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## History

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1. **Date of Organization.** 10/31/2000

2. **Date when operations began.** 11/1/2000

3. **Under the laws of what Government, State of Territory organized? If more than one, name all.**

Indiana and Ohio

4. **If a consolidated or merged company, name all constituent and all merged companies.**

Vectren, an Indiana corporation, acquired the Ohio operations as a tenancy in common through two wholly owned subsidiaries. Vectren Energy Delivery of Ohio, Inc., an Ohio corporation (VEDO), holds a 53% undivided interest in the Ohio operations, and Indiana Gas Company, Inc. (IGC), holds a 47% undivided ownership interest. IGC is dually incorporated under the laws of Indiana and Ohio. VEDO is the operator of the assets, and these operations are referred to as the Ohio operations. See PUCO Cause No. 00-524-GA-ATR.

5. **Date and authority for each consolidation and each merger.**

VEDO and IGC acquired the assets from The Dayton Power and Light Company (DP&L) as of October 31, 2000. VEDO and IGC are separate corporate entities, and they have a common corporate parent, Vectren Utility Holdings, Inc. (VUHI), which is a wholly owned subsidiary of Vectren Corporation.

6. **State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.**

See response to Question 4.

7. **If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.**

N/A

8. **Where are the books and records of the company kept?**

One Vectren Square, Evansville, IN 47708

9. **General description of territory served by respondent.**

The Ohio operations provide energy delivery services to approximately 315,000 natural gas customers located near Dayton in West Central Ohio. The territory is bordered on the west by the Indiana/Ohio border. The territory extends to Mercer County to the north, Logan County to the east, and Highland County to the south.

10. **Number of locations within Ohio.**

Eight (8)

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## Facts Pertaining To Control Of Respondents

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**1. Did any individual, association, corporation or corporations, control the respondent at close of year**

Yes

**(a) The form of control, whether sole or joint:**

VUHI owns 100% of the outstanding common stock of both VEDO and IGC.

**(b) The name of the controlling corporation or corporations:**

Refer to (a)

**(c) The manner in which control was established**

Pursuant to a corporate reorganization effectuated by Vectren, 100% of the common stock of VEDO and IGC was contributed to VUHI, which was established to serve as a holding company for Vectren's regulated energy subsidiaries.

**(d) The extent of control.**

VUHI holds all of the voting shares of VEDO and IGC which are separate and distinct legal entities.

**(e) Whether control was direct or indirect:**

Refer to ( c ).

**(f) The name of the intermediary through which control, if indirect, was established**

N/A

**2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?**

No

**(a) The name of the trustee:**

N/A

If control was so held, state:

**(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:**

N/A

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## Important Changes During the Year

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Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

**1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of party, date, consideration, and Commission**

N/A

**2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.**

N/A

**3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.**

N/A

**4. Changes in articles of incorporation: Give brief particulars of each change and date.**

N/A

**5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.**

N/A

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## Voting Powers and Elections

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<u>Name and Address of Stockholders</u>	<u>Number of Shares Held</u>	<u>Number of Voting Shares</u>	<u>Other Vote Empowered Securities</u>
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N/A

Total Listed Above

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## Board of Directors

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1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Niel C. Ellerbrook	Evansville, IN	3/31/2000	7/31/2006	1
Jerome A. Benkert, Jr.	Evansville, IN	3/31/2000	7/31/2006	1
Ronald E. Christian	Evansville, IN	3/31/2000	7/31/2006	1
William S. Doty	Evansville, IN	5/1/2003	7/31/2004	1
Carl L. Chapman	Evansville, IN	8/1/2004	7/31/2006	0

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**Name Of Chairman:** Niel C. Ellerbrook  
**Name of Secretary:** Ronald E. Christian  
**Number of Board Meetings:** 1  
**Number of Directors by Charter:** 4  
**Number of Directors Required:** 3

## PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name of Person Holding The Office At End of Year	Office Address (City and State)
Chairman and Chief Executive Officer	Board of Directors	Niel C. Ellerbrook	Evansville, IN
President	Overall VEDO Operations	Steve Bramlage	Dayton, OH
Exec. VP and Chief Financial Officer	All Financial Matters	Jerome A. Benkert, Jr.	Evansville, IN
Exec. VP, Chief Administrative Officer, and S	All Governance Matters	Ronald E. Christian	Evansville, IN
Exec. VP	All Operations Matters	William S. Doty	Evansville, IN
Senior VP, Human Resources Administrator	All Human Resources Matters	Richard G. Lynch	Evansville, IN
VP and Treasurer	All Treasury Matters	Robert L. Goocher	Evansville, IN
VP, Controller, and Asst. Treasurer	All Accounting Matters	M. Susan Hardwick	Evansville, IN
VP and Chief Information Officer	All Info Tech Matters	Daniel C. Bugher	Evansville, IN
VP and Regulatory Affairs and Fuels	All Regulatory and Fuel Matters	Jerrod L. Ulrey	Evansville, IN
VP, General Counsel, and Asst. Secretary	All Legal Matters	Robert E. Heidorn	Evansville, IN
VP, Government Affairs	Government Affairs	L. Douglas Pettit	Evansville, IN
VP, Marketing and Customer Service	Marketing and Customer Service	Douglas A. Karl	Evansville, IN
VP, Strategic Sourcing and Productivity	Strategic Sourcing and Productivity	Ellis S. Redd	Evansville, IN
VP, Energy Delivery	All Energy Delivery Matters	Eric J. Schach	Evansville, IN

## Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
<b>TOTAL ASSETS AND OTHER DEBITS</b>				
<b>UTILITY PLANT</b>				
101	Gas Plant in Service	\$349,368,979.01	\$369,530,632.01	\$20,161,653.00
101.1	Property Under Capital Leases	\$0.00	\$0.00	\$0.00
102	Gas Plant Purchased or Sold	\$0.00	\$0.00	\$0.00
103	Experimental Gas Plant Unclassified (Major)	\$0.00	\$0.00	\$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0.00	\$0.00	\$0.00
104	Gas Plant Leased to Others	\$0.00	\$0.00	\$0.00
105	Gas Plant Held for Future Use	\$0.00	\$0.00	\$0.00
105.1	Production Prop. Held for Future Use (Major)	\$0.00	\$0.00	\$0.00
106	Completed Constr. Not Classified-Gas (Major)	\$37,028,734.00	\$34,547,385.00	(\$2,481,349.00)
107	Construction Work in Progress-Gas	\$4,096,806.25	\$4,763,176.00	\$666,369.75
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$179,575,887.00)	(\$185,537,611.00)	(\$5,961,724.00)
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	\$0.00	\$0.00	\$0.00
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	\$0.00	\$0.00	\$0.00
114	Gas Plant Acquisition Adjustments	\$205,319,553.53	\$205,319,554.00	\$0.47
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	(\$5,862,771.99)	(\$5,862,771.99)	\$0.00
116	Other Gas Plant Adjustments	\$0.00	\$0.00	\$0.00
117	Gas Stored Underground-Noncurrent (major)	\$0.00	\$0.00	\$0.00
118	Other Utility Plant	\$0.00	\$0.00	\$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	\$0.00	\$0.00	\$0.00
<b>TOTAL NET UTILITY PLANT (101-119)</b>		<b>\$410,375,413.80</b>	<b>\$422,760,364.02</b>	<b>\$12,384,950.22</b>
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	\$4,170,594.74	\$4,170,594.74	\$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	(\$2,565,951.15)	(\$2,565,951.15)	\$0.00
123	Investment in Assoc. Companies (major)	\$0.00	\$0.00	\$0.00
123.1	Investment in Subsidiary Companies (major)	\$0.00	\$0.00	\$0.00
124	Other Investments	\$0.00	\$0.00	\$0.00
125	Sinking Funds (major)	\$0.00	\$0.00	\$0.00
126	Depreciation Funds (major)	\$0.00	\$0.00	\$0.00

## Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
128	Other Special Funds (major)	\$859,491.39	\$916,085.30	\$56,593.91
129	Special Funds (nonmajor)	\$0.00	\$0.00	\$0.00
<b>TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)</b>		<b>\$2,464,134.98</b>	<b>\$2,520,728.89</b>	<b>\$56,593.91</b>
<b>CURRENT AND ACCRUED ASSETS</b>				
130	Cash & Working Funds (nonmajor only)	\$0.00	\$0.00	\$0.00
131	Cash (major)	\$935,122.96	\$1,266,733.82	\$331,610.86
132	Interest Special Deposits (major)	\$0.00	\$0.00	\$0.00
133	Dividend Special Deposits	\$0.00	\$0.00	\$0.00
134	Other Special Deposits	\$0.00	\$0.00	\$0.00
135	Working Funds	\$1,200.00	\$1,200.00	\$0.00
136	Temporary Cash Investments	\$23.74	\$11.90	(\$11.84)
141	Notes Receivable	\$0.00	\$0.00	\$0.00
142	Customer Accounts Receivable	\$37,191,315.17	\$41,437,699.81	\$4,246,384.64
143	Other Accounts Receivable	\$1,133,594.41	\$944,667.26	(\$188,927.15)
144	Accum Prov for Uncollectible Accounts (Cr)	(\$8,636,348.61)	(\$8,636,349.16)	(\$0.55)
145	Notes Receivable from Associated Cos.	\$0.00	\$0.00	\$0.00
146	Accts Receivable from Associated Cos.	\$0.00	\$1,476,378.57	\$1,476,378.57
151	Fuel Stock	\$1,435,829.30	\$1,819,632.38	\$383,803.08
152	Fuel Stock Expense Undistributed (major only)	\$0.00	\$0.00	\$0.00
153	Residuals and Extracted Products	\$0.00	\$0.00	\$0.00
154	Plant Materials and Supplies	\$626,780.38	\$491,019.48	(\$135,760.90)
155	Merchandise	\$0.00	\$0.00	\$0.00
156	Other Materials and Supplies	\$0.00	\$0.00	\$0.00
157	Nuclear Materials and Supplies	\$0.00	\$0.00	\$0.00
158	Allowances	\$0.00	\$0.00	\$0.00
163	Store Expense	\$150,000.15	\$35,844.42	(\$114,155.73)
164.1	Gas Stored Underground-Current	\$158,854.92	\$25,701.60	(\$133,153.32)
164.2	Liquified Natural Gas Stored	\$0.00	\$0.00	\$0.00
164.3	Liquified Natural Gas Held for Process	\$0.00	\$0.00	\$0.00
164.4	Gas Stored Underground-Current	\$0.00	\$0.00	\$0.00
165	Prepayments	\$60,471,577.69	\$59,794,757.86	(\$676,819.83)
166	Other Advances for Gas	\$0.00	\$0.00	\$0.00
167	Other Advances for Gas (major only)	\$0.00	\$0.00	\$0.00

## Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
171	Interest and Dividends Receivable	\$0.00	\$0.00	\$0.00
172	Rents Receivable	\$0.00	\$0.00	\$0.00
173	Accrued Utility Revenues	\$36,998,348.44	\$38,453,015.21	\$1,454,666.77
174	Misc. Current and Accrued Assets	\$0.00	\$0.00	\$0.00
<b>TOTAL CURRENT ACCRUED ASSETS (130-174)</b>		<b>\$130,466,298.55</b>	<b>\$137,110,313.15</b>	<b>\$6,644,014.60</b>
<b>DEFERRED DEBITS</b>				
181	Unamortized Debt Discount and Expense	\$0.00	\$0.00	\$0.00
182.1	Extraordinary Property Losses	\$0.00	\$0.00	\$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	\$0.00	\$0.00	\$0.00
182.3	Other Regulatory Assets	\$7,486,101.45	\$6,680,511.90	(\$805,589.55)
183.1	Prelim Nat Gas Survey and Invest Charges	\$0.00	\$0.00	\$0.00
183.2	Other Prelim Survey and Invest Charges	\$0.00	\$0.00	\$0.00
184	Clearing Accounts	(\$445.02)	\$0.00	\$445.02
185	Temporary Facilities	\$0.00	\$0.00	\$0.00
186	Miscellaneous Deferred Debits	\$19,746.50	\$624,854.58	\$605,108.08
187	Deferred Losses from Disp of Util Plant	\$0.00	\$0.00	\$0.00
188	Research, Devel and Demon Expenditures	\$0.00	\$0.00	\$0.00
189	Unamort Loss on Reacquired Debt	\$0.00	\$0.00	\$0.00
190	Accumulated Deferred Income Taxes	\$850,407.00	\$2,254,734.00	\$1,404,327.00
191	Unrecovered Purchased Gas Costs	\$246,116.30	\$3,932,558.01	\$3,686,441.71
192.1	Unrecovered Incremental Gas Costs	\$0.00	\$0.00	\$0.00
192.2	Unrecovered Incremental Surcharges	\$0.00	\$0.00	\$0.00
<b>TOTAL DEFERRED DEBITS (181-192.2)</b>		<b>\$8,601,926.23</b>	<b>\$13,492,658.49</b>	<b>\$4,890,732.26</b>
<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>\$551,907,773.56</b>	<b>\$575,884,064.55</b>	<b>\$23,976,290.99</b>

## Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
<b>TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS</b>				
<b>PROPRIETARY CAPITAL</b>				
201	Common Stock Issued	\$0.00	\$0.00	\$0.00
202	Common Stock Subscribed	\$0.00	\$0.00	\$0.00
203	Common Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
204	Preferred Stock Issued	\$0.00	\$0.00	\$0.00
205	Preferred Stock Subscribed	\$0.00	\$0.00	\$0.00
206	Preferred Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
207	Premium on Capital Stock	\$0.00	\$0.00	\$0.00
208	Donations Received from Shareholders	\$0.00	\$0.00	\$0.00
209	Reduction in Par or Stated Value of Stock	\$0.00	\$0.00	\$0.00
210	Gain on Resale/Cancellation of Reacq. Stock	\$0.00	\$0.00	\$0.00
211	Miscellaneous Paid-in Capital	\$0.00	\$0.00	\$0.00
212	Installments Received on Capital Stock	\$0.00	\$0.00	\$0.00
213	Discount on Capital Stock	\$0.00	\$0.00	\$0.00
214	Capital Stock Expense	\$0.00	\$0.00	\$0.00
215	Appropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216	Unappropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216.1	Unappropriated Undistributed Subsid Earnings	\$0.00	\$0.00	\$0.00
217	Reacquired Capital Stock	\$0.00	\$0.00	\$0.00
218	Non-Corporate Proprietorship	\$434,401,059.00	\$431,618,537.16	(\$2,782,521.84)
<b>TOTAL PROPRIETARY CAPITAL (210-218)</b>		<b>\$434,401,059.00</b>	<b>\$431,618,537.16</b>	<b>(\$2,782,521.84)</b>
<b>LONG-TERM DEBT</b>				
221	Bonds	\$0.00	\$0.00	\$0.00
222	Reacquired Bonds	\$0.00	\$0.00	\$0.00
223	Advances from Associated Companies	\$0.00	\$0.00	\$0.00
224	Other Long Term Debt	\$0.00	\$0.00	\$0.00
225	Unamort Premium on Long Term Debt	\$0.00	\$0.00	\$0.00
226	Unamort Discount on Long Term Debt-Dr	\$0.00	\$0.00	\$0.00
<b>TOTAL LONG TERM DEBT (221-226)</b>		<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>
<b>OTHER NONCURRENT LIABILITIES</b>				
227	Oblig Under Capital Leases-Noncurrent	\$0.00	\$0.00	\$0.00
228.1	Accum Provision for Property Insurance	\$0.00	\$0.00	\$0.00
228.2	Accum Provision for Injuries and Damages	\$0.00	\$0.00	\$0.00

## Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
228.3	Accum Provision for Pensions and Benefits	\$2,687,368.39	\$3,711,670.25	\$1,024,301.86
228.4	Accum Miscellaneous Operating Provisions	\$0.00	\$0.00	\$0.00
229	Accum Provision for Rate Refunds	\$0.00	\$0.00	\$0.00
<b>TOTAL OTHER NONCURRENT LIABILITIES (227-229)</b>		<b>\$2,687,368.39</b>	<b>\$3,711,670.25</b>	<b>\$1,024,301.86</b>
<b>CURRENT ACCRUED LIABILITIES</b>				
231	Notes Payable	\$0.00	\$0.00	\$0.00
232	Accounts Payable	\$37,061,000.69	\$43,690,630.08	\$6,629,629.39
233	Notes Payable to Associated Companies	\$30,786,635.35	\$34,464,587.98	\$3,677,952.63
234	Accounts Payable to Associated Companies	\$5,464,052.69	\$9,868,404.37	\$4,404,351.68
235	Customer Deposits	\$3,793,906.71	\$4,814,214.32	\$1,020,307.61
236	Taxes Accrued	\$10,345,723.39	\$10,205,558.44	(\$140,164.95)
237	Interest Accrued	\$148,808.13	\$219,012.37	\$70,204.24
238	Dividends Declared	\$0.00	\$0.00	\$0.00
239	Matured Long Term Debt	\$0.00	\$0.00	\$0.00
240	Matured Interest	\$0.00	\$0.00	\$0.00
241	Tax Collections Payable	\$136,867.91	\$82,014.66	(\$54,853.25)
242	Miscellaneous Current and Accrued Liabilities	\$16,870.36	(\$2,257.30)	(\$19,127.66)
243	Obligations Under Capital Leases-Current	\$0.00	\$0.00	\$0.00
<b>TOTAL CURRENT ACCRUED LIABILITIES (231-243)</b>		<b>\$87,753,865.23</b>	<b>\$103,342,164.92</b>	<b>\$15,588,299.69</b>
<b>DEFERRED CREDITS</b>				
252	Customer Advances for Construction	\$5,243,892.63	\$5,622,628.22	\$378,735.59
253	Other Deferred Credits	\$0.00	\$0.00	\$0.00
254	Other Regulatory Liabilities	\$0.00	\$0.00	\$0.00
255	Accumulated Deferred Investment Tax Credits	\$0.00	\$0.00	\$0.00
256	Deferred Gains from Disposal of Utility Plant	\$0.00	\$0.00	\$0.00
257	Unamortized Gain on Reacquisition of Debt	\$0.00	\$0.00	\$0.00
281	Accum. Deferred Income Taxes-Accel Amort	\$0.00	\$0.00	\$0.00
282	Accum. Deferred Income Taxes-Libr Depr	\$21,851,760.00	\$31,236,481.00	\$9,384,721.00
283	Accum. Deferred Income Taxes-Other	(\$30,172.00)	\$352,583.00	\$382,755.00
<b>TOTAL DEFERRED CREDITS (252-283)</b>		<b>\$27,065,480.63</b>	<b>\$37,211,692.22</b>	<b>\$10,146,211.59</b>

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**Balance Sheet Report**

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<b>Acct No.</b>	<b>Account Title</b>	<b>Beginning Balance</b>	<b>Ending Balance</b>	<b>Increase or Decrease</b>
	<b>TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS</b>	<u>\$551,907,773.25</u>	<u>\$575,884,064.55</u>	<u>\$23,976,291.30</u>

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## Notes to Balance Sheet

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Acct  
No

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### Notes to Balance Sheet

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- 101      These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America. The principal differences from generally accepted accounting principles include the classification of certain balance sheet accounts and the exclusion of comparative statements of retained earnings and cash flows.
- 101      Indiana Gas Company, Inc. has a 47% ownership interest in the gas distribution system assets operated by Vectren Energy Delivery of Ohio, Inc. (VEDO) and VEDO holds a 53% undivided ownership interest in the assets.

## Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
<b>UTILITY OPERATING INCOME</b>			
400	Operating Revenues	\$329,728,861	
<b>TOTAL OPERATING REVENUE (400)</b>		<b>\$329,728,861</b>	
<b>OPERATING EXPENSES</b>			
401	Operating Expense		\$268,314,667
402	Maintenance Expense		\$5,272,715
403	Depreciation Expense		\$6,555,656
403.1	Depreciation & Depletion Expense		\$0
404	Amortization of Limited Term Utility Plant		\$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$25,759,231
409.1	Income Taxes - Utility Operating Income		\$8,226,682
410.1	Provision for Def Income Tax - Util Op Inc		\$0
411.1	Income Taxes Deferred in Prior Years - Cr.		\$0
411.4	ITC Adjustments - Util Operations		\$0
<b>TOTAL OPERATING EXPENSES (401-411.4)</b>			<b>\$314,128,951</b>
<b>NET OPERATING INCOME (400) Less (401-411.4)</b>			<b>\$15,599,910</b>
 <b>NET OPERATING INCOME = (400) Less (401-411.4)</b>			 <b>\$15,599,910</b>
<b>OTHER OPERATING INCOME</b>			
411.6	Gains from Disposition of Utility Plant	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Other Utility Operating Income	\$0	
<b>TOTAL OTHER OPERATING INCOME (411.6-414)</b>		<b>\$0</b>	
<b>OTHER OPERATING DEDUCTION</b>			
411.7	Losses from Disposition Of Utility Plant		\$0

## Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
<b>TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)</b>			<b>\$0</b>
<b>OTHER INCOME</b>			
415	Revenues from Merchandising, Jobbing, Other	(\$21,525)	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$0	
419	Interest and Dividend Income	\$262,214	
421	Miscellaneous Nonoperating Income	(\$103,578)	
421.1	Gains from Disposition of Property	\$0	
<b>TOTAL OTHER INCOME</b>			<b>\$137,111</b>
<b>OTHER DEDUCTIONS</b>			
416	Costs of Merchandising, Jobbing, Other		(\$69,284)
417.1	Expenses Of Nonutility Operations		\$0
419.1	Allowance for Funds Used During Construction		(\$1,519)
421.2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426.1	Donations		\$175,000
426.2	Life Insurance		\$0
426.3	Penalties		\$0
426.4	Expend. For Certain Civic, Political and Related Activities		\$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$0
<b>TOTAL OTHER DEDUCTIONS</b>			<b>\$104,197</b>
<b>TAXES ON OTHER INCOME AND DEDUCTIONS</b>			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		\$0
410.2	Provision for Def Income Tax - Oth Inc		\$0
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
<b>TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)</b>			<b>\$0</b>
<b>NET OTHER INCOME AND DEDUCTIONS</b>			<b>\$32,914</b>

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## Income Statement Report

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Acct No.	Account Title	Revenue Amount	Expense Amount
<b>INTEREST CHARGES</b>			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premium on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$173,401
431	Other Interest Expense		\$150,253
432	AFUDC - Cr.		(\$25,184)
<b>NET INTEREST CHARGES (427-432)</b>			<b>\$298,469</b>
<b>INCOME BEFORE EXTRAORDINARY ITEMS</b>			<b>\$15,334,354</b>
<b>EXTRAORDINARY ITEMS</b>			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
<b>TOTAL EXTRAORDINARY ITEMS (433-409.3)</b>			<b>\$0</b>
<b>NET INCOME</b>			<b><u><u>\$15,334,354</u></u></b>

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## Notes to Income Statement

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Acct No	Notes to Income Statement
101	Indiana Gas Company, Inc. has a 47% undivided ownership interest in the gas distribution system assets operated by Vectren Energy Delivery of Ohio, Inc. (VEDO) and VEDO holds a 53% undivided interest in the assets.
401	Employee compensation amounts reported on page 75, include all Vectren Energy Delivery of Ohio, Inc. (VEDO) employees and corporate allocated labor costs. Head count numbers represents all employees who are paid by VEDO. The totals do not include employees and officers whose pay is allocated to VEDO from parent companies.

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**Statement of Retained Earnings-Acct 216**

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<b>Sub Acct No</b>	<b>Sub Account Title</b>	<b>Amount</b>
439	Adjustments to Retained Earnings	\$0
438	Dividends Declared - Common Stock	\$0
437	Dividends Declared - Preferred Stock	\$0
436	Appropriations of Retained Earnings	\$0
435	Extraordinary Deductions	\$0
434	Extraordinary Income	\$0
433	Balance Transferred from Income	\$0
216	Unappropriated Retained Earnings at the Beginning of the period	\$0
<b>Total</b>		<b>\$0</b>

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**Partnership Capital Statement - Acct 218**

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**AccountNo**            218

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<u>Description</u>	<u>Amount</u>
Partnership Capital (Beginning of Year)	\$434,401,059
Net Income (Loss for Year)	\$15,334,354
Partners' Capital Contributions	\$0
Miscellaneous Credits	\$0
Miscellaneous Debits	\$0
Partners' Drawings	(\$18,116,876)
<b>TOTAL PARTNERSHIP CAPITAL (END OF YEAR)</b>	<b>\$431,618,537</b>

## Utility Plant In Service - Account 101

### Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$202,440	\$0	\$0	\$0	\$202,440
305	Structures and Improvements	\$1,404,835	\$0	\$0	\$0	\$1,404,835
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$3,938,694	\$0	\$0	\$0	\$3,938,694
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Cos	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gath	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storage	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminating an	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$4,109,340	\$0	\$0	\$0	\$4,109,340
375	Structures and Improvement	\$776,824	\$0	\$0	\$0	\$776,824
376	Mains	\$173,682,888	\$7,839,680	\$170,791	\$0	\$181,351,777
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$9,814,487	\$176,694	\$24,142	\$0	\$9,967,039
379	Meas. and Reg. Sta. Equip.-City Gate	\$1,308,996	\$0	\$0	\$0	\$1,308,996
380	Services	\$102,306,064	\$9,117,870	\$34,765	\$0	\$111,389,169
381	Meters	\$25,582,249	\$2,617,991	\$343,575	\$0	\$27,856,665
382	Meter Installations	\$4,396,199	\$203,691	\$0	\$0	\$4,599,890
383	House Regulators	\$4,534,681	\$35,265	\$0	\$0	\$4,569,946
384	House Regulator Installations	\$909,266	\$0	\$0	\$0	\$909,266
385	Industrial Meas. and Reg. Sta. Equip.	\$51,196	\$91,599	\$576	\$0	\$142,219
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0

## Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$1,781,486	\$0	\$0	\$0	\$1,781,486
390	Structures and Improvements	\$7,158,861	\$216,522	\$0	\$0	\$7,375,383
391	Office Furniture and Equipment	\$2,813,144	\$159,176	\$0	\$0	\$2,972,320
392	Transportation Equipment	\$2,129,815	\$57,469	(\$34,566)	\$0	\$2,221,850
393	Stores Equipment	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$1,783,455	\$138,948	\$323	\$0	\$1,922,080
395	Laboratory Equipment	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$522,517	\$29,168	(\$17,186)	\$0	\$568,871
397	Communication Equipment	\$161,542	\$0	\$0	\$0	\$161,542
398	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>		<b>\$349,368,979.01</b>	<b>\$20,684,073.00</b>	<b>\$522,420.00</b>	<b>\$0.00</b>	<b>\$369,530,632</b>

## Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
301	Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$1,162,133	10.00%	\$1,392,669	\$0	\$0	\$0	\$0	\$2,554,802
304	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$1,633,054	2.08%	\$29,638	\$0	\$0	\$0	\$0	\$1,662,692
306	Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$4,000,175	258.00%	\$101,748	\$0	\$0	\$0	\$0	\$4,101,923
312	Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Proce	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equ	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

## Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structure	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Constru	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Develo	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

## Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Undergrou	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Stor	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

## Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (i)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Term	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmissi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$0		\$0	\$0	\$0	\$0	\$0	\$0
375	Structures and Improvement	\$320,941	1.85%	\$14,413	\$0	\$0	\$0	\$0	\$335,354
376	Mains	\$71,725,049	1.69%	\$3,311,963	\$170,791	\$353,928	\$0	\$0	\$74,512,293
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$4,224,573	2.88%	\$302,684	\$24,142	\$52,515	\$0	\$0	\$4,450,600
379	Meas. and Reg. Sta. Equip.-City Ga	\$334,583	2.74%	\$39,774	\$0	\$5,019	\$0	\$0	\$369,338
380	Services	\$76,820,831	4.58%	\$5,184,748	\$34,765	\$4,569,909	\$0	\$0	\$77,400,905
381	Meters	\$8,285,816	2.16%	\$591,741	\$343,575	\$144,061	\$5,032	\$0	\$8,394,953
382	Meter Installations	\$1,560,635	1.82%	\$85,891	\$0	\$0	\$0	\$0	\$1,646,526
383	House Regulators	\$1,889,933	2.38%	\$111,093	\$0	\$0	\$0	\$0	\$2,001,026
384	House Regulator Installations	\$361,894	2.50%	\$23,198	\$0	\$0	\$0	\$0	\$385,092

## Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equip.	\$38,185	3.33%	\$8,199	\$576	\$241	\$0	\$0	\$0	\$45,567
386	Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distributio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$3,287,985	3.07%	\$233,405	\$0	\$5,841	\$0	\$0	\$388,151	\$3,127,398
391	Office Furniture and Equipment	\$1,524,948	3.07%	\$100,791	\$0	\$0	\$0	\$19,141	\$0	\$1,644,880
392	Transportation Equipment	\$1,558,138	12.00%	\$273,408	(\$34,566)	\$0	\$3,849	\$0	\$0	\$1,869,961
393	Stores Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$622,805	5.00%	\$98,917	\$323	\$0	\$0	\$0	\$0	\$721,399
395	Laboratory Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$206,655	6.33%	\$34,598	(\$17,186)	\$0	\$0	\$0	\$0	\$258,439
397	Communication Equipment	\$17,554	3.07%	\$6,756	\$0	\$0	\$0	\$0	\$0	\$24,310
398	Miscellaneous Equipment	\$0	5.00%	\$30,153	\$0	\$0	\$0	\$0	\$0	\$30,153
399	Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>SubTotal</b>		<b>\$179,575,887</b>		<b>\$11,975,787</b>	<b>\$522,420</b>	<b>\$5,131,514</b>	<b>\$8,881</b>	<b>\$19,141</b>	<b>\$388,151</b>	<b>\$185,537,611</b>

Report For Reserve Items-Acct108

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**Special Funds-Account 125**

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Account No: 125

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Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
<b>TOTALS</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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**Special Funds-Account 126**

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Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
<b>TOTALS</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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**Special Funds-Account 128**

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Account No: 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
Deferred Compensation Trust Assets	\$859,491	\$0	\$82,503	\$25,909	\$916,085
<b>Totals</b>	<b>\$859,491</b>	<b>\$0</b>	<b>\$82,503</b>	<b>\$25,909</b>	<b>\$916,085</b>

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## Special Funds-Account 129

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Account No: 129

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Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
<b>TOTALS</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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**Prepayments - Account 165**


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Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Prepaid Other	\$0	\$145,833	\$0	\$145,833
Prepaid Gas	\$51,923,121	\$77,232,088	\$70,728,415	\$58,426,795
Prepaid Ohio Gross Excise Tax	\$4,210,767	\$0	\$516,077	\$3,694,690
Prepaid Federal Income Tax	\$5,232,431	\$9,476,209	\$17,181,199	(\$2,472,560)
Prepaid Indiana State Income Tax	(\$894,741)	\$894,741	\$0	\$0
<b>Total</b>	<b>\$60,471,578</b>	<b>\$87,748,871</b>	<b>\$88,425,691</b>	<b>\$59,794,758</b>

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**Misc. Current and Accrued Assets-Acct 174**

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Account No 174

Description of Assets (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
<b>Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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**Extraordinary Property Losses - Acct 182.1**

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Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
<b>Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

**Unrecovered Plant and Regulatory  
Study Costs - Account 182.2**

Account No 182.2

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
<b>Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

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**Miscellaneous Deferred Debits - Acct 186**

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Account No	186				
Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)	
Deferred 2003 Gas Rate Case Expenses	\$19,747	\$632,953	\$27,844	\$624,855	
<b>Total</b>	<b>\$19,747</b>	<b>\$632,953</b>	<b>\$27,844</b>	<b>\$624,855</b>	

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**Research Development and  
Demonstration Expense (major) -Acct 188**

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Account No 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
<b>Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>

### Capital Stock - Account 201

Account No 201

Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends	
					Declared Per Share For Year (Common)	Total Declared Dividends
N/A	\$0.00	0	0	\$0.00	\$0.00	\$0.00
<b>Totals</b>	\$0.00	0	0	\$0.00	\$0.00	\$0.00

## Capital Stock - Account 204

Account No 204

Class/Description Of Capital Stock (Preferred) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued and Outstanding (Preferred) (d)	Total Par Value of Stock Issues (e) = (b)x(d)	Dividends Declared Per Share For Year (Preferred) (f)	Total Declared Dividends (g)
N/A	\$0.00	0	0	\$0.00	\$0.00	\$0.00
<b>Totals</b>	<b>\$0.00</b>	<b>0</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>

**Long Term Debt - Acct 221**

Account No 221

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00	0	0	\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

**Long Term Debt - Acct 222**

Account No 222

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

**Long Term Debt - Acct 223**

Account No 223

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

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**Long Term Debt - Acct 224**


