

NATURAL GAS COMPANIES

ANNUAL REPORT

Ohio Valley Gas Corporation

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

P. O. Box 469, Winchester, IN 47394

(Address of principal business office at end of year)

**TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**



FOR THE
YEAR ENDED
12/31/2004

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Ronald L. Loyd Vice President and General Manager 765 584-6842 Ext 103
P.O. Box 469 Winchester, Indiana 47394-0469

PUCO

2005 APR 25 PM 12:19

RECEIVED-DOCKETING DIV



OHIO VALLEY GAS CORPORATION

111 Energy Park Drive, P. O. Box 469, Winchester, IN 47394-0469

Phone: (765) 584-6842 Fax: (765) 584-0826

April 20, 2005

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
NO. 7001 2510 0001 3767 0446

RECEIVED-DOCKETING DIV
2005 APR 25 PM 12:19
PUCO

Public Utilities Commission of Ohio
Docketing Division
180 E. Broad Street
Columbus OH 43266-0573

To Whom It May Concern:

Enclosed is Ohio Valley Gas Corporation's Annual Report for the year ended December 31, 2004.

Sincerely,

Ronald L. Loyd
Vice President and General Manager

RLL:vlw

Enclosure

cc: Ohio Consumers' Counsel
State of Ohio
10 W. Broad Street, Suite 1800
Columbus OH 43215-3485

Ohio Department of Taxation
Personal Property Tax Division
Public Utility Section
P.O. Box 530
Columbus OH 43216-0530

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
NO. 7001 2510 0001 3767 0453

CERTIFIED MAIL
RETURN RECEIPT REQUESTED
NO. 7001 2510 0001 3767 0439

History

1. Date of Organization. 12/13/1943

2. Date when operations began. 12/13/1943

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Indiana

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

111 Energy Park Drive
Winchester, Indiana 47394

9. General description of territory served by respondent.

Union City, Ohio and rural areas in western Darke County, Ohio

10. Number of locations within Ohio.

One

Facts Pertaining To Control Of Respondents

1. Did any individual, association, corporation or corporations, control the respondent at close of year?

Yes

(a) The form of control, whether sole or joint:

Joint

(b) The name of the controlling corporation or corporations:

Beynon Farm Products Corporation

(c) The manner in which control was established

Stock Ownership

(d) The extent of control.

94.4%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

**1. Purchase or sale fo entire property, or of a part of property when service teritory is included:
Give brief description of each transaction, name of party, date, consideration, and Commission**

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
Beynon Farm Products Corporation Lincoln, Nebraska	350,733	350,733	
Esther L. Beynon Winchester, Indiana	8,634	8,634	0
David J. Beynon Winchester, Indiana	8,633	8,633	0
Stock Purchase Plan of Ohio Valley Gas Corporation Winchester, Indiana	3,625	3,625	0
Total Listed Above	371,625	371,625	0

Board of Directors

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
David J. Beynon	Winchester, Indiana	8/1/1953	5/1/2005	4
Esther L. Beynon	Winchester, Indiana	12/1/1973	5/1/2004	1
Lloyd M. Spencer	Winchester, Indiana	4/1/1987	5/1/2005	4
Ronald L. Loyd	Winchester, Indiana	4/1/1987	5/1/2005	4
S. Mark Kerney	Winchester, Indiana	5/1/2004	5/1/2005	3
Michael V. Crouch	Washington, Indiana	6/1/1992	5/1/2005	3
Paul T. Baker	Indianapolis, Indiana	2/1/2001	5/1/2005	3
R. William Darnell	Winchester, Indiana	5/1/2004	5/1/2005	3
Thomas D. Williams	Winchester, Indiana	5/1/2004	5/1/2005	2

Name Of Chairman:	David J Beynon
Name of Secretary:	R William Darnell
Number of Board Meetings:	4
Number of Directors by Charter:	12
Number of Directors Required:	4

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name Of Person Holding The Office At End of Year	Office Address (City and State)
Chairman of the Board		David J. Beynon	Winchester, Indiana
President		David J. Beynon	Winchester, Indiana
Vice President		Lloyd M. Spencer	Winchester, Indiana
Vice President	General Manager	Ronald L. Loyd	Winchester, Indiana
Secretary-Treasurer		Esther L. Beynon	Winchester, Indiana
Assistant Secretary	General Counsel	R. William Darnell	Winchester, Indiana
Assistant Secretary		H. Coy Lawson, Jr.	Winchester, Indiana
Assistant Treasurer	Accounting	Scott A. Miller	Winchester, Indiana

