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Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,050,829,254	114,451,758	106,591,054
3	Gas	136,690,627	30,682,961	13,353,826
4	Other (Define) (footnote details)			
5	Total (Enter Total of lines 2 thru 4)	1,187,519,881	145,134,719	119,944,880
6	Other (Specify) (footnote details)	(1,145)		
7	TOTAL Account 282 (Enter Total of lines 5 thr	1,187,518,736	145,134,719	119,944,880
8	Classification of TOTAL			
9	Federal Income Tax	1,177,494,602	142,669,661	113,179,674
10	State Income Tax	10,024,134	2,465,058	6,765,206
11	Local Income Tax			

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Accumulated Deferred Income Taxes-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2	9,621,231	74,719			146,182	(9,663,195)	1,077,899,665
3	106,841	36,851			182	(3,403,463)	157,493,215
4							
5	9,728,072	111,570				(13,066,658)	1,235,392,880
6						(232)	(913)
7	9,728,072	111,570				(13,066,890)	1,235,391,967
8							
9	9,612,816	109,532				(15,411,329)	1,231,899,202
10	115,256	2,038				2,344,439	3,492,765
11							

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FOOTNOTE DATA			

Schedule Page: 274 Line No.: 6 Column: b

Other Non-Utility Deferred Taxes (1,145)

Schedule Page: 274 Line No.: 6 Column: j

Other Non-Utility Deferred Taxes (232)

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Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	100,275,744	78,470,240	83,446,835
3	Gas	13,701,015	6,871,712	5,536,387
4	Other (Define) (footnote details)			
5	Total (Total of lines 2 thru 4)	113,976,759	85,341,952	88,983,222
6	Other (Specify) (footnote details)	(183,902)		
7	TOTAL Account 283 (Total of lines 5 thru 6)	113,792,857	85,341,952	88,983,222
8	Classification of TOTAL			
9	Federal Income Tax	110,570,784	84,286,849	87,993,570
10	State Income Tax	3,222,073	1,055,103	989,652
11	Local Income Tax			

Accumulated Deferred Income Taxes-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Acct. No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2					190 & 236	(58,365,680)	153,664,829
3					190		15,036,340
4							
5					190 & 236	(58,365,680)	168,701,169
6	780,260						596,358
7	780,260				190 & 236	(58,365,680)	169,297,527
8							
9	765,994				190 & 236	(54,418,131)	162,048,188
10	14,266				190 & 236	(3,947,549)	7,249,339
11							

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FOOTNOTE DATA			

Schedule Page: 276 Line No.: 6 Column: b
 Non-Utility - Other (183,902)

Schedule Page: 276 Line No.: 6 Column: e
 Non-Utility - Other (780,260)

Schedule Page: 276 Line No.: 6 Column: k
 Non-Utility - Other (596,358)

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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Statement of Financial Accounting Standards	5,858,965	Various	24,536,233		23,753,030	5,075,762
2	FAS 109 - Accounting for Income Taxes						
3							
4	DSM Energy Efficiency	1,044,310		5,740,239		12,127,503	7,431,574
5							
6	Accrued Pension Post Retirement FAS 158	27,192,664		62,628,252		35,673,683	238,095
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45	Total	34,095,939		92,904,724	0	71,554,216	12,745,431

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Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales				
2	481 Commercial and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. by Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL:				

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Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	371,676,166	350,633,807	371,676,166	350,633,807	25,152,957	26,361,858
2	160,884,045	151,068,998	160,884,045	151,068,998	11,707,192	12,010,529
3	13,186,967	11,988,320	13,186,967	11,988,320	1,002,477	1,009,916
4						
5	771,969	650,934	771,969	650,934	67,621	62,742
6						
7	211		211			
8	180,457	4,476,166	180,457	4,476,166		
9						
10						
11	92,063,883	64,663,871	92,063,883	64,663,871	36,508,159	33,042,721
12						
13						
14						
15						
16	2,361,158	2,995,031	2,361,158	2,995,031		
17						
18	31,534	58,784	31,534	58,784		
19	641,156,390	586,535,911	641,156,390	586,535,911		
20						
21	641,156,390	586,535,911	641,156,390	586,535,911		

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Other Gas Revenues (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Items under the threshold. (2)	31,534
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	Total	31,534