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Account No 224

Description of Obligation (a)	Beginning Balance	Noninal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

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**Long Term Debt - Acct 225**

Account No 225

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

**Long Term Debt - Acct 226**

Account No 226

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
<b>Total</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>			<b>\$0.00</b>	<b>\$0.00</b>

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**Deferred Income Tax - Account 190**


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Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Accumulated Deferred Federal Income Tax	(\$1,005,567)	(\$2,409,680)	(\$535,377)	\$868,736
Accumulated Deferred Federal Income Tax	\$1,447,972	(\$2,395,005)	(\$2,456,979)	\$1,385,998
Accumulated Deferred State Income Tax	\$28,476	\$0	(\$28,476)	\$0
Accumulated Deferred State Income Tax	\$379,526	\$0	(\$379,526)	\$0
<b>Total</b>	<b>\$850,407</b>	<b>(\$4,804,685)</b>	<b>(\$3,400,358)</b>	<b>\$2,254,734</b>



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**Deferred Income Tax -Acct 282**


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Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Fed Inc Tax-LT Depr Rel Diff- Electric	(\$3,916,775)		\$3,916,775	
Fed Inc Tax-LT Depr Rel Diff-Gas	\$23,730,175	\$4,366,430	\$11,872,736	\$31,236,481
Accum Def St Inc LT Tax Dep Rel Diff-Electric	(\$327,331)	\$0	\$327,331	\$0
Accum Def St Inc LT Tax Dep Rel Diff-Gas	\$2,365,691	\$2,365,691	\$0	\$0
<b>Total</b>	<b>\$21,851,760</b>	<b>\$6,732,121</b>	<b>\$16,116,842</b>	<b>\$31,236,481</b>

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**Deferred Income Tax - Acct 283**


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**Account No**            283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Fed Inc Tax-LT Def Timing Diff- Deferred Gas	(\$84,260)	\$138,032	\$574,875	\$352,583
Fed Inc Tax-Curr Def Timing Diff-Deferred Gas	\$0	\$0	\$0	\$0
Acc Def St Inc Tax-Curr Def Tim Diff-Deferred Gas	\$54,088	\$54,088	\$0	\$0
<b>Total</b>	<b>(\$30,172)</b>	<b>\$192,120</b>	<b>\$574,875</b>	<b>\$352,583</b>

## Misc Current and Accrued Liabilities-Acct 242

Account No 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Employee Deductions-Union dues	\$6,305	\$81,244	\$74,940	\$0
Accrued 401K-Union	\$12,123	\$126,126	\$114,003	\$0
Employer Savings Plan	\$1,045	\$25,490	\$24,444	\$0
Employee Deductions-401K Loans	\$1,028	\$36,594	\$35,566	\$0
Employee Deductions-401K Non- Union	\$8,476	\$189,280	\$180,805	\$0
Employee Deductions-401K- Union	\$9,080	\$524,377	\$515,297	\$0
Accrued 401K Non-Union	\$2,032	\$46,568	\$44,535	\$0
Employee Deductions-US Savings Bonds	\$1,009	\$7,830	\$8,084	\$1,263
Option Premiums Paid and Deferred	\$2,927	\$1,649,569	\$1,646,642	\$0
Unclaimed Refunds	\$0	\$30,204	\$48,500	\$18,296
Employee Deductions-Stock Purchase Plan	\$225	\$1,950	\$1,900	\$175
Employee Deductions- Garnishment	\$752	\$116,653	\$117,031	\$1,130
Employee Deductions-Culture Works	\$135	\$219	\$124	\$40
Employee Deductions-Computer Loans	(\$29,068)	\$21,246	\$27,125	(\$23,190)
Employee Deductions- Home/Auto Insurance	\$85	\$4,398	\$4,313	\$0
Employee Deductions-Cellular Phones	\$63	\$1,081	\$1,048	\$30
Employee Deductions-United Way Fund	\$654	\$18,698	\$18,043	\$0
<b>Total</b>	<b>\$16,870</b>	<b>\$2,881,525</b>	<b>\$2,862,398</b>	<b>(\$2,257)</b>

## Gas Operating Revenues

Account No	400	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480		Residential Sales	198,668,859	198,668,859	\$198,409,438	\$198,409,438
481		Commercial & Industrial Sales	86,409,800	86,409,800	\$81,724,901	\$81,724,901
481.1		Commercial Sales (Small)	0	0	\$0	\$0
481.2		Industrial Sales (large)	0	0	\$0	\$0
482		Other Sales to Public Authorities	13,917,484	13,917,484	\$12,591,761	\$12,591,761
483		Sales for Resale	0	0	\$0	\$0
484		Interdepartmental Sales	0	0	\$0	\$0
485		Intracompany Transfers	0	0	\$0	\$0
487		Forfeited Discounts	0	0	\$2,087,145	\$2,087,145
488		Miscellaneous Service Revenues	0	0	\$3,336,515	\$3,336,515
489		Revenue from Trans of Gas of Others	242,585,814	242,585,814	\$31,579,101	\$31,579,101
490		Sales of Prod. Extracted from Nat. Gas	0	0	\$0	\$0
491		Rev. from Nat. Gas Processed by Others	0	0	\$0	\$0
492		Incidental Gasoline and Oil Sales	0	0	\$0	\$0
493		Rent from Gas Property	0	0	\$0	\$0
494		Interdepartmental Rents	0	0	\$0	\$0
495		Other Gas Revenues	0	0	\$0	\$0
496		Provision for Rate Refunds	0	0	\$0	\$0
<b>Total Gas Operating Revenues Net of Provision for Refunds (480-496)</b>			<b>541,581,957</b>	<b>541,581,957</b>	<b>\$329,728,861</b>	<b>\$329,728,861</b>

Pgs 58-59 - Blank

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## Gas Operating Expense Accounts

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Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	<i>Steam transferred-Credit</i>	\$0	\$0
710	Operation supervision and engineering	\$3,382	\$3,382
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$65,331	\$65,331
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0

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**Gas Operating Expense Accounts**


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729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$44,685	\$44,685
750	Operation Supv and Eng	\$0	\$0
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0

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**Gas Operating Expense Accounts**


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779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$0	\$0
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$0	\$0
804	Nat Gas City Gate Purchases	\$227,140,059	\$227,140,059
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$597,866	\$597,866
805.1	Purchased Gas Cost Adjust	(\$2,460,842)	(\$2,460,842)
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$0	\$0
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$0	\$0
808.2	Gas Delivered to Storage-Cr	\$0	\$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0

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**Gas Operating Expense Accounts**


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809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$0	\$0
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$431,941	\$431,941
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0

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**Gas Operating Expense Accounts**


