

NATURAL GAS COMPANIES

ANNUAL REPORT

Ohio Gas Company

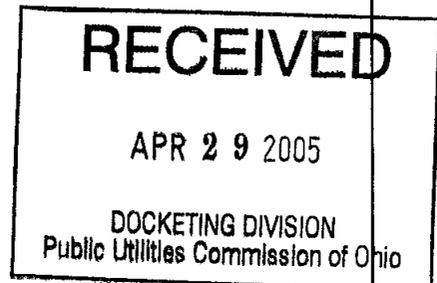
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

200 West High Street, P.O. Box 528, Bryan, OH 43506

(Address of principal business office at end of year)

**TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**



FOR THE
YEAR ENDED
12/31/2004

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Charles W. Turnwald

Vice President - Controller

419-630-2232

200 West High Street, P.O. Box 528, Bryan, OH 43506

History

1. Date of Organization. 5/14/1914

2. Date when operations began. 5/14/1914

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

200 West High Street, Bryan, Oh

9. General description of territory served by respondent.

Largely rural areas in Defiance, Fulton, Henry, Lucas, Paulding and Williams Counties

10. Number of locations within Ohio.

45

Facts Pertaining To Control Of Respondents

1. Did any individual, association, corporation or corporations, control the respondent at close of year

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

NWO Resources, Inc.

(c) The manner in which control was established

Purchase of Stock

(d) The extent of control.

100%

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

No

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale fo entire property, or of a part of property when service teritory is included: Give brief description of each transaction, name of party, date, consideration, and Commission

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
NWO RESOURCES, INC.	988,380	1	0
Total Listed Above	988,380	1	0

Board of Directors

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Reau Graves, Jr.	P.O. Box 239, Medina, TN 38355	1/17/1985	5/6/2005	0
James N. Blue	3550 General Atomics Court, San Diego, CA 92121	1/17/1985	5/6/2005	0
John E. Jones	P.O. Box 85608, 10955 John Jay Hopkins Dr., San Diego, CA 92138	5/5/2000	5/6/2005	0
R. P. Hallett	P.O. Box 528, Bryan, OH 43506	4/1/1998	5/6/2005	0
J.L. Tuttle	13751 Williams County Road H, Bryan, Oh 43506	11/13/1964	5/7/2004	0
G.A. Richards	P.O. Box 528, Bryan, OH 43506	5/7/2004	5/6/2005	0

Name Of Chairman: Reau Graves, Jr.

Name of Secretary: G. A. Richards

Number of Board Meetings: 1

Number of Directors by Charter: 5

Number of Directors Required: 5

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name Of Person Holding The Office At End of Year	Office Address (City and State)
CHAIRMAN OF BOARD		Reau Graves, Jr.	P.O. Box 239, Medina, TN
PRESIDENT	All Departments	R.P. Hallett	200 West High Street, Bryan, OH 43506
SECRETARY-TREASURER	Finance & Insurance	G.A. Richards	200 West High Street, Bryan, OH 43506
VICE PRESIDENT	Rates & Taxes	Kim A. Watkins	200 West High Street, Bryan, OH 43506
VICE PRESIDENT & CHIEF ENGINEER	Engineering & Operations	Douglas Saul	200 West High Street, Bryan, OH 43506
VICE PRESIDENT	Gas Supply & Industrial Mktg	Robert Eyre	200 West High Street, Bryan, OH 43506
VICE PRESIDENT & CONTROLLER	Accounting	Charles W. Turnwald	200 West High Street, Bryan, OH 43506
GENERAL COUNSEL	McNees, Wallace & Nurrick		Fifth Third Center, 21 East State Street, 17th Floor, Columbus, OH