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$48,355,494.00	\$50,343,702.00	\$1,988,208.00
101.1	Property Under Capital Leases	\$0.00	\$0.00	\$0.00
102	Gas Plant Purchased or Sold	\$0.00	\$0.00	\$0.00
103	Experimental Gas Plant Unclassified (Major)	\$0.00	\$0.00	\$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0.00	\$0.00	\$0.00
104	Gas Plant Leased to Others	\$0.00	\$0.00	\$0.00
105	Gas Plant Held for Future Use	\$0.00	\$0.00	\$0.00
105.1	Production Prop. Held for Future Use (Major)	\$0.00	\$0.00	\$0.00
106	Completed Constr. Not Classified-Gas (Major)	\$0.00	\$0.00	\$0.00
107	Construction Work in Progress-Gas	\$190,167.00	\$45,503.00	(\$144,664.00)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$20,234,853.00)	(\$21,399,244.00)	(\$1,164,391.00)
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	\$0.00	\$0.00	\$0.00
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	\$0.00	\$0.00	\$0.00
114	Gas Plant Acquisition Adjustments	\$0.00	\$0.00	\$0.00
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	\$0.00	\$0.00	\$0.00
116	Other Gas Plant Adjustments	\$0.00	\$0.00	\$0.00
117	Gas Stored Underground-Noncurrent (major)	\$0.00	\$0.00	\$0.00
118	Other Utility Plant	\$0.00	\$0.00	\$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	\$0.00	\$0.00	\$0.00
TOTAL NET UTILITY PLANT (101-119)		\$28,310,808.00	\$28,989,961.00	\$679,153.00
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$928,695.00	\$928,695.00	\$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	\$0.00	\$0.00	\$0.00
123	Investment in Assoc. Companies (major)	\$4,749,578.00	\$4,647,713.00	(\$101,865.00)
123.1	Investment in Subsidiary Companies (major)	\$0.00	\$0.00	\$0.00
124	Other Investments	\$0.00	\$0.00	\$0.00
125	Sinking Funds (major)	\$0.00	\$0.00	\$0.00
126	Depreciation Funds (major)	\$0.00	\$0.00	\$0.00
128	Other Special Funds (major)	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
129	Special Funds (nonmajor)	\$0.00	\$0.00	\$0.00
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$5,678,273.00	\$5,576,408.00	(\$101,865.00)
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0.00	\$0.00	\$0.00
131	Cash (major)	\$1,786,797.00	\$1,747,986.00	(\$38,811.00)
132	Interest Special Deposits (major)	\$0.00	\$0.00	\$0.00
133	Dividend Special Deposits	\$624.00	\$624.00	\$0.00
134	Other Special Deposits	\$0.00	\$0.00	\$0.00
135	Working Funds	\$15,628.00	\$13,667.00	(\$1,961.00)
136	Temporary Cash Investments	\$150,000.00	\$250,000.00	\$100,000.00
141	Notes Receivable	\$356.00	\$0.00	(\$356.00)
142	Customer Accounts Receivable	\$1,880,357.00	\$1,554,810.00	(\$325,547.00)
143	Other Accounts Receivable	\$450,307.00	\$508,898.00	\$58,591.00
144	Accum Prov for Uncollectible Accounts (Cr)	(\$28,044.00)	(\$46,533.00)	(\$18,489.00)
145	Notes Receivable from Associated Cos.	\$0.00	\$0.00	\$0.00
146	Accts Receivable from Associated Cos.	\$137,789.00	\$109,130.00	(\$28,659.00)
151	Fuel Stock	\$115,708.00	\$112,026.00	(\$3,682.00)
152	Fuel Stock Expense Undistributed (major only)	\$0.00	\$0.00	\$0.00
153	Residuals and Extracted Products	\$0.00	\$0.00	\$0.00
154	Plant Materials and Supplies	\$619,039.00	\$600,071.00	(\$18,968.00)
155	Merchandise	\$0.00	\$0.00	\$0.00
156	Other Materials and Supplies	\$0.00	\$0.00	\$0.00
157	Nuclear Materials and Supplies	\$0.00	\$0.00	\$0.00
158	Allowances	\$0.00	\$0.00	\$0.00
163	Store Expense	\$96,179.00	\$107,730.00	\$11,551.00
164.1	Gas Stored Underground-Current	\$2,022,251.00	\$2,423,451.00	\$401,200.00
164.2	Liquified Natural Gas Stored	\$0.00	\$0.00	\$0.00
164.3	Liquified Natural Gas Held for Process	\$0.00	\$0.00	\$0.00
164.4	Gas Stored Underground-Current	\$0.00	\$0.00	\$0.00
165	Prepayments	\$150,884.00	\$182,713.00	\$31,829.00
166	Other Advances for Gas	\$0.00	\$0.00	\$0.00
167	Other Advances for Gas (major only)	\$0.00	\$0.00	\$0.00
171	Interest and Dividends Receivable	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
172	Rents Receivable	\$0.00	\$0.00	\$0.00
173	Accrued Utility Revenues	\$3,616,191.00	\$3,469,228.00	(\$146,963.00)
174	Misc. Current and Accrued Assets	\$0.00	\$0.00	\$0.00
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$11,014,066.00	\$11,033,801.00	\$19,735.00
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0.00	\$0.00	\$0.00
182.1	Extraordinary Property Losses	\$0.00	\$0.00	\$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	\$0.00	\$0.00	\$0.00
182.3	Other Regulatory Assets	\$0.00	\$0.00	\$0.00
183.1	Prelim Nat Gas Survey and Invest Charges	\$0.00	\$0.00	\$0.00
183.2	Other Prelim Survey and Invest Charges	\$0.00	\$0.00	\$0.00
184	Clearing Accounts	\$0.00	\$0.00	\$0.00
185	Temporary Facilities	\$0.00	\$0.00	\$0.00
186	Miscellaneous Deferred Debits	\$20,082.00	\$28,034.00	\$7,952.00
187	Deferred Losses from Disp of Util Plant	\$0.00	\$0.00	\$0.00
188	Research, Devel and Demon Expenditures	\$0.00	\$0.00	\$0.00
189	Unamort Loss on Reacquired Debt	\$0.00	\$0.00	\$0.00
190	Accumulated Deferred Income Taxes	\$0.00	\$0.00	\$0.00
191	Unrecovered Purchased Gas Costs	\$0.00	\$0.00	\$0.00
192.1	Unrecovered Incremental Gas Costs	\$0.00	\$0.00	\$0.00
192.2	Unrecovered Incremental Surcharges	\$0.00	\$0.00	\$0.00
TOTAL DEFERRED DEBITS (181-192.2)		\$20,082.00	\$28,034.00	\$7,952.00
TOTAL ASSETS AND OTHER DEBITS		\$45,023,229.00	\$45,628,204.00	\$604,975.00
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS				
PROPRIETARY CAPITAL				
201	Common Stock Issued	\$23,091,990.00	\$23,105,268.00	\$13,278.00
202	Common Stock Subscribed	\$0.00	\$0.00	\$0.00
203	Common Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
204	Preferred Stock Issued	\$0.00	\$0.00	\$0.00
205	Preferred Stock Subscribed	\$0.00	\$0.00	\$0.00
206	Preferred Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
207	Premium on Capital Stock	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
208	Donations Received from Shareholders	\$0.00	\$0.00	\$0.00
209	Reduction in Par or Stated Value of Stock	\$0.00	\$0.00	\$0.00
210	Gain on Resale/Cancellation of Reacq. Stock	\$0.00	\$0.00	\$0.00
211	Miscellaneous Paid-in Capital	\$24,438.00	\$24,438.00	\$0.00
212	Installments Received on Capital Stock	\$0.00	\$0.00	\$0.00
213	Discount on Capital Stock	\$0.00	\$0.00	\$0.00
214	Capital Stock Expense	\$0.00	\$0.00	\$0.00
215	Appropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216	Unappropriated Retained Earnings	\$7,493,724.00	\$7,820,629.00	\$326,905.00
216.1	Unappropriated Undistributed Subsid Earnings	\$749,578.00	\$647,714.00	(\$101,864.00)
217	Reacquired Capital Stock	(\$1,972,545.00)	(\$1,958,698.00)	\$13,847.00
218	Non-Corporate Proprietorship	\$0.00	\$0.00	\$0.00
TOTAL PROPRIETORY CAPITAL (210-218)		\$29,387,185.00	\$29,639,351.00	\$252,166.00
LONG-TERM DEBT				
221	Bonds	\$0.00	\$0.00	\$0.00
222	Reacquired Bonds	\$0.00	\$0.00	\$0.00
223	Advances from Associated Companies	\$0.00	\$0.00	\$0.00
224	Other Long Term Debt	\$0.00	\$0.00	\$0.00
225	Unamort Premium on Long Term Debt	\$0.00	\$0.00	\$0.00
226	Unamort Discount on Long Term Debt-Dr	\$0.00	\$0.00	\$0.00
TOTAL LONG TERM DEBT (221-226)		\$0.00	\$0.00	\$0.00
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$0.00	\$0.00	\$0.00
228.1	Accum Provision for Property Insurance	\$0.00	\$0.00	\$0.00
228.2	Accum Provision for Injuries and Damages	\$0.00	\$0.00	\$0.00
228.3	Accum Provision for Pensions and Benefits	\$0.00	\$0.00	\$0.00
228.4	Accum Miscellaneous Operating Provisions	\$0.00	\$0.00	\$0.00
229	Accum Provision for Rate Refunds	\$0.00	\$0.00	\$0.00
TOTAL OTHER NONCURRENT LIABILITEIS (227-229)		\$0.00	\$0.00	\$0.00
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$0.00	\$0.00	\$0.00
232	Accounts Payable	\$3,697,904.00	\$4,867,611.00	\$1,169,707.00
233	Notes Payable to Associated Companies	\$6,750,000.00	\$2,000,000.00	(\$4,750,000.00)

