040
27	HIGHWAY LIGHTING					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

**SALES OF ELECTRICITY BY RATE SCHEDULES**

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2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) SALES TO OTHER PUBLIC					
2	AUTHORITIES					
3						
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (33)	156	17,295	16	9,750	0.1109
7						
8	DISTRIBUTION SERVICE					
9	SHEET 40 (34)	629,785	56,751,837	1,245	505,851	0.0901
10	SHEET 41 (35)	243	49,009	60	4,050	0.2017
11	SHEET 42 (36)	51,438	3,611,486	106	485,264	0.0702
12	SHEET 44 (37)	28,058	3,308,860	2,149	13,056	0.1179
13						
14	PRIMARY SERVICE					
15	SHEET 45 (38)	556,868	40,089,333	43	12,950,419	0.0720
16						
17	TRANSMISSION SERVICE					
18	SHEET 50 (39)	189,615	11,710,702	3	63,205,000	0.0618
19						
20	OUTDOOR LIGHTING SERVICE					
21	SHEET 65 (40)	26,229	2,102,365			0.0802
22						
23	SHEET 67 (41)	46	5,416			0.1177
24						
25						
26	SPECIAL CONTRACTS					
27	METERED (42)					
28						
29	LOAD MANAGEMENT RIDERS					
30	SHEET 76 (43)	22,654	2,069,740	41	552,537	0.0914
31						
32	REAL TIME PRICING					
33	SHEET 90 (44)	6,523	283,848			0.0435
34						
35	UNBILLED REVENUE	-3,080	-886,938			0.2880
36						
37	TOTAL (445) SALES TO OTHER	1,508,535	119,112,953	3,663	411,830	0.0790
38	PUBLIC AUTHORITIES					
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

Name of Respondent  
Duke Energy Ohio, Inc.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) INTERDEPARTMENTAL					
2	SALES					
3						
4						
5	TOTAL (448) INTER-					
6	DEPARTMENTAL SALES	3,695	307,510			0.0832
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,664,274	1,793,947,263	683,606	28,766	0.0912
42	Total Unbilled Rev.(See Instr. 6)	-30,886	-7,697,385	0	0	0.2492
43	TOTAL	19,633,388	1,786,249,878	683,606	28,720	0.0910

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 304 Line No.: 6 Column: d**  
-3521

**Schedule Page: 304.1 Line No.: 5 Column: d**  
-2354

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing Company	OS	9/64			
2	American Municipal Power - Ohio, Inc.	OS	7/146 and 9/33			
3	Barclays Bank PLC	OS	9/89			
4	Bethel, OH - Village of	OS	7/252			
5	BG Energy Merchants, LLC	OS				
6	Big Rivers Electric Corporation	OS	9/45			
7	BNP Paribas Energy Trading GP	OS				
8	California Independent System Operator	OS				
9	Cargill Power Markets, LLC	OS	9/95			
10	Citigroup Energy Inc.	OS	1/16			
11	City of Hamilton	OS	9/46			
12	Conectiv Energy Supply, Inc.	OS	9/104			
13	Constellation Energy Commodities Group	OS	9/32			
14	Dayton Power & Light Company	OS	9/67			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-147,311		-147,311	1
337,040	2,520,000	8,222,431		10,742,431	2
275,200		11,983,592		11,983,592	3
28,770		2,059,044		2,059,044	4
	3,294,000	-3,126,938		167,062	5
10		1,858		1,858	6
	5,827,000	-1,237,655		4,589,345	7
		4,776		4,776	8
		3,610,706		3,610,706	9
		5,110		5,110	10
321,400		10,675,538		10,675,538	11
		963,739		963,739	12
8,306	45,014	2,157,689		2,202,703	13
		162,315		162,315	14
0	0	0	0	0	
15,891,653	15,521,014	524,507,131	0	540,028,145	
<b>15,891,653</b>	<b>15,521,014</b>	<b>524,507,131</b>	<b>0</b>	<b>540,028,145</b>	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	DB Energy Trading LLC	OS				
2	DTE Energy Trading, Inc.	OS	9/18			
3	Duke Energy Indiana, Inc.	OS	1/6			
4						
5	Duke Energy Retail Sales	OS				
6	Dynegy Power Marketing, Inc.	OS				
7	East Kentucky Power Cooperative, Inc.	OS	1/24			
8	Edison Mission Marketing & Trading Inc	OS	9/22			
9	Electric Reliability Council of Texas	OS				
10	Exelon Generation Company, LLC	OS	9/47			
11	FirstEnergy Services Co.	OS				
12	FirstEnergy Solutions Corp.	OS				
13	Georgetown, OH - Village of	OS	9/63			
14	Hamersville, Ohio (The Village of)	OS	7/255			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447) (Continued)**

