NATURAL GAS COMPANIES

ANNUAL REPORT

Sheldon Gas Company

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

12925 Township Road 50, P.O. Box 158

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2005 JUN -9 PM 4:01
PUCO

FOR THE

YEAR ENDED

12/31/2004

Name, title, address and telephone number (including area code) of the peson to be contacted concerning this report.

Richard J. Walden President 419-759-2351

12925 TWP RD. 50 Dunkirk, Ohio 45836

History

1. Date of Organization. 12/8/1968

2. Date when operations began. 12/8/1968

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

12925 TWP. RD 50 Dunkirk, Ohio 45836

9. General description of territory served by respondent.

Natural gas is provided to the Ohio villages of Dunkirk, Forest, Vanlue, and to the surrounding rural areas.

10. Number of locations within Ohio.

Three villages, including the surrounding area.

Facts Pertaining To Control Of Respondents

1. Did any individual, association, corporation or corporations, control the respondent at close of yea

Yes

(a) The form of control, whether sole or joint:

Ownership of 100% of the common stock of Sheldon Gas Company

(b) The name of the controlling corporation or corporations:

Sheldon Family Limited Partnership

(c) The manner in which control was established

Transfer of stock to Sheldon Family Limited Partnership upon its establishment.

(d) The extent of control.

Sheldon Family Limited Partnership owns 100% of the common stock (see page 6).

(e) Whether control was direct or indirect:

Direct ownership

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale fo entire property, or of a part of property when service teritory is included: Give brief description of each transaction, name of party, date, consideration, and Commission

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of VotingShares	Other Vote Empowered Securities
Sheldon Family Limited Partnership Dunkirk, Ohio	100	100	0
	0	0	0
Total Listed Above	**100**	**100**	**0**

Board of Directors

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Martha M. Sheldon	Dunkirk, Ohio	12/9/1968	12/31/2005	4
Richard J. Walden	Dunkirk, Ohio	12/31/1990	12/31/2005	4

Name Of Chairman: Richard J. Walden

Name of Secretary: Martha M. Sheldon

Number of Board Meetings: 4

Number of Directors by Charter: 3

Number of Directors Required: 2

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name Of Person Holding The Office At End of Year	Office Address (City and State)
Chairman of the Board	N/A	Richard J. Walden	Dunkirk, Ohio
President	N/A	Richard J. Walden	Dunkirk, Ohio
Vice-President	N/A	N/A	N/A
Assistant Secretary	N/A	Martha M.Sheldon	Dunkirk, Ohio
Assistant Treasurer	N/A	Martha M. Sheldon	Dunkirk, Ohio
General Counsel	N/A	David L. Pemberton, Sr.	Delaware, Ohio
Comptroller	N/A	N/A	N/A
Secretary	N/A	Pamela J. Messmer	Dunkirk, Ohio
Treasurer	N/A	Pamela J. Messmer	Dunkirk, Ohio

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	$1,174,067.00	$1,217,088.00	$43,021.00
101.1	Property Under Capital Leases	$0.00	$0.00	$0.00
102	Gas Plant Purchased or Sold	$0.00	$0.00	$0.00
103	Experimental Gas Plant Unclassified (Major)	$0.00	$0.00	$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	$0.00	$0.00	$0.00
104	Gas Plant Leased to Others	$0.00	$0.00	$0.00
105	Gas Plant Held for Future Use	$0.00	$0.00	$0.00
105.1	Production Prop. Held for Future Use (Major)	$0.00	$0.00	$0.00
106	Completed Constr. Not Classified-Gas (Major)	$0.00	$0.00	$0.00
107	Construction Work in Progress-Gas	$9,264.00	$0.00	($9,264.00)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	$0.00	$0.00	$0.00
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	($465,709.00)	($499,899.00)	($34,190.00)
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	$0.00	$0.00	$0.00
114	Gas Plant Acquisition Adjustments	$0.00	$0.00	$0.00
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	$0.00	$0.00	$0.00
116	Other Gas Plant Adjustments	$0.00	$0.00	$0.00
117	Gas Stored Underground-Noncurrent (major)	$0.00	$0.00	$0.00
118	Other Utility Plant	$0.00	$0.00	$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	$0.00	$0.00	$0.00
TOTAL NET UTILITY PLANT (101-119)		**$717,622.00**	**$717,189.00**	**($433.00)**
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	$0.00	$0.00	$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	$0.00	$0.00	$0.00
123	Investment in Assoc. Companies (major)	$0.00	$0.00	$0.00
123.1	Investment in Subsidiary Companies (major)	$0.00	$0.00	$0.00
124	Other Investments	$0.00	$0.00	$0.00
125	Sinking Funds (major)	$0.00	$0.00	$0.00
126	Depreciation Funds (major)	$0.00	$0.00	$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
171	Interest and Dividends Receivable	$0.00	$0.00	$0.00
172	Rents Receivable	$0.00	$0.00	$0.00
173	Accrued Utility Revenues	$0.00	$0.00	$0.00
174	Misc. Current and Accrued Assets	$0.00	$0.00	$0.00
TOTAL CURRENT ACCRUED ASSETS (130-174)		**$528,408.00**	**$543,587.00**	**$15,179.00**
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	$0.00	$0.00	$0.00
182.1	Extraordinary Property Losses	$0.00	$0.00	$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	$0.00	$0.00	$0.00
182.3	Other Regulatory Assets	$0.00	$0.00	$0.00
183.1	Prelim Nat Gas Survey and Invest Charges	$0.00	$0.00	$0.00
183.2	Other Prelim Survey and Invest Charges	$0.00	$0.00	$0.00
184	Clearing Accounts	$0.00	$0.00	$0.00
185	Temporary Facilities	$0.00	$0.00	$0.00
186	Miscellaneous Deferred Debits	$628.00	$628.00	$0.00
187	Deferred Losses from Disp of Util Plant	$0.00	$0.00	$0.00
188	Research, Devel and Demon Expenditures	$0.00	$0.00	$0.00
189	Unamort Loss on Reacquired Debt	$0.00	$0.00	$0.00
190	Accumulated Deferred Income Taxes	$0.00	$0.00	$0.00
191	Unrecovered Purchased Gas Costs	$0.00	$0.00	$0.00
192.1	Unrecovered Incremental Gas Costs	$0.00	$0.00	$0.00
192.2	Unrecovered Incremental Surcharges	$0.00	$0.00	$0.00
TOTAL DEFERRED DEBITS (181-192.2)		**$628.00**	**$628.00**	**$0.00**
TOTAL ASSETS AND OTHER DEBITS		**$1,246,658.00**	**$1,261,404.00**	**$14,746.00**

