

NATURAL GAS COMPANIES

ANNUAL REPORT

Ohio Cumberland Gas Company
(Exact legal name of respondent)

89-8014

If name was changed during year, show also the
previous name and date of change.

20718 Danville-Amity Road, P.O. Box 230, Mount Vernon, OH 43050
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED
12/31/2008

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.
Mark R. Ramser President
20718 Danville-Amity Road, Mount Vernon, Ohio 43050

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TABLE OF CONTENTS

General Instructions	1-2
History	3
Facts Pertaining to Control of Respondent	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9-13
Notes to Balance Sheet	14
Income Statement	15-16
Notes to Income Statement	17
Statement of Retained Earnings	18
Partnership Capital Statement	18
Utility Plant in Service	19-24
Accumulated Provision for Depreciation	25-32
Special Funds	33
Prepayments	34
Misc. Current and Accrued Assets	34
Extraordinary Property Losses	35
Unrecovered Plant and Regulatory Study Cost	35
Miscellaneous Deferred Debits	36
Research Development and Demonstration Expenditures (Major Only)	36
Capital Stock	37
Long-Term Debt	38
Deferred Income Taxes: Account 190 & Account 281	39
Deferred Income Taxes: Account 282 & Account 283	40
Miscellaneous Current and Accrued Liabilities	41
Gas Operating Revenues	42
Gas Operating Expense Accounts	43-53
Taxes Other Than Income Taxes	54
Account 142.XX - PIP Customer Accounts Receivable	55
Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable	56
General Information - Natural Gas	57-60
Employee Compensation	61
AFUDC Rate Used During Year & Calculation of Rate	61
Number of Customers	61
Revenue, Customers, Consumption, and Gas Transportation	62
Statement of Intrastate Gross Earnings (Revenue)	63
Name, Address, and Phone Number of the Company's Contact Persons and to Whom Invoice Should be Directed	64
Verification	65

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization.	06/23/1980
2.	Date when operations began.	10/31/1980
3.	Under the laws of what Government, State of Territory organized? If more than one, name all.	Ohio
4.	If a consolidated or merged company, name all constituent and all merged companies.	N/A
5.	Date and authority for each consolidation and each merger.	NA/
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.	Corporation
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.	N/A
8.	Where are the books and records of the company kept?	20718 Danville-Amity Road, Mount Vernon, Ohio 43050
9.	General description of territory served by respondent.	Currently, certain areas of Knox, Ashland, Coshocton, Holmes, Licking and Richland Counties; however, the company is potentially interested in all areas of the State of Ohio
10.	Number of locations within Ohio.	One (1)

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year?
Yes _____

If control was so held, state:

(a) The form of control, whether sole or joint: _____
Joint _____

(b) The name of the controlling corporation or corporations: _____
Ramser FLP, Ltd; and Mark R. Ramser _____

(c) The manner in which control was established: _____
Common Stock Ownership _____

(d) The extent of control: _____
100% _____

(e) Whether control was direct or indirect: _____
Direct _____

(f) The name of the intermediary through which control, if indirect, was established: _____
N/A _____

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
No _____

If control was so held, state:

(a) The name of the trustee: N/A _____

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
N/A _____

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	Ramser FLP, Ltd 20718 Danville-Amity Road Mount Vernon, Ohio 43050	3,000	75	0
	Mark R. Ramser 20718 Danville-Amity Road Mount Vernon, Ohio 43050	1,000	25	0
	TOTAL LISTED ABOVE	4,000	100	0
	TOTAL ALL STOCKHOLDERS	4,000	100	0

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Mark R. Ramser, Gambier, Ohio	10/31/1980	10/07/2009	1
2.	Mary E. Ramser, Danville, Ohio	10/09/1996	10/07/2009	1
3.				
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.	Name of Chairman of the Board	Mark R. Ramser		
17.	Name of Secretary of Board	Mark R. Ramser		
18.	Number of Meetings of Board during the year	1		
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	2		
20.	Number of directors required to constitute a quorum	2		