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		321,600		321,600	1
		3,821,913		3,821,913	2
		-4,962,076		-4,962,076	3
					4
		163,680		163,680	5
		15		15	6
311,251		17,435,733		17,435,733	7
		1,092,768		1,092,768	8
10,479		139,630		139,630	9
		2,681,409		2,681,409	10
		69,872,431		69,872,431	11
		-192		-192	12
55,802		2,453,304		2,453,304	13
5,652		416,775		416,775	14
0	0	0	0	0	
15,891,653	15,521,014	524,507,131	0	540,028,145	
<b>15,891,653</b>	<b>15,521,014</b>	<b>524,507,131</b>	<b>0</b>	<b>540,028,145</b>	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447)**

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
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 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
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 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	HQ Energy Services (U.S.) Inc.	OS	9/35			
2	ISO New England	OS	NEPOOL FPC NO 2			
3	J Aron & Company	OS	9/19			
4	J.P. Morgan Ventures Energy Corporation	OS	9/109			
5	Macquarie Cook Power Inc.	OS	1/27			
6	Merrill Lynch Commodities, Inc.	OS	9/88			
7	Midwest Independent System Operator	OS	MISO Agreement			
8	Miscellaneous	OS				
9	Morgan Stanley Capital Group Inc.	OS	9/70			
10	National Energy Board	OS				
11	New York Independent System Operator	OS	NY ISO Agreement			
12	NextEra Energy Power Marketing, LLC	OS				
13	Northern Indiana Public Service Company	OS	7/229, 6/224			
14	Norther States Power Co.	OS	7/164			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, iine 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		6,348		6,348	1
		763		763	2
		3,000,229		3,000,229	3
		-4,061,677		-4,061,677	4
	1,351,000	-1,234,070		116,930	5
		32,756		32,756	6
7,866,372		92,591,818		92,591,818	7
333,286		-2,062,089		-2,062,089	8
233,200		7,095,589		7,095,589	9
		9,467		9,467	10
		6		6	11
		395,986		395,986	12
		337,500		337,500	13
		35,076		35,076	14
0	0	0	0	0	
15,891,653	15,521,014	524,507,131	0	540,028,145	
<b>15,891,653</b>	<b>15,521,014</b>	<b>524,507,131</b>	<b>0</b>	<b>540,028,145</b>	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
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 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
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 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Notrees Windpower, LLC	OS				
2	Ocotillo Windpower, LP	OS				
3	Ohio Valley Electric Corporation-Power	OS	7/144			
4	PJM Interconnection, L.L.C.	OS	6/1,2/1,4/1,3/1,52			
5	PPL EnergyPlus Co, LLC	OS	9/73			
6	Prudential Bache Commodities, LLC	OS	Broker			
7	PSEG Energy Resources & Trade LLC	OS	9/85			
8	Ripley, Ohio (The Village of)	OS	9/71			
9	Sempra Energy Trading, LLC	OS	9/108			
10	Shell Energy North America (US), L.P.	OS				
11	Southern Indiana Gas & Electric Co.	OS	7/150			
12	UBS AG	OS	9/16			
13	Union Electric d/b/a AmerenUE	OS				
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		2,564,752		2,564,752	1
		-3,724,593		-3,724,593	2
		2,860,420		2,860,420	3
6,096,724		286,769,476		286,769,476	4
	2,484,000	5,981,300		8,465,300	5
		2,607,233		2,607,233	6
		14,864		14,864	7
18,764		1,365,683		1,365,683	8
		1,165,812		1,165,812	9
		2,706		2,706	10
		2,171,643		2,171,643	11
		183		183	12
		-2,785,438		-2,785,438	13
					14
0	0	0	0	0	
15,891,653	15,521,014	524,507,131	0	540,028,145	
<b>15,891,653</b>	<b>15,521,014</b>	<b>524,507,131</b>	<b>0</b>	<b>540,028,145</b>	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**SALES FOR RESALE (Account 447)**

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:  
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.  
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.  
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.  
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.  
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.  
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Virginia Electric and Power Company	OS	9/93			
2	Wabash Valley Power Association, Inc.	OS	1/2			
3	Westar Energy, Inc.	OS	9/14			
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	<b>Total</b>			<b>0</b>	<b>0</b>	<b>0</b>

