
History

Ohio Gas Company

Period Ending:

12/31/2008

1. Date of Organization. 05/14/1914

2. Date when operations began. 05/14/1914

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

200 West High Street, Bryan, Ohio

9. General description of territory served by respondent.

Largely rural areas in Defiance, Fulton, Henry, Lucas, Paulding, and Williams Counties.

10. Number of locations within Ohio.

45

Facts Pertaining To Control Of Respondents

Ohio Gas Company
12/31/2008

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

NWO Resources, Inc.

(c) The manner in which control was established

Purchase of stock

(d) The extent of control.

100%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Ohio Gas Company

12/31/2008

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Ohio Gas Company

12/31/2008

<u>Name And Address Of Stockholders</u>	<u>Number of Shares Held</u>	<u>Number of Voting</u>	<u>Other Vote Empowered Securities</u>
NWO Resources, Inc.	988,380	1	
<u>Total Listed Above:</u>	<u>988,380</u>	<u>1</u>	

Board of Directors

Ohio Gas Company

12/31/2008

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Reau Graves, Jr.	P.O. Box 239, Medina, TN 38355	January 17, 1985	May 01, 2009	1
James N. Blue	3550 General Atomics Court, San Diego, CA 92121	January 17, 1985	May 01, 2009	0
Joseph E. Maskalenko	3550 General Atomics Court, San Diego, CA 92121	April 01, 2008	May 01, 2009	0
R.P.Hallett	P.O.Box 528, Bryan, OH 43506	April 01, 1998	May 01, 2009	1

Name Of Chairman: Reau Graves, Jr.

Name Of Secretary: Kim A. Watkins

Number Of Board Meetings: 1

Number Of Director by Charter 4

Number Of Directors Required: 4

PRINCIPAL GENERAL OFFICERS

Ohio Gas Company

12/31/2008

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
CHAIRMAN OF BOARD		Reau Graves, Jr.	P.O. Box 239, Medina, TN
PRESIDENT	All Departments	R.P. Hallett	200 West High Street, Bryan, OH 43506
TREASURER AND SECRETARY	Rates & Taxes	Kim A. Watkins	200 West High Street, Bryan, OH 43506
VICE PRESIDENT & CHIEF ENGINEER	Engineering & Operations	Douglas Saul	200 West High Street, Bryan, OH 43506
VICE PRESIDENT	Gas Supply & Industrial Mktg	Robert Eyre	200 West High Street, Bryan, OH 43506
VICE PRESIDENT & CONTROLLER	Accounting	Charles W. Turnwald	200 West High Street, Bryan, OH 43506
GENERAL COUNSEL		McNees, Wallace & Nurick	Fifth Third Center, 21 East State Street, 17th Floor, Columbus, OH

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$72,603,551	\$74,762,988	\$2,159,437
101 1	Property Under Capital Leases	\$0	\$0	\$0
102	Gas Plant Purchased or Sold	\$0	\$0	\$0
103	Experimental Gas Plant Unclassified (Major)	\$0	\$0	\$0
103 1	Gas Plant in Process of Reclassification (nonmajor)	\$0	\$0	\$0
104	Gas Plant Leased to Others	\$0	\$0	\$0
105	Gas Plant Held for Future Use	\$0	\$0	\$0
105 1	Production Prop. Held for Future Use (Major)	\$0	\$0	\$0
106	Completed Constr Not Classified-Gas (Major)	\$0	\$0	\$0
107	Construction Work in Progress-Gas	\$20,175	\$0	(\$20,175)
108	Accum Prov For Deprec Of Gas Util Plant	(\$42,397,544)	(\$44,407,011)	(\$2,009,467)
110	Accum Prov. For Deprec , Depletion & Amort. Of G	\$0	\$0	\$0
111	Accum Prov. For Amort. & Depletion of Gas Util. P	\$0	\$0	\$0
114	Gas Plant Acquisition Adjustments	\$570,841	\$570,841	\$0
115	Accum Prov. For Amort. Of Gas Plant Acquisition A	(\$570,841)	(\$570,841)	\$0
116	Other Gas Plant Adjustments	\$0	\$0	\$0
117	Gas Stored Underground-Noncurrent (major)	\$0	\$0	\$0
118	Other Utility Plant	\$0	\$0	\$0
119	Accum Prov For Deprec & Amort. Of Other Util. P	\$0	\$0	\$0
TOTAL NET UTILITY PLANT (101-119)		\$30,226,182	\$30,355,977	\$129,795
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$0	\$0	\$0
122	Accumulated Prov. For Deprec. & Amort. Of Nonuti	\$0	\$0	\$0
123	Investment in Assoc. Companies (major)	\$0	\$0	\$0
123 1	Investment in Subsidiary Companies (major)	\$10,795,453	\$11,436,828	\$641,375
124	Other Investments	\$208	\$208	\$0
125	Sinking Funds (major)	\$0	\$0	\$0
126	Depreciation Funds (major)	\$0	\$0	\$0
128	Other Special Funds (major)	\$0	\$0	\$0
129	Special Funds (nonmajor)	\$0	\$0	\$0
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$10,795,661	\$11,437,036	\$641,375

