

NATURAL GAS COMPANIES
ANNUAL REPORT

OF

Dominion East Ohio Gas Company
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

1201 East 55th Street, Cleveland, OH 44103
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED DECEMBER 31, 2008

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Elwood L. Tanner Controller, Accounting - Energy 804-819-2465
120 Tredegar Street, Fourth Floor Richmond, VA 23219

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History

Dominion East Ohio Gas Company

Period Ending:

12/31/2008

1. Date of Organization. 02/24/1910

2. Date when operations began. 02/24/1910

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Dominion Resources, Inc First Tier Companies - CNG Coal Company, CNG International Corporation, CNG Main Pass Gathering Corporation, CNG Oil Gathering Corporation, Dominion Alliance Holding, Inc, Dominion CNG Capital Trust, Dominion Capital, Inc, Dominion Cove Point, Inc, Dominion Energy Holdings, Inc, Dominion Energy Technologies, Inc, Dominion Energy, Inc, Dominion Exploration & Production, Inc, Dominion Field Services, Inc, Dominion Greenbrier, Inc, Dominion Iroquois, Inc, Dominion Keystone Pipeline Holdings, Inc, Dominion Natural Gas Storage, Inc, Dominion Ohio ES, Inc, Dominion Oklahoma Texas Exploration & Production, Inc, Dominion Products and Services, Inc, Dominion Resources Capital Trust(s), Dominion Resources Services, Inc, Dominion Resources, Inc, Dominion Retail, Inc, Dominion South Holdings I, Inc, Dominion Technical Solutions, Inc, Dominion Transmission, Inc, Dominion VPP Holdings, Inc, Hope Gas, Inc, The Peoples Natural Gas Company, Virginia Electric and Power Company, Virginia Power Energy Marketing, Inc.

5. Date and authority for each consolidation and each merger.

On June 30, 2007, the wholly-owned subsidiary, Consolidated Natural Gas Company (CNG), was merged into the holding company, Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion Resources, Inc.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

Not Applicable

8. Where are the books and records of the company kept?

D.L. Clark Building, Suite 500, 501 Martindale Street, Pittsburgh, PA 15212

9. General description of territory served by respondent.

Northeast Ohio, Western Ohio, Southeast Ohio

10. Number of locations within Ohio.

422 communities servrd

Facts Pertaining To Control Of Respondents

Dominion East Ohio Gas Company
12/31/2008

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Dominion Resources, Inc

(c) The manner in which control was established

The Consolidated Natural Gas Company (CNG), formerly the parent company of The East Ohio Gas Company, was acquired by Dominion Resources, Inc effective January 28, 2000. On June 30, 2007, CNG was merged into Dominion Resources, Inc. As a result of this merger, all of CNG's subsidiaries became direct subsidiaries of Dominion Resources, Inc.

(d) The extent of control.

100%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

Not Applicable

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

Important Changes During the Year

Dominion East Ohio Gas Company

12/31/2008

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

Not Applicable

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Not Applicable

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

Not Applicable

4. Changes in articles of incorporation: Give brief particulars of each change and date.

Not Applicable

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

Important Changes During the Year

Rate Case

In October 2008, the Ohio Commission issued its Opinion and Order for the Company's application in Case No. 07-829-GA-AIR, et al., to increase base rates. In its ruling, the Commission modified the allowed return on rate base from the 8.49% agreed upon in the Settlement Agreement to 8.29%. The resulting annual revenue increase approved by the Ohio Commission was approximately \$37.5 million, which was reflected in base rates implemented October 16, 2008. The Ohio Commission also approved the modified rate design supported by Ohio Commission staff and Dominion East Ohio for certain rate schedules as a transition to a Straight Fixed Variable (SFV) rate design. Under the SFV rate design, the Company will recover a larger portion of its fixed operating costs through a flat monthly charge accompanied by reduced volumetric base delivery rates. Accordingly, the company's revenues will be less impacted by weather-related fluctuations in natural gas consumption than under the traditional rate design.

Also approved by the Commission were other terms of the Settlement Agreement, including a cost recovery mechanism for the implementation of automated meter reading equipment and a cost recovery mechanism for an initial five-year period of the pipeline replacement program. In addition, the Settlement Agreement requires Dominion East Ohio to increase its annual spending for energy conservation programs to a total of \$9.5 million and to make one-time grants totaling \$1.2 million to several organizations to provide payment assistance and energy efficiency education to low-income customers. The Commission also ordered Dominion East Ohio to work in consultation with Commission staff and other parties to the case to develop a low-income pilot program under which a total of 5,000 eligible low-income, low-usage customers would receive a \$4.00 reduction in their monthly service charge.

On December 19, 2008, the Commission granted Dominion East Ohio's application for rehearing and approved the 8.49% rate of return on rate base that had been agreed upon previously by all parties to the case. Revised rates were put into effect on December 22, 2008, reflecting the approved total revenue increase of \$40.5 million.

Gas Deregulation - Expansion of the Energy Choice Program

In June 2008, the Commission approved a settlement on the Company's application for approval of Phase 2 of its plan to restructure its commodity service. Under the settlement, the existing Standard Service Offer (SSO) program was continued through March 31, 2009, with an update of the "NYMEX adder" and new SSO suppliers to be determined through a wholesale auction held in July 2008. That auction resulted in a change in the adder from \$1.44 per Mcf approved in 2006 to \$2.33 per Mcf.

Also approved in the settlement were provisions of the Phase 2 transition plan that enable the Company to assign eligible customers to a retail supplier under the new Standard Choice Offer (SCO) Commodity Service effective in April 2009. East Ohio will continue to be the supplier of last resort in the event of default by a supplier.

Wages and Salaries

The East Ohio labor union contract provided for a 3.5% wage increase effective June 16, 2008 for approximately 1,128 employees. The West Ohio physical and clerical labor union contracts provided for a 3.5% increase effective January 19, 2008 for 66 employees. The Company's 274 non-union employees received a 4.0% merit increase effective March 1, 2008 subject to the employees 2007 Performance Rating and salary range limitations.

Voting Powers and Elections

Dominion East Ohio Gas Company

12/31/2008

<u>Name And Address Of Stockholders</u>	<u>Number of Shares Held</u>	<u>Number of Voting</u>	<u>Other Vote Empowered Securities</u>
Dominion Resources, Inc. 120 Tredegar Street, Richmond, VA 23219	7,966	7,966	
Total Listed Above:	7,966	7,966	

Board of Directors

Dominion East Ohio Gas Company

12/31/2008

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Paul D. Koonce	120 Tredegar Street, Richmond, VA 23219	October 01, 2007	April 29, 2009	0

Name Of Chairman: Not Applicable

Name Of Secretary: Carter M. Reid

Number Of Board Meetings: 0

Name Of Director by Charter: 0

Number Of Directors Required: 0

PRINCIPAL GENERAL OFFICERS

Dominion East Ohio Gas Comp
12/31/2008

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
Chief Executive Officer		Paul D. Koonce	120 Tredegar Street, Richmond, VA 23219
President		Bruce C. Klink	1201 E.55th Street, Cleveland, OH 44103
Senior Vice President and Treasurer		G. Scott Hetzer	100 Tredegar Street, Richmond, VA 23219
Senior Vice President	Regulation	E. Paul Hilton	100 Tredegar Street, Richmond, VA 23219
Senior Vice President	Customer Service	David W. Green	120 Tredegar Street, Richmond, VA 23219
Vice President	Chief Environmental Officer	Pamela F. Faggert	5000 Dominion Blvd, Glen Allen, VA 23060
Vice President	Financial Management	Scott C. Miller	120 Tredegar Street, Richmond, VA 23219
Vice President and Secretary		Carter M. Reid	120 Tredegar Street, Richmond, VA 23219
Vice President and Assistant Treasurer		James P. Carney	100 Tredegar Street, Richmond, VA 23219
Controller		Elwood L. Tanner	120 Tredegar Street, Richmond, VA 23219
Assistant Secretary		Lessie M. Jones	1201 E.55th Street, Cleveland, OH 44103
Assistant Secretary		E.J. Marks, III	100 Tredegar Street, Richmond, VA 23219
Assistant Treasurer		Jerry G. Overman	100 Tredegar Street, Richmond, VA 23219

