

TABLE OF CONTENTS

History.....	3.1
Facts Pertaining to Control of Respondent	4.1
Important Changes During the Year	5.1
Voting Powers and Elections	6
Board of Directors.....	7
Principal General Officers	8
Balance Sheet	9.1-9.5
Notes to Balance Sheet	10.1
Income Statement.....	11.1-11.2
Notes to Income Statement	12.1
Statement of Retained Earnings.....	13
Partnership Capital Statement.....	14
Utility Plant in Service.....	15.1-15.5
Accumulated Provision for Depreciation.....	16.1-16.5
Special Funds	17-20
Prepayments	21
Misc. Current and Accrued Assets.....	22
Extraordinary Property Losses.....	23
Unrecovered Plant and Regulatory Study Cost.....	24
Miscellaneous Deferred Debits.....	25
Research Development and Demonstration Expenditures (Major Only)	26
Capital Stock.....	27-28
Long-Term Debt.....	29-34
Deferred Income Taxes: Account 190 & Account 281	35-36
Deferred Income Taxes: Account 282 & Account 283.....	37-38
Miscellaneous Current and Accrued Liabilities.....	39.1-39.2
Gas Operating Revenues	40.1
Gas Operating and Maintenance Expense Accounts	41.1-42.2
Taxes Other Than Income Taxes	43
Account 142.XX - PIP Customer Accounts Receivable	44
Account 186.XX/182.3XX - PIP Customer Deferred Accounts Receivable.....	45
General Information - Natural Gas.....	46.1-46.4
Employee Compensation.....	47
AFUDC Rate Used During Year & Calculation of Rate	48
Number of Customers	49
Revenue, Customers, Consumption, and Gas Transportation.....	50
Statement of Intrastate Gross Earnings (Revenue)	51
Name, Address, and Phone Number of the Company's Contact Persons and to Whom Invoice Should be Directed.....	52
Verification	53

History

Columbia Gas of Ohio, Inc.

Period Ending:

12/31/2008

1. Date of Organization. 10/06/1961

2. Date when operations began. 10/06/1961

3. Under the laws of what Government, State or Territory organized? If more than one, name all.

State of Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Effective November 1, 2000 NiSource Inc. merged with Columbia Energy Group and the Columbia Energy Group became a wholly owned subsidiary of NiSource Inc.

5. Date and authority for each consolidation and each merger.

The merger was approved by the Securities and Exchange Commission and the Federal Energy Regulatory Commission effective November 1, 2000.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

200 Civic Center Drive, Columbus, OH 43215

9. General description of territory served by respondent.

Respondent serves 61 counties in Ohio.

10. Number of locations within Ohio.

Respondent serves 355 incorporated municipalities.

Facts Pertaining To Control Of Respondents

Columbia Gas of Ohio, Inc.
12/31/2008

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Columbia Energy Group

(c) The manner in which control was established

Stock Ownership

(d) The extent of control.

100 Percent

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Columbia Gas of Ohio, Inc.

12/31/2008

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission authorization.

During 2008, Columbia of Ohio sold two groups of properties. First, certain distribution pipeline and related facilities located primarily in Holmes, Trumbull, and Washington counties were sold on February 6, 2008 to Northeast Ohio Gas Corporation. The selling price was \$6,000,000. Second, the Grandview Service Center was sold on December 11, 2008 to NRI Equity Land Investments & Nationwide Realty Investors. The selling price was \$6,300,000.

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

Installment Promissory Note issued on 12/18/2008 with a face amount of \$25,000,000 and a maturity date of 12/18/2013. The stated interest rate is 5.46% annually. The purpose of this issuance is working capital. Authorization was given in PUCO Case No. 07-1069-GA-AIS.

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

Columbia of Ohio filed a base rate case with the PUCO on March 3, 2008, and a settlement agreement was filed on October 24, 2008. In the base rate case, Columbia of Ohio sought recovery of increased infrastructure replacement costs, as well as the stabilization of revenues and cost recovery through rate design. The agreement included an annual revenue increase of \$47.1 million, and also established an Infrastructure Replacement Program Rider (Rider IRP). The Rider IRP provides for the recovery of costs incurred in: 1) the replacement of potentially faulty customer service lines and prone to failure risers; 2) the replacement of Columbia of Ohio's cast iron and bare steel pipe, as well as metallic service lines; and 3) the installation of Automatic Meter Reading Devices, installed over a five-year period, on all residential and commercial meters served by Columbia of Ohio. On December 3, 2008, the PUCO approved the settlement agreement in all material respects, and approved Columbia of Ohio's proposed rate design.

In July 2008, Columbia of Ohio filed an application with the PUCO for permission to create a new comprehensive energy conservation program. Columbia of Ohio's DSM program would offer a wide range of services to residential and small commercial customers. Columbia of Ohio proposed to recover the three-year, \$24.9 million cost of the DSM conservation program through a rider that would be added to residential and small commercial customer bills beginning in May 2010. On July 23, 2008, the PUCO issued an order approving Columbia of Ohio's proposal subject to the approval of the DSM cost recovery rider proposed in the COH rate case. On December 3, 2008, as part of its approval of the settlement agreement in Columbia of Ohio's rate case, the PUCO approved the DSM cost recovery rider.

Voting Powers and Elections

Columbia Gas of Ohio, Inc.

12/31/2008

<u>Name And Address Of Stockholders</u>	<u>Number of Shares Held</u>	<u>Number of Voting</u>	<u>Other Vote Empowered Securities</u>
Columbia Energy Group 801 E. 86th Ave. Merrillville, IN 46410	6,369,585	6,369,585	0
<u>Total Listed Above:</u>	<u>6,369,585</u>	<u>6,369,585</u>	<u>0</u>

Board of Directors

Columbia Gas of Ohio, Inc.

12/31/2008

Name Of Director	Address Of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Douglas G. Borrer	5000 Tuttle Crossing Blvd. Dublin, Ohio 43216	May 23, 2001	April 14, 2009	3
Charlotte P. Kessler	No. 4 Bottomley Crescent, New Albany, Ohio 43054	May 23, 2001	April 14, 2009	3
David A. Monte	200 Civic Center Drive, Columbus, Ohio 43215	March 01, 2006	April 14, 2009	3
John W. Partridge Jr.	200 Civic Center Drive, Columbus, Ohio 43215	October 21, 2003	April 14, 2009	3
Joseph A. Alutto	190 N. Oval Mall, Bricker Hall, Room 203 Columbus, Ohio 43210	January 02, 2008	April 14, 2009	3

Name Of Chairman:

Name Of Secretary:

Gary W. Pottorff

Number Of Board Meetings:

3

Number Of Directors by Charter:

Number Of Directors Required:

PRINCIPAL GENERAL OFFICERS

Columbia Gas of Ohio, Inc.

12/31/2008

Title of General Officer	Department Over Which Jurisdiction is	Name Of Person Holding The Office at End of Year	Office Address (City and State)
President		John W. Partridge	200 Civic Center Drive, Columbus, OH
General Manager		David A. Monte	200 Civic Center Drive, Columbus, OH
Senior Vice President	Customer Engagement & Sales & Gas Transportation	M. Carol Fox	200 Civic Center Drive, Columbus, OH
Vice President	Customer Contact Centers	Michael J. Davidson	100 Laurel View Drive, Smithfield, PA
Vice President	Finance	Jeffrey W. Grossman	801 E. 86th Avenue, Merrillville, IN
Vice President	Engineering	Shawn L. Patterson	200 Civic Center Drive, Columbus, OH
Vice President	Administration and Corporate Secretary	Gary W. Pottorff	801 E. 86th Avenue, Merrillville, IN
Vice President	Human Resources	Edward A. Santry	501 Technology Drive, Canonsburg, PA
Vice President	Meter to Cash & Operations Logistics	Charles E. Shafer II	200 Civic Center Drive, Columbus, OH
Vice President and Treasurer		David J. Vajda	801 E. 86th Avenue, Merrillville, IN
Vice President	Energy Supply Services	Michael D. Watson	200 Civic Center Drive, Columbus, OH
Controlier	Accounting	Robert G. Kriner	200 Civic Center Drive, Columbus, OH
Assistant Controller	Tax	John M. O'Brien	200 Civic Center Drive, Columbus, OH
Assistant Treasurer	Legal	Vincent V. Rea	801 E. 86th Avenue, Merrillville, IN
Assistant Corporate Secretary	Legal	Robert E. Smith	801 E. 86th Avenue, Merrillville, IN