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0	\$0	\$0
131	Cash (major)	\$406,979	\$368,358	(\$38,621)
132	Interest Special Deposits (major)	\$0	\$0	\$0
133	Dividend Special Deposits	\$0	\$0	\$0
134	Other Special Deposits	\$0	\$0	\$0
135	Working Funds	\$17,777	\$68,508	\$50,731
136	Temporary Cash Investments	\$0	\$6,691	\$6,691
141	Notes Receivable	\$89,287	\$97,977	\$8,690
142	Customer Accounts Receivable	\$8,045,595	\$9,326,263	\$1,280,668
143	Other Accounts Receivable	\$177,448	\$129,824	(\$47,624)
144	Accum Prov for Uncollectible Accounts (Cr)	(\$3,094)	(\$1,596)	\$1,498
145	Notes Receivable from Associated Cos.	\$14,900,000	\$14,800,000	(\$100,000)
146	Accts Receivable from Associated Cos.	\$91,647	\$49,772	(\$41,875)
151	Fuel Stock	\$0	\$0	\$0
152	Fuel Stock Expense Undistributed (major only)	\$0	\$0	\$0
153	Residuals and Extracted Products	\$0	\$0	\$0
154	Plant Materials and Supplies	\$607,198	\$590,342	(\$16,856)
155	Merchandise	\$0	\$0	\$0
156	Other Materials and Supplies	\$0	\$0	\$0
157	Nuclear Materials and Supplies	\$0	\$0	\$0
158	Allowances	\$0	\$0	\$0
163	Store Expense	\$0	\$0	\$0
164 1	Gas Stored Underground-Current	\$0	\$0	\$0
164 2	Liquified Natural Gas Stored	\$0	\$0	\$0
164.3	Liquified Natural Gas Held for Process	\$0	\$0	\$0
164.4	Gas Stored Underground-Current	\$0	\$0	\$0
165	Prepayments	\$301,950	\$294,878	(\$7,072)
166	Other Advances for Gas	\$0	\$0	\$0
167	Other Advances for Gas (major only)	\$0	\$0	\$0
171	Interest and Dividends Receivable	\$0	\$0	\$0
172	Rents Receivable	\$0	\$0	\$0
173	Accrued Utility Revenues	\$0	\$0	\$0
174	Misc Current and Accrued Assets	\$0	\$0	\$0
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$24,634,787	\$25,731,017	\$1,096,230

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0	\$0	\$0
182 1	Extraordinary Property Losses	\$0	\$0	\$0
182 2	Unrecovered Plant & Regulatory Study Cost	\$0	\$0	\$0
182 3	Other Regulatory Assets	\$0	\$0	\$0
183 1	Prelim Nat Gas Survey and Invest Charges	\$0	\$0	\$0
183 2	Other Prelim Survey and Invest Charges	\$0	\$0	\$0
184	Clearing Accounts	\$0	\$0	\$0
185	Temporary Facilities	\$0	\$0	\$0
186	Miscellaneous Deferred Debits	\$1,041,727	\$1,011,400	(\$30,327)
187	Deferred Losses from Disp of Util Plant	\$0	\$0	\$0
188	Research, Devel and Demon Expenditures	\$0	\$0	\$0
189	Unamort Loss on Reacquired Debt	\$0	\$0	\$0
190	Accumulated Deferred Income Taxes	\$0	\$0	\$0
191	Unrecovered Purchased Gas Costs	\$0	\$0	\$0
192.1	Unrecovered Incremental Gas Costs	\$0	\$0	\$0
192.2	Unrecovered Incremental Surcharges	\$0	\$0	\$0
TOTAL DEFERRED DEBITS (181-192.2)		\$1,041,727	\$1,011,400	(\$30,327)
TOTAL ASSETS AND OTHER DEBITS		\$66,698,357	\$68,535,430	\$1,837,073
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS				
PROPRIETORY CAPITAL				
201	Common Stock Issued	\$12,354,750	\$12,354,750	\$0
202	Common Stock Subscribed	\$0	\$0	\$0
203	Common Stock Liability for Conversion	\$0	\$0	\$0
204	Preferred Stock Issued	\$0	\$0	\$0
205	Preferred Stock Subscribed	\$0	\$0	\$0
206	Preferred Stock Liability for Conversion	\$0	\$0	\$0
207	Premium on Capital Stock	\$0	\$0	\$0
208	Donations Received from Shareholders	\$0	\$0	\$0
209	Reduction in Par or Stated Value of Stock	\$0	\$0	\$0
210	Gain on Resale/Cancellation of Reacq. Stock	\$0	\$0	\$0
211	Miscellaneous Paid-in Capital	\$8,753,055	\$8,753,055	\$0
212	Installments Received on Capital Stock	\$0	\$0	\$0
213	Discount on Capital Stock	\$0	\$0	\$0
214	Capital Stock Expense	\$0	\$0	\$0
215	Appropriated Retained Earnings	\$0	\$0	\$0
216	Unappropriated Retained Earnings	\$20,848,931	\$20,414,021	(\$434,910)
216.1	Unappropriated Undistributed Subsid Earnings	\$7,125,329	\$7,938,868	\$813,539
217	Reacquired Capital Stock	\$0	\$0	\$0
218	Non-Corporate Proprietorship	\$0	\$0	\$0
219	Accumulated Other Comprehensive Income	(\$184,051)	(\$3,425,164)	(\$3,241,113)
TOTAL PROPRIETORY CAPITAL (201-218)		\$48,898,014	\$46,035,530	(\$2,862,484)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds	\$0	\$0	\$0
222	Reacquired Bonds	\$0	\$0	\$0
223	Advances from Associated Companies	\$0	\$0	\$0
224	Other Long Term Debt	\$0	\$0	\$0
225	Unamort Premium on Long Term Debt	\$0	\$0	\$0
226	Unamort Discount on Long Term Debt-Dr	\$0	\$0	\$0
TOTAL LONG TERM DEBT (221-226)		\$0	\$0	\$0
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$0	\$0	\$0
228 1	Accum Provision for Property Insurance	\$0	\$0	\$0
228 2	Accum Provision for Injuries and Damages	\$0	\$0	\$0
228 3	Accum Provision for Pensions and Benefits	\$0	\$0	\$0
228 4	Accum Miscellaneous Operating Provisions	\$0	\$0	\$0
229	Accum Provision for Rate Refunds	\$0	\$0	\$0
230	Asset Retirement Costs	\$0	\$0	\$0
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		\$0	\$0	\$0
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$0	\$0	\$0
232	Accounts Payable	\$1,413,518	\$1,306,135	(\$107,383)
233	Notes Payable to Associated Companies	\$0	\$0	\$0
234	Accounts Payable to Associated Companies	\$7,452,004	\$9,103,691	\$1,651,687
235	Customer Deposits	\$580,470	\$663,076	\$82,606
236	Taxes Accrued	\$1,555,010	\$1,000,646	(\$554,364)
237	Interest Accrued	\$39,649	\$42,742	\$3,093
238	Dividends Declared	\$0	\$0	\$0
239	Matured Long Term Debt	\$0	\$0	\$0
240	Matured Interest	\$0	\$0	\$0
241	Tax Collections Payable	\$0	\$0	\$0
242	Miscellaneous Current and Accrued Liabilities	\$2,093,840	\$6,886,054	\$4,792,214
243	Obligations Under Capital Leases-Current	\$0	\$0	\$0
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$13,134,491	\$19,002,344	\$5,867,853
DEFERRED CREDITS				
252	Customer Advances for Construction	\$766,376	\$846,242	\$79,866
253	Other Deferred Credits	\$603,645	\$557,510	(\$46,135)
254	Other Regulatory Liabilities	\$735,827	\$715,689	(\$20,138)
255	Accumulated Deferred Investment Tax Credits	\$188,342	\$154,190	(\$34,152)
256	Deferred Gains from Disposal of Utility Plant	\$0	\$0	\$0
257	Unamortized Gain on Reacquisition of Debt	\$0	\$0	\$0
281	Accum. Deferred Income Taxes-Accel Amort	(\$373,163)	(\$343,454)	\$29,709
282	Accum. Deferred Income Taxes-Libr Depr	\$3,761,129	\$4,215,334	\$454,205
283	Accum Deferred Income Taxes-Other	(\$1,016,304)	(\$2,647,955)	(\$1,631,651)
TOTAL DEFERRED CREDITS (252-283)		\$4,665,852	\$3,497,556	(\$1,168,296)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS	\$66,698,357	\$68,535,430	\$1,837,073
	PROPRIETARY CAPITAL AND OTHER			
	CREDITS			