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$65,763,046.00	\$67,413,911.00	\$1,650,865.00
101.1	Property Under Capital Leases	\$0.00	\$0.00	\$0.00
102	Gas Plant Purchased or Sold	\$0.00	\$0.00	\$0.00
103	Experimental Gas Plant Unclassified (Major)	\$0.00	\$0.00	\$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0.00	\$0.00	\$0.00
104	Gas Plant Leased to Others	\$0.00	\$0.00	\$0.00
105	Gas Plant Held for Future Use	\$0.00	\$0.00	\$0.00
105.1	Production Prop. Held for Future Use (Major)	\$0.00	\$0.00	\$0.00
106	Completed Constr. Not Classified-Gas (Major)	\$0.00	\$0.00	\$0.00
107	Construction Work in Progress-Gas	\$53,506.00	\$47,939.00	(\$5,567.00)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$35,517,177.00)	(\$37,063,602.00)	(\$1,546,425.00)
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	\$0.00	\$0.00	\$0.00
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	\$0.00	\$0.00	\$0.00
114	Gas Plant Acquisition Adjustments	\$570,841.00	\$570,841.00	\$0.00
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	(\$570,841.00)	(\$570,841.00)	\$0.00
116	Other Gas Plant Adjustments	\$0.00	\$0.00	\$0.00
117	Gas Stored Underground-Noncurrent (major)	\$0.00	\$0.00	\$0.00
118	Other Utility Plant	\$0.00	\$0.00	\$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	\$0.00	\$0.00	\$0.00
TOTAL NET UTILITY PLANT (101-119)		\$30,299,375.00	\$30,398,248.00	\$98,873.00
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$0.00	\$0.00	\$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	\$0.00	\$0.00	\$0.00
123	Investment in Assoc. Companies (major)	\$0.00	\$0.00	\$0.00
123.1	Investment in Subsidiary Companies (major)	\$9,781,205.00	\$9,850,136.00	\$68,931.00
124	Other Investments	\$208.00	\$208.00	\$0.00
125	Sinking Funds (major)	\$0.00	\$0.00	\$0.00
126	Depreciation Funds (major)	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
128	Other Special Funds (major)	\$0.00	\$0.00	\$0.00
129	Special Funds (nonmajor)	\$0.00	\$0.00	\$0.00
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$9,781,413.00	\$9,850,344.00	\$68,931.00
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0.00	\$0.00	\$0.00
131	Cash (major)	\$102,725.00	\$1,049,360.00	\$946,635.00
132	Interest Special Deposits (major)	\$0.00	\$0.00	\$0.00
133	Dividend Special Deposits	\$0.00	\$0.00	\$0.00
134	Other Special Deposits	\$0.00	\$0.00	\$0.00
135	Working Funds	\$23,199.00	\$40,647.00	\$17,448.00
136	Temporary Cash Investments	\$319,335.00	\$0.00	(\$319,335.00)
141	Notes Receivable	\$155,940.00	\$105,700.00	(\$50,240.00)
142	Customer Accounts Receivable	\$6,396,407.00	\$6,821,702.00	\$425,295.00
143	Other Accounts Receivable	\$61,908.00	\$41,266.00	(\$20,642.00)
144	Accum Prov for Uncollectible Accounts (Cr)	(\$134,114.00)	(\$161,102.00)	(\$26,988.00)
145	Notes Receivable from Associated Cos.	\$0.00	\$0.00	\$0.00
146	Accts Receivable from Associated Cos.	\$2,375,839.00	\$2,765,874.00	\$390,035.00
151	Fuel Stock	\$0.00	\$0.00	\$0.00
152	Fuel Stock Expense Undistributed (major only)	\$0.00	\$0.00	\$0.00
153	Residuals and Extracted Products	\$0.00	\$0.00	\$0.00
154	Plant Materials and Supplies	\$482,463.00	\$559,420.00	\$76,957.00
155	Merchandise	\$0.00	\$0.00	\$0.00
156	Other Materials and Supplies	\$0.00	\$0.00	\$0.00
157	Nuclear Materials and Supplies	\$0.00	\$0.00	\$0.00
158	Allowances	\$0.00	\$0.00	\$0.00
163	Store Expense	\$0.00	\$0.00	\$0.00
164.1	Gas Stored Underground-Current	\$16,088,956.00	\$17,577,563.00	\$1,488,607.00
164.2	Liquified Natural Gas Stored	\$0.00	\$0.00	\$0.00
164.3	Liquified Natural Gas Held for Process	\$0.00	\$0.00	\$0.00
164.4	Gas Stored Underground-Current	\$0.00	\$0.00	\$0.00
165	Prepayments	\$3,119,118.00	\$295,905.00	(\$2,823,213.00)
166	Other Advances for Gas	\$0.00	\$0.00	\$0.00
167	Other Advances for Gas (major only)	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
171	Interest and Dividends Receivable	\$0.00	\$0.00	\$0.00
172	Rents Receivable	\$0.00	\$0.00	\$0.00
173	Accrued Utility Revenues	\$0.00	\$0.00	\$0.00
174	Misc. Current and Accrued Assets	\$0.00	\$0.00	\$0.00
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$28,991,776.00	\$29,096,335.00	\$104,559.00
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0.00	\$0.00	\$0.00
182.1	Extraordinary Property Losses	\$0.00	\$0.00	\$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	\$0.00	\$0.00	\$0.00
182.3	Other Regulatory Assets	\$0.00	\$0.00	\$0.00
183.1	Prelim Nat Gas Survey and Invest Charges	\$0.00	\$0.00	\$0.00
183.2	Other Prelim Survey and Invest Charges	\$0.00	\$0.00	\$0.00
184	Clearing Accounts	\$0.00	\$0.00	\$0.00
185	Temporary Facilities	\$0.00	\$0.00	\$0.00
186	Miscellaneous Deferred Debits	\$1,266,667.00	\$4,108,211.00	\$2,841,544.00
187	Deferred Losses from Disp of Util Plant	\$0.00	\$0.00	\$0.00
188	Research, Devel and Demon Expenditures	\$0.00	\$0.00	\$0.00
189	Unamort Loss on Reacquired Debt	\$0.00	\$0.00	\$0.00
190	Accumulated Deferred Income Taxes	\$0.00	\$0.00	\$0.00
191	Unrecovered Purchased Gas Costs	\$0.00	\$0.00	\$0.00
192.1	Unrecovered Incremental Gas Costs	\$0.00	\$0.00	\$0.00
192.2	Unrecovered Incremental Surcharges	\$0.00	\$0.00	\$0.00
TOTAL DEFERRED DEBITS (181-192.2)		\$1,266,667.00	\$4,108,211.00	\$2,841,544.00
TOTAL ASSETS AND OTHER DEBITS		\$70,339,231.00	\$73,453,138.00	\$3,113,907.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS				
PROPRIETARY CAPITAL				
201	Common Stock Issued	\$12,354,750.00	\$12,354,750.00	\$0.00
202	Common Stock Subscribed	\$0.00	\$0.00	\$0.00
203	Common Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
204	Preferred Stock Issued	\$0.00	\$0.00	\$0.00
205	Preferred Stock Subscribed	\$0.00	\$0.00	\$0.00
206	Preferred Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
207	Premium on Capital Stock	\$0.00	\$0.00	\$0.00
208	Donations Received from Shareholders	\$0.00	\$0.00	\$0.00
209	Reduction in Par or Stated Value of Stock	\$0.00	\$0.00	\$0.00
210	Gain on Resale/Cancellation of Reacq. Stock	\$0.00	\$0.00	\$0.00
211	Miscellaneous Paid-in Capital	\$8,753,055.00	\$8,753,055.00	\$0.00
212	Installments Received on Capital Stock	\$0.00	\$0.00	\$0.00
213	Discount on Capital Stock	\$0.00	\$0.00	\$0.00
214	Capital Stock Expense	\$0.00	\$0.00	\$0.00
215	Appropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216	Unappropriated Retained Earnings	\$20,010,501.00	\$20,746,522.00	\$736,021.00
216.1	Unappropriated Undistributed Subsid Earnings	\$5,296,966.00	\$5,567,781.00	\$270,815.00
217	Reacquired Capital Stock	\$0.00	\$0.00	\$0.00
218	Non-Corporate Proprietorship	\$0.00	\$0.00	\$0.00
TOTAL PROPRIETARY CAPITAL (210-218)		\$46,415,272.00	\$47,422,108.00	\$1,006,836.00
LONG-TERM DEBT				
221	Bonds	\$0.00	\$0.00	\$0.00
222	Reacquired Bonds	\$0.00	\$0.00	\$0.00
223	Advances from Associated Companies	\$0.00	\$0.00	\$0.00
224	Other Long Term Debt	\$0.00	\$0.00	\$0.00
225	Unamort Premium on Long Term Debt	\$0.00	\$0.00	\$0.00
226	Unamort Discount on Long Term Debt-Dr	\$0.00	\$0.00	\$0.00
TOTAL LONG TERM DEBT (221-226)		\$0.00	\$0.00	\$0.00
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$0.00	\$0.00	\$0.00
228.1	Accum Provision for Property Insurance	\$0.00	\$0.00	\$0.00
228.2	Accum Provision for Injuries and Damages	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
228.3	Accum Provision for Pensions and Benefits	\$0.00	\$0.00	\$0.00
228.4	Accum Miscellaneous Operating Provisions	\$0.00	\$0.00	\$0.00
229	Accum Provision for Rate Refunds	\$0.00	\$0.00	\$0.00
TOTAL OTHER NONCURRENT LIABILITEIS (227-229)		\$0.00	\$0.00	\$0.00
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$9,400,000.00	\$7,700,000.00	(\$1,700,000.00)
232	Accounts Payable	\$6,488,191.00	\$9,662,072.00	\$3,173,881.00
233	Notes Payable to Associated Companies	\$0.00	\$0.00	\$0.00
234	Accounts Payable to Associated Companies	\$0.00	\$0.00	\$0.00
235	Customer Deposits	\$466,541.00	\$465,291.00	(\$1,250.00)
236	Taxes Accrued	\$1,438,683.00	\$1,566,429.00	\$127,746.00
237	Interest Accrued	\$65,591.00	\$60,776.00	(\$4,815.00)
238	Dividends Declared	\$0.00	\$0.00	\$0.00
239	Matured Long Term Debt	\$0.00	\$0.00	\$0.00
240	Matured Interest	\$0.00	\$0.00	\$0.00
241	Tax Collections Payable	\$0.00	\$0.00	\$0.00
242	Miscellaneous Current and Accrued Liabilities	\$1,392,581.00	\$1,593,101.00	\$200,520.00
243	Obligations Under Capital Leases-Current	\$0.00	\$0.00	\$0.00
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$19,251,587.00	\$21,047,669.00	\$1,796,082.00
DEFERRED CREDITS				
252	Customer Advances for Construction	\$885,273.00	\$816,403.00	(\$68,870.00)
253	Other Deferred Credits	\$803,671.00	\$754,908.00	(\$48,763.00)
254	Other Regulatory Liabilities	\$626,331.00	\$718,850.00	\$92,519.00
255	Accumulated Deferred Investment Tax Credits	\$347,753.00	\$304,004.00	(\$43,749.00)
256	Deferred Gains from Disposal of Utility Plant	\$0.00	\$0.00	\$0.00
257	Unamortized Gain on Reacquisition of Debt	\$0.00	\$0.00	\$0.00
281	Accum. Deferred Income Taxes-Accel Amort	(\$500,499.00)	(\$467,212.00)	\$33,287.00
282	Accum. Deferred Income Taxes-Libr Depr	\$3,631,096.00	\$4,036,966.00	\$405,870.00
283	Accum. Deferred Income Taxes-Other	(\$1,121,253.00)	(\$1,180,558.00)	(\$59,305.00)
TOTAL DEFERRED CREDITS (252-283)		\$4,672,372.00	\$4,983,361.00	\$310,989.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS	<u>\$70,339,231.00</u>	<u>\$73,453,138.00</u>	<u>\$3,113,907.00</u>

