164

FirstEnergy

RECEIVED-DOCKETING DIV

76 South Main St.
Akron, Ohio 44308

Lisa S. Wilson
Senior Assistant Controller

2008 JUL 25 PM 1:36

330-384-5717
Fax: 330-761-7284

PUCO

July 23, 2008

The Public Utilities Commission of Ohio
Attn: Fiscal Division
180 East Broad Street
Columbus, OH 43215-3793

Gentlemen:

Enclosed are two copies of the annual report of The Cleveland Electric Illuminating Company (CEI) on FERC Form No. 1 for the year ended December 31, 2007. Due to a printing error, page 336 has been replaced in these books to reflect what was originally filed with the Federal Energy Regulatory Commission on April 16, 2008. Please discard previous mailing.

Sincerely,

Lisa S. Wilson

cda
Enclosures

THIS FILING IS	
Item 1: ☒ An Initial (Original) Submission	OR ☐ Resubmission No. ____

Form 1 Approved
OMB No. 1902-0021
(Expires 7/31/2008)
Form 1-F Approved
OMB No. 1902-0029
(Expires 6/30/2007)
Form 3-Q Approved
OMB No. 1902-0205
(Expires 6/30/2007)

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FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Cleveland Electric Illuminating Company, The	End of 2007/Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/eforms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________, we have also reviewed schedules _________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/eforms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/eforms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,144 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 150 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). *No person shall be subject to any penalty if any collection of information does not display a valid control* number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Cleveland Electric Illuminating Company, The	02 Year/Period of Report End of 2007/Q4
03 Previous Name and Date of Change *(if name changed during year)*	/ /
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 76 South Main Street, Akron, Ohio 44308	
05 Name of Contact Person Art Richards	06 Title of Contact Person Manager, Financial Reporting
07 Address of Contact Person *(Street, City, State, Zip Code)* 76 South Main Street, Akron, Ohio 44308	

08 Telephone of Contact Person, *Including Area Code* (330) 761-7837	09 This Report Is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report *(Mo, Da, Yr)* / /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Harvey L. Wagner	03 Signature	04 Date Signed *(Mo, Da, Yr)*
02 Title Vice President and Controller	Harvey L. Wagner	04/16/2008

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2007/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
38	Accumulated Deferred Income Taxes-Other Property	274-275	
39	Accumulated Deferred Income Taxes-Other	276-277	
40	Other Regulatory Liabilities	278	
41	Electric Operating Revenues	300-301	
42	Sales of Electricity by Rate Schedules	304	
43	Sales for Resale	310-311	
44	Electric Operation and Maintenance Expenses	320-323	
45	Purchased Power	326-327	
46	Transmission of Electricity for Others	328-330	None
47	Transmission of Electricity by ISO/RTOs	331	None
48	Transmission of Electricity by Others	332	
49	Miscellaneous General Expenses-Electric	335	
50	Depreciation and Amortization of Electric Plant	336-337	
51	Regulatory Commission Expenses	350-351	
52	Research, Development and Demonstration Activities	352-353	None
53	Distribution of Salaries and Wages	354-355	
54	Common Utility Plant and Expenses	356	None
55	Amounts included in ISO/RTO Settlement Statements	397	
56	Purchase and Sale of Ancillary Services	398	
57	Monthly Transmission System Peak Load	400	None
58	Monthly ISO/RTO Transmission System Peak Load	400a	None
59	Electric Energy Account	401	
60	Monthly Peaks and Output	401	
61	Steam Electric Generating Plant Statistics	402-403	
62	Hydroelectric Generating Plant Statistics	406-407	None
63	Pumped Storage Generating Plant Statistics	408-409	None
64	Generating Plant Statistics Pages	410-411	None
65	Transmission Line Statistics Pages	422-423	
66	Transmission Lines Added During the Year	424-425	None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Substations	426-427	
68	Footnote Data	450	

Stockholders' Reports Check appropriate box:

[X] Four copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Vice President & Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
September 29, 1892

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

The Cleveland Electric Illuminating Company is a wholly owned subsidiary of FirstEnergy Corp., a diversified energy company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Centerior Funding Corporation	Financing Corporation	100%	
2	Cleveland Electric Financing Trust 1	Financing Corporation	100%	
3	The Toledo Edison Capital Corporation	Financing Corporation	10%	
4	Shippingport Capital Trust	Financing Trust	0%	
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 103 Line No.: 2 Column: d

Cleveland Electric Financing Trust 1 was dissolved on June 21, 2007.

Schedule Page: 103 Line No.: 3 Column: d

Control of The Toledo Edison Capital Corporation is through ownership of common stock as follows: The Toledo Edison Company 90% and The Cleveland Electric Illuminating Company 10%.

Schedule Page: 103 Line No.: 4 Column: d

Control is through respondent's 10% ownership of The Toledo Edison Capital Corporation which owns 6.55106% of Shippingport Capital Trust.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	A.J. Alexander	5,369,568
2	Executive Vice President and Chief Operating Officer	R.R. Grigg	1,692,816
3	Executive Vice President	J.M. Murray	574,107
4	Senior Vice President and Chief Financial Officer	R.H. Marsh	1,616,702
5	Senior Vice President and General Counsel	L.L. Vespoli	1,502,034
6	Senior Vice President	C.E. Jones	193,279
7	Senior Vice President	D. R. Schneider	765,398
8	Vice President and Controller	H.L. Wagner	651,499
9	Vice President and Treasurer	J.F. Pearson	463,828
10	Corporate Secretary	D.W. Whitehead	246,748
11	Corporate Secretary	R. S. Ferguson	82,272
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 104 Line No.: 6 Column: b

Resigned as Senior Vice President 02/28/2007.

Schedule Page: 104 Line No.: 7 Column: b

Elected Senior Vice President 02/12/2007 effective 03/01/2007.

Schedule Page: 104 Line No.: 10 Column: b

Resigned as Corporate Secretary 07/01/2007.

Schedule Page: 104 Line No.: 11 Column: b

Elected Corporate Secretary 05/17/2007 effective 07/02/2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
2	President	
3		
4	Richard R. Grigg	76 South Main Street, Akron, Ohio 44308
5	Executive Vice President and Chief Operating Officer	
6		
7	Richard H. Marsh	76 South Main Street, Akron, Ohio 44308
8	Senior Vice President and Chief Financial Officer	
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12	Note: No Executive Committee has been appointed or elected.	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. Effective Octoboer 16, 2007, The Cleveland Electric Illuminating Company (Company) assigned its leasehold interests in the Bruce Mansfield Plant to FirstEnergy Generation Corp. (FGCO). FGCO assumed all of the Company's obligations arising under those leases. However, the Company will remain primarily liable on the leases and related agreements as to the lessors and other parties to the agreements. The assignment terminates automatically upon the termination of the underlying leases in 2016.

5. None.

6. See Notes 5 and 6 to Financial Statements on pages 123.3 and 123.4 and pages 256 and 257 of this report and footnotes thereof.

7. None

8. The Cleveland Electric Illuminating Company (Company) granted increases to employees represented by labor unions, which provided for wage adjustments of 3.0% in 2007.

9. See Notes 7 and 14 of Notes to Financial Statements on pages 123.4 to 123.5 and pages 123.10 to 123.15, respectively, relating to Other Legal Proceeding and Regulatory Matters.

10. None

11. Reserved

12. None

13. Effective March 1, 2007, the Board of Directors elected Donald R. Schneider Senior Vice President of the Company. Effective July 2, 2007, the Board of Directors elected Rhonda S. Ferguson Corporate Secretary of the Company, replacing David W. Whitehead.

14. None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	2,249,967,105	2,130,012,074
3	Construction Work in Progress (107)	200-201	41,162,845	46,385,096
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,291,129,950	2,176,397,170
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	885,262,454	826,178,714
6	Net Utility Plant (Enter Total of line 4 less 5)		1,405,867,496	1,350,218,456
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		1,405,867,496	1,350,218,456
15	*Utility Plant Adjustments (116)*	122	*0*	*0*
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		8,128,919	8,128,919
19	(Less) Accum. Prov. for Depr. and Amort. (122)		835,922	818,686
20	Investments in Associated Companies (123)		0	486,634,020
21	Investment in Subsidiary Companies (123.1)	224-225	318,680,090	357,043,723
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		329,083	3,455,948
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		0	0
29	Special Funds (Non Major Only) (129)		62,471,000	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		388,773,170	854,443,924
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		432,424	570,277
37	Working Fund (135)		26,700	26,700
38	Temporary Cash Investments (136)		100,000	100,000
39	Notes Receivable (141)		31,528	29,994
40	Customer Accounts Receivable (142)		1,310,079	1,010,277
41	Other Accounts Receivable (143)		2,329,796	3,085,946
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		432,791	0
43	Notes Receivable from Associated Companies (145)		158,293,694	140,650,414
44	Accounts Receivable from Assoc. Companies (146)		166,975,836	255,867,119
45	Fuel Stock (151)	227	0	0
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	0	0
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		1,893,079	1,627,883
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		4,299,362	11,599
60	Rents Receivable (172)		36,620	111,406
61	Accrued Utility Revenues (173)		0	0
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		335,296,327	403,091,615
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		6,908,929	9,527,018
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	939,394,315	936,882,180
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	-112,485
77	Temporary Facilities (185)		717,942	615,571
78	Miscellaneous Deferred Debits (186)	233	1,766,109,476	1,776,684,213
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		13,451,221	11,076,813
82	Accumulated Deferred Income Taxes (190)	234	73,152,948	405,248,771
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		2,799,734,831	3,139,922,081
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		4,929,671,824	5,747,676,076

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2007/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	873,536,366	860,132,753
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	0	0
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	668,174,872	701,457,470
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	17,252,421	11,743,614
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	*Accumulated Other Comprehensive Income (219)*	*122(a)(b)*	*-69,128,814*	*-104,430,822*
16	Total Proprietary Capital (lines 2 through 15)		1,489,834,845	1,468,903,015
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	125,000,000	125,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,387,633,376	1,626,386,376
22	Unamortized Premium on Long-Term Debt (225)		431,998	6,529,066
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		2,651,819	3,542,380
24	Total Long-Term Debt (lines 18 through 23)		1,510,413,555	1,754,373,062
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		3,121,762	3,801,867
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		3,397,202	3,632,555
29	Accumulated Provision for Pensions and Benefits (228.3)		93,948,872	123,071,852
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,259,949	2,134,673
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,358,740	2,411,331
35	Total Other Noncurrent Liabilities (lines 26 through 34)		105,086,525	135,052,278
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		5,265,055	7,164,750
39	Notes Payable to Associated Companies (233)		432,031,406	126,728,307
40	Accounts Payable to Associated Companies (234)		165,941,087	362,255,036
41	Customer Deposits (235)		0	0
42	Taxes Accrued (236)	262-263	89,623,461	129,684,425
43	Interest Accrued (237)		14,937,957	19,027,538
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2007/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		9,515	7,746
48	Miscellaneous Current and Accrued Liabilities (242)		21,110,201	100,472,795
49	Obligations Under Capital Leases-Current (243)		625,855	569,349
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		729,544,537	745,909,946
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	18,566,855	20,277,157
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	237,049,483	667,134,440
60	Other Regulatory Liabilities (254)	278	51,636,002	69,161,707
61	Unamortized Gain on Reaquired Debt (257)		11,064,181	10,908,950
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	2,725,922	3,125,165
63	Accum. Deferred Income Taxes-Other Property (282)		178,338,679	277,163,020
64	Accum. Deferred Income Taxes-Other (283)		595,411,240	595,667,336
65	Total Deferred Credits (lines 56 through 64)		1,094,792,362	1,643,437,775
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		4,929,671,824	5,747,676,076

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,815,801,527	1,767,887,147		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,009,816,320	952,263,512		
5	Maintenance Expenses (402)	320-323	53,613,334	53,918,870		
6	Depreciation Expense (403)	336-337	61,219,113	60,424,069		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	384	424		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	14,009,709	3,059,374		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		163,399,496	146,344,940		
13	(Less) Regulatory Credits (407.4)		133,226,675	108,266,176		
14	Taxes Other Than Income Taxes (408.1)	262-263	137,388,531	134,662,787		
15	Income Taxes - Federal (409.1)	262-263	151,808,644	148,201,106		
16	- Other (409.1)	262-263	17,873,207	27,676,199		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	128,626,791	152,917,290		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	149,096,976	171,024,486		
19	Investment Tax Credit Adj. - Net (411.4)	266	-960,365	-2,999,035		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		8,337	104,748		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		1,454,479,850	1,397,283,622		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		361,321,677	370,603,525		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of Income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
1,815,801,527	1,767,887,147					2
						3
1,009,816,320	952,263,512					4
53,613,334	53,918,870					5
61,219,113	60,424,069					6
384	424					7
14,009,709	3,059,374					8
						9
						10
						11
163,399,496	146,344,940					12
133,226,675	108,266,176					13
137,388,531	134,662,787					14
151,808,644	148,201,106					15
17,873,207	27,676,199					16
128,626,791	152,917,290					17
149,096,976	171,024,486					18
-960,365	-2,999,035					19
						20
						21
						22
						23
8,337	104,748					24
1,454,479,850	1,397,283,622					25
361,321,677	370,603,525					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		361,321,677	370,603,525		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,572,556	2,850,009		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,614,317	1,382,621		
33	Revenues From Nonutility Operations (417)		3,921,642			
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)		-12,148	-22,555		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	5,508,807	5,003,990		
37	Interest and Dividend Income (419)		52,091,962	91,839,258		
38	Allowance for Other Funds Used During Construction (419.1)		1,609,169			
39	Miscellaneous Nonoperating Income (421)		2,811,682	854,667		
40	Gain on Disposition of Property (421.1)		1,301,940	6,387,696		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		70,191,293	105,530,444		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		1,101,428	18,090		
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	1,818,817	1,684,424		
46	Life Insurance (426.2)		-553,679	-1,784,999		
47	Penalties (426.3)			4		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		83,889	115,809		
49	Other Deductions (426.5)		22,216,731	23,602,814		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		24,667,186	23,636,142		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263		106,918		
53	Income Taxes-Federal (409.2)	262-263	12,549,905	22,679,555		
54	Income Taxes-Other (409.2)	262-263	1,764,647	4,559,418		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	607,341	3,263,343		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	25,661			
57	Investment Tax Credit Adj.-Net (411.5)		-749,937	-632,209		
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		14,146,295	29,977,025		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		31,377,812	51,917,277		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		112,266,568	107,617,620		
63	Amort. of Debt Disc. and Expense (428)		5,114,219	4,187,374		
64	Amortization of Loss on Reaquired Debt (428.1)		1,729,172	1,609,397		
65	(Less) Amort. of Premium on Debt-Credit (429)		4,251,618	1,351,177		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		785,648	776,428		
67	Interest on Debt to Assoc. Companies (430)	340	2,154,980	7,147,304		
68	Other Interest Expense (431)	340	978,385	654,205		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		918,405	2,618,320		
70	Net Interest Charges (Total of lines 62 thru 69)		116,287,653	116,469,975		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		276,411,836	306,050,827		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		276,411,836	306,050,827		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. *State the purpose and amount of each reservation or appropriation of retained earnings.*
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		701,457,470	580,410,633
2	*Changes*			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	FIN 48 cumulative effect adjustment		-185,627	
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-185,627	
16	Balance Transferred from Income (Account 433 less Account 418.1)		270,903,029	301,046,837
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31	Common Stock	238	-304,000,000	(180,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-304,000,000	(180,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		668,174,872	701,457,470
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		668,174,872	701,457,470
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		11,743,614	6,739,624
50	Equity in Earnings for Year (Credit) (Account 418.1)		5,508,807	5,003,990
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		17,252,421	11,743,614

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 118 Line No.: 10 Column: c

On January 1, 2007, The Cleveland Electric Illuminating Company (CEI) adopted Financial Accounting Standards Board Interpretation No. 48 (FIN 48), which provides guidance for accounting for uncertainty in income taxes recognized in a company's financial statements in accordance with Statement of Financial Accounting Standards No. 109. CEI recorded a $185,627 cumulative effect adjustment to the January 1,2007 balance of retained earnings to increase reserves for uncertain tax positions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	276,411,836	306,050,827
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	75,237,543	63,588,615
5	Amortization-Deferral of Regulatory Assets	-3,716,576	565,217
6	Nuclear Fuel and Capital Lease Amortization	235,377	239,147
7	Deferred Rents and Lease Market Valuation Liability	-357,679,164	-71,943,444
8	Deferred Income Taxes (Net)	-19,888,505	-14,843,853
9	Investment Tax Credit Adjustment (Net)	-1,710,302	-3,631,244
10	Net (Increase) Decrease in Receivables	214,727,785	-146,404,401
11	Net (Increase) Decrease in Inventory		
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-256,844,605	296,120,308
14	Net (Increase) Decrease in Other Regulatory Assets	222,549	213,390
15	Net Increase (Decrease) in Other Regulatory Liabilities		
16	(Less) Allowance for Other Funds Used During Construction	1,609,169	
17	(Less) Undistributed Earnings from Subsidiary Companies	5,508,807	5,003,990
18	Other (provide details in footnote):	2,289,646	3,222,201
19	Pension Trust Contribution	-24,800,000	
20	Electric Service Prepayment Programs	-24,442,916	-19,673,301
21	Prepayments	265,196	
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	-126,810,112	408,499,472
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-149,131,146	-119,794,776
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction		
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-149,131,146	-119,794,776
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Collection of Principal on Long-Term Notes Receivable from Assoc. Cos.	486,634,020	376,135,000
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies	43,872,439	30,452,102
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43	Loan Repayments from (Loans to) Associated Companies, Net	14,185,977	-77,311,714
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	3,126,865	82,330

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Cost of Removal and Adjustments	-5,812,414	-7,508,589
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		-576,253
54	Restricted Funds	137,853	
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	393,013,594	201,478,100
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	247,362,258	295,662,330
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)	283,727,989	
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	531,090,247	295,662,330
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-493,293,729	-376,702,296
74	Preferred Stock		
75	Common Stock		-300,000,000
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		-48,937,606
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,000,000	-180,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-266,203,482	-609,977,572
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)		
87			
88	Cash and Cash Equivalents at Beginning of Period	126,700	126,700
89			
90	Cash and Cash Equivalents at End of period	126,700	126,700

Schedule Page: 120 Line No.: 18 Column: b

Other Operating Activities:

Unamortized Debt Expense	$ 2,618,089
Other	(328,443)
	$ 2,289,646

Schedule Page: 120 Line No.: 18 Column:

Other Operating Activities:

Accrued Retirement Benefit Obligation	$ 4,630,228
Other	(1,408,027)
	$ 3,222,201

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO BALANCE SHEET

1 - UTILITY PLANT

Utility plant reflects the original cost of construction including payroll and related costs such as taxes, employee benefits, administrative and general costs, and interest costs incurred to place the assets in service. The costs of normal maintenance, repairs and minor replacements are expensed as incurred.

2 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers and sales to wholesale customers. There was no material concentration of receivables as of December 31, 2007, with respect to any particular segment of The Cleveland Electric Illuminating Company's (Company) customers. Billed customer receivables were $251 million (billed - $144 million and unbilled - $107 million) and $245 million (billed - $137 million and unbilled - $108 million) as of December 31, 2007 and 2006, respectively. The billed and unbilled receivables include the customer receivables of the Company's wholly owned finance subsidiary, Centerior Funding Corporation (CFC), of $144 million (billed) and $107 million (unbilled), respectively, as of December 31, 2007.

The Company and The Toledo Edison Company (TE) sell substantially all of their retail customer receivables to CFC. Any borrowings under the facility ($200 million borrowing capacity) appear on the balance sheet as short-term debt. This is a missspelled word.

3 - LEASES

The Company leases certain office space and other property and equipment under cancelable and noncancelable leases.

In 1987, the Company and TE sold portions of their ownership interests in Beaver Valley Unit 2 and Bruce Mansfield Units 1, 2 and 3 and entered into similar operating leases for lease terms of approximately 30 years. During the terms of their respective leases the Company and TE continue to be responsible, to the extent of their leasehold interests, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. They have the right, at the expiration of the respective basic lease terms, to renew their respective leases. They also have the right to purchase the facilities at the expiration of the basic lease term or any renewal term at a price equal to the fair market value of the facilities. The basic rental payments are adjusted when applicable federal tax law changes.

Effective October 16, 2007 the Company and TE assigned their leasehold interests in the Bruce Mansfield Plant to FirstEnergy Generation Corp. (FGCO). FGCO assumed all of the Company's and TE's obligations arising under those leases. However, the Company and TE remain primarily liable on the 1987 leases and related agreements. The Company and TE established Shippingport Capital Trust in 1997 to purchase the lease obligation bonds issued on behalf of lessors in their Bruce Mansfield Units 1, 2 and 3 sale and leaseback transactions.