Notes to Balance Sheet

Acct
No

Notes To Balance Sheet

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$17,127,684	
TOTAL OPERATING REVENUE (400)		\$17,127,684	
OPERATING EXPENSES			
401	Operating Expense		\$6,711,169
402	Maintenance Expense		\$990,127
403	Depreciation Expense		\$2,261,464
403 1	Depreciation & Depletion Expense		\$0
404	Amortization of Limited Term Utility Plant		\$0
404 1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404 2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$37,680
406	Amortization of Utility Plant - Acq Adj		\$0
407 1	Amort Of Extraordinary Prop Losses, Unrecov. Plant and Reg. Study		\$0
407 2	Amort. Of Conversion Exp.		\$0
408 1	Taxes Other Than Income - Util Op Income		\$2,111,532
409 1	Income Taxes - Utility Operating Income		\$1,644,301
410 1	Provision for Def Income Tax - Util Op Inc		\$0
411 1	Income Taxes Deferred in Prior Years - Cr.		\$0
411 10	Accretion Expense to Operating Expenses		\$0
411 4	ITC Adjustments - Util Operations		\$0
TOTAL OPERATING EXPENSES (401-411.4)			\$13,756,273
NET OPERATING INCOME (400) Less (401-411.4)			\$3,371,411
OTHER OPERATING INCOME			
411 6	Gains from Disposition of Utility Property	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Gains(Losses) from Disposition of Utility Plant	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTIONS			
411 7	Losses from Disposition Of Utility Plant		\$0
411 8	(Less) Gains from Disposition of Allowances		\$0
411 9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$0	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$813,539	
419	Interest and Dividend Income	\$427,678	
421	Miscellaneous Nonoperating Income	\$1	
421 1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME		\$1,241,218	

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$0
417 1	Expenses Of Nonutility Operations		\$0
419 1	Allowance for Funds Used During Construction		\$0
421 2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426 1	Donations		\$10,818
426 2	Life Insurance		\$0
426 3	Penalties		\$0
426 4	Expend. For Certain Civic, Political and Related Activities		\$0
426 5	Other Ded , Total Other Inc Deduc., Total Other Income and Deduc.		\$0
TOTAL OTHER DEDUCTIONS			\$10,818
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409 2	Income Taxes - Oth Inc and Ded		\$0
410.2	Provision for Def Income Tax - Oth Inc		\$0
411 2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$0
NET OTHER INCOME AND DEDUCTIONS			\$1,230,400
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428 1	Amortization of Loss on Reacq Debt		\$0
429	Amortization of Premium on Debt - Cr.		\$0
429 1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$0
431	Other Interest Expense		\$16,751
432	AFUDC - Cr.		\$0
NET INTEREST CHARGES (427-432)			\$16,751
INCOME BEFORE EXTRAORDINARY ITEMS			\$4,585,060
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0
NET INCOME			\$4,585,060

Notes to Income Statement

Acct
No

Notes To Income Statement

Ohio Gas Company
12/31/2008

480	Entered as MCF, ENTIRE SYSTEM IN OHIO
487	ENTIRE SYSTEM IN OHIO
488	ENTIRE SYSTEM IN OHIO
489	Entered as MCF, ENTIRE SYSTEM IN OHIO