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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1, PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	1,702,760	1,925,046
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2, Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	380,328,648	345,983,065
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	0	0
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	(372,246)	(8,382,713)
76	(Less) 805.1 Purchases Gas Cost Adjustments	0	0
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	379,956,402	337,600,352
78	806 Exchange Gas	530,869	17,563,564
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	512,709	557,288
82	807.3 Maintenance of Purchased Gas Measuring Stations	249,424	243,970
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	604,773	402,946
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	1,366,906	1,204,204

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage-Debit	0	0
87	(Less) 808.2 Gas Delivered to Storage-Credit	0	0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	0	0
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0
95	813 Other Gas Supply Expenses	168,408	0
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	382,022,585	356,368,120
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	383,725,345	358,293,166
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	2,076
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	1,267
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	3,343
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	0	3,343
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	460,653	378,562
205	871 Distribution Load Dispatching	512,829	374,436
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	7,898,583	5,321,733
209	875 Measuring and Regulating Station Expenses-General	239,932	143,467
210	876 Measuring and Regulating Station Expenses-Industrial	91,509	100,541
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	0	0
212	878 Meter and House Regulator Expenses	(1,088,384)	(477,297)
213	879 Customer Installations Expenses	3,652,519	10,222,203
214	880 Other Expenses	1,869,869	4,250,298
215	881 Rents	34,176	34,176
216	TOTAL Operation (Total of lines 204 thru 215)	13,671,686	20,348,119
217	Maintenance		
218	885 Maintenance Supervision and Engineering	243,379	266,373
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	4,974,989	3,952,161
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	147,608	252,940
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	1,521	4,776
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	0	0
225	892 Maintenance of Services	353,919	482,722
226	893 Maintenance of Meters and House Regulators	397,405	346,202
227	894 Maintenance of Other Equipment	81,457	54,021
228	TOTAL Maintenance (Total of lines 218 thru 227)	6,200,278	5,359,195
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	19,871,964	25,707,314
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	45,189	79,114
233	902 Meter Reading Expenses	3,044,607	3,043,871
234	903 Customer Records and Collection Expenses	9,167,055	9,441,978

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	16,445,994	15,885,123
236	905 Miscellaneous Customer Accounts Expenses	(58,970)	1,848
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	28,643,875	28,451,934
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	873,284	2,607,268
242	909 Informational and Instructional Expenses	0	306,507
243	910 Miscellaneous Customer Service and Informational Expenses	3,934,753	2,002,047
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	4,808,037	4,915,822
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	99	516
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	0	0
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	99	516
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	10,172,716	11,980,969
255	921 Office Supplies and Expenses	6,984,202	9,491,785
256	(Less) 922 Administrative Expenses Transferred-Credit	(804)	385
257	923 Outside Services Employed	5,883,362	4,213,806
258	924 Property Insurance	265,237	262,907
259	925 Injuries and Damages	286,233	879,638
260	926 Employee Pensions and Benefits	5,951,835	10,621,011
261	927 Franchise Requirements	384	0
262	928 Regulatory Commission Expenses	1,061,073	982,586
263	(Less) 929 Duplicate Charges-Credit	1,095,269	673,717
264	930.1General Advertising Expenses	0	0
265	930.2Miscellaneous General Expenses	633,109	603,783
266	931 Rents	2,588,556	3,849,654
267	TOTAL Operation (Total of lines 254 thru 266)	32,732,242	42,212,037
268	Maintenance		
269	932 Maintenance of General Plant	465,533	381,564
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	33,197,775	42,593,601
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	470,247,095	459,965,696

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FOOTNOTE DATA			

Schedule Page: 317 Line No.: 3 Column: b

	<u>2008</u>	<u>2007</u>
<u>OPERATION</u>		
710 SUPERVISION & ENGINEERING	\$ 0	\$ 0
711 STEAM EXPENSE	31,940	26,921
712 OTHER POWER EXPENSE	14,900	16,755
717 LIQUIFIED PETROLEUM GAS EXPENSE	370,465	364,966
728 LIQUIFIED PERTOLEUM GAS	355,192	691,619
735 MISCELLANEOUS PRODUCTION GAS	102,775	117,029
736 RENTS	<u>614,092</u>	<u>501,973</u>
TOTAL OPERATION	\$ <u>1,489,364</u>	\$ <u>1,719,263</u>
<u>MAINTENANCE</u>		
740 SUPERVISION & ENGINEERING	\$ 0	\$ 0
741 STURCTURES & IMPROVEMENTS	0	0
742 PRODUCTION EQUIPMENT	<u>213,396</u>	<u>205,783</u>
TOTAL MAINTENANCE	\$ <u>213,396</u>	\$ <u>205,783</u>
TOTAL MANUFACTURED GAS PRODUCTION	<u>\$1,702,760</u>	<u>\$1,925,046</u>