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
234	Accounts Payable to Associated Companies	\$1,824,212.00	\$2,600,558.00	\$776,346.00
235	Customer Deposits	\$2,208,379.00	\$2,322,122.00	\$113,743.00
236	Taxes Accrued	\$647,027.00	(\$387,294.00)	(\$1,034,321.00)
237	Interest Accrued	\$622,117.00	\$676,495.00	\$54,378.00
238	Dividends Declared	\$0.00	\$0.00	\$0.00
239	Matured Long Term Debt	\$0.00	\$0.00	\$0.00
240	Matured Interest	\$0.00	\$0.00	\$0.00
241	Tax Collections Payable	\$243,173.00	\$226,138.00	(\$17,035.00)
242	Miscellaneous Current and Accrued Liabilities	\$548,686.00	\$349,342.00	(\$199,344.00)
243	Obligations Under Capital Leases-Current	\$0.00	\$0.00	\$0.00
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$16,541,498.00	\$12,654,972.00	(\$3,886,526.00)
DEFERRED CREDITS				
252	Customer Advances for Construction	\$182,971.00	\$206,653.00	\$23,682.00
253	Other Deferred Credits	(\$4,520,692.00)	(\$896,580.00)	\$3,624,112.00
254	Other Regulatory Liabilities	\$0.00	\$0.00	\$0.00
255	Accumulated Deferred Investment Tax Credits	\$0.00	\$0.00	\$0.00
256	Deferred Gains from Disposal of Utility Plant	\$0.00	\$0.00	\$0.00
257	Unamortized Gain on Reacquisition of Debt	\$0.00	\$0.00	\$0.00
281	Accum. Deferred Income Taxes-Accel Amort	\$0.00	\$0.00	\$0.00
282	Accum. Deferred Income Taxes-Libr Depr	\$3,432,267.00	\$4,023,808.00	\$591,541.00
283	Accum. Deferred Income Taxes-Other	\$0.00	\$0.00	\$0.00
TOTAL DEFERRED CREDITS (252-283)		(\$905,454.00)	\$3,333,881.00	\$4,239,335.00
TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		\$45,023,229.00	\$45,628,204.00	\$604,975.00

Notes to Balance Sheet

**Acct
No**

Notes to Balance Sheet

108

Accumulated Depreciation not available by account.