Statement of Retained Earnings - Account 216

Ohio Gas Company
12/31/2008

<u>Sub Account</u>	<u>SubAccountTitle</u>	<u>Amount</u>
216	Unappropriated Retained Earnings at the Beginning of the period	\$27,974,260
433	Balance Transferred from Income	\$4,585,060
434	Extraordinary Income	\$0
435	Extraordinary Deductions	\$0
436	Appropriations of Retained Earnings	\$0
437	Dividends Declared - Preferred Stock	\$0
438	Dividends Declared - Common Stock	\$4,206,431
439	Adjustments to Retained Earnings	\$0
		<hr/> \$28,352,889

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
Ohio Gas Company						
12/31/2008						
301	Organization	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$14,214	\$0	\$0	\$0	\$14,214
305	Structures and Improvements	\$4,276	\$0	\$0	\$0	\$4,276
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No	101					
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Costs	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gathering	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No	101					
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storage	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No	101			Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year		
364.9	Asset Retirement Costs - LNG Terminaling and Processing	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$20,173	\$0	\$0	\$0	\$0	\$0	\$20,173
365.2	Rights-of-Way	\$274,263	\$0	\$0	\$0	\$0	\$0	\$274,263
366	Structures and Improvements	\$34,367	\$0	\$0	\$0	\$0	\$0	\$34,367
367	Mains	\$8,294,524	\$0	\$0	\$0	\$0	\$0	\$8,294,524
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$1,396,512	\$0	\$500	\$0	\$0	\$0	\$1,396,012
370	Communication Equipment	\$626,844	\$7,296	\$0	\$0	\$0	\$0	\$634,140
371	Other Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$596,262	\$13,441	\$0	\$0	\$0	\$0	\$609,703
375	Structures and Improvement	\$884,683	\$44,797	\$0	\$3,331	\$0	\$0	\$932,811
376	Mains	\$32,230,778	\$1,131,561	\$98,606	\$0	\$0	\$0	\$33,263,733
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$847,485	\$27,228	\$3,452	\$0	\$0	\$0	\$871,261
379	Meas. and Reg. Sta. Equip.-City Gate	\$510,115	\$0	\$0	\$0	\$0	\$0	\$510,115
380	Services	\$13,502,266	\$310,022	\$51,568	\$0	\$0	\$0	\$13,760,720
381	Meters	\$4,371,658	\$156,271	\$15,564	\$36,725	\$0	\$0	\$4,549,090
382	Meter Installations	\$1,885,405	\$35,636	\$5,097	\$0	\$0	\$0	\$1,915,944
383	House Regulators	\$1,394,760	\$33,472	\$0	\$36,725	\$0	\$0	\$1,391,507
384	House Regulator Installations	\$0	\$0	\$0	\$0	\$0	\$0	\$0
385	Industrial Meas. and Reg. Sta. Equip.	\$345,850	\$46,584	\$0	\$0	\$0	\$0	\$392,434
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$460,553	\$31,607	\$5,855	\$0	\$0	\$0	\$486,305
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$124,733	\$0	\$0	\$0	\$0	\$0	\$124,733
390	Structures and Improvements	\$990,080	\$18,715	\$0	\$3,331	\$0	\$0	\$1,005,464

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
391	Office Furniture and Equipment	\$1,246,340	\$54,575	\$1,675	\$0	\$1,299,240
392	Transportation Equipment	\$1,157,750	\$207,635	\$195,725	\$0	\$1,169,660
393	Stores Equipment	\$23,558	\$0	\$0	\$0	\$23,558
394	Tools, Shop and Garage Equipment	\$199,668	\$0	\$0	\$0	\$199,668
395	Laboratory Equipment	\$9,530	\$0	\$0	\$0	\$9,530
396	Power Operated Equipment	\$236,423	\$0	\$0	\$0	\$236,423
397	Communication Equipment	\$890,788	\$428,540	\$5,320	\$0	\$1,314,008
398	Miscellaneous Equipment	\$29,693	\$253	\$4,834	\$0	\$25,112
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
		\$72,603,551	\$2,547,633	\$388,196	\$0	\$74,762,988

Accumulated Provision For Depreciation - Account 108

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
Ohio Gas Company									
12/31/2008									
301 Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302 Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
304 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305 Structures and Improvements	(\$4,626)	3.33%	(\$142)	\$0	\$0	\$0	\$0	\$0	(\$4,770)
306 Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307 Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308 Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309 Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310 Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311 Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312 Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313 Generating Equipment--Other Processes	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314 Coal, Coke, And Ash Handling Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315 Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316 Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317 Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318 Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319 Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1 Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2 Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3 Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4 Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.5 Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
326 Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327 Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328 Field Meas. & Reg. Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329 Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) + (g)+(h)-(i)
							Added (h)	Subtracted (i)	
330	Producing Gas Wells-Well Construction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Developmer	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production anc	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
363.1 Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2 Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3 Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4 Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6 Asset Retirement Costs - Other Storage	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3 LNG Processing Terminal Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4 LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.5 Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.6 Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.7 Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.8 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.9 Asset Retirement Costs - LNG Terminal	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2 Rights-of-Way	(\$127,756)	2.00%	(\$5,485)	\$0	\$0	\$0	\$0	\$0	(\$133,241)
366 Structures and Improvements	(\$18,146)	2.50%	(\$859)	\$0	\$0	\$0	\$0	\$0	(\$19,005)
367 Mains	(\$4,947,597)	2.22%	(\$184,138)	\$0	\$0	\$0	\$0	\$0	(\$5,131,735)
368 Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369 Measuring and Reg. Sta. Equipment	(\$584,839)	2.63%	(\$36,722)	(\$500)	\$0	\$0	\$0	\$0	(\$621,061)
370 Communication Equipment	(\$427,094)	7.14%	(\$45,017)	\$0	\$0	\$0	\$0	\$0	(\$472,111)
371 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
372 Asset Retirement Costs - Transmission	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374 Land and Land Rights	(\$166,188)	2.22%	(\$12,146)	\$0	\$0	\$0	\$0	\$0	(\$178,334)
375 Structures and Improvement	(\$475,889)	2.50%	(\$22,719)	\$0	\$0	\$0	\$0	\$0	(\$498,608)
376 Mains	(\$17,443,675)	2.62%	(\$857,978)	(\$98,606)	(\$13,291)	(\$1,000)	\$0	\$0	(\$18,190,756)
377 Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378 Meas. and Reg. Sta. Equip.-General	(\$475,897)	3.67%	(\$31,539)	(\$3,452)	(\$229)	\$0	\$0	\$0	(\$503,755)
379 Meas. and Reg. Sta. Equip.-City Gate	(\$361,871)	4.40%	(\$22,445)	\$0	\$0	\$0	\$0	\$0	(\$384,316)
380 Services	(\$10,513,911)	3.88%	(\$528,902)	(\$51,568)	(\$33,184)	\$0	\$0	\$0	(\$10,958,061)
381 Meters	(\$2,354,822)	2.25%	(\$100,358)	(\$15,564)	\$0	\$0	\$0	\$0	(\$2,439,616)
382 Meter Installations	(\$796,344)	2.50%	(\$47,517)	(\$5,097)	\$0	\$0	\$0	\$0	(\$838,764)
383 House Regulators	(\$609,337)	2.00%	(\$27,863)	\$0	\$0	\$0	\$0	\$0	(\$637,200)
384 House Regulator Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
385 Industrial Meas. and Reg. Sta. Equip.	(\$200,519)	3.33%	(\$12,292)	\$0	\$0	\$0	\$0	\$0	(\$212,811)

