# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☐ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☒ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

# ANNUAL REPORT

OF

LAKE TOWNSHIP

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

27975 CUMMINGS ROAD, MILLBURY, WOOD, OHIO 43447

Address City County State Zip Code

419-838-6536

Phone: (Area Code) Number

SAME

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-RECORDING DIV
2005 JUN -6 PM 2:37
PUCO

FOR THE

YEAR ENDED DECEMBER 31, 20 05

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

RICHARD WELLING, LAKE TOWNSHIP TRUSTEE

27975 CUMMINGS ROAD, MILLBURY, OHIO 43447

RPWELLS@AOL.COM 419-838-6536

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| Name, Address and Phone Number of the Company's Contact Persons and Whom Invoice Should be Directed | 4 |
| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

TOWNSHIP

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

N/A

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

040042-GA-GAG
02/15/04

4. Check all service territories in Ohio served by respondent:

- [ ] Columbia Gas of Ohio
- [ ] Dominion East Ohio
- [ ] Cincinnati Gas & Electric
- [ ] Vectren Energy Delivery of Ohio
- [x] Other (Please Explain) INTERSTATE GAS

4. Website URL.

N/A

Annual Report of LAKE TOWNSHIP Year Ended December 31, 2005

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| | Natural Gas Sales | | |
| 1 | Non-Mercantile | | 0 |
| 2 | Other | | 0 |
| 3 | Total Natural Gas Sales | | 0 |
| 4 | All Other Intrastate Gross Earnings | | 0 |
| 5 | Total Earnings | | 0 |

| OTHER SALES NOT SUBJECT TO ASSESSMENT | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| | Natural Gas Sales | | |
| 1 | Mercantile | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | | | 0 |
| | Total Earnings | | 0 |

"Mercantile" means a customer that consumes, other than for residential use, more than five hundred thousand cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. "Mercantile customer" excludes a not-for-profit customer for which a declaration under Section 4929.01(L)(2), Ohio Revised Code, is in effect.

Annual Report of LAKE TOWNSHIP Year Ended December 31, 20 05

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

RICHARD WELLING — TRUSTEE

Name — Title

27975 CUMMINGS ROAD, MILLBURY, OHIO 43447

Address

419-838-6536

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

RAY L. McLARGIN — CLERK

Name — Title

27975 CUMMINGS ROAD, MILLBURY, OHIO 43447

Address

419-838-6536

Phone Number (Including Area Code)

**Name and Address of the President**

N/A

Name — President

Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO
County of WOOD

RICHARD WELLING makes oath and says that
(Insert here the name of the affiant.)

he is TRUSTEE
(Insert here the official title of deponent)

of LAKE TOWNSHIP
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including _____, 20__, to and including _____, 20__.

Richard Welling
(Signature of affiant.)

SWORN TO AND SUBSCRIBED TO ME THIS 2ND DAY OF JUNE, 2005.

Joneal Bender

JONEAL BENDER
Notary Public, State of Ohio
My Commission Expires March 13 2010

03-062

7

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ **RETAIL NATURAL GAS SUPPLIER**
- ☐ **RETAIL NATURAL GAS MARKETER**
- ☐ **RETAIL NATURAL GAS BROKER**
- X **RETAIL NATURAL GAS AGGREGATOR**
- ☐ **OTHER** (Describe):

# ANNUAL REPORT

OF

**VILLAGE OF LAKEVIEW**

| 126 N. MAIN STREET, P.O. BOX 197 | LAKEVIEW | LOGAN | OHIO | 43331 |
|---|---|---|---|---|
| Address | City | County | State | Zip Code |

1-937-843-2851
Phone: (Area Code) Number

126 N. MAIN STREET, P.O. BOX 197, LAKEVIEW, OHIO 43331
(Address of principal business office at end of year)

**TO THE**

**PUBLIC UTILITIES COMMISSION OF OHIO**

2005 APR 29 PM 3: 12
PUCO

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

**RYAN A. SHOFFSTALL, MAYOR, ryan@charter.net, 126 NORTH MAIN STREET**
**P.O. BOX 197, LAKEVIEW, OHIO 43331 1-937-843-2851**

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| Name, Address and Phone Number of the Company's Contact Persons and Whom Invoice Should be Directed | 4 |
| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain). MUNICIPAL GOVERNMENT

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.
   03-1607-GA-GAG 03-062 (1)

4. Check all service territories in Ohio served by respondent:

   - ☐ Columbia Gas of Ohio
   - ☐ Dominion East Ohio
   - ☐ Cincinnati Gas & Electric
   - X Vectren Energy Delivery of Ohio
   - ☐ Other (Please Explain)

4. Website URL.

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | | |
| | Other | | |
| 2 | Total Natural Gas Sales | 0 | 0 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | 0 |

**AGGREGATION SUPPLIER - INTERSTATE GAS SUPPLY, DUBLIN, OHIO**

Annual Report of VILLAGE OF LAKEVIEW_____ Year Ended December 31, 2004_

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

RYAN A. SHOFFSTALL MAYOR
Name Title

VILLAGE OF LAKEVIEW, 126 N. MAIN STREET, P.O. BOX 197, LAKEVIEW, OHIO 43331
Address

1-937-843-2851
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

SAME
Name Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

SAME
Name President

Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO_____
County of LOGAN_____

RYAN SHOFFSTALL_____ makes oath and says that
(Insert here the name of the affiant.)

he is MAYOR_____
(Insert here the official title of deponent)

of VILLAGE OF LAKEVIEW_____
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004, to and including December 31, 2004.