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		-5,317,163		-5,317,163	1
-10,603		5,909,092		5,909,092	2
		1,575		1,575	3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
15,891,653	15,521,014	524,507,131	0	540,028,145	
<b>15,891,653</b>	<b>15,521,014</b>	<b>524,507,131</b>	<b>0</b>	<b>540,028,145</b>	

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	8,862,664	7,724,704
5	(501) Fuel	536,457,328	438,514,616
6	(502) Steam Expenses	32,883,809	23,132,326
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,121,519	1,857,385
10	(506) Miscellaneous Steam Power Expenses	23,367,369	22,672,407
11	(507) Rents	698,756	733,174
12	(509) Allowances	45,172,986	48,168,286
13	<b>TOTAL Operation (Enter Total of Lines 4 thru 12)</b>	<b>649,564,431</b>	<b>542,802,898</b>
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	6,288,306	5,927,313
16	(511) Maintenance of Structures	7,116,492	8,181,675
17	(512) Maintenance of Boiler Plant	29,906,085	55,380,964
18	(513) Maintenance of Electric Plant	10,347,493	20,467,623
19	(514) Maintenance of Miscellaneous Steam Plant	19,032,266	12,539,181
20	<b>TOTAL Maintenance (Enter Total of Lines 15 thru 19)</b>	<b>72,690,642</b>	<b>102,496,756</b>
21	<b>TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 &amp; 20)</b>	<b>722,255,073</b>	<b>645,299,654</b>
22	<b>B. Nuclear Power Generation</b>		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	<b>TOTAL Operation (Enter Total of lines 24 thru 32)</b>		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	<b>TOTAL Maintenance (Enter Total of lines 35 thru 39)</b>		
41	<b>TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 &amp; 40)</b>		
42	<b>C. Hydraulic Power Generation</b>		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	<b>TOTAL Operation (Enter Total of Lines 44 thru 49)</b>		
51	<b>C. Hydraulic Power Generation (Continued)</b>		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	-257	
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,179	149
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	<b>TOTAL Maintenance (Enter Total of lines 53 thru 57)</b>	<b>922</b>	<b>149</b>
59	<b>TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 &amp; 58)</b>	<b>922</b>	<b>149</b>

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	6,415,646	1,195,320
63	(547) Fuel	191,564,525	175,940,609
64	(548) Generation Expenses	984,790	501,412
65	(549) Miscellaneous Other Power Generation Expenses	2,773,277	267,954
66	(550) Rents		922
67	TOTAL Operation (Enter Total of lines 62 thru 66)	201,738,238	177,906,217
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,226,363	170,406
70	(552) Maintenance of Structures	1,795,046	14,222
71	(553) Maintenance of Generating and Electric Plant	6,031,669	1,943,835
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,502,774	464,818
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	10,555,852	2,593,281
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	212,294,090	180,499,498
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	241,701,873	449,929,520
77	(556) System Control and Load Dispatching		82,690
78	(557) Other Expenses	17,957,266	5,020,038
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	259,659,139	455,032,248
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,194,209,224	1,280,831,549
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	84,724	335,943
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability	480,906	1,788,647
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	866,877	204,805
87	(561.3) Load Dispatch-Transmission Service and Scheduling	76,173	-2,171
88	(561.4) Scheduling, System Control and Dispatch Services	3,477,264	3,673,733
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	207,077	219,717
93	(562) Station Expenses	1,009,883	536,944
94	(563) Overhead Lines Expenses	747,559	375,804
95	(564) Underground Lines Expenses	8,750	41,615
96	(565) Transmission of Electricity by Others	6,705,663	1,303,463
97	(566) Miscellaneous Transmission Expenses	2,565,754	1,991,067
98	(567) Rents	46,058	49,868
99	TOTAL Operation (Enter Total of lines 83 thru 98)	16,276,688	10,519,435
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	-6,163	154,884
102	(569) Maintenance of Structures	327,799	198,678
103	(569.1) Maintenance of Computer Hardware	61,065	9,806
104	(569.2) Maintenance of Computer Software	523,555	188,309
105	(569.3) Maintenance of Communication Equipment	984	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	4,630,042	-488,489
108	(571) Maintenance of Overhead Lines	3,265,394	3,669,450
109	(572) Maintenance of Underground Lines	60,841	43,576
110	(573) Maintenance of Miscellaneous Transmission Plant		-15,201
111	TOTAL Maintenance (Total of lines 101 thru 110)	8,863,517	3,761,013
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	25,140,205	14,280,448