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
386 Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387 Other Equip.	(\$193,747)	3.80%	(\$17,990)	(\$5,855)	\$0	\$0	\$0	\$0	(\$205,882)
388 Asset Retirement Costs - Distribution	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390 Structures and Improvements	(\$403,932)	2.50%	(\$24,944)	\$0	\$0	\$0	\$0	\$0	(\$428,876)
391 Office Furniture and Equipment	(\$986,133)	12.29%	(\$164,438)	(\$1,675)	\$0	\$0	\$0	\$0	(\$1,148,896)
392 Transportation Equipment	(\$452,509)	12.00%	(\$139,645)	(\$195,725)	\$0	(\$41,782)	\$0	\$0	(\$439,211)
393 Stores Equipment	(\$17,463)	3.33%	(\$784)	\$0	\$0	\$0	\$0	\$0	(\$18,247)
394 Tools, Shop and Garage Equipment	(\$185,413)	4.75%	(\$9,484)	\$0	\$0	(\$476)	\$0	\$0	(\$195,373)
395 Laboratory Equipment	(\$7,565)	3.33%	(\$317)	\$0	\$0	\$0	\$0	\$0	(\$7,882)
396 Power Operated Equipment	(\$168,512)	6.00%	(\$14,185)	\$0	\$0	\$0	\$0	\$0	(\$182,697)
397 Communication Equipment	(\$457,941)	8.33%	(\$91,830)	(\$5,320)	\$0	\$0	\$0	\$0	(\$544,451)
398 Miscellaneous Equipment	(\$15,816)	5.00%	(\$1,370)	(\$4,834)	\$0	\$0	\$0	\$0	(\$12,352)
399 Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399.1 Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	(\$42,397,544)		(\$2,401,109)	(\$388,196)	(\$46,704)	(\$43,258)	\$0	\$0	(\$44,407,011)

Name of Other Item	Accumulated	Rate	Accruals	Original	Cost	Other Additions or		Balance
	Depreciation	%	During	Cost Of Plant	of	Deductions		End of Year
	Balance	Used	Year	Retired	Removal	Added	Subtracted	(j)=(b)+(d)-(c)-(f)
	First of Year	(c)	(d)	(e)	(f)	(h)	(i)	+(g)+(h)-(i)
	(b)							

Accumulated Provision For Depreciation - Reserve Items - Account 108

Account No

Sub Total

Grand Total

\$0

Special Funds - Account 129

Account No. 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Ohio Gas Company					
12/31/2008					
Special funds - Mera	\$0	\$100,483		\$100,483	
	\$0	\$100,483		\$100,483	

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Ohio Gas Company				
12/31/2008				
Prepaid Insurance	\$202,515	\$370,167	\$374,450	\$198,232
Prepaid taxes	\$87,848	\$0	\$0	\$87,848
Office Supplies	\$11,587	\$29,252	\$32,041	\$8,798
Totals	<u>\$301,950</u>	<u>\$399,419</u>	<u>\$406,491</u>	<u>\$294,878</u>

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Ohio Gas Company				
12/31/2008				
OTHER WORK IN PROGRESS	\$103,620	\$8,366	\$46,046	\$65,940
PIP CUSTOMER DEFERRED A/R 12MO OLD	\$250,661	\$375,746	\$438,592	\$187,815
DEFERRED BAD DEBT EXPENSE	\$28,830	\$631,372	\$473,395	\$186,807
MISC CUSTOMER UNPOSTABLE ACCOUNTS	(\$244)	\$162,930	\$162,860	(\$174)
REFUNDABLE PREPAID GROSS RECEIPTS	\$658,860	\$0	\$87,848	\$571,012
CASHIERS OVERAGES AND SHORTAGES	\$0	\$180	\$180	\$0
Totals	\$1,041,727	\$1,178,594	\$1,208,921	\$1,011,400

Capital Stock - Account 201

Acct No.	201	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Ohio Gas Company							
12/31/2008							
COMMON		\$12.50	2,000,000	988,380	\$12,354,750	\$4.26	\$4,206,431
		<u>\$12.50</u>	<u>2,000,000</u>	<u>988,380</u>	<u>\$12,354,750</u>	<u>\$4.26</u>	<u>\$4,206,431</u>

