

NATURAL GAS COMPANIES

ANNUAL REPORT

Suburban Natural Gas Company

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

2626 Lewis Center Road, Lewis Center, OH 43035-9206

(Address of principal business office at end of year)

**TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**



FOR THE
YEAR ENDED
12/31/2004

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

David L. Pemberton Jr.

President

(740) 548-2450

2626 Lewis Center Rd. Lewis Center, Ohio 43035-9206

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TABLE OF CONTENTS

General Instructions	1-2
History	3
Facts Pertaining to Control of Respondent	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9-13
Notes to Balance Sheet	14
Income Statement	15-16
Notes to Income Statement	17
Statement of Retained Earnings	18
Partnership Capital Statement	18
Utility Plant in Service	19-24
Accumulated Provision for Depreciation	25-32
Special Funds	33
Prepayments	34
Misc. Current and Accrued Assets	34
Extraordinary Property Losses	35
Unrecovered Plant and Regulatory Study Cost	35
Miscellaneous Deferred Debits	36
Research Development and Demonstration Expenditures (Major Only)	36
Capital Stock	37
Long-Term Debt	38
Deferred Income Taxes: Account 190 & Account 281	39
Deferred Income Taxes: Account 282 & Account 283	40
Miscellaneous Current and Accrued Liabilities	41
Gas Operating Revenues	42
Gas Operating Expense Accounts	43-53
Taxes Other Than Income Taxes	54
Account 142.XX - PIP Customer Accounts Receivable	55
Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable	56
General Information - Natural Gas	57-60
Employee Compensation	61
AFUDC Rate Used During Year & Calculation of Rate	61
Number of Customers	61
Revenue, Customers, Consumption, and Gas Transportation	62
Statement of Intrastate Gross Earnings (Revenue)	63
Name, Address, and Phone Number of the Company's Contact Persons and to Whom Invoice Should be Directed	64
Verification	65

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the *detailed schedule is completed* and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

History

1. Date of Organization. 8/15/1927

2. Date when operations began. 8/15/1927

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Suburban Fuel Gas, Inc. merged into Consumers Natural Gas Company on April 30, 1988. The surviving company changed its name to Suburban Fuel Gas Inc. The company changed its name again on July 8, 1991 to Suburban Natural Gas Company.

5. Date and authority for each consolidation and each merger.

April 30, 1988, Suburban Fuel Gas, Inc. merged into Consumers Natural Gas Company.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

274 East Front Street Cygnet, Ohio 43413

9. General description of territory served by respondent.

Northwest and Central Ohio

10. Number of locations within Ohio.

18

Facts Pertaining To Control Of Respondents

1. Did any individual, association, corporation or corporations, control the respondent at close of year

Yes

(a) The form of control, whether sole or joint:

Sole- through 100% ownership of the common stock of Suburban Natural Gas Company

(b) The name of the controlling corporation or corporations:

The Pemberton Family Limited Partnership

(c) The manner in which control was established

Transfer of stock to the Pemberton Family Limited partnership upon its establishment.

(d) The extent of control.

The Pemberton Family Limited Partnership owns 100% of the outstanding shares of the company. (See Page 6).

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale fo entire property, or of a part of property when service teritory is included: Give brief description of each transaction, name of party, date, consideration, and Commission

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
Pemberton Family Limited Partnership Galena, Ohio	5,000	5,000	
Total Listed Above	5,000	5,000	

Board of Directors

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
David L. Pemberton, Sr.	Galena, Ohio	3/1/1989	2/27/2005	12
Mary Ann Pemberton	Galena, Ohio	3/1/1989	2/27/2005	12
David L. Pemberton, Jr.	Westerville, Ohio	1/1/2001	2/27/2005	12
Sally Ann Phillips	Lewis Center, Ohio	9/1/2001	2/27/2005	12

Name Of Chairman: David L. Pemberton, Sr.

Name of Secretary:

Number of Board Meetings: 12

Number of Directors by Charter: 4

Number of Directors Required: 3

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name Of Person Holding The Office At End of Year	Office Address (City and State)
Chairman/General Counsel	N/A	David L. Pemberton, Sr.	Lewis Center, Ohio
Treasurer	N/A	David L. Pemberton, Sr.	Lewis Center, Ohio
President	N/A	David L. Pemberton, Jr.	Lewis Center, Ohio
Secretary	N/A	Margaret E. West	Lewis Center, Ohio