The future minimum lease payments as of December 31, 2007 are:

	Capital Leases	Operating Leases
2008	$ 1.0	$ 5.7
2009	1.0	6.2
2010	1.0	6.1
2011	1.0	5.8
2012	0.6	5.2
Years thereafter	-	29.6
Total minimum lease payments	4.6	$58.6
Interest portion	(0.9)	
Present value of net minimum lease payments	3.7	
Less current portion	(0.6)	
Noncurrent portion	$ 3.1	

The Company and TE had recorded above-market lease liabilities for Beaver Valley Unit 2 and the Bruce Mansfield Plant associated with the 1997 merger between Ohio Edison Company (OE) and Centerior Energy Corporation. The total above-market lease obligation of $722 million associated with Beaver Valley Unit 2 has been amortized on a straight-line basis (approximately $31 million per year for the Company). Effective December 31, 2007, TE terminated the sale of its 150 MW of Beaver Valley Unit 2 leased capacity entitlement to the Company. The remaining above-market lease liability for Beaver Valley Unit 2 of $347 million as of December 31, 2007, of which $37 million is classified as current, will be amortized by TE on straight-line basis through the end of the lease term in 2017.

4 - ASSET IMPAIRMENTS

Long-lived Assets --

The Company evaluates the carrying value of its long-lived assets when events or circumstances indicate that the carrying amount may not be recoverable. In accordance with Statement of Financial Accounting Standards (SFAS) 144, "Accounting for the Impairment or Disposal of Long-Lived Assets", the carrying amount of a long-lived asset is not recoverable if it exceeds the sum of the undiscounted cash flows expected to result from the use and eventual disposition of the asset. If an impairment exists, a loss is recognized for the amount by which the carrying value of the long-lived asset exceeds its estimated fair value. Fair value is estimated by using available market valuations or the long-lived asset's expected future net discounted cash flows. The calculation of expected cash flows is based on estimates and assumptions about future events.

Goodwill --

In a business combination, the excess of the purchase price over the estimated fair values of assets acquired and liabilities assumed is recognized as goodwill. Based on the guidance provided by SFAS 142, "Goodwill and Other Intangible Assets", the Company evaluates its goodwill for impairment at least annually and make such evaluations more frequently if indicators of impairment arise. In accordance with the accounting standard, if the fair value of a reporting unit is less than its carrying value (including goodwill), the goodwill is tested for impairment. If an impairment is indicated, a loss is recognized - calculated as the difference between the implied fair value of goodwill and the carrying value of the goodwill. The Company's 2007 annual review was completed in the third quarter of 2007 with no impairment indicated.

The forecasts used in the evaluations of goodwill reflect operations consistent with the Company's general business assumptions. Unanticipated changes in those assumptions could have a significant effect on future evaluations of goodwill. The impairment analysis includes a significant source of cash representing the Companies' recovery of transition costs as described in Note 14. The Company estimates that the completion of its transition cost recovery will not result in an impairment of goodwill. As of December 31, 2007 the Company had approximately $1.7 billion of goodwill.

5 - CAPITALIZATION

Retained Earnings --

There are no restrictions on retained earnings for payment of cash dividends on the Company's common stock.

Preferred and Preference Stock --

The Company has four million and three million authorized and unissued shares of no par value preferred and preference stock, respectively.

Long-Term Debt and Other Long-Term Obligations --

The Company has a first mortgage indenture under which it issues first mortgage bonds (FMB) secured by a direct first mortgage lien on substantially all of its property and franchises, other than specifically excepted property. The Company has various debt covenants under its financing arrangements. The most restrictive of the debt covenants relate to the nonpayment of interest and/or principal on debt and the maintenance of certain financial ratios. There also exist cross-default provisions among financing arrangements of FirstEnergy Corporation (FirstEnergy) and the Company.

Sinking fund requirements for FMB and maturing long-term debt (excluding capital leases) for the next five years are:

	(In millions)
2008	$ 207
2009	162
2010	18
2011	20
2012	22

Included in the 2008 amount are $82 million of certain variable interest rate pollution control revenue bonds that currently bear interest in an interest rate mode that permits individual debt holders to put the respective debt back to the issuer for purchase prior to maturity. This amount represents the next time the debt holders may exercise this right. The applicable pollution control revenue bond indentures provide that bonds so tendered for purchase will be remarketed by a designated remarketing agent.

Obligations to repay certain pollution control revenue bonds are secured by a series of FMB. Certain pollution control revenue bonds are entitled to the benefit of noncancelable municipal bond insurance of $6 million as of December 31, 2007, to pay principal of, or interest on, the applicable pollution control revenue bonds. To the extent that drawings are made under the policies, the Company is entitled to a credit against its obligation to repay those bonds.

The Company and TE have unsecured Letters of Credit (LOC) of approximately $194 million in connection with the sale and leaseback of Beaver Valley Unit 2 for which they are jointly and severally liable.

6 - SHORT-TERM BORROWINGS AND BANK LINES OF CREDIT

Short-term borrowings outstanding as of December 31, 2007, consisted of $432 million of borrowings from affiliates. The weighted average interest rate on short-term borrowings outstanding as of December 31, 2007 and 2006 was 5.1% and 5.7% respectively.

The Company has authorization from the Public Utilities Commission of Ohio (PUCO) to incur short-term debt of up to $500 million through the bank facility and utility money pool described below. The Company has the ability to borrow from its regulated affiliates and FirstEnergy to meet its short-term working capital requirements. FirstEnergy Service Company (FESC) administers this money pool and tracks surplus funds of FirstEnergy and its regulated subsidiaries, as well as proceeds available from borrowings. Companies receiving a loan under the money pool agreements must repay the principal, together with accrued interest, within 364 days of borrowing the funds. The rate of interest is the same for each company receiving a loan from the pool and is based on the average cost of funds available through the pool. The average interest rate for borrowings in 2007 was 5.53%.

The Company, FirstEnergy, and certain of FirstEnergy's other subsidiaries are parties to a $2.75 billion five-year revolving credit facility. FirstEnergy may request an increase in the total commitments available under this facility up to a maximum of $3.25 billion. Commitments under the facility are available until August 24, 2012, unless the lenders agree, at the request of the borrowers, to an unlimited number of additional one-year extensions. Generally, borrowings under the facility must be repaid within 364 days. Available amounts for each borrower are subject to a specified sub-limit, as well as applicable regulatory and other limitations. The annual facility fee is 0.125%. The Company's borrowing limit under the facility is $250 million subject to applicable regulatory approval.

The Company and TE sell substantially all of their retail customer receivables to CFC, a wholly owned subsidiary of the Company. Any borrowings under the facility ($200 million borrowing capacity) appear on the Company's balance sheet as short-term debt. As of December 31, 2007, the facility was undrawn.

7 - COMMITMENTS AND CONTINGENCIES

Environmental Matters --

The Company accrues environmental liabilities only when it concludes that it is probable that it has an obligation for such costs and can reasonably estimate the amount of such costs. Unasserted claims are reflected in the Company's determination of environmental liabilities and are accrued in the period that they become both probable and reasonably estimable.

Regulation of Hazardous Waste

The Company has been named as a Potentially Responsible Party (PRP) at waste disposal sites, which may require cleanup under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved are often unsubstantiated and subject to dispute; however, federal law provides that all PRPs for a particular site are liable on a joint and several basis. Therefore, environmental liabilities that are considered probable have been recognized on the Balance Sheet as of December 31, 2007, based on estimates of the total costs of cleanup, the Companies' proportionate responsibility for such costs and the financial ability of other unaffiliated entities to pay. The Company has recognized liabilities of approximately $1.3 million as of December 31, 2007.

Other Legal Proceedings --

Power Outages and Related Litigation

On August 14, 2003, various states and parts of southern Canada experienced widespread power outages. The outages affected approximately 1.4 million customers in FirstEnergy's service area. The U.S. - Canada Power System Outage Task Force's final report in April 2004 on the outages concluded, among other things, that the problems leading to the outages began in FirstEnergy's Ohio service area. Specifically, the final report concluded, among other things, that the initiation of the August 14, 2003 power outages resulted from an alleged failure of both FirstEnergy and East Central Area Reliablity Coordination Agreement (ECAR) to assess and understand perceived inadequacies within the FirstEnergy system; inadequate situational awareness of the developing conditions; and a perceived failure to adequately manage tree growth in certain transmission rights of way. The Task Force also concluded that there was a failure of the interconnected grid's reliability organizations [Midwest Independent Transmission System Operator (MISO) and PJM Interconnection L.L.C. (PJM)] to provide effective real-time diagnostic support. The final report is publicly available through the Department of Energy's (DOE) Web site (www.doe.gov). FirstEnergy believes that the final report does not provide a complete and comprehensive picture of the conditions that contributed to the August 14, 2003 power outages and that it does not adequately address the underlying causes of the outages. FirstEnergy remains convinced that the outages cannot be explained by events on any one utility's system. The final report contained 46 "recommendations to prevent or minimize the scope of future blackouts." Forty-five of those recommendations related to broad industry or policy matters while one, including subparts, related to activities the Task Force recommended be undertaken by FirstEnergy, MISO, PJM, ECAR, and other parties to correct the causes of the August 14, 2003 power outages. FirstEnergy implemented several initiatives, both prior to and since the August 14, 2003 power outages, which were independently verified by North American Electric Reliability Council (NERC) as complete in 2004 and were consistent with these and other recommendations and collectively enhance the reliability of its electric system. FirstEnergy's implementation of these recommendations in 2004 included completion of the Task Force recommendations that were directed toward FirstEnergy. FirstEnergy is also proceeding with the implementation of the recommendations that were to be completed subsequent to 2004 and will continue to periodically assess the Federal Energy Regulatory Commission (FERC)-ordered Reliability Study recommendations for forecasted 2009 system conditions, recognizing revised load forecasts and other changing system conditions which may impact the recommendations. Thus far, implementation of the recommendations has not required, nor is expected to require, substantial investment in new or material upgrades to existing equipment. The FERC or other applicable government agencies and reliability coordinators may, however, take a different view as to recommended enhancements or may recommend additional enhancements in the future that could require additional material expenditures.

On February 5, 2008, the PUCO entered an order dismissing four separate complaint cases before it relating to the August 14, 2003 power outages. The dismissal was filed by the complainants in accordance with a resolution reached between the FirstEnergy companies and the complainants in those four cases. Two of those cases which were originally filed in Ohio State courts involved individual complainants and were subsequently dismissed for lack of subject matter jurisdiction. Further appeals were unsuccessful. The other two complaint cases were filed by various insurance carriers either in their own name as subrogees or in the name of their insured, seeking reimbursement from various FirstEnergy companies [and, in one case, from PJM, MISO and American Electric Power Company (AEP), as well] for claims paid to insureds for damages allegedly arising as a result of the loss of power on August 14, 2003. (Also relating to the August 14, 2003 power outages, a fifth case, involving another insurance company was voluntarily dismissed by the claimant in April 2007; and a sixth case, involving the claim of a non-customer seeking reimbursement for losses incurred when its store was burglarized on August 14, 2003 was dismissed by the court.) The order dismissing the PUCO cases, noted above, concludes all pending litigation related to the August 14, 2003 outages and the resolution will not have a material adverse effect on the financial condition, results of operations or cash flows of either FirstEnergy or any of its subsidiaries.

Other Legal Matters --

There are various lawsuits, claims (including claims for asbestos exposure) and proceedings related to normal business operations pending against the Company.

If it were ultimately determined that FirstEnergy or its subsidiaries have legal liability or are otherwise made subject to liability based on any of the above matters, it could have a material adverse effect on the Company's financial condition, results of operations and cash flows.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 2007 and 2006 in the 2007 Annual Report to Stockholders.

	December 31,			
	2007		2006	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	$206,640,000		$120,000,000	
Currently payable *long-term debt*		*$206,640,000*		*$120,000,000*
To reclassify long-term debt due within one year.				
Other regulatory liabilities	62,700,182		80,070,658	
Accumulated provision for depreciation	11,064,181		13,300,034	
Other regulatory assets		73,764,363		93,370,692
To net regulatory liabilities and accumulated asset removal costs with regulatory assets.				
Acumulated deferred income taxes deferred credits	73,152,948		405,248,771	
Accumulated deferred income taxes - deferred debits		73,152,948		405,248,771
To reclassify accumulated deferred income tax benefits.				
Utility plant in service Electric plant	6,989,590		6,754,213	
Accumulated provision for amortization		6,989,590		6,754,213
To reclassify the accumulated amortization of capital leases.				
Miscellaneous deferred debits	62,471,000		-	
Special Funds		62,471,000		-
To reclassify net pension assets.				
Miscellaneous Deferred Debits	23,771,763		-	
Interest accrued	1,162,298		-	
Current tax	4,204,165		-	
Interest and Dividends receivable		4,299,362		-
Deferred taxes		24,838,864		-
To reclassify interest receivable and payable for income tax refunds and reserves.				

NOTES TO INCOME STATEMENT

9 - REVENUES

Electric service provided to the Company's retail customers is metered on a cycle basis. Electric revenues are recorded based on energy delivered through the end of the calendar month. An estimate of unbilled revenues is calculated to recognize electric service provided between the last meter reading and the end of the month. This estimate includes many factors including historical customer usage, load profiles, estimated weather impacts, customer shopping activity and prices in effect for each class of customer. In each accounting period, the Company accrues the estimated unbilled amount receivable as revenue and reverses the related prior period estimate.

10 - RENTAL PAYMENTS

The rentals for capital and operating leases are charged to operating expenses on the Income Statement. Such costs for the two years ended December 31, 2007 are summarized as follows:

	2007	2006
	(in millions)	
Operating leases		
Interest element	$23.8	$26.3
Other	37.6	48.1
Capital leases		
Interest element	0.4	0.4
Other	0.6	0.6
Total rentals	$62.4	$75.4

11 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Income Statements for the years ended December 31, 2007 and 2006 in the 2007 Annual Report to Stockholders:

	December 31, 2007 Dr.	2007 Cr.	2006 Dr.	2006 Cr.
Regulatory credits	$17,559,617		$17,559,617	
Provision for deferred income taxes - operating income	1,469,943		1,382,303	
Regulatory debits		$19,029,560		$18,941,920

To reclassify deferred taxes related to the amortization of net regulatory assets.

	2007 Dr.	2007 Cr.	2006 Dr.	2006 Cr.
Income Taxes-Other	297,928		-	
Interest and Dividend Income	907,927		-	
Other interest expense		297,928		-
Income taxes-federal		907,927		-

To reclassify interest income and expense for income tax refunds and reserves.

12 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses, investment income and interest expense include transactions with affiliated companies. These affiliated company transactions include Power Supply Agreements between FirstEnergy Solutions Corp. (FES) and the Company, support service billings from FESC, FirstEnergy Nuclear Operating Company (FENOC) and interest on associated company notes. The primary affiliated company's transactions for the two years ended December 31, 2007 are as follows:

	2007	2006
	(In millions)	
Revenues:		
Electric sales to affiliates	$92	$95
Ground lease with ATSI	7	7
Expenses:		
Purchased power from affiliates	770	727
Support services	70	63
Investment Income:		
Interest income from affiliates	17	58
Interest income from FirstEnergy	2	-
Interest Expense:		
Interest expense to affiliates	1	-
Interest expense to FirstEnergy	1	7

FirstEnergy does not bill directly or allocate any of its costs to any subsidiary company. Costs are allocated to the Company from FESC and FENOC, subsidiaries of FirstEnergy. The majority of costs are directly billed or assigned at no more than cost. The remaining costs are for services that are provided on behalf of more than one company, or costs that cannot be precisely identified and are allocated using formulas developed by FESC and FENOC. The current allocation or assignment formulas used and their bases include multiple factor formulas; each company's proportionate amount of FirstEnergy's aggregate direct payroll, number of employees, asset balances, revenues, number of customers, other factors and specific departmental charge ratios. Management believes that these allocation methods are reasonable. Intercompany transactions with FirstEnergy and its other subsidiaries are generally settled under commercial terms within thirty days.

In the two years ended December 31, 2007, the Company bought 150 MW of Beaver Valley Unit 2 leased capacity entitlement from TE. Purchased power expenses for this transaction were $98 million and $102 million in 2007 and 2006. This sale agreement was terminated at the end of 2007.

NOTES COMMON TO BALANCE SHEET, INCOME STATEMENT AND STATEMENT OF CASH FLOWS

13 - CASH AND FINANCIAL INSTRUMENTS

Cash and Cash Equivalents at December 31:		2007	2006
Account	Account Title		
131	Cash	$ 0	$ 0
135	Working Fund	26,700	26,700
136	Temporary Cash Investments	100,000	100,000
		$ 126,700	$ 126,700

Operating Activities:		
Interest Paid (net of amounts capitalized)	$118,571,109	$112,263,000
Income Taxes Paid	185,753,792	178,654,000

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets at cost, which approximates their fair market value.

Long-term Debt and Other Long-term Obligations --

All borrowings with initial maturities of less than one year are defined as short-term financial instruments under accounting principles generally accepted in the United States (GAAP) and are reported on the Balance Sheets at cost, which approximates their fair market value. The following table provides the approximate fair value and related carrying amounts of long-term debt and other long-term obligations as of December 31:

	2007		2006	
	Carrying Value	Fair Value	Carrying Value	Fair Value
	(In millions)			
Long-term debt	$1,513	$1,529	$1,648	$1,705
Subordinated debentures to affiliated trusts	-	-	103	105
	$1,513	$1,529	$1,751	$1,810

The fair values of long-term debt and other long-term obligations reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

Investments -

Investments other than cash and cash equivalents include held-to-maturity securities. The Company periodically evaluates its investments for other-than-temporary impairment. The Company first considers its intent and ability to hold the investment until recovery and then considers, among other factors, the duration and the extent to which the security's fair value has been less than cost and the near-term financial prospects of the security issuer when evaluating investments for impairment.

The Company has assessed the impact of recent market developments and, based on this assessment, believes that the fair value of their investments as of December 31, 2007 will not be materially affected by the subprime credit crisis due to their lack of exposure to subprime assets.

Held-to-Maturity Securities

The following table provides the amortized cost basis (carrying value), unrealized gains and losses and fair values of investments in held-to-maturity securities with maturity dates ranging from 2008 to 2015 excluding: restricted funds, whose carrying value is assumed to approximate market value; notes receivable, whose fair value represents the present value of the cash inflows based on the yield to maturity; and other investments excluded by SFAS 107, "Disclosures about Fair Values of Financial Instruments", as of December 31:

	2007				2006			
	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value	Cost Basis	Unrealized Gains	Unrealized Losses	Fair Value
	(In millions)							
Debt securities	$ -	$ -	$ -	$ -	$ 3	$ 2	$ -	$ 5

The following table provides the approximate fair value and related carrying amounts of notes receivable as of December 31:

	2007		2006	
	Carrying Value	Fair Value	Carrying Value	Fair Value
		(In millions)		
Notes receivable	$ 1	$ 1	487	487

The fair value of notes receivables represents the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms and have maturity dates ranging from 2008 to 2025.

14 - REGULATORY MATTERS

Regulatory Assets --

The Company recognizes, as regulatory assets, costs which the FERC and PUCO have authorized for recovery from customers in the future periods or for which authorization is probable. Without the probability of such authorization, costs currently recorded as regulatory assets would have been charged to income as incurred. All regulatory assets are expected to be recovered under the provisions of the Company's transition plan.

In accordance with the Rate Certainty Plan (RCP), recovery of the aggregate of the regulatory transition costs and the Extended Regulatory Transition Charge (RTC) (deferred customer shopping incentives and interest costs) amounts are expected to be complete for the Company by April 2009 at which time recovery of its Extended RTC will begin, with recovery estimated to be complete as of December 31, 2010. At the end of the recovery periods, any remaining unamortized regulatory transition costs and Extended RTC balances will be reduced by applying the remaining cost of removal regulatory liability balances -- any remaining regulatory transition costs and Extended RTC balances will be written off. The Company amortizes transition costs using the effective interest method. Extended RTC amortization is equal to the related revenue recovery that is recognized. The following table provides the estimated net amortization of regulatory transition costs and Extended RTC amounts (including associated carrying charges) under the RCP for the period 2008 through 2010:

Amortization Period	Amortization
	(In millions)
2008	$ 126
2009	212
2010	273
Total Amortization	$ 611

The RCP allows the Ohio Companies (the Company, OE, and TE) to defer and capitalize certain distribution costs during the period January 1, 2006 through December 31, 2008, not to exceed $150 million in each of the years 2006, 2007 and 2008. These deferrals will be recovered in distribution rates effective on or after January 1, 2009. In addition, the Ohio Companies deferred certain fuel costs through December 31, 2007 that were incurred above the amount collected through a fuel recovery mechanism in accordance with the RCP (see discussion in "PUCO Matters" below).

Reliability Initiatives --

In late 2003 and early 2004, a series of letters, reports and recommendations were issued from various entities, including governmental, industry and ad hoc reliability entities (PUCO, FERC, NERC and the U.S. - Canada Power System Outage Task Force) regarding enhancements to regional reliability. The proposed enhancements were divided into two groups: enhancements that were to be completed in 2004; and enhancements that were to be completed after 2004. In 2004, FirstEnergy completed all of the enhancements that were recommended for completion in 2004. Subsequently, FirstEnergy has worked systematically to complete all of the enhancements that were identified for completion after 2004, and FirstEnergy expects to complete this work prior to the summer of 2008. The FERC and the other affected government agencies and reliability entities may review FirstEnergy's work and, on the basis of any such review, may recommend additional enhancements in the future, which could require additional, material expenditures.