Period Ending

Notes to Balance Sheet

Acct
No

Notes to Balance Sheet

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$16,727,250	
TOTAL OPERATING REVENUE (400)		\$16,727,250	
OPERATING EXPENSES			
401	Operating Expense		\$6,160,576
402	Maintenance Expense		\$809,034
403	Depreciation Expense		\$1,986,647
403.1	Depreciation & Depletion Expense		\$0
404	Amortization of Limited Term Utility Plant		\$0
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		(\$308,064)
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$2,044,919
409.1	Income Taxes - Utility Operating Income		\$1,650,872
410.1	Provision for Def Income Tax - Util Op Inc		\$326,773
411.1	Income Taxes Deferred in Prior Years - Cr.		\$0
411.4	ITC Adjustments - Util Operations		(\$43,749)
TOTAL OPERATING EXPENSES (401-411.4)			\$12,627,008
NET OPERATING INCOME (400) Less (401-411.4)			\$4,100,242
 NET OPERATING INCOME = (400) Less (401-411.4)			 \$4,100,242
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Plant	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Other Utility Operating Income	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTION			
411.7	Losses from Disposition Of Utility Plant		\$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$0	
417	Income from Nonutility Operations	\$0	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$270,815	
419	Interest and Dividend Income	\$2,630	
421	Miscellaneous Nonoperating Income	\$2	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME			\$273,447
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		\$0
417.1	Expenses Of Nonutility Operations		\$0
419.1	Allowance for Funds Used During Construction		\$0
421.2	Loss on Disp. Of Prop.		\$0
425	Miscellaneous Amortization		\$0
426.1	Donations		\$9,967
426.2	Life Insurance		\$0
426.3	Penalties		\$0
426.4	Expend. For Certain Civic, Political and Related Activities		\$0
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$0
TOTAL OTHER DEDUCTIONS			\$9,967
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		\$0
410.2	Provision for Def Income Tax - Oth Inc		\$0
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		\$0
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			\$0
NET OTHER INCOME AND DEDUCTIONS			\$263,480