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
228.3	Accum Provision for Pensions and Benefits	$0.00	$0.00	$0.00
228.4	Accum Miscellaneous Operating Provisions	$0.00	$0.00	$0.00
229	Accum Provision for Rate Refunds	$0.00	$0.00	$0.00
TOTAL OTHER NONCURRENT LIABILITEIS (227-229)		**$0.00**	**$0.00**	**$0.00**
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	$7,283.00	$14,065.00	$6,782.00
232	Accounts Payable	$274,521.00	$294,691.00	$20,170.00
233	Notes Payable to Associated Companies	$0.00	$0.00	$0.00
234	Accounts Payable to Associated Companies	$0.00	$0.00	$0.00
235	Customer Deposits	$12,615.00	$16,653.00	$4,038.00
236	Taxes Accrued	$111,252.00	$99,953.00	($11,299.00)
237	Interest Accrued	$0.00	$0.00	$0.00
238	Dividends Declared	$0.00	$0.00	$0.00
239	Matured Long Term Debt	$0.00	$0.00	$0.00
240	Matured Interest	$0.00	$0.00	$0.00
241	Tax Collections Payable	$0.00	$0.00	$0.00
242	Miscellaneous Current and Accrued Liabilities	$0.00	$0.00	$0.00
243	Obligations Under Capital Leases-Current	$0.00	$0.00	$0.00
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		**$405,671.00**	**$425,362.00**	**$19,691.00**
DEFERRED CREDITS				
252	Customer Advances for Construction	$0.00	$0.00	$0.00
253	Other Deferred Credits	$10,831.00	$8,779.00	($2,052.00)
254	Other Regulatory Liabilities	$0.00	$0.00	$0.00
255	Accumulated Deferred Investment Tax Credits	$2,731.00	$2,188.00	($543.00)
256	Deferred Gains from Disposal of Utility Plant	$0.00	$0.00	$0.00
257	Unamortized Gain on Reacquisition of Debt	$0.00	$0.00	$0.00
281	Accum. Deferred Income Taxes-Accel Amort	$0.00	$0.00	$0.00
282	Accum. Deferred Income Taxes-Libr Depr	$0.00	$0.00	$0.00
283	Accum. Deferred Income Taxes-Other	$53,802.00	$53,971.00	$169.00
TOTAL DEFERRED CREDITS (252-283)		**$67,364.00**	**$64,938.00**	**($2,426.00)**

Notes to Balance Sheet

Acct No	Notes to Balance Sheet
101	Property acquired in the orignial incorporation of the Dunkirk and Forest systems was recorded on the books at estimated appraisal amounts, as ordered by the PUCO in 1980, at the PUCO's request, in connection with a previous rate case.

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	$2,078,277	
TOTAL OPERATING REVENUE (400)		**$2,078,277**	
OPERATING EXPENSES			
401	Operating Expense		$1,907,385
402	Maintenance Expense		$0
403	Depreciation Expense		$0
403.1	Depreciation & Depletion Expense		$59,031
404	Amortization of Limited Term Utility Plant		$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		$0
405	Amortization of Other Utility Plant		$0
406	Amortization of Utility Plant - Acq Adj		$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		$0
407.2	Amort. Of Conversion Exp.		$0
408.1	Taxes Other Than Income - Util Op Income		$138,413
409.1	Income Taxes - Utility Operating Income		$0
410.1	Provision for Def Income Tax - Util Op Inc		($1,885)
411.1	Income Taxes Deferred in Prior Years - Cr.		($543)
411.4	ITC Adjustments - Util Operations		$0
TOTAL OPERATING EXPENSES (401-411.4)			**$2,102,401**
NET OPERATING INCOME (400) Less (401-411.4)			**($24,124)**
NET OPERATING INCOME = (400) Less (401-411.4)			**($24,124)**
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Plant	$0	
413	Income from Utility Plant Leased to Others	$0	
414	Other Utility Operating Income	$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		**$0**	
OTHER OPERATING DEDUCTION			
411.7	Losses from Disposition Of Utility Plant		$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		$0
411.9	Losses from Disposition of Allowances		$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414			**$0**
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	$22,208	
417	Income from Nonutility Operations	$0	
418	Nonoperating Rental Income	$0	
418.1	Eq. In Earnings of Sub Co. (major)	$0	
419	Interest and Dividend Income	$5,324	
421	Miscellaneous Nonoperating Income	$0	
421.1	Gains from Disposition of Property	$0	
TOTAL OTHER INCOME		**$27,532**	
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		$0
417.1	Expenses Of Nonutility Operations		$0
419.1	Allowance for Funds Used During Construction		$0
421.2	Loss on Disp. Of Prop.		$0
425	Miscellaneous Amortization		$0
426.1	Donations		$3,487
426.2	Life Insurance		$1,340
426.3	Penalties		$0
426.4	Expend. For Certain Civic, Political and Related Activities		$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		$0
TOTAL OTHER DEDUCTIONS			**$4,827**
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		$0
409.2	Income Taxes - Oth Inc and Ded		$0
410.2	Provision for Def Income Tax - Oth Inc		$0
411.2	Income Taxes Deferred in Prior Years - Cr.		$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		$0
420	Investment Tax Credits		$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			**$0**
NET OTHER INCOME AND DEDUCTIONS			**$22,705**