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$11,345,122.00	\$12,578,830.00	\$1,233,708.00
101.1	Property Under Capital Leases	\$4,518,732.00	\$4,518,732.00	\$0.00
102	Gas Plant Purchased or Sold	\$0.00	\$0.00	\$0.00
103	Experimental Gas Plant Unclassified (Major)	\$0.00	\$0.00	\$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0.00	\$0.00	\$0.00
104	Gas Plant Leased to Others	\$0.00	\$0.00	\$0.00
105	Gas Plant Held for Future Use	\$0.00	\$0.00	\$0.00
105.1	Production Prop. Held for Future Use (Major)	\$0.00	\$0.00	\$0.00
106	Completed Constr. Not Classified-Gas (Major)	\$0.00	\$0.00	\$0.00
107	Construction Work in Progress-Gas	\$355,101.00	\$7,672.00	(\$347,429.00)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	\$0.00	\$0.00	\$0.00
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	(\$2,948,454.00)	(\$2,567,132.00)	\$381,322.00
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	\$0.00	\$0.00	\$0.00
114	Gas Plant Acquisition Adjustments	\$0.00	\$0.00	\$0.00
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	\$0.00	\$0.00	\$0.00
116	Other Gas Plant Adjustments	\$0.00	\$0.00	\$0.00
117	Gas Stored Underground-Noncurrent (major)	\$0.00	\$0.00	\$0.00
118	Other Utility Plant	\$0.00	\$0.00	\$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	(\$3,936,451.00)	(\$4,022,657.00)	(\$86,206.00)
TOTAL NET UTILITY PLANT (101-119)		\$9,334,050.00	\$10,515,445.00	\$1,181,395.00
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$0.00	\$0.00	\$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	\$0.00	\$0.00	\$0.00
123	Investment in Assoc. Companies (major)	\$0.00	\$0.00	\$0.00
123.1	Investment in Subsidiary Companies (major)	\$0.00	\$0.00	\$0.00
124	Other Investments	\$0.00	\$0.00	\$0.00
125	Sinking Funds (major)	\$0.00	\$0.00	\$0.00
126	Depreciation Funds (major)	\$0.00	\$0.00	\$0.00
128	Other Special Funds (major)	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
129	Special Funds (nonmajor)	\$0.00	\$0.00	\$0.00
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$0.00	\$0.00	\$0.00
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$28,120.00	\$275.00	(\$27,845.00)
131	Cash (major)	\$0.00	\$0.00	\$0.00
132	Interest Special Deposits (major)	\$0.00	\$0.00	\$0.00
133	Dividend Special Deposits	\$0.00	\$0.00	\$0.00
134	Other Special Deposits	\$0.00	\$0.00	\$0.00
135	Working Funds	\$0.00	\$0.00	\$0.00
136	Temporary Cash Investments	\$0.00	\$0.00	\$0.00
141	Notes Receivable	\$0.00	\$0.00	\$0.00
142	Customer Accounts Receivable	\$3,294,128.00	\$4,349,445.00	\$1,055,317.00
143	Other Accounts Receivable	\$0.00	\$0.00	\$0.00
144	Accum Prov for Uncollectible Accounts (Cr)	(\$62,000.00)	(\$65,000.00)	(\$3,000.00)
145	Notes Receivable from Associated Cos.	\$0.00	\$0.00	\$0.00
146	Accts Receivable from Associated Cos.	\$0.00	\$405,785.00	\$405,785.00
151	Fuel Stock	\$0.00	\$0.00	\$0.00
152	Fuel Stock Expense Undistributed (major only)	\$0.00	\$0.00	\$0.00
153	Residuals and Extracted Products	\$0.00	\$0.00	\$0.00
154	Plant Materials and Supplies	\$91,664.00	\$111,211.00	\$19,547.00
155	Merchandise	\$0.00	\$0.00	\$0.00
156	Other Materials and Supplies	\$0.00	\$0.00	\$0.00
157	Nuclear Materials and Supplies	\$0.00	\$0.00	\$0.00
158	Allowances	\$0.00	\$0.00	\$0.00
163	Store Expense	\$0.00	\$0.00	\$0.00
164.1	Gas Stored Underground-Current	\$462,964.00	\$1,109,745.00	\$646,781.00
164.2	Liquified Natural Gas Stored	\$0.00	\$0.00	\$0.00
164.3	Liquified Natural Gas Held for Process	\$0.00	\$0.00	\$0.00
164.4	Gas Stored Underground-Current	\$0.00	\$0.00	\$0.00
165	Prepayments	\$142,140.00	\$335,119.00	\$192,979.00
166	Other Advances for Gas	\$0.00	\$0.00	\$0.00
167	Other Advances for Gas (major only)	\$0.00	\$0.00	\$0.00
171	Interest and Dividends Receivable	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
172	Rents Receivable	\$0.00	\$0.00	\$0.00
173	Accrued Utility Revenues	\$0.00	\$0.00	\$0.00
174	Misc. Current and Accrued Assets	\$21,380.00	\$170,113.00	\$148,733.00
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$3,978,396.00	\$6,416,693.00	\$2,438,297.00
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0.00	\$0.00	\$0.00
182.1	Extraordinary Property Losses	\$0.00	\$0.00	\$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	\$0.00	\$0.00	\$0.00
182.3	Other Regulatory Assets	\$0.00	\$0.00	\$0.00
183.1	Prelim Nat Gas Survey and Invest Charges	\$0.00	\$0.00	\$0.00
183.2	Other Prelim Survey and Invest Charges	\$0.00	\$0.00	\$0.00
184	Clearing Accounts	\$0.00	\$0.00	\$0.00
185	Temporary Facilities	\$0.00	\$0.00	\$0.00
186	Miscellaneous Deferred Debits	\$0.00	\$0.00	\$0.00