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$1,779,892,864	\$1,932,021,167	\$152,128,303
101.1	Property Under Capital Leases	\$1,157,978	\$775,337	(\$382,641)
102	Gas Plant Purchased or Sold	\$0	\$0	\$0
103	Experimental Gas Plant Unclassified (Major)	\$0	\$0	\$0
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0	\$0	\$0
104	Gas Plant Leased to Others	\$0	\$0	\$0
105	Gas Plant Held for Future Use	\$67,617	\$67,617	\$0
105.1	Production Prop. Held for Future Use (Major)	\$0	\$0	\$0
106	Completed Constr. Not Classified-Gas (Major)	\$60,380,573	\$25,834,751	(\$34,545,822)
107	Construction Work in Progress-Gas	\$20,156,440	\$18,994,866	(\$1,161,574)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$641,168,733)	(\$670,880,903)	(\$29,712,170)
110	Accum. Prov. For Deprec., Depletion & Amort. Of G	\$0	\$0	\$0
111	Accum. Prov. For Amort. & Depletion of Gas Util. P	(\$33,243,355)	(\$30,697,422)	\$2,545,933
114	Gas Plant Acquisition Adjustments	\$0	\$0	\$0
115	Accum. Prov. For Amort. Of Gas Plant Acquisition A	\$0	\$0	\$0
116	Other Gas Plant Adjustments	\$0	\$0	\$0
117	Gas Stored Underground-Noncurrent (major)	\$0	\$0	\$0
118	Other Utility Plant	\$0	\$0	\$0
119	Accum. Prov. For Deprec. & Amort. Of Other Util. P	\$0	\$0	\$0
TOTAL NET UTILITY PLANT (101-119)		\$1,187,243,384	\$1,276,115,413	\$88,872,029
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$1,270,336	\$1,270,336	\$0
122	Accumulated Prov. For Deprec. & Amort. Of Nonutil	\$0	\$0	\$0
123	Investment in Assoc. Companies (major)	\$40,649,817	\$40,857,057	\$207,240
123.1	Investment in Subsidiary Companies (major)	\$0	\$0	\$0
124	Other Investments	\$0	\$0	\$0
125	Sinking Funds (major)	\$0	\$0	\$0
126	Depreciation Funds (major)	\$0	\$0	\$0
128	Other Special Funds (major)	\$28,025,615	\$2,388,479	(\$25,637,136)
129	Special Funds (nonmajor)	\$0	\$0	\$0
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$69,945,768	\$44,515,872	(\$25,429,896)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0	\$0	\$0
131	Cash (major)	\$8,389,132	\$6,735,691	(\$1,653,441)
132	Interest Special Deposits (major)	\$0	\$0	\$0
135	Dividend Special Deposits	\$0	\$0	\$0
134	Other Special Deposits	\$0	\$0	\$0
135	Working Funds	\$5,310	\$4,610	(\$700)
136	Temporary Cash Investments	\$767,180	\$535,760	(\$231,420)
141	Notes Receivable	(\$1)	(\$7)	(\$6)
142	Customer Accounts Receivable	(\$4)	(\$2)	\$2
143	Other Accounts Receivable	\$5	\$7	\$2
144	Accum Prov for Uncollectible Accounts (Cr)	\$6	\$8	\$2
145	Notes Receivable from Associated Cos.	\$103,888,771	\$102,004,466	(\$1,884,305)
146	Accts Receivable from Associated Cos.	\$253,725,494	\$310,245,363	\$56,519,869
151	Fuel Stock	\$0	\$0	\$0
152	Fuel Stock Expense Undistributed (major only)	\$0	\$0	\$0
153	Residuals and Extracted Products	\$0	\$0	\$0
154	Plant Materials and Supplies	\$617,385	\$727,450	\$110,065
155	Merchandise	\$0	\$0	\$0
156	Other Materials and Supplies	\$0	\$0	\$0
157	Nuclear Materials and Supplies	\$0	\$0	\$0
158	Allowances	\$0	\$0	\$0
163	Store Expense	\$0	\$0	\$0
164.1	Gas Stored Underground-Current	\$134,838,809	\$128,392,720	(\$6,446,089)
164.2	Liquified Natural Gas Stored	\$0	\$0	\$0
164.3	Liquified Natural Gas Held for Process	\$0	\$0	\$0
164.4	Gas Stored Underground-Current	\$0	\$0	\$0
165	Prepayments	\$15,227,760	\$22,087,321	\$6,859,561
166	Other Advances for Gas	\$0	\$0	\$0
167	Other Advances for Gas (major only)	\$0	\$0	\$0
171	Interest and Dividends Receivable	\$58	\$50	(\$8)
172	Rents Receivable	(\$14)	(\$13)	\$1
173	Accrued Utility Revenues	(\$7)	(\$6)	\$1
174	Misc. Current and Accrued Assets	\$20,603,690	\$24,487,412	\$3,883,722
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$538,063,574	\$595,220,830	\$57,157,256

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0	\$0	\$0
182.1	Extraordinary Property Losses	\$0	\$0	\$0
182.2	Unrecovered Plant & Regulatory Study Cost	\$0	\$0	\$0
182.3	Other Regulatory Assets	\$205,854,858	\$320,866,561	\$115,011,703
183.1	Prelim Nat Gas Survey and Invest Charges	\$0	\$0	\$0
183.2	Other Prelim Survey and Invest Charges	\$1,209,414	\$874,345	(\$335,069)
184	Clearing Accounts	\$503,754	\$361,351	(\$142,403)
185	Temporary Facilities	\$0	\$0	\$0
186	Miscellaneous Deferred Debits	\$54,444,998	\$50,640,905	(\$3,804,093)
187	Deferred Losses from Disp of Util Plant	\$0	\$0	\$0
188	Research, Devel and Demon Expenditures	\$0	\$0	\$0
189	Unamort Loss on Reacquired Debt	\$0	\$0	\$0
190	Accumulated Deferred Income Taxes	\$70,095,378	\$54,937,798	(\$15,157,580)
191	Unrecovered Purchased Gas Costs	\$49,988,760	\$92,754,243	\$42,765,483
192.1	Unrecovered Incremental Gas Costs	\$0	\$0	\$0
192.2	Unrecovered Incremental Surcharges	\$0	\$0	\$0
TOTAL DEFERRED DEBITS (181-192.2)		\$382,097,162	\$520,435,203	\$138,338,041

TOTAL ASSETS AND OTHER DEBITS	\$2,177,349,888	\$2,436,287,318	\$258,937,430
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TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

PROPRIETARY CAPITAL

201	Common Stock Issued	\$159,239,625	\$159,239,625	\$0
202	Common Stock Subscribed	\$0	\$0	\$0
203	Common Stock Liability for Conversion	\$0	\$0	\$0
204	Preferred Stock Issued	\$0	\$0	\$0
205	Preferred Stock Subscribed	\$0	\$0	\$0
206	Preferred Stock Liability for Conversion	\$0	\$0	\$0
207	Premium on Capital Stock	\$0	\$0	\$0
208	Donations Received from Shareholders	\$0	\$0	\$0
209	Reduction in Par or Stated Value of Stock	\$0	\$0	\$0
210	Gain on Resale/Cancellation of Reacq. Stock	\$0	\$0	\$0
211	Miscellaneous Paid-in Capital	\$26,185,990	\$27,972,633	\$1,786,643
212	Installments Received on Capital Stock	\$0	\$0	\$0
213	Discount on Capital Stock	\$0	\$0	\$0
214	Capital Stock Expense	\$0	\$0	\$0
215	Appropriated Retained Earnings	\$0	\$0	\$0
216	Unappropriated Retained Earnings	\$474,870,629	\$550,976,764	\$76,106,135
216.1	Unappropriated Undistributed Subsid Earnings	\$0	\$0	\$0
217	Reacquired Capital Stock	\$0	\$0	\$0
218	Non-Corporate Proprietorship	\$0	\$0	\$0
219	Accumulated Other Comprehensive Income	\$0	\$0	\$0
TOTAL PROPRIETARY CAPITAL (201-218)		\$660,296,244	\$738,189,822	\$77,892,778

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
LONG-TERM DEBT				
221	Bonds	\$0	\$0	\$0
222	Reacquired Bonds	\$0	\$0	\$0
223	Advances from Associated Companies	\$465,576,000	\$490,576,000	\$25,000,000
224	Other Long Term Debt	\$0	\$0	\$0
225	Unamort Premium on Long Term Debt	\$0	\$0	\$0
226	Unamort Discount on Long Term Debt-Dr	\$0	\$0	\$0
TOTAL LONG TERM DEBT (221-226)		\$465,576,000	\$490,576,000	\$25,000,000
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$807,666	\$716,234	(\$91,432)
228.1	Accum Provision for Property Insurance	\$0	\$0	\$0
228.2	Accum Provision for Injuries and Damages	\$628,394	\$895,806	\$267,412
228.3	Accum Provision for Pensions and Benefits	\$29,263,739	\$110,801,489	\$81,537,750
228.4	Accum Miscellaneous Operating Provisions	\$0	\$0	\$0
229	Accum Provision for Rate Refunds	\$0	\$0	\$0
230	Asset Retirement Costs	\$0	\$0	\$0
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		\$30,699,799	\$112,413,529	\$81,713,730
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$0	\$0	\$0
232	Accounts Payable	\$214,440,724	\$238,560,239	\$24,119,515
233	Notes Payable to Associated Companies	\$0	\$0	\$0
234	Accounts Payable to Associated Companies	\$21,647,355	\$25,362,493	\$3,715,140
235	Customer Deposits	\$13,735,994	\$14,821,891	\$1,085,897
236	Taxes Accrued	\$46,893,271	\$71,475,621	\$24,582,350
237	Interest Accrued	\$1,175,202	\$1,125,517	(\$49,685)
238	Dividends Declared	\$0	\$0	\$0
239	Matured Long Term Debt	\$0	\$0	\$0
240	Matured Interest	\$0	\$0	\$0
241	Tax Collections Payable	\$9,266	\$105	(\$9,161)
242	Miscellaneous Current and Accrued Liabilities	\$283,281,806	\$281,177,970	(\$2,103,836)
243	Obligations Under Capital Leases-Current	\$350,312	\$59,103	(\$291,209)
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$581,533,928	\$632,582,939	\$51,049,011
DEFERRED CREDITS				
252	Customer Advances for Construction	\$22,741,542	\$23,163,568	\$422,026
253	Other Deferred Credits	\$37,820,035	\$34,635,676	(\$3,184,359)
254	Other Regulatory Liabilities	\$25,373,791	\$8,428,132	(\$16,945,659)
255	Accumulated Deferred Investment Tax Credits	\$12,232,791	\$11,553,048	(\$679,743)
256	Deferred Gains from Disposal of Utility Plant	\$0	\$0	\$0
257	Unamortized Gain on Reacquisition of Debt	\$0	\$0	\$0
281	Accum. Deferred Income Taxes-Accel Amort	\$0	\$0	\$0
282	Accum. Deferred Income Taxes-Libtr Depr	\$230,445,205	\$252,651,155	\$22,205,950
283	Accum. Deferred Income Taxes-Other	\$110,630,553	\$132,094,249	\$21,463,696
TOTAL DEFERRED CREDITS (252-283)		\$439,243,917	\$462,525,828	\$23,281,911

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS	<u>\$2,177,349,888</u>	<u>\$2,436,287,318</u>	<u>\$258,937,430</u>

Notes to Balance Sheet

Acct
No

Notes To Balance Sheet

Columbia Gas of Ohio, Inc.

