

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	7,752,491,687
4	Property Under Capital Leases	73,836,586
5	Plant Purchased or Sold	
6	Completed Construction not Classified	844,746,758
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,671,075,031
9	Leased to Others	
10	Held for Future Use	4,754,482
11	Construction Work in Progress	776,477,747
12	Acquisition Adjustments	290,076,927
13	TOTAL Utility Plant (Total of lines 8 thru 12)	9,742,384,187
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,110,427,251
15	Net Utility Plant (Total of lines 13 and 14)	6,631,956,936
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	2,908,417,979
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	139,291,296
22	TOTAL In Service (Total of lines 18 thru 21)	3,047,709,275
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to Others (Total of lines 24 and 25)	
27	Held for Future Use	
28	Depreciation	134,526
29	Amortization	
30	TOTAL Held for Future Use (Total of lines 28 and 29)	134,526
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustment	62,583,450
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	3,110,427,251

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3	6,520,279,092	1,020,811,618		211,400,977
4	25,876,648	42,882,789		5,077,149
5				
6	667,317,394	170,015,562		7,413,802
7				
8	7,213,473,134	1,233,709,969		223,891,928
9				
10	4,754,482			
11	738,179,012	4,962,167		33,336,568
12	293,911,168			(3,834,241)
13	8,250,317,796	1,238,672,136		253,394,255
14	2,659,827,014	344,655,232		105,945,005
15	5,590,490,782	894,016,904		147,449,250
16				
17				
18	2,550,305,311	336,588,301		21,524,367
19				
20				
21	46,611,633	8,066,931		84,612,732
22	2,596,916,944	344,655,232		106,137,099
23				
24				
25				
26				
27				
28	134,526			
29				
30	134,526			
31				
32	62,775,544			(192,094)
33	2,659,827,014	344,655,232		105,945,005

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant	4,848,934	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	4,848,934	
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands		
9	325.2 Producing Leaseholds		
10	325.3 Gas Rights		
11	325.4 Rights-of-Way		
12	325.5 Other Land and Land Rights		
13	326 Gas Well Structures		
14	327 Field Compressor Station Structures		
15	328 Field Measuring and Regulating Station Equipment		
16	329 Other Structures		
17	330 Producing Gas Wells-Well Construction		
18	331 Producing Gas Wells-Well Equipment		
19	332 Field Lines		
20	333 Field Compressor Station Equipment		
21	334 Field Measuring and Regulating Station Equipment		
22	335 Drilling and Cleaning Equipment		
23	336 Purification Equipment		
24	337 Other Equipment		
25	338 Unsuccessful Exploration and Development Costs		
26	339 Asset Retirement Costs for Natural Gas Production and		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8		
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights		
30	341 Structures and Improvements		
31	342 Extraction and Refining Equipment		
32	343 Pipe Lines		
33	344 Extracted Products Storage Equipment		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2				
3				
4				4,848,934
5				4,848,934
6				
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment		
35	346 Gas Measuring and Regulating Equipment		
36	347 Other Equipment		
37	348 Asset Retirement Costs for Products Extraction Plant		
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)		
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and		
40	Manufactured Gas Production Plant (Submit Supplementary	9,347,116	407,358
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	9,347,116	407,358
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land		
45	350.2 Rights-of-Way		
46	351 Structures and Improvements		
47	352 Wells		
48	352.1 Storage Leaseholds and Rights		
49	352.2 Reservoirs		
50	352.3 Non-recoverable Natural Gas		
51	353 Lines		
52	354 Compressor Station Equipment		
53	355 Other Equipment		
54	356 Purification Equipment		
55	357 Other Equipment		
56	358 Asset Retirement Costs for Underground Storage Plant		
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru		
58	Other Storage Plant		
59	360 Land and Land Rights		
60	361 Structures and Improvements		
61	362 Gas Holders		
62	363 Purification Equipment		
63	363.1 Liquefaction Equipment		
64	363.2 Vaporizing Equipment		
65	363.3 Compressor Equipment		
66	363.4 Measuring and Regulating Equipment		
67	363.5 Other Equipment		
68	363.6 Asset Retirement Costs for Other Storage Plant		
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)		
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights		
72	364.2 Structures and Improvements		
73	364.3 LNG Processing Terminal Equipment		
74	364.4 LNG Transportation Equipment		
75	364.5 Measuring and Regulating Equipment		
76	364.6 Compressor Station Equipment		
77	364.7 Communications Equipment		
78	364.8 Other Equipment		
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas		
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and		

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
35				
36				
37				
38				
39				
40				9,754,474
41				9,754,474
42				
43				
44				
45				
46				
47				
48				
49				
50				
51				
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,		
82	TRANSMISSION PLAN		
83	365.1 Land and Land Rights		
84	365.2 Rights-of-Way		
85	366 Structures and Improvements		
86	367 Mains		
87	368 Compressor Station Equipment		
88	369 Measuring and Regulating Station Equipment		
89	370 Communication Equipment		
90	371 Other Equipment		
91	372 Asset Retirement Costs for Transmission Plant		
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)		
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	6,954,139	1,688,549
95	375 Structures and Improvements	1,132,021	126,223
96	376 Mains	712,238,344	70,766,727
97	377 Compressor Station Equipment		
98	378 Measuring and Regulating Station Equipment-General	22,514,394	1,027,921
99	379 Measuring and Regulating Station Equipment-City Gate	263,232	
100	380 Services	257,867,848	27,369,219
101	381 Meters	35,979,988	5,903,673
102	382 Meter Installations	26,016,406	1,908,847
103	383 House Regulators	18,009,278	1,628,066
104	384 House Regulator Installations	13,210,038	1,410,636
105	385 Industrial Measuring and Regulating Station Equipment	3,475,244	2,972
106	386 Other Property on Customers' Premises		
107	387 Other Equipment	976,132	
108	388 Asset Retirement Costs for Distribution Plant	3,331,576	576,012
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	1,101,968,640	112,408,845
110	GENERAL PLANT		
111	389 Land and Land Rights		
112	390 Structures and Improvements	1,917,859	13,544
113	391 Office Furniture and Equipment	676,483	
114	392 Transportation Equipment	588,555	
115	393 Stores Equipment		
116	394 Tools, Shop, and Garage Equipment	7,556,695	183,493
117	395 Laboratory Equipment	234,057	
118	396 Power Operated Equipment	118,621	
119	397 Communication Equipment	118,432	
120	398 Miscellaneous Equipment		
121	Subtotal (Enter Total of lines 111 thru 120)	11,210,702	197,037
122	399 Other Tangible Property		
123	399.1 Asset Retirement Costs for General Plant		
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	11,210,702	197,037
125	TOTAL (Accounts 101 and 106)	1,127,375,392	113,013,240
126	Gas Plant Purchased (See Instruction 8)		
127	(Less) Gas Plant Sold (See Instruction 8)		
128	Experimental Gas Plant Unclassified		
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,127,375,392	113,013,240