Deferred Income Tax - Account 281

Account No 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Gas Company				
12/31/2008				
<hr/>				
DEFERRED TAXES	(\$373,163)	\$0	\$29,709	(\$343,454)
Total	(\$373,163)	\$0	\$29,709	(\$343,454)

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Gas Company				
12/31/2008				
ACCUMULATED DEFERRED INCOME TAXES - U1	\$4,935,581	\$46,113	\$415,896	\$5,305,364
DEFERRED FIT - CIAC	(\$1,174,452)	\$15,158	\$99,580	(\$1,090,030)
Total	\$3,761,129	\$61,271	\$515,476	\$4,215,334

Deferred Income Tax - Account 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Ohio Gas Company				
12/31/2008				
DEFERRED TAXES - NON-UTILITY PROP	(\$794,421)	\$1,897,760	\$248,444	(\$2,443,737)
DEFERRED TAXES	(\$221,883)	\$0	\$17,665	(\$204,218)
Total	(\$1,016,304)	\$1,897,760	\$266,109	(\$2,647,955)

Misc. Current and Accrued Liabilities - Account 242
--

Account No.	242			
Description	Beginning Balance	Debits	Credits	Balance
(a)	(b)	(c)	(d)	(e) = (b) - (c) + (d)
Ohio Gas Company				
12/31/2008				
ACCRUED PENSION EXPENSE	\$904,033	\$392,349	\$5,119,514	\$5,631,198
PAID TIME OFF	\$1,018,497	\$485,150	\$535,937	\$1,069,284
DIRECTORS FEES	\$17,500	\$60,000	\$60,000	\$17,500
PAYROLL	\$55,810	\$840,494	\$868,756	\$84,072
AUDIT FEES	\$98,000	\$92,713	\$78,713	\$84,000
Total	\$2,093,840	\$1,870,706	\$6,662,920	\$6,886,054

Gas Operating Revenues

Account No	Sub Account No	SubAccountTitle	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
400		Ohio Gas Company				
	12/31/2008					
480		Residential Sales	1,153	1,153	14,878	14,878
481		Commercial & Industrial Sales	0	0	0	0
481.1		Commercial Sales (Small)	0	0	0	0
481.2		Industrial Sales (large)	0	0	0	0
482		Other Sales to Public Authorities	0	0	0	0
483		Sales for Resale	0	0	0	0
484		Interdepartmental Sales	0	0	0	0
485		Intracompany Transfers	0	0	0	0
487		Forfeited Discounts	0	0	556,266	556,266
488		Miscellaneous Service Revenues	0	0	64,940	64,940
489		Revenue from Trans of Gas of Others	9,787,596	9,787,596	16,491,600	16,491,600
489.1		Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2		Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3		Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4		Revenues from Storing Gas of Others	0	0	0	0
490		Sales of Prod. Extracted from Nat. Gas	0	0	0	0
491		Rev. from Nat. Gas Processed by Others	0	0	0	0
492		Incidental Gasoline and Oil Sales	0	0	0	0
493		Rent from Gas Property	0	0	0	0
494		Interdepartmental Rents	0	0	0	0
495		Other Gas Revenues	0	0	0	0
496		Provision for Rate Refunds	0	0	0	0
		Total Gas Operating Revenues Net of Provision for Refunds (480-496)	9,788,749	9,788,749	17,127,684	17,127,684

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
Ohio Gas Company			
12/31/2008			
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0
729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0
779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$0	\$0
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$0	\$0
804	Nat Gas City Gate Purchases	\$0	\$0
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	\$11,639	\$11,639
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$0	\$0
808.2	Gas Delivered to Storage-Cr	\$0	\$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0
809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$0	\$0
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$0	\$0
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0
844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$65,560	\$65,560
851	System Control and Load Dispatch	\$105,272	\$105,272
852	Comm System Exp	\$6,252	\$6,252
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$146,708	\$146,708
857	Meas and Reg Sta Exp	\$16,348	\$16,348
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$41,996	\$41,996
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$119,320	\$119,320
871	Dist Load Dispatch	\$224,819	\$224,819
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0
874	Mains and Services Exp	\$362,672	\$362,672
875	Meas and Reg Sta Exp -General	\$6,050	\$6,050
876	Meas and Reg Sta Exp -Industrial	\$37,933	\$37,933
877	Meas and Reg Sta Exp -City Gas Check Sta	\$50,174	\$50,174
878	Meter and House Reg Exp	\$378,860	\$378,860
879	Customer Install Exp	\$114,591	\$114,591
880	Other Exp	\$277,273	\$277,273
881	Rents	\$3,122	\$3,122
901	Supervision	\$60,359	\$60,359
902	Meter Reading Exp	\$339,870	\$339,870
903	Customer Records and Collection Exp	\$897,216	\$897,216
904	Uncollectible Accts	\$471,927	\$471,927
905	Misc Customer Accounts EXP	\$79,570	\$79,570
906	Customer service and informational expenses	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	\$0	\$0
908	Customer Assist Exp	\$740	\$740
909	Information and Instructional Exp	\$5,401	\$5,401
910	Misc Cust Serv and Info Exp	\$(731)	\$(731)
911	Supervision	\$22,486	\$22,486
912	Demonstrating and Selling Exp	\$93,376	\$93,376
913	Advertising Exp	\$21,628	\$21,628
916	Misc Sales Exp	\$32,202	\$32,202
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$641,379	\$641,379
921	Office Supplies and Other Exp	\$141,526	\$141,526
922	Admin Exp Trans - Cr	\$0	\$0
923	Outside Services Employed	\$204,970	\$204,970
924	Property Insurance	\$26,334	\$26,334
925	Injuries and Damages	\$259,470	\$259,470
926	Employee Pensions and Benefits	\$1,327,036	\$1,327,036
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$750	\$750
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$117,071	\$117,071
930.2	Misc General Exp	\$0	\$0
931	Rents	\$0	\$0
Total Operating Expenses (750-935)		\$6,711,169	\$6,711,169