187	Deferred Losses from Disp of Util Plant	\$0.00	\$0.00	\$0.00
188	Research, Devel and Demon Expenditures	\$0.00	\$0.00	\$0.00
189	Unamort Loss on Reacquired Debt	\$0.00	\$0.00	\$0.00
190	Accumulated Deferred Income Taxes	\$0.00	\$0.00	\$0.00
191	Unrecovered Purchased Gas Costs	\$0.00	\$0.00	\$0.00
192.1	Unrecovered Incremental Gas Costs	\$42,696.00	\$375,285.00	\$332,589.00
192.2	Unrecovered Incremental Surcharges	\$0.00	\$0.00	\$0.00
TOTAL DEFERRED DEBITS (181-192.2)		\$42,696.00	\$375,285.00	\$332,589.00
TOTAL ASSETS AND OTHER DEBITS		\$13,355,142.00	\$17,307,423.00	\$3,952,281.00
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS				
PROPRIETARY CAPITAL				
201	Common Stock Issued	\$60,000.00	\$60,000.00	\$0.00
202	Common Stock Subscribed	\$0.00	\$0.00	\$0.00
203	Common Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
204	Preferred Stock Issued	\$0.00	\$0.00	\$0.00
205	Preferred Stock Subscribed	\$0.00	\$0.00	\$0.00
206	Preferred Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
207	Premium on Capital Stock	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
208	Donations Received from Shareholders	\$0.00	\$0.00	\$0.00
209	Reduction in Par or Stated Value of Stock	\$0.00	\$0.00	\$0.00
210	Gain on Resale/Cancellation of Reacq. Stock	\$0.00	\$0.00	\$0.00
211	Miscellaneous Paid-in Capital	\$537,495.00	\$537,495.00	\$0.00
212	Installments Received on Capital Stock	\$0.00	\$0.00	\$0.00
213	Discount on Capital Stock	\$0.00	\$0.00	\$0.00
214	Capital Stock Expense	\$0.00	\$0.00	\$0.00
215	Appropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216	Unappropriated Retained Earnings	\$3,631,058.00	\$3,881,483.00	\$250,425.00
216.1	Unappropriated Undistributed Subsid Earnings	\$0.00	\$0.00	\$0.00
217	Reacquired Capital Stock	(\$4,488,600.00)	(\$4,488,600.00)	\$0.00
218	Non-Corporate Proprietorship	\$0.00	\$0.00	\$0.00
TOTAL PROPRIETARY CAPITAL (210-218)		(\$260,047.00)	(\$9,622.00)	\$250,425.00
LONG-TERM DEBT				
221	Bonds	\$0.00	\$0.00	\$0.00
222	Reacquired Bonds	\$0.00	\$0.00	\$0.00
223	Advances from Associated Companies	\$0.00	\$0.00	\$0.00
224	Other Long Term Debt	\$2,885,980.00	\$2,551,522.00	(\$334,458.00)
225	Unamort Premium on Long Term Debt	\$0.00	\$0.00	\$0.00
226	Unamort Discount on Long Term Debt-Dr	\$0.00	\$0.00	\$0.00
TOTAL LONG TERM DEBT (221-226)		\$2,885,980.00	\$2,551,522.00	(\$334,458.00)
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$1,304,295.00	\$1,125,435.00	(\$178,860.00)
228.1	Accum Provision for Property Insurance	\$0.00	\$0.00	\$0.00
228.2	Accum Provision for Injuries and Damages	\$0.00	\$0.00	\$0.00
228.3	Accum Provision for Pensions and Benefits	\$0.00	\$0.00	\$0.00
228.4	Accum Miscellaneous Operating Provisions	\$0.00	\$0.00	\$0.00
229	Accum Provision for Rate Refunds	\$0.00	\$0.00	\$0.00
TOTAL OTHER NONCURRENT LIABILITIES (227-229)		\$1,304,295.00	\$1,125,435.00	(\$178,860.00)
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$3,293,864.00	\$3,665,512.00	\$371,648.00
232	Accounts Payable	\$1,972,900.00	\$2,952,022.00	\$979,122.00
233	Notes Payable to Associated Companies	\$250,000.00	\$0.00	(\$250,000.00)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
234	Accounts Payable to Associated Companies	\$0.00	\$0.00	\$0.00
235	Customer Deposits	\$250,557.00	\$202,545.00	(\$48,012.00)
236	Taxes Accrued	\$876,551.00	\$1,034,029.00	\$157,478.00
237	Interest Accrued	\$0.00	\$0.00	\$0.00
238	Dividends Declared	\$0.00	\$0.00	\$0.00
239	Matured Long Term Debt	\$0.00	\$0.00	\$0.00
240	Matured Interest	\$0.00	\$0.00	\$0.00
241	Tax Collections Payable	\$0.00	\$0.00	\$0.00
242	Miscellaneous Current and Accrued Liabilities	\$1,336,108.00	\$4,021,223.00	\$2,685,115.00
243	Obligations Under Capital Leases-Current	\$165,975.00	\$178,860.00	\$12,885.00
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$8,145,955.00	\$12,054,191.00	\$3,908,236.00
DEFERRED CREDITS				
252	Customer Advances for Construction	\$0.00	\$0.00	\$0.00
253	Other Deferred Credits	\$0.00	\$0.00	\$0.00
254	Other Regulatory Liabilities	\$0.00	\$0.00	\$0.00
255	Accumulated Deferred Investment Tax Credits	\$0.00	\$0.00	\$0.00
256	Deferred Gains from Disposal of Utility Plant	\$0.00	\$0.00	\$0.00
257	Unamortized Gain on Reacquisition of Debt	\$0.00	\$0.00	\$0.00
281	Accum. Deferred Income Taxes-Accel Amort	\$0.00	\$0.00	\$0.00
282	Accum. Deferred Income Taxes-Libr Depr	\$0.00	\$0.00	\$0.00
283	Accum. Deferred Income Taxes-Other	\$1,278,959.00	\$1,585,897.00	\$306,938.00
TOTAL DEFERRED CREDITS (252-283)		\$1,278,959.00	\$1,585,897.00	\$306,938.00
TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		\$13,355,142.00	\$17,307,423.00	\$3,952,281.00