Accruals during the year do not agree with Depreciation Expense (account 403) due to depreciation on transportation equipment being charged to clearing account and spread to other accounts monthly.

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$37,292,975	
TOTAL OPERATING REVENUE (400)		\$37,292,975	
OPERATING EXPENSES			
401	Operating Expense		\$33,059,208
402	Maintenance Expense		\$1,026,406
403	Depreciation Expense		\$1,332,539
403.1	Depreciation & Depletion Expense		\$0
404	Amortization of Limited Term Utility Plant		\$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$1,205,583
409.1	Income Taxes - Utility Operating Income		(\$324,316)
410.1	Provision for Def Income Tax - Util Op Inc		\$553,362
411.1	Income Taxes Deferred in Prior Years - Cr.		\$0
411.4	ITC Adjustments - Util Operations		\$0
TOTAL OPERATING EXPENSES (401-411.4)			\$36,852,782
NET OPERATING INCOME (400) Less (401-411.4)			\$440,193
 NET OPERATING INCOME = (400) Less (401-411.4)			 \$440,193
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Plant	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Other Utility Operating Income	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTIONS			
411.7	Losses from Disposition Of Utility Plant		\$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$103,688	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$0	
419	Interest and Dividend Income	\$17,277	
421	Miscellaneous Nonoperating Income	\$60,300	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME		\$181,265	
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$85,759
417.1	Expenses Of Nonutility Operations		\$0
419.1	Allowance for Funds Used During Construction		(\$24,711)
421.2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426.1	Donations		\$0
426.2	Life Insurance		\$0
426.3	Penalties		\$0
426.4	Expend. For Certain Civic, Political and Related Activities		\$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$11,135
TOTAL OTHER DEDUCTIONS			\$72,183
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		\$30,546
410.2	Provision for Def Income Tax - Oth Inc		\$0
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$30,546
NET OTHER INCOME AND DEDUCTIONS			\$78,536

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premium on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$78,871
431	Other Interest Expense		\$121,153
432	AFUDC - Cr.		\$0
NET INTEREST CHARGES (427-432)			\$200,024
INCOME BEFORE EXTRAORDINARY ITEMS			\$318,705
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0
NET INCOME			<u><u>\$318,705</u></u>

Notes to Income Statement

Acct
No

Notes to Income Statement

400 On the Revenue, Customers, Consumption and Gas Transportation schedule, page 82
Total Revenue/MCF should be \$7.60, not \$78.04
and
Total Average GCR/MCF should be \$6.645, not \$39.427

Statement of Retained Earnings-Acct 216

Sub Acct No	Sub Account Title	Amount
439	Adjustments to Retained Earnings	\$8,200
438	Dividends Declared - Common Stock	\$0
437	Dividends Declared - Preferred Stock	\$0
436	Appropriations of Retained Earnings	\$0
435	Extraordinary Deductions	\$0
434	Extraordinary Income	\$0
433	Balance Transferred from Income	\$318,705
216	Unappropriated Retained Earnings at the Beginning of the period	\$7,493,724
Total		\$7,820,629

Partnership Capital Statement - Acct 218

AccountNo 218

<u>Description</u>	<u>Amount</u>
Partnership Capital (Beginning of Year)	\$0
Net Income (Loss for Year)	\$0
Partners' Capital Contributions	\$0
Miscellaneous Credits	\$0
Miscellaneous Debits	\$0
Partners' Drawings	\$0
TOTAL PARTNERSHIP CAPITAL (END OF YEAR)	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	\$9,503	\$0	\$0	\$0	\$9,503
302	Franchise and Consents	\$2,232	\$0	\$0	\$0	\$2,232
303	Miscellaneous Intangible Plant	\$15,480	\$0	\$0	\$0	\$15,480
304	Land and Land Rights	\$92,963	\$0	\$0	\$0	\$92,963
305	Structures and Improvements	\$159,652	\$0	\$0	\$0	\$159,652
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$611,765	\$0	\$0	\$0	\$611,765
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Cos	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gath	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storage	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminaling an	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$4,165	\$0	\$0	\$0	\$4,165
365.2	Rights-of-Way	\$381,763	\$2,206	\$0	\$0	\$383,969
366	Structures and Improvements	\$12,189	\$0	\$0	\$0	\$12,189
367	Mains	\$8,063,411	\$3,262	\$52	\$0	\$8,066,621
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	\$769,566	\$36,579	\$11,037	\$0	\$795,108
370	Communication Equipment	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$477,781	\$83,593	\$0	\$0	\$561,374
375	Structures and Improvement	\$28,462	\$0	\$0	\$0	\$28,462
376	Mains	\$18,147,147	\$1,171,801	\$55,212	\$0	\$19,263,736
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$482,559	\$10,790	\$9,302	\$0	\$484,047
379	Meas. and Reg. Sta. Equip.-City Gate	\$196,458	\$53,484	\$2,515	\$0	\$247,427
380	Services	\$6,180,579	\$371,388	\$33,822	\$0	\$6,518,145
381	Meters	\$1,864,943	\$103,176	\$9,328	\$0	\$1,958,791
382	Meter Installations	\$0	\$0	\$0	\$0	\$0
383	House Regulators	\$853,238	\$37,210	\$4,587	\$0	\$885,861
384	House Regulator Installations	\$0	\$0	\$0	\$0	\$0
385	Industrial Meas. and Reg. Sta. Equip.	\$80,560	\$0	\$0	\$0	\$80,560
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$429,016	\$0	\$0	\$0	\$429,016
390	Structures and Improvements	\$4,633,499	\$17,227	\$495	\$0	\$4,650,231
391	Office Furniture and Equipment	\$675,224	\$71,949	\$102,357	\$0	\$644,816
392	Transportation Equipment	\$1,869,580	\$230,443	\$81,266	\$0	\$2,018,757
393	Stores Equipment	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$1,598,031	\$134,118	\$29,045	\$0	\$1,703,104
395	Laboratory Equipment	\$57,047	\$0	\$0	\$0	\$57,047
396	Power Operated Equipment	\$0	\$0	\$0	\$0	\$0
397	Communication Equipment	\$640,638	\$0	\$0	\$0	\$640,638
398	Miscellaneous Equipment	\$18,043	\$0	\$0	\$0	\$18,043
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
Totals		\$48,355,494.00	\$2,327,226.00	\$339,018.00	\$0.00	\$50,343,702