In 2005, Congress amended the Federal Power Act to provide for federally-enforceable mandatory reliability standards. The mandatory reliability standards apply to the bulk power system and impose certain operating, record-keeping and reporting requirements on the FirstEnergy utility subsidiaries and American Transmission Systems, Inc. (ATSI). The NERC is charged with establishing and enforcing these reliability standards, although it has delegated day-to-day implementation and enforcement of its responsibilities to eight regional entities, including the Reliabilty*First* Corporation. All of FirstEnergy's facilities are located within the Reliabilty*First* region. FirstEnergy actively participates in the NERC and Reliabilty*First* stakeholder processes, and otherwise monitors and manages its companies in response to the ongoing development, implementation and enforcement of the reliability standards.

FirstEnergy believes that it is in compliance with all currently-effective and enforceable reliability standards. Nevertheless, it is clear that NERC, Reliabilty*First* and the FERC will continue to refine existing reliability standards as well as to develop and adopt new reliability standards. The financial impact of complying with new or amended standards cannot be determined at this time. However, the 2005 amendments to the Federal Power Act provide that all prudent costs incurred to comply with the new reliability standards be recovered in rates. Still, any future inability on FirstEnergy's part to comply with the reliability standards for its bulk power system could have a material adverse effect on its financial condition, results of operations and cash flows. In April 2007, *ReliabilityFirst* performed a routine compliance audit of FirstEnergy's bulk-power system within the Midwest Independent Service Operator (ISO) region and found it to be in full compliance with all audited reliability standards.

PUCO Matters --

On September 9, 2005, the Ohio Companies filed their RCP with the PUCO. The filing included a stipulation and supplemental stipulation with several parties agreeing to the provisions set forth in the plan. On January 4, 2006, the PUCO issued an order which approved the stipulations clarifying certain provisions. Several parties subsequently filed appeals to the Supreme Court of Ohio in connection with certain portions of the approved RCP. In its order, the PUCO authorized the Ohio Companies to recover certain increased fuel costs through a fuel rider, and to defer certain other increased fuel costs to be incurred from January 1, 2006 through December 31, 2008, including interest on the deferred balances. The order also provided for recovery of the deferred costs over a 25-year period through distribution rates, which are expected to be effective on approximately May 2009 for the Company. Through December 31, 2007, the deferred fuel costs, including interest, were $76 million.

On August 29, 2007, the Supreme Court of Ohio concluded that the PUCO violated a provision of the Ohio Revised Code by permitting the Ohio Companies "to collect deferred increased fuel costs through future distribution rate cases, or to alternatively use excess fuel-cost recovery to reduce deferred distribution-related expenses" because fuel costs are a component of generation service, not distribution service, and permitting recovery of deferred fuel costs through distribution rates constituted an impermissible subsidy. The Court remanded the matter to the PUCO for further consideration consistent with the Court's Opinion on this issue and affirmed the PUCO's order in all other respects. On September 10, 2007 the Ohio Companies filed an Application with the PUCO that requested the implementation of two generation-related fuel cost riders to collect the increased fuel costs that were previously authorized to be deferred. The Ohio Companies requested the riders to become effective in October 2007 and end in December 2008, subject to reconciliation that would be expected to continue through the first quarter of 2009. On January 9, 2008 the PUCO approved the Ohio Companies' proposed fuel cost rider to recover increased fuel costs to be incurred commencing January 1, 2008 through December 31, 2008, which is expected to be approximately $167 million. The fuel cost rider became effective January 11, 2008 and will be adjusted and reconciled quarterly. In addition, the PUCO ordered the Ohio Companies to file a separate application for an alternate recovery mechanism to collect the 2006 and 2007 deferred fuel costs. On February 8, 2008, the Ohio Companies filed an application proposing to recover $220 million of deferred fuel costs and carrying charges for 2006 and 2007 pursuant to a separate fuel rider, with alternative options for the recovery period ranging from five to twenty-five years. This second application is currently pending before the PUCO.

The Ohio Companies recover all MISO transmission and ancillary service related costs incurred through a reconcilable rider that is updated annually on July 1. The riders that became effective on July 1, 2007, represent an increase over the amounts collected through the 2006 riders of approximately $22 million annually. If it is subsequently determined by the PUCO that adjustments to the rider as filed are necessary, such adjustments, with carrying costs, will be incorporated into the 2008 transmission rider filing.

The Ohio Companies filed an application and rate request for an increase in electric distribution rates with the PUCO on June 7, 2007. The requested increase is expected to be more than offset by the elimination or reduction of transition charges at the time the rates go into effect and would result in lowering the overall non-generation portion of the average electric bill for most Ohio customers. The distribution rate increases reflect capital expenditures since the Ohio Companies' last distribution rate proceedings, increases in operation and maintenance expenses and recovery of regulatory assets that were authorized in prior cases. On August 6, 2007, the Ohio Companies updated their filing supporting a distribution rate increase of $332 million ($108 million for the Company). On December 4, 2007, the PUCO Staff issued its Staff Reports containing the results of their investigation into the distribution rate request. In its reports, the PUCO Staff recommended a distribution rate increase in the range of $161 million to $180 million ($54 million to $61 million for the Company), with $108 million to $127 million for distribution revenue increases and $53 million for recovery of costs deferred under prior cases. This amount excludes the recovery of deferred fuel costs, whose recovery is now being sought in a separate proceeding before the PUCO, discussed above. On January 3, 2008, the Ohio Companies and intervening parties filed objections to the Staff Reports and on January 10, 2008, the Ohio Companies filed supplemental testimony. Evidentiary hearings began on January 29, 2008 and continued through February 2008. During the evidentiary hearings, the PUCO Staff submitted testimony decreasing their recommended revenue increase to a range of $114 million to $132 million. Additionally, in testimony submitted on February 11, 2008, the PUCO Staff adopted a position regarding interest deferred pursuant to the RCP that, if upheld by the PUCO, would result in the write-off of approximately $13 million ($5 million for the Company) of interest costs deferred through December 31, 2007. The PUCO is expected to render its decision during the second or third quarter of 2008. The new rates would become effective approximately May 2009 for the Company.

On July 10, 2007, the Ohio Companies filed an application with the PUCO requesting approval of a comprehensive supply plan for providing retail generation service to customers who do not purchase electricity from an alternative supplier, beginning January 1, 2009. The proposed competitive bidding process would average the results of multiple bidding sessions conducted at different times during the year. The final price per kilowatt-hour would reflect an average of the prices resulting from all bids. In their filing, the Ohio Companies offered two alternatives for structuring the bids, either by customer class or a "slice-of-system" approach. A slice-of-system approach would require the successful bidder to be responsible for supplying a fixed percentage of the utility's total load notwithstanding the customer's classification. The proposal provides the PUCO with an option to phase in generation price increases for residential tariff groups who would experience a change in their average total price of 15 percent or more. The PUCO held a technical conference on August 16, 2007 regarding the filing. Initial and reply comments on the proposal were filed by various parties in September and October, 2007, respectively. The proposal is currently pending before the PUCO.

On September 25, 2007, the Ohio Governor's proposed energy plan was officially introduced into the Ohio Senate. The bill proposes to revise state energy policy to address electric generation pricing after 2008, establish advanced energy portfolio standards and energy efficiency standards, and create Greenhouse gases emissions reporting and carbon control planning requirements. The bill also proposes to move to a "hybrid" system for determining rates for default service in which electric utilities would provide regulated generation service unless they satisfy a statutory burden to demonstrate the existence of a competitive market for retail electricity. The Senate Energy & Public Utilities Committee conducted hearings on the bill and received testimony from interested parties, including the Governor's Energy Advisor, the Chairman of the PUCO, consumer groups, utility executives and others. Several proposed amendments to the bill were submitted, including those from Ohio's investor-owned electric utilities. A substitute version of the bill, which incorporated certain of the proposed amendments, was introduced into the Senate Energy & Public Utilities Committee on October 25, 2007 and was passed by the Ohio Senate on October 31, 2007. The bill as passed by the Senate is now being considered by the House Public Utilities Committee, which has conducted hearings on the bill. Testimony has been received from interested parties, including the Chairman of the PUCO, consumer groups, utility executives and others. At this time, the Company cannot predict the outcome of this process nor determine the impact, if any, such legislation may have on its operations.

FERC Matters --

Transmission Service between MISO and PJM

On November 18, 2004, the FERC issued an order eliminating the through and out rate for transmission service between the MISO and PJM regions. FERC's intent was to eliminate so-called "pancaking" of transmission charges between the MISO and PJM regions. The FERC also ordered the MISO, PJM and the transmission owners within MISO and PJM to submit compliance filings containing a rate mechanism to recover lost transmission revenues created by elimination of this charge (referred to as the Seams Elimination Cost Adjustment or "SECA") during a 16-month transition period. The FERC issued orders in 2005 setting the SECA for hearing. The presiding judge issued an initial decision on August 10, 2006, rejecting the compliance filings made by MISO, PJM, and the transmission owners, and directing new compliance filings. This decision is subject to review and approval by the FERC. Briefs addressing the initial decision were filed on September 11, 2006 and October 20, 2006. A final order could be issued by the FERC in the first quarter of 2008.

Post Transition Period Rate Design

FERC had directed MISO, PJM, and the respective transmission owners to make filings on or before August 1, 2007 to reevaluate transmission rate design within the MISO, and between MISO and PJM. On August 1, 2007, filings were made by MISO, PJM, and the vast majority of transmission owners, including FirstEnergy affiliates, which proposed to retain the existing transmission rate design. These filings were approved by the FERC on January 31, 2008. As a result of FERC's approval, the rates charged to FirstEnergy's load-serving affiliates for transmission service over existing transmission facilities in MISO and PJM are unchanged. In a related filing, MISO and MISO transmission owners requested that the current MISO pricing for new transmission facilities that spreads 20% of the cost of new 345 kV and higher transmission facilities across the entire MISO footprint (known as the RECB methodology) be retained.

Certain stand-alone transmission companies in MISO made a filing under Section 205 of the Federal Power Act requesting that 100% of the cost of new qualifying 345 kV and higher transmission facilities be spread throughout the entire MISO footprint. Further, Indianapolis Power and Light Company separately moved the FERC to reopen the record to address the cost allocation under the RECB methodology. FERC rejected these requests in an order issued January 31, 2008 again maintaining the status quo with respect to allocation of the cost of new transmission facilities in the MISO.

On September 17, 2007, AEP filed a complaint under Sections 206 and 306 of the Federal Power Act seeking to have the entire transmission rate design and cost allocation methods used by MISO and PJM declared unjust, unreasonable, and unduly discriminatory, and to have FERC fix a uniform regional transmission rate design and cost allocation method for the entire MISO and PJM "Super Region" that recovers the average cost of new and existing transmission facilities operated at voltages of 345 kV and above from all transmission customers. Lower voltage facilities would continue to be recovered in the local utility transmission rate zone through a license plate rate. AEP requested a refund effective October 1, 2007, or alternatively, February 1, 2008. On January 31, 2008, FERC issued an order denying the complaint.

Distribution of MISO Network Service Revenues

Effective February 1, 2008, the MISO Transmission Owners Agreement provides for a change in the method of distributing transmission revenues among the transmission owners. MISO and a majority of the MISO transmission owners filed on December 3, 2007 to change the MISO tariff to clarify, for purposes of distributing network transmission revenue to the transmission owners, that all network transmission service revenues, whether collected by MISO or directly by the transmission owner, are included in the revenue distribution calculation. This clarification was necessary because some network transmission service revenues are collected and retained by transmission owners in states where retail choice does not exist, and their "unbundled" retail load is currently exempt from MISO network service charges. The tariff changes filed with FERC ensure that revenues collected by transmission owners from bundled load are taken into account in the revenue distribution calculation, and that transmission owners with bundled load do not collect more than their revenue requirements. Absent the changes, transmission owners, and ultimately their customers, with unbundled load or in retail choice states, such as ATSI, would subsidize transmission owners with bundled load, who would collect their revenue requirement from bundled load, plus share in revenues collected by MISO from unbundled customers. This would result in a large revenue shortfall for ATSI, which would eventually be passed on to customers in the form of higher transmission rates as calculated pursuant to ATSI's Attachment O formula under the MISO tariff.

Numerous parties filed in support of the tariff changes, including the public service commissions of Michigan, Ohio and Wisconsin. Ameren filed a protest on December 26, 2007, arguing that the December 3 filing violates the MISO Transmission Owners' Agreement as well as an agreement among Ameren (Union Electric), MISO, and the Missouri Public Service Commission, which provides that Union Electric's bundled load cannot be charged by MISO for network service. On January 31, 2008, FERC issued an order conditionally accepting the tariff amendment subject to a minor compliance filing. This order ensures that ATSI will continue to receive transmission revenues from MISO equivalent to its transmission revenue requirement.

MISO Ancillary Services Market and Balancing Area Consolidation

MISO made a filing on September 14, 2007 to establish Ancillary Services markets for regulation, spinning and supplemental reserves, to consolidate the existing 24 balancing areas within the MISO footprint, and to establish MISO as the NERC registered balancing authority for the region. This filing would permit load serving entities to purchase their operating reserve requirements in a competitive market. An effective date of June 1, 2008 was requested in the filing.

MISO's previous filing to establish an Ancillary Services market was rejected without prejudice by FERC on June 22, 2007, subject to MISO providing an analysis of market power within its footprint and a plan to ensure reliability during the consolidation of balancing areas. MISO made a September 14 filing addressing the FERC's directives. FirstEnergy supports the proposal to establish markets for Ancillary Services and consolidate existing balancing areas, but filed objections on specific aspects of the MISO proposal. Interventions and protests to MISO's filing were made with FERC on October 15, 2007. FERC conducted a technical conference on certain aspects of the MISO proposal on December 6, 2007, and additional comments were filed by FirstEnergy and other parties on December 19, 2007. FERC action is anticipated in the first quarter of 2008.

Duquesne's Request to Withdraw from PJM

On November 8, 2007, Duquesne Light Company (Duquesne) filed a request with the FERC to exit PJM and to join the MISO. In its filing, Duquesne asked FERC to be relieved of certain capacity payment obligations to PJM for capacity auctions conducted prior to its departure from PJM, but covering service for planning periods through May 31, 2010. Duquesne asserted that its primary reason for exiting PJM is to avoid paying future obligations created by PJM's forward capacity market. FirstEnergy believes that Duquesne's filing did not identify or address numerous legal, financial or operational issues that are implicated or affected directly by Duquesne's proposal. Consequently, on December 4, 2007 and January 3, 2008, FirstEnergy submitted responsive filings that, while conceding Duquesne's rights to exit PJM, contested various aspects of Duquesne's proposal. FirstEnergy particularly focused on Duquesne's proposal that it be allowed to exit PJM without payment of its share of existing capacity market commitments. FirstEnergy also objected to Duquesne's failure to address the firm transmission service requirements that would be necessary for FirstEnergy to continue to use the Beaver Valley Plant to meet existing commitments in the PJM capacity markets and to serve native load. Additionally, FirstEnergy protested Duquesne's failure to identify or address a number of legal, financial or operational issues and uncertainties that may or will result for both PJM and MISO market participants. Other market participants also submitted filings contesting Duquesne's plans.

On January 17, 2008, the FERC conditionally approved Duquesne's request to exit PJM. Among other conditions, FERC obligated Duquesne to pay the PJM capacity obligations that had accrued prior to January 17, 2008. Duquesne was given until February 1, 2008 to provide FERC written notice of its intent to withdraw and Duquesne filed the notice on February 1st. The FERC's order took notice of the numerous transmission and other issues raised by FirstEnergy and other parties to the proceeding, but did not provide any responsive rulings or other guidance. Rather, FERC ordered Duquesne to make a compliance filing in forty-five days from the FERC order (or by March 3, 2008) detailing how Duquesne will satisfy its obligations under the PJM Transmission Owners' Agreement. The FERC likewise directed the MISO to submit a compliance filing in forty-five days (or by March 3, 2008) detailing the MISO's plans to integrate Duquesne into the MISO. Finally, the FERC directed MISO and PJM to work together to resolve the substantive and procedural issues implicated by Duquesne's transition into the MISO. On February 19, 2008, FirstEnergy asked for clarification or rehearing of certain of the matters addressed in FERC's January 17, 2008 Order.

MISO Resource Adequacy Proposal

MISO made a filing on December 28, 2007 that would create an enforceable planning reserve requirement in the MISO tariff for load serving entities such as the Ohio Companies, Penn, and FES. This requirement is proposed to become effective for the planning year beginning June 1, 2009. The filing would permit MISO to establish the reserve margin requirement for load serving entities based upon a one day loss of load in ten years standard, unless the state utility regulatory agency establishes a different planning reserve for load serving entities in its state. FirstEnergy generally supports the proposal as it promotes a mechanism that will result in long-term commitments from both load-serving entities and resources, including both generation and demand side resources, that are necessary for reliable resource adequacy and planning in the MISO footprint. FirstEnergy does not expect this filing to impose additional supply costs since its load serving entities in MISO are already bound by similar planning reserve requirements established by *ReliabilityFirst* Corporation. Comments on the filing were filed on January 28, 2008. An effective date of June 1, 2009 was requested in the filing, but MISO has requested FERC approval by the end of the first quarter of 2008.

Organized Wholesale Power Markets

On February 21, 2008, the FERC issued a Notice of Proposed Rulemeaking through which it proposes to adopt new rules that it states will "improve operations in organized electric markets, boost competition and bring additional benefits to consumers." The proposed rule addresses demand response and market pricing during reserve shortages, long-term power contracting, market-monitoring policies, and responsiveness of Regional Tramsmission Authorities and ISOs to stakeholders and customers. FirstEnergy has not yet had an opportunity to evaluate the impact of the proposed rule on its operations.

15 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annualized composite rate was approximately 3.6% in 2007 and 3.2% in 2006.

DOE special assessment activities during 2006 and 2005 respectively, were Account 518 expenses: $222,549 and $213,390; payments: $0 and $1,750,934; and refunds: $0 for both years.

16 - ASSET RETIREMENT OBLIGATION

The Company has recognized applicable legal obligations under SFAS 143 "Accounting for Asset Retirement Obligations" for the closure of two coal ash disposal sites. In addition, The Company has recognized conditional retirement obligations (primarily for asbestos remediation) in accordance with FIN 47, "Accounting for Conditional Asset Retirement Obligations - an interpretation of FASB Statement No. 143" which was implemented on December 31, 2005.

In May 2006, the Company sold its interest in the Ashtabula C plant. As part of the transaction, it settled the $6 million ARO that had been established with the adoption of FIN 47.

The following table describes the changes to the ARO balances during 2007 and 2006.

ARO Reconciliation	2007	2006
	(In millions)	
Balance at beginning of year	$ 2	$ 8
Liabilities settled	-	(6)
Balance at end of year	$ 2	$ 2

17 - PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS

FirstEnergy provides noncontributory defined benefit pension plans that cover substantially all of its employees and non-qualified plans that cover certain employees. The trusteed plans provide defined benefits based on years of service and compensation levels. FirstEnergy's funding policy is based on actuarial computations using the projected unit credit method. On January 2, 2007, FirstEnergy made a $300 million voluntary cash contribution to its qualified pension plan (Company's share was $25 million). Projections indicated that additional cash contributions will not be required before 2017.

FirstEnergy provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee contributions, deductibles and co-payments, are also available upon retirement to employees hired prior to January 1, 2005, their dependents and, under certain circumstances, their survivors. The Companies recognize the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits. During 2006, FirstEnergy amended the Other Post-Employment Benefits(OPEB) plan effective in 2008 to cap the monthly contribution for many of the retirees and their spouses receiving subsidized healthcare coverage. In addition, FirstEnergy has obligations to former or inactive employees after employment, but before retirement for disability related benefits.

Pension and OPEB costs are affected by employee demographics (including age, compensation levels, and employment periods), the level of contributions made to the plans and earnings on plan assets. Such factors may be further affected by business combinations which impact employee demographics, plan experience and other factors. Pension and OPEB costs may also be affected by changes in key assumptions, including anticipated rates of return on plan assets, the discount rates and health care trend rates used in determining the projected benefit obligations and pension and OPEB costs. FirstEnergy uses a December 31 measurement date for its pension and OPEB plans. The fair value of the plan assets represents the actual market value as of December 31, 2007.

In December 2006, FirstEnergy adopted SFAS 158, "Employers' Accounting for Defined Benefit Pensions and Other Postretirement Plans-an amendment of FASB Statements No. 87, 88, 106 and 132(R)". This Statement requires employers to recognize an asset or liability for the overfunded or underfunded status of their pension and other postretirement benefit plans. For a pension plan, the asset or liability is the difference between the fair value of the plan's assets and the projected benefit obligation. For any other postretirement benefit plan, the asset or liability is the difference between the fair value of the plan's assets and the accumulated postretirement benefit obligation. The Statement required employers to recognize all unrecognized prior service costs and credits and unrecognized actuarial gains and losses in Accumulated Other Comprehensive Loss (AOCL), net of tax. Such amounts will be adjusted as they are subsequently recognized as components of net periodic benefit cost or income pursuant to the current recognition and amortization provisions. The Company's incremental impact of adopting SFAS 158 was a decrease of $135 million in pension assets, an increase of $39 million in pension liabilities and a decrease in AOCL of $104 million, net of tax. Such amounts will be adjusted as they are subsequently recognized as components of net periodic benefit cost or income pursuant to the current recognition and amortization provisions.