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
INTEREST CHARGES			
427	Interest on Long-Term Debt		$0
428	Amortization of Debt Discount and Expense		$0
428.1	Amortization of Loss on Reacq. Debt		$0
429	Amortization of Premuim on Debt - Cr.		$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		$0
430	Interest on Debt to Associated Companies		$0
431	Other Interest Expense		$1,170
432	AFUDC - Cr.		$0
NET INTEREST CHARGES (427-432)			**$1,170**
INCOME BEFORE EXTRAORDINARY ITEMS			**($2,589)**
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	$0	$0
434	Extraordinary Income	$0	$0
435	Extraordinary Deductions	$0	$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)		**$0**	**$0**
NET INCOME			**($2,589)**

Notes to Income Statement

Acct No	Notes to Income Statement
400	None

Statement of Retained Earnings-Acct 216

Sub Acct No	Sub Account Title	Amount
439	Adjustments to Retained Earnings	$0
438	Dividends Declared - Common Stock	$0
437	Dividends Declared - Preferred Stock	$0
436	Appropriations of Retained Earnings	$0
435	Extraordinary Deductions	$0
434	Extraordinary Income	$0
433	Balance Transferred from Income	($2,589)
216	Unappropriated Retained Earnings at the Beginning of the period	$729,271
Total		**$726,682**

Partnership Capital Statement - Acct 218

AccountNo 218

Description	Amount
Partnership Capital (Beginning of Year)	$0
Net Income (Loss for Year)	$0
Partners' Capital Contributions	$0
Miscellaneous Credits	$0
Miscellaneous Debits	$0
Partners' Drawings	$0
TOTAL PARTNERSHIP CAPITAL (END OF YEAR)	**$0**

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	$0	$0	$0	$0
308	Coke Ovens	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	$0	$0	$0	$0
313	Generating Equipment--Other Processes	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equipment	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	$0	$0	$0	$0
317	Purification Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	$0	$0	$0	$0
320	Other Equipment	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	$0	$0	$0	$0
326	Gas Well Structures	$0	$0	$0	$0	$0
327	Field Compressor Station Structures	$0	$0	$0	$0	$0
328	Field Meas. & Reg. Station Structures	$0	$0	$0	$0	$0
329	Other Structures	$0	$0	$0	$0	$0
330	Producting Gas Wells-Well Construction	$0	$0	$0	$0	$0
331	Producing Gas Wells-Well Equipment	$0	$0	$0	$0	$0
332	Field Lines	$0	$0	$0	$0	$0
333	Field Compressor Station Equipment	$0	$0	$0	$0	$0
334	Field Meas. & Reg. Station Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	$0	$0	$0	$0	$0
336	Purification Equipment	$0	$0	$0	$0	$0
337	Other Equipment	$0	$0	$0	$0	$0
338	Unsuccessful Exploration & Development Cos	$0	$0	$0	$0	$0
339	Asset Retirement Costs - Production and Gath	$0	$0	$0	$0	$0
340	Land and Land Rights	$0	$0	$0	$0	$0
341	Structures and Improvements	$0	$0	$0	$0	$0
342	Extraction and Refining Equipment	$0	$0	$0	$0	$0
343	Pipe Lines	$0	$0	$0	$0	$0
344	Extracted Products Storage Equipment	$0	$0	$0	$0	$0
345	Compressor Equipment	$0	$0	$0	$0	$0
346	Gas Meas. & Reg. Equipment	$0	$0	$0	$0	$0
347	Other Equipment	$0	$0	$0	$0	$0
348	Asset Retirement Costs - Extraction	$0	$0	$0	$0	$0
350.1	Land	$0	$0	$0	$0	$0
350.2	Rights-of-Way	$0	$0	$0	$0	$0
351	Structures and Improvements	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	$0	$0	$0	$0
353	Lines	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
356	Purification Equipment	$0	$0	$0	$0	$0
357	Other Equipment	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Underground Storag	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	$0	$0	$0	$0
362	Gas Holders	$0	$0	$0	$0	$0
363	Purification Equipment	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storage	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	$0	$0	$0	$0
364.5	Measuring and Regulating Equipment	$0	$0	$0	$0	$0
364.6	Compressor Station Equipment	$0	$0	$0	$0	$0
364.7	Communications Equipment	$0	$0	$0	$0	$0
364.8	Other Equipment	$0	$0	$0	$0	$0
364.9	Asset Retirement Costs - LNG Terminaling an	$0	$0	$0	$0	$0
365.1	Land and Land Rights	$0	$0	$0	$0	$0
365.2	Rights-of-Way	$0	$0	$0	$0	$0
366	Structures and Improvements	$0	$0	$0	$0	$0
367	Mains	$0	$0	$0	$0	$0
368	Compressor Station Equipment	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	$0	$0	$0	$0	$0
370	Communication Equipment	$0	$0	$0	$0	$0
371	Other Equipment	$0	$0	$0	$0	$0
372	Asset Retirement Costs - Transmission	$0	$0	$0	$0	$0
374	Land and Land Rights	$120	$0	$0	$0	$120
375	Structures and Improvement	$495	$0	$0	$0	$495
376	Mains	$600,471	$21,125	$0	$0	$621,596
377	Compressor Station Equipment	$0	$0	$0	$0	$0
378	Meas. and Reg. Sta. Equip.-General	$17,049	$0	$0	$0	$17,049
379	Meas. and Reg. Sta. Equip.-City Gate	$0	$0	$0	$0	$0
380	Services	$4,368	$0	$0	$0	$4,368
381	Meters	$95,446	$1,467	$875	$0	$96,038
382	Meter Installations	$0	$0	$0	$0	$0
383	House Regulators	$31,469	$896	$0	$0	$32,365
384	House Regulator Installations	$0	$0	$0	$0	$0
385	Industrial Meas. and Reg. Sta. Equip.	$13,762	$0	$0	$0	$13,762
386	Other Prop. on Customers' Premises	$0	$0	$0	$0	$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distribution	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	$0	$0	$0	$0
390	Structures and Improvements	$18,991	$0	$0	$0	$18,991
391	Office Furniture and Equipment	$34,228	$3,246	$0	$0	$37,474
392	Transportation Equipment	$165,294	$42,047	$31,231	$0	$176,110
393	Stores Equipment	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$54,921	$422	$110	$0	$55,233
395	Laboratory Equipment	$0	$0	$0	$0	$0
396	Power Operated Equipment	$128,486	$7,519	$12,041	$0	$123,964
397	Communication Equipment	$7,288	$0	$0	$0	$7,288
398	Miscellaneous Equipment	$0	$0	$0	$0	$0
399	Other Tangible Property	$1,679	$4,235	$1,679	$8,000	$12,235
399.1	Asset Retirement Costs - General	$0	$0	$0	$0	$0
Totals		**$1,174,067.00**	**$80,957.00**	**$45,936.00**	**$8,000.00**	**$1,217,088**