Notes to Balance Sheet

Acct
No

Notes to Balance Sheet

101.1

The Company leases a portion of its distribution system under a series of long-term agreements that expire in 2008 and later years. The Company is responsible for any related maintenance and line repair. These agreements are recorded as capital leases for financial reporting purposes. At December 31, 2004 and 2003 it had an asset value of \$2,672,998 for both years and accumulated depreciation of \$2,177,227 and \$2,114,946 respectively.

On January 1, 2001, the Company exercised an option from a capital lease to purchase a transmission pipeline for \$1,900,000 from an affiliate. The bargain purchase option is payable in 120 monthly installments of \$22,551, which includes interest at a rate of 7.5 percent. As of December 31, 2004, and 2003 the pipeline was reflected on the Company's books at \$1,845,734 for both years, and accumulated depreciation of \$1,845,430 and \$1,821,505, respectively. The remaining liability is reflected in the liability section of the balance sheets at \$1,304,295 and \$1,470,270 at December 31, 2004 and 2003, respectively.

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$18,430,600	
TOTAL OPERATING REVENUE (400)		\$18,430,600	
OPERATING EXPENSES			
401	Operating Expense		\$15,983,117
402	Maintenance Expense		\$0
403	Depreciation Expense		\$0
403.1	Depreciation & Depletion Expense		\$75,421
404	Amortization of Limited Term Utility Plant		\$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$1,207,504
409.1	Income Taxes - Utility Operating Income		\$860
410.1	Provision for Def Income Tax - Util Op Inc		\$378,731
411.1	Income Taxes Deferred in Prior Years - Cr.		\$0
411.4	ITC Adjustments - Util Operations		\$0
TOTAL OPERATING EXPENSES (401-411.4)			\$17,645,633
NET OPERATING INCOME (400) Less (401-411.4)			\$784,967
NET OPERATING INCOME = (400) Less (401-411.4)			\$784,967
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Plant	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Other Utility Operating Income	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTION			
411.7	Losses from Disposition Of Utility Plant		\$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$0	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$0	
419	Interest and Dividend Income	\$0	
421	Miscellaneous Nonoperating Income	\$360,477	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME			\$360,477
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$13,972
417.1	Expenses Of Nonutility Operations		\$0
419.1	Allowance for Funds Used During Construction		\$0
421.2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426.1	Donations		\$0
426.2	Life Insurance		\$0
426.3	Penalties		\$0
426.4	Expend. For Certain Civic, Political and Related Activities		\$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$0
TOTAL OTHER DEDUCTIONS			\$13,972
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		
410.2	Provision for Def Income Tax - Oth Inc		\$0
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$0
NET OTHER INCOME AND DEDUCTIONS			\$346,505

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$334,047
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premiun on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$118,921
431	Other Interest Expense		\$0
432	AFUDC - Cr.		\$0
NET INTEREST CHARGES (427-432)			\$452,968
INCOME BEFORE EXTRAORDINARY ITEMS			\$678,504
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0
NET INCOME			\$678,504

Notes to Income Statement

Acct
No

Notes to Income Statement

400

None

Statement of Retained Earnings-Acct 216

Sub Acct No	Sub Account Title	Amount
439	Adjustments to Retained Earnings	(\$428,079)
438	Dividends Declared - Common Stock	\$0
437	Dividends Declared - Preferred Stock	\$0
436	Appropriations of Retained Earnings	\$0
435	Extraordinary Deductions	\$0
434	Extraordinary Income	\$0
433	Balance Transferred from Income	\$678,504
216	Unappropriated Retained Earnings at the Beginning of the period	\$3,631,058
Total		\$3,881,483