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				
82				
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87				
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90				
91				
92				
93				
94				8,642,688
95				1,258,244
96	2,430,571			780,574,500
97				
98				23,542,315
99				263,232
100	3,836,931			281,400,136
101	606,877		209,505	41,486,289
102				27,925,253
103				19,637,344
104				14,620,674
105				3,478,216
106				
107				976,132
108				3,907,588
109	6,874,379		209,505	1,207,712,611
110				
111				
112				1,931,403
113	13,789			662,694
114				588,555
115				
116				7,740,188
117				234,057
118				118,621
119				118,432
120				
121	13,789			11,393,950
122				
123				
124	13,789			11,393,950
125	6,888,168		209,505	1,233,709,969
126				
127				
128				
129	6,888,168		209,505	1,233,709,969

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FOOTNOTE DATA			

Schedule Page: 204 Line No.: 40 Column: g

304-Land and Land Rights	\$ 428,789
305-Structures and Improvements	3,464,004
311-Liquified Petroleum Gas Equip	5,831,586
320-Other Equipment	<u>30,095</u>
	\$ 9,754,474

Gas Property and Capacity Leased from Others

1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	1999 Bank of America Leasing & Capital		meters	1,076,329
2	2000 Bank of America Leasing & Capital		meters	722,231
3	2001 Bank of America Leasing & Capital		meters	710,965
4	2002 Bank of America Leasing & Capital		meters	703,832
5	2003 Bank of America Leasing & Capital		meters	950,493
6	2004 Bank of America Leasing & Capital		meters	1,051,198
7	2005 Bank of America Leasing & Capital		meters	964,591
8	2006 Bank of America Leasing & Capital		meters	1,044,628
9	2007 Bank of America Leasing & Capital		meters	1,055,662
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45	Total			8,279,929

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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	INSTALL GAS MAIN FOR WESTWOOD	1,054,646	642,574
2	INSTALL GAS MAIN ON CIBS MODULE 573	1,257,934	421,353
3	INSTALL GAS MAIN ON MODULE 344	1,409,411	502,814
4	INSTALL GAS MAIN ON 2006 CIBS MODULE 447	1,498,158	31,730
5	INSTALL GAS MAIN ON 2008 CIBS MODULE 375	1,798,032	39,862
6	INSTALL GAS MAIN ON 2006 CIBS MODULE 427	2,092,137	(465,956)
7	INSTALL GAS MAIN ON 2006 CIBS MODULE 424	2,717,324	(600,019)
8	INSTALL GAS MAIN ON CIBS MODULE 412	2,736,285	(214,401)
9			
10	PROJECTS UNDER \$1,000,000	(9,601,760)	
11			
12			
13			
14			
15			
16			
17			
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45	Total	4,962,167	357,957

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General Description of Construction Overhead Procedure			

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. CONSTRUCTION OVERHEAD COSTS INCLUDE ENGINEERING AND SUPERVISORY SALARIES, ADMINISTRATIVE AND GENERAL SALARIES AND ASSOCIATED PAYROLL TAXES AND BENEFITS AND EMPLOYEE EXPENSES.

SALARIES, ASSOCIATED PAYROLL TAXES AND BENEFITS RELATED TO ENGINEERING, SUPERVISION, AND ADMINISTRATIVE AND GENERAL FUNCTIONS ARE GENERALLY CHARGED TO THE APPROPRIATE EXPENSE ACCOUNTS. HOWEVER, IN SOME INSTANCES THE EMPLOYEES CONCERNED DEVOTE PART OF THEIR TIME TO CONSTRUCTION ACTIVITIES. IN THESE CASES, A PORTION OF THE EMPLOYEES' SALARIES AND ASSOCIATED PAYROLL TAXES AND BENEFITS ARE CHARGED TO A BLANKET WORK ORDER AND FROM THERE TRANSFERRED TO SPECIFIC WORK ORDERS USING VARIOUS LOADING RATES APPLIED AGAINST DIRECT CONSTRUCTION COSTS. THE AMOUNTS TRANSFERRED AND THE LOADING RATES USED ARE BASED ON (1) A DEVOTED STUDY AND (2) AN ANALYSIS OF THE BLANKET WORK ORDER CHARGED WITH THESE EXPENSES.

EXCEPTIONS WERE MADE TO THIS GENERAL PRACTICE IN THE CASE OF CERTAIN MAJOR CONSTRUCTION ROJECTS WHERE ENGINEERING, SUPERVISORY, AND CLERICAL EMPLOYEES DEVOTE ALL OR SUBSTANTIALLY ALL OF THEIR TIME TO SUCH PROJECTS. IN THESE INSTANCES, THE SALARIES AND RELATED EXPENSES ARE CHARGED DIRECTLY TO THE PROPER CONSTRUCTION WORK ORDERS. CERTAIN ENGINEERING AND SUPERVISION COSTS (INCLUDING OUTSIDE SERVICES) WHICH CAN BE ESTABLISHED AS DIRECTLY CHARGEABLE TO SPECIFIC PROJECTS ARE SO CHARGED. REMAINING AMOUNTS OF OVERHEAD ARE DETERMINED BASED ON THE ABOVE-MENTIONED STUDY.

2. ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) IS APPLIED TO THE TOTAL CONSTRUCTION EXPENDITURES, LESS CERTAIN EXCLUSIONS, ON JOBS UNDER CONSTRUCTION. EFFECTIVE JULY 1, 1982, THE RESPONDENT ADOPTED THE PRACTICE OF UPDATING THE AFUDC RATE MONTHLY, AS AUTHORIZED BY THE FEDERAL ENERGY REGULATORY COMMISSION IN A LETTER DATED MAY 27, 1982. THE AVERAGE AFUDC RATE FOR 2008 WAS 9.25%. THE MONTHLY RATE DOES NOT INCLUDE A REDUCTION FOR THE INCOME TAX EFFECT ON THE COST OF DEBT.