Accumulated Provision For Depreciation - Account 108

Account No		108								
Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
301	Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Proce	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structur	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Constru	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipmen	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Develo	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No		108								
Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h) (i)		Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Undergrou	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Stor	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	<u>Other Additions or Deductions</u> (h) (i)		Balance End of Year (j)=(b)+(d)-(c)- (f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Term	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmissi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
375	Structures and Improvement	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
376	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
379	Meas. and Reg. Sta. Equip.-City Gat	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
380	Services	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
381	Meters	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
382	Meter Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
383	House Regulators	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
384	House Regulator Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired	Cost of Removal	Salvage	Other Additions or Deductions		Balance End of Year
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
386	Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
388	Asset Retirement Costs - Distributio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
391	Office Furniture and Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
392	Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393	Stores Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
395	Laboratory Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
397	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	Miscellaneous Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399	Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SubTotal		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Report For Reserve Items-Acct108										
		\$20,234,853	2.90%	\$1,490,891	\$339,018	\$22,447	\$34,965	\$0	\$0	\$21,399,244
SubTotal		\$20,234,853		\$1,490,891	\$339,018	\$22,447	\$34,965	\$0	\$0	\$21,399,244

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	<u>Other Additions or Deductions</u> (h) (i)	Balance End of Year (j)=(b)+(d)-(c)- (f)+(g)+(h)-(i)
Total Including Reserve Items		\$20,234,853		\$1,490,891	\$339,018	\$22,447	\$34,965	\$0 \$0	\$21,399,244

Special Funds-Account 125

Account No: 125

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f)=(b)+(c)+(d)-(e)
None	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
None	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 128

Account No: 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
None	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 129

Account No: 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
None	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Prepayments - Account 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Prepaid Postage	\$1,479	\$139,550	\$139,357	\$1,672
Prepaid Insurance	\$149,405	\$409,939	\$378,303	\$181,041
Total	\$150,884	\$549,489	\$517,660	\$182,713

Misc. Current and Accrued Assets-Acct 174

Account No 174

Description of Assets (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Extraordinary Property Losses - Acct 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

**Unrecovered Plant and Regulatory
Study Costs - Account 182.2**

Account No 182.2

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Miscellaneous Deferred Debits - Acct 186

Account No 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Distribution-Maintenance- Engineering	\$0	\$115,333	\$115,333	\$0
Distribution-Operation- Engineering	\$0	\$346,802	\$346,802	\$0
Transmission-Maintenance- Engineering	\$0	\$227	\$227	\$0
PIP Deferred Balances	\$20,082	\$8,200	\$248	\$28,034
Employe Loan Payments	\$0	\$358	\$358	\$0
Meter Repair Costs	\$0	\$134,089	\$134,089	\$0
Maintenance Job Orders	\$0	\$375,396	\$375,396	\$0
Meter History Maintenance	\$0	\$2,137	\$2,137	\$0
Total	\$20,082	\$982,542	\$974,590	\$28,034

**Research Development and
Demonstration Expense (major) -Acct 188**

Account No 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Capital Stock - Account 201

Account No 201

Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
Common	\$0.00	600000	371625	\$23,105,268.00	\$0.00	\$0.00
Totals	\$0.00	600000	371625	\$23,105,268.00	\$0.00	\$0.00

Capital Stock - Account 204

Account No 204

Class/Description Of Capital Stock (Preferred) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued and Outstanding (Preferred) (d)	Total Par Value of Stock Issues (e) = (b)x(d)	Dividends Declared Per Share For Year (Preferred) (f)	Total Declared Dividends (g)
None	\$0.00	0	0	\$0.00	\$0.00	\$0.00
Totals	\$0.00	0	0	\$0.00	\$0.00	\$0.00

Long Term Debt - Acct 221

Account No 221

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00	0	0	\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 222

Account No 222

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 223

Account No 223

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 224

Account No 224

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 225

Account No 225

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 226

Account No 226

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
None	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax - Acct 281