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844.4	Liquefact Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$20,851	\$20,851
851	System Control and Load Dispatch	(\$11,152)	(\$11,152)
852	Comm System Exp	\$0	\$0
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$21,412	\$21,412
857	Meas and Reg Sta Exp	\$9,659	\$9,659
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$2	\$2
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$624,100	\$624,100
871	Dist Load Dispatch	\$0	\$0
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0

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**Gas Operating Expense Accounts**


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874	Mains and Services Exp	\$1,840,546	\$1,840,546
875	Meas and Reg Sta Exp -General	\$76,001	\$76,001
876	Meas and Reg Sta Exp -Industrial	\$0	\$0
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and H6use Reg Exp	\$152,422	\$152,422
879	Customer Install Exp	\$3,110,167	\$3,110,167
880	Other Exp	\$1,356,426	\$1,356,426
881	Rents	\$64,153	\$64,153
901	Supervision	\$538,608	\$538,608
902	Meter Reading Exp	\$2,571,705	\$2,571,705
903	Customer Records and Collection Exp	\$4,753,620	\$4,753,620
904	Uncollectible Accts	\$8,191,448	\$8,191,448
905	Misc Customer Accounts EXP	\$257,245	\$257,245
906	Customer service and informational expenses	\$0	\$0
907	Supervision	\$0	\$0
908	Customer Assist Exp	\$245,857	\$245,857
909	Information and Instructional Exp	\$41,646	\$41,646
910	Misc Cust Serv and Info Exp	\$196,845	\$196,845
911	Supervision	\$56,654	\$56,654
912	Demonstrating and Selling Exp	\$41,609	\$41,609
913	Advertising Exp	\$9,558	\$9,558
916	Misc Sales Exp	\$23,106	\$23,106
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$4,744,776	\$4,744,776
921	Office Supplies and Other Exp	\$2,458,410	\$2,458,410
922	Admin Exp Trans - Cr	(\$510,000)	(\$510,000)
923	Outside Services Employed	\$8,991,397	\$8,991,397
924	Property Insurance	\$401,223	\$401,223
925	Injuries and Damages	\$898,938	\$898,938

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**Gas Operating Expense Accounts**

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926	Employee Pensions and Benefits	\$7,411	\$7,411
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$628,308	\$628,308
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$0	\$0
930.2	Misc General Exp	\$668,937	\$668,937
931	Rents	\$10,359	\$10,359
<b>TOTAL OPERATING EXPENSES (750 - 935)</b>		<b>\$268,314,667</b>	<b>\$268,314,667</b>

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**Gas Maintenance Expense**

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861	Maint Supv and Eng	\$0	\$0
862	Maint of Structures and Improve	\$1,090	\$1,090
863	Maint of Mains	\$261,766	\$261,766
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$134,487	\$134,487
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$9,465	\$9,465
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$980,512	\$980,512
886	Maint of Structures and Improvemnts	\$411,741	\$411,741
887	Maint of Mains	\$2,397,156	\$2,397,156
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$660,622	\$660,622
890	Maint of Meas and Reg Sta Equip -Indus	\$0	\$0
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	\$0	\$0
892	Maint of Services	\$27,750	\$27,750
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$154,459	\$154,459
894	Maint of Other Equip	\$152,084	\$152,084
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$81,582	\$81,582
	<b>TOTAL</b>	<b>\$5,272,715</b>	<b>\$5,272,715</b>

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**Taxes Other Than Income Taxes 408.1**

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Account No 408.1

<b>Type of Tax (Specify)</b>	<b>Amount</b>
Real Estate and Personal-WV	\$225,043
Real Estate and Personal-OH	\$3,834,377
Ohio Gross Receipts	\$14,835,970
MCF Excise Tax	\$6,863,841
<b>Total Account 408.1</b>	<b>\$25,759,231</b>

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**Account 142-xx**  
**PIP Customer Accounts Receivable**

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Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	\$1,450,818	\$1,197,167	\$0	(\$124,131)	\$0	\$2,523,854
February	\$2,523,854	\$1,316,789	\$0	(\$216,880)	\$0	\$3,623,763
March	\$3,623,763	\$981,079	\$0	(\$1,180,510)	\$0	\$3,424,332
April	\$3,424,332	\$429,509	\$0	(\$1,383,468)	\$0	\$2,470,373
May	\$2,470,373	\$44,429	\$0	(\$839,703)	\$0	\$1,675,098
June	\$1,675,098	(\$92,999)	\$0	(\$655,372)	\$0	\$926,727
July	\$926,727	(\$57,752)	\$0	(\$137,672)	\$0	\$731,303
August	\$731,303	(\$115,320)	\$0	(\$17,453)	\$0	\$598,530
September	\$598,530	(\$97,342)	\$0	\$76,706	\$0	\$577,894
October	\$577,894	(\$18,695)	\$0	\$120,327	\$0	\$679,526
November	\$679,526	\$123,050	\$0	\$233,390	\$0	\$1,035,965
December	\$1,035,965	\$766,058	\$0	(\$1,196)	\$0	\$1,800,827
<b>Totals</b>	<b>\$19,718,183</b>	<b>\$4,475,971</b>	<b>\$0</b>	<b>(\$4,125,962)</b>	<b>\$0</b>	<b>\$20,068,191</b>

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**Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable**


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NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

**1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Acc**

2 Months

**2. Do the transfers include Pre-PIP balances?**

Yes

**3. What Account do you record aged PIP in?**

186

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Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	\$3,752,793	\$124,131	(\$1,044,863)	\$0	\$2,832,061
February	\$2,832,061	\$216,880	(\$822,777)	\$0	\$2,226,164
March	\$2,226,164	\$1,180,510	(\$579,593)	\$0	\$2,827,081
April	\$2,827,081	\$1,383,468	(\$328,347)	\$0	\$3,882,202
May	\$3,882,202	\$839,703	(\$118,569)	\$0	\$4,603,336
June	\$4,603,336	\$655,372	(\$106,242)	\$0	\$5,152,466
July	\$5,152,466	\$137,672	(\$100,140)	\$0	\$5,189,997
August	\$5,189,997	\$17,453	(\$106,095)	\$0	\$5,101,356
September	\$5,101,356	(\$76,706)	(\$108,478)	\$0	\$4,916,172
October	\$4,916,172	(\$120,327)	(\$391,682)	\$0	\$4,404,163
November	\$4,404,163	(\$233,390)	(\$156,015)	\$0	\$4,014,759
December	\$4,014,759	\$1,196	(\$807,827)	\$0	\$3,208,128
<b>Total</b>	<b>\$48,902,551</b>	<b>\$4,125,962</b>	<b>(\$4,670,627)</b>	<b>\$0</b>	<b>\$48,357,886</b>

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## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004