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Exchange and Imbalance Transactions

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Texas Gas Transmission Corp - Zone 4 NNS	(1,026,194)	(89,680)	(1,026,194)	(89,680)
2	Duke Energy Ohio Enhanced Firm Balancing Service	1,557,063	(167,431)	1,557,063	(167,431)
3					
4					
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10					
11					
12					
13					
14					
15					
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25	Total	530,869	(257,111)	530,869	(257,111)

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Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Energy Efficiency Program Costs	168,408
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25	Total	168,408

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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	48,029
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	
4	Other expenses	
5	Business & Service Company Support	429,083
6	Leased Circuit Charges	90,463
7	Merger Related Costs	31,729
8	Directors' Fees and Expenses	22,999
9	Miscellaneous	10,806
10		
11		
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25	Total	633,109

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured gas	210,014			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminaling and processing plant				
8	Transmission plant				
9	Distribution plant	27,745,274			
10	General plant	78,324			
11	Common plant-gas	581,862			
12	TOTAL	28,615,474			

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	407,725		407,725	Intangible plant
2			210,014	Production plant, manufactured gas
3				Production and gathering plant, natural gas
4				Products extraction plant
5				Underground gas storage plant
6				Other storage plant
7				Base load LNG terminaling and processing plant
8				Transmission plant
9			27,745,274	Distribution plant
10	354,257		432,581	General plant
11	1,597,224		2,179,086	Common plant-gas
12	2,359,206		30,974,680	TOTAL

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Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)	9,330	2.35
4	Underground Gas Storage Plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)	11,376	4.34
9	Distribution Plant	1,164,193	2.33
10	Intangible Plant	4,849	20.00
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425-Miscellaneous Amortization-None	
2	Total Account 425	
3		
4	Account 426.1-Donations:	
5	Customer Assistance Programs	190,850
6	Corporate Contributions	27,020
7		
8	Account 426.2-Life Insurance:	
9	Supplemental Executive Retirement Plan	861,551
10		
11	Account 426.3-Penalties:	
12	Items Under the Threshold	4,380
13		
14	Account 426.4-Expenditures:	
15	Civic, Political and Related Activities	1,213,741
16		
17	Account 426.5-Other Deductions:	
18	Power Trading Market to Market Loss	142,392,633
19	EA Impairment	82,308,357
20	Intercompany Electricity Market to Market Loss	10,135,072
21	Emission Allowance Market to Market Unrealized Losses	7,191,656
22	Sale of A/R Fees	7,352,896
23	Unrealized Market to Market Loss Reserve	3,552,295
24	Supplemental Executive Retirement Plan	239,634
25	Gas Market to Market Loss	193,435
26	FAS 87	117,054
27	Items Under the Threshold	157,109
28	Total 426	255,937,683
29		
30	Moneypool-Duke Energy Ohio to Cinergy Corp (3.66%)	1,716,287
31	Moneypool-Duke Energy Ohio to Duke Energy Indiana (2.79%)	457,914
32	Moneypool-Duke Energy Ohio to Service Company (2.38%)	282,002
33	Moneypool-Duke Energy Ohio to Duke Energy Corp (5.34%)	50,491
34	Moneypool-Duke Energy Ohio to Duke Energy Kentucky (2.66%)	35,078
35	Moneypool-Duke Energy Ohio to Duke Power Group Operations (0.38%)	5,835

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts (continued)