With the exception of the Company's share of net pension (asset) liability at the end of year and net periodic pension expense, the following tables detail the Consolidated FirstEnergy pension plan and OPEB.

Obligations and Funded Status As of December 31	Pension Benefits 2007	Pension Benefits 2006	Other Benefits 2007	Other Benefits 2006
	(In millions)			
Change in benefit obligation				
Benefit obligation as of January 1	$ 5,031	$ 4,911	$ 1,201	$ 1,884
Service cost	88	87	21	34
Interest cost	294	276	69	105
Plan participants' contributions	-	-	23	20
Plan amendments	-	-	-	(620)
Medicare retiree drug subsidy	-	-	-	6
Actuarial (gain) loss	(381)	38	(30)	(119)
Benefits paid	(282)	(281)	(102)	(109)
Benefit obligation as of December 31	$ 4,750	$ 5,031	$ 1,182	$ 1,201
Change in fair value of plan assets				
Fair value of plan assets as of January 1	$ 4,818	$ 4,525	$ 607	$ 573
Actual return on plan assets	438	567	43	69
Company contribution	311	7	47	54
Plan participants' contribution	-	-	23	20
Benefits paid	(282)	(281)	(102)	(109)
Fair value of plan assets as of December 31	$ 5,285	$ 4,818	$ 618	$ 607
Qualified plan	$ 700	$ (43)		
Non-qualified plans	(165)	(170)		
Funded status	$ 535	$ (213)	$ (564)	$ (594)
Accumulated benefit obligation	$ 4,397	$ 4,585		
Amounts Recognized in the Statement of Financial Position				
Noncurrent assets	$ 700	$ -	$ -	$ -
Current liabilities	(7)	(7)	-	-
Noncurrent liabilities	(158)	(206)	(564)	(594)
Net asset (liability) as of December 31	$ 535	$ (213)	$ (564)	$ (594)
Company's share of net asset (liability) at end of year	$ 62	$ (13)	$ (93)	$ (110)
Amounts Recognized in Accumulated Other Comprehensive Income				
Prior service cost (credit)	$ 83	$ 97	$ (1,041)	$ (1,190)
Actuarial loss	623	1,039	635	702
Net amount recognized	$ 706	$ 1,136	$ (406)	$ (488)
Assumptions Used to Determine Benefit Obligations As of December 31				
Discount rate	6.50%	6.00%	6.50%	6.00%
Rate of compensation increase	5.20%	3.50%		
Allocation of Plan Assets As of December 31				
Asset Category				
Equity securities	61 %	64 %	69 %	72 %
Debt securities	30	29	27	26
Real estate	7	5	2	1
Private equities	1	1	-	-
Cash	1	1	2	1
Total	100 %	100 %	100 %	100 %

Estimated Items to be Amortized in 2008 Net Periodic Pension Cost from Accumulated Other Comprehensive Income		Pension Benefits		Other Benefits
		(In millions)		
Prior service cost (credit)	$	13	$	(149)
Actuarial loss	$	8	$	47

Components of Net Periodic Benefit Costs		Pension Benefits 2007		Pension Benefits 2006		Other Benefits 2007		Other Benefits 2006
Service cost	$	88	$	87	$	21	$	34
Interest cost		294		276		69		105
Expected return on plan assets		(449)		(396)		(50)		(46)
Amortization of prior service cost		13		13		(149)		(76)
Recognized net actuarial loss		45		62		45		56
Net periodic cost	$	(9)	$	42	$	(64)	$	73
Company's share of net periodic cost	$	1	$	4	$	4	$	11

Weighted-Average Assumptions Used to Determine Net Periodic Benefit Cost for Years Ended December 31	Pension Benefits 2007	Pension Benefits 2006	Other Benefits 2007	Other Benefits 2006
Discount rate	6.00 %	5.75 %	6.00 %	5.75%
Expected long-term return on plan assets	9.00 %	9.00 %	9.00 %	9.00%
Rate of compensation increase	3.50 %	3.50 %		

In selecting an assumed discount rate, FirstEnergy considers currently available rates of return on high-quality fixed income investments expected to be available during the period to maturity of the pension and other postretirement benefit obligations. The assumed rates of return on pension plan assets consider historical market returns and economic forecasts for the types of investments held by FirstEnergy's pension trusts. The long-term rate of return is developed considering the portfolio's asset allocation strategy.

FirstEnergy employs a total return investment approach whereby a mix of equities and fixed income investments are used to maximize the long-term return on plan assets for a prudent level of risk. Risk tolerance is established through careful consideration of plan liabilities, plan funded status, and corporate financial condition. The investment portfolio contains a diversified blend of equity and fixed-income investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, as well as growth, value, and small and large capitalization funds. Other assets such as real estate are used to enhance long-term returns while improving portfolio diversification. Derivatives may be used to gain market exposure in an efficient and timely manner; however, derivatives are not used to leverage the portfolio beyond the market value of the underlying investments. Investment risk is measured and monitored on a continuing basis through periodic investment portfolio reviews, annual liability measurements, and periodic asset/liability studies.

The Company has assessed the impact of recent market developments, including a series of rating agency downgrades of subprime mortgage-related assets, on the value of the assets held in their pension and other postretirement benefit trusts. Based on this assessment, FES and the Companies believe that the fair value of their investments as of December 31, 2007 will not be materially affected by the subprime credit crisis due to their relatively small exposure to subprime assets.

Assumed Health Care Cost Trend Rates As of December 31	2007	2006
Health care cost trend rate assumed for next year (pre/post-Medicare)	9-11%	9-11%
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	5%	5%
Year that the rate reaches the ultimate trend rate (pre/post-Medicare)	2015-2017	2011-2013

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans. A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	1-Percentage-Point Increase	1-Percentage-Point Decrease
	(In millions)	
Effect on total of service and interest cost	$ 5	$ (4)
Effect on accumulated postretirement benefit obligation	$ 48	$ (42)

Taking into account estimated employee future service, FirstEnergy expects to make the following pension benefit payments from plan assets and other benefit payments, net of the Medicare subsidy:

	Pension Benefits	Other Benefits
	(in millions)	
2008	$ 300	$ 83
2009	300	86
2010	307	90
2011	313	94
2012	322	95
Years 2013- 2017	1,808	495

18 - NEW ACCOUNTING STANDARDS AND INTERPRETATIONS

SFAS 157 – "Fair Value Measurements"

In September 2006, the FASB issued SFAS 157 that establishes how companies should measure fair value when they are required to use a fair value measure for recognition or disclosure purposes under GAAP. This Statement addresses the need for increased consistency and comparability in fair value measurements and for expanded disclosures about fair value measurements. The key changes to current practice are: (1) the definition of fair value, which focuses on an exit price rather than entry price; (2) the methods used to measure fair value, such as emphasis that fair value is a market-based measurement, not an entity-specific measurement, as well as the inclusion of an adjustment for risk, restrictions and credit standing; and (3) the expanded disclosures about fair value measurements. This Statement and its related FASB Staff Positions (FSP) are effective for fiscal years beginning after November 15, 2007, and interim periods within those years. Under FSP FAS 157-2, the Company has elected to defer the election of SFAS 157 for financial assets and financial liabilities measured at fair value on a non-recurring basis for one year. The Company has evaluated the impact of this Statement and its FSPs, FAS 157-2 and FSP FAS 157-1, which excludes SFAS 13, "Accounting for Leases", and its related pronouncements from the scope of SFAS 157, and is not expecting there to be a material effect on its financial statements. The majority of the Company's fair value measurements will be disclosed as level 1 or level 2 in the fair value hierarchy.

SFAS 159 - "The Fair Value Option for Financial Assets and Financial Liabilities - Including an amendment of FASB Statement No. 115"

In February 2007, the FASB issued SFAS 159, which provides companies with an option to report selected financial assets and financial liabilities at fair value. This Statement attempts to provide additional information that will help investors and other users of financial statements to more easily understand the effect of a company's choice to use fair value on its earnings. The Standard also requires companies to display the fair value of those assets and liabilities for which the Company has chosen to use fair value on the face of the balance sheet. This guidance does not eliminate disclosure requirements included in other accounting standards, including requirements for disclosures about fair value measurements included in SFAS 157 and SFAS 107, "Disclosures about Fair Value of Financial Instruments". This Statement is effective for fiscal years beginning after November 15, 2007, and interim periods within those years. The Company has analyzed their financial assets and financial liabilities within the scope of this Statement and no fair value elections were made as of January 1, 2008.

SFAS 141(R) - "Business Combinations"

In December 2007, the FASB issued SFAS 141(R), which requires the acquiring entity in a business combination to recognize all the assets acquired and liabilities assumed in the transaction; establishes the acquisition-date fair value as the measurement objective for all assets acquired and liabilities assumed; and requires the acquirer to disclose to investors and other users all of the information they need to evaluate and understand the nature and financial effect of the business combination. SFAS 141(R) attempts to reduce the complexity of existing GAAP related to business combinations. The Standard includes both core principles and pertinent application guidance, eliminating the need for numerous Emerging Issues Task Force (EITF) issues and other interpretative guidance. SFAS 141(R) will impact business combinations entered into by the company that close after January 1, 2009 and is not expected to have a material impact on the Company's financial statements.

SFAS 160 - "Noncontrolling Interests in Consolidated Financial Statements - an Amendment of ARB No. 51"

In December 2007, the FASB issued SFAS 160 that establishes accounting and reporting standards for the noncontrolling interest in a subsidiary and for the deconsolidation of a subsidiary. It clarifies that a noncontrolling interest in a subsidiary is an ownership interest in the consolidated entity that should be reported as equity in the consolidated financial statements. This Statement is effective for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Early adoption is prohibited. The Statement is not expected to have a material impact on the Company's financial statements.

FSP FIN 39-1 - "Amendment of FASB Interpretation No. 39"

In April 2007, the FASB issued FSP FIN 39-1, which permits an entity to offset fair value amounts recognized for the right to reclaim cash collateral (a receivable) or the obligation to return cash collateral (a payable) against fair value amounts recognized for derivative instruments that have been offset under the same master netting arrangement as the derivative instruments. This FSP is effective for fiscal years beginning after November 15, 2007, with early application permitted. The effects of applying the guidance in this FSP should be recognized as a retrospective change in accounting principle for all financial statements presented. FSP FIN 39-1 is not expected to have a material effect on the Company's financial statements.

EITF 06-11 - "Accounting for Income Tax Benefits of Dividends or Share-based Payment Awards"

In June 2007, the FASB released EITF 06-11, which provides guidance on the appropriate accounting for income tax benefits related to dividends earned on nonvested share units that are charged to retained earnings under SFAS 123(R), "Share-Based Payment". The consensus requires that an entity recognize the realized tax benefit associated with the dividends on nonvested shares as an increase to Additional paid-in capital (APIC). This amount should be included in the APIC pool, which is to be used when an entity's estimate of forfeitures increases or actual forfeitures exceed its estimates, at which time the tax benefits in the APIC pool would be reclassified to the income statement. The consensus is effective for income tax benefits of dividends declared during fiscal years beginning after December 15, 2007. EITF 06-11 is not expected to have a material effect on the Company's financial statements.

19 - BASIS OF FINANCIAL STATEMENT PRESENTATION

The accompanying financial statements were prepared in accordance with the accounting requirements set forth in the Uniform System of Accounts and published accounting releases of the FERC, which is a comprehensive basis of accounting other than GAAP. The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses during the reporting period. See notes 8 and 11 for reclassification entries necessary to adjust these financial statements that have been prepared in accordance with the accounting requirements of the FERC to the financial statements reflected in the Company's Annual Report to Stockholders which have been prepared in accordance with GAAP. Certain prior year amounts have been reclassified to conform to the current year presentation. These reclassifications did not change previously reported earnings for 2006.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(104,430,822)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				(104,430,822)
6	Balance of Account 219 at Beginning of Current Year				(104,430,822)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				3,102,452
8	Current Quarter/Year to Date Changes in Fair Value				32,199,556
9	Total (lines 7 and 8)				35,302,008
10	Balance of Account 219 at End of Current Quarter/Year				(69,128,814)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(104,430,822)		
2					
3					
4				306,050,827	306,050,827
5			(104,430,822)		
6			(104,430,822)		
7			3,102,452		
8			32,199,556		
9			35,302,008	276,411,836	311,713,844
10			(69,128,814)		

Schedule Page: 122(a)(b) Line No.: 1 Column: e

Net liability for unfunded retirement benefits.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Net liability for unfunded retirement benefits.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	2,149,076,195	2,149,076,195
4	Property Under Capital Leases	4,638,223	4,638,223
5	Plant Purchased or Sold		
6	Completed Construction not Classified	79,441,585	79,441,585
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	2,233,156,003	2,233,156,003
9	Leased to Others		
10	Held for Future Use	16,811,102	16,811,102
11	Construction Work in Progress	41,162,845	41,162,845
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	2,291,129,950	2,291,129,950
14	Accum Prov for Depr, Amort, & Depl	885,262,454	885,262,454
15	Net Utility Plant (13 less 14)	1,405,867,496	1,405,867,496
16	*Detail of Accum Prov for Depr, Amort & Depl*		
17	In Service:		
18	Depreciation	804,627,218	804,627,218
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	66,609,533	66,609,533
22	Total In Service (18 thru 21)	871,236,751	871,236,751
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	14,025,703	14,025,703
29	Amortization		
30	Total Held for Future Use (28 & 29)	14,025,703	14,025,703
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	885,262,454	885,262,454

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	20,613,616	7,691,627
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	20,613,616	7,691,627
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	23,748	6
9	(311) Structures and Improvements	3,088,218	11,410
10	(312) Boiler Plant Equipment	147,113,402	2,275,178
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	6,511,583	
13	(315) Accessory Electric Equipment	1,959,444	
14	(316) Misc. Power Plant Equipment	1,450,495	-4,297
15	(317) Asset Retirement Costs for Steam Production	29,627	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	160,176,517	2,282,297
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements		
39	(342) Fuel Holders, Products, and Accessories		
40	(343) Prime Movers		
41	(344) Generators		
42	(345) Accessory Electric Equipment		
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	160,176,517	2,282,297

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary *account classifications*.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
			28,305,243		4
			28,305,243		5
					6
					7
		-6	23,748		8
		-91,125	3,008,503		9
5,875,662		-7,501,940	136,010,978		10
					11
75,069		-325,580	6,110,934		12
		-97,972	1,861,472		13
405,085		-53,594	987,519		14
			29,627		15
6,355,816		-8,070,217	148,032,781		16
					17
					18
					19
					20
					21
					22
					23
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					44
					45
6,355,816		-8,070,217	148,032,781		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	64,647,174	347,382
49	(352) Structures and Improvements	17,627,488	68,613
50	(353) Station Equipment	128,996,972	7,834,197
51	(354) Towers and Fixtures	326,171	
52	(355) Poles and Fixtures	35,129,991	1,797,504
53	(356) Overhead Conductors and Devices	41,580,138	3,049,674
54	(357) Underground Conduit	31,385,273	-5,688
55	(358) Underground Conductors and Devices	72,953,193	4,085,418
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	392,646,400	17,177,100
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	6,800,598	19,947
61	(361) Structures and Improvements	21,119,927	783,371
62	(362) Station Equipment	184,086,163	11,920,728
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	228,136,532	7,773,547
65	(365) Overhead Conductors and Devices	208,605,536	31,219,738
66	(366) Underground Conduit	66,614,799	446,037
67	(367) Underground Conductors and Devices	245,019,510	22,398,685
68	(368) Line Transformers	262,338,145	23,286,149
69	(369) Services	64,365,125	5,471,975
70	(370) Meters	90,945,017	3,035,346
71	(371) Installations on Customer Premises	21,679,976	905,096
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	66,611,171	3,472,468
74	(374) Asset Retirement Costs for Distribution Plant	60,079	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,466,382,578	110,733,087
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	1,949,721	52,827
87	(390) Structures and Improvements	36,507,574	7,089,105
88	(391) Office Furniture and Equipment	9,679,641	7,344,017
89	(392) Transportation Equipment	4,412,169	-435,321
90	(393) Stores Equipment	888,073	
91	(394) Tools, Shop and Garage Equipment	9,197,573	1,520,461
92	(395) Laboratory Equipment	5,247,182	
93	(396) Power Operated Equipment	4,725,623	
94	(397) Communication Equipment	244,820	12,339,202
95	(398) Miscellaneous Equipment	293,531	-291,976
96	SUBTOTAL (Enter Total of lines 86 thru 95)	73,145,907	27,618,315
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	235,410	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	73,381,317	27,618,315
100	TOTAL (Accounts 101 and 106)	2,113,200,428	165,502,426
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	2,113,200,428	165,502,426

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
108,881			64,885,675		48
			17,696,101		49
408,164		-1,230	136,421,775		50
			326,171		51
643,576		-189,552	36,094,367		52
1,239,046		-237,182	43,153,584		53
			31,379,585		54
65,017		-775,891	76,197,703		55
					56
					57
2,464,684		-1,203,855	406,154,961		58
					59
			6,820,545		60
			21,903,298		61
2,026,314		232,677	194,213,254		62
					63
1,688,807		-1,375,359	232,845,913		64
1,970,203		-1,284,282	236,570,789		65
71			67,060,765		66
306,501		-638,705	266,472,989		67
2,513,588		-5,922,864	277,187,842		68
2,406,286		-58,122	67,372,692		69
1,669,398		273,472	92,584,437		70
398,227			22,186,845		71
					72
818,885		-4,875	69,259,879		73
			60,079		74
13,798,280		-8,778,058	1,554,539,327		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
445,043			1,557,505		86
1,520,274			42,076,405		87
459,304			16,564,354		88
7,019		-672,306	3,297,523		89
43,377			844,696		90
373,288			10,344,746		91
101,631			5,145,551		92
93,766		-1,128,182	3,503,675		93
30			12,583,992		94
88			1,467		95
3,043,820		-1,800,488	95,919,914		96
					97
31,633			203,777		98
3,075,453		-1,800,488	96,123,691		99
25,694,233		-19,852,618	2,233,156,003		100
					101
					102
					103
25,694,233		-19,852,618	2,233,156,003		104

Schedule Page: 204 Line No.: 16 Column: g

Represents leasehold improvements associated with the Company's leasehold interests in the Bruce Mansfield Plant of 6.175% for Unit 1, 27.17% for Unit 2 and 23.247% for Unit 3. Those leasehold interests in the Bruce Mansfield Plant were assigned to FirstEnergy Generation Corp. (FGCO). Thus, FGCO is responsible for meeting the various obligations arising under those leases and is entitled to all of the generation output associated with the leasehold interests.