AccountNo 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax -Acct 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Deferred State Income Tax	\$371,818	\$18,452	\$70,566	\$423,932
Deferred Federal Income Tax	\$3,060,449	\$67,533	\$606,960	\$3,599,876
Total	\$3,432,267	\$85,985	\$677,526	\$4,023,808

Deferred Income Tax - Acct 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
None	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Misc Current and Accrued Liabilities-Acct 242

Account No 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Accrued Group Insurance	\$93,034	\$992,368	\$947,731	\$48,397
Accrued Vacation Pay	\$294,727	\$267,814	\$274,032	\$300,945
Accrued Payroll	\$160,925	\$5,882,974	\$5,722,049	\$0
Total	\$548,686	\$7,143,156	\$6,943,812	\$349,342

Gas Operating Revenues

Account No 400

Sub Acct No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	51,865,200	1,837,519,100	\$613,398	\$21,789,610
481	Commercial & Industrial Sales	0	0	\$0	\$0
481.1	Commercial Sales (Small)	8,187,100	617,002,900	\$85,585	\$6,543,131
481.2	Industrial Sales (large)	9,552,800	565,868,100	\$91,505	\$5,835,732
482	Other Sales to Public Authorities	7,516,300	239,807,800	\$76,199	\$2,462,194
483	Sales for Resale	0	0	\$0	\$0
484	Interdepartmental Sales	0	0	\$0	\$0
485	Intracompany Transfers	0	0	\$0	\$0
487	Forfeited Discounts	0	0	\$5,422	\$129,865
488	Miscellaneous Service Revenues	0	0	\$2,341	\$109,465
489	Revenue from Trans of Gas of Others	0	0	\$0	\$569,941
490	Sales of Prod. Extracted from Nat. Gas	0	0	\$0	\$0
491	Rev. from Nat. Gas Processed by Others	0	0	\$0	\$0
492	Incidental Gasoline and Oil Sales	0	0	\$0	\$0
493	Rent from Gas Property	0	0	\$0	\$0
494	Interdepartmental Rents	0	0	\$0	\$0
495	Other Gas Revenues	0	0	\$0	(\$146,963)
496	Provision for Rate Refunds	0	0	\$0	\$0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		77,121,400	3,260,197,900	\$874,450	\$37,292,975

Gas Operating Expense Accounts

Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$5	\$188
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$25	\$1,040
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$85	\$3,591
729	Raw materials for other gas processes	\$0	\$0

Gas Operating Expense Accounts

729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$24	\$1,033
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0

Gas Operating Expense Accounts

779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$0	\$0
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$0	\$0
804	Nat Gas City Gate Purchases	\$567,176	\$27,686,245
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	\$0	\$0
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$0	\$0
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$0	\$0
808.2	Gas Delivered to Storage-Cr	\$0	\$0
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0

Gas Operating Expense Accounts

809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$0	\$0
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$0	\$0
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0

Gas Operating Expense Accounts

844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$1,697	\$75,754
851	System Control and Load Dispatch	\$0	\$0
852	Comm System Exp	\$0	\$0
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor staitaion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$1,031	\$46,016
857	Meas and Reg Sta Exp	\$113	\$5,062
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$0	\$0
860	Rents	\$87	\$3,887
870	Oper and Supv and Eng	\$15,895	\$709,622
871	Dist Load Dispatch	\$0	\$0
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0

Gas Operating Expense Accounts

874	Mains and Services Exp	\$2,692	\$120,189
875	Meas and Reg Sta Exp -General	\$101	\$4,511
876	Meas and Reg Sta Exp -Industrial	\$0	\$0
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and Hguse Reg Exp	\$6,311	\$281,739
879	Customer Install Exp	\$6,187	\$276,186
880	Other Exp	\$2,732	\$121,955
881	Rents	\$89	\$3,996
901	Supervision	\$3,658	\$156,315
902	Meter Reading Exp	\$5,519	\$235,864
903	Customer Records and Collection Exp	\$16,746	\$715,632
904	Uncollectible Accts	\$2,637	\$112,718
905	Misc Customer Accounts EXP	\$1,651	\$70,554
906	Customer service and informational expenses	\$0	\$0
907	Supervision	\$0	\$0
908	Customer Assist Exp	\$0	\$0
909	Information and Instructional Exp	\$0	\$0
910	Misc Cust Serv and Info Exp	\$0	\$0
911	Supervision	\$0	\$0
912	Demonstrating and Selling Exp	\$0	\$0
913	Advertising Exp	\$0	\$0
916	Misc Sales Exp	\$0	\$0
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$18,807	\$803,712
921	Office Supplies and Other Exp	\$4,702	\$200,924
922	Admin Exp Trans - Cr	\$0	\$0
923	Outside Services Employed	\$1,385	\$59,213
924	Property Insurance	\$297	\$12,688
925	Injuries and Damages	\$6,933	\$296,268

Gas Operating Expense Accounts

926	Employee Pensions and Benefits	\$24,520	\$1,047,865
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$0	\$0
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$151	\$6,441
930.2	Misc General Exp	\$0	\$0
931	Rents	\$0	\$0
TOTAL OPERATING EXPENSES (750 - 935)		\$691,256	\$33,059,208

Gas Maintenance Expense

Account No 402

Sub Acct No	Sub Account Title	Ohio	Entire System
705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$12	\$513
742	Maintenance of production equipment	\$33	\$1,401
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmnt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$0	\$0
765	Maint of Field Compress Sta Equip	\$0	\$0
766	Maint of Field Meas and Reg Station Equip	\$0	\$0
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769.1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0