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premium on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$0
431	Other Interest Expense		\$158,485
432	AFUDC - Cr.		\$0
NET INTEREST CHARGES (427-432)			\$158,485
INCOME BEFORE EXTRAORDINARY ITEMS			\$4,205,237
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0
NET INCOME			<u><u>\$4,205,237</u></u>

Notes to Income Statement

Acct No	Notes to Income Statement
480	Page 57 - entered as MCF, ENTIRE SYSTEM IN OHIO
481	Page 57 - entered as MCF, ENTIRE SYSTEM ON OHIO
487	ENTIRE SYSTEM IN OHIO
488	ENTIRE SYSTEM IN OHO
489	Page 57, entered as MCF, ENTIRE SYSTEM IN OHIO

Statement of Retained Earnings-Acct 216

Sub Acct No	Sub Account Title	Amount
439	Adjustments to Retained Earnings	\$0
438	Dividends Declared - Common Stock	\$3,198,401
437	Dividends Declared - Preferred Stock	\$0
436	Appropriations of Retained Earnings	\$0
435	Extraordinary Deductions	\$0
434	Extraordinary Income	\$0
433	Balance Transferred from Income	\$4,205,237
216	Unappropriated Retained Earnings at the Beginning of the period	\$25,307,467
Total		\$26,314,303

Partnership Capital Statement - Acct 218

AccountNo 218

<u>Description</u>	<u>Amount</u>
Partnership Capital (Beginning of Year)	\$0
Net Income (Loss for Year)	\$0
Partners' Capital Contributions	\$0
Miscellaneous Credits	\$0
Miscellaneous Debits	\$0
Partners' Drawings	\$0
TOTAL PARTNERSHIP CAPITAL (END OF YEAR)	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$14,214	\$0	\$0	\$0	\$14,214
305	Structures and Improvements	\$4,276	\$0	\$0	\$0	\$4,276
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leascholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Cos	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gath	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storag	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminating an	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$20,268	\$0	\$0	\$0	\$20,268
365.2	Rights-of-Way	\$263,137	\$0	\$0	\$0	\$263,137
366	Structures and Improvements	\$34,367	\$0	\$0	\$0	\$34,367
367	Mains	\$8,106,972	\$0	\$0	\$0	\$8,106,972
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	\$1,389,633	\$0	\$0	\$598	\$1,390,231
370	Communication Equipment	\$593,743	\$1,861	\$330	\$0	\$595,274
371	Other Equipment	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$524,265	\$19,582	\$0	\$0	\$543,847
375	Structures and Improvement	\$836,438	\$756	\$0	\$12,043	\$849,237
376	Mains	\$28,487,184	\$803,721	\$16,882	\$0	\$29,274,023
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$700,466	\$42,231	\$5,837	(\$598)	\$736,262
379	Meas. and Reg. Sta. Equip.-City Gate	\$447,170	\$58,671	\$0	\$0	\$505,841
380	Services	\$12,330,608	\$372,309	\$34,668	\$0	\$12,668,249
381	Meters	\$4,097,480	\$91,451	\$1,413	\$0	\$4,187,518
382	Meter Installations	\$1,641,713	\$78,857	\$2,583	\$0	\$1,717,987
383	House Regulators	\$1,273,383	\$15,985	\$0	\$0	\$1,289,368
384	House Regulator Installations	\$0	\$0	\$0	\$0	\$0
385	Industrial Meas. and Reg. Sta. Equip.	\$345,850	\$0	\$0	\$0	\$345,850
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	\$378,117	\$20,311	\$5,890	\$0	\$392,538
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$124,733	\$0	\$0	\$0	\$124,733
390	Structures and Improvements	\$1,027,670	\$899	\$0	(\$12,043)	\$1,016,526
391	Office Furniture and Equipment	\$905,284	\$223,659	\$21,915	\$0	\$1,107,028
392	Transportation Equipment	\$1,229,773	\$160,447	\$157,637	\$0	\$1,232,583
393	Stores Equipment	\$21,103	\$0	\$0	\$0	\$21,103
394	Tools, Shop and Garage Equipment	\$196,450	\$524	\$746	\$0	\$196,228
395	Laboratory Equipment	\$9,530	\$0	\$0	\$0	\$9,530
396	Power Operated Equipment	\$242,604	\$34,390	\$26,850	\$0	\$250,144
397	Communication Equipment	\$497,232	\$2,013	\$2,185	\$0	\$497,060
398	Miscellaneous Equipment	\$19,383	\$134	\$0	\$0	\$19,517
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
Totals		\$65,763,046.00	\$1,927,801.00	\$276,936.00	\$0.00	\$67,413,911