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$1,984,273,057	\$2,100,580,135	\$116,307,078
101.1	Property Under Capital Leases	\$1,857,879	\$1,743,196	(\$114,683)
102	Gas Plant Purchased or Sold	\$0	\$0	\$0
103	Experimental Gas Plant Unclassified (Major)	\$0	\$0	\$0
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0	\$0	\$0
104	Gas Plant Leased to Others	\$0	\$0	\$0
105	Gas Plant Held for Future Use	\$310,039	\$310,039	\$0
105.1	Production Prop. Held for Future Use (Major)	\$0	\$0	\$0
106	Completed Constr. Not Classified-Gas (Major)	\$0	\$0	\$0
107	Construction Work in Progress-Gas	\$23,722,722	\$44,336,488	\$20,613,766
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$785,939,110)	(\$828,884,164)	(\$42,945,054)
110	Accum. Prov. For Deprec., Depletion & Amort. Of G	\$0	\$0	\$0
111	Accum. Prov. For Amort. & Depletion of Gas Util. P	(\$32,442,709)	(\$21,180,523)	\$11,262,186
114	Gas Plant Acquisition Adjustments	\$0	\$0	\$0
115	Accum. Prov. For Amort. Of Gas Plant Acquisition A	\$0	\$0	\$0
116	Other Gas Plant Adjustments	\$0	\$0	\$0
117	Gas Stored Underground-Noncurrent (major)	\$22,278,145	\$22,278,145	\$0
118	Other Utility Plant	\$0	\$0	\$0
119	Accum. Prov. For Deprec. & Amort. Of Other Util. P	\$0	\$0	\$0
TOTAL NET UTILITY PLANT (101-119)		\$1,214,060,023	\$1,319,183,316	\$105,123,293
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$2,566,366	\$2,568,077	\$1,711
122	Accumulated Prov. For Deprec. & Amort. Of Nonuti	\$0	\$0	\$0
123	Investment in Assoc. Companies (major)	\$0	\$0	\$0
123.1	Investment in Subsidiary Companies (major)	\$0	\$0	\$0
124	Other Investments	\$757,169	\$757,169	\$0
125	Sinking Funds (major)	\$0	\$0	\$0
126	Depreciation Funds (major)	\$0	\$0	\$0
128	Other Special Funds (major)	\$0	\$0	\$0
129	Special Funds (nonmajor)	\$0	\$0	\$0
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$3,323,535	\$3,325,246	\$1,711

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0	\$0	\$0
131	Cash (major)	\$9,187,160	\$13,022,789	\$3,835,629
132	Interest Special Deposits (major)	\$0	\$0	\$0
133	Dividend Special Deposits	\$0	\$0	\$0
134	Other Special Deposits	\$21,644	\$24,026	\$2,382
135	Working Funds	\$0	\$0	\$0
136	Temporary Cash Investments	\$0	\$0	\$0
141	Notes Receivable	\$0	\$0	\$0
142	Customer Accounts Receivable	\$452,787,665	\$563,205,081	\$110,417,416
143	Other Accounts Receivable	\$6,297,123	\$5,674,826	(\$622,297)
144	Accum Prov for Uncollectible Accounts (Cr)	(\$2,107,427)	(\$1,384,199)	\$723,228
145	Notes Receivable from Associated Cos.	\$0	\$0	\$0
146	Accts Receivable from Associated Cos.	\$166,998	\$591,720	\$424,722
151	Fuel Stock	\$0	\$0	\$0
152	Fuel Stock Expense Undistributed (major only)	\$0	\$0	\$0
153	Residuals and Extracted Products	\$0	\$0	\$0
154	Plant Materials and Supplies	\$2,391,103	\$9,134,102	\$6,742,999
155	Merchandise	\$123	\$123	\$0
156	Other Materials and Supplies	\$0	\$0	\$0
157	Nuclear Materials and Supplies	\$0	\$0	\$0
158	Allowances	\$0	\$0	\$0
163	Store Expense	\$0	\$0	\$0
164.1	Gas Stored Underground-Current	\$8,180,353	\$8,402,480	\$222,127
164.2	Liquified Natural Gas Stored	\$0	\$0	\$0
164.3	Liquified Natural Gas Held for Process	\$0	\$0	\$0
164.4	Gas Stored Underground-Current	\$0	\$0	\$0
165	Prepayments	\$45,433,897	\$4,248,423	(\$41,185,474)
166	Other Advances for Gas	\$0	\$0	\$0
167	Other Advances for Gas (major only)	\$0	\$0	\$0
171	Interest and Dividends Receivable	\$0	\$0	\$0
172	Rents Receivable	\$0	\$0	\$0
173	Accrued Utility Revenues	\$35,134,135	\$34,122,859	(\$1,011,276)
174	Misc. Current and Accrued Assets	\$1,206,402	\$2,529,118	\$1,322,716
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$558,699,176	\$639,571,348	\$80,872,172

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0	\$0	\$0
182.1	Extraordinary Property Losses	\$0	\$0	\$0
182.2	Unrecovered Plant & Regulatory Study Cost	\$0	\$0	\$0
182.3	Other Regulatory Assets	\$65,547,706	\$292,987,626	\$227,439,920
183.1	Prelim Nat Gas Survey and Invest Charges	\$0	\$0	\$0
183.2	Other Prelim Survey and Invest Charges	\$0	\$0	\$0
184	Clearing Accounts	\$0	\$0	\$0
185	Temporary Facilities	\$0	\$0	\$0
186	Miscellaneous Deferred Debits	\$887,829,271	\$597,869,062	(\$289,960,209)
187	Deferred Losses from Disp of Util Plant	\$0	\$0	\$0
188	Research, Devel and Demon Expenditures	\$0	\$0	\$0
189	Unamort Loss on Reacquired Debt	\$0	\$0	\$0
190	Accumulated Deferred Income Taxes	(\$21,203,825)	(\$34,847,140)	(\$13,643,315)
191	Unrecovered Purchased Gas Costs	\$62,109,053	\$101,040,257	\$38,931,204
192.1	Unrecovered Incremental Gas Costs	\$0	\$0	\$0
192.2	Unrecovered Incremental Surcharges	\$0	\$0	\$0
TOTAL DEFERRED DEBITS (181-192.2)		\$994,282,205	\$957,049,805	(\$37,232,400)
TOTAL ASSETS AND OTHER DEBITS		\$2,770,364,939	\$2,919,129,715	\$148,764,776
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS				
PROPRIETORY CAPITAL				
201	Common Stock Issued	(\$584,967,650)	(\$584,967,650)	\$0
202	Common Stock Subscribed	\$0	\$0	\$0
203	Common Stock Liability for Conversion	\$0	\$0	\$0
204	Preferred Stock Issued	\$0	\$0	\$0
205	Preferred Stock Subscribed	\$0	\$0	\$0
206	Preferred Stock Liability for Conversion	\$0	\$0	\$0
207	Premium on Capital Stock	(\$435,371)	(\$435,371)	\$0
208	Donations Received from Shareholders	\$0	\$0	\$0
209	Reduction in Par or Stated Value of Stock	\$0	\$0	\$0
210	Gain on Resale/Cancellation of Reacq. Stock	\$0	\$0	\$0
211	Miscellaneous Paid-in Capital	(\$26,041,294)	(\$26,256,601)	(\$215,307)
212	Installments Received on Capital Stock	\$0	\$0	\$0
213	Discount on Capital Stock	\$0	\$0	\$0
214	Capital Stock Expense	\$0	\$0	\$0
215	Appropriated Retained Earnings	\$0	\$0	\$0
216	Unappropriated Retained Earnings	(\$268,834,501)	(\$302,979,640)	(\$34,145,139)
216.1	Unappropriated Undistributed Subsid Earnings	\$0	\$0	\$0
217	Reacquired Capital Stock	\$0	\$0	\$0
218	Non-Corporate Proprietorship	\$0	\$0	\$0
219	Accumulated Other Comprehensive Income	(\$50,260,588)	(\$489,416)	\$49,771,172
TOTAL PROPRIETORY CAPITAL (201-218)		(\$930,539,404)	(\$915,128,678)	\$15,410,726

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds	\$0	\$0	\$0
222	Reacquired Bonds	\$0	\$0	\$0
223	Advances from Associated Companies	(\$668,446,000)	(\$664,881,000)	\$3,565,000
224	Other Long Term Debt	\$0	\$0	\$0
225	Unamort Premium on Long Term Debt	\$0	\$0	\$0
226	Unamort Discount on Long Term Debt-Dr	\$0	\$0	\$0
TOTAL LONG TERM DEBT (221-226)		(\$668,446,000)	(\$664,881,000)	\$3,565,000
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	(\$1,108,123)	(\$791,456)	\$316,667
228.1	Accum Provision for Property Insurance	\$0	\$0	\$0
228.2	Accum Provision for Injuries and Damages	(\$150,000)	(\$150,000)	\$0
228.3	Accum Provision for Pensions and Benefits	(\$11,470,443)	(\$30,674,467)	(\$19,204,024)
228.4	Accum Miscellaneous Operating Provisions	\$0	\$0	\$0
229	Accum Provision for Rate Refunds	\$0	\$0	\$0
230	Asset Retirement Costs	(\$64,809,992)	(\$65,214,406)	(\$404,414)
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		(\$77,538,558)	(\$96,830,329)	(\$19,291,771)
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$0	\$0	\$0
232	Accounts Payable	(\$264,509,313)	(\$373,307,877)	(\$108,798,564)
233	Notes Payable to Associated Companies	(\$80,913,900)	(\$136,542,000)	(\$55,628,100)
234	Accounts Payable to Associated Companies	(\$93,312,608)	(\$124,125,818)	(\$30,813,210)
235	Customer Deposits	(\$22,910,676)	(\$21,917,460)	\$993,216
236	Taxes Accrued	(\$77,449,677)	(\$71,512,244)	\$5,937,433
237	Interest Accrued	(\$193,099)	(\$425,753)	(\$232,654)
238	Dividends Declared	\$0	\$0	\$0
239	Matured Long Term Debt	\$0	\$0	\$0
240	Matured Interest	\$0	\$0	\$0
241	Tax Collections Payable	(\$135,190)	(\$168,409)	(\$33,219)
242	Miscellaneous Current and Accrued Liabilities	(\$6,049,548)	(\$5,582,502)	\$467,046
243	Obligations Under Capital Leases-Current	(\$802,849)	(\$1,001,081)	(\$198,232)
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		(\$546,276,860)	(\$734,583,144)	(\$188,306,284)
DEFERRED CREDITS				
252	Customer Advances for Construction	\$0	\$0	\$0
253	Other Deferred Credits	(\$19,988,059)	(\$29,474,779)	(\$9,486,720)
254	Other Regulatory Liabilities	(\$39,471,006)	(\$10,476,401)	\$28,994,605
255	Accumulated Deferred Investment Tax Credits	(\$2,141,825)	(\$1,596,140)	\$545,685
256	Deferred Gains from Disposal of Utility Plant	\$0	\$0	\$0
257	Unamortized Gain on Reacquisition of Debt	\$0	\$0	\$0
281	Accum. Deferred Income Taxes-Accel Amort	\$0	\$0	\$0
282	Accum. Deferred Income Taxes-Libr Depr	(\$193,447,845)	(\$256,883,335)	(\$63,435,490)
283	Accum. Deferred Income Taxes-Other	(\$292,515,382)	(\$209,275,909)	\$83,239,473
TOTAL DEFERRED CREDITS (252-283)		(\$547,564,117)	(\$507,706,564)	\$39,857,553