_____
(Signature of affiant.)

MOLLY COOK
Commission Expires
March 10, 2008

☐ HEATING AND COOLING ☒ ~~PIPELINE~~ TOLL BRIDGE
☐ WATER TRANSPORTATION COMPANIES

# ANNUAL REPORT

OF

Bridge

Magnum Management Corporation [Bridge Department]
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

Website URL:

One Cedar Point Drive, Sandusky, OH 44870-5259
(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2004 APR 19 PM 4:54
PUCO

FOR THE

YEAR ENDED DECEMBER 31, 2003

Name, title, address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Jenny S. Comer, Senior Tax Accountant (419) 627-2242
Magnum Management Corporation fax (419) 627-2112
One Cedar Point Drive, Sandusky, OH 44870-5259

Annual Report of MMC-Bridge Dept. Year Ended December 31, 2003

## HISTORY

1. Exact name of company making this report.
Magnum Management Corporation-Bridge Department

2. Date of organization January 28, 1963

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.
The Cedar Point Bridge Company, Inc. is a separately regulated department of Magnum Management Corporation as approved through merger. RE: Case No. 00-602-BR-UNC.

5. Date and authority for each consolidation and each merger.
March 26, 2000 Re: Case No. 00-602-BR-UNC.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
Not Applicable

8. State wether or not, the respondent during the year conducted any part of its business under a name, or names, other than shown, in response to inquiry No. 1. If so, give full particulars.
Not Applicable.

9. Where are the books and records of the company kept?
Magnum Management Corporation-Finance Bldg.
One Cedar Point Drive, Sandusky, OH 44870-5259

10. Name below all classes of public service furnished by the respondent.
Operation of Cedar Point's Causeway and Toll Bridge

# IDENTITY OF RESPONDENT

1. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
   Corporation

2. Date when operations began.
   January 28, 1963

3. If a consolidated or merged company, give names of each such incident, date, and Commission authority. If a reorganized company, give name of original corporation.
   Cedar Point Bridge Co. and MMC-merged March 26, 2000.
   PUCO Case No. 00-602-BR-UNC [See attached copy of the application]

4. If incorporated specify (a) Date of filing articles of incorporation, January 28, 1963
   (b) State in which incorporated, Ohio

5. Commission Case Number granting operating authority and date issued.
   00-602-BR-UNC

6. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown Title Page; if so, give full particulars.
   No

7. Description of general service territory.
   Sandusky, OH

8. List all affiliated companies with whom the respondent does business and their relationship to the respondent. If respondent is a partnership, provide this information for each partner. (Use separate page(s) if needed).
   State whether the affiliate is (a) a regulated public utility or, (b) a publicly held corporation.
   Cedar Fair, L.P.-publicly-traded partnership- owns 100% of MMC

9. Did any corporation or corporations, telephone or other, hold control over the respondent at the close of the year? No If control was so held, state:

   a. The name and address of the controlling corporation or corporations.
   b. The form of control, whether sole or joint.
   c. The extent of control.
   d. Whether control was direct or indirect.
   e. If indirect, the name and address of the intermediary through which control was established.

10. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year? No If control was so held, state:

    a. The name and address of the trustee.
    b. The name and address of the beneficiary or beneficiaries for whom the trust was maintained, if available.

11. Did the respondent hold control over other corporations at the close of the year? Yes
If so, state:

a. The name and address of corporation or corporations controlled.
b. The form of control, whether sole or joint.
c. Other parties, if any, to joint agreement for control.
d. The extent of control.
e. Whether control is direct or indirect.
f. If indirect, the name and address of the intermediary through which control was established.

Cedar Point of Michigan
C/O Magnum Management Corporation
One Cedar Point Drive
Sandusky, OH 44870-5259

100% owned subsidiary of MMC

Cedar Point, Inc.
C/O Magnum Management Corporation
One Cedar Point Drive
Sandusky, OH 44870-5259

100% owned subsidiary of MMC

Michigan's Adventure, Inc.
4750 Whitehall Road
Muskegon, MI 49445

100% owned subsidiary of MMC

Annual Report of MMC-Bridge Dept Year Ended December 31, 2003

SCHEDULE: 19

## OPERATING REVENUES AND EXPENSES

| | Amount |
|---|---|
| Operating Revenues | |
| (Show accounts in order kept) | |
| Toll Revenue | 403,818 |
| Total Operating Revenues | $ 403,818 |
| Operating Expenses | |
| (Show accounts in order kept) | |
| Salaries and Wages | 140,275 |
| Operating Supplies | 8,700 |
| Utilities | 18,035 |
| Maintenance | 0 |
| Taxes - Other | 209,604 |
| Depreciation | 23,568 |
| Insurance | 318 |
| Total Operating Expenses | $ 400,500 |

SCHEDULE: 20

## STATEMENT OF INTRASTATE-GROSS EARNINGS (1)

| Line No. | Item | Amount Total Company | Amount Other Than Ohio Intrastate | Amount Ohio Intrastate |
|---|---|---|---|---|
| 1 | Operating and Miscellaneous Revenue (Rent Revenue, Special Billings (revenue from work performed for others, rent revenue-nonoperating, return on regulated investment used to provide nonregulated products and services, etc.) | $403,818 | 0 | $403,818 |
| 2 | Other Revenue, Dividend and Interest Income, Gains From Disposition of Property -Operating and Nonoperating, Other Operating or Nonoperating Gains (foreign currency exchange or transfer, extinguishment of debt, company's share of earnings of affiliated company accounted for on equity method, income from sinking and other funds, etc.) | 0 | 0 | 0 |
| 3 | SUBTOTAL (1) + (2) | $403,818 | 0 | $403,818 |
| 4 | Earnings or receipts from sales to other public utilities for resale | ( 0 ) | ( 0 ) | ( 0 ) |
| 5 | TOTAL (3) + (4) | $403,818 | 0 | $403,818 |

(1) Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.