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chairman of the Board		Mark R. Ramser	Mount Vernon, Ohio
2.	President		Mark R. Ramser	Mount Vernon, Ohio
3.	Vice-President		Mark R. Ramser	Mount Vernon, Ohio
4.	Treasurer		Denise M. Ramser	Mount Vernon, Ohio
5.	Comptroller		Mark R. Ramser	Mount Vernon, Ohio
6.				
7.				
8.				
9.				
10.				
11.				
12.				
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15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
UTILITY PLANT:					
101	Gas Plant in Service	19-24	3,834,339	3,675,085	159,254
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use		3,997	3,997	0
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32			
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	<2,129,381>	<1,980,756>	148,625
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		1,708,955	1,698,326	10,629

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<u>OTHER PROPERTY AND INVESTMENTS:</u>				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments		50,000	50,000	0
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)				
	<u>CURRENT AND ACCRUED ASSETS:</u>				
130	Cash & Working Funds+		52,266	<69,893>	122,129
131	Cash*				
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		528,710	404,665	124,045
143	Other Accounts Receivable		11,549	4,110	7,439
144	Accumulated Provision for Uncollectible Accounts-Cr.				
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.				
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies		115,120	132,410	<17,290>
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current				
164.2	Liquefied Natural Gas Stored				
164.3	Liquefied Natural Gas Held for Process.*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	66,603	62,817	3,786
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34			
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		774,248	534,109	240,139
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36			
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)				
	TOTAL ASSETS AND OTHER DEBITS		2,533,203	2,282,435	250,768
	PROPRIETARY CAPITAL:				
201	Common Stock Issued	37	27,000	27,000	0
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		23,355	23,355	0
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	940,106	916,796	23,310
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock	18			
218	Non Corp. Proprietorship				
	TOTAL PROPRIETORY CAPITAL (201-218)		990,461	967,151	23,310
	LONG-TERM DEBT:				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)				
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable		38,000	92,615	<54,615>
232	Accounts Payable		1,099,102	806,731	292,371
233	Notes Payable to Associated Companies				
234	Accounts Payable to Associated Companies				
235	Customer Deposits		18,311	17,114	1,197
236	Taxes Accrued		191,999	193,720	<1,721>

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*				
242	Misc. Current and Accrued Liabilities	41	69,775	79,550	<9,775>
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		1,417,187	1,189,730	227,457
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				
253	Other Deferred Credits				
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40	125,555	125,555	0
	TOTAL DEFERRED CREDITS (252-283)		125,555	125,555,	0
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		2,533,203	2,282,436	250,767

* Major Only

+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
UTILITY OPERATING INCOME:			
400	Operating Revenues	42	3,518,793
OPERATING EXPENSES:			
401	Operation Expense	43-53	2,736,445
402	Maintenance Expense	43-53	329,617
403	Depreciation Expense*		161,467
403.1	Deprec. & Depl. Exp.+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	255,126
409.1	Income Taxes, Utility Operating Income		
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		
	NET OPERATING INCOME = (400) Less (401-411.4)		
OTHER OPERATING INCOME:			
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
OTHER INCOME AND DEDUCTIONS:			
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains from Disposition of Property		2,000

* Major Only
+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		8,449
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		8,449
	<u>TAXES ON OTHER INCOME AND DEDUCTIONS:</u>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		
	NET OTHER INCOME AND DEDUCTIONS		<6,449>
	<u>INTEREST CHARGES:</u>		
427	Interest Other Than Income Taxes, Other Income and Deductions		3,518
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		2,863
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		
	INCOME BEFORE EXTRAORDINARY ITEMS		
	<u>EXTRAORDINARY ITEMS:</u>		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		
	NET INCOME		23,310

* Major Only

+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		916,796
435	Balance Transferred from Income		23,310
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		940,106
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT ⁽¹⁾			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	(1) This statement should also be used by sole proprietors.		