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
301	Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
302	Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
303	Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
304	Land and Land Rights	\$170	0.00%	\$0	\$0	\$0	\$0	\$170	\$0
305	Structures and Improvements	(\$13,011)	3.33%	\$142	\$0	\$0	\$0	(\$17,071)	\$4,202
306	Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	(\$91,391)	0.00%	\$0	\$0	\$0	\$0	(\$91,391)	\$0
312	Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment--Other Proce	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equ	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
318	Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) (i)
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structur	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Constru	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipmen	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipm	(\$98,731)	0.00%	\$0	\$0	\$0	\$0	(\$98,731)	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Develo	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Productio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Undergrou	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Stor	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) (i)
364.5	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Term	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$102,141	2.00%	\$5,263	\$0	\$0	\$0	\$0	\$111,856
366	Structures and Improvements	\$14,098	2.50%	\$859	\$0	\$0	\$0	(\$612)	\$15,569
367	Mains	\$4,194,730	2.22%	\$179,975	\$0	\$0	\$0	(\$53,165)	\$4,427,870
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$545,225	2.63%	\$36,555	\$0	\$0	\$0	\$105,003	\$476,777
370	Communication Equipment	\$222,041	7.14%	\$42,448	\$330	\$0	\$330	(\$31,383)	\$295,872
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmissi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$123,992	2.22%	\$10,616	\$0	\$0	\$0	\$3,932	\$130,676
375	Structures and Improvement	\$421,106	2.50%	\$21,071	\$0	\$0	\$0	\$30,732	\$411,445
376	Mains	\$14,432,213	2.62%	\$756,672	\$16,882	\$2,245	\$260	(\$67,179)	\$15,237,197
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$385,530	3.67%	\$26,364	\$5,837	\$0	\$0	(\$4,051)	\$410,108
379	Meas. and Reg. Sta. Equip.-City Ga	\$375,192	4.40%	\$20,966	\$0	\$4,424	\$0	\$79,207	\$312,527
380	Services	\$8,957,287	3.88%	\$484,979	\$34,668	\$35,683	\$0	\$173,450	\$9,198,465
381	Meters	\$2,067,983	2.25%	\$93,206	\$1,413	\$0	\$0	\$37,078	\$2,122,698
382	Meter Installations	\$610,775	2.50%	\$41,996	\$2,583	\$0	\$322	(\$19,094)	\$669,604
383	House Regulators	\$615,857	2.00%	\$25,628	\$0	\$0	\$0	\$112,193	\$529,292
384	House Regulator Installations	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equi	\$199,691	3.33%	\$11,517	\$0	\$0	\$0	\$45,240	\$165,968
386	Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$137,354	3.80%	\$14,642	\$5,890	\$0	\$0	(\$3,182)	\$149,288
388	Asset Retirement Costs - Distributio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$316,485	2.50%	\$25,552	\$0	\$0	\$0	(\$83,751)	\$425,788
391	Office Furniture and Equipment	\$754,133	11.13%	\$120,684	\$21,915	\$0	\$1,931	\$176,338	\$678,495
392	Transportation Equipment	\$569,636	12.00%	\$147,741	\$157,637	\$0	\$28,794	\$20,409	\$568,125
393	Stores Equipment	\$15,924	3.33%	\$703	\$0	\$0	\$0	\$1,395	\$15,232
394	Tools, Shop and Garage Equipment	\$149,607	4.75%	\$9,326	\$746	\$0	\$0	(\$20)	\$158,207
395	Laboratory Equipment	\$7,619	3.33%	\$317	\$0	\$0	\$0	\$1,322	\$6,614
396	Power Operated Equipment	\$147,598	6.00%	\$14,782	\$26,850	\$0	\$6,552	(\$5,966)	\$148,048
397	Communication Equipment	\$341,378	8.33%	\$41,412	\$2,185	\$0	\$1,200	\$391	\$381,414
398	Miscellaneous Equipment	\$12,545	5.00%	\$972	\$0	\$0	\$0	\$1,252	\$12,265
399	Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
SubTotal		\$35,517,177		\$2,134,388	\$276,936	\$42,352	\$39,389	\$0	\$37,063,602

Report For Reserve Items-Acct108

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(f)+(g)+(h)-(i)	#Error
Total Including Reserve Items										#Error

Special Funds-Account 129

Account No: 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
SPECIAL FUND - MERA	\$0	\$79,517	\$0	\$79,517	\$0
TOTALS	\$0	\$79,517	\$0	\$79,517	\$0

Prepayments - Account 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
PREPAID INSURANCE	\$255,630	\$376,518	\$434,378	\$197,770
PREPAID TAXES	\$87,848	\$0	\$0	\$87,848
OFFICE SUPPLIES	\$4,423	\$39,450	\$33,586	\$10,287
PEAK SUPPLY SERVICES	\$2,771,217	\$600,000	\$3,371,217	\$0
Total	\$3,119,118	\$1,015,968	\$3,839,181	\$295,905

Miscellaneous Deferred Debits - Acct 186

Account No 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
OTHER WORK IN PROGRESS	(\$1,599)	\$22,690	\$21,091	\$0
PIP CUSTOMER DEFERRED A/R 12 MO OLD	\$0	\$250,589	\$250,589	\$0
MISC CUSTOMER UNPOSTABLE ACCOUNTS	\$0	\$77,598	\$77,801	(\$203)
REFUNDABLE PREPAID GROSS RECEIPTS	\$1,010,252	\$0	\$87,848	\$922,404
DEFERRED NATURAL GAS EXPENSE	\$258,014	\$46,794,076	\$43,866,080	\$3,186,010
CASHIERS OVERAGES AND SHORTAGES	\$0	\$277	\$277	\$0
Total	\$1,266,667	\$47,145,230	\$44,303,686	\$4,108,211

Capital Stock - Account 201

Account No	201	Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends Declared Per Share For Year (Common)	Total Declared Dividends
		COMMON	\$12.50	2000000	988380	\$12,354,750.00	\$3.24	\$3,198,401.00
Totals			\$12.50	2000000	988380	\$12,354,750.00	\$3.24	\$3,198,401.00

Deferred Income Tax - Acct 281

AccountNo 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
DEFERRED TAXES	(\$500,499)		\$33,287	
Total	(\$500,499)		\$33,287	

Deferred Income Tax -Acct 282

Account No 282

Description (a)	BeginningBalance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
ACCUMULATED DEFERRED INCOME TAXES - UTILITY PROP	\$4,699,951	\$47,162	\$448,323	\$5,101,112
DEFERRED FIT - CIAC	(\$1,068,855)	\$152,195	\$156,904	(\$1,064,146)
Total	\$3,631,096	\$199,357	\$605,227	\$4,036,966