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	<b>3. REGIONAL MARKET EXPENSES</b>		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	5,264,235	4,342,328
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	5,264,235	4,342,328
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	5,264,235	4,342,328
132	<b>4. DISTRIBUTION EXPENSES</b>		
133	Operation		
134	(580) Operation Supervision and Engineering	-394	665,581
135	(581) Load Dispatching	3,597,711	2,133,392
136	(582) Station Expenses	1,884,534	1,882,649
137	(583) Overhead Line Expenses	1,047,488	1,270,167
138	(584) Underground Line Expenses	2,001,792	732,642
139	(585) Street Lighting and Signal System Expenses	16,144	104,867
140	(586) Meter Expenses	853,682	724,464
141	(587) Customer Installations Expenses	6,045,234	3,925,820
142	(588) Miscellaneous Expenses	7,814,711	6,443,843
143	(589) Rents	20,705	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	23,281,607	17,883,425
145	Maintenance		
146	(590) Maintenance Supervision and Engineering		807,648
147	(591) Maintenance of Structures	387,723	383,944
148	(592) Maintenance of Station Equipment	2,043,673	2,192,581
149	(593) Maintenance of Overhead Lines	26,725,217	27,845,701
150	(594) Maintenance of Underground Lines	2,727,826	2,981,315
151	(595) Maintenance of Line Transformers	131,528	486,374
152	(596) Maintenance of Street Lighting and Signal Systems	1,388,841	655,200
153	(597) Maintenance of Meters	709,743	624,315
154	(598) Maintenance of Miscellaneous Distribution Plant	9,393	-233,298
155	TOTAL Maintenance (Total of lines 146 thru 154)	34,123,944	35,743,780
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	57,405,551	53,627,205
157	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
158	Operation		
159	(901) Supervision	39,713	73,283
160	(902) Meter Reading Expenses	5,774,026	5,795,966
161	(903) Customer Records and Collection Expenses	20,628,013	17,655,073
162	(904) Uncollectible Accounts	16,371,766	33,220,050
163	(905) Miscellaneous Customer Accounts Expenses	364	-256,106
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	42,813,882	56,488,266

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	23,504	895,359
169	(909) Informational and Instructional Expenses	54,083	3,992
170	(910) Miscellaneous Customer Service and Informational Expenses	4,024,729	3,972,276
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	4,102,316	4,871,627
172	<b>7. SALES EXPENSES</b>		
173	Operation		
174	(911) Supervision	15	2,360
175	(912) Demonstrating and Selling Expenses	-560	
176	(913) Advertising Expenses	71,550	
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	71,005	2,360
179	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
180	Operation		
181	(920) Administrative and General Salaries	58,637,642	61,915,704
182	(921) Office Supplies and Expenses	34,002,331	34,823,736
183	(Less) (922) Administrative Expenses Transferred-Credit	-14,037	87,929
184	(923) Outside Services Employed	37,093,983	39,715,130
185	(924) Property Insurance	12,002,133	10,954,389
186	(925) Injuries and Damages	5,581,620	11,881,822
187	(926) Employee Pensions and Benefits	38,841,720	34,365,193
188	(927) Franchise Requirements		1,601
189	(928) Regulatory Commission Expenses	4,018,051	3,580,862
190	(929) (Less) Duplicate Charges-Cr.	3,445,257	6,306,536
191	(930.1) General Advertising Expenses	445,132	1,311
192	(930.2) Miscellaneous General Expenses	6,572,678	8,233,047
193	(931) Rents	13,307,997	17,289,756
194	TOTAL Operation (Enter Total of lines 181 thru 193)	207,072,067	216,368,086
195	Maintenance		
196	(935) Maintenance of General Plant	3,956,915	2,874,316
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	211,028,982	219,242,402
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,540,035,400	1,633,686,185

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2009/Q4
FOOTNOTE DATA			

**Schedule Page: 320 Line No.: 86 Column: b**

\$391,112.62 of Account 561 can be further classified into account number 561.BA for Balancing Authority costs, incurred by Control Area Operators as a result of implementing the Market and Services pursuant to Midwest-ISO's Schedule 24

**Schedule Page: 320 Line No.: 86 Column: c**

\$262,989.48 of Account 561 and \$224,683.57 of Account 920 can be further classified into account number 561.BA for Balancing Authority costs, incurred by Control Area Operators as a result of implementing the Market and Services pursuant to Midwest-ISO's Schedule 24.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)**  
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ameren Energy Marketing Company	OS	9/64			
2	Barclays Bank PLC	OS	9/89			
3	BNP Paribas Energy Trading GP	OS	9/89			
4	California Indep System Operator Corp	OS				
5	Cargill Power Markets, LLC	OS	9/95			
6	Citigroup Energy Inc.	OS	(2)			
7	City of Hamilton	OS	NJ			
8	Conective Energy Supply, Inc.	OS				
9	Constellation Energy Commodities Group	OS	9/32			
10	Dayton Power & Light Company	OS	(2)			
11	DTE Energy Trading, Inc.	OS	(2)			
12	Duquesne Light Company	OS				
13	Dynegy Power Marketing, Inc.	OS				
14	East Kentucky Power Cooperative, Inc.	OS	(2)			
	Total					

Name of Respondent  
Duke Energy Ohio, Inc.