SCHEDULE: 8

UTILITY PLANT IN SERVICE -- ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
	PRODUCTION PLANT					
	NATURAL GAS PRODUCTION AND					
	GATHERING PLANT:					
325.1	Producing Lands					
325.2	Producing Leaseholds	11,540				11,540
325.3	Gas Rights					
325.4	Rights-of-Way	110,080	30,651			140,731
325.5	Other Land and Land Rights	1,543				1,543
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures	1,963				1,963
329	Other Structures	194				194
330	Producing Gas Wells-Well Construction	24,676				24,676
331	Producing Gas Wells-Well Equipment	23,417				23,417
332	Field Lines	766,722	56,508			823,230
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment	383,232	9,536			392,768
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment	17,549				
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					
	NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

SCHEDULE: 8

UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:				
364.1	Land and Land Rights*				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE -- ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
<u>DISTRIBUTION PLANT:</u>					
374 Land and Land Rights	123,087				123,087
375 Structures and Improvements	25,796				25,796
376 Mains	822,225				822,225
377 Compressor Station Equipment					
378 Meas. and Reg. Sta. Equip.-General	210,147				210,147
379 Meas. and Reg. Sta. Equip.-City Gate					
380 Services	515				515
381 Meters	69,491				69,491
382 Meter Installations					
383 House Regulators	4,870				4,870
384 House Reg. Installations					
385 Industrial Meas. and Reg. Sta. Equip.					
386 Other Prop. on Customers Premises					
387 Other Equip.	5,269				5,269
TOTAL DISTRIBUTION PLANT (374-387)		63,101	12,841		600,661
<u>GENERAL PLANT:</u>					
389 Land and Land Rights					
390 Structures and Improvements	139,674				139,674
391 Office Furniture and Equipment	69,165				69,165
392 Transportation Equipment	550,401				600,661
393 Stores Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394 Tools, Shop and Garage Equipment	47,610				47,610
395 Laboratory Equipment	1,070				1,070
396 Power Operated Equipment	250,697	12,299			262,997
397 Communication Equipment					
398 Miscellaneous Equipment	2,262				2,262
399 Other Tangible Property	11,890			<1>	11,889
TOTAL GENERAL PLANT (389-399)					
TOTAL UTILITY PLANT IN SERVICE (342-399)	3,675,085	172,094	12,841		3,834,339

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROP. AND GATHERING PLANT:				
326	Gas Well Structures	-11,540,			
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures	-1,963			
329	Other Structures	-194			
330	Producing Gas Wells-Well Construction	-24,676			
331	Producing Gas Wells-Well Equipment	-23,417			
332	Field Lines	-548,049		-24,908	
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment	-358,771		-13,662	
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment	-17,549			
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT:					
326	Gas Well Structures					-11,540
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					-1963
329	Other Structures					-194
330	Producing Gas Wells-Well Construction					-24,676
331	Producing Gas Wells-Well Equipment					-23,417
332	Field Lines					-572,957
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					-372,433
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					-17,549
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT MED. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCD Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (FUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements	-7,854		-601	
376	Mains	-317,228		-20,536	
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General	-82,596		-6,683	
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services	-515			
381	Meters	-25,059		-1,466	

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)-(i)
				Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMLAND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	DISTRIBUTION PLANT:					
374	Land and Land Rights					
375	Structures and Improvements					-8,455
376	Mains					-337,784
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip-General					-89,279
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					-515
381	Meters					-26,525