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j) = (b) + (d)-(c)-(f) + (g) + (h)-(i)
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipmen	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment--Other Proce	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equ	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j) = (b) + (d)-(c)-(f) + (g) + (h)-(i)
351	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352	Wells	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
353	Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipme	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Undergrou	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Stor	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipme	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j) = (b) + (d)-(c)-(f) + (g) + (h)-(i)
385	Industrial Meas. and Reg. Sta. Equi	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distributio	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
391	Office Furniture and Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
392	Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
393	Stores Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
395	Laboratory Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
396	Power Operated Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
397	Communication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
398	Miscellaneous Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399	Other Tangible Property	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399.1	Asset Retirement Costs - General	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
SubTotal		**$0**		**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Report For Reserve Items-Acct108

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
301	Organization	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
302	Franchise and Consents	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
303	Miscellaneous Intangible Plant	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
304	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
305	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
306	Boiler Plant Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
307	Other Power Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
308	Coke Ovens	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
309	Producer Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
310	Water Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
311	Liquefied Petroleum Gas Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
312	Oil Gas Generating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
313	Generating Equipment--Other Process	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
314	Coal, Coke, And Ash Handling Equip	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
315	Catalytic Cracking Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
316	Other Reforming Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
317	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
318	Residual Refining Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
319	Gas Mixing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
320	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.1	Producing Lands	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.2	Producing Leaseholds	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.3	Gas Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.4	Rights-of-Way	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
325.5	Other Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j) = (b) + (d)-(c)-(f) + (g) + (h)-(i)
351	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352	Wells	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.1	Storage Leaseholds and Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.2	Reservoirs	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
352.3	Non-recoverable Natural Gas	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
353	Lines	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
354	Compressor Station Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
355	Measuring and Regulating Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
356	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
357	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
358	Asset Retirement Costs - Undergroun	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
360	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
361	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
362	Gas Holders	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363	Purification Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.1	Liquefication Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.2	Vaporizing Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.3	Compressor Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.4	Meas. and Reg. Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.5	Other Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
363.6	Asset Retirement Costs - Other Storag	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.1	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.2	Structures and Improvements	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.3	LNG Processing Terminal Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
364.4	LNG Transportation Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0

Accumulated Provision For Depreciation - Account 110

Account No 110

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Other Additions or Deductions (i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equip.	$6,237	2.50%	$344	$0	$0	$0	$0	$0	$6,581
386	Other Prop. on Customers' Premises	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
387	Other Equip.	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
388	Asset Retirement Costs - Distribution	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
389	Land and Land Rights	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
390	Structures and Improvements	$4,334	4.00%	$759	$0	$0	$0	$0	$0	$5,093
391	Office Furniture and Equipment	$11,063	20.00%	$3,218	$0	$0	$0	$0	$0	$14,281
392	Transportation Equipment	$60,839	15.00%	$25,605	$31,231	$0	$18,595	$0	$0	$73,808
393	Stores Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
394	Tools, Shop and Garage Equipment	$30,081	4.00%	$2,203	$110	$0	$0	$0	$0	$32,174
395	Laboratory Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
396	Power Operated Equipment	$74,467	7.50%	$9,467	$12,041	$0	$2,500	$0	$0	$74,393
397	Communication Equipment	$6,085	3.33%	$243	$0	$0	$0	$0	$0	$6,328
398	Miscellaneous Equipment	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
399	Other Tangible Property	$1,679	10.00%	$1,391	$1,679	$0	$0	$0	$0	$1,391
399.1	Asset Retirement Costs - General	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
SubTotal		**$465,709**		**$59,031**	**$45,936**	**$0**	**$21,095**	**$0**	**$0**	**$499,899**
Report For Reserve Items-Acct 110										
	N/A	$0	0.00%	$0	$0	$0	$0	$0	$0	$0
SubTotal		**$0**		**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Special Funds-Account 125

Account No: 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
N/A	$0	$0	$0	$0	$0
TOTALS	**$0**	**$0**	**$0**	**$0**	**$0**

Special Funds-Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	$0	$0	$0	$0	$0
TOTALS	**$0**	**$0**	**$0**	**$0**	**$0**

Special Funds-Account 128

Account No: 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	$0	$0	$0	$0	$0
Totals	**$0**	**$0**	**$0**	**$0**	**$0**

Special Funds-Account 129

Account No: 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	$0	$0	$0	$0	$0
TOTALS	**$0**	**$0**	**$0**	**$0**	**$0**

Prepayments - Account 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Prepaid Insurance	$16,078	$1,582	$0	$17,660
Prepaid Taxes	$2,500	$0	$0	$2,500
Total	**$18,578**	**$1,582**	**$0**	**$20,160**

Misc. Current and Accrued Assets-Acct 174

Account No 174

Description of Assets (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Extraordinary Property Losses - Acct 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Unrecovered Plant and Regulatory Study Costs - Account 182.2

Account No 182.2

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Miscellaneous Deferred Debits - Acct 186

Account No 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Workers' Compensation Deposit	$628	$0	$0	$628
Total	**$628**	**$0**	**$0**	**$628**

Research Development and Demonstration Expense (major) -Acct 188

Account No 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Capital Stock - Account 201

Account No 201

Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Common Stock	$300.00	250	100	$30,000.00	$0.00	$0.00
Totals	**$300.00**	**250**	**100**	**$30,000.00**	**$0.00**	**$0.00**