Line No.	Item (a)	Amount (b)
1	Total Account 430	2,547,607
2		
3	Account 431-Other Interest Expense:	
4	Other Tax Adjustments	(2,831,967)
5	Credit Facility	2,526,007
6	Capital Meter Lease	2,116,548
7	Customer Service Deposit @ 5% Annum	964,693
8	Supplemental Executive Retirement Plan	731,533
9	Bank Service Fees	194,541
10	Interest Refund	(122,398)
11	Lease Interest	82,350
12	Revolvers	75,790
13	Transmission Service Deposits	48,538
14	Interest-assigned from Service Company	40,736
15	Deferred Compensation for Board of Directors	23,816
16	Gas Refunds	729
17	Other Interest	3,331
18	Total Account 431	3,854,247
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	Gas Related				
3	Public Utilities Commission of Ohio (PUCO)	724,007		724,007	
4	Ohio Consumers' Counsel	171,452		171,452	
5	PUCO-Division of Forecasting	56,793		56,793	
6					
7	Electric Related				
8	Public Utilities Commission of Ohio (PUCO)	2,495,232		2,495,232	
9	Ohio Consumers' Counsel)	590,897		590,897	
10	PUCO-Division of Forecasting	114,939		114,939	
11					
12	Federal Energy Regulatory Commission				
13	Docket - N/A Annual Assessment				
14	Pursuant to FERC Order No. 472	(873,350)		(873,350)	
15					
16	Midwest Independent System Operator (MISO)				
17	FERC Annual Assessment	943,839		943,839	
18					
19	Public Utilities Commission of Ohio				
20	Case No. 05-59-EL-AIR				
21	Request for Rate Increase-Electric		312,671	312,671	312,671
22					
23					
24					

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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3	Gas	928	724,007				
4	Gas	928	171,452				
5	Gas	928	56,793				
6							
7							
8	Electric	928	2,495,232				
9	Electric	928	590,897				
10	Electric	928	114,939				
11							
12							
13							
14	Electric	928	(873,350)				
15							
16							
17	Electric	928	943,839				
18							
19							
20							
21	Electric	928	312,671			312,671	
22							
23							
24							

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Regulatory Commission Expenses (Account 928) (continued)

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Case No. 07-589-GA-AIR				
3	Request for Rate Increase-Gas		108,821	108,821	417,914
4					
5	Miscellaneous	(3,366)		(3,366)	
6					
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11					
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24					
25	Total	4,220,443	421,492	4,641,935	730,585

Regulatory Commission Expenses (Account 928) (continued)

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2							
3	Gas	928	108,821	125,301		108,821	434,394
4							
5	Electric	928	(3,366)				
6							
7							
8							
9							
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14							
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16							
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25			4,641,935	125,301		421,492	434,394

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Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions – defined benefit plans	1,818,683
2	Pensions – other	616,912
3	Post-retirement benefits other than pensions (PBOP)	(4,450,229)
4	Post- employment benefit plans	180,949
5	Other (Specify)	
6	Medical and Dental	2,430,755
7	Vacation Carryover	281,332
8	Life Insurance	100,895
9	Service/Safety Awards	20,962
10	Other Work/Family Benefits/Tuition	5,001
11	MSA/DCSA Fees	4,547
12	Benefits Distribution	(3,862,578)
13	Other	(315,014)
14		
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	Total	(3,167,785)

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 352 Line No.: 12 Column: a

Includes allocated benefits from DE Ohio, DE Kentucky and Service Company through a system generated journal entry that adds a loaded percentage for benefits to all labor charged to DE Ohio with an offset to the 926 account on the originating entry.

Schedule Page: 352 Line No.: 13 Column: a

Other expenses credit is primarily due to decrease in executive savings plan phantom investments.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	18,305,393	13,357,705	(4,915,055)	26,748,043
4	Transmission	1,020,774	1,286,939	(358,226)	1,949,487
5	Distribution	7,148,817	4,824,317	(1,858,588)	10,114,546
6	Customer Accounts	6,975,035	7,337,014	(2,221,657)	12,090,392
7	Customer Service and Informational	1,017,784	1,251,346	(352,237)	1,916,893
8	Sales	716		(111)	605
9	Administrative and General	(118,518)	57,293,092	(8,875,199)	48,299,375
10	TOTAL Operation (Total of lines 3 thru 9)	34,350,001	85,350,413	(18,581,073)	101,119,341
11	Maintenance				
12	Production	18,124,519	6,889,542		25,014,061
13	Transmission	838,292	930,284		1,768,576
14	Distribution	11,804,011	6,274,671		18,078,682
15	Administrative and General	48,025	1,225,874		1,273,899
16	TOTAL Maintenance (Total of lines 12 thru 15)	30,814,847	15,320,371		46,135,218
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	36,429,912	20,247,247	(4,915,055)	51,762,104
19	Transmission (Total of lines 4 and 13)	1,859,066	2,217,223	(358,226)	3,718,063
20	Distribution (Total of lines 5 and 14)	18,952,828	11,098,988	(1,858,588)	28,193,228
21	Customer Accounts (line 6)	6,975,035	7,337,014	(2,221,657)	12,090,392
22	Customer Service and Informational (line 7)	1,017,784	1,251,346	(352,237)	1,916,893
23	Sales (line 8)	716		(111)	605
24	Administrative and General (Total of lines 9 and 15)	(70,493)	58,518,966	(8,875,199)	49,573,274
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	65,164,848	100,670,784	(18,581,073)	147,254,559
26	Gas				
27	Operation				
28	Production - Manufactured Gas	342,285	4,116	5,403	351,804
29	Production - Natural Gas(Including Exploration and Development)				
30	Other Gas Supply	751,027	47,653	12,454	811,134
31	Storage, LNG Terminaling and Processing	398	168,719	2,637	171,754
32	Transmission				
33	Distribution	7,220,330	507,103	120,497	7,847,930
34	Customer Accounts	3,116,898	3,996,931	110,929	7,224,758
35	Customer Service and Informational	654,299	638,914	20,166	1,313,379
36	Sales				
37	Administrative and General	113,134	8,385,242	132,517	8,630,893
38	TOTAL Operation (Total of lines 28 thru 37)	12,198,371	13,748,678	404,603	26,351,652
39	Maintenance				
40	Production - Manufactured Gas	34,138	402		34,540
41	Production - Natural Gas(Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution	2,313,363	396,765		2,710,128