Partnership Capital Statement - Acct 218

AccountNo 218

<u>Description</u>	<u>Amount</u>
Partnership Capital (Beginning of Year)	\$0
Net Income (Loss for Year)	\$0
Partners' Capital Contributions	\$0
Miscellaneous Credits	\$0
Miscellaneous Debits	\$0
Partners' Drawings	\$0
TOTAL PARTNERSHIP CAPITAL (END OF YEAR)	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$245,793	\$0	\$0	(\$245,793)	\$0
304	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Cos	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gath	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storag	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminaling an	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$94,791	\$0	\$0	\$0	\$94,791
375	Structures and Improvement	\$0	\$0	\$0	\$0	\$0
376	Mains	\$4,559,360	\$1,214,230	\$0	\$0	\$5,773,590
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$0	\$0	\$0	\$0	\$0
379	Meas. and Reg. Sta. Equip.-City Gate	\$323,210	\$16,158	\$0	\$0	\$339,368
380	Services	\$3,618,042	\$5,531	\$0	\$0	\$3,623,573
381	Meters	\$1,163,343	\$226,834	\$2,141	\$0	\$1,388,036
382	Meter Installations	\$0	\$0	\$0	\$0	\$0
383	House Regulators	\$301,452	\$24,987	\$3,813	\$0	\$322,626
384	House Regulator Installations	\$0	\$0	\$0	\$0	\$0
385	Industrial Meas. and Reg. Sta. Equip.	\$0	\$0	\$0	\$0	\$0
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$95,499	\$0	\$0	\$0	\$95,499
391	Office Furniture and Equipment	\$217,792	\$19,909	\$78,513	\$0	\$159,188
392	Transportation Equipment	\$429,428	\$106,664	\$145,485	\$0	\$390,607
393	Stores Equipment	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$45,616	\$7,700	\$0	\$0	\$53,316
395	Laboratory Equipment	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$119,515	\$9,200	\$17,897	\$0	\$110,818
397	Communication Equipment	\$58,841	\$3,399	\$8,797	\$0	\$53,443
398	Miscellaneous Equipment	\$0	\$0	\$0	\$0	\$0
399	Other Tangible Property	\$72,440	\$169,900	\$68,365	\$0	\$173,975
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
Totals		\$11,345,122.00	\$1,804,512.00	\$325,011.00	(\$245,793.00)	\$12,578,830

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions		Balance End of Year (j)=(b)+(d)-(c)- (f)+(g)+(h)-(i)
								(h)	(i)	
301	Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$27,931	9.09%	\$22,345	\$0	\$0	\$0	(\$50,276)	\$0	\$0
304	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Process	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equip	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 110

Account No		110								
Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Constructi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipmen	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Develop	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production a	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipmen	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 110

Account No		110									
Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)	
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storag	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 110

Account No		110								
Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Termin	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmissio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375	Structures and Improvement	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
376	Mains	\$913,789	2.33%	\$120,379	\$0	\$0	\$0	\$0	\$0	\$1,034,168
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
379	Meas. and Reg. Sta. Equip.-City Gate	\$48,327	4.40%	\$14,576	\$0	\$0	\$0	\$0	\$0	\$62,903
380	Services	\$743,388	4.38%	\$158,592	\$0	\$0	\$0	\$0	\$0	\$901,980
381	Meters	\$115,650	2.70%	\$34,443	\$2,141	\$0	\$0	\$0	\$0	\$147,952
382	Meter Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
383	House Regulators	\$67,261	3.33%	\$10,391	\$3,813	\$0	\$0	\$0	\$0	\$73,839
384	House Regulator Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equip.	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
386	Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distribution	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$35,241	2.86%	\$2,731	\$0	\$0	\$0	\$0	\$0	\$37,972
391	Office Furniture and Equipment	\$122,847	20.00%	\$16,452	\$78,513	\$0	\$0	\$0	\$0	\$60,786
392	Transportation Equipment	\$252,887	11.88%	\$48,710	\$145,485	\$0	\$1,250	\$0	\$0	\$157,362
393	Stores Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$17,255	5.00%	\$2,474	\$0	\$0	\$0	\$0	\$0	\$19,729
395	Laboratory Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$48,904	6.54%	\$7,532	\$17,897	\$0	\$3,500	\$0	\$0	\$42,039
397	Communication Equipment	\$45,391	8.33%	\$4,676	\$8,797	\$0	\$0	\$0	\$0	\$41,270
398	Miscellaneous Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399	Other Tangible Property	\$43,176	10.00%	\$12,321	\$68,365	\$0	\$0	\$0	\$0	(\$12,868)
399.1	Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SubTotal		\$2,482,047		\$455,622	\$325,011	\$0	\$4,750	(\$50,276)	\$0	\$2,567,132
Report For Reserve Items-Acct 110										
		\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	ADJ for Case #02-3006-GA-Aam	\$466,407	0.00%	(\$466,407)	\$0	\$0	\$0	\$0	\$0	\$0
SubTotal		\$466,407		(\$466,407)	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	<u>Other Additions or Deductions</u> (h) (i)	Balance End of Year (j)=(b)+(d)-(c)- (f)+(g)+(h)-(i)	
Total Including Reserve Items		\$2,948,454		(\$10,785)	\$325,011	\$0	\$4,750	(\$50,276)	\$0	\$2,567,132
Depreciation Related to Capital Leases				\$86,206						
Total Accumulated Depreciation				\$75,421						