Schedule Page: 204 Line No.: 100 Column: g

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(301)	$ -	$ -	$ -	$ -	$ -
(302)	-	-	-	-	-
(303)	558,927	(471,665)	-	-	87,262
Total	558,927	(471,665)	-	-	87,262
(310)	-	-	-	-	-
(311)	-	11,409	-	-	11,409
(312)	41,019,586	1,812,935	-	(2,110,775)	40,721,746
(314)	-	-	-	-	-
(315)	-	-	-	-	-
(316)	-	-	-	-	-
Total	41,019,586	1,824,344	-	(2,110,775)	40,733,155
(320)	-	-	-	-	-
(321)	-	-	-	-	-
(322)	-	-	-	-	-
(323)	-	-	-	-	-
(324)	-	-	-	-	-
(325)	-	-	-	-	-
Total	-	-	-	-	-
(330)	-	-	-	-	-
(331)	-	-	-	-	-
(332)	-	-	-	-	-
(333)	-	-	-	-	-
(334)	-	-	-	-	-
(335)	-	-	-	-	-
Total	-	-	-	-	-
(350)	(321,707)	(321,707)	-	-	-
(352)	-	-	-	-	-
(353)	1,031,336	(714,620)	-	-	316,716
(354)	-	-	-	-	-
(355)	1,075,207	(635,236)	-	(189,552)	250,419
(356)	6,376,630	(5,909,164)	-	(237,182)	230,284
(357)	-	-	-	-	-
(358)	805,497	(13,925)	-	(775,891)	15,681

(359)	-	-	-	-	-
Total	8,966,963	(6,951,23)	-	(1,202,625)	813,100

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(360)	33,665	19,811	-	-	53,476
(361)	69,934	(69,934)	-	-	-
(362)	8,749,743	589,409	-	(13,835)	9,325,317
(364)	23,404,502	(11,543,323)	-	(1,375,359)	10,485,820
(365)	1,480,606	472,357	-	(1,284,282)	668,681
(366)	182,227	(114,230)	-	-	67,997
(367)	2,446,901	5,807,740	-	(638,705)	7,615,936
(368)	10,232,549	(2,512,477)	-	(5,922,864)	1,797,208
(369)	183,370	(48,695)	-	(58,122)	76,553
(370)	1,186,692	(1,050,926)	-	273,472	409,238
(371)	36,255	(7,992)	-	-	28,263
(373)	1,091,178	(479,373)	-	(4,875)	606,930
Total	49,097,622	(8,937,633)	-	(9,024,570)	31,135,419
(389)	-	-	-	-	-
(390)	1,582,404	4,644,364	-	-	6,226,768
(391)	1,422,592	(541,391)	-	-	881,201
(392)	-	(435,320)	-	-	(435,320)
(393)	-	-	-	-	-
(394)	63,701	(63,701)	-	-	-
(395)	-	-	-	-	-
(396)	-	-	-	-	-
(397)	230,855	(230,855)	-	-	-
(398)	291,976	(291,976)	-	-	-
Total	3,591,528	3,081,121	-	-	6,672,649
GR TOTAL	$ 103,234,626	$ (11,455,071)	$ -	$ (12,337,970)	$ 79,441,585

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Westwood Fly Ash Land Investment	6/30/1997		938,414
4				
5	East Point Fly Ash Land	05/31/1992		503,316
6				
7	Rachel - Land	12/31/1999		641,637
8				
9	Other Minor Land Items	03/31/1998		585,088
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	North Park Fly Ash Site Improvements	06/30/1997		8,982,498
24				
25	Westwood Fly Ash Site Improvements	06/30/1997		4,928,496
26				
27				
28				
29	Minor Other Property Items	03/31/1998		231,653
30				
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45				
46				
47	Total			16,811,102

Schedule Page: 214 Line No.: 3 Column: c

Date not presently determinable for all items not specifically noted in column C.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CN-700059 - ITS - FEP Diversification	892,754
2	CN-700060 - ITS - EMS Gap Closure	145,022
3	CN-700008 - ITS - Migrate RTU's	139,703
4	CN-750024 - ITS - RDO Backup Control Center	103,609
5	Software - Miscellaneous Additions & Improvements - $100,000 or less	44,775
6	CN-000670 - Accelerated Reliability - Rockside Road CentralStreetlight	397,081
7	CN-000828 - Jordan Install 34.5kV Metering	255,910
8	CN-000696 - Jordan-R26 & 29 Feeder Relief	217,400
9	CN-000740 - Progressive Insurance-138-13.2kV Mod SubC	126,597
10	CN-000543 - 33kV Mayfield Circuits Inspect/Repair	121,164
11	Transmission - Miscellaneous Additions & Improvements - $100,000 or less	221,996
12	CN-000524 - Lakewood - (2) 36-13kV Mod Subs	4,727,078
13	CN-000738 - Eastland Road - Rebuild	1,801,969
14	CN-000740 - Progressive Insurance-138-13.2kV Mod SubC	1,594,630
15	CN-211904 - Accelerated Reliability Distribution Overhead 119-4 Jarvis	1,308,345
16	CN-212804 - Accelerated Reliability Distribution Overhead 128-4 Kinsman	1,277,209
17	CN-000420 - Newell Creek SD#1	1,035,813
18	CN-000727 - 4kV Line upgrade work	965,487
19	CN-000091 - Euclid Ave corridor - RTA	847,936
20	CN-000694 - Mobile Sub 138-34.5 kV, 50 MVA	738,829
21	CN-000725 - 4kV Line upgrade work 07-WN	702,969
22	CN-000808 - 4kv Line upgrade work 03-HR spurs	612,324
23	CN-215919 - Accelerated Reliability Distribution Overhead 159-19 Mayfield Rebuild	559,615
24	CN-900470 - Supervision Overheads	553,521
25	CN-223013 - Accelerated Reliability Distribution Overhead 230-13 Woodland	502,800
26	CN-000837 - Lake Shore Switch House Conversion Overhead	501,628
27	CE-000070 - Spruce - 36kV Feeder Extension	485,242
28	CN-000217 - Fairview General Hospital - 2-36kV	483,465
29	CN-000491 - Progressive Insurance - new 138kV Mod Substation	481,174
30	CN-000809 - 4kV Line upgrade work 04-HR spurs	425,663
31	CN-000159 - Eastland Road - Rebuild	391,903
32	CN-000813 - 4kV Line upgrade work 04&06-RK main	383,627
33	CN-300414 - Accelerated Reliability Distribution Overhead Avondale-Sectionalizer	369,404
34	CN-415400 - Lloyd-Replace (3) 138 kV Bkrs	352,591
35	CN-213501 - Accelerated Reliability Distribution Overhead 135-1 Kenyon	346,282
36	CN-405502 - Faber Replace 138kV Circuit Switchers	335,081
37	CN-000837 - Lake Shore Switch House Conversion Underground	330,486
38	CN-315921 - Accelerated Reliability Distribution Overhead 159-21 Mayfield-Sectionalizers	324,341
39	CN-000815 - 4kV Line upgrade work 04-RK partial	315,481
40	CN-000626 - Accelerated Reliability- Ashtabula Substation Battery Replacement	315,031
41	CN-000721 - 4kV Line upgrade work 02&03-RK	299,430
42	CN-000318 - 4kV Upgrade Work - various Distribution Substations	294,208
43	TOTAL	41,162,845

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CN-000726 - 4kV Line upgrade work	293,701
2	CN-000848 - Hickory - Transformer Rewind	288,017
3	CN-317814 - Accelerated Reliability Distribution Overhead Jordan-Sectionalizers	277,791
4	CN-204302 - Accelerated Reliability Distribution Overhead 043-02 Edison	276,548
5	CE-000101 - 4kv Line upgrade work 02-SP 550519	270,127
6	CN-000816 - 4kv Line upgrade work 04-RK spurs	239,553
7	CN-901006 - Accelerated Reliability 13kv Fault Circuit Indicators	224,310
8	CN-000530 - Erie - New Feeder - Underground	218,722
9	CN-310703 - Accelerated Reliability Distribution Overhead 107-3 Ivy-Sectionalizers	213,603
10	CN-000723 - 4kv Line upgrade work 03&04-HR	206,391
11	CN-000804 - Ferrous Processing And Trading	201,039
12	CN-000744 - Legacy Pointe #5 - Avon Lake	188,781
13	CN-212702 - Accelerated Reliability Distribution Overhead 127-2 Kelly	188,435
14	CN-000839 - 36kV OH Distribution Line Rebuild	184,023
15	CE-321514 - Accelerated Reliability Distribution Overhead Sanborn-Sectionalizers	171,132
16	CN-000811 - 4Kv Line upgrade work 98-HR	169,532
17	CN-000874 - FO Dx Danger Tree Removal 2008	157,176
18	CN-223001 - Accelerated Reliability Distribution Overhead 230-1 Woodland	157,082
19	CN-000766 - Clifford Reconductor	156,316
20	CN-000814 - 4Kv Line upgrade work 06-RK spurs	151,264
21	CN-212701 - Accelerated Reliability Distribution Overhead 127-1 Kelly	149,595
22	CN-000841 - Sandstone Ridge South Phase 2B	147,683
23	CN-419413 - Pleasant Valley-Replace Potential Transformers	138,183
24	CN-307811 - Accelerated Reliability Distribution Overhead Grovwood-Sectionalizers	137,686
25	CN-413291 - Karen-Replace (3) 15 kV Bkrs	137,412
26	CN-000613 - Emery Rd bridge over I-271 Replace	136,776
27	CN-000810 - 4kV Line upgrade work 11-HR	132,786
28	CN-000730 - Hidden Glen Subdivision	128,434
29	CN-223005 - Accelerated Reliability Distribution Overhead 230-5 Woodland	127,629
30	CN-415100 - Lotus-Replace (3) 15 kV Breakers	127,190
31	CN-200308 - Accelerated Reliability Distribution Overhead Almar	123,413
32	CN-000767 - Hillcrest vault upgrade	110,417
33	CN-212828 - Accelerated Reliability Distribution Overhead 128-28 Kinsman	108,545
34	CN-000492 - Reconductor Astor	106,613
35	CE-421502 - Sanborn-Replace Lightning Arrestors on #1,2,3 Transformers	106,577
36	CN-000870 - Springco Metal Finishing	104,541
37	CN-209800 - Accelerated Reliability Distribution Overhead Ivanhoe	103,538
38	Distribution - Miscellaneous Additions & Improvements - $100,000 or less	1,210,144
39	CE-900475 - Payroll/Vacation Accruals	1,810,831
40	CN-730943 - ITS-Replace Northern Region radio	2,356,547
41	CN-730961 - ITS-Replace Rigel Equipment	1,871,938
42	CN-731217 - ITS-Replace Obsolete RTU's	372,017
43	TOTAL	41,162,845

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CN-750026 - ITS-Energy Delivery Primavera Implement	205,336
2	CE-900471 - Engineering Overheads	186,753
3	CN-750025 - ITS-Customer Credit & Collections	167,870
4	CE-900474 - Stores Overheads	159,533
5	CE-000106 - Geauga/Ashtabula 138-36kV Supply	131,742
6		
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8		
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29		
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35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	41,162,845

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	769,133,689	755,107,994	14,025,695	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	61,219,113	61,219,113		
4	(403.1) Depreciation Expense for Asset Retirement Costs	384	384		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	61,219,497	61,219,497		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	19,743,501	19,743,501		
13	Cost of Removal	11,100,097	11,100,097		
14	Salvage (Credit)	5,604,231	5,604,231		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	25,239,367	25,239,367		
16	Other Debit or Cr. Items (Describe, details in footnote):	13,539,103	13,539,103		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	818,652,922	804,627,227	14,025,695	
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	13,715,623	-195,660	13,911,283	
21	Nuclear Production	-21	-21		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production				
25	Transmission	162,512,335	162,390,542	121,793	
26	Distribution	602,266,381	602,273,754	-7,373	
27	Regional Transmission and Market Operation				
28	General	40,158,604	40,158,604		
29	TOTAL (Enter Total of lines 20 thru 28)	818,652,922	804,627,219	14,025,703	

Schedule Page: 219 Line No.: 16 Column: c

Other debits and credits are the result of transfers from and to other companies of the reserves associated with General Plant–In-Service and Distribution Substation transformers from spare locations as follows:

FirstEnergy Service Company	$15,014,881
FirstEnergy Nuclear Generation Corp.	(397,893)
FirstEnergy Generation Corp.	(743,596)
Ohio Edison Company	(306,351)
Pennsylvania Power Company	(2,592)
The Toledo Edison Company	(77,425)
Other	21,400
Distribution Substation Transformers	30,679
Total Transfers	$13,539,103

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Centerior Funding Corporation	5/31/1996		
2	Common Stock, $ .01 par value, 1,000 shares			10
3	Equity in Undistributed Subsidiary Earnings			11,692,097
4	Equity Advances			26,875,680
5	Subtotal			38,567,787
6				
7				
8	The Toledo Edison Capital Corporation	5/27/1997		
9	Common Stock, $1 par value, 100 shares			2,647,054
10	Equity in Undistributed Subsidiary Earnings			51,517
11	Return of Capital			-38,721
12	Subtotal			2,659,850
13				
14				
15	Shippingport Capital Trust			
16	Investment Advances (Notes Receivable - Various %)	12/12/1997	3/30/2016	315,816,086
17	Subtotal			315,816,086
18				
19				
20				
21				
22				
23				
24				
25				
26				
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29				
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31				
32				
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34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 29,484,023		TOTAL	357,043,723

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
	230,647	230,657		2
5,506,243		17,198,340		3
		26,875,680		4
5,506,243	230,647	44,304,677		5
				6
				7
				8
	497	2,647,551		9
2,564		54,081		10
		-38,721		11
2,564	497	2,662,911		12
				13
				14
				15
	-44,103,584	271,712,502		16
	-44,103,584	271,712,502		17
				18
				19
				20
				21
				22
				23
				24
				25
				26
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				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
5,508,807	-43,872,440	318,680,090		42

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 224 Line No.: 2 Column: f

Respondent and its subsidiary recorded an equity adjustment related to the subsidiary's share of 2006 federal tax allocations related to FirstEnergy Corp.'s non-merger losses.

Schedule Page: 224 Line No.: 9 Column: f

Respondent and its subsidiary recorded an equity adjustment related to the subsidiary's share of 2006 federal tax allocations related to FirstEnergy Corp.'s non-merger losses.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3	Total Transmission Studies	4,873	568	6,139	568
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23	Total Generation Interconnection	14,249	568	4,999	568
24	Studies				
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Schedule Page: 231 Line No.: 3 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Hooversville 115 kV Facility Study	$ 384	568	$ -	568
Heidlersburg Power Initial Load Study	-	568	87	568
Heidlersburg Power Detailed Load Study	1,253	568	6,052	568
Johnstown/Altoona 230 kV Facility Study	385	568	-	568
Hays Mills Lookout 115 kV Facility Study	1,054	568	-	568
Keystone FGD Project Load Study	285	568	-	568
Buckeye Power- New California Facility Study	162	568	-	568
Hooversville/Central City Facility Study	27	568	-	568
PPL/Yorkana (Red Front) Initial Load Study	434	568	-	568
Hooversville-Central City Facility Study	889	568	-	568
Total Transmission Studies	$ 4,873		$ 6,139	

Schedule Page: 231 Line No.: 23 Column: a

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Ocean Co. Landfill Feasibility/Impact Study	$ 446	568	$ -	568
Gold/Sabinsville Impact Study	40	568	58	568
Gold-Potter Co. 115 kV Impact Study	39	568	44	568
Hays Mill 23 kV Impact Study	280	568	306	568
Osterburg E Impact Study	89	568	292	568
Gold 115 kV Impact Study	89	568	306	568
Hooversville/Central City Impact Study	351	568	44	568
Johnstown/Altoona 230 kV Feasibility Study	939	568	131	568
Berlin 23 kV Impact Study	60	568	29	568
Holiday City/Pioneer Jount Fayette Sub Study	161	568	-	568
Mount Hope Mine Feasibility Study	54	568	87	568
Greater Lebanon Refuse Feasibility Study	186	568	146	568
CPP - Fourth Interconnection Study	1,446	568	-	568
PJM RTEP Siting and Feasibility Study	125	568	-	568
Central City/Hooversville Feasibility Study	514	568	58	568
Ocean Peaking 230 kV Feasibility Study	301	568	117	568
Westover/Madera 115 kV Impact Study	168	568	-	568
Altoona/Johnstown 230 kV Impact Study	204	568	-	568
Mehoopany 115 kV Impact Study	230	568	292	568
E. Carbondale/Lackawanna Impact Study	378	568	-	568
Mansfield/S.Troy 115 kV Impact Study	266	568	160	568
Bedford/Allegheny 115 kV Impact Study	45	568	-	568
New Baltimore 115 kV Impact Study	971	568	627	568
Sayreville Feasibility Study	544	568	685	568
Bergen Impact Study	811	568	-	568
Red Oak 50 mW Impact Study	301	568	233	568

Continues on next page

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During Period (d)	Account Credited With Reimbursement (e)
Red Oak 300 mW Impact Study	209	568	175	568
Red Oak 300 mW Feasibility Study	46	568	29	568
Moselem Springs 6 mW Feasibility	23	568	29	568
Sammis Stability Study	1,304	568	-	568
Buckeye Power-Lorain Medina REC Study	225	568	-	568
Buckeye Power-New California Delivery Point	288	568	-	568
Tyrone/N. Phillipsburg Impact Study	116	568	131	568
Gold/Sabinsville Impact Study	23	568	-	568
Gilbert Glenn Gardner Feasibility Study	17	568	-	568
Garrett Impact Study	107	568	131	568
Thompson Study	191	568	-	568
Quemahoning-Hooversville Feasibility Study	28	568	-	568
United Corrstack Impact Study	133	568	146	568
Buckeye/Washington Delivery Point Load Study	5	568	-	568
Gold-Sabinsville System Impact Study	163	568	102	568
DuBois 115 kV Feasibility Study	45	568	73	568
Curwensville System Impact Study	69	568	73	568
Summit-Westfall System Impact Study	188	568	160	568
Bedford North-Snake Springs Sys Impact Study	107	568	146	568
South Troy System Impact Study	163	568	131	568
United Business Park Detailed Load Study	574	568	-	568
Somerset 23 kV Feasibility Study	78	568	58	568
Handsome Lake Energy 345 kV Feasibility Study	179	568	-	568
BPG Properties (AEC) Detailed Load Study	603	568	-	568
York, Inc. 115 kV Feasibility Study	324	568	-	568
Project Neptune Impact Study	3	568	-	568
Total Generation Interconnection Studies	$ 14,249		$ 4,999	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Customer Receivable for Future Income Taxes					
2	(Amortized as Costs are Recovered from Customers)	72,830,992	16,301,968	407.3	18,240,800	70,892,160
3						
4	DOE Decontamination & Decommissioning					
5	(Amortized as Costs are Recovered from Customers)	222,549		518	222,549	
6						
7	Employee Postretirement Benefit Cost					
8	(Amortize 12/95 through 2012)	9,985,418		407.3	1,687,676	8,297,742
9						
10	Deferred Shopping Incentives and Interest	367,579,329	25,297,368			392,876,697
11						
12	Deferred Transition Taxes and Interest	7,603,212	1,332,676			8,935,888
13						
14	Regulatory Transition Charge					
15	(Amortized as Costs are Recovered from Customers)	352,989,147		407.3	135,000,000	217,989,147
16						
17	Ohio Line Extension Deferral	4,338,338	3,515,558			7,853,896
18						
19	MISO Transmission Deferral					
20	(Amortized as Costs are Recovered from Customers)	26,117,226	15,994,179	407.3	8,471,020	33,640,385
21						
22	Rate Certainty Plan Fuel Cost and Interest					
23	Deferrals	38,835,076	37,571,179			76,406,255
24						
25	Rate Certainty Plan Distribution Cost and Interest					
26	Deferrals	57,148,227	64,566,278			121,714,505
27						
28	Demand Side Management:					
29	Energy Star, Direct Load Control & Interest	8,876	136,424			145,300
30						
31	Municipal Tax Rider Deferral	(776,210)	1,274,166			497,956
32						
33	PUCO Deferral - Incremental Costs for 2007					
34	Rate Case		119,614			119,614
35						
36	Green Program		24,770			24,770
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	936,882,180	166,134,180		163,622,045	939,394,315

Schedule Page: 232 Line No.: 10 Column: c

Deferred Shopping Incentives and Interest: Offset to account 407.4

Schedule Page: 232 Line No.: 12 Column: c

Deferred Transition Taxes and Interest: Offset to account 407.4

Schedule Page: 232 Line No.: 17 Column: c

Ohio Line Extension Deferral: Includes offset to account 407.4 for $(3,517,474)

Schedule Page: 232 Line No.: 20 Column: c

MISO Transmission Deferral: Offset to account 407.4

Schedule Page: 232 Line No.: 23 Column: c

Rate Certainty Plan Fuel Cost and Interest Deferrals:

Account	Amount
555	$(33,889,397)
407.4	(3,681,782)
Total	$(37,571,179)

Schedule Page: 232 Line No.: 26 Column: c

Rate Certainty Plan Distribution Cost and Interest Deferrals:
Includes offset to account 407.4 for $(64,566,613)

Schedule Page: 232 Line No.: 29 Column: c

Demand Side Management:
Energy Star, Direct Load Control & Interest: Includes offset to account 407.4 $(2,800)

Schedule Page: 232 Line No.: 31 Column: c

Municipal Tax Rider Deferral: Offset to account 407.4

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Financing Related Costs	932,958	9,569	507	942,527	
2						
3	Goodwill	1,688,520,919				1,688,520,919
4						
5	Ohio Real & Personal Prop Tax	65,000,000	11,000,000			76,000,000
6						
7	Ohio Tranche Fees	368,177				368,177
8						
9	Accumulated Deferred Rent -					
10	Bruce Mansfield	20,885,993	13,917,857	242	34,803,850	
11						
12	Minor Items	102,465		507	102,465	
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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43						
44						
45						
46						
47	Misc. Work in Progress	873,701				1,220,380
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	1,776,684,213				1,766,109,476

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	See Footnote	404,102,831	73,152,948
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	404,102,831	73,152,948
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15		
17	Other (Specify)	1,145,940	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	405,248,771	73,152,948

Notes

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: c

Footnote	Balance at Beginning of Year (b)	Balance at End of Year (c)
Pension	63,554,525	0
FAS 109	33,049,533	0
Gain on Sale/Leaseback	9,745,235	0
CSU Settlement	217,134	0
CAPCO Unit Expense DQE	2,024,502	0
Inventory Write-off	791,694	0
Capitalized Items	2,359,701	0
Non Qualified Trust Gain	1,549,964	0
Demand Side Management	293,523	0
Market Revaluation	37,957,372	0
Severance Estimate	6,541,324	0
VBM	401,531	0
Reengineering Feature Design	435,461	0
Emission Allowances	1,204,471	0
Lease Market Valuation - B. Mansfield	91,134,714	0
Lease Market Valuation - B. Valley #2	105,970,613	0
FIN 47 - Asbestos Remediation	9,966	0
ESOP Compensation Expense	48,062	0
FAS 123R - Performance Shares	15,114	0
Nuclear Fuel Disposal	1,240,461	0
Amort Premium/Discount on Debt	12,495,432	1,203,376
Bad Debts	828,266	155,537
Beta Drive Lab Lease	1,129,165	42,486
Company Debt - Gain on Reacquisition	0	3,961,141
Deferred Compensation	5,477,100	1,530,034
Deferred Intercompany Gain - Mansfield	0	7,051
Energy Management Program	0	704,369
Environmental Clean-Up Costs	709,510	770,496
FAS 112 - Medical Benefit Accrual	0	574,537
FAS 123R - Restricted Stock Units	27,028	46,950
FAS 143 - Accretion Expense - ARO	37,801	2,924,141
General Taxes	0	1,579,371
Incentive Compensation	1,300,968	1,036,926
Injuries and Damages	0	1,072,955
Investment Tax Credit	6,034,702	6,672,587
Line Protection - Deferred Revenue	382,011	298,171
NRD Environmental Reserve	0	107,815
Other Post Employment Benefits (OPEB)	0	32,333,566
PA Deferred Tax Adjustment	0	2,789
Perry Audit Contingency	0	1,157,967
Property Tax Variance - Operating	0	997,975
Reverse Capital Gain	0	5,981
State Income Tax	9,461,833	10,455,284
Miscellaneous	3,744,644	2,106,644
Vacation Pay Accrual	3,929,471	3,404,799
	404,102,831	**73,152,948**