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General Description of Construction Overhead Procedure (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S		
(2)	Short-Term Interest			s
(3)	Long-Term Debt	D		d
(4)	Preferred Stock	P		p
(5)	Common Equity	C		c
(6)	Total Capitalization			
(7)	Average Construction Work In Progress Balance	W		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	315,881,374	315,881,374		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	28,227,015	28,227,015		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Expense of Gas Plant Leased to Others				
6	Transportation Expenses - Clearing				
7	Other Clearing Accounts				
8	Other Clearing (Specify) (footnote details):	106,501	106,501		
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	28,333,516	28,333,516		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,874,379)	(6,874,379)		
13	Cost of Removal	(624,984)	(624,984)		
14	Salvage (Credit)				
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(7,499,363)	(7,499,363)		
16	Other Debit or Credit Items (Describe) (footnote details):	(127,226)	(127,226)		
17					
18	Book Cost of Asset Retirement Costs				
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	336,588,301	336,588,301		
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	7,638,340	7,638,340		
22	Production and Gathering-Natural Gas				
23	Products Extraction-Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminating and Processing Plant				
27	Transmission				
28	Distribution	328,069,321	328,069,321		
29	General	880,640	880,640		
30	TOTAL (Total of lines 21 thru 29)	336,588,301	336,588,301		

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c
ARO-\$106,501

Schedule Page: 219 Line No.: 16 Column: c
Transfers (\$127,226)

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of					58,112,204			58,112,204
2	Gas Delivered to Storage					78,347,222			78,347,222
3	Gas Withdrawn from					47,956,805			47,956,805
4	Other Debits and Credits					(88,502,621)			(88,502,621)
5	Balance at End of Year					0			
6	Dth								
7	Amount Per Dth								

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FOOTNOTE DATA			

Schedule Page: 220 Line No.: 5 Column: f

Stored gas inventory was reclassified from account 164.1 to account 174.273 during November, 2008. Gas inventory is now stored and managed by Duke Energy's new Asset Manager.

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Investments (Account 123, 124, and 136)

- Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
- Provide a subheading for each account and list thereunder the information called for:
 - Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.
 - Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	*	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (c)	Purchases or Additions During the Year (d)
1	123 NONE			
2				
3	124 CINCINNATI NEW MARKETS FUND		792,878	180,168
4	DATE ACQUIRED:04/20/05			
5	DATE OF MATURITY			
6				
7	136 NONE			
8				
9				
10				
11				
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Investments (Account 123, 124, and 136) (continued)

List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.

3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.

5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).

Line No.	Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)
1					
2					
3			973,046		
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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Investments in Subsidiary Companies (Account 123.1)

- Report below investments in Account 123.1, Investments in Subsidiary Companies.
- Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	MIAMI POWER CORPORATION	09/30/1945		
2	INVESTMENT AT COST			40,980
3	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			9,186
4	PURCHASE ACCOUNTING GOODWILL ALLOCATION			6,553
5	ADVANCES-OPEN ACCOUNT			6,090
6	SUBTOTAL			62,809
7				
8	DUKE ENERGY KENTUCKY, INC.	09/30/1945		
9	INVESTMENT AT COST			27,397,284
10	DUKE ENERGY KENTUCKY, INC AND PURCH ACCTG UNAPPROPRIATED			212,594,302
11	PURCHASE ACCOUNTING GOODWILL ALLOCATION			172,312,903
12	CLEARING OF PURCHASE ACCOUNTING I&D & WORKERS COMP			48,089
13	DUKE ENERGY KENTUCKY, INC AND PURCH ACCTG ADOPTION OF SFAS			(164,697)
14	DEFERRED TAX RECONCILIATION ADJUSTMENTS			880,824
15	FAS133			(1,626,157)
16	TRANSFER OF GENERATION PLANTS (CALEB)			140,061,362
17	OTHER TAX			627,696
18	ADVANCES-OPEN ACCOUNT			3,121,019
19	CONTRIBUTION FROM PARENT TO FUND PENSION CONTRIBUTION			3,150,000
20	SUBTOTAL			558,402,625
21				
22	TRI-STATE IMPROVEMENT COMPANY	01/14/1964		
23	INVESTMENT AT COST			25,000
24	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			3,996,504
25	PURCHASE ACCOUNTING ADJUSTMENTS			2,690,629
26	PURCHASE ACCOUNTING GOODWILL ALLOCATION			(168,780)
27	ADVANCES-OPEN ACCOUNT			360,924
28	SUBTOTAL			6,904,277
29				
30	KO TRANSMISSION COMPANY	04/11/1994		
31	INVESTMENT AT COST			10
32	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			1,995,886
33	DEFERRED TAX RECONCILIATION ADJUSTMENTS			43,869
34	ADVANCES-OPEN ACCOUNT			617,865
35	SUBTOTAL			2,657,630
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1 \$		TOTAL	568,027,341

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Investments in Subsidiary Companies (Account 123.1) (continued)

4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1				
2			40,980	
3	20,810		29,996	
4			6,553	
5			6,090	
6	20,810		83,619	
7				
8				
9			27,397,284	
10	37,847,276	30,000,000	220,441,578	
11			172,312,903	
12			48,089	
13			(164,697)	
14			880,824	
15		(1,626,157)		
16			140,061,362	
17		627,696		
18		(62,687)	3,183,706	
19			3,150,000	
20	37,847,276	28,938,852	567,311,049	
21				
22				
23			25,000	
24	(2,072,098)		1,924,406	
25			2,690,629	
26			(168,780)	
27			360,924	
28	(2,072,098)		4,832,179	
29				
30				
31			10	
32	702,310		2,698,196	
33			43,869	
34			617,865	
35	702,310		3,359,940	
36				
37				
38				
39				
40	36,498,298	28,938,852	575,586,787	

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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	404,509
2	Prepaid Rents	
3	Prepaid Taxes	34,624,766
4	Prepaid Interest	
5	Miscellaneous Prepayments	67,178,053
6	TOTAL	102,207,328

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1	Amounts Due from Customers -- Income Taxes	95,404,095	454,539,803	Various	442,430,088		107,513,810
2							
3	Deferred Merger Costs	187,846		930	87,867		99,979
4	(Amortized 120 months, Feb. 2000 - Jan. 2010)						
5							
6	Regulatory Transition Charges	238,717,475		407.3	100,697,381		138,020,094
7	(Amortized 120 months, Jan.2001 - Dec.2010)						
8							
9	Deferred PIP Uncollectible -- Gas	6,682,662	10,765,381	904	12,197,581		5,250,462
10	(Amortized in accordance with Rate per MCF billed)						
11							
12	Postretirement Health Care - Electric	169,533		184	169,533		
13	(Amortized 36 months, beginning January 2006)						
14							
15	Lattice Towers	(4,434,372)	1,478,124	407.3			(2,956,248)
16	(Amortized 60 months, beginning January 2006)						
17							
18	Bad Debt to be Recovered	291,387		904	291,387		
19	(Amortized 36 months, beginning January 2006)						
20							
21	2005 Electric Rate Case	312,671		928	312,671		
22	(Amortized 36 months, beginning January 2006)						
23							
24	Capital Related Distribution Costs	21,656,705		407.3	6,909,018		14,747,687
25	(Amortized in accordance with rider revenue)						
26							
27	Gas ARO Other Regulatory Asset	17,905,804	1,417,518	Various	774,980		18,548,342
28	Interest Rate Hedges	5,222,339		427	841,895		4,380,444
29	(Amortized over lives of various instruments)						
30	Accrued Pension Post Retire Purch Acctg	107,326,924	367,334	Various	37,981,265		69,712,993
31	(Amortization varies based on actuarial projections)						
32	Pension Post Retire Purchase Acctg -- FAS87 NQ		609,344	Various	32,220		577,124
33	Pension Post Retire Purchase Acctg -- FAS106		33,499,778	Various	1,905,432		31,594,346
34	2007 DEO Gas Rate Case (Amortized 60 months beginning June 2008)	417,914	125,301	928	108,821		434,394
35	Deferred DSM Costs (Amortized in accordance with rider revenue)		24,566,655	407	24,566,655		
36	Hedge/Deferred Asset		42,920,568	Various	280,248		42,640,320
37	Ohio Curb to Meter Services		1,904,134	Various	1,904,134		
38	Hurricane Ike Regulatory Asset		31,452,824				31,452,824
39	Accelerated Gas Main Replacement Program	6,929,840	1,679,809	407	173,839		8,435,810
40	Total	496,790,823	605,326,573		631,665,015	0	470,452,381