12/31/2008

101 Construction Program

The Respondent's Construction Program for 2009 is estimated to require expenditures of approximately \$140.6 million. In connection with such construction program, the Respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2009 will be provided from funds available at the beginning of the year and cash to be generated from operations.

201 Capitalization

Respondent has 7,100,000 shares of common stock authorized; par value \$25 per share. There were outstanding at December 31, 2008, 6,389,585 shares of common stock; all of which were held by Columbia Energy Group (Parent Company).

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$2,353,943,539	
TOTAL OPERATING REVENUE (400)		\$2,353,943,539	
OPERATING EXPENSES			
401	Operating Expense		\$2,046,542,294
402	Maintenance Expense		\$21,335,302
403	Depreciation Expense		\$36,330,118
403.1	Depreciation & Depletion Expense		\$571,909
404	Amortization of Limited Term Utility Plant		\$2,828,917
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$64,231
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$121,469,796
409.1	Income Taxes - Utility Operating Income		(\$18,318,158)
410.1	Provision for Def Income Tax - Util Op Inc		\$72,914,279
411.1	Income Taxes Deferred in Prior Years - Cr.		(\$11,091,589)
411.10	Accretion Expense to Operating Expenses		\$0
411.4	ITC Adjustments - Util Operations		(\$679,743)
TOTAL OPERATING EXPENSES (401-411.4)			\$2,271,967,356
NET OPERATING INCOME (400) Less (401-411.4)			\$81,976,183
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Property	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Gains(Losses) from Disposition of Utility Plant	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		\$0
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$125	
417	Income from Nonutility Operations	\$87,809	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$202,487	
419	Interest and Dividend Income	\$489,178	
421	Miscellaneous Nonoperating Income	\$4,436,268	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME		\$5,215,867	

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$0
417.1	Expenses Of Nonutility Operations		\$10,944,747
419.1	Allowance for Funds Used During Construction		(\$12,638,870)
421.2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426.1	Donations		\$701,524
426.2	Life Insurance		\$0
426.3	Penalties		\$0
426.4	Expend. For Certain Civic, Political and Related Activities		\$17,140
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$303,842
TOTAL OTHER DEDUCTIONS			(\$691,617)
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		\$2,331,731
410.2	Provision for Def Income Tax - Oth Inc		\$37,360
411.2	Income Taxes Deferred in Prior Years - Cr.		(\$257,498)
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$2,111,593
NET OTHER INCOME AND DEDUCTIONS			\$3,795,891
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premium on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$24,745,168
431	Other Interest Expense		(\$1,181,238)
432	AFUDC - Cr.		(\$13,897,991)
NET INTEREST CHARGES (427-432)			\$9,665,939
INCOME BEFORE EXTRAORDINARY ITEMS			\$76,106,135
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0

NET INCOME

\$76,106,135

Notes to Income Statement

Acct
No

Notes To Income Statement

Statement of Retained Earnings - Account 216

Columbia Gas of Ohio, Inc.

12/31/2008

<u>Sub Account</u>	<u>SubAccountTitle</u>	<u>Amount</u>
216	Unappropriated Retained Earnings at the Beginning of the period	\$474,870,629
433	Balance Transferred from Income	\$76,106,135
434	Extraordinary Income	\$0
435	Extraordinary Deductions	\$0
436	Appropriations of Retained Earnings	\$0
437	Dividends Declared - Preferred Stock	\$0
438	Dividends Declared - Common Stock	\$0
439	Adjustments to Retained Earnings	\$0
		<hr/> \$550,976,764

Partnership Capital Statement - Account 218

Columbia Gas of Ohio, Inc.

12/31/2008

<u>Account No.</u>	218	
<u>Description</u>		<u>Amount</u>
Miscellaneous Credits		\$0
Miscellaneous Debits		\$0
Net Income (Loss for Year)		\$0
Partners' Capital Contributions		\$0
Partners' Drawings		\$0
Partnership Capital (Beginning of Year)		\$0
Total Partnership Capital (End Of Year):		\$0

Utility Plant In Service - Account 101

Account No	101					
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
Columbia Gas of Ohio, Inc.						
12/31/2008						
301	Organization	\$25,937	\$0	\$0	\$0	\$25,937
302	Franchise and Consents	\$68	\$0	\$0	\$0	\$68
303	Miscellaneous Intangible Plant	\$21,676,757	\$2,035,028	\$1,999,190	\$(684,841)	\$21,027,754
304	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment-Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Costs	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gathering	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No	101	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
364.9		Asset Retirement Costs - LNG Terminating and Processing	\$0	\$0	\$0	\$0	\$0
365.1		Land and Land Rights	\$0	\$0	\$0	\$0	\$0
365.2		Rights-of-Way	\$0	\$0	\$0	\$0	\$0
366		Structures and Improvements	\$0	\$0	\$0	\$0	\$0
367		Mains	\$0	\$0	\$0	\$0	\$0
368		Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
369		Measuring and Reg. Sta. Equipment	\$0	\$0	\$0	\$0	\$0
370		Communication Equipment	\$0	\$0	\$0	\$0	\$0
371		Other Equipment	\$0	\$0	\$0	\$0	\$0
372		Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374		Land and Land Rights	\$26,107,863	\$524,716	\$297,682	\$0	\$26,334,897
375		Structures and Improvement	\$26,440,639	\$1,275,944	\$1,604,637	\$(2,622)	\$26,109,324
376		Mains	\$992,944,342	\$63,265,605	\$6,806,519	\$(12,932)	\$949,390,496
377		Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378		Meas. and Reg. Sta. Equip.-General	\$19,300,962	\$5,955,122	\$388,761	\$0	\$24,867,323
379		Meas. and Reg. Sta. Equip.-City Gate	\$7,749,072	\$0	\$117,845	\$0	\$7,631,227
380		Services	\$491,274,650	\$71,013,298	\$6,654,866	\$4,255	\$555,637,337
381		Meters	\$92,706,907	\$15,076,369	\$2,559,476	\$0	\$105,223,800
382		Meter Installations	\$61,572,354	\$1,371,781	\$847,120	\$0	\$62,097,015
383		House Regulators	\$39,533,954	\$9,736,359	\$226,982	\$0	\$49,043,331
384		House Regulator Installations	\$32,314,086	\$0	\$(1,573,503)	\$0	\$33,887,589
385		Industrial Meas. and Reg. Sta. Equip.	\$9,912,607	\$0	\$388,119	\$0	\$9,544,488
386		Other Prop. on Customers' Premises	\$0	\$683,934	\$0	\$0	\$683,934
387		Other Equip.	\$19,521,827	\$1,678,191	\$88,807	\$0	\$21,111,211
388		Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389		Land and Land Rights	\$0	\$0	\$0	\$0	\$0
390		Structures and Improvements	\$5,772,674	\$1,077,652	\$0	\$2,622	\$6,852,948

Utility Plant In Service - Account 101

Account No	101						
Sub Account No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year	
391	Office Furniture and Equipment	\$9,304,937	\$1,924,999	\$2,445,804	\$684,841	\$9,466,973	
392	Transportation Equipment	\$1,037,205	\$12,399	\$95,911	\$0	\$953,693	
393	Stores Equipment	\$435,319	\$0	\$0	\$0	\$435,319	
394	Tools, Shop and Garage Equipment	\$15,216,850	\$2,721,979	\$2,923,096	\$0	\$15,015,733	
395	Laboratory Equipment	\$125,480	\$36,532	\$0	\$0	\$164,012	
396	Power Operated Equipment	\$5,628,021	\$28,294	\$388,459	\$0	\$5,267,856	
397	Communication Equipment	\$0	\$0	\$0	\$0	\$0	
398	Miscellaneous Equipment	\$1,280,353	\$7,933	\$51,384	\$0	\$1,246,902	
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0	
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0	
		\$1,779,892,864	\$178,428,135	\$26,291,155	\$(8,677)	\$1,932,021,167	