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations				
383	House Regulators				
384	House Reg. Installations	-4,097		-154	
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers Premises				
387	Other Equipment	-4,584		-211	
	TOTAL DISTRIBUTION PLANT (374-387)				
	GENERAL PLANT:				
390	Structures and Improvements	-60,172		-4,651	
391	Office Furniture and Equipment	-70,013		-8,021	
392	Transportation Equipment	-340,857		-62,375	-12,841
393	Stones Equipment				
394	Tools, Shop and Garage Equipment	-20,587		-1,904	
395	Laboratory Equipment	-1,070			
396	Power Operated Equipment	-50,558		-15,567	
397	Communication Equipment				
398	Miscellaneous Equipment	-2,456		-113	
399	Other Tangible Property	-6,951		-594	
	TOTAL GENERAL PLANT (390-399)				
	TOTAL GAS PLANT				
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	-1,980,756		-161,466	-12,841

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations					
383	House Regulators					-4,251
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equipment					-4,795
	TOTAL DISTRIBUTION PLANT (374-387)					
	GENERAL PLANT:					
390	Structures and Improvements					-64,823
391	Office Furniture and Equipment					-78,034
392	Transportation Equipment					-390,391
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					-22,491
395	Laboratory Equipment					-1,070
396	Power Operated Equipment					-66,125
397	Communication Equipment					
398	Miscellaneous Equipment					-2,569
399	Other Tangible Property					-7,545
	TOTAL GENERAL PLANT (390-399)					
	TOTAL GAS PLANT					
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)					-2,129,381

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year it should be identified with effective date of the change)
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+ (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
NONE					
TOTALS	\$	\$	\$	\$	\$

* Major Only
+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	62,817	3,786		66,603
Prepaid Taxes				
Prepaid Rents				
Prepaid Interest				
Other Payments (Specify)				
TOTALS	\$62,817	\$3,786	\$	\$66,603

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTALS	\$	\$	\$	\$

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL EXTRAORDINARY PROPERTY LOSSES	\$	\$	\$	\$

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	\$	\$	\$	\$

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$	\$	\$

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$	\$	\$	\$

SCHEDULE: 17

CAPITAL STOCK – ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:						
Class B	0.00	4,500	4,000	0	0	00
Class A	0.00	500	100	27,000	0	
PREFERRED:						
TOTALS	\$0.00	5,000	4,100	\$27,000	\$0	\$0

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long-Term Portion (i)
NONE								

SCHEDULE: 19

DEFERRED INCOME TAX – ACCOUNT 190 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 190	\$	\$	\$	\$

SCHEDULE: 20

DEFERRED INCOME TAX – ACCOUNT 281 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 281	\$	\$	\$	\$

SCHEDULE: 21

DEFERRED INCOME TAX – ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 282	\$	\$	\$	\$

SCHEDULE: 22

DEFERRED INCOME TAX – ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Income Tax	125,555	0	0	125,555
TOTAL DEFERRED INCOME TAX ACCT. 283	\$125,555	\$0	\$0	\$125,555

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES – ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Payroll Tax	16,821	0	272	17,093
Sales Tax	351	0	557	908
Bonus Accrual	21,650	5,067	0	16,583
401(k) Accrual	40,728	5,673	0	35,055
Other	0	0	136	136
TOTALS	\$79,550	\$10,740	\$965	\$69,775

SCHEDULE: 24

GAS OPERATING REVENUES (in dollars)						
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System	
	SALES OF GAS:					
480	Residential Sales	203,362,600	203,362,600	2,492,648	2,492,648	
481	Commercial & Industrial Sales					
	Small (or Comm.)					
	Large (or Indus.)					
482	Other Sales to Public Authorities					
483	Sales for Resale					
484	Interdepartmental Sales					
485	Intracompany Transfers					
	Total Sales to Ultimate Consumers (480-485)					
	TOTAL SALES OF GAS					
	OTHER OPERATING REVENUES:					
487	Forfeited Discounts					
488	Miscellaneous Service Revenues			191,650	191,650	
489	Revenue from Trans. of Gas of Others			835,286	835,286	
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities					
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities					
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities					
489.4	Revenues from Storing Gas of Others					
490	Sales of Prod. Extracted from Nat. Gas					
491	Rev. from Nat. Gas Processed by Others					
492	Incidental Gasoline and Oil Sales					
493	Rent from Gas Property					
494	Interdepartmental Rents					
495	Other Gas Revenues			<791>	<791>	
	TOTAL OTHER OPERATING REVENUES (485-495)					
496	Less provision for Rate Refunds			()	()	
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)			3,518,793	3,518,793	