Name of Respondent Duke Energy Ohio, Inc.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
Distribution of Salaries and Wages (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	966	157,060		158,026
47	TOTAL Maintenance (Total of lines 40 thru 46)	2,348,467	554,227		2,902,694
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	376,423	4,518	5,403	386,344
51	Production - Natural Gas (Including Expl. and Dev.)(ll. 29 and 41)				
52	Other Gas Supply (Total of lines 30 and 42)	751,027	47,653	12,454	811,134
53	Storage, LNG Terminating and Processing (Total of ll. 31 and 43)	398	168,719	2,637	171,754
54	Transmission (Total of lines 32 and 44)				
55	Distribution (Total of lines 33 and 45)	9,533,693	903,868	120,497	10,558,058
56	Customer Accounts (Total of line 34)	3,116,898	3,996,931	110,929	7,224,758
57	Customer Service and Informational (Total of line 35)	654,299	638,914	20,166	1,313,379
58	Sales (Total of line 36)				
59	Administrative and General (Total of lines 37 and 46)	114,100	8,542,302	132,517	8,788,919
60	Total Operation and Maintenance (Total of lines 50 thru 59)	14,546,838	14,302,905	404,603	29,254,346
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	79,711,686	114,973,689	(18,176,470)	176,508,905
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	13,651,926	20,084,907	(3,495,521)	30,241,312
67	Gas Plant	9,330,266	3,862,131	215,763	13,408,160
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	22,982,192	23,947,038	(3,279,758)	43,649,472
70	Plant Removal (By Utility Departments)				
71	Electric Plant	1,680,167	274,714		1,954,881
72	Gas Plant	293,265	36,387		329,652
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	1,973,432	311,101		2,284,533
75	Other Accounts (Specify) (footnote details)	391,442	1,696,426		2,087,868
76	TOTAL Other Accounts	391,442	1,696,426		2,087,868
77	TOTAL SALARIES AND WAGES	105,058,752	140,928,254	(21,456,228)	224,530,778

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 75 Column: b

Projects for Duke's Subsidiaries and Merchandising	\$ 32,610
Other Work in Progress	\$ 999,231
Other Accounts	\$1,056,027

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	AMEC Earth & Environmental Inc. - Consultant - Environmental -MGP	260,730
2	Areva T & D -Consultant - Engineering - T&D	447,030
3	BBC&M Engineers Inc. - Consultant - Engineering -Landfill Dev	270,400
4	Champlin/Haupt Inc. - Consultant - Architectural Services	789,147
5	EN Engineering, LLC. - Consultant - Design Work AMRP	364,345
6	Energy Management & Svcs Corp. - Consultant - Engineering - Gas	253,214
7	Foster Wheeler North America - Consultant - Engineering - Boiler	302,674
8	General Electric International, Inc. - Consultant - Engineering	285,008
9	Jones Lang LaSalle Americas Inc. - Consultant - Logistics	381,185
10	Sargent & Lundy Engineers - Consultant - Engineering	409,310
11	The Brooks Group - Consultant - Plant Optimization	991,950
12	Triple Point Technology Inc. - Consultant - Commodity XL	332,327
13	Wright & Talisman P C - Legal Services - Midwest ISO	599,763
14	Other	3,004,583
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16	Total	8,691,666
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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Transactions with Associated (Affiliated) Companies

- Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.
- Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less.
- Total under a description "Total", the total of all of the aforementioned goods and services.
- Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2	Services provided by Duke Energy Shared Services and Duke Energy Business Services (Service Company transactions)	Duke Energy Shared Services, Inc and Duke Energy Business Services, LLC	various	292,007,663
3	Services provided by Duke Energy Americas for generation stations	Duke Energy Americas	various	28,047,068
4	Duke Energy Indiana employees provide O&M and capital services for generation stations	Duke Energy Indiana, Inc	various	1,751,996
5	Duke Energy Indiana employees provide O&M and capital services for the electric transmission and distribution systems	Duke Energy Indiana, Inc	various	2,105,718
6	Duke Energy Indiana employees provide O&M and capital for the gas distribution system	Duke Energy Indiana, Inc	various	255,075
7	Other goods or services provided by Duke Energy Indiana	Duke Energy Indiana, Inc	various	1,289,598
8	Other goods or services provided by Duke Energy Investments	Duke Energy Investments	various	(4,500)
9	DE Carolinas employees provide O&M and capital services for generation stations	Duke Energy Carolinas, LLC	various	68,245
10	DE Carolinas employees provide O&M and capital services for the electric transmission and distribution systems	Duke Energy Carolinas, LLC	various	2,875,568
11	DE Carolinas employees provide O&M and capital services for customer service operations	Duke Energy Carolinas, LLC	various	688
12	DE Carolinas employees provide O&M and capital services for the gas distribution system	Duke Energy Carolinas, LLC	various	(175,659)
13	Other goods or services provided by Duke Energy Carolinas	Duke Energy Carolinas, LLC	various	57,287
14				
15	Duke Energy Kentucky employees provide O&M and capital services for electric transmission and distribution systems	Duke Energy Kentucky, Inc	various	4,171,365
16	Duke Energy Kentucky employees provide O&M and capital services for the gas distribution system	Duke Energy Kentucky, Inc	various	23,134,941
17	Other goods or services provided by Duke Energy Kentucky	Duke Energy Kentucky, Inc	various	(9,761)
18	Duke Energy Indiana employees provide O&M and Capital services for customer service operations	Duke Energy Indiana, Inc	various	212,068
19	Total			355,962,331
20	Goods or Services Provided for Affiliated Company			
21	Duke Energy Ohio employees provide services to DE Shared Services and DE Business Services (Service Company)	Duke Energy Shared Services, Inc and Duke Energy Business Services, LLC	various	10,316,176
22	Duke Energy Ohio employees provide O&M and capital services for Duke Energy Indiana generation stations	Duke Energy Indiana, Inc	various	705,333
23	Duke Energy Ohio employees provide O&M and capital services to Duke Energy Indiana for the electric T&D systems	Duke Energy Indiana, Inc	various	4,549,010
24	Other goods or services provided by Duke Energy Ohio to Duke Energy Indiana	Duke Energy Indiana, Inc	various	703,534
25	Duke Energy Ohio employees provide services for Miami Fort Unit 6 generating station and Woodsdale station	Duke Energy Kentucky, Inc	various	8,523,479
26	Duke Energy Ohio employees provide O&M and capital services to Duke Energy Kentucky for the electric T&D systems	Duke Energy Kentucky, Inc	various	9,323,370
27	Duke Energy Ohio employees provide O&M and capital services to Duke Energy Kentucky for the gas distribution systems	Duke Energy Kentucky, Inc	various	8,426,852
28	Other goods or services provided by Duke Energy Ohio to Duke Energy Kentucky	Duke Energy Kentucky, Inc	various	836,248
29	Duke Energy Ohio employees provide O&M and capital services to Duke Energy Kentucky for customer service operations	Duke Energy Kentucky, Inc	various	378,375

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Transactions with Associated (Affiliated) Companies (continued)