Accumulated Provision For Depreciation - Account 108

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)	
							Added (h)	Subtracted (i)		
Columbia Gas of Ohio, Inc.										
12/31/2008										
301	Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
							Added (h)	Subtracted (i)	
330 Producing Gas Wells-Well Construction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331 Producing Gas Wells-Well Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332 Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333 Field Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334 Field Meas. & Reg. Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335 Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336 Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338 Unsuccessful Exploration & Development	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339 Asset Retirement Costs - Production and	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342 Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343 Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344 Extracted Products Storage Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345 Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346 Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
347 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
348 Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.1 Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.2 Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
351 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352 Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.1 Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.2 Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.3 Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353 Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354 Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355 Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356 Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357 Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358 Asset Retirement Costs - Underground	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362 Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363 Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.5	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminal	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	(\$248,841)	0.00%	(\$297,682)	(\$642)	(\$73,370)	\$0	\$0	(\$225,210)
375	Structures and Improvement	(\$9,469,564)	1.33%	(\$515,794)	(\$28,259)	(\$21,431)	\$37,837	\$201,523	(\$9,887,502)
376	Mains	(\$294,062,943)	1.91%	(\$6,808,520)	(\$802,698)	(\$2,685,098)	\$1,023,263	\$6,110	(\$307,443,086)
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	(\$5,780,671)	3.14%	(\$785,058)	(\$36,903)	(\$51,978)	\$18,380	\$0	(\$6,173,661)
379	Meas. and Reg. Sta. Equip.-City Gate	(\$3,461,995)	3.55%	(\$271,440)	(\$9,283)	(\$100,384)	\$36,865	\$0	(\$3,669,805)
380	Services	(\$215,248,956)	3.00%	(\$15,450,553)	(\$2,080,715)	(\$1,948,604)	\$736,849	\$16,353	(\$223,193,256)
381	Meters	(\$42,735,085)	2.39%	(\$2,636,504)	(\$421)	(\$400,490)	\$101,229	\$281	(\$43,111,215)
382	Meter Installations	(\$23,747,075)	2.00%	(\$947,120)	\$0	(\$270,127)	\$97,477	\$54	(\$24,311,105)
383	House Regulators	(\$11,521,338)	3.67%	(\$226,981)	(\$87,533)	(\$421,098)	\$51,040	\$0	(\$13,108,982)
384	House Regulator Installations	(\$10,986,672)	3.67%	\$1,573,503	\$0	(\$220,663)	\$70,414	\$0	(\$13,873,381)
385	Industrial Meas. and Reg. Sta. Equip.	(\$2,274,119)	3.67%	(\$379,772)	(\$43,292)	(\$8,451)	\$3,409	\$0	(\$2,247,531)

Name of Other Item	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost Of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f) +(g)+(h)-(i)
							Added (h)	Subtracted (i)	
386 Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387 Other Equip.	(\$15,581,936)	8.18%	(\$925,737)	(\$88,807)	(\$1,741)	(\$5,296)	\$0	\$394,994	(\$17,817,415)
388 Asset Retirement Costs - Distribution	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389 Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390 Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
391 Office Furniture and Equipment	\$0	12.50%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
392 Transportation Equipment	\$0	6.67%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393 Stores Equipment	\$0	3.33%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394 Tools, Shop and Garage Equipment	(\$2,622,819)	7.00%	(\$3)	(\$2,610,684)	(\$4,196)	\$0	\$0	\$0	(\$7,942)
395 Laboratory Equipment	\$0	5.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396 Power Operated Equipment	(\$3,509,251)	5.83%	(\$329,058)	(\$388,459)	\$0	(\$102,885)	\$0	\$0	(\$3,552,735)
397 Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398 Miscellaneous Equipment	\$0	5.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399 Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399.1 Asset Retirement Costs - General	\$1,091,910	0.00%	\$0	\$0	(\$294,393)	(\$3,644,400)	\$0	\$0	(\$2,258,097)
Total	(\$641,168,733)		(\$44,539,243)	(\$19,836,009)	(\$3,390,977)	(\$9,955,461)	\$2,176,763	\$619,316	(\$670,889,893)

Accumulated Depreciation Balance First of Year (b)
 Rate % Used (c)
 Accruals During Year (d)
 Original Cost Of Plant Retired (e)
 Cost of Removal (f)
 Salvage (g)
 Other Additions or Deductions Added (h)
 Subtracted (i)
 Balance End of Year (j) = (b) + (d) - (e) - (f) + (g) + (h) - (i)

Accumulated Provision For Depreciation - Reserve Items - Account 108

Account No _____

Sub Total _____

Grand Total _____ \$0

Special Funds - Account 125

Account No. 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Columbia Gas of Ohio, Inc. 12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds - Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Columbia Gas of Ohio, Inc. 12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds - Account 128

Account No. 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Columbia Gas of Ohio, Inc. 12/31/2008					
Pension/OPEB	\$28,025,615	\$2,874,680	\$0	\$28,511,816	\$2,388,479
	<u>\$28,025,615</u>	<u>\$2,874,680</u>	<u>\$0</u>	<u>\$28,511,816</u>	<u>\$2,388,479</u>

Special Funds - Account 129

Account No. 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions Principle (c)	Principal Additions Income (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
Columbia Gas of Ohio, Inc. 12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	\$0
	\$0	\$0	\$0	\$0	\$0

Prepayments - Account 165

Account No: 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2008				
Prepaid Insurance	\$2,291,058	\$3,900,170	\$3,942,742	\$2,248,486
Prepaid Taxes	\$3,722,676	\$1,232,303	\$1,232,303	\$3,722,676
GCR Base Transitional	\$8,199,476	\$0	\$0	\$8,199,476
Excess Liability Ins.	\$989,549	\$3,117,287	\$2,882,333	\$1,224,503
Ross Energy	\$25,000	\$0	\$0	\$25,000
Prepaid OSS/Capacity Release Sharing	\$0	\$6,667,179	\$0	\$6,667,179
Rounding	\$1	\$0	\$0	\$1
Totals	<u>\$15,227,760</u>	<u>\$14,916,939</u>	<u>\$8,057,378</u>	<u>\$22,087,321</u>

Misc. Current and Accrued Assets - Account 174

Account No: 174

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2008				
Property Taxes	\$20,457,757	\$21,338,788	\$20,685,085	\$21,111,460
Exchange Gas A/R	\$146,000	\$32,523,152	\$29,293,127	\$3,376,025
Hedging (Account 175)	\$0	\$0	\$0	\$0
Rounding	(\$67)	\$0	\$6	(\$73)
Totals	\$20,603,690	\$53,861,940	\$49,978,218	\$24,487,412

Extraordinary Property Losses - Account 182.1

Account No: 182.1

Description (a)	<i>Beginning Balance</i> (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc. 12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No: 182.2

	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc. 12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
<i>Totals</i>	\$0	\$0	\$0	\$0

Miscellaneous Deferred Debits - Account 186

Account No: 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, inc.				
12/31/2008				
Maintenance and Jobbing WIP	\$629,584	\$238,955	\$833,786	\$34,753
General Office Lease, Revenue	\$2,969,128	\$277,568	\$706,840	\$2,539,856
Taxes Property	\$0	\$0	\$0	\$0
OPEB Deferred Charges	\$0	\$0	\$0	\$0
Miscellaneous Other	\$198,962	\$39,434	\$38,141	\$200,255
Special Projects	\$0	\$84	\$0	\$84
CEGSC - Convenience Bill	\$1,337	\$78,609,413	\$78,609,709	\$1,041
Water Tanks	\$301	\$12,602	\$0	\$12,903
Mutual Materials	\$149,625	\$22,914,111	\$23,065,171	(\$1,435)
RIP Expense	\$0	\$0	\$0	\$0
Misc	\$157,585	\$0	\$157,585	\$0
Forms Control	\$0	\$0	\$0	\$0
Materials Holding	\$0	\$0	\$0	\$0
Bangs Raw Materials	\$709,688	\$766,648	\$559,861	\$916,475
Customer Advances	\$20,778,071	\$1,448,303	\$418,685	\$21,807,689
Ohio Excise Tax	\$28,850,715	\$0	\$3,722,676	\$25,128,039
Builder P & S	\$0	\$121	\$0	\$121
Residential Fuel Conversion Loans	\$0	\$1,121	\$0	\$1,121
Rounding	\$2	\$1	\$0	\$3
Totals	\$54,444,998	\$104,308,361	\$108,112,454	\$50,640,905

**Research Development and
Demonstration Expense (major) - Account 188**

Account No: 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e)=(b)+(c)-(d)
Columbia Gas of Ohio, Inc.				
12/31/2008				
Not Applicable	\$0	\$0	\$0	\$0
<i>Totals</i>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Capital Stock - Account 201

Acct No.	201	Class Description Of Capital Stock (Common) (a)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Common			\$25.00	7,100,000	6,369,585	\$159,239,625	\$0.00	\$0
			<u>\$25.00</u>	<u>7,100,000</u>	<u>6,369,585</u>	<u>\$159,239,625</u>	<u>\$0.00</u>	<u>\$0</u>

Columbia Gas of Ohio, Inc.
12/31/2008

Capital Stock - Account 204

Acct No.	204	Par Or Stated Value Per Share (Preferred) (h)	Shares Authorized (Preferred) (c)	Shares Issued Outstanding (Preferred) (d)	Total Fair Value of Stock Issues (e) = (b) x (d)	Dividends Declared Per Share For Year (Common) (f)	Total Declared Dividends (g)
Class Description Of Capital Stock (Common) (a)							
Columbia Gas of Ohio, Inc.							
12/31/2008		\$0.00	0	0	\$0	\$0.00	\$0
Not Applicable		\$0.00	0	0	\$0	\$0.00	\$0

Long Term Debt - Account 221

Account No	221	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation										
Columbia Gas of Ohio, Inc.										
12/31/2008										
Not Applicable		\$0	0	0	\$0	\$0	0.00%	0.00%	\$0	\$0
		<u>\$0</u>			<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>

Long Term Debt - Account 222

Account No	222	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long- Term Portion (i)
Description of obligation									
Columbia Gas of Ohio, Inc.									
12/31/2008									
Not Applicable	18	\$0 0	0	\$0	\$0	0.00%	0.00%	\$0	\$0
		\$0		\$0	\$0			\$0	\$0