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv. & Eng.	54,833	54,833
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.	10,458	10,458
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties	460	460
759	Other Expenses	5,177	5,177
760	Rents	2,482	2,482
	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

SCHEDULE: 25 MAJOR (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE:		
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas	69,256	69,256
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	GAS USED IN UTILITY OPERATIONS-CR.:		
810	Gas Used for Compress. Sta. Fuel-Cr		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION:		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	MAINTENANCE:		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant [†]		

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	<u>OTHER STORAGE EXPENSES OPERATION:</u>		
840	Oper. Supv. & Eng.		
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	<u>MAINTENANCE:</u>		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	<u>LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:</u>		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)		

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>MAINTENANCE:</u>		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	<u>MAINTENANCE:</u>		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	<u>DISTRIBUTION EXPENSES OPERATION:</u>		
870	Oper. Supv. & Eng.	61,807	61,807
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.	38,136	38,136
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.	23,751	23,751
879	Customer Install. Exp.	69,092	69,092
880	Other Exp.	19,128	19,128
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE:		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	CUSTOMER ACCOUNTS EXP.:		
901	Supervision		
902	Meter Reading Exp.	28,358	28,358
903	Customer Records & Collection Exp.	34,523	34,523
904	Uncollectible Accts.	11,261	11,261
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)		
	CUSTOMER SERVICE & INFORM. EXP.:		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.	2,505	2,505
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)		

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin. & Gen. Salaries	123,968	123,968
921	Office Supplies & Other Exp.	30,280	30,280
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed	7,538	7,538
924	Property Insurance	75,606	75,606
925	Injuries and Damages	5,910	5,910
926	Employee Pensions & Benefits	239,171	239,171
927	Franchise Requirements		
928	Reg. Comm. Exp.	11,172	11,172
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.	2,272	2,272
930.2	Misc. General Exp.	65,618	65,618
931	Rents	12,000	12,000
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP. (920-935)		
	TOTAL OPERATING EXPENSES (750-935)	2,736,445	2,736,445

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	NATURAL GAS PRODUCTION EXPENSES		
	NATURAL GAS PRODUCTION AND GATHERING OPERATION:		
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
763	Maint. of Prod. Gas Wells	414	414
764	Maint. of Field Lines	49,132	49,132
769.1	Maint. Other Plant	93,695	93,695
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)		
	PRODUCTS EXTRACTION OPERATION:		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	MAINTENANCE:		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
799	Natural Gas Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)		
	TOTAL PRODUCTION EXP. (750-813)		
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:</u>		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	<u>MAINTENANCE:</u>		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	<u>TRANSMISSION EXPENSES OPERATION:</u>		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	<u>MAINTENANCE:</u>		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)		
	<u>DISTRIBUTION EXPENSES</u>		
	<u>OPERATION:</u>		
870	Oper. Supv. & Eng.		
874	Mains Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	<u>MAINTENANCE:</u>		
892.1	Maint. of Lines	7,077	7,077
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	TOTAL MAINTENANCE (892.1-895)		
	TOTAL DISTRIBUTION EXP. (870-895)		
	<u>CUSTOMER ACCOUNTS EXPENSES</u>		
	<u>OPERATION:</u>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)		
	<u>CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:</u>		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)		
	<u>SALES EXPENSES:</u>		
	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>ADMINISTRATIVE AND GENERAL EXPENSES</u>		
	<u>OPERATION:</u>		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
933	Trans. Exp.	34,466	34,466
935	Maint. of Gen. Plant	144,833	144,833
	TOTAL ADMIN & GENERAL EXP., OPERATION (920-935)		
	TOTAL OPERATING EXPENSES (750-935)	329,617	329,617

SCHEDULE: 27

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE						
(in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL						

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

<p style="text-align: center;">ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)</p>					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?
- 2 Do the transfers include Pre-PIP balances?
- 3 What Account do you record aged PIP in?