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
/ /

Year/Period of Report  
End of 2009/Q4

PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				3,031,344		3,031,344	1
275,200				10,844,172		10,844,172	2
				3,381,436		3,381,436	3
				924		924	4
				143,945		143,945	5
				-717		-717	6
311,208				8,091,395		8,091,395	7
				3,125		3,125	8
				847,481		847,481	9
				25,600		25,600	10
				3,868,202		3,868,202	11
				396,309		396,309	12
				3,600,015		3,600,015	13
				5,085		5,085	14
7,970,028				241,701,873		241,701,873	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Edison Mission Marketing & Trading Inc	OS	(2)			
2	Electric Reliability Council of Texas	OS				
3	Exelon Generation Company, LLC	OS	(2)			
4	Hoosier Energy Rec, Inc.	OS				
5	HQ Energy Services (U.S.) Inc.	OS	(2)			
6	Integrus Energy Services, Inc.	OS				
7	Intercontinental Exchange, L.L.C.	OS	Broker			
8	ISO New England	OS	(2)			
9	J Aron & Company	OS	(2)			
10	J.P. Morgan Ventrues Energy Corp	OS				
11	Macquarie Cook Power Inc.	OS				
12	Merrill Lynch Commodities, Inc	OS				
13	Midwest Independent System Operator	OS	Midwest ISO Agmt			
14	Miscellaneous	OS				
	Total					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				339,823		339,823	1
				10,029		10,029	2
				863,999		863,999	3
				240,000		240,000	4
				6,230		6,230	5
				-250		-250	6
				1,500		1,500	7
				9,423		9,423	8
				-392,771		-392,771	9
				-4,460,358		-4,460,358	10
				13,034		13,034	11
				68,122		68,122	12
5,829,111				82,024,473		82,024,473	13
436,246				60,231		60,231	14
7,970,028				241,701,873		241,701,873	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanely Capital Group Inc.	OS	(2)			
2	National Energy Board	OS				
3	NextEra Energy Power Marketing, LLC	OS				
4	North American Electric Reliability	OS				
5	Northern States Power Co.	OS	(2)			
6	Ohio Valley Electric Corp-POwer Sched	OS	NJ			
7	PJM Interconnection, L.L.C.	OS	(3)			
8	PPL EnergyPlus Co, LLC	OS	(2)			
9	Prudential Bache Commodities, LLC	OS	Broker			
10	PSEG Energy Resources & Trade LLC	OS	(2)			
11	Sempra Energy Trading, LLC	OS	(2)			
12	Shell Energy North America (US), L.P.	OS				
13	Southern Indiana Gas & Electric Co	OS	(2)			
14	Union Electric d/b/a AmerenUE	OS				
	Total					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2009/Q4
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				3,674,470		3,674,470	1
				37,381		37,381	2
				-242,748		-242,748	3
				2,557		2,557	4
				4,052		4,052	5
1,118,263				55,709,779		55,709,779	6
				-24,621,672		-24,621,672	7
				-40,580		-40,580	8
				85,089,617		85,089,617	9
				164,708		164,708	10
				3,343,621		3,343,621	11
				-1,278		-1,278	12
				269,831		269,831	13
				3,541,613		3,541,613	14
7,970,028				241,701,873		241,701,873	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

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IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wabash Valley Power Association, Inc.	OS	NJ			
2	Westar Energy, Inc.	OS	(2)			
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	<b>Total</b>					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2009/Q4</u>
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PURCHASED POWER(Account 555) (Continued)  
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

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6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
				1,741,388		1,741,388	1
				7,333		7,333	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
7,970,028				241,701,873		241,701,873	

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/29/2010 3:51:29 PM**

**in**

**Case No(s). 10-0001-EL-RPT**

Summary: Annual Report DE Ohio Form 1 part 2 of 3 electronically filed by Mrs. Beth Rothrock on behalf of Duke Energy Ohio, Inc.