Long Term Debt - Account 223

Account No: 223	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of obligation	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Columbia Gas of Ohio, Inc.									
12/31/2008									
Installment Promissory Note	\$110,000,000	11/01/2006	11/01/2021	\$110,000,000	\$0	6.02%	6.02%	\$0	\$110,000,000
Installment Promissory Note	\$106,950,000	11/28/2005	11/28/2012	\$106,950,000	\$0	5.28%	5.28%	\$0	\$106,950,000
Installment Promissory Note	\$78,100,000	11/28/2005	22/30/2015	\$78,100,000	\$0	5.41%	5.41%	\$0	\$78,100,000
Installment Promissory Note	\$30,600,000	11/28/2005	11/28/2016	\$30,600,000	\$0	5.45%	5.45%	\$0	\$30,600,000
Installment Promissory Note	\$89,926,000	11/28/2005	11/28/2025	\$89,926,000	\$0	5.92%	5.92%	\$0	\$89,926,000
Installment Promissory Note	\$50,000,000	12/14/2007	12/14/2027	\$50,000,000	\$0	6.86%	6.86%	\$0	\$50,000,000
Installment Promissory Note	\$0	12/18/2008	12/18/2013	\$25,000,000	\$0	5.46%	5.46%	\$0	\$25,000,000
	\$465,576,000			\$490,576,000	\$0			\$0	\$490,576,000

Long Term Debt - Account 224

Account No:	224	Beginning Balance (n)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation										
Columbia Gas of Ohio, Inc.										
12/31/2008										
Not Applicable		\$0	0		\$0	\$0	0.00%	0.00%	\$0	\$0
		<u>\$0</u>			<u>\$0</u>	<u>\$0</u>			<u>\$0</u>	<u>\$0</u>

Long Term Debt - Account 225

Account No:	225	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Description of Obligation										
Columbia Gas of Ohio, Inc.		\$0	0		\$0	\$0	0.00%	0.00%	\$0	\$0
12/31/2008		\$0			\$0	\$0			\$0	\$0
Not Applicable		\$0			\$0	\$0			\$0	\$0

Long Term Debt - Account 226

Account No: 226	Beginning Balance (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short Term Portion (h)	Long-Term Portion (i)
Columbia Gas of Ohio, Inc. 12/31/2008	\$0 0	0		\$0	\$0	0.00%	0.00%	\$0	\$0
Not Applicable	\$0			\$0	\$0			\$0	\$0

Deferred Income Tax - Account 190

Account No	190				Balance
Description	Beginning Balance	Debits	Credits	End of Year	
(a)	(b)	(c)	(d)	(e) = (b) - (c) + (d)	
Columbia Gas of Ohio, Inc.					
12/31/2008					
CMEP-DAP Reserve	\$122,938	\$27,435	\$3,693	\$146,680	
Sect. 461-H Rate Refunds	\$892,842	\$751,518	\$58,016	\$1,586,344	
Sect. 463 Vacation Accrual	\$1,570,325	\$28,588	\$115,017	\$1,483,896	
Thrift Restoration	\$66,177	\$1	\$43,602	\$22,576	
Deferred Compensation	\$266,432	\$933,524	\$88,140	\$1,131,816	
Injuries & Damages	\$219,937	\$93,594	\$0	\$313,531	
Pension Restoration	\$111,023	\$0	\$8,527	\$102,496	
Building Lease Writedowns/Buyouts	(\$144,182)	\$0	\$0	(\$144,182)	
Contributions in Aid & Cust Advances	\$7,959,539	\$645,992	\$498,283	\$8,107,248	
LIFO Adjustment	\$5,006,037	\$421,845	\$379,608	\$5,048,274	
Heatshare Contribution	\$0	\$48,125	\$48,125	\$0	
Future FIT Benefit - SIT	\$1,028,418	\$951,206	\$461,321	\$1,518,303	
Environmental Issues	\$9,807,977	\$557,023	\$481,969	\$9,903,031	
Choice Program	\$23,316,538	\$0	\$0	\$23,316,538	
Other Postemployment Benefits	\$2,069,622	\$114,625	\$1,046,150	\$1,138,097	
SFAS 112 - Postemployment Benefits	\$1,087,411	\$0	\$191,230	\$896,181	
Deferred Director Costs	\$40,662	\$666	\$0	\$41,328	
FASB 96	\$6,585,880	\$0	\$366,016	\$6,220,864	
Interest on FIT Liability	\$30,322	\$16,122	\$46,444	\$0	
CIC - Phantom Stock	\$72,469	\$26,786	\$389,729	(\$290,474)	
Contingent Stock	\$0	\$28,997	\$0	\$28,997	
Restricted Stock	\$34,090	\$8,522	\$0	\$42,612	
Capitalized Inventory Costs	\$913,850	\$0	\$474	\$913,376	
Company Interest on Rate Refunds	(\$7,382)	\$1,021	\$0	(\$6,361)	
Off System Sales	\$4,692,888	\$0	\$12,049,300	(\$7,356,412)	
Deferred OPEB Contribution Adjustment	\$3,415,629	\$0	\$3,415,629	\$0	
OPEB Medical Subsidy	\$934,936	\$0	\$162,392	\$772,544	
Delayed Deposits	\$0	\$495	\$0	\$495	
Total	\$70,095,378	\$4,656,085	\$19,813,665	\$54,937,798	

Deferred Income Tax - Account 281

Account No	281				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)	
Columbia Gas of Ohio, Inc.					
12/31/2008					
Not Applicable	\$0	\$0	\$0	\$0	
Total	\$0	\$0	\$0	\$0	

Deferred Income Tax - Account 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Columbia Gas of Ohio, Inc.				
12/31/2008				
Post in Serv Carry Chg	\$8,006,520	\$0	\$0	\$8,006,520
Liberalized Depreciation	\$195,704,424	\$4,391,201	\$30,881,173	\$222,194,396
Loss on ACRS Property	\$16,266,084	\$1,813,353	\$1,230,460	\$15,683,191
Payroll Taxes Capitalized	\$886,177	\$0	\$0	\$886,177
Property Removal Costs	\$116,859	\$0	\$0	\$116,859
Contribution in Aid of Construction	(\$4,855,186)	\$554,938	\$267,042	(\$5,243,082)
RAR Issues: Murphy Gas	(\$10,917)	\$0	\$1,575	(\$9,342)
Builder Incentives	(\$1,493,264)	\$0	\$190,512	(\$1,302,752)
FASB 96	\$15,924,508	\$4,653,146	\$1,047,826	\$12,319,188
Total	\$230,445,205	\$11,412,638	\$33,618,588	\$252,651,155

Deferred Income Tax - Account 283

Account No					Balance
283	Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	End of Year (e) = (b) - (c) + (d)
Columbia Gas of Ohio, Inc.					
12/31/2008					
	GCR Transitional Adjustment	\$2,869,817	\$0	\$0	\$2,869,817
	Intercompany Gain	\$5,433,317	\$257,498	\$0	\$5,175,819
	Retirement Income Plan	\$5,056,040	\$765,318	\$1,354,910	\$5,645,632
	Property Taxes	(\$135,349)	\$133,120	\$214,569	(\$53,900)
	Payroll Tax Liability on Compensation	\$0	\$62,855	\$157,552	\$94,697
	Gross Receipts Tax	\$11,400,685	\$1,302,937	\$0	\$10,097,748
	Prepaid Assets	\$1,156,963	\$0	\$67,334	\$1,224,297
	COH Riser Project - Current	\$0	\$0	\$1,441,601	\$1,441,601
	Uncollectible Accounts	\$5,364,978	\$959,939	\$0	\$4,405,039
	PISCC - Amortization	\$180,904	\$9,045	\$0	\$171,859
	Accum Prov Dep - IRP	\$0	\$0	\$295,056	\$295,056
	Weatherization Program	\$1,375,850	\$43,079	\$371,525	\$1,704,296
	DSM Program Interest	\$0	\$0	\$30,155	\$30,155
	Non OH Deferred State Income taxes	\$2,938,331	\$1,318,059	\$2,717,726	\$4,337,998
	Rental Income - Gen Office	(\$671,946)	\$0	\$97,148	(\$574,797)
	Legal Liability - Gen Office	\$1,566,960	\$247,394	\$0	\$1,319,566
	PISCC Capitalized Property Tax	\$1,408,699	\$92,511	\$1,225,273	\$2,541,461
	Accum Prov Dep - PISCC	\$3,420,649	\$0	\$2,398,440	\$5,819,089
	Uncollectible Accounts - PIP	\$38,790,876	\$11,798,352	\$14,999,217	\$41,991,741
	Charitable Contributions	\$0	\$244,098	\$0	(\$244,098)
	Def Gas Purchase Costs	\$28,712,826	\$39,011,132	\$53,770,598	\$43,472,292
	COH Riser Project	\$1,807,594	\$1,718,053	\$73,696	\$163,237
	Deferred Intercompany Gain - TCO	(\$61,602)	\$40,833	\$0	(\$102,435)
	Rate Case Expense	\$0	\$0	\$246,080	\$246,080
	Interest on Prior Year FIT	\$14,961	\$0	\$7,038	\$21,999
	Total	\$110,630,553	\$58,004,223	\$79,467,919	\$132,094,249