Special Funds-Account 125

Account No: 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 128

Account No: 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 129

Account No: 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Prepayments - Account 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Prepaid Fees	\$0	\$4,000	\$0	\$4,000
Prepaid Federal Income Tax	\$112,203	\$184,140	\$0	\$296,343
Prepaid Insurance	\$29,937	\$4,839	\$0	\$34,776
Total	\$142,140	\$192,979	\$0	\$335,119

Misc. Current and Accrued Assets-Acct 174

Account No 174

Description of Assets (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Refundable Federal Income Tax	\$0	\$147,713	\$0	\$147,713
Other Assets	\$300	\$0	\$0	\$300
Deferred Federal Income Tax	\$21,080	\$1,020	\$0	\$22,100
Total	\$21,380	\$148,733	\$0	\$170,113

Extraordinary Property Losses - Acct 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

**Unrecovered Plant and Regulatory
Study Costs - Account 182.2**

Account No 182.2

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Miscellaneous Deferred Debits - Acct 186

Account No 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

**Research Development and
Demonstration Expense (major) -Acct 188**

Account No 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Capital Stock - Account 201

Account No 201

Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Common Stock	\$6.00	12500	10000	\$60,000.00	\$0.00	\$0.00
Totals	\$6.00	12500	10000	\$60,000.00	\$0.00	\$0.00

Capital Stock - Account 204

Account No 204

Class/Description Of Capital Stock (Preferred) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued and Outstanding (Preferred) (d)	Total Par Value of Stock Issues (e) = (b)x(d)	Dividends Declared Per Share For Year (Preferred) (f)	Total Declared Dividends (g)
N/A	\$0.00	0	0	\$0.00	\$0.00	\$0.00
Totals	\$0.00	0	0	\$0.00	\$0.00	\$0.00

Long Term Debt - Acct 221

Account No 221

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00	0	0	\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 222

Account No 222

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 223

Account No 223

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 224

Account No 224

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
ASI	\$0.00	2005	2007	\$98,445.00	\$0.00	0.6	0	\$39,006.00	\$59,439.00
Stock Buy-Out Obligation	\$2,880,357.00	2000	2010	\$2,880,358.00	\$0.00	0.7	0	\$388,275.00	\$2,492,083.00
Installment Obligation	\$5,623.00	1996	2005	\$5,623.00	\$0.00	0.75	0	\$5,623.00	\$0.00
Total	\$2,885,980.00			\$2,984,426.00	\$0.00			\$432,904.00	\$2,551,522.00

Long Term Debt - Acct 225

Account No 225

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 226

Account No 226

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax - Acct 281

AccountNo 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax -Acct 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax - Acct 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Deferred Federal Income Tax	\$1,278,959	\$0	\$306,938	\$1,585,897
Total	\$1,278,959	\$0	\$306,938	\$1,585,897

Misc Current and Accrued Liabilities-Acct 242

Account No 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Current Portion of Long Term Debt	\$365,544	\$0	\$67,360	\$432,904
Deferred Revenue	\$915,564	\$0	\$2,617,755	\$3,533,319
Accrued Profit Sharing	\$55,000	\$0	\$0	\$55,000
Total	\$1,336,108	\$0	\$2,685,115	\$4,021,223

Gas Operating Revenues

Account No 400

Sub Acct No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	1,135,288	1,135,288	\$13,836,427	\$13,836,427
481	Commercial & Industrial Sales	0	0	\$0	\$0
481.1	Commercial Sales (Small)	375,334	375,334	\$4,218,836	\$4,218,836
481.2	Industrial Sales (large)	24,721	24,721	\$250,245	\$250,245
482	Other Sales to Public Authorities	0	0	\$0	\$0
483	Sales for Resale	0	0	\$0	\$0
484	Interdepartmental Sales	0	0	\$0	\$0
485	Intracompany Transfers	0	0	\$0	\$0
487	Forfeited Discounts	0	0	\$0	\$0
488	Miscellaneous Service Revenues	0	0	\$0	\$0
489	Revenue from Trans of Gas of Others	124,105	124,105	\$125,092	\$125,092
490	Sales of Prod. Extracted from Nat. Gas	0	0	\$0	\$0
491	Rev. from Nat. Gas Processed by Others	0	0	\$0	\$0
492	Incidental Gasoline and Oil Sales	0	0	\$0	\$0
493	Rent from Gas Property	0	0	\$0	\$0
494	Interdepartmental Rents	0	0	\$0	\$0
495	Other Gas Revenues	0	0	\$0	\$0
496	Provision for Rate Refunds	0	0	\$0	\$0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		1,659,448	1,659,448	\$18,430,600	\$18,430,600

Gas Operating Expense Accounts

Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0

Gas Operating Expense Accounts

729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0

Gas Operating Expense Accounts

779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$11,581,249	\$11,581,249
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$0	\$0
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$0	\$0
804	Nat Gas City Gate Purchases	\$0	\$0
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	\$1,647,008	\$1,647,008
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$0	\$0
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$0	\$0
808.2	Gas Delivered to Storage-Cr	\$0	\$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0

Gas Operating Expense Accounts

809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuel	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$0	\$0
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$0	\$0
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0