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		<u><u>(\$2,770,364,939)</u></u>	<u><u>(\$2,919,129,715)</u></u>	<u><u>(\$148,764,776)</u></u>

Notes to Balance Sheet

Acct
No

Notes To Balance Sheet

Dominion East Ohio Gas Company

12/31/2008

- | | |
|-----|---|
| 101 | ARO activity in 2008 for accounts 339 Production Equipment Held Under ARO, 358 Underground Storage Equipment Held Under ARO and 388 Distribution Equipment Held Under ARO are reported in account 399.1 Asset Retirement Costs - General. |
| 108 | The ending balance of account 399 Other Tangible Property includes the following: Cost of Removal - \$92,393,270; Salvage - (\$5,044,861); Intangible Reclass to Depreciation - (\$45,661,133); Depreciation Study - (\$103,654,523). Asset Retirement Obligations are reported separately in account 399.1 Asset Retirement Costs - General. |
-

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$1,331,662,876	
TOTAL OPERATING REVENUE (400)		\$1,331,662,876	
OPERATING EXPENSES			
401	Operating Expense		\$982,687,392
402	Maintenance Expense		\$37,133,264
403	Depreciation Expense		\$47,989,035
403.1	Depreciation & Depletion Expense		\$3,208
404	Amortization of Limited Term Utility Plant		\$10,642,880
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$113,570
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study		\$0
407.2	Amort. Of Conversion Exp.		\$0
407.3	Regulatory debits		\$0
407.4	Regulatory credits		(\$1,207,384)
408.1	Taxes Other Than Income - Util Op Income		\$106,506,428
409.1	Income Taxes - Utility Operating Income		\$16,197,167
410.1	Provision for Def Income Tax - Util Op Inc		\$101,136,984
411.1	Income Taxes Deferred in Prior Years - Cr.		(\$79,744,843)
411.10	Accretion Expense to Operating Expenses		\$23,092
411.4	ITC Adjustments - Util Operations		(\$545,685)
TOTAL OPERATING EXPENSES (401-411.4)			\$1,220,935,108
NET OPERATING INCOME (400) Less (401-411.4)			\$110,727,768
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Property	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Gains(Losses) from Disposition of Utility Plant	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		\$0
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$510,357	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$0	
419	Interest and Dividend Income	\$8,730,971	
421	Miscellaneous Nonoperating Income	\$715,000	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME		\$9,956,328	
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$39,421
417.1	Expenses Of Nonutility Operations		\$0
419.1	Allowance for Funds Used During Construction		(\$458,419)
421.2	Loss on Disp. Of Prop.		\$91
425	Miscellaneous Amortization		\$0
426.1	Donations		\$2,137,564
426.2	Life Insurance		\$0
426.3	Penalties		(\$70,757)
426.4	Expend. For Certain Civic, Political and Related Activities		\$152,153
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$0
TOTAL OTHER DEDUCTIONS			\$1,800,053
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		\$0
410.2	Provision for Def Income Tax - Oth Inc		\$0
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$0
NET OTHER INCOME AND DEDUCTIONS			\$8,156,275
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premiun on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$51,618,716
431	Other Interest Expense		\$585,320
432	AFUDC - Cr.		(\$1,022,947)
NET INTEREST CHARGES (427-432)			\$51,181,089
INCOME BEFORE EXTRAORDINARY ITEMS			\$67,702,954

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)		\$0	\$0

NET INCOME

\$67,702,954

Notes to Income Statement

Acct
No

Notes To Income Statement

Dominion East Ohio Gas Company

12/31/2008

407.4 Costs eligible for deferral as a regulatory asset relate to the implementation of the automated meter reading equipment and pipeline infrastructure replacement programs included in the terms of the Settlement Agreement approved by the Commission.

Statement of Retained Earnings - Account 216

Dominion East Ohio Gas Company
12/31/2008

<u>Sub Account</u>	<u>SubAccountTitle</u>	<u>Amount</u>
216	Unappropriated Retained Earnings at the Beginning of the period	\$268,834,501
433	Balance Transferred from Income	\$67,702,954
434	Extraordinary Income	\$0
435	Extraordinary Deductions	\$0
436	Appropriations of Retained Earnings	\$0
437	Dividends Declared - Preferred Stock	\$0
438	Dividends Declared - Common Stock	\$33,557,815
439	Adjustments to Retained Earnings	\$0
		<hr/> \$302,979,640

Partnership Capital Statement - Account 218

Dominion East Ohio Gas Company

12/31/2008

<u>Account No.</u>	218	
<u>Description</u>		<u>Amount</u>
Miscellaneous Credits		\$0
Miscellaneous Debits		\$0
Net Income (Loss for Year)		\$0
Partners' Capital Contributions		\$0
Partners' Drawings		\$0
Partnership Capital (Beginning of Year)		\$0
Total Partnership Capital (End Of Year):		\$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
Dominion East Ohio Gas Company						
12/31/2008						
301	Organization	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$41,563,213	\$4,279,582	\$11,907,087	\$0	\$33,935,708
304	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$2,650,375	\$48,484	\$0	\$0	\$2,698,859

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	\$408,522	\$160,372	\$0	\$0	\$568,894
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$1,411,573	\$790,796	\$2,709	\$0	\$2,199,660
328	Field Meas. & Reg. Station Structures	\$396,430	\$77,741	\$0	\$0	\$474,171
329	Other Structures	\$260,088	\$0	\$0	\$0	\$260,088
330	Producing Gas Wells-Well Construction	\$0	\$999,169	\$0	\$0	\$999,169
331	Producing Gas Wells-Well Equipment	\$0	\$197,315	\$0	\$0	\$197,315
332	Field Lines	\$61,747,342	\$1,916,481	\$38,854	\$0	\$63,624,969
333	Field Compressor Station Equipment	\$13,855,086	\$6,153,536	\$75,397	\$0	\$19,933,225
334	Field Meas. & Reg. Station Equipment	\$10,901,351	\$2,658,166	\$147,441	\$0	\$13,412,076
335	Drilling and Cleaning Equipment	\$478,919	\$0	\$0	\$0	\$478,919
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Costs	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gathering	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$315,719	\$0	\$0	\$0	\$315,719
350.2	Rights-of-Way	\$190,983	\$0	\$0	\$(1,954)	\$189,029
351	Structures and Improvements	\$5,441,983	\$240,723	\$15,213	\$0	\$5,667,493