Misc. Current and Accrued Liabilities - Account 242

Account No.					Balance
242	Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	End of Year (e) = (b) - (c) + (d)
Columbia Gas of Ohio, Inc.					
12/31/2008					
	Accrued Vacations	\$6,460,890	\$8,419,196	\$9,235,104	\$7,276,798
	Accrued Insurance	\$0	\$127,283	\$127,283	\$0
	Payroll Deductions	\$452,889	\$14,490,621	\$14,483,445	\$445,713
	Exchange Gas	\$144,538,297	\$952,882,941	\$962,245,758	\$153,901,114
	Unclaimed Accounts	\$1,207,254	\$394,158	\$449,370	\$1,262,466
	Lease Rentals	\$6,081	\$2,381	\$1,395	\$5,095
	Dental Assistance Plan	\$149,882	\$957,852	\$908,654	\$100,684
	Comprehensive Medical Expense Plan	\$385,091	\$5,261,850	\$5,389,435	\$512,676
	Rate Refunds - Suspended	\$488,915	\$609,389	\$573,939	\$453,465
	Rate Refunds - Retail	\$2,323,871	\$3,566,882	\$3,446,633	\$2,203,622
	Deferred Compensation	\$917	\$11,563	\$11,625	\$979
	Leased General Office	\$652,527	\$652,527	\$661,443	\$661,443
	Thrift Plan Restoration	\$181,932	\$230,609	\$113,182	\$64,505
	Supplemental Charges	\$120,380	\$621,919	\$841,010	\$139,471
	Post-Employment Benefits - Current	\$429,637	\$26,453	\$0	\$403,184
	Advances from CMD	\$29,569	\$29,569	\$0	\$0
	Advances from CGV	\$591,776	\$591,776	\$0	\$0
	Settlement Rev - TCC Pool Balance	\$43,842,608	\$38,426,272	\$15,398,906	\$20,815,242
	Deferred Directors	\$116,178	\$0	\$1,903	\$118,081
	Customer A/R Credit Balances	\$72,384,477	\$561,877,676	\$568,906,058	\$79,412,859
	Environmental Expenditures	\$921,503	\$1,413,355	\$2,995,698	\$2,503,846
	Change in Control	(\$1)	\$0	\$0	(\$1)
	Weatherization and Heatshare	\$637,543	\$755,373	\$118,034	\$204
	Wages Payable	\$3,691,509	\$77,297,069	\$80,237,992	\$6,632,432
	Delayed Deposits	\$8	\$19,267	\$20,675	\$1,416
	Heatshare Customer Contributions	(\$8,526)	\$286,519	\$283,872	(\$11,173)
	Low Income Assistance TCO Disgorgement	\$0	\$0	\$2,147,193	\$2,147,193
	Gas Lost due to Line Breaks	\$16,217	\$265,325	\$306,260	\$57,152
	Standby Sales Service Charges	\$65,111	\$150,266	\$143,182	\$68,027
	Audit Fees	\$150,958	\$886,541	\$990,036	\$254,453
	Benefits Administration	\$0	\$609,995	\$689,589	\$69,594
	Profit Sharing	\$393,458	\$393,457	\$325,788	\$325,789
	End User Balancing	\$436,630	\$1,736,196	\$1,726,200	\$426,634
	Credit Deposits	\$987,478	\$91,679	\$49,215	\$945,014
	Price Risk Liability	\$1,626,756	\$11,235,070	\$9,608,314	\$0
	Agency Gas Handling Fee	(\$508)	\$0	\$508	\$0
	Other	\$62	\$62	\$0	\$0
	Program Handling Fee	\$508	\$508	\$0	\$0
	Rounding	(\$71)	\$0	\$64	(\$7)

Misc. Current and Accrued Liabilities - Account 242

Account No. 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Total	\$283,281,806	\$1,684,521,599	\$1,682,417,763	\$281,177,970

Gas Operating Revenues

Account No	Sub Account No	Sub/Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
Columbia Gas of Ohio, Inc.						
12/31/2008						
480		Residential Sales	67,971,346	67,971,346	1,030,729,459	1,030,729,459
481		Commercial & Industrial Sales	0	0	0	0
481.1		Commercial Sales (Small)	16,643,005	16,643,005	241,757,672	241,757,672
481.2		Industrial Sales (Large)	597,112	597,112	8,502,865	8,502,865
482		Other Sales to Public Authorities	0	0	0	0
483		Sales for Resale	167,535	167,535	1,953,479	1,953,479
484		Interdepartmental Sales	0	0	0	0
485		Intracompany Transfers	0	0	0	0
487		Forfeited Discounts	0	0	0	0
488		Miscellaneous Service Revenues	0	0	865,539	865,539
489		Revenue from Trans of Gas of Others	0	0	259,316	259,316
489.1		Revenues from Transportation of Gas of Others through Gathering Facilities	187,257,090	187,257,090	267,680,880	267,680,880
489.2		Revenues from Transportation of Gas of Others through Transmission Facilities	0	0	0	0
489.3		Revenues from Transportation of Gas of Others through Distribution Facilities	0	0	0	0
489.4		Revenues from Storing Gas of Others	0	0	0	0
490		Sales of Prod. Extracted from Nat. Gas	0	0	0	0
491		Rev. from Nat. Gas Processed by Others	0	0	0	0
492		Incidental Gasoline and Oil Sales	0	0	0	0
493		Rent from Gas Property	0	0	993,670	993,670
494		Interdepartmental Rents	0	0	0	0
495		Other Gas Revenues	0	0	25,553,334	801,200,659
496		Provision for Rate Refunds	0	0	0	0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)			272,636,088	351,961,847	1,578,296,214	2,353,943,539

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
Columbia Gas of Ohio, Inc.			
<u>12/31/2008</u>			
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0
729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0
779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$3,239,928	\$3,239,928
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$961,916,700	\$1,692,842,909
804	Nat Gas City Gate Purchases	\$83,684,028	\$83,684,028
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	\$(39,066,282)	\$(39,066,282)
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$7,591,855	\$7,591,855

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccount/Title	Ohio	Entire System
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$3,892,866	\$3,892,866
808.1	Gas Withdrawn from Storage-Debit	\$516,713,333	\$516,713,333
808.2	Gas Delivered to Storage-Cr	\$(510,267,244)	\$(510,267,244)
809.1	Withdrawals of Ligu Nat Gas for Process -Debit	\$0	\$0
809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$(2,862,638)	\$(2,862,638)
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$1,766	\$1,766
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0
844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.8	Compress Station Labor and	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$0	\$0
851	System Control and Load Dispatch	\$0	\$0
852	Comm System Exp	\$0	\$0
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor station fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$0	\$0
857	Meas and Reg Sta Exp	\$0	\$0
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$0	\$0
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$4,862,822	\$4,862,822
871	Dist Load Dispatch	\$208,260	\$208,260
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0
874	Mains and Services Exp	\$17,805,709	\$17,805,709
875	Meas and Reg Sta Exp -General	\$1,708,846	\$1,708,846
876	Meas and Reg Sta Exp -Industrial	\$350,130	\$350,130
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and House Reg Exp	\$12,033,473	\$12,033,473
879	Customer Install Exp	\$9,865,117	\$9,865,117
880	Other Exp	\$11,674,858	\$11,674,858
881	Rents	\$305,352	\$305,352
901	Supervision	\$0	\$0
902	Meter Reading Exp	\$6,730,305	\$6,730,305
903	Customer Records and Collection Exp	\$28,930,302	\$28,930,302
904	Uncollectible Accts	\$102,292,815	\$102,292,815
905	Misc Customer Accounts EXP	\$92,952	\$92,952
906	Customer service and informational expenses	\$0	\$0

Gas Operating Expense Accounts

Account No 401

Sub Acct No	SubAccountTitle	Ohio	Entire System
907	Supervision	\$139,040	\$139,040
908	Customer Assist Exp	\$5,341,109	\$5,341,109
909	Information and Instructional Exp	\$275,517	\$275,517
910	Misc Cust Serv and Info Exp	\$2,504,054	\$2,504,054
911	Supervision	\$13,933	\$13,933
912	Demonstrating and Selling Exp	\$521,821	\$521,821
913	Advertising Exp	\$128,448	\$128,448
916	Misc Sales Exp	\$5	\$5
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$5,824,497	\$5,824,497
921	Office Supplies and Other Exp	\$3,800,268	\$3,800,268
922	Admin Exp Trans - Cr	\$37	\$37
923	Outside Services Employed	\$55,436,401	\$55,436,401
924	Property Insurance	\$620,625	\$620,625
925	Injuries and Damages	\$6,785,480	\$6,785,480
926	Employee Pensions and Benefits	\$9,672,161	\$9,672,161
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$727,953	\$727,953
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$0	\$0
930.2	Misc General Exp	\$483,745	\$483,745
931	Rents	\$1,635,738	\$1,635,738
Total Operating Expenses (750-935)		\$1,315,616,085	\$2,046,542,294

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
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Columbia Gas of Ohio, Inc.