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Schedule Page: 232 Line No.: 39 Column: a

Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning June 2002)	311,265
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning June 2002)	56,489
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2003)	250,610
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2003)	598,491
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2003)	110,420
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2004)	352,344
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2004)	552,049
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2004)	156,641
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2005)	255,217
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2005)	687,936
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2005)	144,091
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2006)	52,633
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2006)	927,446

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FOOTNOTE DATA			

Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2006)	168,772
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2007)	133,667
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2007)	1,158,100
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2007)	126,137
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 720 months, beginning May 2008)	176,999
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 600 months, beginning May 2008)	1,516,617
Accelerated Gas Main Replacement Program Post In Service Carrying Costs (Amortized 504 months, beginning May 2008)	141,867
Accelerated Gas Main Replacement Program Post In Service Carrying Costs	<u>558,019</u>
Total	8,435,810

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	Items deferred pending investigation	259,953	5,592,166	various	4,110,372	1,741,747
2						
3	Deferred compensation	2,501,503	148,368			2,649,871
4						
5	Split dollar insurance	598,421		184	598,421	
6						
7	Vacation accrual	8,454,567	1,047,723			9,502,290
8						
9	Accrued pension post retire FAS158	(1)	59,887,296	various	230,120	59,657,175
10						
11	Indirect overhead allocation		11,994,224	various	11,364,384	629,840
12	pool - undistributed					
13						
14	Goodwill - PA	2,150,842,232	42,093,578	various	10,337,656	2,182,598,154
15						
16	Life insurance/policy loans	4,967,745		131, 426	727,370	4,240,375
17						
18	Ohio excise tax	7,484,340		131	855,355	6,628,985
19						
20	Fuel - EA	40,052,851		151	13,869,414	26,183,437
21						
22	Power trading contracts	1,399,240		253, 447	466,404	932,836
23	(Amort 4/1/2006-12/31/2010)					
24						
25	OVEC investment	142,428,750		405	7,755,000	134,673,750
26	(Amort 4/1/2006-3/31/2026)					
27						
28	Convention Center	3,150,000		456	1,050,000	2,100,000
29	(Amort 5/1/2004-12/31/2010)					
30						
31	Assistance	48,728		588	48,728	
32						
33	DENA	(359,317)	961,044	184, 186	601,727	
34						
35	Joint owner	1,503,022	26,684,231	various	17,876,190	10,311,063
36						
37	Fixed gas deferred O&M	5,952,252	1,201,458			7,153,710
38						
39	Miscellaneous Work in Progress					

Miscellaneous Deferred Debits (Account 186) (continued)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	2008 Electric Rate Case Exp		54,465			54,465
2						
3	Private outdoor lighting	207,269	559,223	various	345,031	421,461
4						
5	Utility of the Future meters		1,333,800			1,333,800
6						
7	Accum expenses - debt	1,754,685	368,931	various	399,557	1,724,059
8						
9	Other	29,238	2,011,480	various	1,919,622	121,096
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Miscellaneous Work in Progress					
40	Total	2,371,275,478	153,937,987		72,555,351	2,452,658,114

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
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Schedule Page: 233 Line No.: 1 Column: b

In 2007 filing, \$259,953 was included in "Other" ending balance.

Schedule Page: 233 Line No.: 35 Column: b

In 2007 filing, \$1,097,837 was included in "Dayton Power & Light Co." ending balance.

Schedule Page: 233.1 Line No.: 3 Column: b

In 2007 filing, \$207,269 was included in "Other" ending balance.

Schedule Page: 233.1 Line No.: 7 Column: b

In 2007 filing, \$1,754,685 was included in "Other" ending balance.

Schedule Page: 233.1 Line No.: 9 Column: b

In 2007 filing, \$967,790 was included in "CD/CCD Payroll Overhead" ending balance.

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Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	(12,076,399)	127,428,910	55,066,005
3	Gas	5,671,390	29,985,798	23,697,883
4	Other (Define) (footnote details)	21,024,407		
5	Total (Total of lines 2 thru 4)	14,619,398	157,414,708	78,763,888
6	Other (Specify) (footnote details)			
7	TOTAL Account 190 (Total of lines 5 thru 6)	14,619,398	157,414,708	78,763,888
8	Classification of TOTAL			
9	Federal Income Tax	14,548,481	152,468,294	76,993,122
10	State Income Tax	70,917	4,946,414	1,770,766
11	Local Income Tax			

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Accumulated Deferred Income Taxes (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)	
1							
2					See Note	79,628,358	(4,810,946)
3						41,522	(575,003)
4	10,366				See Note	1,105,119	22,119,160
5	10,366					80,774,999	16,733,211
6							
7	10,366					80,774,999	16,733,211
8							
9	10,176					76,846,997	15,910,130
10	190					3,928,002	823,081
11							

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 4 Column: j

Description	Beginning Balance	410.1	411.1	410.2	411.2	Adjustments	Ending Balance
Equity in Partnerships	-	-	-	(9,515)	-	-	(9,515)
Property Tax Reserves	-	-	-	(851)	-	-	(851)
MGB Sites	2,204,308	-	-	-	-	-	2,204,308
State UTP	3,631,281	-	-	-	-	-	3,631,281
Mark To Market	15,188,818	-	-	-	-	-	15,188,818
Other Deductions/Additions	-	-	-	-	-	1,105,119	1,105,119
Totals	21,024,407	-	-	(10,366)	-	1,105,119	22,119,160