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$46,893,970	\$164,754	\$103,486	\$0	\$46,955,238
352.1	Storage Leaseholds and Rights	\$6,796,601	\$8,000	\$0	\$0	\$6,804,601
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$5,251,190	\$0	\$0	\$0	\$5,251,190
353	Lines	\$20,505,864	\$885,288	\$24,694	\$0	\$21,366,458
354	Compressor Station Equipment	\$25,345,273	\$212,469	\$23,650	\$0	\$25,534,092
355	Measuring and Regulating Equipment	\$7,595,266	\$646,033	\$29,649	\$0	\$8,211,650
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$416,565	\$178,455	\$0	\$0	\$595,020
358	Asset Retirement Costs - Underground Storage	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No	Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
101							
364.9		Asset Retirement Costs - LNG Terminating and Processing	\$0	\$0	\$0	\$0	\$0
365.1		Land and Land Rights	\$454,233	\$0	\$0	\$0	\$454,233
365.2		Rights-of-Way	\$4,188,494	\$0	\$0	\$(206,515)	\$3,981,979
366		Structures and Improvements	\$3,977,414	\$193,857	\$426	\$6,829	\$4,177,674
367		Mains	\$152,384,499	\$6,719,437	\$248,947	\$0	\$158,854,989
368		Compressor Station Equipment	\$1,921,748	\$397	\$0	\$0	\$1,922,145
369		Measuring and Reg. Sta. Equipment	\$33,778,912	\$1,737,764	\$68,495	\$0	\$35,448,181
370		Communication Equipment	\$0	\$0	\$0	\$0	\$0
371		Other Equipment	\$639,266	\$0	\$0	\$0	\$639,266
372		Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374		Land and Land Rights	\$5,468,015	\$51,027	\$0	\$0	\$5,519,042
375		Structures and Improvement	\$58,089,911	\$2,247,645	\$316,764	\$(6,829)	\$60,013,963
376		Mains	\$834,646,227	\$45,065,095	\$2,138,229	\$0	\$877,573,093
377		Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378		Meas. and Reg. Sta. Equip.-General	\$37,515,166	\$1,855,755	\$328,111	\$0	\$39,042,810
379		Meas. and Reg. Sta. Equip.-City Gate	\$0	\$0	\$0	\$0	\$0
380		Services	\$313,415,004	\$17,533,019	\$755,886	\$0	\$330,192,137
381		Meters	\$89,997,378	\$26,534,440	\$4,526,138	\$0	\$112,005,680
382		Meter Installations	\$37,157,058	\$13,181,958	\$0	\$0	\$50,339,016
383		House Regulators	\$13,657,872	\$156,543	\$480,492	\$0	\$13,333,923
384		House Regulator Installations	\$1,041,303	\$13,027	\$0	\$0	\$1,054,330
385		Industrial Meas. and Reg. Sta. Equip.	\$6,666,038	\$950,207	\$316,989	\$0	\$7,299,256
386		Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0
387		Other Equip.	\$3,017,642	\$389,853	\$0	\$0	\$3,407,495
388		Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389		Land and Land Rights	\$55,714	\$0	\$0	\$0	\$55,714
390		Structures and Improvements	\$1,176,810	\$6,800	\$20,022	\$0	\$1,163,588

Utility Plant In Service - Account 101

Account No	101							
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year		
391	Office Furniture and Equipment	\$7,025,929	\$1,825,616	\$1,075,636	\$114,683	\$7,890,592		
392	Transportation Equipment	\$6,816,602	\$19,543	\$658,671	\$0	\$6,177,474		
393	Stores Equipment	\$187,680	\$0	\$13,443	\$0	\$174,237		
394	Tools, Shop and Garage Equipment	\$15,148,620	\$184,588	\$466,982	\$0	\$14,866,226		
395	Laboratory Equipment	\$105,750	\$0	\$6,120	\$0	\$99,630		
396	Power Operated Equipment	\$6,464,066	\$211,219	\$126,766	\$0	\$6,548,519		
397	Communication Equipment	\$13,055,202	\$1,224,245	\$401,071	\$0	\$13,878,376		
398	Miscellaneous Equipment	\$1,122,351	\$3,204	\$160,934	\$0	\$964,621		
399	Other Tangible Property	\$71,964,681	\$1,759,005	\$179,196	\$0	\$73,544,490		
399.1	Asset Retirement Costs - General	\$10,707,159	\$97,881	\$521,127	\$0	\$10,283,913		
		\$1,984,273,057	\$141,579,489	\$25,178,625	\$(93,786)	\$2,100,580,135		

Accumulated Provision For Depreciation - Account 108

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
Dominion East Ohio Gas Company									
12/31/2008									
301 Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302 Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303 Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
304 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306 Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307 Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308 Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309 Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310 Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311 Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312 Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313 Generating Equipment--Other Processes	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314 Coal, Coke, And Ash Handling Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315 Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316 Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317 Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318 Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319 Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1 Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2 Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3 Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4 Rights-of-Way	(\$1,255,197)	0.00%	(\$48,369)	\$0	\$0	\$0	\$0	(\$113,375)	(\$1,190,191)
325.5 Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
326 Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327 Field Compressor Station Structures	(\$952,004)	0.00%	(\$78,108)	(\$2,709)	\$0	\$0	\$0	(\$249,420)	(\$777,983)
328 Field Meas. & Reg. Station Structures	(\$265,513)	0.00%	(\$17,594)	\$0	\$0	\$0	\$0	(\$25,034)	(\$258,073)
329 Other Structures	(\$137,863)	0.00%	(\$10,470)	\$0	\$0	\$0	(\$96,369)	\$0	(\$244,722)

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (i)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
							Added (h)	Subtracted (i)	
330	Producing Gas Wells-Well Construction	\$0	0.00%	(\$20,973)	\$0	\$0	\$0	\$0	(\$20,973)
331	Producing Gas Wells-Well Equipment	\$0	0.00%	(\$4,250)	\$0	\$0	\$0	\$0	(\$4,250)
332	Field Lines	(\$25,082,495)	0.00%	(\$1,303,526)	(\$38,854)	\$0	(\$3,618,432)	\$0	(\$22,738,735)
333	Field Compressor Station Equipment	(\$5,450,939)	0.00%	(\$889,972)	(\$75,398)	\$0	(\$865,951)	\$0	(\$7,130,564)
334	Field Meas. & Reg. Station Equipment	(\$4,452,834)	0.00%	(\$514,844)	(\$147,441)	\$0	(\$855,360)	\$0	(\$5,675,597)
335	Drilling and Cleaning Equipment	(\$475,949)	0.00%	(\$24,944)	\$0	\$0	(\$189,274)	\$0	(\$311,619)
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$187,087	0.00%	(\$3,461)	\$0	\$0	(\$271,203)	\$0	(\$87,577)
351	Structures and Improvements	(\$3,130,520)	0.00%	(\$157,066)	(\$20,988)	\$0	(\$1,136,216)	\$0	(\$2,130,382)
352	Wells	(\$22,510,877)	0.00%	(\$968,817)	(\$103,486)	\$0	(\$3,222,463)	\$0	(\$20,153,745)
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	(\$4,904,874)	0.00%	(\$134,430)	\$0	\$0	(\$2,511)	\$0	(\$5,036,793)
353	Lines	(\$9,916,293)	0.00%	(\$500,673)	(\$18,919)	\$0	(\$1,079,828)	\$0	(\$9,318,219)
354	Compressor Station Equipment	(\$9,352,184)	0.00%	(\$792,918)	(\$23,651)	\$0	(\$3,132,764)	\$0	(\$6,988,687)
355	Measuring and Regulating Equipment	(\$3,554,435)	0.00%	(\$247,329)	(\$29,649)	\$0	(\$1,339,912)	\$0	(\$2,432,203)
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$100,508	0.00%	(\$29,465)	\$0	\$0	(\$261,305)	\$0	(\$190,262)
358	Asset Retirement Costs - Underground	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Name of Other Item	Accumulated Depreciation		Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)-(i)
	Balance First of Year (b)							Added (h)	Subtracted (i)	
363.1 Liquefaction Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2 Vaporizing Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3 Compressor Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4 Meas. and Reg. Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5 Other Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6 Asset Retirement Costs - Other Storage	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1 Land and Land Rights	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2 Structures and Improvements	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3 LNG Processing Terminal Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4 LNG Transportation Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.5 Measuring and Regulating Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.6 Compressor Station Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.7 Communications Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.8 Other Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.9 Asset Retirement Costs - LNG Terminal	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1 Land and Land Rights	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2 Rights-of-Way	(\$1,802,332)		0.00%	(\$15,113)	\$0	\$0	\$0	(\$160,164)	\$0	(\$1,977,609)
366 Structures and Improvements	(\$2,311,916)		0.00%	(\$95,963)	(\$426)	\$0	\$0	\$0	(\$310,996)	(\$2,096,457)
367 Mains	(\$80,681,850)		0.00%	(\$3,077,005)	(\$248,946)	\$0	\$0	\$0	(\$12,714,504)	(\$70,795,405)
368 Compressor Station Equipment	(\$226,376)		0.00%	(\$47,684)	\$0	\$0	\$0	\$0	(\$4,335)	(\$269,725)
369 Measuring and Reg. Sta. Equipment	(\$12,509,141)		0.00%	(\$621,035)	(\$68,495)	\$0	\$0	\$0	(\$849,162)	(\$12,412,519)
370 Communication Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371 Other Equipment	(\$197,641)		0.00%	(\$18,267)	\$0	\$0	\$0	(\$16,478)	\$0	(\$234,386)
372 Asset Retirement Costs - Transmission	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374 Land and Land Rights	(\$449,081)		0.00%	(\$46,930)	\$0	\$0	\$0	(\$431,990)	\$0	(\$928,001)
375 Structures and Improvement	(\$27,094,689)		0.00%	(\$2,149,276)	(\$173,150)	\$0	\$0	\$0	(\$4,127,083)	(\$24,943,732)
376 Mains	(\$286,014,243)		0.00%	(\$16,862,204)	(\$2,138,138)	\$0	\$0	\$0	(\$1,695,592)	(\$299,042,717)
377 Compressor Station Equipment	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378 Meas. and Reg. Sta. Equip.-General	(\$7,876,078)		0.00%	\$1,192,201	(\$328,111)	\$0	\$0	(\$2,327,939)	\$0	(\$8,683,705)
379 Meas. and Reg. Sta. Equip.-City Gate	\$0		0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
380 Services	(\$162,685,132)		0.00%	(\$13,117,476)	(\$755,886)	\$0	\$0	(\$17,274,446)	\$0	(\$192,321,168)
381 Meters	(\$16,526,738)		0.00%	(\$2,994,731)	(\$4,526,138)	\$0	\$0	(\$12,191,031)	\$0	(\$27,186,362)
382 Meter Installations	(\$3,657,179)		0.00%	(\$1,067,236)	\$0	\$0	\$0	\$0	(\$658,511)	(\$4,065,904)
383 House Regulators	(\$4,888,020)		0.00%	(\$449,550)	(\$480,492)	\$0	\$0	(\$2,079,076)	\$0	(\$6,336,154)
384 House Regulator Installations	(\$365,744)		0.00%	(\$29,122)	\$0	\$0	\$0	\$0	(\$79,992)	(\$314,874)
385 Industrial Meas. and Reg. Sta. Equip.	(\$3,107,307)		0.00%	(\$175,547)	(\$316,989)	\$0	\$0	\$0	(\$1,149,728)	(\$1,816,137)