Deferred Income Tax - Acct 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
DEFERRED TAXES-NON-UTILITY PROP	(\$823,656)	\$345,716	\$266,619	(\$902,753)
DEFERRED TAXES	(\$297,597)	\$0	\$19,792	(\$277,805)
Total	(\$1,121,253)	\$345,716	\$286,411	(\$1,180,558)

Misc Current and Accrued Liabilities-Acct 242

Account No 242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
ACCRUED PENSION EXPENSE	\$399,713	\$46,826	\$269,436	\$622,323
PAID TIME OFF	\$788,029	\$444,329	\$494,654	\$838,354
DIRECTORS FEES	\$17,500	\$65,000	\$65,000	\$17,500
PAYROLL	\$122,439	\$855,534	\$782,019	\$48,924
AUDIT FEES	\$64,900	\$75,180	\$76,280	\$66,000
Total	\$1,392,581	\$1,486,869	\$1,687,389	\$1,593,101

Gas Operating Revenues

Account No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	13,599	13,599	\$123,456	\$123,456
481	Commercial & Industrial Sales	0	0	\$0	\$0
481.1	Commercial Sales (Small)	285	285	\$2,220	\$2,220
481.2	Industrial Sales (large)	0	0	\$0	\$0
482	Other Sales to Public Authorities	0	0	\$0	\$0
483	Sales for Resale	0	0	\$0	\$0
484	Interdepartmental Sales	0	0	\$0	\$0
485	Intracompany Transfers	0	0	\$0	\$0
487	Forfeited Discounts	0	0	\$405,615	\$405,615
488	Miscellaneous Service Revenues	0	0	\$50,125	\$50,125
489	Revenue from Trans of Gas of Others	9,698,566	9,698,566	\$16,145,834	\$16,145,834
490	Sales of Prod. Extracted from Nat. Gas	0	0	\$0	\$0
491	Rev. from Nat. Gas Processed by Others	0	0	\$0	\$0
492	Incidental Gasoline and Oil Sales	0	0	\$0	\$0
493	Rent from Gas Property	0	0	\$0	\$0
494	Interdepartmental Rents	0	0	\$0	\$0
495	Other Gas Revenues	0	0	\$0	\$0
496	Provision for Rate Refunds	0	0	\$0	\$0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)				\$16,727,250	\$16,727,250

Gas Operating Expense Accounts

Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0

Gas Operating Expense Accounts

729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0

Gas Operating Expense Accounts

779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$0	\$0
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$47,461,040	\$47,461,040
804	Nat Gas City Gate Purchases	\$0	\$0
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	\$0	\$0
805.1	Purchased Gas Cost Adjust	(\$45,920,281)	(\$45,920,281)
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$0	\$0
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$0	\$0
808.1	Gas Withdrawn from Storage-Debit	\$15,716,052	\$15,716,052
808.2	Gas Delivered to Storage-Cr	(\$17,172,970)	(\$17,172,970)
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0

Gas Operating Expense Accounts

809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	\$0	\$0
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$4,864	\$4,864
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0

Gas Operating Expense Accounts

844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$60,366	\$60,366
851	System Control and Load Dispatch	\$104,663	\$104,663
852	Comm System Exp	\$7,592	\$7,592
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$54,759	\$54,759
857	Meas and Reg Sta Exp	\$24,553	\$24,553
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$40,344	\$40,344
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$86,769	\$86,769
871	Dist Load Dispatch	\$244,393	\$244,393
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0

Gas Operating Expense Accounts

874	Mains and Services Exp	\$368,583	\$368,583
875	Meas and Reg Sta Exp -General	\$7,503	\$7,503
876	Meas and Reg Sta Exp -Industrial	\$56,380	\$56,380
877	Meas and Reg Sta Exp -City Gas Check Sta	\$57,599	\$57,599
878	Meter and H6use Reg Exp	\$374,346	\$374,346
879	Customer Install Exp	\$103,764	\$103,764
880	Other Exp	\$247,590	\$247,590
881	Rents	\$1,354	\$1,354
901	Supervision	\$60,024	\$60,024
902	Meter Reading Exp	\$280,783	\$280,783
903	Customer Records and Collection Exp	\$891,871	\$891,871
904	Uncollectible Accts	\$161,251	\$161,251
905	Misc Customer Accounts EXP	\$70,868	\$70,868
906	Customer service and informational expenses	\$0	\$0
907	Supervision	\$0	\$0
908	Customer Assist Exp	\$1,554	\$1,554
909	Information and Instructional Exp	\$4,755	\$4,755
910	Misc Cust Serv and Info Exp	(\$308)	(\$308)
911	Supervision	\$20,301	\$20,301
912	Demonstrating and Selling Exp	\$83,921	\$83,921
913	Advertising Exp	\$41,231	\$41,231
916	Misc Sales Exp	\$27,847	\$27,847
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$667,456	\$667,456
921	Office Supplies and Other Exp	\$106,890	\$106,890
922	Admin Exp Trans - Cr	\$0	\$0
923	Outside Services Employed	\$217,007	\$217,007
924	Property Insurance	\$28,318	\$28,318
925	Injuries and Damages	\$280,285	\$280,285

Gas Operating Expense Accounts

926	Employee Pensions and Benefits	\$1,175,746	\$1,175,746
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	\$1,600	\$1,600
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$109,913	\$109,913
930.2	Misc General Exp	\$0	\$0
931	Rents	\$0	\$0
TOTAL OPERATING EXPENSES (750 - 935)		\$6,160,576	\$6,160,576