Gas Operating Expense Accounts

844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$0	\$0
851	System Control and Load Dispatch	\$0	\$0
852	Comm System Exp	\$0	\$0
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$0	\$0
857	Meas and Reg Sta Exp	\$0	\$0
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$0	\$0
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$67,658	\$67,658
871	Dist Load Dispatch	\$0	\$0
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0

Gas Operating Expense Accounts

874	Mains and Services Exp	\$76,584	\$76,584
875	Meas and Reg Sta Exp -General	\$0	\$0
876	Meas and Reg Sta Exp -Industrial	\$0	\$0
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and H6use Reg Exp	\$249,876	\$249,876
879	Customer Install Exp	\$164,398	\$164,398
880	Other Exp	\$0	\$0
881	Rents	\$0	\$0
901	Supervision	\$71,441	\$71,441
902	Meter Reading Exp	\$76,487	\$76,487
903	Customer Records and Collection Exp	\$947	\$947
904	Uncollectible Accts	\$63,074	\$63,074
905	Misc Customer Accounts EXP	\$0	\$0
906	Customer service and informational expenses	\$0	\$0
907	Supervision	\$0	\$0
908	Customer Assist Exp	\$0	\$0
909	Information and Instructional Exp	\$4,037	\$4,037
910	Misc Cust Serv and Info Exp	\$0	\$0
911	Supervision	\$0	\$0
912	Demonstrating and Selling Exp	\$0	\$0
913	Advertising Exp	\$0	\$0
916	Misc Sales Exp	\$0	\$0
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$773,983	\$773,983
921	Office Supplies and Other Exp	\$134,738	\$134,738
922	Admin Exp Trans - Cr	\$0	\$0
923	Outside Services Employed	\$256,229	\$256,229
924	Property Insurance	\$101,269	\$101,269
925	Injuries and Damages	\$0	\$0

Gas Operating Expense Accounts

926	Employee Pensions and Benefits	\$231,372	\$231,372
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$0	\$0
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$0	\$0
930.2	Misc General Exp	\$295,807	\$295,807
931	Rents	\$186,960	\$186,960
TOTAL OPERATING EXPENSES (750 - 935)		\$15,983,117	\$15,983,117

Gas Maintenance Expense

861	Maint Supv and Eng	\$0	\$0
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$0	\$0
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$0	\$0
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$0	\$0
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$0	\$0
886	Maint of Structures and Improvemnts	\$0	\$0
887	Maint of Mains	\$0	\$0
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$0	\$0
890	Maint of Meas and Reg Sta Equip -Indus	\$0	\$0
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	\$0	\$0
892	Maint of Services	\$0	\$0
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$0	\$0
894	Maint of Other Equip	\$0	\$0
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$0	\$0
	TOTAL	\$0	\$0

Taxes Other Than Income Taxes 408.1

Account No 408.1

Type of Tax (Specify)	Amount
Real Estate Taxes	\$176,204
Gross Receipts Tax	\$847,268
Gas Distribution Tax	\$63,560
Payroll Tax	\$94,921
Misc Taxes	\$25,551
Total Account 408.1	\$1,207,504

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0	\$0
December	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0	\$0

Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Acc
 2. Do the transfers include Pre-PIP balances?
 3. What Account do you record aged PIP in?
-

Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0
May	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0
December	\$0	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0	\$0

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004

Plant Number	4				
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas	0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas	0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF	0

12/31/2004

Plant Number	5				
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas	0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas	0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF	0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	6			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	7			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	8			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	9			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	34			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	10			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	11			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	12			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	13			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	14			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	15			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

12/31/2004

Plant Number	16			
Natural Gas Input-MCF	0	Mixing or Stabilizing Gas Input - MCF	0	Highest Avg BTU of Mixed or Stabilized Gas
				0
Highest Avg BTU of Input-Nat Gas	0	Highest Avg BTU of Mix or Stabilized Gas	0	Lowest Avg BTU of Mixed or Stabilized Gas
				0
Lowest Avg BTU of Input - Nat Gas	0	Lowest Avg BTU of Mix or Stabilized Gas	0	Annual Output to Mixed or tabilized Gas-MCF
				0

Employee Compensation

	Male	Female	Total	Operation and Maint.	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
Parttime	0	0		\$0	\$0	\$0	\$0
Fulltime	17	11		\$1,303,537	\$118,367	\$0	\$1,421,904
Totals	17	11	28	\$1,303,537	\$118,367	\$0	\$1,421,904

GENERAL INFORMATION - NATURAL GAS

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased
None	0

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
COH	49095	\$7.66	\$376,095
Proliance	1687138	\$6.11	\$10,312,960

11.a. Number of cubic feet produced during the year in Ohio.

11.b. Number of cubic feet produced during the year for the entire company.