Schedule Page: 234 Line No.: 2 Column: i

The adjustments affect the following account groups:

219, 282, 283

Schedule Page: 234 Line No.: 4 Column: i

The adjustments affect the following account groups:

219, 254

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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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Capital Stock (Accounts 201 and 204)

- Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
- Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	120,000,000	8.50	
2				
3	TOTAL COMMON STOCK (ACCOUNT 201)	120,000,000		
4				
5	PREFERRED STOCK			
6				
7	TOTAL PREFERRED STOCK (ACCOUNT 204)			
8				
9				
10				
11				
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Capital Stock (Accounts 201 and 204)

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	89,663,086	762,136,231				
2						
3	89,663,086	762,136,231				
4						
5						
6						
7						
8						
9						
10						
11						
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Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 1 Column: b

The respondent's Common Stock is not listed on a national stock exchange.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2	Balance: Beginning of Year	1,506,928,418
3		
4		
5		
6	Subtotal Balance: End of Year	1,506,928,418
7		
8	Reduction in Par or Stated Value of Capital Stock (Account 209)	
9		
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	
11		
12	Miscellaneous Paid-in Capital (Account 211)	
13	Balance: Beginning of Year	4,063,004,739
14		
15		
16		
17	Subtotal Balance: End of Year	4,063,004,739
18		
19		
20		
21		
22		
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26		
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28		
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40	Total	5,569,933,157

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
TOTAL		

CAPITAL STOCK EXPENSE (ACCOUNT 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	None	
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
TOTAL		

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
Securities Issued or Assumed and Securities Refunded or Retired During the Year			

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

There were no securities issued or redeemed.

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)
1	221 Ohio Air Quality Development 1995 Series A	09/01/1995	09/01/2030	42,000,000
2	221 Ohio Air Quality Development 1995 Series B	09/01/1995	09/01/2030	42,000,000
3	221 Ohio Air Quality Development 2001 Series A	08/01/2001	08/01/2033	12,100,000
4	221 Ohio Air Quality Development 2002 Series A	09/10/2002	09/01/2037	42,000,000
5	221 Ohio Air Quality Development 2002 Series B	09/10/2002	09/01/2037	42,000,000
6	221 Ohio Air Quality Development 2007 Series A	10/11/2007	01/01/2024	25,300,000
7	221 Ohio Water Development 2007 Series A	10/11/2007	01/01/2024	21,400,000
8				
9	SUBTOTAL ACCOUNT 221			226,800,000
10				
11	222 NONE			
12				
13	223 NONE			
14				
15	224 6.90% UNSECURED DEBENTURES DUE IN 2028	06/01/1995	06/01/2025	150,000,000
16	224 5.70% DEBENTURES DUE IN 2012	09/23/2002	09/15/2012	500,000,000
17	224 5.40% DEBENTURES DUE IN 2033	06/16/2003	06/15/2033	200,000,000
18	224 5.375% DEBENTURES DUE IN 2033	06/16/2003	06/15/2033	200,000,000
19	224 OHIO AIR QUALITY DEVELOPMENT 2004 SERIES A	11/10/2004	11/01/2039	47,000,000
20	224 OHIO AIR QUALITY DEVELOPMENT 2004 SERIES B	11/10/2004	11/01/2039	47,000,000
21	224 OHIO AIR QUALITY DEVELOPMENT 2007 SERIES A	11/29/2007	12/01/2041	70,000,000
22	224 OHIO AIR QUALITY DEVELOPMENT 2007 SERIES B	11/29/2007	12/01/2041	70,000,000
23	224 TODHUNTER SALE OF GAS STORAGE FACILITY TO TEPPCO			7,270,887
24	224 6.40% UNSECURED DEBENTURES DUE IN 2008	04/01/1998	04/01/2008	
25				
26	SUBTOTAL ACCOUNT 224			1,291,270,887
27				
28	SEE FOOTNOTE			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			1,518,070,887

Long-Term Debt (Accounts 221, 222, 223, and 224)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per \$100 at End of Year (i)
1		1,072,584			100.00
2		1,395,115			100.00
3		300,322			
4		2,103,365			100.00
5		1,918,574			100.00
6		1,229,398			
7		1,034,289			
8					
9		9,053,647			
10					
11					
12					
13					
14					
15	6.900	10,349,992			100.00
16	5.700	29,280,019			25.00
17	5.400	10,859,500			20.00
18	5.375	10,750,000			20.00
19		2,511,284			100.00
20		2,211,906			100.00
21		3,411,524			
22		3,419,552			
23					
24	6.400	1,600,000			10.00
25					
26		74,393,777			
27					
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39					
40		83,447,424			

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FOOTNOTE DATA			

Schedule Page: 256 Line No.: 16 Column: i

Redemption price of the Debenture is based on the present value of the future interest and principal payments discounted at a rate equal to the yield of US government securities with a maturity similar to the Debenture plus a certain spread. This spread is presented in column i and is shown as basis points. The calculated Redemption Price can never be less than \$100.

Schedule Page: 256 Line No.: 17 Column: i

See footnote for line 16.

Schedule Page: 256 Line No.: 18 Column: i

See footnote for line 16.

Schedule Page: 256 Line No.: 24 Column: i

See footnote for line 16.

Schedule Page: 256 Line No.: 23 Column: a

In July 2007, Duke Energy Ohio sold a cavern storage facility to TEPPCO. Under the rules of FAS 66, this transaction could not be accounted for as a sale and as such the consideration received has been recorded as long term debt on the Respondent's books.

Schedule Page: 256 Line No.: 28 Column: a

On October 3, 2007, Duke Energy Corporation filed a Form S-3 Shelf Registration Statement providing for the registration for the issuance of public securities. The Registration Statement includes Duke Energy Ohio, Inc., has no limitation as to the amount of public securities to be offered. The Registration Statement was effective as of the filing date and is expected to remain effective for approximately 3 years. The long-term financing authority, PUCO Case No. 07-313-GE-AIS, to issue securities in the form of Secured and Unsecured notes, Tax Exempt notes, Preferred Stock and Capital leases expires 4/30/2008. The application provides for the authorization to issue up to \$500 million of first mortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured indebtedness. Additionally, the application provides for the issuance of up to \$200 million in preferred securities, \$250 million of tax-exempt private activity bonds through the Ohio Air Quality Development Authority and \$100 million of capital leases. On April 23, 2008, the long-term financing authority, PUCO Case No. 08-201-GE-AIS, to issue securities in the form of Secured and Unsecured notes, Tax Exempt notes, and Capital leases, it expires on April 30, 2009. The order provides the authorization to issue up to \$700 million of first mortgage bonds, senior and junior unsecured Debentures, or other forms of unsecured indebtedness. Additionally, the application provides for the issuance of up to \$375 million of tax-exempt private activity bonds through the Ohio Air Quality Development Authority or other Authority and \$100 million of capital leases.