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
386 Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387 Other Equip.	(\$853,502)	0.00%	(\$211,847)	\$0	\$0	\$0	\$0	(\$247,074)	(\$818,275)
388 Asset Retirement Costs - Distribution	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390 Structures and Improvements	(\$98,792)	0.00%	(\$65,947)	\$0	\$0	\$0	\$0	(\$796)	(\$163,943)
391 Office Furniture and Equipment	(\$4,331,337)	0.00%	(\$788,589)	(\$615,162)	\$0	\$0	\$0	(\$1,571,947)	(\$2,932,817)
392 Transportation Equipment	(\$2,574,176)	0.00%	(\$516,662)	(\$658,671)	\$0	\$0	(\$1,335,354)	\$0	(\$3,767,521)
393 Stores Equipment	(\$150,935)	0.00%	(\$9,048)	(\$13,443)	\$0	\$0	\$0	(\$17,107)	(\$129,433)
394 Tools, Shop and Garage Equipment	(\$10,616,610)	0.00%	(\$837,379)	(\$466,982)	\$0	\$0	\$0	(\$606,889)	(\$10,380,118)
395 Laboratory Equipment	(\$89,531)	0.00%	(\$5,135)	(\$6,120)	\$0	\$0	\$0	(\$13,427)	(\$75,119)
396 Power Operated Equipment	(\$1,892,105)	0.00%	(\$420,379)	(\$126,766)	\$0	\$0	\$0	(\$296,053)	(\$1,889,665)
397 Communication Equipment	(\$6,458,589)	0.00%	(\$1,299,069)	(\$401,071)	\$0	\$0	\$0	(\$43,351)	(\$7,313,236)
398 Miscellaneous Equipment	(\$707,859)	0.00%	(\$69,690)	(\$160,935)	\$0	\$0	\$0	(\$65,315)	(\$551,299)
399 Other Tangible Property	(\$56,430,951)	0.00%	(\$3,084,437)	(\$179,196)	\$0	(\$616,346)	(\$18,826,411)	(\$16,811,703)	(\$61,967,246)
399.1 Asset Retirement Costs - General	(\$176,854)	0.00%	(\$3,208)	\$0	\$0	\$0	\$0	\$0	(\$180,062)
Total	(\$765,939,110)		(\$52,833,537)	(\$12,126,212)	\$0	(\$616,346)	(\$56,994,177)	(\$55,372,794)	(\$828,884,164)

Special Funds - Account 125

Account No. 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Dominion East Ohio Gas Company					
12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds - Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Dominion East Ohio Gas Company					
12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds - Account 128

Account No. 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Dominion East Ohio Gas Company					
12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Special Funds - Account 129

Account No. 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Dominion East Ohio Gas Company					
12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
Fees & Assessments	\$0	\$1,801,662	\$1,801,662	\$0
Miscellaneous	\$89,649	\$0	\$89,649	\$0
Travel Expense	\$4,103	\$381,713	\$381,000	\$4,816
Insurance - Workers' Compensation	\$89,184	\$124,975	\$130,843	\$83,316
Insurance - General Property	\$124,543	\$302,476	\$209,782	\$217,237
Insurance - Excess Liability	\$471,615	\$672,572	\$695,806	\$448,381
Insurance - Executive Protection	\$461,275	\$516,765	\$632,328	\$345,712
Taxes - Excise	\$3,148,961	\$3,936,201	\$3,936,201	\$3,148,961
Taxes - Federal Income Tax	\$41,044,567	\$129,042,186	\$170,086,753	\$0
Totals	\$45,433,897	\$136,778,550	\$177,964,024	\$4,248,423

Misc. Current and Accrued Assets - Account 174

Account No: 174

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
SSO Supplier Imbalances	\$1,206,402	\$39,351,732	\$38,029,016	\$2,529,118
Totals	<u>\$1,206,402</u>	<u>\$39,351,732</u>	<u>\$38,029,016</u>	<u>\$2,529,118</u>

Extraordinary Property Losses - Account 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No: 182.2

	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
Miscellaneous Other	\$125	\$876	\$1,001	\$0
Other Misc Non-Current Assets	\$25,380,601	\$1,034,122	\$4,070,630	\$22,344,093
Cash Clearing	(\$283)	\$208,079	\$272,076	(\$64,280)
Pension Asset	\$689,854,894	\$62,682,623	\$201,308,268	\$551,229,249
OPEB Asset	\$19,908,678	\$1,650,294	\$21,558,972	\$0
Ohio Property Taxes	\$19,302,852	\$25,157,148	\$20,100,000	\$24,360,000
PIPP	\$133,382,404	\$264,452,145	\$397,834,549	\$0
Totals	\$887,829,271	\$355,185,287	\$645,145,496	\$597,869,062

**Research Development and
Demonstration Expense (major) - Account 188**

Account No: 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Dominion East Ohio Gas Company				
12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0

Capital Stock - Account 201

Acct No.	201	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Class Description Of Capital Stock							
	(a)						
Dominion East Ohio Gas Company							
12/31/2008							
Common Stock Issued		\$0.00	50,000	7,966	(\$584,967,650)	\$4,212.63	\$33,557,815
		<u>\$0.00</u>	<u>50,000</u>	<u>7,966</u>	<u>(\$584,967,650)</u>	<u>\$4,212.63</u>	<u>\$33,557,815</u>

Capital Stock - Account 204

Acct No.	204	Par Or Stated Value Per Share (Preferred)	Shares Authorized (Preferred)	Shares Issued Outstanding (Preferred)	Total Par Value of Stock Issues (e) = (b) x (d)	Dividends Declared Per Share For Year (Common)	Total Declared Dividends (g)
Class Description Of Capital Stock (Common)	(a)	(b)	(c)	(d)	(e) = (b) x (d)	(f)	(g)
Dominion East Ohio Gas Company 12/31/2008							
Not Applicable		\$0.00		0	\$0	\$0.00	\$0
		<u>\$0.00</u>		<u>0</u>	<u>\$0</u>	<u>\$0.00</u>	<u>\$0</u>

Long Term Debt - Account 221

Account No	221	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation		\$0	0	0	\$0	\$0	0.00%	0.00%	\$0	\$0
		<u>\$0</u>			<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>

Dominion East Ohio Gas Company
12/31/2008

Long Term Debt - Account 222

Account No	222	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of obligation										
Dominion East Ohio Gas Company										
12/31/2008										
Not Applicable	16	\$0	0	0	\$0	\$0	0.00%	0.00%	\$0	\$0
		<u>\$0</u>			<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>