SCHEDULE: 21

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Jenny S. Comer Senior Tax Accountant
Name Title
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address
(419) 627-2242
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Jenny S. Comer Senior Tax Accountant
Name Title
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address
(419) 627-2242
Phone Number (Including Area Code)

**Name and Address of the President**

Richard L. Kinzel President
Name
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Erie

Bruce A. Jackson makes oath and says that
(Insert here the name of the affiant.)

he is Corporate V.P.
(Insert here the official title of deponent)

of Magnum Management Corporation [Bridge Department]
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan 01, 2003 to and including Dec 31, 2003

(Signature of affiant.)

Subscribed and sworn to before me, a NOTARY in and for the State and county named, this 16th day of APRIL, 2004. My commission expires Sept 30, 2007.

(Signature of officer authorized to administer oaths.)

Jeanne I. Armstrong
Notary Public, State of Ohio
My Commission Expires on September 30, 2007

Rev. TAF 5/1/00

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-FILING DIV
00 MAY 30 PM 3:33
PUCO

| | | |
|---|---|---|
| In the Matter of the Application of Cedar Point Bridge Company and Magnum Management Corporation Concerning Their Merger | ) ) ) ) | Case No. 00-602-BR-UNC |

## APPLICATION

CEDAR POINT BRIDGE COMPANY, Applicant herein, together with its affiliate Magnum Management Corporation ("Magnum"), hereby apply to the Commission for approval of the accounting and reporting treatment of the public utility maintenance assessment following their merger, upon the terms and reasons stated below.

Background

The Applicant was incorporated under Ohio law primarily to hold and operate a causeway over Sandusky Bay. The causeway provides access to an amusement and theme park known as Cedar Point, which is operated by other affiliates of the Applicant. The Applicant was the subject of special legislation in 1953, Amended House Bill No. 698 (the "Legislation"). Section 5 of the Legislation allowed the Applicant to charge tolls for transit over Sandusky Bay, and provided that "the rates so affixed shall be subject to regulation and control by the public utilities commission of Ohio." However, other than the maintenance of a single-page Tariff, the filing of an annual report, and the payment of its maintenance assessment, the Applicant has not required any Commission attention whatsoever. Since its inception, the Applicant has paid the regular maintenance assessment on an annual basis.

Magnum, with which the Applicant is merging, is an affiliate of the Applicant, and both are affiliates of Cedar Fair, L.P. The merger of the Applicant and Magnum is taking take place for a variety of non-regulatory reasons relating to the financial circumstances of Cedar Fair L.P. and its affiliates, including the Applicant and Magnum. The Applicant anticipates that its merger

with its affiliate Magnum will be effective as of immediately prior to the close of business on March 26, 2000. After the effective date of the merger, the operations of the Applicant will be maintained as a separate department within Magnum (the "Bridge Department"), and the income and expenses of that department will be recorded separately from the other operations of the merged entity.

Accounting and Reporting Treatment Requested for the Public Utility Maintenance Assessment

In light of the foregoing, the Applicant proposes and requests Commission approval of the following:

1. From and after the effective date of the merger, the rates charged by the Bridge Department for causeway tolls shall remain "subject to regulation and control" by the Commission.

2. From and after the effective date of the merger, Magnum will allow the Staff of the Commission to have access to its books and records for purposes of verifying the income and expenses of the Bridge Department and to verify the accuracy of an application to increase rates.

3. From and after the effective date of the merger, Magnum will continue to file an annual report with the Commission for the Bridge Department, but in an abbreviated form, including only information related to the history and identity of Magnum and the Bridge Department, operating revenues and expenses of the Bridge Department, the statement of intrastate gross earnings of the Bridge Department, and identification of the Commission's contact persons for regulatory matters. Accordingly, from and after the effective date of the merger, the assessment paid for the operations of the Bridge Department will be based only on the causeway toll income information relating to the Bridge Department.

4. From and after the effective date of the merger, Magnum will adopt the existing tariff of the Cedar Point Bridge Company.

5. From and after the effective date of the merger, the operation of the Bridge Department as a separate department within Magnum, with separate records, will not change without prior approval of the Commission or enabling legislation.

6. Except as specifically described in the foregoing, nothing in this Application is intended to subject Magnum or the Bridge Department to jurisdiction of the Commission or to waive any objections to the assertion of such jurisdiction in any respect.

WHEREFORE, Cedar Point Bridge Company and Magnum Management Corporation request Commission approval of the foregoing and the issuance of orders accordingly.

Respectfully submitted,

CEDAR POINT BRIDGE COMPANY
MAGNUM MANAGEMENT CORPORATION

By: Thomas E. Lodge

Thomas E. Lodge
THOMPSON HINE & FLORY LLP
One Columbus
10 West Broad Street, Suite 700
Columbus, Ohio 43215-3435
(614) 469-3200

Their Attorneys

PUCO FILE.