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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Footnote	Balance at Beginning of Year (b)	Balance at End of Year (c)
Contribution Non-Operating	215,488	0
Property Tax Variance Non-Operating	930,452	0
	1,145,940	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	105,000,000		
2	Common Stock - Restricted Stock Units			
3	Common Stock - Stock Options			
4	Common Stock - Fossil Generation Asset Transfer			
5	Common Stock -Nuclear Generation Asset Transfer			
6				
7	Total Common Stock	105,000,000		
8				
9	Preferred Stock (Account 204)			
10				
11	Undesignated as to series	4,000,000		
12				
13	Preference Stock Undesignated as to series	3,000,000		
14				
15	Total Preferred and Preference Stock	7,000,000		
16				
17				
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42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
67,930,743	1,070,170,569					1
	319,272					2
	43,099					3
	-32,731,083					4
	-164,265,491					5
						6
67,930,743	873,536,366					7
						8
						9
						10
						11
						12
						13
						14
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. *Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with* issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new Issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 - BONDS		
2	6.86% Series	125,000,000	1,557,868
3	SUBTOTAL - ACCOUNT 221	125,000,000	1,557,868
4			
5	ACCOUNT 222 - REACQUIRED BONDS		
6			
7	ACCOUNT 223 ADVANCES FROM ASSOCIATED COMPANIES		
8			
9	ACCOUNT 224 OTHER LONG-TERM DEBT		
10	9.00% Series	103,093,000	3,257,002
11	7.43% Series	150,000,000	3,400,212
12	7.88% Series	300,000,000	6,800,424
13	Var% Series	53,900,000	927,345
14	6.10% Series	54,600,000	1,787,438
15	6.10% Series	15,900,000	520,518
16	6.00% Series	62,560,000	2,048,024
17	5.375% Series	5,993,376	135,354
18	7.13% Series	120,000,000	6,037,753
19	6.00% Series	78,700,000	1,664,704
20	5.65% Senior Note	300,000,000	1,950,000
21			1,089,000 D
22	3.75% Series	23,255,000	123,321
23	3.75% Series	12,085,000	64,180
24	3.75% Series	46,300,000	245,192
25	5.95% Senior Note	300,000,000	3,036,548
26			1,584,000 D
27	5.70% Senior Note (Author #06-1281-EL-AIS 11/21/06)	250,000,000	1,918,052
28			397,500 D
29	SUBTOTAL - ACCOUNT 224	1,876,386,376	36,986,567
30			
31	Note to Instruction 9		
32	Note to Instruction 15		
33	TOTAL	2,001,386,376	38,544,435

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
10/01/1998	10/01/2008	10/01/1998	10/01/2008	125,000,000	8,575,000	2
				125,000,000	8,575,000	3
						4
						5
						6
						7
						8
						9
12/19/2001	12/15/2031	12/19/2001	12/15/2031		3,891,761	10
10/23/1997	11/01/2009	10/23/1997	11/01/2009	150,000,000	11,145,000	11
10/23/1997	11/01/2017	10/23/1997	11/01/2017	300,000,000	23,640,000	12
04/20/2005	04/01/2035	04/20/2005	04/01/2035		1,477,593	13
08/26/1997	08/01/2020	08/26/1997	08/01/2020		2,588,650	14
08/26/1997	08/01/2020	08/26/1997	08/01/2020		753,838	15
08/26/1997	08/01/2020	08/26/1997	08/01/2020		2,913,215	16
06/09/1998	06/01/2028	06/09/1998	06/01/2028	5,993,376	322,144	17
06/18/1997	07/01/2007	06/18/1997	07/01/2007		4,278,000	18
07/01/2002	12/01/2013	07/01/2002	12/01/2013		3,751,952	19
12/11/2003	01/01/2013	12/11/2003	01/01/2013	300,000,000	16,950,000	20
						21
01/01/2004	10/01/2030	01/01/2004	10/01/2030	23,255,000	872,063	22
01/01/2004	10/01/2030	01/01/2004	10/01/2030	12,085,000	453,188	23
01/01/2004	10/01/2030	01/01/2004	10/01/2030	46,300,000	1,736,250	24
12/11/2006	12/15/2036	12/11/2006	12/15/2036	300,000,000	17,800,417	25
						26
3/27/2007	4/1/2017	3/27/2007	4/1/2017	250,000,000	10,902,226	27
						28
				1,387,633,376	103,476,297	29
						30
						31
						32
				1,512,633,376	112,051,297	33

Schedule Page: 256 Line No.: 29 Column: h

Account 224 - Changes to this account were due to debt issued and (retired) as follows:

Series	Outstanding
5.70% Senior Note	250,000,000
6.10% Series	(54,600,000)
6.10% Series	(15,900,000)
6.00% Series	(62,560,000)
7.13% Series	(120,000,000)
6.00% Series	(78,700,000)
9.00% Series	(103,093,000)
Var% Series	(53,900,000)
	(238,753,000)

Schedule Page: 256 Line No.: 31 Column: a

During the year, six issues that were retired prior to maturity had a portion of Unamortized Debt Expenses (Account 181), Unamortized Discount (Account 226), and Unamortized Premium (Account 225), transferred to either Unamortized Loss on Reaquired Debt (Account 189), or Unamortized Gain on Reaquired Debt (Account 257) as follows:

Series	Unamor Debt Expenses (181)	Unamor Discount (226)	Total Allocated to Account 189
6.10% Series		1,517,904	383,886
6.10% Series		442,488	111,908
6.00% Series	40,280	1,659,168	429,799
9.00% Series	2,884,818		2,884,818
Var% Series	890,546		225,224

Series	Unamor Debt Expense (181)	Unamor Premium (225)	Total Allocated to Account 257
6.00% Series	455,394	(4,175,672)	(940,878)

Schedule Page: 256 Line No.: 32 Column: a

Account 427 Allocation Details:

	Amount
Form 1 Page 257.1 Total Line 33 Column (i)	112,051,297
Other Interest SERP and EDCP loans	215,271
	112,266,568

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Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	276,411,836
2		
3		
4	Taxable Income Not Reported on Books	
5	See Footnote	85,974,360
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Footnote	461,848,767
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Footnote	56,071,560
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Footnote	324,735,389
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	443,428,014
28	Show Computation of Tax:	
29	Net Liability@ 35%	155,199,805
30		
31		
32		
33		
34	Basis of Allocation:	
35	See Footnote	
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: b

TAXABLE INCOME NOT REPORTED ON BOOKS

Amortization Premium/Discount on Debt	512,266
Capitalized Interest-Tax	812,586
Company Debt - Gain on Reacquisition	155,230
Contribution in Aid of Construction	11,462,262
Deferred Intercompany Gain - Fossil	13,017,183
Deferred Intercompany Gain - Nuclear	53,330,739
Deferred Intercompany Gain - Mansfield	19,620
Deferred Intercompany Gain - Transmission	6,664,474
	85,974,360

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTIONS RECORDED ON BOOKS NOT DEDUCTED FOR RETURN

Bad Debts	432,791
Book Depreciation - Non Operating	12,148
Book Depreciation - Operating	75,229,206
CTC Generation Regulatory Asset	133,790,420
DEFERRED COMPENSATION	2,531,017
ESOP Compensation Expense	498,729
ESOP Dividends - Permanent	1,159,132
FAS 112 - Medical Benefit Accrual	856,583
FAS 123R - Performance Shares	135,039
FAS 123R - Restricted Stock Units	103,730
FAS 123R - Stock Options	5,696
FAS 143 - Accretion Expense - ARO	8,337
Current Income Taxes	183,386,404
Incentive Compensation	3,263,185
Lobbying	120,000
Meals and Entertainment- 50% Disallowance	570,000
NRD Environmental Reserve	300,000
Other Post Employment Benefits (OPEB) - Deferred	1,687,676
Other Post Employment Benefits (OPEB) - Expense	2,197,961
Pensions Expense	1,353,693
Property Tax Variance - Operating	5,854,047
S/L BMP Lease Accrual	47,086,934
Vacation Pay Accrual	1,266,038
	461,848,767

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN

AFUDC Equity	(1,609,169)
Capitalized Interest-Book AFUDC	(918,405)
Company Debt - Loss on Reacquisition	(1,348,601)
Deferred Income Taxes	(18,418,562)
Equity In Earnings for Year	(5,508,807)
Investment Tax Credit	(1,710,302)
Line Protection - Deferred Revenue	(228,876)
PUCO Deferral - 2007 Rate Case	(119,614)

Shopping Credit Incentive	(25,297,368)
Tax Law Changes SB 3 Deferral	(911,856)
	(56,071,560)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME

Audit Interest - PA	(201,396)
Cost of Removal and Salvage	(9,201,376)
Demand Side Management	(136,424)
DOE Decontamination and Decommissioning	(1,016,366)
Energy Management Program	(174,725)
FAS 123R - Stock Option Exercised Deduction	(462,244)
Injuries and Damages	(646,997)
Lease Market Value - BMP	(22,304,677)
Lease Market Value - BV	(31,200,000)
Life Insurance	(553,679)
Likekind Exchange - Scrap Cable	(640,339)
MACRS/ACRS Property Retired	(854,677)
Manufacturing Deduction	(4,803,799)
Medicare Prescription Drug Subsidy	(23,012)
MISO Regulatory Asset Transmission Deferral	(7,523,159)
Municipal Distribution Tax Deferral	(1,274,166)
Ohio Green Program	(24,770)
Ohio Line Extensions - Deferred Capital Costs	(3,515,558)
Other Post Employment Benefits (OPEB)-Payment	(6,323,281)
Rate Certainty Plan - Fuel Deferral	(37,571,179)
Rate Certainty Plan - O&M Deferral	(64,566,278)
S/L Amortization Lease Acquisition Cost	(42,079)
S/L BMP Lease Payments	(37,567,618)
State Income Taxes	(20,882,543)
State Tax Deduction Adjustment - FED	(693,578)
Tax Depreciation Electric Operating	(72,531,470)
	(324,735,389)

Schedule Page: 261 Line No.: 35 Column: b

Basis of Allocation:

Respondent is included in the consolidated Federal Income Tax Return filed by FirstEnergy Corp., which includes its wholly owned subsidiaries. Federal income tax liability is allocated on the basis of each member's United States Federal tax liability. The total Federal Income Tax liability of each member will be no more than if it were to file an individual tax return. This is in accordance with IRC Section 1552 and Treasury Regulation 1.1502-33(d)(3) and 1.1552-1(a)(2).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	Federal:					
2	Income Tax	8,139,604		156,038,489	169,629,763	900,201
3						
4	Excise Tax					
5	2007	-24		77	56	
6						
7	Highway Use Tax					
8	2007		-550	3,505	2,955	
9						
10	FICA					
11	2006	706,096			706,096	
12	2007			5,247,741	4,447,935	
13						
14	Federal Unemployment Tax					
15	2006	-51			-51	
16	2007			61,085	61,136	
17						
18	Subtotal	8,845,625	-550	161,350,897	174,847,890	900,201
19						
20	State - Ohio:					
21	KWH Tax					
22	2006	5,402,097			5,402,097	
23	2007			67,002,317	61,729,156	
24						
25	Ohio Unemployment Tax					
26	2006	-45			-45	
27	2007			58,624	58,669	
28						
29	Ohio Corp Net Income Tax					
30	2006	34,915,727			5,630,526	2,688,395
31	2007			-13,566,600		
32						
33	Sales and Use Tax					
34	2006	3,123,187			344,109	
35	2007			388,134		
36						
37	IFTA & Motor Fuel Use Tax					
38	2007					
39						
40	CAT Tax					
41	TOTAL	129,684,425	-550	281,430,269	325,864,441	4,373,710

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-4,551,469		151,808,644			4,229,845	2
						3
						4
	-3	77				5
						6
						7
		3,505				8
						9
						10
						11
799,806		5,457,555			-209,814	12
						13
						14
						15
-51		61,360			-275	16
						17
-3,751,714	-3	157,331,141			4,019,756	18
						19
						20
						21
						22
5,273,161		67,002,317				23
						24
						25
						26
	-45	58,904			-280	27
						28
						29
						30
18,406,996		14,225,285			-27,791,885	31
						32
						33
						34
3,167,212		155,891			232,243	35
						36
						37
						38
						39
						40
89,623,461	-48	307,070,382			-25,640,113	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
1	2007	405,552		2,462,877	2,228,496	
2	Subtotal	43,846,518		56,345,352	75,393,008	2,688,395
3						
4	State - Pennsylvania:					
5	PURTA					
6	2007	6,537,149		-6,536,343	806	
7						
8	Gross Premiums Tax					
9	2006					
10						
11	Real & Personal Property Tax					
12	2007	2,258		217,439	219,697	
13						
14	Corporate Net Income Tax					
15	2006	3,815,237			1,625,852	785,114
16	2007			-986,770	1,385,901	
17						
18	Corporate Franchise Tax					
19	2006	778,746			778,746	
20	2007			996,139	725,602	
21						
22	Subtotal	11,133,390		-6,309,535	4,736,604	785,114
23						
24	State - West Virginia:					
25	Franchise Tax					
26	2007			573	573	
27						
28	Subtotal			573	573	
29						
30	Local - Ohio:					
31	City Income Tax					
32	2006	2,636,958			2,877,086	
33	2007			5,118,410	4,604,664	
34						
35	Real & Personal Property Tax					
36	2005	2,570,184			2,570,184	
37	2006	60,651,750			60,834,432	
38	2007			64,924,572		
39						
40	Subtotal	65,858,892		70,042,982	70,886,366	
41	TOTAL	129,684,425	-550	281,430,269	325,864,441	4,373,710

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
639,933		2,462,877				1
27,487,302	-45	83,905,274			-27,559,922	2
						3
						4
						5
		-4,442,828			-2,093,515	6
						7
						8
						9
						10
						11
		217,439				12
						13
						14
						15
601,828		-1,058,121			71,351	16
						17
						18
						19
270,537		1,486,289			-490,150	20
						21
872,365		-3,797,221			-2,512,314	22
						23
						24
						25
		573				26
						27
		573				28
						29
						30
						31
						32
273,618		4,706,043			412,367	33
						34
						35
						36
-182,682						37
64,924,572		64,924,572				38
						39
65,015,508		69,630,615			412,367	40
89,623,461	-48	307,070,382			-25,640,113	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

FIN 48 Reclassification from account 186 to account 236.

Schedule Page: 262 Line No.: 30 Column: f

FIN 48 Reclassification from account 186 to account 236.

Schedule Page: 262.1 Line No.: 15 Column: f

FIN 48 Reclassification from account 186 to account 236.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	14,839,863				1,384,427	
6	6%	5,358,116			411.4	309,780	
7							
8	TOTAL	20,197,979				1,694,207	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	TBT - Electric Util	79,178			411.4	16,095	
12							
13		20,277,157				1,710,302	
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
13,455,436	9.7 Years		5
5,048,336	16.3 Years		6
			7
18,503,772			8
			9
			10
63,083	3.9 Years		11
			12
18,566,855			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
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			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 266 Line No.: 5 Column: f

Investment Tax Credit 10%

Account	Amount
411.4	634,490
411.5	749,937
Total	1,384,427

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits	Balance at Beginning of Year	DEBITS		Credits	Balance at End of Year
			Contra Account	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Ohio Real & Personal Property Tax	65,000,000			11,000,000	76,000,000
2						
3	*Energy for Education Program*	51,587,421		28,078,640	3,635,725	27,144,506
4						
5	Lease Market Valuation Liability -					
6	Bruce Mansfield	254,000,000		254,000,000		
7	(Amort. over lease term)					
8						
9	Lease Market Valuation Liability -					
10	Beaver Valley 2	293,800,000		293,800,000		
11	(Amort. over lease term)					
12						
13	Environmental Liability	1,223,588	923	694,613		528,975
14						
15	Minor Items	123,477			58,090	181,567
16						
17	Consumer Products Receipt	829,677	242	228,877		600,800
18						
19	Environmental Remediation	570,277	134	161,323	23,470	432,424
20						
21	Lease Assignment Payable to					
22	FirstEnergy Generation Corp.			106,449,402	238,222,750	131,773,348
23						
24	Minor Items				387,863	387,863
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	667,134,440		683,412,855	253,327,898	237,049,483

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 269 Line No.: 3 Column: c

Energy for Education:

Account	Amount
234	1,288,788
142	26,789,852
	28,078,640

Schedule Page: 269 Line No.: 6 Column: c

Lease Market Valuation Liability -
Bruce Mansfield:

Account	Amount	
253	219,545,000	Amt. transferred to FirstEnergy Generation Corp.
507	34,455,000	
	254,000,000	

Schedule Page: 269 Line No.: 10 Column: c

Lease Market Valuation Liability -
Beaver Valley 2:

Account	Amount	
234	262,600,000	Amt. transferred to Toledo Edison
525	31,200,000	
	293,800,000	

Schedule Page: 269 Line No.: 22 Column: c

Lease Assignment Payable to
FirstEnergy Generation Corp.:

Account	Amount
233	88,405,556
107	18,043,846
	106,449,402

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	3,125,165		
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	3,125,165		
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	3,125,165		
18	Classification of TOTAL			
19	Federal Income Tax	3,087,445		
20	State Income Tax	37,720		
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
		282	399,243			2,725,922	4
							5
							6
							7
			399,243			2,725,922	8
							9
							10
							11
							12
							13
							14
							15
							16
			399,243			2,725,922	17
							18
			388,433			2,699,012	19
			10,810			26,910	20
							21

NOTES (Continued)

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	277,163,020	41,294,873	47,577,807
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	277,163,020	41,294,873	47,577,807
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	277,163,020	41,294,873	47,577,807
10	Classification of TOTAL			
11	Federal Income Tax	270,731,691	35,176,028	40,750,554
12	State Income Tax	6,431,329	6,118,845	6,827,253
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
333,652	11,852		119,581,835		26,718,628	178,338,679	2
							3
							4
333,652	11,852		119,581,835		26,718,628	178,338,679	5
							6
							7
							8
333,652	11,852		119,581,835		26,718,628	178,338,679	9
							10
319,348	4,642		114,774,645		20,608,228	171,305,454	11
14,304	7,210		4,807,190		6,110,400	7,033,225	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: h

Account Credited (g)	Description	Debit Amount (h)
182	Other Regulatory Asset - FAS 109	119,581,835

Schedule Page: 274 Line No.: 2 Column: j

Debited (i)	Description	Amount (j)
281	Accumulated Deferred Income Taxes - Accelerated Amortization Property	399,243
123	Long Term Notes Receivable - Associated Companies	26,319,385
		26,718,628

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	See Footnote	595,667,336	130,894,920	138,709,356
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	595,667,336	130,894,920	138,709,356
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	595,667,336	130,894,920	138,709,356
20	Classification of TOTAL			
21	Federal Income Tax	559,704,875	118,396,256	127,126,012
22	State Income Tax	35,962,461	12,498,664	11,583,344
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
			65,648,077		73,206,417	595,411,240	3
							4
							5
							6
							7
							8
			65,648,077		73,206,417	595,411,240	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			65,648,077		73,206,417	595,411,240	19
							20
			42,312,142		70,263,519	578,926,496	21
			23,335,935		2,942,898	16,484,744	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: k