Sheldon Gas Company

Capital Stock - Account 204

Account No 204

Class/Description Of Capital Stock (Preferred) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued and Outstanding (Preferred) (d)	Total Par Value of Stock Issues (e) = (b)x(d)	Dividends Declared Per Share For Year (Preferred) (f)	Total Declared Dividends (g)
N/A	$0.00	0	0	$0.00	$0.00	$0.00
Totals	**$0.00**	**0**	**0**	**$0.00**	**$0.00**	**$0.00**

Long Term Debt - Acct 221

Account No 221

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	$0.00	0	0	$0.00	$0.00	0	0	$0.00	$0.00
Total	**$0.00**			**$0.00**	**$0.00**			**$0.00**	**$0.00**

Long Term Debt - Acct 222

Account No 222

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	$0.00			$0.00	$0.00	0	0	$0.00	$0.00
Total	**$0.00**			**$0.00**	**$0.00**			**$0.00**	**$0.00**

Long Term Debt - Acct 223

Account No 223

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	$0.00			$0.00	$0.00	0	0	$0.00	$0.00
Total	**$0.00**			**$0.00**	**$0.00**			**$0.00**	**$0.00**

Long Term Debt - Acct 224

Account No 224

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
Trailblazer Loan	$0.00	2004	2007	$20,000.00	$0.00	0.0393	0	$6,642.00	$7,493.00
Ford Loan	$14,352.00	2003	2006	$22,235.00	$0.00	0.019	0	$7,423.00	$6,929.00
Total	**$14,352.00**			**$42,235.00**	**$0.00**			**$14,065.00**	**$14,422.00**

Long Term Debt - Acct 225

Account No 225

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	$0.00			$0.00	$0.00	0	0	$0.00	$0.00
Total	**$0.00**			**$0.00**	**$0.00**			**$0.00**	**$0.00**

Long Term Debt - Acct 226

Account No 226

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	$0.00			$0.00	$0.00	0	0	$0.00	$0.00
Total	**$0.00**			**$0.00**	**$0.00**			**$0.00**	**$0.00**

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Deferred Income Tax - Acct 281

AccountNo 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Deferred Income Tax -Acct 282

Account No 282

Description (a)	BeginningBalance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Deferred Income Tax - Acct 283

Account No 283

Description (a)	BeginningBalance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Defered Federal Income Tax	$53,802	$0	$169	$53,971
Total	**$53,802**	**$0**	**$169**	**$53,971**

Misc Current and Accrued Liabilities-Acct 242

Account No 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**

Gas Operating Revenues

Account No 400

Sub Acct No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	109,957	109,957	$1,370,163	$1,370,163
481	Commercial & Industrial Sales	0	0	$0	$0
481.1	Commercial Sales (Small)	3,947	3,947	$48,426	$48,426
481.2	Industrial Sales (large)	936	936	$11,269	$11,269
482	Other Sales to Public Authorities	10,578	10,578	$124,921	$124,921
483	Sales for Resale	0	0	$0	$0
484	Interdepartmental Sales	0	0	$0	$0
485	Intracompany Transfers	0	0	$0	$0
487	Forfeited Discounts	0	0	$12,657	$12,657
488	Miscellaneous Service Revenues	0	0	$2,590	$2,590
489	Revenue from Trans of Gas of Others	46,361	46,361	$508,251	$508,251
490	Sales of Prod. Extracted from Nat. Gas	0	0	$0	$0
491	Rev. from Nat. Gas Processed by Others	0	0	$0	$0
492	Incidental Gasoline and Oil Sales	0	0	$0	$0
493	Rent from Gas Property	0	0	$0	$0
494	Interdepartmental Rents	0	0	$0	$0
495	Other Gas Revenues	0	0	$0	$0
496	Provision for Rate Refunds	0	0	$0	$0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		**171,779**	**171,779**	**$2,078,277**	**$2,078,277**

Gas Operating Expense Accounts

Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	$0	$0
701	Operation labor	$0	$0
702	Boiler fuel	$0	$0
703	Miscellaneous steam expenses	$0	$0
704	Steam transferred-Credit	$0	$0
710	Operation supervision and engineering	$0	$0
711	Steam expenses	$0	$0
712	Other power expenses	$0	$0
713	Coke oven expenses	$0	$0
714	Producer gas expenses	$0	$0
715	Water gas generating expenses	$0	$0
716	Oil gas generating expenses	$0	$0
717	Liquefied petroleum gas expenses	$0	$0
718	Other process production expenses	$0	$0
719	Fuel under coke ovens	$0	$0
720	Producer gas fuel	$0	$0
721	Water gas generator fuel	$0	$0
722	Fuel for oil gas	$0	$0
723	Fuel for liquefied petroleum gas process	$0	$0
724	Other gas fuels	$0	$0
724.1	Fuel	$20,916	$20,916
725	Coal carbonized in coke ovens	$0	$0
726	Oil for water gas	$0	$0
727	Oil for oil gas	$0	$0
728	Liquefied petroleum gas	$0	$0
729	Raw materials for other gas processes	$0	$0

Gas Operating Expense Accounts

729.1	Raw material	$0	$0
730	Residuals expenses	$0	$0
731	Residuals produced-Credit.	$0	$0
732	Purification expenses	$0	$0
733	Gas mixing expenses	$0	$0
734	Duplicate charges--Credit	$0	$0
735	Miscellaneous production expenses	$0	$0
736	Rents	$0	$0
737	Operation supplies and expenses	$0	$0
750	Operation Supv and Eng	$0	$0
751	Production Maps and Records	$0	$0
752	Gas Wells Exp	$0	$0
753	Field Lines Exp	$0	$0
754	Field Compress Sta Exp	$0	$0
755	Field Compress Sta Fuel and Pwr	$0	$0
756	Field Meas and Reg Sta Exp	$0	$0
757	Purification Exp	$0	$0
758	Gas Well Royalties	$0	$0
759	Other Expenses	$0	$0
760	Rents	$0	$0
770	Oper Supv and Eng	$0	$0
771	Oper Labor	$0	$0
772	Gas Shrinkage	$0	$0
773	Fuel	$0	$0
774	Power	$0	$0
775	Materials	$0	$0
776	Oper Supplies and Exp	$0	$0
777	Gas Process by Others	$0	$0
778	Royalties on Products Extracted	$0	$0