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
30	Other goods or services provided by Duke Energy Ohio to Cinergy Capital and Trading	Cinergy Capital and Trading	various	9,000
31	Other goods or services provided by Duke Energy Ohio to Duke Energy One	Duke Energy One	various	238,288
32	Other goods or services provided by Duke Energy Ohio to KO Transmission Company	KO Transmission Company	various	78,545
33	Other goods or services provided by Duke Energy Ohio to Tri-State Improvement Company	Tri-State Improvement Company	various	216,950
34	Duke energy Ohio employees provide O&M services to Duke Energy Indiana customer service operations	Duke Energy Indiana, Inc	various	2,283,942
35	Other goods or services provided by Duke Energy Ohio to Duke Energy Generation Service	Duke Energy Generation Services	various	64,563
36				
37	Total			46,653,665
38				
39				
40				

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FOOTNOTE DATA			

Schedule Page: 358 Line No.: 2 Column: a

When an employee of the Service Company performs services for a Client Company, costs will be directly assigned or distributed or allocated. For allocated services, the allocation method will be on a basis reasonably related to the service performed. The Service Company Utility Service Agreement prescribes 23 Service Company functions and approximately 20 allocation methods.

Functions and Allocation Methods:

Information Systems

- Number of Central Processing Unit Seconds Ratio
- Number of Personal Computer Workstations Ratio
- Number of Information Systems Servers Ratio
- Number of Employees Ratio
- Three Factor Formula

Meters

- Number of Customers Ratio

Transportation

- Number of Employees Ratio
- Three Factor Formula

Electric System Maintenance

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Marketing and Customer Relations

- Sales Ratio
- Number of Customers Ratio

Electric Transmission & Distribution Engineering & Construction

- Electric Transmission Plant Construction - Expenditures Ratio
- Electric Distribution Plant Construction - Expenditures Ratio

Power Engineering & Construction

- Electric Production Plant Construction - Expenditures Ratio

Human Resources

- Number of Employees Ratio

Materials Management

- Procurement Spending Ratio
- Inventory Ratio

Facilities

- Square Footage Ratio

Accounting

- Three Factor Formula

Power Planning Operations

- Electric Peak Load Ratio
- Weighted Avg of the Circuit Miles of Electric Distribution Lines Ratio and the Electric Peak Load Ratio
- Sales Ratio
- Weighted Avg of the Circuit Miles of Electric Transmission Line Ratio and the Electric Peak Load Ratio
- Generating Unit MW Capacity Ratio

Public Affairs

- Three Factor Formula
- Weighted Avg of the Number of Customers Ratio and Number of Employees Ratio

Legal

- Three Factor Formula

Rates

- Sales Ratio

Finance

- Three Factor Formula

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FOOTNOTE DATA			

Rights of Way

- Circuit Miles of Electric Transmission Lines Ratio
- Circuit Miles of Electric Distribution Lines Ratio

Internal Auditing

- Three Factor Formula

Environmental, Health and Safety

- Three Factor Formula
- Sales Ratio

Fuels

- Sales Ratio

Investor Relations

- Three Factor Formula

Planning

- Three Factor Formula

Executive

- Three Factor Formula

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	Eastern Avenue (OH)	Liq. Petroleum Gas Installation	76,700	5,895,126	Yes
2	Dicks Creek (OH)	Liq. Petroleum Gas Installation	58,200	3,274,165	No
3	Erlanger (KY) Owned by Duke KY	Liq. Petroleum Gas Installation	37,375	4,852,502	Yes
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01 Name of System:				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		41,054,585	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	35,637,636	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	(257,111)	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Explain)			
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other Receipts (Specify) (footnote details)		80,851	
15	Total Receipts (Total of lines 3 thru 14)		76,515,961	
16	GAS DELIVERED			
17	Gas Sales (Accounts 480-484)		38,187,357	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305		
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	36,508,159	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	(257,111)	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel	509		
27	Other Deliveries (Specify) (footnote details)		53,287	
28	Total Deliveries (Total of lines 17 thru 27)		74,491,692	
29	GAS UNACCOUNTED FOR			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses		2,024,269	
34	Storage System Losses			
35	Other Losses (Specify) (footnote details)			
36	Total Unaccounted For (Total of lines 30 thru 35)		2,024,269	
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		76,515,961	

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 520 Line No.: 14 Column: c

Propane produced from Peaking facilities, also includes annual inventory adjustment.

Schedule Page: 520 Line No.: 27 Column: c

Company use.

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Commission of Ohio Docketing Information System on

4/30/2009 5:29:54 PM

in

Case No(s). 09-0001-AU-UNC

Summary: Annual Report DE Ohio Form 2 pt 3 of 3 electronically filed by Ms. Theresa J Miller on behalf of Duke Energy Ohio, Inc.