12.a. Total number of customers as of close of business in December for Ohio:

12.b. Total number of customers as of close of busines in December for entire company:

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per M	Amount Paid
N/A	0	\$0.00	\$0

14. Number of cubic feet gas brought into Ohio.

15. Number of cubic feet gas sold outside of Ohio.

16. Number of gallons of gasoline produced during the year.

**AFUDC Rate Used During Year
and Calculation of Rate**

AFUDC Rate(s) Used During Year: N/A

Calculation AFUDC Rate Used:

N/A

GENERAL INFORMATION - NATURAL GAS

17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0

Number Of Customers

<u>Type of Customers</u>	<u>Number of Customers</u>
Ultimate Consumers	0
Transportation	0
Special Contract	0
Sales for Resale	0
Residential	12132
Public Authorities	0
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	16
Commercial	879
Total	<hr/> 13027

Statement of Intrastate Gross Earnings

Account No	Account Title	Total Dollars (1)	Interstate Dollars (2)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	\$18,430,600	\$0	\$18,430,600
411.6	Gains from Disposition of Utility Plant	\$0	\$0	\$0
412	Revenue from Gas Plant Leased to Others	\$0	\$0	\$0
414	Other Utility Operating Income	\$0	\$0	\$0
415	Revenues from Merchandising, Jobbing, Other	\$0	\$0	\$0
417	Income from Nonutility Operations	\$0	\$0	\$0
418	Nonoperating Rental Income	\$0	\$0	\$0
418.1	Eq. In Earnings of Sub Co. (major)	\$0	\$0	\$0
419	Interest and Dividend Income	\$0	\$0	\$0
421	Miscellaneous Nonoperating Income	\$360,477	\$0	\$360,477
421.1	Gains from Disposition of Property	\$0	\$0	\$0
434	Extraordinary Income	\$0	\$0	\$0
483	Sales for Resale	\$0	\$0	\$0
TOTAL		\$18,791,077	\$0	\$18,791,077

Contact Persons

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:

Title:

Address:

Phone:

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name:

Title:

Address:

Phone:

Name and Address of the President

President Name:

President Address:

Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GCR/MCF
Residential Transportation	\$0.00	0	0	0	\$0.00	0
Residential Sales	\$13,836,427.00	1135288	12132	94607	\$12.19	0
Other Transportation	\$0.00	0	0	0	\$0.00	0
Other Sales	\$0.00	0	0	0	\$0.00	0
Industrial Transportation	\$41,848.00	33290	2	2774	\$1.26	0
Industrial Sales	\$250,245.00	24721	16	2060	\$10.12	0
Commercial Transportation	\$83,244.00	90815	6	7568	\$0.92	0
Commercial Sales	\$4,218,836.00	375334	879	31278	\$11.24	0
Totals	\$18,430,600.00	1659448	13035		\$35.73	0

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

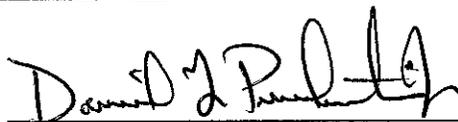
County of _____

David L. Pemberton, Jr. makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the name of the deponent.)

of Suburban Natural Gas Company
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004 to and including December 31, 2004.


(Signature of affiant.)

State of Ohio

County of DEKWARE

The foregoing was sworn to and subscribed before me, Notary Public, by David L. Pemberton
in his capacity as the President of Columbia Gas of Ohio, Inc. this 27 day of April, 2005
Suburban Natural Gas Company



S. AARON ROLL
Notary Public, State of Ohio
My Commission Expires
8/20/07



April 26, 2005

Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, Ohio 43215-0573

To Whom It May Concern:

Upon preparation of the Annual Report for Suburban Natural Gas Company in the newly required format for year ending December 31, 2004, the following issues were discovered:

1. When the Annual report is printed, page numbers 14, 58, 59, 80, and 81 have been omitted. However, no pages related to the Balance Sheet or other schedules have been omitted.
2. There are 2 page 34's, 76's and 77's, with separate information on each.
3. There are 2 sets of the pages 65 and 66, with separate information on each.
4. Page 75, General Information-Natural Gas has been removed since there is no information listed on this page related to Suburban Natural Gas Company. Inserted is the second page 75 that also printed.
5. Pages 65 through 66, Gas Operating Expenses have been removed since there is no information listed on these pages related to Suburban Natural Gas Company. Inserted are the second batch of pages that also printed with page numbers 65 through 66.
6. Since there is no account for Depreciation Related to Capital Leases on the schedule Accumulated Provision for Depreciation, Account 110, it has been added by typing in the correction at the bottom of page 34 with a new total for Accumulated Depreciation.
7. Pages 29 through 34, accumulated Provision for Depreciation-Account 108 have been removed since there is no information listed on these pages related to Suburban Natural Gas Company. Inserted is the second batch of pages that also printed with page numbers 29 through 34.

Pry Professional Group

Pry CPA Services, Inc.

Enclosures

Cc: David L. Pemberton, Jr.

Suburban Natural Gas Company
Lewis Center, Ohio

We have compiled the accompanying balance sheets of Suburban Natural Gas Company as of December 31, 2004 and 2003, and the related statements of income and retained earnings for the years then ended in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Utilities Commission of Ohio information that is the representation of management. We have not audited or reviewed the financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Public Utilities Commission of Ohio, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Pry Professional Group

Findlay, Ohio
April 26, 2005