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

| | | |
|---|---|---|
| In the Matter of the Application of Cedar Point Bridge Company and Magnum Management Corporation Concerning Their Merger. | ) ) ) ) | Case No. 00-602-BR-UNC |

ENTRY

The Commission finds:

(1) In 1953, the General Assembly passed Amended House Bill No. 698. This legislative action, among other things, did the following:

(a) Granted to the Cedar Point Bridge Company a perpetual easement to certain land in Sandusky Bay to construct and maintain a toll bridge and approaches;

(b) Authorized the Cedar Point Bridge Company to fix and charge tolls for transit over such bridge;

(c) Provided that the rates charged by the Cedar Point Bridge Company "shall be subject to regulation and control by the public utilities commission of Ohio"; and

(d) Authorized Cedar Point Bridge Company to sell, assign, transfer, and mortgage all of its rights, easements, powers, and privileges to another entity.

(2) Cedar Point Bridge Company (Bridge Company) and its affiliate, Magnum Management Company (Magnum), are affiliates of Cedar Fair, L.P. Bridge Company and Magnum intend to merge for a variety of nonreguatory reasons relating to the financial circumstances of Cedar Fair L.P. and its affiliates, including Bridge Company and Magnum. After the effective date of the merger, the operations of the Bridge Company will be maintained as a separate department (Bridge Department) within Magnum and the income and expenses of that department will be recorded separately from other operations of the merged entity.

ACCOUNTING DEPT.
APR 18 2000
MAIL DE

(3) On March 30, 2000, Bridge Company and Magnum filed an application seeking approval of the following accounting and reporting procedures:

(a) From and after the effective date of the merger, the rates charged by the Bridge Department for causeway tolls shall remain "subject to regulation and control" by the Commission;

(b) From and after the effective date of the merger, Magnum will allow the staff of the Commission to have access to its books and records for purposes of verifying the income and expenses of the Bridge Department and to verify the accuracy of an application to increase rates;

(c) From and after the effective date of the merger, Magnum will file an annual report for the Bridge Department, but in an abbreviated form;

(d) From and after the effective date of the merger, the assessment paid for the operation of the Bridge Department will be based only on the causeway toll income relating to the Bridge Department;

(e) From and after the effective date of the merger, Magnum will adopt the existing tariff of the Cedar Point Bridge Company; and

(f) From and after the effective date of the merger, the operation of the Bridge Department as a separate department within Magnum, with separate records, will not change without prior approval of the Commission or enabling legislation.

(4) Except as provided in the application, as summarized in Finding 3, nothing in the application is intended to subject Magnum or the Bridge Department to jurisdiction of the Commission or to waive any objection to the assertion of such jurisdiction.

(5) The accounting and reporting procedures included in the application filed in this case are reasonable and should be approved. Any changes to the accounting and reporting procedures require the prior approval of the Commission.

It is, therefore,

ORDERED, That the proposed accounting and reporting procedures proposed by Cedar Point Bridge Company and Magnum Management Company in the application filed in this case are approved. It is, further,

ORDERED, That a copy of this Entry be served upon the applicants.

THE PUBLIC UTILITIES COMMISSION OF OHIO

Alan R. Schriber, Chairman

Ronda Hartman Fergus

Craig A. Glazer

Judith A. Jones

Donald L. Mason

PJD;geb

Entered in the Journal
APR 13 2000
A True Copy
Gary E. Vigorito
Secretary

☐ HEATING AND COOLING ☒ ~~PIPELINE~~ TOLL BRIDGE
☐ WATER TRANSPORTATION COMPANIES

# ANNUAL REPORT

OF

Magnum Management Corporation [Bridge Department]
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

Website URL:

One Cedar Point Drive, Sandusky, OH 44870-5259
(Address of principal business office at end of year)

RECEIVED-DOCKETING DIV
2005 APR 14 AM 7:42
PUCO

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
APR 13 2005
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 2004

Name, title, address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Jenny S. Comer, Senior Tax Accountant (419) 627-2242
Magnum Management Corporation fax (419) 627-2112
One Cedar Point Drive, Sandusky, OH 44870-5259

## HISTORY

1. Exact name of company making this report.
Magnum Management Corporation-Bridge Department

2. Date of organization January 28, 1963

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.
The Cedar Point Bridge Company, Inc. is a separately regulated department of Magnum Management Corporation as approved through merger. RE: Case No. 00-602-BR-UNC.

5. Date and authority for each consolidation and each merger.
March 26, 2000 Re: Case No. 00-602-BR-UNC.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
Not Applicable

8. State wether or not, the respondent during the year conducted any part of its business under a name, or names, other than shown, in response to inquiry No. 1. If so, give full particulars.
Not Applicable.