Footnote	Balance at Beginning of Year	Amounts Debited to Acc. 410.1	Amounts Credited to Acc. 411.1	ADJUSTMENTS Acct. Credit	Debits Amount	Acct. Debit	Credits Amount	Balance at End of Year
	(b)	(c)	(d)	(g)	(h)	(i)	(j)	(k)
Miscellaneous	3,912,188	0	0	182	(3,912,188)			0
Property Tax Variance - Operating	3,833,963	0	0	182	(3,833,963)			0
Non Qualified Decommissioning Trust Interest	126,747	0	0	182	(126,747)			0
Other Post Employment Benefits (OPEB)	2,962,661	0	0	182	(2,962,661)			0
System Development Cost	725,855	0	0	190	(725,855)			0
Injuries and Damages	806,634	0	0	182	(806,634)			0
Nuclear Fuel Trust - Interest	18,777,277	0	0	223	(16,065,240)			0
				182	(2,712,037)			0
Avon 8 Decommissioning Loss	22,566	0	0	182	(22,566)			0
Reacquired Debt Expense - Net	13,082,518	0	0	182	(13,082,518)			0
Company Debt - Loss on Reacquisition	0	1,168,778	(521,641)			182	3,800,877	4,448,014
CTC Generation Regulatory Asset	87,010,731	2,015,632	(49,339,396)			182	30,839,186	70,526,153
Deferred Gain Deduction - PA	0	728,235	(440,174)					288,061
Deferred Intercompany Gain - Fossil	59,718,008	5,434,297	(9,150,847)	182	(3,525,385)			52,476,073
Deferred Intercompany Gain - Nuclear	163,563,932	31,783,666	(48,309,632)	182	(5,198,483)			141,839,483
Deferred Intercompany Gain - Transmission	29,346,304	717,200	(2,719,516)			182	2,265,672	29,609,660
Deferred Revenue	0	355,791	(3,184)					352,607
Demand Side Management	0	49,356	(171)					49,185
Depletion Allowance	0	906	(8)					898
ESOP Compensation Expense	0	992,062	(960,546)	190	(48,062)	182	1,713,039	1,696,493
FAS 109	0	28,688	(544,840)			182	1,569,819	1,053,667
FAS 123R - Performance Shares	0	30,855	(68,673)	190	(15,114)	182	71,836	18,904
FAS 123R - Stock Options	156,376	167,872	(4,447)					319,801
FICA on Vacation Accrual	185,521	415	(1,186)					184,750
FIN47 ARO Asbestos Remediation	0	4,677	(13,363)	190	(9,966)	182	2,101,085	2,082,433
Lease Market Value - BMP	0	26,148,801	(19,460,932)	146	(6,638,538)			49,331
Likekind Exchange - Scrap Cable	313,404	240,113	(3,671)	182	(155,757)			394,089
Limited Partnerships	0	13	0					13
MISO Reg Asset Transmission Deferral	9,420,121	4,539,805	(1,660,513)	182	(209,675)			12,089,738
Municipal Distribution Tax Deferral	368,365	506,207	(395,285)			182	1,465,891	1,945,178
Ohio Green Program	0	8,902	0					8,902
Ohio Line Extensions - Deferred Capital Costs	1,564,851	1,332,877	(25,815)	182	(49,367)			2,822,546
Ordinary Gain/Loss - Reverse Books	0	208,553	(1,867)					206,686
Pension	0	536,158	(1,317,564)			182	19,639,439	18,858,033
PUCO Deferral - 2007 Rate Case	0	43,271	(283)					42,988
Rate Certainty Plan - Fuel Deferral	14,014,841	15,494,589	(1,562,642)	182	(487,781)			27,459,007
Rate Certainty Plan - O&M Deferral	20,248,248	24,704,363	(433,619)	182	(777,029)			43,741,963
Reg Asset TBBS - FED	0	0	0			182	5,320,504	5,320,504
Reg Asset TBBS - ST	0	0	0			182	222,621	222,621
S/L Amortization BMP Hedge Loss	0	100,668	(42,843)			182	4,196,448	4,254,273
S/L Amortization Lease Acquisition Cost	0	15,194	(71)					15,123
Shopping Credit Incentive	163,018,272	13,195,022	(1,721,387)	182	(2,020,136)			172,471,771
Tax Law Changes SB 3 Deferral	2,487,953	341,954	(5,240)	182	(2,262,375)			562,292
	595,667,336	130,894,920	(138,709,356)		(65,648,077)		73,206,417	595,411,240
	559,704,875	118,396,256	(127,126,012)		(42,312,142)		70,263,519	578,926,496
	35,962,461	12,498,664	(11,583,344)		(23,335,935)		2,942,898	16,484,744

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Begining of Current Quarter/Year	DEBITS		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)
1	Payable to Customers for Future Income Taxes					
2	(Amortized as Benefits are Credited to Customers)	70,238,724	407.4	17,559,617		52,679,107
3						
4	Asset Removal Costs	(1,077,017)			33,912	-1,043,105
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	69,161,707		17,559,617	33,912	51,636,002

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	585,410,285	564,389,699
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	508,763,326	482,546,431
5	Large (or Ind.) (See Instr. 4)	578,590,474	570,782,939
6	(444) Public Street and Highway Lighting	19,596,640	19,571,902
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,692,360,725	1,637,290,971
11	(447) Sales for Resale	91,546,901	95,892,291
12	TOTAL Sales of Electricity	1,783,907,626	1,733,183,262
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	1,783,907,626	1,733,183,262
15	Other Operating Revenues		
16	(450) Forfeited Discounts	5,336,752	5,418,088
17	(451) Miscellaneous Service Revenues	2,470,374	2,498,544
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,754,854	3,785,998
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	21,331,921	23,001,255
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	31,893,901	34,703,885
27	TOTAL Electric Operating Revenues	1,815,801,527	1,767,887,147

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
5,669,613	5,441,521	670,797	674,463	2
				3
4,936,003	4,784,096	84,979	84,952	4
8,944,063	8,898,086	2,252	2,284	5
168,028	169,619	291	298	6
				7
				8
				9
19,717,707	19,293,322	758,319	761,997	10
2,804,895	3,575,011	1	2	11
22,522,602	22,868,333	758,320	761,999	12
				13
22,522,602	22,868,333	758,320	761,999	14

Line 12, column (b) includes $ -801,898 of unbilled revenues.
Line 12, column (d) includes -25,852 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service					
2						
3	Residential	5,669,457	585,275,146	670,797	8,452	0.1032
4	Unbilled Residential	156	135,139			0.8663
5	Total Residential	5,669,613	585,410,285	670,797	8,452	0.1033
6						
7	Commercial Service					
8						
9	General Commercial	834	119,999	44	18,955	0.1439
10	General Service	1,174,051	140,794,859	66,355	17,693	0.1199
11	Small School	68,471	7,774,247	250	273,884	0.1135
12	Large Commercial	15,188	1,485,070	11	1,380,727	0.0978
13	Small General Service	2,687,146	289,401,820	10,820	248,350	0.1077
14	All Electric Large Gen. Service	468,682	28,859,330	430	1,089,958	0.0616
15	Large School	189,273	14,477,098	124	1,526,395	0.0765
16	Electric Space Conditioning	272,693	15,713,900	773	352,772	0.0576
17	Outdoor Lighting	65,690	10,005,116	6,113	10,746	0.1523
18	Outdoor Night Lighting	1,911	196,945	59	32,390	0.1031
19	Unbilled Commercial	-7,936	-65,058			0.0082
20	Total Commercial Service	4,936,003	508,763,326	84,979	58,085	0.1031
21						
22	Industrial Service					
23						
24	Industrial	327,196	23,306,655	10	32,719,600	0.0712
25	Medium General Service	2,329,904	208,326,894	1,396	1,668,986	0.0894
26	Low Load Factor	8,083	1,731,476	430	18,798	0.2142
27	Large Industrial	826,546	38,170,327			0.0462
28	Large General Service	5,163,895	288,929,487	250	20,655,580	0.0560
29	Process Heating	306,511	18,997,614	166	1,846,452	0.0620
30	Unbilled Industrial	-18,072	-871,979			0.0483
31	Total Industrial Service	8,944,063	578,590,474	2,252	3,971,609	0.0647
32						
33	Public Service and Highway Lighti	168,028	19,596,640	291	577,416	0.1166
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	19,743,559	1,693,162,623	758,319	26,036	0.0858
42	Total Unbilled Rev.(See Instr. 6)	-25,852	-801,898	0	0	0.0310
43	TOTAL	19,717,707	1,692,360,725	758,319	26,002	0.0858

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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	FirstEnergy Generation Corp	RQ		NA	NA	NA
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
2,804,895			91,546,901	91,546,901	1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,804,895	0	0	91,546,901	91,546,901	
0	0	0	0	0	
2,804,895	**0**	**0**	**91,546,901**	**91,546,901**	

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FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: a

FirstEnergy Generation Corp. is an affiliate of the respondent.

Schedule Page: 310 Line No.: 1 Column: c

FirstEnergy Corp. Electric Power Supply Agreement.

Name of Respondent Cleveland Electric Illuminating Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	187,306	247,186
5	(501) Fuel	46,647,338	57,552,194
6	(502) Steam Expenses	1,860,652	2,019,134
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	227,748	332,507
10	(506) Miscellaneous Steam Power Expenses	2,982,936	4,347,518
11	(507) Rents	24,852,500	30,637,896
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	76,758,480	95,136,435
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	159,783	285,347
16	(511) Maintenance of Structures	225,673	272,956
17	(512) Maintenance of Boiler Plant	8,640,295	10,482,018
18	(513) Maintenance of Electric Plant	366,926	413,481
19	(514) Maintenance of Miscellaneous Steam Plant	802,965	949,991
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	10,195,642	12,403,793
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	86,954,122	107,540,228
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	-863	-891,413
25	(518) Fuel	222,549	213,390
26	(519) Coolants and Water		762
27	(520) Steam Expenses		-34,802
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		-2,146
31	(524) Miscellaneous Nuclear Power Expenses		-10,248
32	(525) Rents	-31,200,000	-31,200,000
33	TOTAL Operation (Enter Total of lines 24 thru 32)	-30,978,314	-31,924,457
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		-15,798
36	(529) Maintenance of Structures		25,907
37	(530) Maintenance of Reactor Plant Equipment		-258,651
38	(531) Maintenance of Electric Plant	-18,242	-5,569
39	(532) Maintenance of Miscellaneous Nuclear Plant		-60,225
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	-18,242	-314,336
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	-30,996,556	-32,238,793
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant	98,324	
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	98,324	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	98,324	

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	*Operation*		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel		
64	(548) Generation Expenses		
65	(549) Miscellaneous Other Power Generation Expenses		
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)		
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	745,524,383	698,203,977
77	(556) System Control and Load Dispatching		
78	(557) Other Expenses	109,344	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	745,633,727	698,203,977
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	801,689,617	773,505,412
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	-23,571	
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	4,720,925	3,640,218
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	240,206	160,960
93	(562) Station Expenses	114,152	59,324
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	111,502,257	85,059,529
97	(566) Miscellaneous Transmission Expenses	642,555	526,041
98	(567) Rents	80,816	84,587
99	TOTAL Operation (Enter Total of lines 83 thru 98)	117,277,340	89,530,659
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	805,730	607,849
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware	47,321	22,321
104	(569.2) Maintenance of Computer Software	288,835	136,139
105	(569.3) Maintenance of Communication Equipment	171,949	118,413
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	12,330	8,745
108	(571) Maintenance of Overhead Lines	483,665	405,948
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,809,830	1,299,415
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	119,087,170	90,830,074

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	358,980	2,462,270
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	358,980	2,462,270
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	358,980	2,462,270
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	2,064,222	1,800,716
135	(581) Load Dispatching	1,811,703	1,885,244
136	(582) Station Expenses	935,348	1,037,876
137	(583) Overhead Line Expenses	1,554,542	795,631
138	(584) Underground Line Expenses	874,179	669,281
139	(585) Street Lighting and Signal System Expenses		30
140	(586) Meter Expenses	1,028,629	933,181
141	(587) Customer Installations Expenses		
142	(588) Miscellaneous Expenses	5,138,567	5,394,453
143	(589) Rents	4,774	68,868
144	TOTAL Operation (Enter Total of lines 134 thru 143)	13,411,964	12,585,280
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	572,524	681,740
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	4,647,944	4,830,769
149	(593) Maintenance of Overhead Lines	25,149,149	25,399,863
150	(594) Maintenance of Underground Lines	2,010,210	2,040,738
151	(595) Maintenance of Line Transformers	360,557	518,183
152	(596) Maintenance of Street Lighting and Signal Systems	676,306	725,455
153	(597) Maintenance of Meters	4,089,602	3,476,521
154	(598) Maintenance of Miscellaneous Distribution Plant	1,877,474	1,080,989
155	TOTAL Maintenance (Total of lines 146 thru 154)	39,383,766	38,754,258
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	52,795,730	51,339,538
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	53,668	18
160	(902) Meter Reading Expenses	5,488,077	6,105,714
161	(903) Customer Records and Collection Expenses	14,571,985	12,640,794
162	(904) Uncollectible Accounts	11,834,307	9,651,936
163	(905) Miscellaneous Customer Accounts Expenses	493,177	715,110
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	32,441,214	29,113,572

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	317	3,323
168	(908) Customer Assistance Expenses	19,849	15,996
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	3,254,601	2,970,329
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	3,274,767	2,989,648
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,573,295	1,891,565
176	(913) Advertising Expenses	19,451	23,079
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,592,746	1,914,644
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	1,509,039	-122,367
182	(921) Office Supplies and Expenses	1,233,521	576,179
183	(Less) (922) Administrative Expenses Transferred-Credit	2,476,734	2,250,405
184	(923) Outside Services Employed	34,778,395	35,455,883
185	(924) Property Insurance	302,032	306,357
186	(925) Injuries and Damages	1,092,070	707,953
187	(926) Employee Pensions and Benefits	7,650,920	6,601,302
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,239,596	2,304,247
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		701,824
192	(930.2) Miscellaneous General Expenses	3,524,346	7,776,635
193	(931) Rents	192,231	193,876
194	TOTAL Operation (Enter Total of lines 181 thru 193)	50,045,416	52,251,484
195	Maintenance		
196	(935) Maintenance of General Plant	2,144,014	1,775,740
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	52,189,430	54,027,224
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,063,429,654	1,006,182,382

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Toledo Edison Company	LU		NA	NA	NA
2	FirstEnergy Solutions Corp.	RQ		NA	NA	NA
3	Midwest Independent Transmission	OS		NA	NA	NA
4	System Operator, Inc.					
5	Rate Certainty Plan Fuel Cost	OS		NA	NA	NA
6	Deferrals					
7						
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
			72,916,476	24,737,677		97,654,153	1
18,290,465				672,402,317		672,402,317	2
				9,357,310		9,357,310	3
							4
					-33,889,397	-33,889,397	5
							6
							7
							8
							9
							10
							11
							12
							13
							14
18,290,465			72,916,476	706,497,304	-33,889,397	745,524,383	

Schedule Page: 326 Line No.: 1 Column: a

Toledo Edison Company is an affiliate of the respondent.

Schedule Page: 326 Line No.: 1 Column: c

Beaver Valley Power Station Unit #2 Capacity and Energy Sales Agreement.

Schedule Page: 326 Line No.: 2 Column: a

FirstEnergy Solutions Corp. is an affiliate of the respondent.

Schedule Page: 326 Line No.: 2 Column: c

FirstEnergy Corp. Electric Power Supply Agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Midwest Independent	FNS	18,304,549	18,304,549		43,507,730	67,994,527	111,502,257
2	Transmission System							
3	Operator, Inc.							
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		18,304,549	18,304,549		43,507,730	67,994,527	111,502,257

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: f

The Company is a member of the Midwest Independent Transmission System Operator, Inc. (MISO). The dollars represent network transmission expenses.

Schedule Page: 332 Line No.: 1 Column: g

The dollars represent the following:

1.	Ancillary Services	$ 17,380,102
2.	Congestion Charges	8,300,277
3.	Day Ahead Revenue Sufficiency Guarantee Charges	629,154
4.	Net Inadvertent Congestion Charges	(533)
5.	Net Inadvertent Losses Charges	(271)
6.	Real Time Revenue Neutrality Uplift Amount	23,294,416
7.	Real Time Revenue Sufficiency Guarantee Charges	(3,357,136)
8.	Transmission Loss Expenses	21,748,518
	Total	$ 67,994,527

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	30,201
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	*Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000*	
6	Bank Fees	143,855
7	Employee Meals	18,162
8	Energy Efficiency Funds	1,988,044
9	Financing Administration Fees	486,421
10	Material & Supplies	5,023
11	Membership Dues - Civic	27,129
12	Membership Dues - Trade	220,942
13	Miscellaneous General Expenses	18,599
14	Ohio Consumers' Counsel	523,994
15	Payroll Benefits - FENOC	27,072
16	Payroll Tax - FENOC	11,308
17	Telecommunications Equipment & Service	19,455
18	All Other (28 Items)	4,141
19		
20		
21		
22		
23		
24		
25		
26		
27		
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45		
46	TOTAL	3,524,346

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			2,813,708		2,813,708
2	Steam Production Plant		468	11,031,945		11,032,413
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant					
7	Transmission Plant	7,608,866		27,997		7,636,863
8	Distribution Plant	51,058,608		68,847		51,127,455
9	Regional Transmission and Market Operation					
10	General Plant	2,551,639	-84	67,212		2,618,767
11	Common Plant-Electric					
12	TOTAL	61,219,113	384	14,009,709		75,229,206

B. Basis for Amortization Charges

Column (c) represents amortization of the following:

Bruce Mansfield Leasehold Improvements - 11.0092%
FAS 109 Transmission - 2.3800%
FAS 109 Distribution - 3.4400%
Software - 14.2857%
Beta Lab Leasehold Improvements - 22.2222%
Shaker Shop Leasehold Improvements - 50.0000%

Bruce Mansfield Lease expires December 2016, Beta Lab Lease expires May 2012 and Shaker Shop Lease expires January 2008. The rates shown are for December 2007. Amortization is calculated using net plant over the life of the lease which causes the rate to change monthly.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Public Utilities Commission of Ohio				
2	Annual Assessment	2,239,596		2,239,596	
3					
4					
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46	TOTAL	2,239,596		2,239,596	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	2,239,596					2
							3
							4
							5
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		2,239,596					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission	502		
5	Regional Market			
6	Distribution	4,988,108		
7	Customer Accounts	4,890,691		
8	Customer Service and Informational			
9	Sales	785,785		
10	Administrative and General	2,050,122		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	12,715,208		
12	Maintenance			
13	Production			
14	Transmission	142,621		
15	Regional Market			
16	Distribution	19,756,702		
17	Administrative and General	155,648		
18	TOTAL Maintenance (Total of lines 13 thru 17)	20,054,971		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)			
21	Transmission (Enter Total of lines 4 and 14)	143,123		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	24,744,810		
24	Customer Accounts (Transcribe from line 7)	4,890,691		
25	Customer Service and Informational (Transcribe from line 8)			
26	Sales (Transcribe from line 9)	785,785		
27	Administrative and General (Enter Total of lines 10 and 17)	2,205,770		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	32,770,179		32,770,179
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	*Administrative and General (Lines 40 and 49)*			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	32,770,179		32,770,179
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	36,330,429		36,330,429
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	36,330,429		36,330,429
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,923,085		2,923,085
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	2,923,085		2,923,085
77	*Other Accounts (Specify, provide details in footnote):*			
78	Jobbing Contract & Preliminary Survey	1,011,563		1,011,563
79	Non-Utility Plants	28		28
80	Worked Performed for Associated Companies	3,324,700		3,324,700
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	4,336,291		4,336,291
96	TOTAL SALARIES AND WAGES	76,359,984		76,359,984

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and *separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.*

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8	Purchases (Account 555)				
9	Day Ahead (DA)				
10	Real Time (RT)	7,064,101	10,504,176	16,096,828	19,049,904
11					
12	Sales (Account 447)				
13	Day Ahead (DA)				
14	Real Time (RT)	(982,517)	(3,441,233)	(7,675,975)	(9,223,679)
15					
16					
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18					
19					
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46	TOTAL	6,081,584	7,062,943	8,420,853	9,826,225

Name of Respondent Cleveland Electric Illuminating Company, The	This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2007/Q4

FOOTNOTE DATA

Schedule Page: 397 Line No.: 8 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Schedule Page: 397 Line No.: 12 Column: a

This schedule reflects reporting requirements of FERC Order 668.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	36,491	MWm	2,087,974			
2	Reactive Supply and Voltage	36,491	MWm	4,377,625			
3	Regulation and Frequency Response	36,491	MWm	2,363,997			
4	Energy Imbalance						
5	Operating Reserve - Spinning	36,491	MWm	3,545,965			
6	Operating Reserve - Supplement	36,491	MWm	1,775,734			
7	Other	46,610,431	MWH	3,923,313			
8	Total (Lines 1 thru 7)	46,792,886		18,074,608			

Schedule Page: 398 Line No.: 7 Column: d

Primarily administrative charges.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	2,804,895
4	*Nuclear*	
5	Hydro-Conventional	
6	Hydro-Pumped Storage	
7	Other	
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	2,804,895
10	Purchases	18,290,465
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	
17	Delivered	
18	Net Transmission for Other (Line 16 minus line 17)	
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	21,095,360

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	19,717,707
23	*Requirements Sales for Resale (See* instruction 4, page 311.)	2,804,895
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
25	Energy Furnished Without Charge	-2,313,954
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	30,130
27	Total Energy Losses	856,582
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	21,095,360

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	1,801,185		3,394	30	1900
30	February	1,885,087		3,563	5	1900
31	March	1,906,988		3,263	5	2000
32	April	1,743,112		3,095	5	1000
33	May	1,793,037		3,763	31	1400
34	June	1,805,067		4,278	27	1500
35	July	1,895,592		4,365	10	1500
36	August	2,072,782		4,471	24	1500
37	September	1,637,804		4,163	6	1600
38	October	1,561,629		3,839	8	1500
39	November	1,427,671		3,144	28	1900
40	December	1,565,406		3,381	17	1900
41	TOTAL	21,095,360				

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 401 Line No.: 25 Column: b

Represents Megawatt Hours included in Line 22, Sales to Ultimate Consumers, that were delivered and billed to shopping customers and provided by external suppliers.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Mansfield* (b)	Plant Name: (c)
1	*Kind of Plant (Internal Comb, Gas Turb, Nuclear*	*Steam*	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	
3	Year Originally Constructed	1976	0
4	Year Last Unit was Installed	1980	0
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	503.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	480	0
7	Plant Hours Connected to Load	8760	0
8	Net Continuous Plant Capability (Megawatts)	487	0
9	When Not Limited by Condenser Water	487	0
10	When Limited by Condenser Water	487	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2804895000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	3008503	0
15	Equipment Costs	144970904	0
16	Asset Retirement Costs	29627	0
17	Total Cost	148009034	0
18	Cost per KW of Installed Capacity (line 17/5) Including	294.2526	0.0000
19	Production Expenses: Oper, Supv, & Engr	187306	0
20	Fuel	46647338	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	1860651	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	227748	0
26	Misc Steam (or Nuclear) Power Expenses	2823556	0
27	Rents	24852500	0
28	Allowances	159380	0
29	Maintenance Supervision and Engineering	159783	0
30	Maintenance of Structures	225673	0
31	Maintenance of Boiler (or reactor) Plant	8640295	0
32	Maintenance of Electric Plant	366926	0
33	Maintenance of Misc Steam (or Nuclear) Plant	728742	0
34	Total Production Expenses	86879898	0
35	Expenses per Net KWh	0.0310	0.0000

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBL				
38	Quantity (Units) of Fuel Burned	1076200	8113	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12604	137890	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	35.540	84.064	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	42.717	83.227	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	1.695	14.371	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.017	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	9689.000	0.000	0.000	0.000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) X An Original (2) _ A Resubmission	/ /	2007/Q4

FOOTNOTE DATA

Schedule Page: 402 Line No.: 5 Column: b

Operated as a jointly owned facility.