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
Ohio Gas Company			
12/31/2008			
705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$0	\$0
742	Maintenance of production equipment	\$0	\$0
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmnt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$0	\$0
765	Maint of Field Compress Sta Equip	\$0	\$0
766	Maint of Field Meas and Reg Station Equip	\$0	\$0
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769 1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0
791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmnt	\$0	\$0
832	Maint of Reservoirs and Wells	\$0	\$0
833	Maint of Lines	\$0	\$0
834	Maint of Compress Station Equip	\$0	\$0
835	Maint of Meas and Reg Equip	\$0	\$0
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0
861	Maint Supv and Eng	\$30,467	\$30,467
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$132,377	\$132,377
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$22,036	\$22,036
866	Maint of Commun Equip	\$21,857	\$21,857
867	Maint of Other Equip	\$13,278	\$13,278
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$101,040	\$101,040
886	Maint of Structures and Improvemnts	\$40,645	\$40,645
887	Maint of Mains	\$132,781	\$132,781
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$31,834	\$31,834
890	Maint of Meas and Reg Sta Equip -Indus	\$57,722	\$57,722
891	Maint of Meas and Reg Sta Equip -City Gate C	\$18,270	\$18,270
892	Maint of Services	\$139,845	\$139,845
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$123,208	\$123,208
894	Maint of Other Equip	\$118,096	\$118,096
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$6,671	\$6,671
Total Maintenance Expense		\$990,127	\$990,127

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
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Taxes Other Than Income Taxes 408.1

Account No. 408.1

Type of Tax (Specify)	Amount
Ohio Gas Company	
<u>12/31/2008</u>	
FEDERAL - FICA	\$330,456
FEDERAL - UNEMPLOYMENT	4,989
LESS: TAXES CHARGED TO CLEARING ACCOUNTS	(5,654)
LESS: TAXES CHARGED TO CWIP	(32,891)
LESS: TAXES CHARGED TO RWIP	(1,267)
LOCAL - MISC	356
LOCAL - REAL & PERSONAL PROPERTY	638,731
MCF TAX	328,714
STATE - CONSUMERS COUNCIL	4,997
STATE - EMPLOYER'S EXCISE	3,720
STATE - PUCO ASSESSMENT	21,101
STATE - PUCO SAFETY AUDIT	2,040
STATE - USE	10,242
STATE GROSS RECEIPTS TAX	801,990
STATE UNEMPLOYMENT	4,008
Total:	\$2,111,532

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
Ohio Gas Company						
12/31/2008						
January	1,310,973	(30,641)	0	33,792	0	1,314,124
February	1,314,124	137,379	0	(16,261)	0	1,435,242
March	1,435,242	208,760	0	(75,989)	0	1,568,013
April	1,568,013	165,303	0	(102,911)	0	1,630,405
May	1,630,405	126,885	0	(119,937)	0	1,637,353
June	1,637,353	36,125	0	(59,368)	0	1,614,110
July	1,614,110	(52,109)	0	3,988	0	1,565,989
August	1,565,989	(34,910)	0	9,778	0	1,540,857
September	1,540,857	(51,900)	0	23,001	0	1,511,958
October	1,511,958	(83,622)	0	42,746	0	1,471,082
November	1,471,082	(37,411)	0	50,050	0	1,483,721
December	1,483,721	116,910	0	(1,280)	0	1,599,351
	18,083,827	500,769	0	(212,391)	0	18,372,205

PIP Customer Deferred Accounts Receivable

Ohio Gas Company

12/31/2008

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?	2. Do the transfers include Pre-PIP balances?	3. What Account do you record aged PIP in?
60 Days	YES	144

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	250,661	(33,792)	(48,305)	0	\$168,564
February	168,564	16,261	(52,558)	0	\$132,267
March	132,267	75,989	(44,991)	0	\$163,265
April	163,265	102,911	(27,245)	0	\$238,931
May	238,931	119,937	(12,242)	0	\$346,626
June	346,626	59,368	(6,936)	0	\$399,058
July	399,058	(3,988)	(4,867)	0	\$390,203
August	390,203	(9,778)	(4,534)	0	\$375,891
September	375,891	(23,001)	(4,780)	0	\$348,110
October	348,110	(42,746)	(8,395)	0	\$296,969
November	296,969	(50,050)	(17,811)	0	\$229,108
December	229,108	1,280	(42,573)	0	\$187,815
		212,391	(275,237)	0	

General Information - Natural Gas

Ohio Gas Company

12/31/2008

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

NO

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process(es) used.

4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number

Natural Gas Input MCF

Highest Avg BTU of Input Nat Gas

LowestAvgBTUofInputNatGas

MixingorStabilGasInputMCF

HighestAvgBTUofMixerStabilGas

LowestAvgBTUofMixerStabilGas

HighestAvgBTUofMixdorStabildGas

LowestAvgBTUofMixdorStabildGas

AnnualOutputofMixdorStabildGasMCF

5.a. Number of acres at beginning of the year.

5.b. Leases taken (acres).

5.c. Leases abandoned (acres).

5.d. Acres purchased.

5.e. Acres sold

5.f. Acres transferred from non-producing.

5.g. Number of acres at end of year.

5.h.1. Number of Producing wells drilled during year:

5.h.2. Number of non-productive wells drilled during year.

5.i. Number of wells drilled deeper during year.