Gas Maintenance Expense

Account No 402

Sub Acct No	Sub Account Title	Ohio	Entire System
705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$0	\$0
742	Maintenance of production equipment	\$0	\$0
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$0	\$0
765	Maint of Field Compress Sta Equip	\$0	\$0
766	Maint of Field Meas and Reg Station Equip	\$0	\$0
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769.1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0

Gas Maintenance Expense

791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmt	\$0	\$0
832	Maint of Reservoirs and Wells	\$0	\$0
833	Maint of Lines	\$0	\$0
834	Maint of Compress Station Equip	\$0	\$0
835	Maint of Meas and Reg Equip	\$0	\$0
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0

Gas Maintenance Expense

861	Maint Supv and Eng	\$23,374	\$23,374
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$5,092	\$5,092
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$26,126	\$26,126
866	Maint of Commun Equip	\$19,258	\$19,258
867	Maint of Other Equip	\$13,117	\$13,117
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$84,845	\$84,845
886	Maint of Structures and Improvemnts	\$29,248	\$29,248
887	Maint of Mains	\$175,794	\$175,794
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$15,707	\$15,707
890	Maint of Meas and Reg Sta Equip -Indus	\$49,482	\$49,482
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	\$9,334	\$9,334
892	Maint of Services	\$145,607	\$145,607
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$109,654	\$109,654
894	Maint of Other Equip	\$95,938	\$95,938
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$6,458	\$6,458
	TOTAL	\$809,034	\$809,034

Taxes Other Than Income Taxes 408.1

Account No 408.1

Type of Tax (Specify)	Amount
STATE GROSS RECEIPTS TAX	\$779,685
FEDERAL - UNEMPLOYMENT	\$5,321
FEDERAL - FICA	\$324,791
STATE - PUCO ASSESSMENT	\$22,648
STATE - UNEMPLOYMENT	\$2,570
STATE - USE	\$23,858
STATE - EMPLOYER'S EXCISE	\$14,667
STATE - CONSUMERS COUNCIL	\$5,822
STATE - PUCO SAFETY AUDIT	\$2,181
MCF TAX	\$326,088
LOCAL - REAL & PERSONAL PROPERTY	\$573,820
LOCAL - MISC	\$334
LESS: TAXES CHARGED TO CWIP	(\$35,171)
LESS: TAXES CHARGED TO RWIP	(\$1,156)
LESS: TAXES CHARGED TO CLEARING ACCOUNTS	(\$539)
Total Account 408.1	\$2,044,919

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	\$718,936	\$9,894	\$0	\$7,470	\$0	\$736,300
February	\$736,300	\$91,924	\$0	(\$17,029)	\$0	\$811,195
March	\$811,195	\$77,904	\$0	(\$32,165)	\$0	\$856,934
April	\$856,934	\$53,286	\$0	(\$51,233)	\$0	\$858,987
May	\$858,987	\$35,680	\$0	(\$33,908)	\$0	\$860,759
June	\$860,759	\$3,404	\$0	(\$16,721)	\$0	\$847,442
July	\$847,442	(\$25,542)	\$0	(\$352)	\$0	\$821,548
August	\$821,548	(\$30,203)	\$0	\$15,693	\$0	\$807,038
September	\$807,038	(\$29,311)	\$0	\$14,293	\$0	\$792,020
October	\$792,020	(\$17,248)	\$0	\$10,262	\$0	\$785,034
November	\$785,034	\$5,295	\$0	\$11,854	\$0	\$802,183
December	\$802,183	(\$11,652)	\$0	\$17,042	\$0	\$807,573
Totals	\$9,698,376	\$163,431	\$0	(\$74,794)	\$0	\$9,787,013

Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Acc

60 DAYS

2. Do the transfers include Pre-PIP balances?

YES

3. What Account do you record aged PIP in?

144

Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	(\$173,975)	(\$7,470)	\$9,410	\$0	(\$172,035)
February	(\$172,035)	\$17,029	\$10,127	\$0	(\$144,879)
March	(\$144,879)	\$32,165	\$7,027	\$0	(\$105,687)
April	(\$105,687)	\$51,233	\$4,712	\$0	(\$49,742)
May	(\$49,742)	\$33,908	\$2,147	\$0	(\$13,687)
June	(\$13,687)	\$16,721	\$1,239	\$0	\$4,273
July	\$4,273	\$352	\$636	\$0	\$5,261
August	\$5,261	(\$15,693)	\$888	\$0	(\$9,544)
September	(\$9,544)	(\$14,293)	\$975	\$0	(\$22,862)
October	(\$22,862)	(\$10,262)	\$1,880	\$0	(\$31,244)
November	(\$31,244)	(\$11,854)	\$3,572	\$0	(\$39,526)
December	(\$39,526)	(\$17,042)	\$6,381	\$0	(\$50,187)
Total	(\$753,647)	\$74,794	\$48,994	\$0	(\$629,859)

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

NO

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process(es) used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004

Plant Number	<input style="width: 80%;" type="text"/>		
Natural Gas Input-MCF	<input style="width: 80%;" type="text" value="0"/>	Mixing or Stabilizing Gas Input - MCF	<input style="width: 80%;" type="text" value="0"/>
		Highest Avg BTU of Mixed or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>
Highest Avg BTU of Input-Nat Gas	<input style="width: 80%;" type="text" value="0"/>	Highest Avg BTU of Mix or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>
		Lowest Avg BTU of Mixed or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>
Lowest Avg BTU of Input - Nat Gas	<input style="width: 80%;" type="text" value="0"/>	Lowest Avg BTU of Mix or Stabilized Gas	<input style="width: 80%;" type="text" value="0"/>
		Annual Output to Mixed or tabilized Gas-MCF	<input style="width: 80%;" type="text" value="0"/>

5. Producing Gas Lands and Leaseholds

- 5.a. Number of acres at beginning of the year.
- 5.b. Leases taken (acres).
- 5.c. Leases abandoned (acres).
- 5.d. Acres purchased.
- 5.e. Acres sold.
- 5.f. Acres transferred from non-producing.
- 5.g. Number of acres at end of year.