9. Where are the books and records of the company kept?
Magnum Management Corporation-Finance Bldg.
One Cedar Point Drive, Sandusky, OH 44870-5259

10. Name below all classes of public service furnished by the respondent.
Operation of Cedar Point's Causeway and Toll Bridge

# IDENTITY OF RESPONDENT

1. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.
   Corporation

2. Date when operations began.
   January 28, 1963

3. If a consolidated or merged company, give names of each such incident, date, and Commission authority. If a reorganized company, give name of original corporation.
   Cedar Point Bridge Co. and MMC-merged March 26, 2000.
   PUCO Case No. 00-602-BR-UNC [See attached copy of the application]

4. If incorporated specify (a) Date of filing articles of incorporation, January 28, 1963
   (b) State in which incorporated, Ohio

5. Commission Case Number granting operating authority and date issued.
   00-602-BR-UNC

6. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown Title Page; if so, give full particulars.
   No

7. Description of general service territory.
   Sandusky, OH

8. List all affiliated companies with whom the respondent does business and their relationship to the respondent. If respondent is a partnership, provide this information for each partner. (Use separate page(s) if needed).
   State whether the affiliate is (a) a regulated public utility or, (b) a publicly held corporation.
   Cedar Fair, L.P.-publicly-traded partnership- owns 100% of MMC

9. Did any corporation or corporations, telephone or other, hold control over the respondent at the close of the year? No If control was so held, state:

   a. The name and address of the controlling corporation or corporations.
   b. The form of control, whether sole or joint.
   c. The extent of control.
   d. Whether control was direct or indirect.
   e. If indirect, the name and address of the intermediary through which control was established.

10. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year? No If control was so held, state:

    a. The name and address of the trustee.
    b. The name and address of the beneficiary or beneficiaries for whom the trust was maintained, if available.

11. Did the respondent hold control over other corporations at the close of the year? Yes
If so, state:

a. The name and address of corporation or corporations controlled.
b. The form of control, whether sole or joint.
c. Other parties, if any, to joint agreement for control.
d. The extent of control.
e. Whether control is direct or indirect.
f. If indirect, the name and address of the intermediary through which control was established.

Cedar Point of Michigan
C/O Magnum Management Corporation
One Cedar Point Drive
Sandusky, OH 44870-5259

100% owned subsidiary of MMC

Cedar Point, Inc.
C/O Magnum Management Corporation
One Cedar Point Drive
Sandusky, OH 44870-5259

100% owned subsidiary of MMC

Michigan's Adventure, Inc.
4750 Whitehall Road
Muskegon, MI 49445

100% owned subsidiary of MMC

*SCHEDULE:* 19

## OPERATING REVENUES AND EXPENSES

| | Amount |
|---|---|
| Operating Revenues | |
| (Show accounts in order kept) | |
| Toll Revenue | $384,393 |
| Total Operating Revenues | $384,393 |
| Operating Expenses | |
| (Show accounts in order kept) | |
| Salaries and Wages | $140,402 |
| Operating Supplies | 9,272 |
| Utilities | 18,720 |
| Maintenance | 0 |
| Taxes - Other | 305,098 |
| Depreciation | 29,184 |
| Insurance | 0 |
| Total Operating Expenses | $502,876 |

SCHEDULE: 20

## STATEMENT OF INTRASTATE-GROSS EARNINGS (1)

| Line No. | Item | Amount: Total Company | Amount: Other Than Ohio Intrastate | Amount: Ohio Intrastate |
|---|---|---|---|---|
| 1 | Operating and Miscellaneous Revenue (Rent Revenue, Special Billings (revenue from work performed for others, rent revenue-nonoperating, return on regulated investment used to provide nonregulated products and services, etc.) | $384,393 | -0- | $384,393 |
| 2 | Other Revenue, Dividend and Interest Income, Gains From Disposition of Property -Operating and Nonoperating, Other Operating or Nonoperating Gains (foreign currency exchange or transfer, extinguishment of debt, company's share of earnings of affiliated company accounted for on equity method, income from sinking and other funds, etc.) | -0- | -0- | -0- |
| 3 | SUBTOTAL (1) + (2) | $384,393 | -0- | $384,393 |
| 4 | Earnings or receipts from sales to other public utilities for resale | ( -0- ) | ( -0- ) | ( -0- ) |
| 5 | TOTAL (3) + (4) | $384,393 | $384,393 | $384,393 |

(1) Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.

SCHEDULE: 21

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Jenny S. Comer Senior Tax Accountant
Name Title
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address
(419) 627-2242
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Jenny S. Comer Senior Tax Accountant
Name Title
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address
(419) 627-2242
Phone Number (Including Area Code)

**Name and Address of the President**

Richard L. Kinzel President
Name
Magnum Management Corporation
One Cedar Point Drive Sandusky, OH 44870-5259
Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Erie

Bruce A. Jackson makes oath and says that
(Insert here the name of the affiant.)

he is Corporate V.P.
(Insert here the official title of deponent)

of Magnum Management Corporation [Bridge Department]
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan 01, 2004, to and including Dec 31, 2004.

(Signature of affiant.)

Subscribed and sworn to before me, a NOTARY PUBLIC in and for the State and county named, this 7th day of April, 2005. My commission expires Sept 30, 2007.

(Signature of officer authorized to administer oaths.)

Jeanne I. Armstrong
Notary Public, State of Ohio
My Commission Expires on September 30, 2007

Rev. TAF 5/1/00

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-ACCOUNTING DIV
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PUCO

| | | |
|---|---|---|
| In the Matter of the Application of Cedar Point Bridge Company and Magnum Management Corporation Concerning Their Merger | ) ) ) ) | Case No. 00-601-BR-UNC |

## APPLICATION

CEDAR POINT BRIDGE COMPANY, Applicant herein, together with its affiliate Magnum Management Corporation ("Magnum"), hereby apply to the Commission for approval of the accounting and reporting treatment of the public utility maintenance assessment following their merger, upon the terms and reasons stated below.