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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense Premium or Discount	Amortization Period	Amortization Period
	(a)			(b)	(c)
1					
2					
3	UNAMORTIZED EXPENSE - 6.90% UNSECURED DEB. DUE 6/1/25	150,000,000	2,871,122	06/01/1995	06/01/2025
4	UNAMORTIZED EXPENSE - OHIO AIR QUALITY DEV. 1995 SERIES A	42,000,000	272,300	09/01/1995	09/01/2030
5	UNAMORTIZED EXPENSE - OHIO AIR QUALITY DEV. 1995 SERIES B	42,000,000	272,300	09/01/1995	09/01/2030
6					
7	UNAMORTIZED EXPENSE - 6.4% UNSECURED DEB. DUE 4/1/2008	100,000,000	595,406	04/01/1998	04/01/2008
8	UNAMORTIZED EXPENSE - OHIO AIR QUALITY DEVELOPMENT 2001	12,100,000	419,398	08/01/2001	08/01/2033
9	UNAMORTIZED EXPENSE - 5.70% DEB. DUE 9/15/12	500,000,000	2,126,966	09/23/2002	09/15/2012
10	UNAMORTIZED EXPENSE - OAQD 2002 SERIES A	42,000,000	437,702	09/10/2002	09/01/2037
11	UNAMORTIZED INSURANCE EXPENSE - OAQD 2002 SERIES A	42,000,000	807,465	09/10/2002	09/01/2037
12	UNAMORTIZED EXPENSE - OAQD 2002 SERIES B	42,000,000	437,702	09/10/2002	09/01/2037
13	UNAMORTIZED INSURANCE EXPENSE - OAQD 2002 SERIES B	42,000,000	807,465	09/10/2002	09/01/2037
14	UNAMORTIZED EXPENSE - 5.40% SERIES DUE 6/15/33	200,000,000	1,295,647	06/16/2003	06/15/2033
15	UNAMORTIZED EXPENSE - 5.375% SERIES DUE 6/15/33	200,000,000	840,299	06/16/2003	06/15/2033
16	UNAMORTIZED EXPENSE - REOFF OAQD 1995B	42,000,000	150,000	08/01/2003	09/01/2030
17	UNAMORTIZED EXPENSE - REOFF OAQD 2001A	12,100,000	150,000	08/01/2003	08/01/2033
18	UNAMORTIZED EXPENSE - REOFF OAQD 1995A	42,000,000	150,000	08/01/2003	08/01/2030
19	UNAMORTIZED EXPENSE - OAQD 2004 SERIES A	47,000,000	799,672	11/18/2004	11/01/2039
20	UNAMORTIZED EXPENSE - OAQD 2004 SERIES B	47,000,000	799,672	11/18/2004	11/01/2039
21	UNAMORTIZED EXPENSE - 2007 REVOLVER		167,362	06/28/2007	06/29/2012
22	UNAMORTIZED EXPENSE - OAQD REVENUE REFUNDING 2007	25,300,000	298,823	10/11/2007	01/01/2024
23	UNAMORTIZED EXPENSE - OWD REVENUE REFUNDING 2007 SERIES	21,400,000	327,212	10/11/2007	01/01/2024
24	UNAMORTIZED EXPENSE - OAQD 2007 REVENUE SERIES A	70,000,000	495,000	12/01/2007	12/01/2041
25	UNAMORTIZED EXPENSE - OAQD 2007 REVENUE SERIES B	70,000,000	495,000	12/01/2007	12/01/2041
26	TOTAL ACCOUNT 181	1,790,900,000	16,948,188		
27					
28					
29					
30	UNAMORT PREM PURCH ACCTG - 5.40% SERIES DUE 6/15/33	200,000,000	(2,590,117)	04/01/2006	06/15/2033
31	UNAMORT PREM PURCH ACCTG - 6.90% DUE 6/1/25	150,000,000	(6,459,047)	04/01/2006	06/01/2025
32					
33	UNAMORT PREM PURCH ACCTG - 6.4% DUE 4/1/08	100,000,000	(2,433,118)	04/01/2006	04/01/2008
34					
35	TOTAL ACCOUNT 225	450,000,000	(11,482,282)		
36					
37					
38					
39					
40					

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1				
2				
3	963,051	102,674	157,990	907,735
4	123,558		5,453	118,105
5	129,853		5,729	124,124
6				
7	6,251		6,251	
8	336,487		13,153	323,334
9	606,320	239,106	368,026	477,400
10	371,653		12,528	359,125
11	684,838		23,084	661,754
12	371,653		12,527	359,126
13	684,838		23,084	661,754
14	705,865	51,491	79,218	678,138
15	607,944	44,348	68,229	584,063
16	72,556		3,201	69,355
17	135,578	109,040	2,758	241,860
18	70,726		3,120	67,606
19	728,645		22,886	705,759
20	728,645		22,886	705,759
21	150,486	200,914	72,525	278,875
22	295,710	143,795	29,871	409,634
23	323,674	3,266	107,336	219,604
24	493,989	20,752	15,279	499,462
25	493,989	20,752	15,279	499,462
26	9,086,309	936,138	1,070,413	8,952,034
27				
28				
29				
30	(2,419,752)	95,046		(2,324,706)
31	(5,870,359)	336,927		(5,533,432)
32				
33	(311,875)	311,875		
34				
35	(8,601,986)	743,848		(7,858,138)
36				
37				
38				
39				
40				
1				
2				

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226) (continued)

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)	Amortization Period Date From (d)	Amortization Period Date To (e)
1					
2					
3					
4					
5					
6					
7					
8	UNAMORTIZED DISCOUNT ON LTD - 6.9% UNSEC. DEB. DUE 2025	150,000,000	975,000	06/01/1995	06/01/2025
9					
10					
11	UNAMORTIZED DISCOUNT ON LTD - OAQD 1995 SERIES A	42,000,000	149,265	09/01/1995	09/01/2030
12	UNAMORTIZED DISCOUNT ON LTD - OAQD 1995 SERIES B	42,000,000	149,265	09/01/1995	09/01/2030
13	UNAMORTIZED DISCOUNT ON LTD - 6.4% SERIES DUE 4/1/08	100,000,000	206,000	04/01/1998	04/01/2008
14	UNAMORTIZED DISCOUNT ON LTD - 5.70% SERIES DUE 9/15/12	500,000,000	2,294,803	09/23/2002	09/15/2012
15	UNAMORTIZED DISCOUNT ON LTD - 5.40% SERIES DUE 6/15/33	200,000,000	35,366,184	06/16/2003	06/15/2033
16	UNAMORTIZED DISCOUNT ON LTD - 5.375% SERIES DUE 6/15/33	200,000,000	17,312,591	06/16/2003	06/15/2033
17					
18	TOTAL ACCOUNT 226	1,234,000,000	56,453,108		
19					
20					
21					
22					
23					
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226) (continued)