Long Term Debt - Account 223

Account No: 223	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of obligation									
Dominion East Ohio Gas Company									
12/31/2008									
DRI - Long Term Notes 6.34%	(\$477,000,000)	10/02/2006	10/01/2016	(\$477,000,000)	\$0	6.34%	6.34%	\$0	(\$477,000,000)
DRI - Long Term Notes 6.20%	(\$80,000,000)	03/30/1999	09/30/2010	(\$80,000,000)	\$0	6.20%	6.20%	\$0	(\$80,000,000)
DRI - Long Term Notes 6.95%	(\$40,000,000)	12/30/1997	12/15/2027	(\$40,000,000)	\$0	6.95%	6.95%	\$0	(\$40,000,000)
DRI - Long Term Notes 6.75%	\$0	01/31/1997	11/30/2008	\$0	\$0	6.75%	6.75%	\$0	\$0
DRI - Long Term Notes 6.75%	\$0	01/31/1997	11/30/2008	\$0	\$0	6.75%	6.75%	\$0	\$0
DRI - Long Term Notes 8.75%	(\$2,250,000)	12/30/1994	12/30/2014	(\$2,250,000)	\$0	8.75%	8.75%	\$0	(\$2,250,000)
DRI - Long Term Notes 6.80%	(\$1,100,000)	05/31/1994	11/30/2013	(\$1,100,000)	\$0	6.80%	6.80%	\$0	(\$1,100,000)
DRI - Long Term Notes 6.80%	(\$16,000,000)	05/31/1994	11/30/2013	(\$16,000,000)	\$0	6.80%	6.80%	\$0	(\$16,000,000)
DRI - Long Term Notes 6.80%	(\$901,200)	03/31/1994	11/30/2013	(\$901,200)	\$0	6.80%	6.80%	\$0	(\$901,200)
DRI - Long Term Notes 6.80%	(\$662,800)	12/31/1993	11/30/2013	(\$662,800)	\$0	6.80%	6.80%	\$0	(\$662,800)
DRI - Long Term Notes 6.80%	(\$11,282,000)	12/31/1993	11/30/2013	(\$11,282,000)	\$0	6.80%	6.80%	\$0	(\$11,282,000)
DRI - Long Term Notes 7.40%	(\$2,750,000)	12/21/1990	11/30/2015	(\$2,750,000)	\$0	7.40%	7.40%	(\$250,000)	(\$2,500,000)
DRI - Long Term Notes 7.40%	(\$16,500,000)	12/21/1990	11/30/2015	(\$16,500,000)	\$0	7.40%	7.40%	(\$1,500,000)	(\$15,000,000)
DRI - Long Term Notes 8.95%	(\$20,000,000)	11/01/1989	09/30/2019	(\$20,000,000)	\$0	8.95%	8.95%	(\$1,815,000)	(\$18,185,000)
	(\$668,446,000)			(\$668,446,000)	\$0			(\$3,565,000)	(\$664,881,000)

Long Term Debt - Account 224

Account No: 224	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long- Term Portion (i)
Description of Obligation									
Dominion East Ohio Gas Company									
12/31/2008									
Not Applicable	\$0 0	0		\$0	\$0	0.00%	0.00%	\$0	\$0
	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>

Long Term Debt - Account 225

Account No:	225	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation	Beginning Balance (a)								
Dominion East Ohio Gas Company 12/31/2008									
Not Applicable	\$0	0		\$0		0.00%	0.00%	\$0	\$0
	<u>\$0</u>			<u>\$0</u>				<u>\$0</u>	<u>\$0</u>

Long Term Debt - Account 226

Account No:	226											
Description of Obligation	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)			

Dominion East Ohio Gas Company
12/31/2008

Not Applicable	\$0	0		\$0	\$0	0.00%	0.00%	\$0	\$0
	\$0			\$0	\$0			\$0	\$0

Deferred Income Tax - Account 190

Account No	<u>190</u>				Balance
Description	Beginning Balance	Debits	Credits	End of Year	
(a)	(b)	(c)	(d)	(e) = (b) - (c) + (d)	
Dominion East Ohio Gas Company					
12/31/2008					
ADIT - UPGA	(\$21,876,785)	\$0	\$13,625,888	(\$35,502,673)	
ADIT - Supplier Refunds	(\$21,306)	\$0	\$0	(\$21,306)	
ADIT - Realignment Costs (Order 636)	\$750,628	\$0	\$17,427	\$733,201	
ADIT - State Deferrals	(\$56,362)	\$0	\$0	(\$56,362)	
Total	(\$21,203,825)	\$0	\$13,643,315	(\$34,847,140)	

Deferred Income Tax - Account 281

Account No 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Dominion East Ohio Gas Company				
12/31/2008				
<hr/>				
Not Applicable	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Dominion East Ohio Gas Company				
12/31/2008				
ADIT - Capitalized Payroll Taxes	(\$1,708,938)	\$0	\$0	(\$1,708,938)
ADIT - Liberalized Depreciation	(\$191,738,907)	\$0	(\$63,435,490)	(\$255,174,397)
Total	(\$193,447,845)	\$0	(\$63,435,490)	(\$256,883,335)

Deferred Income Tax - Account 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Dominion East Ohio Gas Company				
12/31/2008				
ADIT Capitalized Inventory IRC 263(A)	\$239,449	(\$138,912)	\$0	\$378,361
ADIT Severance Accrual	\$153,296	\$0	(\$59,243)	\$94,053
ADIT Bad Debts	(\$61,981,977)	(\$46,547,460)	\$0	(\$15,434,517)
ADIT Miscellaneous Deferrals	\$337,301	(\$3,190,034)	(\$114,334)	\$3,413,001
ADIT SFAS 87 Pensions	(\$214,385,820)	\$0	(\$21,859,362)	(\$236,245,182)
ADIT Ohio Gross Receipts Tax	(\$2,159,969)	(\$2,662,297)	\$0	\$502,328
ADIT Fed Impact on State Deferrals	\$19,200	\$0	\$0	\$19,200
ADIT Weatherization Program	(\$1,115,470)	(\$1,389,863)	\$0	\$274,393
ADIT SFAS 106 OPEB	\$9,608,391	(\$451,085)	\$0	\$10,059,476
ADIT SFAS 112 Workers' Compensation	\$1,741,420	(\$350,585)	\$0	\$2,092,005
ADIT SFAS 158 Pensions	(\$27,063,363)	(\$27,063,393)	(\$30)	\$0
ADIT Vacation Accruals	\$2,411,917	(\$213,691)	\$0	\$2,625,608
ADIT Restricted Stock Awards	\$127,459	(\$59,484)	\$0	\$186,943
ADIT Charitable Contribution Carryforward Utilized	(\$735,713)	\$0	\$0	(\$735,713)
ADIT Line Pack Gas	\$279,685	\$0	(\$51,968)	\$227,717
ADIT Health & Welfare Benefits	\$1,208,236	\$0	\$0	\$1,208,236
ADIT Injuries & Damages Reserve	\$52,500	\$0	\$0	\$52,500
ADIT Capitalized Overheads	\$1,400,259	(\$283,522)	\$0	\$1,683,781
ADIT Bad Debt Tracker	(\$4,625,425)	(\$23,112,477)	\$0	\$18,487,052
ADIT Other Book Reserves	\$1,973,242	\$0	(\$1,973,242)	\$0
ADIT SFAS 158 OPEB Medicare Part D	\$0	(\$489,416)	\$0	\$489,416
ADIT Sales Tax Audit Adjustment	\$0	(\$372,783)	\$0	\$372,783
ADIT Short Term Incentive Plan	\$0	(\$972,650)	\$0	\$972,650
Total	(\$292,515,382)	(\$107,297,652)	(\$24,058,179)	(\$209,275,909)

Misc. Current and Accrued Liabilities - Account 242
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Account No. 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Dominion East Ohio Gas Company				
12/31/2008				
Other Miscellaneous	(\$547,512)	(\$1,118,841)	(\$1,247,361)	(\$676,032)
Year-end Accruals	(\$2,599,971)	(\$29,324,821)	(\$28,838,134)	(\$2,113,284)
Hospitalization & Dental	(\$2,902,065)	(\$155,508)	(\$46,629)	(\$2,793,186)
SSO Supplier Imbalances	\$0	(\$11,384,103)	(\$11,384,103)	\$0
Total	(\$6,049,548)	(\$41,983,273)	(\$41,516,227)	(\$5,582,502)

Gas Operating Revenues

Account No	Sub Account No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
Dominion East Ohio Gas Company						
12/31/2008						
480		Residential Sales	38,190,263	38,190,263	536,296,248	536,296,248
481		Commercial & Industrial Sales	0	0	0	0
481.1		Commercial Sales (Small)	10,544,644	10,544,644	140,900,401	140,900,401
481.2		Industrial Sales (large)	1,088,209	1,088,209	14,525,204	14,525,204
482		Other Sales to Public Authorities	0	0	0	0
483		Sales for Resale	7,574,455	7,574,455	101,140,611	101,140,611
484		Interdepartmental Sales	0	0	0	0
485		Intracompany Transfers	0	0	0	0
487		Forfeited Discounts	0	0	71,887	71,887
488		Miscellaneous Service Revenues	0	0	628,212	628,212
489		Revenue from Trans of Gas of Others	0	0	0	0
489.1		Revenues from Transportation of Gas of Others through Gathering Facilities	0	0	0	0
489.2		Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3		Revenues from Transportation of Gas of Others through Distribution Facilities	216,324,653	216,324,653	459,088,448	459,088,448
489.4		Revenues from Storing Gas of Others	0	0	11,729,403	11,729,403
490		Sales of Prod. Extracted from Nat. Gas	0	0	310,590	310,590
491		Rev. from Nat. Gas Processed by Others	0	0	0	0
492		Incidental Gasoline and Oil Sales	0	0	820,471	820,471
493		Rent from Gas Property	0	0	0	0
494		Interdepartmental Rents	0	0	0	0
495		Other Gas Revenues	0	0	66,151,401	66,151,401
496		Provision for Rate Refunds	0	0	0	0

Gas Operating Revenues

Account No	Sub Account No	SubAccountTitle	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
400			273,722,224	273,722,224	1,331,662,876	1,331,662,876
Total Gas Operating Revenues Net of Provision for Refunds (480-496)					1,331,662,876	1,331,662,876

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
Dominion East Ohio Gas Company			
12/31/2008			
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0
729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$24,791	\$24,791