12/31/2008

705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$0	\$0
742	Maintenance of production equipment	\$0	\$0
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmnt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$0	\$0
765	Maint of Field Compress Sta Equip	\$0	\$0
766	Maint of Field Meas and Reg Station Equip	\$0	\$0
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769.1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0
791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmnt	\$0	\$0
832	Maint of Reservoirs and Wells	\$0	\$0
833	Maint of Lines	\$0	\$0
834	Maint of Compress Station Equip	\$0	\$0
835	Maint of Meas and Reg Equip	\$0	\$0
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0

Gas Maintenance Expense Accounts

Account No 402

Sub Acct No	SubAccountTitle	Ohio	EntireSystem
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0
861	Maint Supv and Eng	\$0	\$0
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$0	\$0
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$0	\$0
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$0	\$0
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$147,942	\$147,942
886	Maint of Structures and Improvemnts	\$597,776	\$597,776
887	Maint of Mains	\$12,003,492	\$12,003,492
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$1,558,649	\$1,558,649
890	Maint of Meas and Reg Sta Equip -Indus	\$423,394	\$423,394
891	Maint of Meas and Reg Sta Equip -City Gate Ci	\$0	\$0
892	Maint of Services	\$3,758,334	\$3,758,334
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$497,844	\$497,844
894	Maint of Other Equip	\$2,217,630	\$2,217,630
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$130,241	\$130,241
Total Maintenance Expense		\$21,335,302	\$21,335,302

Taxes Other Than Income Taxes 408.1
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Account No. 408.1

<u>Type of Tax (Specify)</u>	<u>Amount</u>
Columbia Gas of Ohio, Inc.	
<u>12/31/2008</u>	
Department of Energy	\$111,851
Excise Tax	28,583,986
F.I.C.A.	3,955,099
Federal Unemployment	(65,697)
Gross Receipts	69,098,026
License and Franchise Tax	85,371
Pipeline Safety	57,821
Property Tax	16,604,518
Sales and Use Tax	808,529
State Unemployment	45,875
Utility Commission Fees	2,184,417
Total:	\$121,469,796

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From Acct 142 and Acct 144	Payment From Customers	Transfers To Acct 186 and 182.3	Other Adjustments	Ending Balance
Columbia Gas of Ohio, Inc.						
12/31/2006						
January	0	(17,582,082)	0	17,582,082	0	0
February	0	(10,334,120)	0	10,334,120	0	0
March	0	(22,721,020)	0	22,721,020	0	0
April	0	(16,284,857)	0	16,284,857	0	0
May	0	(3,091,167)	0	3,091,167	0	0
June	0	(984,323)	0	984,323	0	0
July	0	1,949,038	0	(1,949,038)	0	0
August	0	1,961,097	0	(1,961,097)	0	0
September	0	3,479,610	0	(3,479,610)	0	0
October	0	3,946,165	0	(3,946,165)	0	0
November	0	(2,989,017)	0	2,989,017	0	0
December	0	(16,619,466)	0	16,619,466	0	0
	0	(79,270,142)	0	79,270,142	0	0

PIP Customer Deferred Accounts Receivable

Columbia Gas of Ohio, Inc.

12/31/2008

1. What time period are PIP Accounts Receivable balances aged prior to transfers to the PIP Deferred account?

PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account.

2. Do the transfers include Pre-PIP balances?

No

3. What Account do you record aged PIP in?

182.3412 (current), 182.3512 (non-current)

Month	Balance At End Of Previous Year PIP Deferred	Transfer From Acct 142_xx	Recover Thru Tariff Rider	Other Items	Ending Balance PIP Deferred (f) = (b+ c+ d+ e)
January	103,046,409	17,582,082	(11,642,959)	149,671	\$109,135,203
February	109,135,203	10,334,120	(11,990,445)	60,125	\$107,539,003
March	107,539,003	22,721,020	(11,531,148)	60,707	\$118,789,582
April	118,789,582	16,284,857	(7,402,683)	101,496	\$127,773,252
May	127,773,252	3,091,167	(3,244,072)	179,181	\$127,799,528
June	127,799,528	984,323	(2,060,674)	169,438	\$126,892,615
July	126,892,615	(1,949,038)	(1,437,391)	181,557	\$123,687,743
August	123,687,743	(1,961,097)	(1,346,119)	177,242	\$120,557,769
September	120,557,769	(3,479,610)	(1,389,172)	169,963	\$115,858,950
October	115,858,950	(3,946,165)	(1,972,310)	217,409	\$110,157,884
November	110,157,884	2,989,017	(5,108,971)	136,158	\$108,174,088
December	108,174,088	16,619,466	(10,146,935)	(138,671)	\$114,507,948
		79,270,142	(68,272,879)	1,464,276	

General Information - Natural Gas

Columbia Gas of Ohio, Inc.
12/31/2008

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?
2. Give location and capacity of mixing, reforming or stabilizing plants.
3. Give a brief description of the process(es) used.
4. Volume of gas mixed, reformed or stabilized, by separate plants

Plant Number

Natural Gas Input MCF

Highest Avg BTU of Input Nat Gas

Lowest Avg BTU of Input Nat Gas

Mixing or Stabil Gas Input MCF

Highest Avg BTU of Mix or Stabil Gas

Lowest Avg BTU of Mix or Stabil Gas

Highest Avg BTU of Mix or Stabil Gas

Lowest Avg BTU of Mix or Stabil Gas

Annual Output of Mix or Stabil Gas MCF

- 5.a. Number of acres at beginning of the year.
- 5.b. Leases taken (acres).
- 5.c. Leases abandoned (acres).
- 5.d. Acres purchased.
- 5.e. Acres sold
- 5.f. Acres transferred from non-producing.
- 5.g. Number of acres at end of year.
- 5.h.1. Number of Producing wells drilled during year.
- 5.h.2. Number of non-productive wells drilled during year.
- 5.i. Number of wells drilled deeper during year.
- 5.j. Number of wells purchased during year.

5.k. Number of wells abandoned during year.

5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year.

6.b. Number of acres at beginning of year.

6.c. Number of acres abandoned during year.

6.d. Number of acres transferred to producing during year

6.e. Number of acres at close of year.

6.f.1. Number of producing wells drilled during year

6.f.2. Number of non-productive wells drilled during year.

7.a.1. Number of gas wells owned in Ohio:

7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

Name Of Lessor

Number Of Gas Wells Leased

9. Number of acres under lease in Ohio as of the date of this report.

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

<u>Name Of Company</u>	<u>Number Cubic Feet</u>	<u>Price Per MCF</u>	<u>Amount Paid</u>
AB Resources OH LLC	6,829,000	\$9.81000	\$67,022
Atlas American LLC	4,956,000	\$10.11000	\$50,118
B.D.W. Production	1,279,000	\$9.92000	\$12,690
Beck Energy Corporation	1,587,000	\$9.91000	\$15,723
Blauser Energy Corp.	1,087,000	\$2.18000	\$2,372
Cameron Production Co., Inc.	20,719,000	\$9.77000	\$202,496
Circleville Gas Company	1,438,000	\$10.46000	\$15,047
Covenant Petroleum	1,994,000	\$9.42000	\$18,790
D. Anderson Corp.	7,242,000	\$9.11000	\$65,881
Eastland Energy Group Inc.	9,679,000	\$9.76000	\$94,471
Everflow-Eastern Inc.	17,961,000	\$9.83000	\$176,606
FDC Well	1,570,000	\$9.21000	\$14,465
Frank A. Csapo, Jr.	27,637,000	\$10.45000	\$288,752
Future Production, Inc.	86,000	\$2.18000	\$188
Great Lakes Energy	6,516,000	\$9.98000	\$65,001
Green Energy Company	491,000	\$2.19000	\$1,074
J D Producing	5,119,000	\$9.91000	\$50,719
James R. Bernhardt	8,478,000	\$10.26000	\$87,011
Kenoil LLC	2,295,000	\$9.11000	\$20,917
King Drilling Company	633,000	\$9.78000	\$6,191
Mike Miller	605,000	\$2.18000	\$1,322
Nat Land Energy	621,000	\$9.68000	\$6,011
North East Fuel Inc	1,538,000	\$9.94000	\$15,293
Northside Wildcat Oil & Gas Co.	3,526,000	\$1.71000	\$6,039
Orr Petroleum Corp	6,557,000	\$8.54000	\$55,972
Oxford Oil Company	85,650,000	\$9.84000	\$842,529
Paul J. Obermiller	32,803,000	\$9.98000	\$327,413
Petro Quest Inc	14,624,000	\$9.65000	\$141,070
Putney Ridge Gas Company, Inc.	5,616,000	\$9.03000	\$50,693
Tuco Operating Partners Inc.	38,412,000	\$9.76000	\$375,029