Line No.	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
3				
4				
5				
6				
7				
8	566,568		32,530	534,038
9				
10				
11	96,615		4,264	92,351
12	96,641		4,264	92,377
13	5,158		5,158	
14	1,627,835		345,333	1,282,502
15	30,015,656		1,178,818	28,836,838
16	16,095,670		632,154	15,463,516
17				
18	48,504,143		2,202,521	46,301,622
19				
20				
21				
22				
23				
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	FIRST MORTGAGE BONDS - VARIOUS RATES	02/15/1994	94,700,000	(2,678,302)	91,381	30,461
3	FIRST MORTGAGE BONDS - 9.70%, 10-1/8%	11/11/1995	200,000,000	(3,724,487)	638,421	584,753
4	POLLUTION CONTROL BONDS - 10-1/8% DATED DECEMBER 1, 1985 DUE DECEMBER 1, 2015	11/11/1995	84,000,000	(3,554,482)	492,532	430,318
5	FIRST MORTGAGE BONDS - 10.20% DATED DECEMBER 1, 1990 DUE DECEMBER 1, 2020	10/30/1995	4,000,000	(1,950,399)	351,865	324,624
6						
7						
8						
9	FIRST MORTGAGE BONDS - 8.95% SERIES	03/03/1997	100,000,000	(1,480,555)	292,539	271,581
10	FIRST MORTGAGE BONDS - 8-1/2%	03/30/1998	100,000,000	(987,703)	207,654	193,495
11	FIRST MORTGAGE BONDS - 7.20%	07/14/1999	34,500,000	(316,026)	71,839	67,278
12						
13	ZIMMER CAPITAL LEASE	11/30/2001	9,267,301	(71,347)	7,605	4,753
14	OAQD BONDS 1985 A SERIES	10/01/2002	42,000,000	(300,358)	63,208	55,224
15	OAQD BONDS 1985 B SERIES	10/01/2002	42,000,000	(299,568)	63,042	55,079
16	DEBENTURES - 8.28% JR SB	06/30/2003	100,000,000	(3,158,778)	1,813,263	1,709,648
17	FIRST MORTGAGE BONDS - 7.20%	10/01/2003	265,500,000	(5,485,728)	3,117,534	2,919,595
18						
19						
20	TOTAL ACCOUNT 189		1,075,967,301	(24,007,733)	7,210,883	6,646,809
21						
22	FIRST MORTGAGE BONDS - 7.20%	07/14/1999	34,500,000	1,006,250	(653,373)	(611,889)
23						
24						
25	TOTAL ACCOUNT 257		34,500,000	1,006,250	(653,373)	(611,889)
26						
27						
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of <u>2008/Q4</u>
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Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257) (continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
40						

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Reconciliation of Reported Net Income with Taxable Income for Feder Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	353,582,463
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	1,646,993
6		
7		
8	TOTAL	1,646,993
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote for Details	363,077,627
11		
12		
13	TOTAL	363,077,627
14	Income Recorded on Books Not Included in Return	
15	Equity in Earnings of Subsidiary	36,132,075
16	Allowance for Funds Used During Construction	7,756,575
17	Post-In-Service Carrying Costs	947,951
18	TOTAL	44,836,601
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote for Details	(339,232,727)
21		
22		
23		
24		
25		
26	TOTAL	(339,232,727)
27	Federal Tax Net Income	334,237,755
28	Show Computation of Tax:	
29	Tax at 35% x 334,237,755	116,983,214
30	Less: Fuel Credit	3,600
31	Less: Service Tax Allocation	58,180
32	Less: Known Tax Reserve Adjustments	9,686,818
33	Add: Other Prior Year Accrual Adjustments	5,356,276
34	Add: Tax on Extraordinary Item	36,588,455
35	Tax of Respondent	149,179,347

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded On Books - Not Deducted For Return:

Federal Income Tax Expense	179,912,380
State Income Tax Expense	8,743,643
State Income Tax Deduction	(8,102,604)
Tax Interest Capitalized	19,204,686
Amortization of Loss on Reacquired Debt	522,590
Lobbying Expenses	463,060
Business Meals	691,056
Deferred Fuel Cost - P.G.A.	8,082,349
Vacation Pay Accruals	6,134,870
Annual Incentive Plan Compensation	458,217
Emissions Allowance Deduction	43,587,384
RTC Amortization	100,697,381
Gas Rate Costs	312,671
Tax Interest Accrual	(7,058,145)
Non-Cash Overhead Adjustment	6,391,289
Other	3,036,800
Total	363,077,627

Schedule Page: 261 Line No.: 20 Column: b

Deductions Recorded On Return - Not Charged Against Book Income:

Depreciation	(19,130,488)
Tax Gains/Losses	(31,728,120)
Loss on ACRS	(8,095,132)
Hurricane Ike Regulatory Asset	(31,452,824)
Cost of Removal Adjustment	(68,200)
Uncollectible Provision - PIP Adjustment	1,432,199
Pension Cost - FASB 87	(41,877,726)
Unbilled Revenue - Fuel	(438,071)
Post Retirement Benefits - Health Care	(94,263,773)
Post Employment Benefits - SFAS 112	(979,386)
Trading Reserve	(110,428,375)
Retirees' Supplemental Pension Plan	611,334
Executive Life Insurance	731,461
Electric Meters & Transformers - Leased	(6,163,381)
Offsite Gas Storage Costs	3,373,022
Section 174 Adjustment	(8,377,444)
FAS 34	(17,454,861)
Asset Retirement Obligation	799,506
Emissions Allowance Trading	82,952,038
Legal Reserve - Duke Merger	(551,220)
263A Adjustment	(8,000,000)
RSP Cost Capitalization	(60,583,977)
Domestic Production Deduction - Section 199	(14,962,511)
Inventory and Contract Write-Up	22,543,602
Unamortized Debt Premium	37,595
Cash Flow Hedge	841,894
Regulated Asset Vacation Pay Accrual	(1,047,723)

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Regulated Asset Accrued Pension - Post Ret	2,427,443
Capital Lease Payments	(1,706,290)
Other	2,326,681
Total	<u>(339,232,727)</u>