Plant Number	N/A			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

**5. Producing Gas Lands and Leaseholds**

- 5.a. Number of acres at beginning of the year. 0
- 5.b. Leases taken (acres). 0
- 5.c. Leases abandoned (acres). 0
- 5.d. Acres purchased. 0
- 5.e. Acres sold. 0
- 5.f. Acres transferred from non-producing. 0
- 5.g. Number of acres at end of year. 0

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## GENERAL INFORMATION - NATURAL GAS

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- 5.h.1. Number of Producing wells drilled during year:
- 5.h.2. Number of non-productive wells drilled during year:
- 5.i. Number of wells drilled deeper during year:
- 5.j. Number of wells purchased during year.
- 5.k. Number of wells abandoned during year.
- 5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

- 6.a. Number of acres at beginning of year.
- 6.b. Number of acres at beginning of year.
- 6.c. Number of acres abandoned during year.
- 6.d. Number of acres transferred to producing during year.
- 6.e. Number of acres at close of year.
- 6.f.1. Number of producing wells drilled during year
- 6.f.2. Number of non-productive wells drilled during year.
- 7.a.1. Number of gas wells owned in Ohio:
- 7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

**GENERAL INFORMATION - NATURAL GAS**

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
Proliance Energy, LLC	319086914	\$7.21	\$230,141,581

- 11.a. Number of cubic feet produced during the year in Ohio.
- 11.b. Number of cubic feet produced during the year for the entire company.
- 12.a. Total number of customers as of close of business in December for Ohio:
- 12.b. Total number of customers as of close of busines in December for entire company:
- 13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

- 14. Number of cubic feet gas brought into Ohio.
- 15. Number of cubic feet gas sold outside of Ohio.
- 16. Number of gallons of gasoline produced during the year.
- 17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0



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**Employee Compensation**

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	<b>Male</b>	<b>Female</b>	<b>Total</b>	<b>Operation and Maint.</b>	<b>Construction Wages</b>	<b>Other Wages</b>	<b>Total Compensation for Year Ending December 31</b>
Parttime	0	0		\$0	\$0	\$0	\$0
Fulltime	173	23		\$16,190,362	\$1,787,988	\$3,543,031	\$21,521,381
<b>Totals</b>	<b>173</b>	<b>23</b>	<b>196</b>	<b>\$16,190,362</b>	<b>\$1,787,988</b>	<b>\$3,543,031</b>	<b>\$21,521,381</b>

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**AFUDC Rate Used During Year  
and Calculation of Rate**

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AFUDC Rate(s) Used During Year: .02830

**Calculation AFUDC Rate Used:**

Debt .02710

Equity .00120

Total .02830

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**Number Of Customers**

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<u>Type of Customers</u>	<u>Number of Customers</u>
Ultimate Consumers	0
Transportation	73389
Special Contract	0
Sales for Resale	1
Residential	222159
Public Authorities	940
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	1060
Commercial	18491
<b>Total</b>	<hr/> <b>316040</b>

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**Statement of Intrastate Gross Earnings**


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<b>Account No</b>	<b>Account Title</b>	<b>Total Dollars (1)</b>	<b>Interstate Dollars (2)</b>	<b>Intrastate Dollars (3) = (1) - (2)</b>
400	Operating Revenues	\$329,728,861	\$0	\$329,728,861
411.6	Gains from Disposition of Utility Plant	\$0	\$0	\$0
412	Revenue from Gas Plant Leased to Others	\$0	\$0	\$0
414	Other Utility Operating Income	\$0	\$0	\$0
415	Revenues from Merchandising, Jobbing, Other	(\$21,525)	\$0	(\$21,525)
417	Income from Nonutility Operations	\$0	\$0	\$0
418	Nonoperating Rental Income	\$0	\$0	\$0
418.1	Eq. In Earnings of Sub Co. (major)	\$0	\$0	\$0
419	Interest and Dividend Income	\$262,214	\$0	\$262,214
421	Miscellaneous Nonoperating Income	(\$103,278)	\$0	(\$103,278)
421.1	Gains from Disposition of Property	\$0	\$0	\$0
434	Extraordinary Income	\$0	\$0	\$0
483	Sales for Resale	\$0	\$0	\$0
<b>TOTAL</b>		<b>\$329,866,272</b>	<b>\$0</b>	<b>\$329,866,272</b>

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## Contact Persons

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**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

**Name:** Ronald E. Christian  
**Title:** Executive Vice President and Secretary  
**Address:** One Vectren Square Evansville, IN 47708  
**Phone:** 812-491-4202

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

**Name:** M. Susan Hardwick  
**Title:** V.P., Controller, & Asst. Treasurer  
**Address:** One Vectren Square Evansville, IN 47708  
**Phone:** 812-491-4305

**Name and Address of the President**

**President Name:** Steve Bramlage  
**President Address:** 40 North Main Street, Suite 2010 Dayton, OH 45423

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## Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GCR/MCF
Residential Transportation	\$13,192,909.00	5931049	68379	494254	\$0.00	0
Residential Sales	\$198,409,437.00	19866886	222159	1655574	\$9.99	7.6599
Other Transportation	\$194,205.00	111139	184	9262	\$1.75	0
Other Sales	\$18,015,422.00	1391748	940	115979	\$12.94	7.6599
Industrial Transportation	\$9,084,388.00	11714467	341	976206	\$0.78	0
Industrial Sales	\$14,309,987.00	1546963	1060	128914	\$9.25	7.6599
Commercial Transportation	\$9,107,599.00	6501927	4485	541827	\$1.40	0
Commercial Sales	\$67,414,914.00	7094017	18492	591168	\$9.50	7.6599
<b>Totals</b>	<b>\$329,728,861.00</b>	<b>54158196</b>	<b>316040</b>		<b>\$45.61</b>	<b>30.6396</b>

# VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Indiana

County of Vanderburgh

M. Susan Hardwick makes oath and says that  
(Insert here the name of the affiant)

she is Vice President, Controller, and Asst. Treasurer  
(Insert here the name of the deponent)

of Vectren Energy Delivery of Ohio, Inc.  
(Insert here the exact legal title or name of the respondent)

that she has examined the foregoing report; that to the best of her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004 to and including December 31, 2004.



(Signature of affiant)

State of Indiana

County of Vanderburgh

The foregoing was sworn to and subscribed before me, Notary Public, by Mary Susan Hardwick  
in her capacity as the Vice President, Controller, and Asst. Treasurer of Vectren Energy Delivery of Ohio, Inc. this 25<sup>th</sup>  
day of April, 2005.



PATRICIA WILLIAMS  
NOTARY PUBLIC STATE OF INDIANA  
WARRICK COUNTY  
MY COMMISSION EXP. APR 23, 2009

NOTARY PUBLIC  
STATE OF INDIANA