Twinoaks Oil & Gas Company	5,796,000	\$9.88000	\$57,243
Vagen Drilling	3,002,000	\$9.89000	\$29,676
Valley Drilling Co Inc	6,072,000	\$9.98000	\$60,571
Wayne Hammond	(3,000)	\$2.20000	(\$7)
Zikha Energy	975,000	\$10.48000	\$10,220
Adams	13,017,000	\$7.87000	\$102,429
Amerada	136,033,000	\$8.81000	\$1,198,043
American Oil & Gas Inc.	62,211,000	\$10.08000	\$626,813
Bear Energy LP	321,825,000	\$11.77000	\$3,787,386
BGLS	56,080,000	\$9.03000	\$506,550
BP	2,513,892,000	\$8.51000	\$21,401,971
Cargill Inc.	10,384,624,000	\$9.62000	\$99,902,648
Centerpoint Energy Service Inc.	54,185,000	\$8.56000	\$463,646
Chevron Texaco	2,321,950,000	\$9.95000	\$23,096,168
Cima Energy LLC	54,061,000	\$10.76000	\$581,688
Citigroup Energy Inc	3,384,747,000	\$9.81000	\$33,213,489
Coenergy Trading Co.	883,648,000	\$9.12000	\$8,059,514
Colonial Energy Inc.	128,215,000	\$9.44000	\$1,210,737
Conectiv Energy Supply	108,883,000	\$10.13000	\$1,102,676
Conoco Inc	16,061,910,000	\$9.98000	\$160,360,730
Constellation New Energy	71,000	\$13.35000	\$948
Constellation Power	1,195,533,000	\$12.19000	\$14,572,442
Coral	5,792,000	\$7.86000	\$45,547
Credit Suisse Energy	742,291,000	\$7.46000	\$5,535,770
DB Energy Trading LLC	16,627,641,000	\$10.09000	\$167,833,920
Delmarva	968,000	\$11.88000	\$11,500
Delta	235,995,000	\$10.90000	\$2,572,505
Dom Field	644,158,000	\$11.03000	\$7,105,736
E Services, Inc.	8,639,000	\$8.61000	\$74,422
Eagle	451,832,000	\$10.80000	\$4,880,628
EOG Resources Appalachian LLC	198,421,000	\$6.97000	\$1,383,040
Eservices LLC	82,002,000	\$8.64000	\$708,371
Fortis Energy Marketing	777,380,000	\$9.93000	\$7,717,079
Hess Energy Trading Company, LLC	182,000	\$8.31000	\$1,512
Interstate Gas Supply	159,556,000	\$10.81000	\$1,725,509
JP Morgan Vent Energy Corp	418,187,000	\$7.23000	\$3,021,865
LDES	1,374,723,000	\$7.73000	\$10,633,395
Macquarie Cook Energy	3,303,242,000	\$8.71000	\$28,766,841
Marathon Oil Company	32,139,000	\$8.51000	\$273,346
Masefield Natural Gas	87,261,000	\$7.95000	\$694,514
National Fuel Marketing Co. LLC	7,548,844,000	\$10.05000	\$75,885,341
Nextera Energy Power Marketing	31,976,000	\$10.48000	\$335,074
NJR Energy Services	2,594,734,000	\$8.63000	\$22,396,113
Noble Energy	11,669,000	\$10.00000	\$116,716
Occidental Energy Marketing Inc.	60,001,000	\$10.62000	\$637,016
Oneok	913,825,000	\$8.55000	\$7,816,532
Pacific Summit Energy LLC	1,056,449,000	\$10.72000	\$11,322,597
Pepco Gas Service	31,647,000	\$11.00000	\$347,995
PPM Energy	3,378,000	\$6.72000	\$22,698
Sempra	2,047,818,000	\$7.84000	\$16,060,938
Sequent Energy Management	2,002,304,000	\$8.70000	\$17,423,091
Shell Energy North America	22,107,000	\$7.18000	\$158,286
South Jersey Resources Group	57,650,000	\$7.10000	\$409,480
Spark Energy Gas LP	265,289,000	\$8.64000	\$2,292,586
Sprague Energy Corp.	966,000	\$8.49000	\$8,200
Statoil Natural Gas Inc.	5,315,000	\$13.24000	\$70,396
Taneska Mktg	170,320,000	\$9.31000	\$1,584,934
Tennessee Gas Pipeline Company	292,000	\$9.61000	\$2,806
Total Gas and Power	5,205,954,000	\$10.31000	\$53,677,844
TXU	30,244,000	\$10.40000	\$314,508
UBS	188,369,000	\$9.01000	\$1,697,582
United Energy Trading LLC	2,311,000	\$6.98000	\$16,122
Vitol Energy	5,399,966,000	\$9.70000	\$52,352,900

VPEM	208,791,000	\$7.62000	\$1,576,700
WPS Energy Services	775,404,000	\$10.12000	\$7,850,835
Centerpointe Energy Service Inc	27,292,000	\$9.25000	\$252,502
Cima Energy LLC	15,000,000	\$10.46000	\$156,900
PPM Energy Inc	28,737,000	\$9.87000	\$283,634
Sempra Energy	39,157,000	\$7.87000	\$308,238
Teneska	523,461,000	\$7.32000	\$3,832,049
WPS Energy	249,485,000	\$11.05000	\$2,756,104
H & K Energy 1981-A LTD	265,000	\$2.19000	\$580

11.a. Number of cubic feet produced during the year in Ohio

11.b. Number of cubic feet produced during the year for the entire company.

12.a. Total number of customers as of close of business in December for Ohio: 1,411,356

12.b. Total number of customers as of close of busines in December for entire company: 1,411,356

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

<u>Name Of Company</u>	<u>Number Cubic Feet</u>	<u>Price Per MCF</u>	<u>Amount Paid</u>
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14. Number of cubic feet gas brought into Ohio. 268,338,932,781.00

15. Number of cubic feet gas sold outside of Ohio. 79,325,759,000.00

16. Number of gallons of gasoline produced during the year.

17. Number of new wells drilled during year:

<u>Enter Ohio and Entire Company</u>	<u>Productive</u>	<u>Non Productive</u>	<u>Total</u>
Entire Company	0	0	0
Ohio	0	0	0

Employee Compensation

Columbia Gas of Ohio, Inc.
12/31/2008

Employee P or F	Male	Female	Total	Operation and Maintenance	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
full-time	825	274	1,099	\$52,384,691	\$21,101,290	\$3,486,890	\$76,972,871
part-time	0	2	2	\$95,332	\$38,401	\$6,346	\$140,079
Totals	825	276	1,101	52,480,023	21,139,691	3,493,236	77,112,950

**AFUDC Rate Used During Year
and Calculation of Rate**

Columbia Gas of Ohio, Inc.
12/31/2008

AFUDC Rate Used During Year: 3.79%

Calculation AFUDC Rate Used:

	Amount	Capitalization Ratio	Cost Rate
Average Short-Term Debt	\$-		
Average Short-Term Debt			
Long Term Debt	\$5,605,967,934	52.48%	6.49%
Average Short-Term Debt Preferred	\$-		
Common Equity	\$5,706,598,986	47.52%	12.27%
Total Capitalization	\$10,682,566,920	100%	
Average Construction WIP	\$357,278,271		

Number of Customers

Columbia Gas of Ohio, Inc.
12/31/2008

<u>Type of Customers</u>	<u>Number of Customers</u>
Commercial	50,131
Industrial	298
Interdepartmental	0
Miscellaneous	0
Other	0
Public Authorities	1
Residential	788,584
Sales for Resale	0
Special Contract	0
Transportation	572,342
Ultimate Consumers	0
Total	<hr/> 1,411,356

Revenue, Customers, Consumption, and Gas Transportation

Columbia Gas of Ohio, Inc.
12/31/2008

Description	Revenue	Sales MCF	Number of Customers	MCF/ Month	Revenue/ MCF	Average GOR/MCF
Commercial Sales	\$241,757,672	16,643,005	50,131	1,396,917	\$14.53	\$11.35
Commercial Transportation	\$93,330,184	53,327,582	57,374	4,443,965	\$1.75	\$0.00
Industrial Sales	\$8,502,865	597,112	298	49,759	\$14.24	\$11.35
Industrial Transportation	\$34,224,970	86,895,649	1,104	7,241,304	\$0.39	\$0.00
Other Sales	\$1,953,479	167,535	1	13,961	\$11.66	\$11.35
Other Transportation	\$0	0	0	0	\$0.00	\$0.00
Residential Sales	\$1,030,729,459	67,971,346	788,584	5,694,279	\$15.16	\$11.35
Residential Transportation	\$140,125,726	47,033,859	513,864	3,919,488	\$2.98	\$0.00
	\$1,550,624,355	272,636,088	1,411,358	22,719,673		

Statement of Intrastate Gross Earnings

Columbia Gas of Ohio, Inc.

12/31/2008

Acct No	Account Title	Total Dollars (a)	Interstate Dollars (b)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	2,351,990,060	775,647,325	1,576,342,735
411.6	Gains from Disposition of Utility Property	0	0	0
412	Revenue from Gas Plant Leased to Others	0	0	0
414	Gains(Losses) from Disposition of Utility Plant	0	0	0
415	Revenues from Merchandising, Jobbing, Other	125	0	125
417	Income from Nonutility Operations	87,809	0	87,809
418	Nonoperating Rental Income	0	0	0
418.1	Eq. In Earnings of Sub Co. (major)	202,487	0	202,487
419	Interest and Dividend Income	489,178	0	489,178
421	Miscellaneous Nonoperating Income	4,436,268	0	4,436,268
421.1	Gains from Disposition of Property	0	0	0
434	Extraordinary Income	0	0	0
483	Sales for Resale	1,953,479	0	1,953,479
TOTAL		2,359,159,406	775,647,325	1,583,512,081

Contact Persons

Columbia Gas of Ohio, Inc.

12/31/2008

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division
--

Name:

Robert G. Kriner

Title:

Controller - Distribution Segment

Address:

200 Civic Center Drive, Columbus, Ohio
43215

Phone:

614-460-5900

Name, Title, Address, and Phone Number of Person to Whom Invoice Should be Directed
--

Name:

Robert G. Kriner

Title:

Controller - Distribution Segment

Address:

200 Civic Center Drive, Columbus, Ohio
43215

Phone:

614-460-5900

Name and Address of the President
--

President Name

John W. Partridge, Jr.

President Address

200 Civic Center Drive, Columbus, Ohio
43215

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

County of Franklin

John W. Partridge, Jr. makes oath and says that
(Insert here the name of the affiant.)

s/he is President
(Insert here the name of the deponent.)

of Columbia Gas of Ohio, Inc.
(Insert here the exact legal title or name of the respondent.)

that s/he has examined the foregoing report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2008 to and including December 31, 2008.

[Handwritten Signature]
(Signature of affiant.)

State of Ohio

County of Franklin

The foregoing was sworn to and subscribed before me, Notary Public, by John W. Partridge, Jr.

in her capacity as the (circle one) President CEO of

Columbia Gas of Ohio, Inc.

[Handwritten Signature]
Notary Public

this 29th day of April, 2009.



SHARON L. BOOTH
Notary Public, State of Ohio
My Commission Expires 11-03-2012