GENERAL INFORMATION - NATURAL GAS

- 5.h.1. Number of Producing wells drilled during year:
- 5.h.2. Number of non-productive wells drilled during year:
- 5.i. Number of wells drilled deeper during year:
- 5.j. Number of wells purchased during year.
- 5.k. Number of wells abandoned during year.
- 5.l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

- 6.a. Number of acres at beginning of year.
- 6.b. Number of acres at beginning of year.
- 6.c. Number of acres abandoned during year.
- 6.d. Number of acres transferred to producing during year.
- 6.e. Number of acres at close of year.
- 6.f.1. Number of producing wells drilled during year
- 6.f.2. Number of non-productive wells drilled during year.
- 7.a.1. Number of gas wells owned in Ohio:
- 7.b.1. Number of gas wells owned for the entire company

8. Number of gas wells leased and names of lessors.

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

GENERAL INFORMATION - NATURAL GAS

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
Crossroads Firm Transportation (Mcf)	34554	\$0.00	\$255,917
Panhandle Eastern Firm Transport(Mcf)	4854310	\$0.00	\$32,548,257
Panhandle Seasonal Primary City Gate	445087	\$0.00	\$2,209,767
ANR Firm Transportation (Mcf)	143006	\$0.00	\$985,484
ANR Seasonal Primary CityGate Deliver	814911	\$0.00	\$5,248,918

11.a. Number of cubic feet produced during the year in Ohio.

11.b. Number of cubic feet produced during the year for the entire company.

12.a. Total number of customers as of close of business in December for Ohio:

12.b. Total number of customers as of close of business in December for entire company:

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

14. Number of cubic feet gas brought into Ohio.

15. Number of cubic feet gas sold outside of Ohio.

16. Number of gallons of gasoline produced during the year.

17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0

Employee Compensation

	Male	Female	Total	Operation and Maint.	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
Parttime	1	0		\$27,520	\$0	\$0	\$27,520
Fulltime	66	22		\$3,166,593	\$1,187,594	\$0	\$4,354,187
Totals	67	22	89	\$3,194,113	\$1,187,594	\$0	\$4,381,707

Number Of Customers

<u>Type of Customers</u>	<u>Number of Customers</u>
Ultimate Consumers	0
Transportation	46055
Special Contract	0
Sales for Resale	0
Residential	89
Public Authorities	0
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	0
Commercial	1
Total	<hr/> 46145

Statement of Intrastate Gross Earnings

Account No	Account Title	Total Dollars (1)	Interstate Dollars (2)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	\$16,727,250	\$0	\$16,727,250
411.6	Gains from Disposition of Utility Plant	\$0	\$0	\$0
412	Revenue from Gas Plant Leased to Others	\$0	\$0	\$0
414	Other Utility Operating Income	\$0	\$0	\$0
415	Revenues from Merchandising, Jobbing, Other	\$0	\$0	\$0
417	Income from Nonutility Operations	\$0	\$0	\$0
418	Nonoperating Rental Income	\$0	\$0	\$0
418.1	Eq. In Earnings of Sub Co. (major)	\$270,815	\$270,815	\$0
419	Interest and Dividend Income	\$2,630	\$0	\$2,630
421	Miscellaneous Nonoperating Income	\$2	\$0	\$2
421.1	Gains from Disposition of Property	\$0	\$0	\$0
434	Extraordinary Income	\$0	\$0	\$0
483	Sales for Resale	\$0	\$0	\$0
TOTAL		\$17,000,697	\$270,815	\$16,729,882

Contact Persons

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name: Charles W. Turnwald
Title: Vice President - Controller
Address: 200 West High Street, P.O. Box 528, Bryan, OH 43506
Phone: 419-630-2232

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name: Charles W. Turnwald
Title: Vice President - Controller
Address: 200 West High Street, P.O. Box 528, Bryan, OH 43506
Phone: 419-630-2232

Name and Address of the President

President Name: Richard P. Hallett
President Address: 200 West High Street, P.O. Box 528, Bryan, OH 43506

Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GRR/MCF
Residential Transportation	\$9,358,337.00	3930344	41194	327529	\$2.38	0
Residential Sales	\$123,456.00	13599	89	1133	\$9.08	7.426
Other Transportation	\$408,424.00	0	0	0	\$0.00	0
Other Sales	\$47,316.00	0	0	0	\$0.00	0
Industrial Transportation	\$3,427,741.00	3906522	385	325544	\$0.88	0
Industrial Sales	\$0.00	0	0	0	\$0.00	0
Commercial Transportation	\$3,359,756.00	1861700	4476	155142	\$1.80	0
Commercial Sales	\$2,220.00	285	1	24	\$7.78	7.426
Totals	\$16,727,250.00	9712450	46145		\$21.92	14.852

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

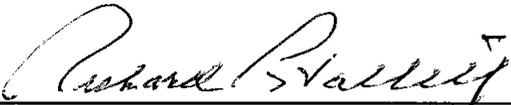
County of Williams

Richard P. Hallett makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Ohio Gas Company
(Insert here the exact legal title or name of the respondent.)

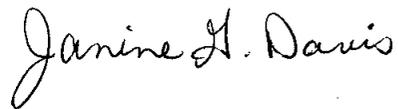
that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1-1, 2004, to and including 12-31, 2004.


(Signature of affiant.)

State of OHIO

County of Williams

The foregoing was sworn to and subscribed before me, Notary Public, by Richard P. Hallett in his capacity as the President of Ohio Gas Company this 26th day of April, 2005.



JANINE G DAVIS
Notary Public, State of Ohio
My Commission Expires May 29, 2008