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	\$152,616	\$152,616
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$278,163	\$278,163
754	Field Compress Sta Exp	\$949,517	\$949,517
755	Field Compress Sta Fuel and Pwr	\$6,391,046	\$6,391,046
756	Field Meas and Reg Sta Exp	\$94,480	\$94,480
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$86,678	\$86,678
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0
779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$2,748	\$2,748
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$212,561,001	\$212,561,001
804	Nat Gas City Gate Purchases	\$491,064,656	\$491,064,656
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	\$(38,389,390)	\$(38,389,390)
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$(1,322,716)	\$(1,322,716)

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
807.1	Well Exp -Purchased Gas	\$39,479	\$39,479
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$270,096,753	\$270,096,753
808.2	Gas Delivered to Storage-Cr	\$(270,318,880)	\$(270,318,880)
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0
809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuel	\$(11,463,496)	\$(11,463,496)
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$(19,152,715)	\$(19,152,715)
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$1,053,767	\$1,053,767
814	Oper Supv and Eng	\$43,741	\$43,741
815	Maps and Records	\$115,905	\$115,905
816	Wells Exp	\$1,623,957	\$1,623,957
817	Lines Exp	\$172,129	\$172,129
818	Compress Sta Exp	\$888,619	\$888,619
819	Compress Sta Fuel and Power	\$4,762,482	\$4,762,482
820	Meas and Reg Sta Exp	\$288,755	\$288,755
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$15,337,345	\$15,337,345
824	Other Exp	\$487	\$487
825	Storage Well Royalties	\$1,323,924	\$1,323,924
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0
844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$399,862	\$399,862
851	System Control and Load Dispatch	\$33,544	\$33,544
852	Comm System Exp	\$13,803	\$13,803
853	Compress Sta Labor and Exp	\$280,125	\$280,125
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$309,968	\$309,968
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$1,087,137	\$1,087,137
857	Meas and Reg Sta Exp	\$306,402	\$306,402
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$1,035,507	\$1,035,507
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$1,778,637	\$1,778,637
871	Dist Load Dispatch	\$1,265,891	\$1,265,891
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0
874	Mains and Services Exp	\$11,545,870	\$11,545,870
875	Meas and Reg Sta Exp -General	\$2,085,008	\$2,085,008
876	Meas and Reg Sta Exp -Industrial	\$228,788	\$228,788
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and House Reg Exp	\$15,046,698	\$15,046,698
879	Customer Install Exp	\$1,140,137	\$1,140,137
880	Other Exp	\$14,924,661	\$14,924,661
881	Rents	\$73,131	\$73,131
901	Supervision	\$0	\$0
902	Meter Reading Exp	\$9,155,722	\$9,155,722
903	Customer Records and Collection Exp	\$18,131,327	\$18,131,327
904	Uncollectible Accts	\$189,968,618	\$189,968,618
905	Misc Customer Accounts EXP	\$0	\$0
906	Customer service and informational expenses	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	\$3,816,563	\$3,816,563
908	Customer Assist Exp	\$5,295,961	\$5,295,961
909	Information and Instructional Exp	\$698,930	\$698,930
910	Misc Cust Serv and Info Exp	\$3,167,652	\$3,167,652
911	Supervision	\$141,030	\$141,030
912	Demonstrating and Selling Exp	\$699,432	\$699,432
913	Advertising Exp	\$687,158	\$687,158
916	Misc Sales Exp	\$38,538	\$38,538
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$8,170,119	\$8,170,119
921	Office Supplies and Other Exp	\$2,610,002	\$2,610,002
922	Admin Exp Trans - Cr	\$(14,883,662)	\$(14,883,662)
923	Outside Services Employed	\$66,372,277	\$66,372,277
924	Property Insurance	\$315,587	\$315,587
925	Injuries and Damages	\$4,324,387	\$4,324,387
926	Employee Pensions and Benefits	\$(36,890,934)	\$(36,890,934)
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$1,965,712	\$1,965,712
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$0	\$0
930.2	Misc General Exp	\$591,101	\$591,101
931	Rents	\$50,861	\$50,861
Total Operating Expenses (750-935)		\$982,687,392	\$982,687,392

Gas Maintenance Expense Accounts

Account No 402

Sub
Acct
No

SubAccountTitle

Ohio

EntireSystem

Dominion East Ohio Gas Company

12/31/2008

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$0	\$0
742	Maintenance of production equipment	\$0	\$0
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmnt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$759,085	\$759,085
765	Maint of Field Compress Sta Equip	\$922,885	\$922,885
766	Maint of Field Meas and Reg Station Equip	\$150,760	\$150,760
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769.1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0
791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmnt	\$0	\$0
832	Maint of Reservoirs and Wells	\$1,790,706	\$1,790,706
833	Maint of Lines	\$236,244	\$236,244
834	Maint of Compress Station Equip	\$1,060,553	\$1,060,553
835	Maint of Meas and Reg Equip	\$1,710,903	\$1,710,903
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0
861	Maint Supv and Eng	\$0	\$0
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$2,548,735	\$2,548,735
864	Maint of Compressor Station Equip	\$16,187	\$16,187
865	Maint of Meas and Reg Station Equip	\$667,047	\$667,047
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$265,419	\$265,419
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$0	\$0
886	Maint of Structures and Improvemnts	\$233,570	\$233,570
887	Maint of Mains	\$19,745,513	\$19,745,513
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$373,288	\$373,288
890	Maint of Meas and Reg Sta Equip -Indus	\$200,539	\$200,539
891	Maint of Meas and Reg Sta Equip -City Gate C	\$0	\$0
892	Maint of Services	\$2,622,362	\$2,622,362
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$1,504,089	\$1,504,089
894	Maint of Other Equip	\$211,824	\$211,824
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$2,113,555	\$2,113,555
Total Maintenance Expense		\$37,133,264	\$37,133,264

Taxes Other Than Income Taxes 408.1
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Account No. 408.1

<u>Type of Tax (Specify)</u>	<u>Amount</u>
Dominion East Ohio Gas Company	
<u>12/31/2008</u>	
Excise Tax	\$27,444,901
Franchise Tax	\$-4,255
Gross Receipts Tax	\$52,121,654
OCC & PUCO Fees	\$1,493,727
Other Miscellaneous Taxes	\$-55,382
Payroll Taxes	\$6,073,449
Property Tax	\$19,948,897
Sales and Use Tax	\$-517,217
Severance Tax	\$654
Total:	\$106,506,428

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
Dominion East Ohio Gas Company						
12/31/2008						
January	88,590,111	19,131,266	0	(13,084,148)	0	94,637,229
February	94,637,229	22,283,103	0	(17,319,176)	0	99,601,156
March	99,601,156	30,729,316	0	(19,037,087)	0	111,293,385
April	111,293,385	11,577,646	0	(12,261,631)	0	110,609,400
May	110,609,400	5,633,843	0	(3,950,299)	0	112,292,944
June	112,292,944	1,416,167	0	(2,017,586)	0	111,691,525
July	111,691,525	823,995	0	(1,618,314)	0	110,897,206
August	110,897,206	(1,444,308)	0	(340,816)	0	109,112,082
September	109,112,082	(1,355,541)	0	(413,239)	0	107,343,302
October	107,343,302	2,823,094	0	(2,160,040)	0	108,006,356
November	108,006,356	15,171,795	0	(11,555,642)	0	111,622,509
December	111,622,509	27,183,187	0	(17,147,085)	0	121,658,611
	1,275,697,205	133,973,563	0	(100,905,063)	0	1,308,765,705

PIP Customer Deferred Accounts Receivable

Dominion East Ohio Gas Company

12/31/2008

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?

Twelve months

2. Do the transfers include Pre-PIP balances?

Yes

3. What Account do you record aged PIP in?

186.09500 - Pre-PIPP; 186.09530 - Forgiveness plan over 12 months in arrears; 186.09540 - PIPP over 12 months in arrears

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	144,409,473	13,084,148	(16,407,074)	611,082	\$141,697,629
February	141,697,629	17,319,176	(16,898,482)	256,327	\$142,374,650
March	142,374,650	19,037,087	(14,872,187)	254,156	\$146,793,706
April	146,793,706	12,261,631	(6,375,232)	240,130	\$152,920,235
May	152,920,235	3,950,299	(3,464,082)	233,326	\$153,639,778
June	153,639,778	2,017,586	(2,551,271)	225,366	\$153,331,459
July	153,331,459	1,618,314	(1,957,341)	225,697	\$153,218,129
August	153,218,129	340,816	(1,824,487)	223,057	\$151,957,515
September	151,957,515	413,239	(2,040,502)	280,631	\$150,610,883
October	150,610,883	2,160,040	(6,052,478)	428,358	\$147,146,803
November	147,146,803	11,555,642	(11,075,630)	322,750	\$147,949,565
December	147,949,565	17,147,085	(18,787,386)	234,167	\$146,543,431
		100,905,063	(102,306,152)	3,535,047	

General Information - Natural Gas

Dominion East Ohio Gas Company

12/31/2008

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process(es) used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number

Not Applicable

Natural Gas Input MCF

Highest Avg BTU of Input Nat Gas

LowestAvgBTUofInputNatGas

MixingorStabilGasInputMCF

HighestAvgBTUofMixerStabilGas

LowestAvgBTUofMixerStabilGas

HighestAvgBTUofMixdorStabilGas

LowestAvgBTUofMixdorStabilGas

AnnualOutputofMixdorStabilGasMCF

5.a. Number of acres at beginning of the year.