Background

The Applicant was incorporated under Ohio law primarily to hold and operate a causeway over Sandusky Bay. The causeway provides access to an amusement and theme park known as Cedar Point, which is operated by other affiliates of the Applicant. The Applicant was the subject of special legislation in 1953, Amended House Bill No. 698 (the "Legislation"). Section 5 of the Legislation allowed the Applicant to charge tolls for transit over Sandusky Bay, and provided that "the rates so affixed shall be subject to regulation and control by the public utilities commission of Ohio." However, other than the maintenance of a single-page Tariff, the filing of an annual report, and the payment of its maintenance assessment, the Applicant has not required any Commission attention whatsoever. Since its inception, the Applicant has paid the regular maintenance assessment on an annual basis.

Magnum, with which the Applicant is merging, is an affiliate of the Applicant, and both are affiliates of Cedar Fair, L.P. The merger of the Applicant and Magnum is taking take place for a variety of non-regulatory reasons relating to the financial circumstances of Cedar Fair L.P. and its affiliates, including the Applicant and Magnum. The Applicant anticipates that its merger

with its affiliate Magnum will be effective as of immediately prior to the close of business on March 26, 2000. After the effective date of the merger, the operations of the Applicant will be maintained as a separate department within Magnum (the "Bridge Department"), and the income and expenses of that department will be recorded separately from the other operations of the merged entity.

Accounting and Reporting Treatment Requested for the Public Utility Maintenance Assessment

In light of the foregoing, the Applicant proposes and requests Commission approval of the following:

1. From and after the effective date of the merger, the rates charged by the Bridge Department for causeway tolls shall remain "subject to regulation and control" by the Commission.

2. From and after the effective date of the merger, Magnum will allow the Staff of the Commission to have access to its books and records for purposes of verifying the income and expenses of the Bridge Department and to verify the accuracy of an application to increase rates.

3. From and after the effective date of the merger, Magnum will continue to file an annual report with the Commission for the Bridge Department, but in an abbreviated form, including only information related to the history and identity of Magnum and the Bridge Department, operating revenues and expenses of the Bridge Department, the statement of intrastate gross earnings of the Bridge Department, and identification of the Commission's contact persons for regulatory matters. Accordingly, from and after the effective date of the merger, the assessment paid for the operations of the Bridge Department will be based only on the causeway toll income information relating to the Bridge Department.

4. From and after the effective date of the merger, Magnum will adopt the existing tariff of the Cedar Point Bridge Company.

5. From and after the effective date of the merger, the operation of the Bridge Department as a separate department within Magnum, with separate records, will not change without prior approval of the Commission or enabling legislation.

6. Except as specifically described in the foregoing, nothing in this Application is intended to subject Magnum or the Bridge Department to jurisdiction of the Commission or to waive any objections to the assertion of such jurisdiction in any respect.

WHEREFORE, Cedar Point Bridge Company and Magnum Management Corporation request Commission approval of the foregoing and the issuance of orders accordingly.

Respectfully submitted,

CEDAR POINT BRIDGE COMPANY
MAGNUM MANAGEMENT CORPORATION

By: Thomas E. Lodge

Thomas E. Lodge
THOMPSON HINE & FLORY LLP
One Columbus
10 West Broad Street, Suite 700
Columbus, Ohio 43215-3435
(614) 469-3200

Their Attorneys

PUCO FILE.

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

| | | |
|---|---|---|
| In the Matter of the Application of Cedar Point Bridge Company and Magnum Management Corporation Concerning Their Merger. | ) ) ) ) | Case No. 00-602-BR-UNC |

ENTRY

The Commission finds:

(1) In 1953, the General Assembly passed Amended House Bill No. 698. This legislative action, among other things, did the following:

(a) Granted to the Cedar Point Bridge Company a perpetual easement to certain land in Sandusky Bay to construct and maintain a toll bridge and approaches;

(b) Authorized the Cedar Point Bridge Company to fix and charge tolls for transit over such bridge;

(c) Provided that the rates charged by the Cedar Point Bridge Company "shall be subject to regulation and control by the public utilities commission of Ohio"; and

(d) Authorized Cedar Point Bridge Company to sell, assign, transfer, and mortgage all of its rights, easements, powers, and privileges to another entity.

(2) Cedar Point Bridge Company (Bridge Company) and its affiliate, Magnum Management Company (Magnum), are affiliates of Cedar Fair, L.P. Bridge Company and Magnum intend to merge for a variety of nonreguatory reasons relating to the financial circumstances of Cedar Fair L.P. and its affiliates, including Bridge Company and Magnum. After the effective date of the merger, the operations of the Bridge Company will be maintained as a separate department (Bridge Department) within Magnum and the income and expenses of that department will be recorded separately from other operations of the merged entity.

ACCOUNTING DEPT.
APR 18 2000
MAIL DI

(3) On March 30, 2000, Bridge Company and Magnum filed an application seeking approval of the following accounting and reporting procedures:

(a) From and after the effective date of the merger, the rates charged by the Bridge Department for causeway tolls shall remain "subject to regulation and control" by the Commission;

(b) From and after the effective date of the merger, Magnum will allow the staff of the Commission to have access to its books and records for purposes of verifying the income and expenses of the Bridge Department and to verify the accuracy of an application to increase rates;

(c) From and after the effective date of the merger, Magnum will file an annual report for the Bridge Department, but in an abbreviated form;

(d) From and after the effective date of the merger, the assessment paid for the operation of the Bridge Department will be based only on the causeway toll income relating to the Bridge Department;

(e) From and after the effective date of the merger, Magnum will adopt the existing tariff of the Cedar Point Bridge Company; and

(f) From and after the effective date of the merger, the operation of the Bridge Department as a separate department within Magnum, with separate records, will not change without prior approval of the Commission or enabling legislation.