Gas Operating Expense Accounts

779	Marketing Ex	$0	$0
780	Products Purchased for Resale	$0	$0
781	Variation in Products Inventory	$0	$0
782	Extracted Prod Used by the Utility-Cr	$0	$0
783	Rents	$0	$0
795	Delay Rents	$0	$0
796	Nonprod Well Drilling	$0	$0
797	Abandoned Leases	$0	$0
798	Other Exploration	$0	$0
799	Natural Gas Purchases	$1,275,554	$1,275,554
800	Nat Gas Well Head Purchases	$0	$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	$0	$0
801	Nat Gas Field Line Purchases	$0	$0
802	Nat Gas Gasoline Plant Outlet Purchases	$0	$0
803	Nat Gas Transmission Line Purchases	$0	$0
804	Nat Gas City Gate Purchases	$0	$0
804.1	Liquefied Nat Gas Purchases	$0	$0
805	Other Gas Purchases	$0	$0
805.1	Purchased Gas Cost Adjust	$0	$0
805.2	Incremental Gas Cost Adjust	$0	$0
806	Exchange Gas	$0	$0
807.1	Well Exp -Purchased Gas	$0	$0
807.2	Oper of Purchased Gas Meas Sta	$0	$0
807.3	Maint of Purchased Gas Meas Sta	$0	$0
807.4	Purchased Gas Calculations Ex	$0	$0
807.5	Other Purchased Gas Exp	$0	$0
808.1	Gas Withdrawn from Storage-Debit	$0	$0
808.2	Gas Delivered to Storage-Cr	$0	$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	$0	$0

Gas Operating Expense Accounts

809.2	Deliveries of Nat Gas for Process -Cr	$0	$0
810	Gas Used for Compress Sta Fuelr	$0	$0
811	Gas Used for Prod Extract -Cr	$0	$0
812	Gas Used for Other Utility Oper -Cr	$0	$0
812.1	Gas Used in Util Oper -Cr	$0	$0
813	Other Gas Supply Expenses	$0	$0
814	Oper Supv and Eng	$0	$0
815	Maps and Records	$0	$0
816	Wells Exp	$0	$0
817	Lines Exp	$0	$0
818	Compress Sta Exp	$0	$0
819	Compress Sta Fuel and Power	$0	$0
820	Meas and Reg Sta Exp	$0	$0
821	Purification Exp	$0	$0
822	Exploration and Develop	$0	$0
823	Gas Losses	$0	$0
824	Other Exp	$0	$0
825	Storage Well Royalties	$0	$0
826	Rents	$0	$0
827	Operation supplies and expenses	$0	$0
840	Oper Supv and Eng	$0	$0
841	Oper Labor and Exp	$0	$0
842	Rents	$0	$0
842.1	Fuel	$0	$0
842.2	Power	$0	$0
842.3	Gas Losses	$0	$0
844.1	Oper Super and Eng	$0	$0
844.2	LNG Process Terminal Labor and Exp	$0	$0
844.3	Liquefaction Process Labor and Exp	$0	$0

Gas Operating Expense Accounts

844.4	Liquefach Trans Labor and Exp	$0	$0
844.5	Meas and Reg Labor and Exp	$0	$0
844.6	Compress Station Labor and	$0	$0
844.7	Communication System Exp	$0	$0
844.8	System Control and Load Dispatch	$0	$0
845.1	Fuel	$0	$0
845.2	Power	$0	$0
845.3	Rents	$0	$0
845.5	Wharfage Receipts-Cr	$0	$0
845.6	Process Liquefied or Vapor Gas by Others	$0	$0
846.1	Gas Losses	$0	$0
846.2	Other Exp	$0	$0
850	Oper Supv and Eng	$0	$0
851	System Control and Load Dispatch	$0	$0
852	Comm System Exp	$0	$0
853	Compress Sta Labor and Exp	$0	$0
853.1	Compressor stataion fuel and power	$0	$0
854	Gas for Compress Sta Fuel	$0	$0
855	Other Fuel and Power for Compress Sta	$0	$0
856	Mains Exp	$0	$0
857	Meas and Reg Sta Exp	$0	$0
857.1	Operation supplies and expenses	$0	$0
858	Trans and Compress Of Gas by Others	$0	$0
859	Other Exp	$0	$0
860	Rents	$0	$0
870	Oper and Supv and Eng	$0	$0
871	Dist Load Dispatch	$0	$0
872	Compress Station Labor and Exp	$0	$0
873	Compress Sta Fuel and Power	$0	$0

Gas Operating Expense Accounts

874	Mains and Services Exp	$87,943	$87,943
875	Meas and Reg Sta Exp -General	$0	$0
876	Meas and Reg Sta Exp -Industrial	$0	$0
877	Meas and Reg Sta Exp -City Gas Check Sta	$0	$0
878	Meter and H6use Reg Exp	$0	$0
879	Customer Install Exp	$0	$0
880	Other Exp	$0	$0
881	Rents	$0	$0
901	Supervision	$0	$0
902	Meter Reading Exp	$0	$0
903	Customer Records and Collection Exp	$635	$635
904	Uncollectible Accts	($141)	($141)
905	Misc Customer Accounts EXP	$0	$0
906	Customer service and informational expenses	$0	$0
907	Supervision	$0	$0
908	Customer Assist Exp	$0	$0
909	Information and Instructional Exp	$0	$0
910	Misc Cust Serv and Info Exp	$0	$0
911	Supervision	$0	$0
912	Demonstrating and Selling Exp	$0	$0
913	Advertising Exp	$0	$0
916	Misc Sales Exp	$0	$0
917	Sales Expense	$0	$0
920	Admin and Gen Salaries	$232,282	$232,282
921	Office Supplies and Other Exp	$66,660	$66,660
922	Admin Exp Trans - Cr	$0	$0
923	Outside Services Employed	$34,593	$34,593
924	Property Insurance	$34,144	$34,144
925	Injuries and Damages	$0	$0