5.j. Number of wells purchased during year.

- 5.k. Number of wells abandoned during year.
- 5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

- 6.a. Number of acres at beginning of year.
- 6.b. Number of acres at beginning of year.
- 6.c. Number of acres abandoned during year.
- 6.d. Number of acres transferred to producing during year
- 6.e. Number of acres at close of year.
- 6.f.1. Number of producing wells drilled during year
- 6.f.2. Number of non-productive wells drilled during year.
- 7.a.1. Number of gas wells owned in Ohio:
- 7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

<u>Name Of Lessor</u>	<u>Number Of Gas Wells Leased</u>
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- 9. Number of acres under lease in Ohio as of the date of this report.
- 10. If gas is purchased from other companies during year, state: (attach rider if necessary)

<u>Name Of Company</u>	<u>Number Cubic Feet</u>	<u>Price Per MCF</u>	<u>Amount Paid</u>
------------------------	--------------------------	----------------------	--------------------

- 11.a. Number of cubic feet produced during the year in Ohio
- 11.b. Number of cubic feet produced during the year for the entire company.
- 12.a. Total number of customers as of close of business in December for Ohio: 47,201
- 12.b. Total number of customers as of close of business in December for entire company: 47,201
- 13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

<u>Name Of Company</u>	<u>Number Cubic Feet</u>	<u>Price Per MCF</u>	<u>Amount Paid</u>
------------------------	--------------------------	----------------------	--------------------

- 14. Number of cubic feet gas brought into Ohio.
- 15. Number of cubic feet gas sold outside of Ohio.
- 16. Number of gallons of gasoline produced during the year.
- 17. Number of new wells drilled during year:

<u>Enter Ohio and Entire Company</u>	<u>Productive</u>	<u>Non Productive</u>	<u>Total</u>
Entire Company	0	0	0
Ohio	0	0	0

Employee Compensation

Ohio Gas Company
12/31/2008

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	63	22	85	\$3,372,567	\$1,202,561	\$0	\$4,575,128
part-time	1	0	1	\$9,509	\$0	\$0	\$9,509
Totals	64	22	86	3,382,076	1,202,561	0	4,584,637

**AFUDC Rate Used During Year
and Calculation of Rate**

Ohio Gas Company
12/31/2008

AFUDC Rate Used During Year:

Calculation AFUDC Rate Used:

Number of Customers

Ohio Gas Company

12/31/2008

<u>Type of Customers</u>	<u>Number of Customers</u>
Commercial	0
Industrial	0
Interdepartmental	0
Miscellaneous	0
Other	0
Public Authorities	0
Residential	5
Sales for Resale	0
Special Contract	0
Transportation	47,196
Ultimate Consumers	0
Total	<hr/> 47,201

Revenue, Customers, Consumption, and Gas Transportation

Ohio Gas Company

12/31/2008

Description	Revenue	Sales MCF	Number of Customers	MCF / Month	Revenue / MCF	Average GCR/MCF
Commercial Sales	\$0	0	0	0	\$0.00	\$0.00
Commercial Transportation	\$3,613,941	1,970,479	4,569	164,207	\$1.83	\$10.12
Industrial Sales	\$0	0	0	0	\$0.00	\$0.00
Industrial Transportation	\$3,284,698	3,885,277	368	323,773	\$0.85	\$10.12
Other Sales	\$962	0	0	0	\$0.00	\$0.00
Other Transportation	\$620,244	0	0	0	\$0.00	\$0.00
Residential Sales	\$14,878	1,153	12	96	\$12.91	\$10.12
Residential Transportation	\$9,592,961	3,931,840	41,500	327,653	\$2.44	\$0.00
	\$17,127,684	9,788,749	46,449	815,729		

Statement of Intrastate Gross Earnings

Ohio Gas Company
12/31/2008

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) -(2)
400	Operating Revenues	17,127,684	0	17,127,684
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	0	0	0
417	Income from Nonutility Operations	0	0	0
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	813,539	813,539	0
419	Interest and Dividend Income	427,678	401,501	26,177
421	Miscellaneous Nonoperating Income	1	0	1
421.1	Gains from Disposition of Property	0	0	0
434	Extraordinary Income	0	0	0
483	Sales for Resale	0	0	0
TOTAL		18,368,902	1,215,040	17,153,862

Contact Persons

Ohio Gas Company

12/31/2008

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:

Charles W. Turnwald

Title:

Vice President & Controller

Address:

200 West High Street, P.O. Box 528,
Bryan, OH 43506

Phone:

419-630-2232

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed

Name:

Charles W. Turnwald

Title:

Vice President & Controller

Address:

200 West High Street, P.O. Box 528,
Bryan, OH 43506

Phone:

419-630-2232

Name and Address of the President

President Name

Richard P. Hallett

President Address

200 West High Street, P.O. Box 528,
Bryan, OH 43506

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

County of Williams

Richard P. Hallett makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

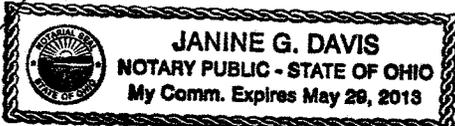
of Ohio Gas Company
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1-1, 2008, to and including 12-31, 2008.

Richard P. Hallett
(Signature of affiant.)

State of OHIO
County of WILLIAMS

The foregoing was sworn to and subscribed before me, Notary Public, by Richard P. Hallett in his capacity as the President of Ohio Gas Company this 27th day of April, 2009.

Janine H. Davis


This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/29/2009 12:22:50 PM

in

Case No(s). 09-0001-AU-UNC

Summary: Annual Report electronically filed by Mr. Charles W Turnwald on behalf of Ohio Gas Company and Mr. Charles W. Turnwald