(4) Except as provided in the application, as summarized in Finding 3, nothing in the application is intended to subject Magnum or the Bridge Department to jurisdiction of the Commission or to waive any objection to the assertion of such jurisdiction.

(5) The accounting and reporting procedures included in the application filed in this case are reasonable and should be approved. Any changes to the accounting and reporting procedures require the prior approval of the Commission.

It is, therefore,

ORDERED, That the proposed accounting and reporting procedures proposed by Cedar Point Bridge Company and Magnum Management Company in the application filed in this case are approved. It is, further,

ORDERED, That a copy of this Entry be served upon the applicants.

THE PUBLIC UTILITIES COMMISSION OF OHIO

Alan R. Schriber, Chairman

Ronda Hartman Fergus

Craig A. Glazer

Judith A. Jones

Donald L. Mason

PJD;geb

Entered in the Journal
APR 13 2000
A True Copy
Gary E. Vigorito
Secretary

# ANNUAL REPORT

RECEIVED
AUG 14 2000
PUCO FISCAL

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON ASHLAND PIPE LINE LLC

539 SOUTH MAIN STREET, FINDLAY, OH
45840

419-421-4095

# TO

# THE PUBLIC UTILITIES COMMISSION OF OHIO

# FOR THE YEAR ENDING DECEMBER 31, 1999

# NOTE

THIS FORM OF ANNUAL REPORT SHOULD BE FILLED OUT IN TRIPLICATE AND TWO (2) COPIES, DULY VERIFIED, RETURNED TO THE PUBLIC UTILITIES COMMISSION OF OHIO, COLUMBUS, OHIO. THE RESPONDENT SHOULD RETAIN ONE COPY FOR ITS FILES FOR REFERENCE IN CASE CORRESPONDENCE WITH REGARD TO SUCH REPORT BECOMES NECESSARY.

IN THE ITEMIZED STATEMENT ON THE OPPOSITE PAGE, CENTS SHOULD BE OMITTED.

"INTRASTATE" MEANS FROM ONE POINT TO ANOTHER POINT IN OHIO, OR WHOLLY WITHIN OHIO.

ATTENTION IS CALLED TO THE FOLLOWING SECTIONS OF THE REVISED CODE OF OHIO:

4905.10 OHIO REVISED CODE

4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

**ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 1999. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)**

| _ | Item | Amount |
|---|---|---|
| _1. | No intrastate revenue | $ -0- |
| | Total | $ -0- |

# OATH

State of Ohio
} SS:
County of Hancock

We, the undersigned **D. L. Porter,** President and **K. J. Hauck**, Controller of **Marathon Ashland Pipe Line LLC,** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

President or other Chief Officer

Officer in Charge of Accounts

Subscribed and Sworn to before me
}
this 10th day of August, 2000.

Seal

Notary Public

NOTARY PUBLIC
STATE OF OHIO
MARY J. WILCOX
MY APPOINTMENT EXPIRES 01-29-03

Annual Report of **Marathon Ashland Pipe Line LLC,** for year ended **December 31, 1999.**

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING:

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**K. F. Farmer, Jr., Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4095**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**D. L. Porter**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

DSE\mjw\M:\WP\ACCTG\INTRAST.DSE

# ANNUAL REPORT

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON ASHLAND PIPE LINE LLC


**539 SOUTH MAIN STREET, FINDLAY, OH 45840**

**419-421-4095**



RECEIVED-DOCKETING DIV
2002 MAR 29 AM 10: 10
PUCO


# TO

# THE PUBLIC UTILITIES COMMISSION OF OHIO

# FOR THE YEAR ENDING DECEMBER 31, 2001

# NOTE

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4905.10 OHIO REVISED CODE

4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

**ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 2001. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)**

| | Item | Amount |
|---|---|---|
| 1. | **Intrastate revenue** | **$ -0-** |
| | Total | **$ - 0 -** |

# OATH

State of Ohio
} SS:
County of Hancock

We, the undersigned **D. P. Bozell,** President and **K. J. Hauck**, Controller of **Marathon Ashland Pipe Line LLC,** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

D P Bozell
President or other Chief Officer

K. J. Hauck
Officer in Charge of Accounts

Subscribed and Sworn to before me

this 25th day of March, 2002.

Seal

Mary J. Wilcox
Notary Public

NOTARY PUBLIC
STATE OF OHIO
MARY J. WILCOX
MY APPOINTMENT EXPIRES 9-29-03

Annual Report of **Marathon Ashland Pipe Line LLC,** for year ended **December 31, 2001.**

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING:

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY=S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**K. F. Farmer, Jr., Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4095**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**D. P. Bozell**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

**MARATHON ASHLAND** Pipe Line LLC

539 South Main Street
Findlay, OH 45840-3295
Telephone 419/422-2121

March 28, 2002

Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, OH 43215-3793

To Whom It May Concern:

Enclosed is one copy each of the FERC Form No. 6: Annual Report of Oil Pipeline Companies filed by Marathon Ashland Pipe Line LLC and Ohio River Pipe Line LLC for the year ending December 31, 2001. Also enclosed is the Ohio Annual Report of Intrastate Gross Earnings for each company.