0

5.b. Leases taken (acres).

0

5.c. Leases abandoned (acres).

0

5.d. Acres purchased.

0

5.e. Acres sold

0

5.f. Acres transferred from non-producing.

0

5.g. Number of acres at end of year.

0

5.h.1. Number of Producing wells drilled during year:

2

5.h.2. Number of non-productive wells drilled during year.

0

5.i. Number of wells drilled deeper during year.

0

5.j. Number of wells purchased during year.

0

Shell USA	90,204	\$13.02000	\$1,174,218
Southstar Energy Services,LLC	2,711,043	\$10.54000	\$28,570,460
Tenaska Marketing Ventures	4,190,268	\$9.95000	\$41,686,853
Tennessee Gas Pipeline Company	(32,134)	\$13.93000	(\$447,686)
Total Gas & Power North America,Inc	942,464	\$11.71000	\$11,035,835
UGI Gas Marketing	78	\$10.00000	\$780
Vectren Retail,LLC	43,575	\$11.67000	\$508,627
Volunteer Energy	7,930	\$13.95000	\$110,655
Virginia Power Energy Marketing,Inc	1,040,789	\$7.61000	\$7,916,863

11.a. Number of cubic feet produced during the year in Ohio 227,310

11.b. Number of cubic feet produced during the year for the entire company. 227,310

12.a. Total number of customers as of close of business in December for Ohio: 1,207,197

12.b. Total number of customers as of close of business in December for entire company: 1,207,197

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

<u>Name Of Company</u>	<u>Number Cubic Feet</u>	<u>Price Per MCF</u>	<u>Amount Paid</u>
14. Number of cubic feet gas brought into Ohio.			273,852,398.00
15. Number of cubic feet gas sold outside of Ohio.			0.00
16. Number of gallons of gasoline produced during the year.			0.00
17. Number of new wells drilled during year:			

<u>Enter Ohio and Entire Company</u>	<u>Productive</u>	<u>Non Productive</u>	<u>Total</u>
Entire Company	2	0	2
Ohio	2	0	2

Employee Compensation

Dominion East Ohio Gas Company
 12/31/2008

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	1,114	412	1,526	\$82,449,482	\$23,749,575	\$0	\$106,199,057
part-time	11	68	79	\$0	\$0	\$0	\$0
Totals	1,125	480	1,605	82,449,482	23,749,575	0	106,199,057

**AFUDC Rate Used During Year
and Calculation of Rate**

Dominion East Ohio Gas Company
12/31/2008

AFUDC Rate Used During Year:

Calculation AFUDC Rate Used:

AFUDC Calculation - Quarterly

Fourth Quarter 2008	Principal Amount (000)	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,495,193		3.948%	54.303%	2.144%
Long Term Debt	\$14,912,249	59.083%	5.494%	45.697%	1.483%
Preferred Stock	257,097	1.019%	6.605%	45.697%	0.031%
Common Equity	10,069,916	39.898%	12.150%	45.697%	2.215%
Total Capitalization	\$25,239,262	100.000%			
Average CWIP Balances	\$2,753,405				5.873%
Third Quarter 2008	Principal Amount (000)	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,548,541		4.933%	53.495%	2.639%
Long Term Debt	\$13,841,991	57.606%	5.753%	46.505%	1.541%
Preferred Stock	257,097	1.070%	6.605%	46.505%	0.033%
Common Equity	9,929,531	41.324%	12.150%	46.505%	2.335%
Total Capitalization	\$24,028,619	100.000%			
Average CWIP Balances	\$2,894,743				6.548%
Second Quarter 2008	Principal Amount (000)	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,725,682		5.495%	56.514%	3.105%
Long Term Debt	\$14,702,883	60.311%	5.724%	43.486%	1.501%
Preferred Stock	257,097	1.055%	6.379%	43.486%	0.029%
Common Equity	9,418,230	38.634%	11.120%	43.486%	1.868%
Total Capitalization	\$24,378,210	100.000%			
Average CWIP Balances	\$3,053,532				6.504%
First Quarter 2008	Principal Amount (000)	Capitalization Ratio	Cost Rates	Order 561 Weight Formula	Rate
Average Short Term Debt	\$1,863,042		5.479%	57.643%	3.158%
Long Term Debt	\$13,239,670	58.085%	5.807%	42.357%	1.429%
Preferred Stock	257,097	1.128%	6.235%	42.357%	0.030%
Common Equity	9,296,781	40.787%	11.400%	42.357%	1.969%
Total Capitalization	\$22,793,548	100.000%			
Average CWIP Balances	\$3,232,017				6.586%

The calculation of AFUDC rates are updated on a quarterly basis using the FERC Order #561 method. The calculation is based on the capitalization of Dominion Resources, Inc which became East Ohio's parent company after the June 30, 2007 merger of CNG into the Dominion Resources holding company.

Number of Customers

Dominion East Ohio Gas Company
12/31/2008

<u>Type of Customers</u>	<u>Number of Customers</u>
Commercial	21,612
Industrial	337
Interdepartmental	0
Miscellaneous	0
Other	10
Public Authorities	0
Residential	339,331
Sales for Resale	0
Special Contract	0
Transportation	845,907
Ultimate Consumers	0
Total	<hr/> 1,207,197

Revenue, Customers, Consumption, and Gas Transportation

Dominion East Ohio Gas Company
12/31/2008

Description	Revenue	Sales MCF	Number of Customers	MCF / Month	Revenue/ MCF	Average GCR/MCF
Commercial Sales	\$140,900,401	10,544,644	23,392	878,720	\$13.36	\$11.40
Commercial Transportation	\$109,428,548	43,143,942	59,029	3,595,329	\$2.54	\$0.00
Industrial Sales	\$14,525,204	1,088,209	354	90,684	\$13.35	\$11.40
Industrial Transportation	\$49,556,191	86,520,460	1,255	7,210,038	\$0.57	\$0.00
Other Sales	\$101,140,611	7,574,455	9	0	\$13.35	\$0.00
Other Transportation	\$1,813,340	5,786,079	10	482,173	\$0.31	\$0.00
Residential Sales	\$536,296,248	38,190,263	363,633	3,182,522	\$14.04	\$11.40
Residential Transportation	\$298,290,369	80,874,172	753,603	6,739,514	\$3.69	\$0.00
	\$1,251,950,912	273,722,224	1,201,285	22,178,980		

Statement of Intrastate Gross Earnings

Dominion East Ohio Gas Company
12/31/2008

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) -(2)
400	Operating Revenues	1,331,662,876	0	1,331,662,876
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	510,357	0	510,357
417	Income from Nonutility Operations	0	0	0
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	0	0	0
419	Interest and Dividend Income	8,730,971	0	8,730,971
421	Miscellaneous Nonoperating Income	715,000	0	715,000
421.1	Gains from Disposition of Property	0	0	0
434	Extraordinary Income	0	0	0
483	Sales for Resale	0	0	0
904	Uncollectible Accounts	(189,968,618)	0	(189,968,618)
TOTAL		1,151,650,586	0	1,151,650,586

Contact Persons

Dominion East Ohio Gas Company
12/31/2008

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division
--

Name:

Elwood L. Tanner

Title:

Controller, Accounting - Energy

Address:

120 Tredegar St, 4th Floor, Richmond,
VA 23219

Phone:

804-819-2465

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed
--

Name:

Kenneth W. Mroz

Title:

Lead Tax Accountant

Address:

1201 E. 55th Street, Cleveland, OH
44103-1081

Phone:

216-736-6268

Name and Address of the President
--

President Name

Bruce C. Klink

President Address

1201 E. 55th Street, Cleveland, OH
44103-1081

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of **Ohio**

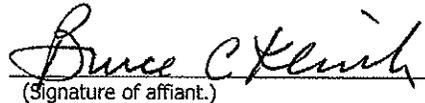
County of **Cuyahoga**

Bruce C. Klink makes oath and says that
(Insert here the name of the affiant.)

he is **President**
(Insert here the name of the deponent.)

of **The East Ohio Gas Company, d/b/a Dominion East Ohio**
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including **January 1, 2008** to and including **December 31, 2008**.


(Signature of affiant.)

State of **Ohio**

County of **Cuyahoga**

The foregoing was sworn to and subscribed before me, Notary Public, by **Bruce C. Klink** in his capacity as **the President of The East Ohio Gas Company, d/b/a Dominion East Ohio, Inc.** this 21st day of April, 2009.

SHERRY JONES
NOTARY PUBLIC • STATE OF OHIO
Recorded in Cuyahoga County
My commission expires Jan. 22, 2013



This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/29/2009 2:25:38 PM

in

Case No(s). 09-0001-AU-UNC

Summary: Annual Report 2008 Gas Annual Report electronically filed by Mr. Richard D Rhodes on behalf of Dominion East Ohio Gas Company