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? Yes _____ No <input checked="" type="checkbox"/> X				
2. Give location and capacity of mixing, reforming or stabilizing plants.				
3. Give a brief description of the process or processes used.				
4. Volume of gas mixed, reformed or stabilized by separate plants.				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS	
5. Producing Gas Lands and Leaseholds	
a. Number of acres at beginning at year.	762
b. Leases taken (acres).	0
c. Leases abandoned (acres).	0
d. Acres purchased.	0
e. Acres sold.	0
f. Acres transferred from non-producing.	0
g. Number of acres at end of year.	762
h. Number of wells drilled during year:	0
<u>Producing</u>	
Non-Productive	
i. Number of wells drilled deeper during year.	0
j. Number of wells purchased during year.	0
k. Number of wells abandoned during year.	0
l. Number of wells sold during year.	0
6. Non-Producing Gas Lands and Leaseholds	0
a. Number of acres at beginning of year.	0
b. Number of acres acquired during year.	0
c. Number of acres abandoned during year.	0
d. Number of acres transferred to producing during year.	0
e. Number of acres at close of year.	0
f. Number of wells drilled during year.	0
<u>Producing</u>	
Non-Productive	

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
7. Number of gas wells owned:			
a. Ohio		6	
b. Entire Company		6	
8. Number of gas wells leased and names of lessors.			
9. Number of acres under lease in Ohio as of December 31, 2008 762			
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
Cumberland Gas Marketing Co.	203,362,600		\$1,731,683
11. Number of cubic feet produced during year:			
a. Ohio		10,224,000	
b. Entire Company		10,224,000	
12. Total number of customers as of close of business in December 31:			
a. Ohio		1,707	
b. Entire Company		1,707	
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio. N/A			
15. Number of cubic feet gas sold outside of Ohio. N/A			
16. Number of gallons of gasoline produced during year. N/A			
17. Number of new wells drilled during year: N/A			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	1	1	2	26,052	26,052		
Full-time Employees	11	2	13	594,135	594,135		
TOTAL ALL EMPLOYEES	12	3	15	620,187	620,187		

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year: _____
Calculation AFUDC rate(s) used:

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	1,696
Commercial	
Industrial	
Transportation	11
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	1,707

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)**FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	3,518,793		3,518,793
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.	2,000		2,000
433	Extraordinary Income			
	SUBTOTAL			
483	Earnings or Receipts from Sales for Resale	()	()	()
	TOTAL	3,520,793		3,520,793

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division**

Mark R. Ramser President
Name Title
20718 Danville-Amity Road, Mount Vernon, Ohio 43050
Address
(740) 392-2941
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed**

Mark R. Ramser President
Name Title
20718 Danville-Amity Road, Mount Vernon, Ohio 43050
Address
(740) 392-2941
Phone Number (Including Area Code)

Name and Address of the President

Mark R. Ramser President
Name Title
20718 Danville-Amity Road, Mount Vernon, Ohio 43050
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio
County of Knox

Mark R. Ramser makes oath and says that he is the President of Ohio Cumberland Gas Company, that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2008, to and including December 31, 2008.

Mark R Ramser

Mark R. Ramser, President

State of Ohio
County of Knox

The foregoing was sworn to and subscribed before me, a Notary Public in and for the County and State, by Mark R. Ramser, in his capacity as the President of Ohio Cumberland Gas Company.

In testimony whereof, I have hereto set my hand and affixed my official seal at Mount Vernon, Ohio, this 9th day of APRIL, 2009.

Debra K. Epler

SIGNATURE

DEBRA K. EPLER

PRINTED NAME

My commission expires:



DEBRA K. EPLER
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES Jan. 29, 2013