Gas Maintenance Expense

791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmt	\$0	\$0
832	Maint of Reservoirs and Wells	\$0	\$0
833	Maint of Lines	\$0	\$0
834	Maint of Compress Station Equip	\$0	\$0
835	Maint of Meas and Reg Equip	\$0	\$0
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0

Gas Maintenance Expense

861	Maint Supv and Eng	\$5	\$194
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$3,496	\$156,083
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$521	\$23,251
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$0	\$0
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$2,671	\$119,254
886	Maint of Structures and Improvemnts	\$0	\$0
887	Maint of Mains	\$6,157	\$274,873
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$1,727	\$77,083
890	Maint of Meas and Reg Sta Equip -Indus	\$459	\$20,464
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	\$454	\$20,272
892	Maint of Services	\$1,322	\$59,035
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$2,786	\$124,357
894	Maint of Other Equip	\$2,813	\$125,589
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$562	\$24,037
	TOTAL	\$23,018	\$1,026,406

Taxes Other Than Income Taxes 408.1

Account No 408.1

Type of Tax (Specify)	Amount
Ohio Property Tax	\$12,145
Ohio Gross Receipts Tax	\$40,349
FICA	\$304,341
OHIO MCF Tax	\$4,260
Indiana Gross Receipts	\$523,756
Federal Unemployment Tax	\$6,052
Indiana State Unemployment	\$10,551
Indiana Utility Regulatory Commission Fee	\$41,450
Ohio PUCO Fee	\$1,025
Ohio Consumers Council Fund	\$264
Ohio Pipeline Users Fee	\$75
Indiana Use Tax	(\$10,784)
Indiana Real Estate and Personal Property	\$272,099
Total Account 408.1	\$1,205,583

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	\$2,488	\$4,227	(\$313)	\$0	\$0	\$6,402
February	\$0	\$6,238	(\$2,004)	\$0	\$0	\$4,234
March	\$0	\$5,369	(\$3,207)	\$0	\$0	\$2,162
April	\$0	\$3,242	(\$1,677)	\$0	\$0	\$1,565
May	\$0	\$1,292	(\$1,668)	\$0	\$0	(\$376)
June	\$0	\$682	(\$1,117)	\$0	\$0	(\$435)
July	\$0	\$501	(\$1,195)	\$0	\$0	(\$694)
August	\$0	\$363	(\$960)	\$0	\$0	(\$597)
September	\$0	\$344	(\$715)	\$0	\$0	(\$371)
October	\$0	\$1,001	(\$606)	\$0	\$0	\$395
November	\$0	\$1,400	(\$600)	\$0	\$0	\$800
December	\$0	\$2,784	(\$1,053)	(\$11,082)	\$0	(\$9,351)
Totals	\$2,488	\$27,443	(\$15,115)	(\$11,082)	\$0	\$3,734

Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Ac

60 Days

2. Do the transfers include Pre-PIP balances?

Yes

3. What Account do you record aged PIP in?

142.131 and 142.134

Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	\$20,082	\$0	(\$49)	\$0	\$20,033
February	\$0	\$0	(\$55)	\$0	(\$55)
March	\$0	\$0	(\$34)	\$0	(\$34)
April	\$0	\$0	(\$29)	\$0	(\$29)
May	\$0	\$0	(\$12)	\$0	(\$12)
June	\$0	\$0	(\$5)	\$0	(\$5)
July	\$0	\$0	(\$4)	\$0	(\$4)
August	\$0	\$0	(\$4)	\$0	(\$4)
September	\$0	\$0	(\$4)	\$0	(\$4)
October	\$0	\$0	(\$7)	\$0	(\$7)
November	\$0	\$0	(\$16)	\$0	(\$16)
December	\$0	\$8,200	(\$29)	\$0	\$8,171
Total	\$20,082	\$8,200	(\$248)	\$0	\$28,034

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

No

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process(es) used.

N/A

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004

Plant Number	<input style="width: 80%;" type="text"/>			
Natural Gas Input-MCF	<input style="width: 80%;" type="text" value="0"/>	Mixing or Stabilizing Gas Input - MCF	<input style="width: 80%;" type="text" value="0"/>	Highest Avg BTU of Mixed or Stabilized Gas
				<input style="width: 80%;" type="text" value="0"/>
Highest Avg BTU of Input-Nat Gas	<input style="width: 80%;" type="text" value="0"/>	Highest Avg BTU of Mix or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>	Lowest Avg BTU of Mixed or Stabilized Gas
				<input style="width: 80%;" type="text" value="0"/>
Lowest Avg BTU of Input - Nat Gas	<input style="width: 80%;" type="text" value="0"/>	Lowest Avg BTU of Mix or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>	Annual Output to Mixed or tabilized Gas-MCF
				<input style="width: 80%;" type="text" value="0"/>

5. Producing Gas Lands and Leaseholds

- 5.a. Number of acres at beginning of the year.
- 5.b. Leases taken (acres).
- 5.c. Leases abandoned (acres).
- 5.d. Acres purchased.
- 5.e. Acres sold.
- 5.f. Acres transferred from non-producing.
- 5.g. Number of acres at end of year.

GENERAL INFORMATION - NATURAL GAS

5.h.1. Number of Producing wells drilled during year:

5.h.2. Number of non-productive wells drilled during year:

5.i. Number of wells drilled deeper during year:

5.j. Number of wells purchased during year.

5.k. Number of wells abandoned during year.