Schedule Page: 402 Line No.: 17 Column: b

Represents the Leasehold portion of Bruce Mansfield, only.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	Ashtabula	Erie West (Penelec Co)						
2	Avon	Beaver #1						
3	Avon	Beaver #2						
4	Avon	Juniper						
5	Eastlake Tap	Juniper						
6	Hanna	Canton Central						
7	Harding	Fox						
8	Inland	Harding						
9	Juniper	Hanna						
10	Juniper	Harding						
11	Juniper	Star						
12	Perry	Ashtabula						
13	Perry	Eastlake						
14	Perry	Harding						
15	Perry	Inland						
16	TOTAL 345 KV LINES							
17	Seneca	Glade	230.00	230.00	Steel Tower	0.68		1
18	TOTAL 230 KV LINES					0.68		1
19								
20	Ashtabula	Ashtabula-C (LPC)						
21	Ashtabula	Conneaut						
22	Ashtabula	Mayfield						
23	Avon	Emily						
24	Avon	Fowles						
25	Avon	Fox						
26	Carlisle	Lorain East						
27	Dell Tap	Dell						
28	Eastlake	Jordan						
29	Eastlake	Lloyd						
30	Eastlake	Mayfield						
31	Eastlake	Mayfield - Northfield						
32	Eastlake	Nursery						
33	Emily	Fox						
34	Fowles	Fox						
35	Fowles	NASA						
36					TOTAL	2,144.10		5

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	493,397		493,397					1
	1,009,275		1,009,275					2
	75,716		75,716					3
	5,563,864		5,563,864					4
	4,289,132		4,289,132					5
	1,978,441		1,978,441					6
	2,129,702		2,129,702					7
	447,483		447,483					8
	2,078,914		2,078,914					9
	2,701,286		2,701,286					10
	1,083,661		1,083,661					11
	1,926,028		1,926,028					12
	3,524,976		3,524,976					13
	969,572		969,572					14
	7,485,733		7,485,733					15
	35,757,180		35,757,180					16
2495 ACRS		183,290	183,290					17
		183,290	183,290					18
								19
	15,143		15,143					20
	66,571		66,571					21
	1,055,893	3,448,797	4,504,690					22
	892,034	603,618	1,495,652					23
	1,110,578		1,110,578					24
	836,711		836,711					25
	74,546		74,546					26
	231,089		231,089					27
	683,354		683,354					28
	3,197,206		3,197,206					29
	192,015		192,015					30
	371,344		371,344					31
	93,692	362	94,054					32
	386,007		386,007					33
	528,203		528,203					34
	175,425		175,425					35
	59,384,967	185,963,428	245,348,395	1,448,285	483,665		1,931,950	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	Fowles	Pleasant Valley						
2	Fox	Clinton						
3	Hamilton	Horizon						
4	Harding	Jennings						
5	Harding	Jennings (LTV East)						
6	Horizon	Jennings						
7	Jennings	Clark						
8	Johnson	Lorain						
9	Jordan	Inland						
10	Juniper	Jennings						
11	Juniper	Newburgh						
12	Juniper	Pleasant Valley						
13	Leroy Center	Nursery						
14	Mayfield	Northfield						
15	Northfield	Juniper						
16	Pleasant Valley	Harding						
17	Pleasant Valley	West Akron (East)						
18	TOTAL 138 KV LINES							
19								
20	69 KV Ovhd Trans. Lines				Various	811.70		2
21	34.5 KV Ovhd Trans. Lines				Various	218.27		1
22	23 KV Ovhd Trans. Lines				Various	49.36		1
23								
24	69 KV UG Trans. Lines					30.60		
25	34.5 KV UG Trans. Lines					212.43		
26	23 KV UG Trans. Lines					821.06		
27								
28								
29	Operation and Maintenance							
30	Expense							
31								
32								
33								
34								
35								
36					TOTAL	2,144.10		5

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	179,020		179,020					1
	42,956		42,956					2
	174,715		174,715					3
	377,897		377,897					4
	184,462		184,462					5
	963,411		963,411					6
	14,546		14,546					7
	66,229		66,229					8
	58,918		58,918					9
	1,395,763		1,395,763					10
	910,024		910,024					11
	61,158		61,158					12
	114,757		114,757					13
	1,873,119		1,873,119					14
	23,546		23,546					15
	111,021		111,021					16
	309,096		309,096					17
	16,770,449	4,052,777	20,823,226					18
								19
	295,562	1,100,427	1,395,989					20
	3,299,499	69,321,331	72,620,830					21
	13,478	3,701,095	3,714,573					22
								23
	1,094,294	4,074,243	5,168,537					24
	1,924,755	40,438,438	42,363,193					25
	229,750	63,091,827	63,321,577					26
								27
								28
								29
				1,448,285	483,665		1,931,950	30
								31
								32
								33
								34
								35
	59,384,967	185,963,428	245,348,395	1,448,285	483,665		1,931,950	36

Schedule Page: 422 Line No.: 16 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated Sept. 1, 2000.

Schedule Page: 422.1 Line No.: 18 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated Sept. 1, 2000.

Schedule Page: 422.1 Line No.: 24 Column: j

These land assets are leased to American Transmission Systems, Inc. per the ground lease arrangement dated Sept. 1, 2000.

Schedule Page: 422.1 Line No.: 30 Column: m

Operation expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 566, Miscellaneous Transmission Expenses, and Account 568, Maintenance Supervision & Engineering.

Schedule Page: 422.1 Line No.: 30 Column: n

Maintenance expenses are not tracked at a transmission line voltage designation. The costs represent total amounts recorded in Account 571, Maintenance of Overhead Lines.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. *Substations which serve only one industrial or street railway customer should not be listed below.*
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	B. Mansfield , Shippingport, PA	T-A-G	0.10	0.58	
2					
3	Avondale, Avon Lake, OH	T-U	0.14	0.04	
4	Clark, Cleveland, OH	T-U	0.13	0.01	
5	Clinton, Brooklyn, OH	T-U	0.14	0.01	
6	Dawson, Westlake, OH	T-U	0.13	0.03	
7	Grant, Cuyahoga Heights, OH	T-U	0.14	0.01	
8	Grovewood, Brooklyn, OH	T-U	0.14	0.03	0.01
9	Hamilton, Cleveland, OH	T-U	0.14	0.01	
10	Horizon, Cleveland, OH	T-U	0.14	0.01	
11	Hummel, Brook Park, OH	T-U	0.14	0.03	0.01
12	Ivy, Cleveland, OH	T-U	0.14	0.03	0.01
13	Jordan, East Cleveland, OH	T-U	0.14	0.03	0.01
14	Lloyd, Wickliffe, OH	T-U	0.14	0.02	0.01
15	Mayfield, Chagrin Falls, OH	T-U	0.14	0.03	0.01
16	Nathan, Mentor, OH	T-U	0.14	0.01	0.01
17	Newburgh, Cleveland, OH	T-U	0.07	0.01	
18	Newburgh, Cleveland, OH	T-U	0.14	0.07	0.01
19	Northfield, Walton Hills, OH	T-U	0.14	0.03	0.01
20	Nursery, Concord, OH	T-U	0.14	0.03	0.01
21	Sanborn, Ashtabula, OH	T-U	0.14	0.03	0.01
22	Spruce, Madison, OH	T-U	0.14	0.03	
23	Zenith, Conneaut, OH	T-U	0.14	0.07	
24					
25	Admiral, Avon Lake, OH	D-U	0.13	0.04	
26	Almar, Shaker Heights, OH	D-U	0.10	0.01	
27	Astor, Avon, OH	D-U	0.13	0.01	
28	Avon Lake Plant, Avon, OH	D-U	0.13	0.01	
29	Babbitt, Euclid, OH	D-U	0.03		
30	Bond, Ashtabula, OH	D-U	0.03	0.01	
31	Buckeye, Cleveland, OH	D-U	0.04		
32	Canal, Cleveland, OH	D-U	0.06	0.02	
33	Center, Rocky River, OH	D-U	0.06	0.03	
34	Chester, Cleveland, OH	D-U	0.01		
35	Clifford, Olmsted Falls, OH	D-U	0.14	0.01	
36	College, Cleveland, OH	D-U	0.02	0.01	
37	Crestwood, Westlake, OH	D-U	0.14	0.01	
38	Crystal, North Olmsted, OH	D-U	0.13	0.01	
39	Dale, Westlake, OH	D-U	0.03	0.14	
40	Darwin, Westlake, OH	D-U	0.14	0.01	

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Cleveland Electric Illuminating Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
539	3	1				1
						2
15	1					3
69	3	1				4
145	11					5
202	2					6
108	9	1				7
302	3					8
206	4					9
188	4					10
192	4					11
180	3					12
302	3					13
158	9	2				14
240	4					15
202	2					16
108	4					17
112	1					18
178	10					19
132	3					20
130	3					21
30	1					22
30	1					23
						24
60	1					25
20	3					26
46	3					27
30	1					28
27	4					29
40	2					30
48	3					31
14	2					32
25	4					33
25	4					34
45	2					35
13	2					36
44	2					37
22	1					38
22	1					39
34	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Dodge, Westlake, OH	D-U	0.03	0.01	
2	Dover, North Olmsted, OH	D-U	0.03	0.01	
3	Dover, North Olmsted, OH	D-U	0.03		
4	Dunbar, Strongsville, OH	D-U	0.14	0.01	
5	Dunham, Maple Heights, OH	D-U	0.03		
6	Dunkirk, Berea, OH	D-U	0.14	0.01	
7	Eagle, Madison, OH	D-U	0.03	0.01	
8	Eaton, Brook Park, OH	D-U	0.14	0.01	
9	Edgewater, Lakewood, OH	D-U	0.03	0.01	
10	Edison, Rocky River, OH	D-U	0.03	0.01	
11	Elden, Middleburg Heights, OH	D-U	0.14	0.01	
12	Emily, Strongsville, OH	D-U	0.14	0.01	
13	Empire, Fairview Park, OH	D-U	0.03	0.01	
14	Erie, Strongsville, OH	D-U	0.14	0.01	
15	Essex, Brook Park, OH	D-U	0.14	0.01	
16	Faber, Parma, OH	D-U	0.14	0.01	
17	Falcon, North Royalton, OH	D-U	0.03	0.01	
18	Firwood, Cleveland, OH	D-U	0.03		
19	Forest, Cleveland, OH	D-U	0.03		
20	Freedom, Lakewood, OH	D-U	0.03	0.01	
21	Fremont, Cleveland, OH	D-U	0.03		
22	Furlong, Brooklyn, OH	D-U	0.14	0.01	
23	Galaxie, North Royalton, OH	D-U	0.14	0.01	
24	Garfield, Cleveland, OH	D-U	0.13	0.01	
25	Gary, Parma, OH	D-U	0.03	0.01	
26	Gibson, Cleveland, OH	D-U	0.01	0.01	
27	Gladstone, Cleveland, OH	D-U	0.03		
28	Graham, Brooklyn, OH	D-U	0.14	0.01	
29	Griffin, Parma, OH	D-U	0.14	0.01	
30	Hall, Eastlake, OH	D-U	0.03		
31	Hancock, Independence, OH	D-U	0.14	0.01	
32	Harrington, Cleveland, OH	D-U	0.01		
33	Hickory, Brecksville, OH	D-U	0.14	0.01	
34	Ibex, Cleveland, OH	D-U	0.01		
35	Ida, Garfield Heights, OH	D-U	0.03		
36	Imperial, Independence, OH	D-U	0.14	0.01	
37	Inca, Cuyahoga Heights, OH	D-U	0.14	0.01	
38	Ingall, East Cleveland, OH	D-U	0.03		
39	Iona, Cleveland, OH	D-U	0.03		
40	Irwin, Valley View, OH	D-U	0.14	0.01	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
22	1					1
13	1					2
6	1					3
61	2					4
10	6					5
22	1					6
16	5					7
34	1					8
22	1					9
28	2					10
67	2					11
67	2					12
22	1					13
34	1					14
22	1					15
34	1					16
13	1					17
20	3					18
14	1					19
22	1					20
28	2					21
34	1					22
34	1					23
22	1					24
29	2					25
20	3					26
28	2					27
45	2					28
67	2					29
19	3					30
45	2					31
20	3					32
45	2					33
35	5					34
13	2					35
45	2					36
14	1					37
28	2					38
26	4					39
45	2					40

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Issler, Independence, OH	D-U	0.14	0.01	
2	Ithaca, Cleveland, OH	D-U	0.01		
3	Ivanhoe, Bratenahl, OH	D-U	0.03		
4	Jackson, Conneaut, OH	D-U	0.03		
5	James, Cleveland Heights, OH	D-U	0.03		
6	Jarvis, Cleveland Heights, OH	D-U	0.03		
7	Jasper, Euclid, OH	D-U	0.03		
8	Jean, Cleveland Heights, OH	D-U	0.03	0.01	
9	Jersey, East Cleveland, OH	D-U	0.03	0.01	
10	Jill, Cleveland, OH	D-U	0.03	0.01	
11	Judi, Euclid, OH	D-U	0.14	0.01	
12	Justin, Shaker Heights, OH	D-U	0.03	0.01	
13	Karen, South Euclid, OH	D-U	0.03	0.01	
14	Keith, Warrensville Heights, OH	D-U	0.14	0.01	
15	Kelly, Warrensville Heights, OH	D-U	0.13	0.01	
16	Kendall, Bedford, OH	D-U	0.14	0.01	
17	Kent, Richmond Heights, OH	D-U	0.03	0.01	
18	Kenyon, Pepper Pike, OH	D-U	0.14	0.01	
19	Kepler, Pepper Pike, OH	D-U	0.14	0.01	
20	Kinsman, Cleveland, OH	D-U	0.01		
21	Kipling, Euclid, OH	D-U	0.14	0.01	
22	Knox, Beachwood, OH	D-U	0.03	0.01	
23	Krick, Walton Hills, OH	D-U	0.14	0.01	
24	Lakeland, Wickliffe, OH	D-U		0.03	
25	Lakewood, Lakewood, OH	D-U	0.01		
26	Lamont, Eastlake, OH	D-U	0.14	0.01	
27	Lander, Mayfield Heights, OH	D-U	0.03		
28	Lark, Mayfield, OH	D-U	0.14	0.01	
29	Lauderdale, Lakewood, OH	D-U	0.01		
30	Leo, Willoughby Hills, OH	D-U	0.03	0.01	
31	Lester, Solon, OH	D-U	0.14	0.01	
32	Lincoln, Wickliffe, OH	D-U	0.14	0.01	
33	Longfield, Glenwillow, OH	D-U	0.14	0.01	
34	Lotus, Pepper Pike, OH	D-U	0.03	0.01	
35	Maplecrest, Parma, OH	D-U	0.03		
36	Marble, Willoughby, OH	D-U	0.14	0.01	
37	Mark, Mentor, OH	D-U	0.03	0.01	
38	Martha, Cleveland, OH	D-U	0.03		
39	Maxwell, Solon, OH	D-U	0.14	0.01	
40	Mercury, Middlefield, OH	D-U	0.03	0.01	

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
38	1					1
41	6					2
11	1					3
10	6					4
24	4					5
21	2					6
19	3					7
14	2					8
45	4					9
22	1					10
34	1					11
28	2					12
45	2					13
45	2					14
67	2					15
67	2					16
15	1					17
67	2					18
67	2					19
26	4					20
45	2					21
27	2					22
34	1					23
20	3	1				24
27	25					25
67	2					26
19	3					27
67	2					28
18	18					29
22	1					30
45	2					31
22	1					32
34	1					33
28	2					34
19	3					35
56	2					36
21	2					37
19	3					38
22	1					39
11	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Middlefield, Middlefield, OH	D-U	0.03		
2	Millgate, Gates Mills, OH	D-U	0.03	0.01	
3	Nash, Mentor, OH	D-U	0.14	0.01	
4	Nelson, Chardon, OH	D-U	0.14	0.01	
5	Newell, Mentor, OH	D-U	0.14	0.01	
6	Newport, Kirtland, OH	D-U	0.14	0.01	
7	North Olmsted, North Olmsted, OH	D-U	0.03		
8	Norway, Chagrin Falls, OH	D-U	0.14	0.01	
9	Oak, Cuyahoga Heights, OH	D-U	0.01		
10	Ohio, Paine, OH	D-U	0.03	0.01	
11	Orchid, Mentor, OH	D-U	0.03	0.01	
12	Pawnee, Concord, OH	D-U	0.13	0.01	
13	Payne, Cleveland, OH	D-U	0.01		
14	Pearl, Parma Heights, OH	D-U	0.03		
15	Pinegrove, Chardon, OH	D-U	0.13	0.01	
16	Puritas, Cleveland, OH	D-U	0.03		
17	Quartz, Chagrin Falls, OH	D-U	0.03	0.01	
18	Quincy, Perry, OH	D-U	0.03	0.01	
19	Ridge, Parma, OH	D-U	0.01		
20	Rockside, Maple Heights, OH	D-U	0.03		
21	Ruth, Chardon, OH	D-U	0.03	0.01	
22	Sandy, Madison, OH	D-U	0.03	0.01	
23	Sorrento, Cleveland, OH	D-U	0.03		
24	Spruce, Madison, OH	D-U	0.01		
25	St. Clair, Cleveland, OH	D-U	0.01		
26	Stanhope, South Euclid, OH	D-U	0.03		
27	Venice, Ashtabula, OH	D-U	0.03	0.01	
28	Wade Park, Cleveland, OH	D-U	0.01		
29	Wales, Cleveland, OH	D-U	0.01		
30	Walton, Cleveland, OH	D-U	0.01		
31	Washington, Chagrin Falls, OH	D-U	0.03		
32	Willson, Cleveland, OH	D-U	0.01		
33	Winfield, Jefferson, OH	D-U	0.03	0.01	
34	Woodland, Cleveland, OH	D-U	0.03		
35	Zenith, Conneaut, OH	D-U	0.14	0.01	
36					
37					
38					
39					
40					

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12	6					1
14	1					2
67	2					3
22	1					4
67	2					5
22	1					6
16	9					7
68	2					8
13	2					9
14	1					10
20	1					11
34	1					12
40	6					13
19	3					14
22	1					15
19	3					16
14	1					17
14	1					18
27	4					19
13	2					20
20	1					21
14	1					22
19	3					23
22	1					24
28	4					25
26	4					26
14	1					27
20	3					28
18	18					29
18	18					30
13	2					31
28	4					32
27	1					33
19	3					34
30	1					35
						36
						37
						38
						39
						40

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1					
2					
3					
4					
5	.				
6					
7	Quantities listed below by functional character				
8	Transmission-Attended-Generation (T-A-G)				
9	20 Transmission-Unattended (T-U)				
10	130 Distribution-Unattended (D-U)				
11	38 Less than 10 MVA				
12	188 TOT SYSTEM				
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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						1
						2
						3
						4
						5
						6
						7
539	3	1				8
3229	85	4				9
3888	357	1				10
185	120					11
7841	565	6				12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

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The Cleveland Electric Illuminating Company (CEI) shares ownership of certain substation structures and equipment serving jointly owned power plant with Toledo Edison Company (TE) and FirstEnergy Generation Corp. (FGCO) as follows:

Plant	Line	(A) CEI%	(B) TE%	FGCO%
Bruce Mansfield #1	1	6.50	-	93.50
Bruce Mansfield #2	1	28.60	17.30	54.10
Bruce Mansfield #3	1	24.47	19.91	55.62

(A) Leasehold Interests for CEI were assigned to FGCO
(B) Leasehold Interests for TE were assigned to FGCO

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