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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	Balance at Beg. of Year Taxes Accrued (b)	Balance at Beg. of Year Prepaid Taxes (c)
1			
2	FEDERAL TAXES		
3	INCOME	9,216,489	
4	FEDERAL INSURANCE CONTRIBUTION	308,299	
5	UNEMPLOYMENT		
6	HIGHWAY AND FUEL TAXES - PREPAID		
7	HIGHWAY AND FUEL TAXES - ACCRUED		
8	SUPERFUND		
9			
10	STATE TAXES		
11	INCOME	26,125,105	
12	UNEMPLOYMENT		
13	EXCISE		
14	SALES AND USE	(1,140,996)	
15	HIGHWAY AND FUEL TAXES - PREPAID		
16	HIGHWAY AND FUEL TAXES - ACCRUED	(26)	
17	PROPERTY	772,040	
18	PUBLIC UTILITIES COMMISSION		
19	DEPARTMENT OF DEVELOPMENT		
20	CONSUMERS COUNCIL		
21	FRANCHISE		
22	LICENSE		
23	GROSS INCOME		
24	EXCISE	12,686,644	
25	OTHER TAXES		
26	LOCAL PROPERTY	110,674,629	
27	CITY OF CINCINNATI INCOME		
28		423,519	
29	ALLOCATION OF SERVICE COMPANY TAX		
30	OHIO COMMERCIAL ACTIVITY TAX	195,137	
31			
32			
33			
34			
35			
36			
37			
38			
39			
TOTAL		159,260,840	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

Line No.	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	Balance at End of Year Taxes Accrued (Account 236) (g)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (h)
1					
2					
3	157,122,995	158,705,217	10,104,335	17,738,602	
4	9,023,412	9,288,730		42,981	
5	99,909	99,909			
6					
7		105,659		(105,659)	
8					
9					
10					
11	12,092,054	4,888,146	(32,766,720)	562,293	
12	80,130	80,130			
13					
14		1,092,726	786,255	(1,447,467)	
15					
16	1,122	1,097		(1)	
17	549,440	360,718		960,762	
18					
19					
20					
21					
22					
23					
24	114,701,727	111,831,642		15,556,729	
25					
26	98,153,431	100,883,919	(2,485,237)	105,458,904	
27					
28	2,101,872	1,996,317		529,074	
29					
30	4,901,993	4,718,169		378,961	
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL	398,828,085	394,052,379	(24,361,367)	139,675,179	

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes charged to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Dept. (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1				
2				
3	110,678,501	2,701,173		(788,782)
4	10,386,461	1,269,865		372,799
5	65,269	13,393		3,932
6				
7				
8				
9				
10				
11	7,990,781	179,320		858,092
12	52,966	10,753		3,157
13				
14				
15				
16	150,024	1,122		
17	549,440			
18				
19				
20				
21				
22				
23				
24	73,187,180	41,514,547		
25				
26	78,139,113	17,460,296		480,694
27				
28	2,101,872			
29				
30	4,901,993			
31				
32				
33				
34				
35				
36				
37				
38				
39				
TOTAL	288,203,600	63,150,469		929,892

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and acct charged)
(continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under \$250,000 may be grouped.
11. Report in column (q) the applicable effective state income tax rate.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income Tax Rate (q)
1					
2					
3	36,588,455			7,943,648	
4				(3,005,713)	
5				17,315	
6					
7					
8					
9					
10					
11				3,063,861	
12				13,254	
13					
14					
15					
16				(150,024)	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26				2,073,328	
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
TOTAL	36,588,455			9,955,669	

Name of Respondent Duke Energy Ohio, Inc.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2008/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f

Detail of Adjustments - Page 262, Column F

Line 3: Details of Federal Adjustments

Pension Payments Reclass	(8,333,521)
Contingency Reserve Adjustments	17,082,664
Known Reserves Reclass	2,188,195
Reclass to State Payable - Correction	<u>(833,003)</u>
Total Federal Income Tax Adjustment	10,104,335

Line 11: State Income Tax

Reclass of Pension Payments	(2,893,742)
FIN 48 and Contingency Reserve Adjustments	(5,318,488)
Correction and Other Reclasses	(2,116,726)
Reclass Goodwill	(10,375,089)
Intercompany Reclasses	<u>(12,062,675)</u>
Total State Income Tax Adjustment	(32,766,720)

Line 14: Sales and Use Tax

Sales and Use Tax	786,255
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Line 27: Local Property Tax

Intercompany Adjustment	(2,485,237)
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Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Miscellaneous Current and Accrued Liabilities (Account 242)

- Describe and report the amount of other current and accrued liabilities at the end of year.
- Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Deferred Revenue - Unbilled Fuel	35,600,000
2	Vacation Entitlement Reserve	15,719,176
3	Retirement Bank Accrual	10,361,235
4	Provision for Incentive Benefit Programs	8,028,739
5	Accrued Salaries and Wages	5,770,363
6	FAS 158 current liabilities	4,920,917
7	Accrued Liabilities - Midwest Gas Fired Assets	2,242,033
8	Deferred Revenue - MISO FTR Premium	1,777,350
9	Provision for Freeman Lawsuit - Zimmer Plant	750,000
10	OVEC	300,000
11	Other	(33,186)
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45	Total	85,436,627

Name of Respondent Duke Energy Ohio, Inc.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2008/Q4
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	Customer Choice Program - Deposit	100,000	131			100,000
2	Gas Refund and Recon. Adj.					
3	- Due Customers	108,198	191,805	53,448		54,750
4	Other Non Current Liability					
5	- Power Trading Purch. Acctg.	22,000,122	186,447	5,919,648		16,080,474
6	Other Non Current Liability					
7	- RSP Purch. Acctg.	67,492,995	456	67,492,995		
8	Supplemental Pension					
9	- Excess Plan	214,078	Various	60,803	73,792	227,067
10	Supplemental Retirement Plan	2,454,267	Various	2,703,304	1,646,089	1,397,052
11	Employee Postretirement Benefit					
12	- Cost - DP&L	3,224,897	165	502,666	26,172	2,748,403
13	Postretirement Benefits Health					
14	- Care DP&L/CSP	(8,818,380)	186,143	1,577,121		(10,395,501)
15	Pension Cost Adj. - FAS87	108,102,524	219,228		193,681,330	301,783,854
16	Pension Cost Adj					
17	- DP&L/CSP Share	217,134	186,143	340,370	16,681,259	16,558,023
18	Misc. Deferred Credits	(105,401)	Various	229,030	315,816	(18,615)
19	OVEC Transformer Purchase	2,100,000	131	300,000		1,800,000
20	Bankruptcy Settlement Reserve		131		4,800,000	4,800,000
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45	Total	197,090,434		79,179,385	217,224,458	335,135,507

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4/30/2009 5:28:44 PM

in

Case No(s). 09-0001-AU-UNC

Summary: Annual Report DE Ohio Form 2 part 2 of 3 electronically filed by Ms. Theresa J Miller on behalf of Duke Energy Ohio, Inc.