5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

6.a. Number of acres at beginning of year.

6.b. Number of acres at beginning of year.

6.c. Number of acres abandoned during year.

6.d. Number of acres transferred to producing during year.

6.e. Number of acres at close of year.

6.f.1. Number of producing wells drilled during year

6.f.2. Number of non-productive wells drilled during year.

7.a.1. Number of gas wells owned in Ohio:

7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

Name Of Lessor	Number Of Gas Wells Leased
0	

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

GENERAL INFORMATION - NATURAL GAS

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
ANR Pipeline Company - Transportation	1515602000	\$2.74	\$4,156,963
Texas Gas Transmission LLC - Transpor	1766443000	\$1.95	\$3,438,728
Noble Energy Marketing Inc	3282045000	\$5.39	\$17,688,782

11.a. Number of cubic feet produced during the year in Ohio.

11.b. Number of cubic feet produced during the year for the entire company.

12.a. Total number of customers as of close of business in December for Ohio:

12.b. Total number of customers as of close of busines in December for entire company:

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per M	Amount Paid
None	0	\$0.00	\$0

14. Number of cubic feet gas brought into Ohio.

15. Number of cubic feet gas sold outside of Ohio.

16. Number of gallons of gasoline produced during the year.

17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0

Employee Compensation

	Male	Female	Total	Operation and Maint.	Construction Wages	Other Wages	Total Compensation for Year Ending
Parttime	13	7		\$94,945	\$6,572	\$28,675	\$130,192
Fulltime	95	38		\$4,051,126	\$280,412	\$1,230,229	\$5,561,767
Totals	108	45	153	\$4,146,071	\$286,984	\$1,258,904	\$5,691,959

**AFUDC Rate Used During Year
and Calculation of Rate**

AFUDC Rate(s) Used During Year: 8%

Calculation AFUDC Rate Used:

8% per annum from time job began until placed in service

Number Of Customers

<u>Type of Customers</u>	<u>Number of Customers</u>
Ultimate Consumers	0
Transportation	16
Special Contract	0
Sales for Resale	0
Residential	22377
Public Authorities	282
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	192
Commercial	2012
Total	<hr/> 24879

Statement of Intrastate Gross Earnings

Account No	Account Title	Total Dollars (1)	Interstate Dollars (2)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	\$37,292,975	\$36,418,525	\$874,450
411.6	Gains from Disposition of Utility Plant	\$0	\$0	\$0
412	Revenue from Gas Plant Leased to Others	\$0	\$0	\$0
414	Other Utility Operating Income	\$0	\$0	\$0
415	Revenues from Merchandising, Jobbing, Other	\$103,688	\$101,262	\$2,426
417	Income from Nonutility Operations	\$0	\$0	\$0
418	Nonoperating Rental Income	\$0	\$0	\$0
418.1	Eq. In Earnings of Sub Co. (major)	\$0	\$0	\$0
419	Interest and Dividend Income	\$17,277	\$17,277	\$0
421	Miscellaneous Nonoperating Income	\$60,300	\$60,300	\$0
421.1	Gains from Disposition of Property	\$0	\$0	\$0
434	Extraordinary Income	\$0	\$0	\$0
483	Sales for Resale	\$0	\$0	\$0
TOTAL		\$37,474,240	\$36,597,364	\$876,876

Contact Persons

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name: Ronald L. Loyd
Title: Vice President and General Manager
Address: Ohio Valley Gas Corporation
P.O. Box 469
Winchester, Indiana 47394-0469
Phone: 765 584-6842 Ext 103

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name: Ronald L. Loyd
Title: Vice President and General Manager
Address: Ohio Valley Gas Corporation
P.O. Box 469
Winchester, Indiana 47394-0469
Phone: 765 584-6842 Ext 103

Name and Address of the President

President Name: David J. Beynon
President Address: Ohio Valley Gas Corporation
P.O. Box 469
Winchester, Indiana 47394-0469

Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GCR/MCF
Residential Transportation	\$0.00	0	0	0	\$0.00	0
Residential Sales	\$21,789,610.00	1837519	22377	153127	\$11.86	9.997
Other Transportation	\$0.00	0	0	0	\$0.00	0
Other Sales	\$2,462,194.00	239808	282	1984	\$10.27	9.995
Industrial Transportation	\$569,941.00	1636994	16	136416	\$35.00	0
Industrial Sales	\$5,835,732.00	565868	192	47156	\$10.31	9.422
Commercial Transportation	\$0.00	0	0	0	\$0.00	0
Commercial Sales	\$6,543,131.00	617003	2012	51417	\$10.60	10.013
Totals	\$37,200,608.00	4897192	24879		\$78.04 7.60	39.427 6.645

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Indiana

County of Randolph

Ronald L. Loyd makes oath and says that
(Insert here the name of the affiant)

he is Vice President and General Manager
(Insert here the name of the deponent)

of Ohio Valley Gas Corporation
(Insert here the exact legal title or name of the respondent)

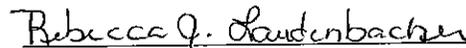
that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004 to and including December 31, 2004.


(Signature of affiant)

State of Indiana

County of Randolph

The foregoing was sworn to and subscribed before me, Notary Public, by Ronald L. Loyd in his capacity as the Vice President and General Manager of Ohio Valley Gas Corporation this 20th day of April, 2005.


Rebecca J. Laudenbacher
Notary Public

My commission expires: March 19, 2008

County of residence: Wayne