Gas Operating Expense Accounts

926	Employee Pensions and Benefits	$90,490	$90,490
927	Franchise Requirements	$0	$0
928	Reg Comm Exp	$3,668	$3,668
929	Duplicate Charges-Cr	$0	$0
930.1	General Advertising Exp	$2,405	$2,405
930.2	Misc Ceneral Exp	$4,740	$4,740
931	Rents	$53,496	$53,496
TOTAL OPERATING EXPENSES (750 - 935)		**$1,907,385**	**$1,907,385**

Gas Maintenance Expense

Account No 402

Sub Acct No	Sub Account Title	Ohio	Entire System
705	Maintenance supervision and engineering	$0	$0
706	Maintenance of structures and improvements	$0	$0
707	Maintenance of boiler plant equipment	$0	$0
708	Maintenance of other steam production plant	$0	$0
740	Maintenance supervision and engineering	$0	$0
741	Maintenance of structures and improvements	$0	$0
742	Maintenance of production equipment	$0	$0
743	Maintenance of production plant	$0	$0
761	Maint Supv and Eng	$0	$0
762	Maint of Struct and Improvmnt	$0	$0
763	Maint of Prod Gas Wells	$0	$0
764	Maint of Field Lines	$0	$0
765	Maint of Field Compress Sta Equip	$0	$0
766	Maint of Field Meas and Reg Station Equip	$0	$0
767	Maint of Purification Equip	$0	$0
768	Maint of Drilling and Cleaning Equip	$0	$0
769	Maint of Other Equip	$0	$0
769.1	Maintenance of other plant	$0	$0
784	Maintenance Supervisor and Eng	$0	$0
785	Maint of Structures and Improvemnts	$0	$0
786	Maint of Extraction and Refining Equip	$0	$0
787	Maint of Pipe Lines	$0	$0
788	Maint of Extracted Products Storage Equip	$0	$0
789	Maint of Compress Equip	$0	$0
790	Maint of Gas Meas and Reg Equip	$0	$0

Gas Maintenance Expense

791	Maint of Other Equip	$0	$0
792	Maintenance of product extraction plant	$0	$0
830	Maint Supv and Eng	$0	$0
831	Maint of Structures and Improvmnt	$0	$0
832	Maint of Reservoirs and Wells	$0	$0
833	Maint of Lines	$0	$0
834	Maint of Compress Station Equip	$0	$0
835	Maint of Meas and Reg Equip	$0	$0
836	Maint of Purification Equip	$0	$0
837	Maint of Other Equip	$0	$0
839	Maint of Local Storge Plant+	$0	$0
843.1	Maint Supv and Eng	$0	$0
843.2	Maint of Structures and Improve	$0	$0
843.3	Maint of Gas Holders	$0	$0
843.4	Maint Of Purification Equip	$0	$0
843.5	Maint of Liquefaction Equip	$0	$0
843.6	Maint of Vaporizing Equip	$0	$0
843.7	Maint of Compress Equip	$0	$0
843.8	Maint of Meas and Reg Equip	$0	$0
843.9	Maint of Other Equip	$0	$0
847.1	Maint Supv and Eng	$0	$0
847.2	Maint of Structures and Improvmnt	$0	$0
847.3	Maint of LNG Process Terminal Equip	$0	$0
847.4	Maint of LNG Trans Equip	$0	$0
847.5	Maint of Meas and Reg Equip	$0	$0
847.6	Maint of Compress Sta Equip	$0	$0
847.7	Maint of Communication Equip	$0	$0
847.8	Maint of Other Equip	$0	$0

Gas Maintenance Expense

861	Maint Supv and Eng	$0	$0
862	Maint of Structures and Improve	$0	$0
863	Maint of Mains	$0	$0
864	Maint of Compressor Station Equip	$0	$0
865	Maint of Meas and Reg Station Equip	$0	$0
866	Maint of Commun Equip	$0	$0
867	Maint of Other Equip	$0	$0
868	Maint of other plant	$0	$0
885	Maint Supv and Eng	$0	$0
886	Maint of Structures and Improvemnts	$0	$0
887	Maint of Mains	$0	$0
888	Maint of Compress Station Equip	$0	$0
889	Maint of Meas and Reg Sta Equip - Gen	$0	$0
890	Maint of Meas and Reg Sta Equip -Indus	$0	$0
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	$0	$0
892	Maint of Services	$0	$0
892.1	Maintenance of Lines	$0	$0
893	Maint of Meters and House Reg	$0	$0
894	Maint of Other Equip	$0	$0
933	Transportation expenses	$0	$0
935	Maint of General Plant	$0	$0
TOTAL		**$0**	**$0**

Taxes Other Than Income Taxes 408.1

Account No 408.1

Type of Tax (Specify)	Amount
Ohio Property Tax	$6,992
Ohio Gross Receipts Tax	$92,961
F.I.C.A.	$24,634
Workers Compensation	$1,258
Ohio Unemployment	$120
Federal Unemployment	$386
Gas Distribution Tax	$12,012
Forest Tax	$50
Total Account 408.1	**$138,413**

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	$0	$0	$0	$0	$0	$0
February	$0	$0	$0	$0	$0	$0
March	$0	$0	$0	$0	$0	$0
April	$0	$0	$0	$0	$0	$0
May	$0	$0	$0	$0	$0	$0
June	$0	$0	$0	$0	$0	$0
July	$0	$0	$0	$0	$0	$0
August	$0	$0	$0	$0	$0	$0
September	$0	$0	$0	$0	$0	$0
October	$0	$0	$0	$0	$0	$0
November	$0	$0	$0	$0	$0	$0
December	$0	$0	$0	$0	$0	$0
Totals	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**

Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Acc

2. Do the transfers include Pre-PIP balances?

3. What Account do you record aged PIP in?

Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	$0	$0	$0	$0	$0
February	$0	$0	$0	$0	$0
March	$0	$0	$0	$0	$0
April	$0	$0	$0	$0	$0
May	$0	$0	$0	$0	$0
June	$0	$0	$0	$0	$0
July	$0	$0	$0	$0	$0
August	$0	$0	$0	$0	$0
September	$0	$0	$0	$0	$0
October	$0	$0	$0	$0	$0
November	$0	$0	$0	$0	$0
December	$0	$0	$0	$0	$0
Total	**$0**	**$0**	**$0**	**$0**	**$0**

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004

Plant Number	4				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	5				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	6				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	7				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	8				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	9				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	34				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	10				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	11				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	12				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

GENERAL INFORMATION - NATURAL GAS

12/31/2004

Plant Number	13				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	14				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	15				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

12/31/2004

Plant Number	16				
Natural Gas Input-MCF	0	**Mixing or Stabilizing Gas Input - MCF**	0	**Highest Avg BTU of Mixed or Stabilized Gas**	0
Highest Avg BTU of Input-Nat Gas	0	**Highest Avg BTU of Mix or Stabilized Gas**	0	**Lowest Avg BTU of Mixed or Stabilized Gas**	0
Lowest Avg BTU of Input - Nat Gas	0	**Lowest Avg BTU of Mix or Stabilized Gas**	0	**Annual Output to Mixed or tabilized Gas-MCF**	0

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

5.a. Number of acres at beginning of the year.

5.b. Leases taken (acres).

5.c. Leases abandoned (acres).

5.d. Acres purchased.

5.e. Acres sold.

5.f. Acres transferred from non-producing.

5.g. Number of acres at end of year.

5.h.1. Number of Producing wells drilled during year:

5.h.2. Number of non-productive wells drilled during year:

5.i. Number of wells drilled deeper during year:

5.j. Number of wells purchased during year.

5.k. Number of wells abandoned during year.

5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year.

6.b. Number of acres at beginning of year.

6.c. Number of acres abandoned during year.

6.d. Number of acres transferred to producing during year.

6.e. Number of acres at close of year.

6.f.1. Number of producing wells drilled during year

6.f.2. Number of non-productive wells drilled during year.

7.a.1. Number of gas wells owned in Ohio:

7.b.1. Number of gas wells owned for the entire company

GENERAL INFORMATION - NATURAL GAS

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased
None	0

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
M&B Industrial Gas Sales	180099	$7.08	$1,275,554

11.a. Number of cubic feet produced during the year in Ohio. 0

11.b. Number of cubic feet produced during the year for the entire company. 0

12.a. Total number of customers as of close of business in December for Ohio: 1407

12.b. Total number of customers as of close of busines in December for entire company: 1407

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

14. Number of cubic feet gas brought into Ohio. 0

15. Number of cubic feet gas sold outside of Ohio. 0

16. Number of gallons of gasoline produced during the year. 0

GENERAL INFORMATION - NATURAL GAS

17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0

Employee Compensation

	Male	Female	Total	Operation and Maint.	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
Parttime	0	0		$0	$0	$0	$0
Fulltime	5	3		$320,224	$1,797	$0	$322,021
Totals	**5**	**3**	**8**	**$320,224**	**$1,797**	**$0**	**$322,021**

AFUDC Rate Used During Year and Calculation of Rate

AFUDC Rate(s) Used During Year: N/A

Calculation AFUDC Rate Used:

N/A

Number Of Customers

Type of Customers	Number of Customers
Ultimate Consumers	0
Transportation	3
Special Contract	0
Sales for Resale	0
Residential	1358
Public Authorities	23
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	1
Commercial	22
Total	**1407**

Statement of Intrastate Gross Earnings

Account No	Account Title	Total Dollars (1)	Interstate Dollars (2)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	$2,078,277	$0	$2,078,277
411.6	Gains from Disposition of Utility Plant	$0	$0	$0
412	Revenue from Gas Plant Leased to Others	$0	$0	$0
414	Other Utility Operating Income	$0	$0	$0
415	Revenues from Merchandising, Jobbing, Other	$22,208	$0	$22,208
417	Income from Nonutility Operations	$0	$0	$0
418	Nonoperating Rental Income	$0	$0	$0
418.1	Eq. In Earnings of Sub Co. (major)	$0	$0	$0
419	Interest and Dividend Income	$5,324	$0	$5,324
421	Miscellaneous Nonoperating Income	$0	$0	$0
421.1	Gains from Disposition of Property	$0	$0	$0
434	Extraordinary Income	$0	$0	$0
483	Sales for Resale	$0	$0	$0
TOTAL		**$2,105,809**	**$0**	**$2,105,809**

Contact Persons

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name:	Richard J. Walden
Title:	President
Address:	12925 TWP RD. 50 Dunkirk, Ohio 45836
Phone:	419-759-2351

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name:	Richard J. Walden
Title:	President
Address:	12925 TWP RD. 50 Dunkirk, Ohio 45836
Phone:	419-759-2351

Name and Address of the President

President Name:	Richard J. Walden
President Address:	12925 TWP RD. 50 Dunkirk, Ohio 45836

Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GCR/MCF
Residential Transportation	$0.00	0	0	0	$0.00	0
Residential Sales	$1,370,163.00	109957	1358	9163	$12.46	0
Other Transportation	$0.00	0	0	0	$0.00	0
Other Sales	$140,168.00	10578	23	882	$13.25	0
Industrial Transportation	$0.00	0	0	0	$0.00	0
Industrial Sales	$11,269.00	936	1	78	$12.04	0
Commercial Transportation	$508,251.00	46361	3	3863	$10.96	0
Commercial Sales	$48,426.00	3947	22	329	$12.27	0
Totals	**$2,078,277.00**	**171779**	**1407**		**$60.98**	**0**

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of _____

County of _____

_____ makes oath and says that
(Insert here the name of the affiant.)

he is _____
(Insert here the name of the deponent.)

of_____
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including _____, 20___ to and including _____, 20___.

_____
(Signature of affiant.)

State of _____

County of _____

The foregoing was sworn to and subscribed before me, Notary Public, by _____ in his capacity as the President of Columbia Gas of Ohio, Inc. this ____ day of _____, 20___.