If you have any questions or require additional information, please contact the undersigned at 419-421-4095.

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Sincerely,

K. F. Farmer, Jr.
Assistant Controller

KFF/ajh

Enclosures

Overnight Mail

# ANNUAL REPORT

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON ASHLAND PIPE LINE LLC


**539 SOUTH MAIN STREET, FINDLAY, OH 45840**



RECEIVED-DOCKETING DIV
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**419-421-4095**


# TO

# THE PUBLIC UTILITIES COMMISSION OF OHIO

# FOR THE YEAR ENDING DECEMBER 31, 2001

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4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

**ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 2001. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)**

| | Item | Amount |
|---|---|---|
| 1. | Intrastate revenue | $ -0- |
| | Total | $ - 0 - |

# OATH

State of Ohio
} SS:
County of Hancock

We, the undersigned **D. P. Bozell,** President and **K. J. Hauck**, Controller of **Marathon Ashland Pipe Line LLC,** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

D P Bozell
President or other Chief Officer

K. J. Hauck
Officer in Charge of Accounts

Subscribed and Sworn to before me

this 25th day of March, 2002.

Seal

Mary J. Wilcox
Notary Public

NOTARY PUBLIC
ST OF OHIO
M HCOCK
MY APPOINT EXPIRES 9-29-03

Annual Report of **Marathon Ashland Pipe Line LLC,** for year ended **December 31, 2001.**

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NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY=S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**K. F. Farmer, Jr., Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4095**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**D. P. Bozell**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

Check appropriate box:

☐ An Original Signed Form

☒ Conformed Copy

RECEIVED-DOCKETING DIV
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# FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Marathon Ashland Pipe Line LLC | Dec. 31, 2001 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from *oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.*

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues of $500,000 or more in each of the three immediately preceding calendar years, must submit this form.

III. What and Where to Submit

(a) Submit this form electronically through the Form 6 Submission Software (available with instructions at www.ferc.fed.us/oil/oil2.htm and an original and three (3) conformed paper copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 CFR 385.2011(c)(5). Paragraph (c)(5) of 18 CFR 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the *appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders* is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 42-41
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 CI-1
Washington, DC 20426
(202) 208-1371

IV. When to Submit

Submit this report form on or before March 31st of the year following the year covered by this report.

V. *The public reporting burden for this collection of information is estimated to average 99 hours per response, including the time for* reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the electronic filing using the Form 6 Submission Software and an original and the same number of conformed paper copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (81/2 x 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 81/2 x 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission - Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") -

(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.

9. Inactive Corporation - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

13. Undivided Joint Interest Pipeline - Physical pipeline property owned in undivided joint interest by more than one person/entity.

14. Undivided Joint Interest Property - Carrier property owned as part of an undivided joint interest pipeline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Marathon Ashland Pipe Line LLC | | 02 Year of Report<br>Dec. 31, 2001 |
| 03 Previous Name and Date of Change (if name changed during year) | | |
| 04 Address of Principal Office at End of Year (street, City, State, Zip Code)<br>539 South Main Street, Findlay, Ohio, 45840 | | |
| 05 Name of Contact Person<br>K. F. Farmer, Jr. | 06 Title of Contact Person<br>Assistant Conroller | |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>539 South Main Street, Findlay, Ohio, 45840 | | |
| 08 Telephone of Contact Person, Including Area Code<br>419-421-4095 | 09 This Report Is<br>(1) [X] An Original<br>(2) [ ] A Resubmission | 10 Date of Report<br>(Mo, Da, Yr)<br>03/31/2002 |

| VERIFICATION | |
|---|---|
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statement of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in repect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | |
| 01 Name<br>K. F. Farmer, Jr. | 02 Title<br>Assistant Controller |
| 03 Signature<br>K. F. Farmer Jr. | 04 Date Signed (Mo, Da, Yr)<br>03/26/02 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**List of Schedules**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| **GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS** | | | |
| General Information | 101 | ED 12-91 | |
| Control Over Respondent | 102 | REV 12-95 | |
| Companies Controlled by Respondent | 103 | NEW 12-95 | None |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | REV 12-95 | None |
| Important Changes During the Year | 108-109 | REV 12-95 | None |
| Comparative Balance Sheet Statement | 110-113 | REV 12-00 | |
| Income Statement | 114 | ED 12-96 | |
| Appropriated Retained Income | 118 | REV 12-95 | None |
| Unappropriated Retained Income Statement | 119 | REV 12-95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12-95 | |
| Statement of Cash Flows | 120-121 | REV 12-95 | |
| Notes to Financial Statements | 122-123 | REV 12-95 | None |
| **BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)** | | | |
| Receivable From Affiliated Companies | 200 | REV 12-00 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12-95 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-91 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-91 | None |
| Instructions for Schedules 212 Thru 214 | 211 | REV 12-00 | |
| Carrier Property | 212-213 | REV 12-00 | |
| Undivided Joint Interest Property | 214-215 | REV 12-00 | |
| Accrued Depreciation - Carrier Property | 216 | REV 12-00 | |
| Accrued Depreciaton - Undivided Joint Interest Property | 217 | REV 12-00 | |
| Amortization Base and Reserve | 218-219 | REV 12-95 | |
| Noncarrier Property | 220 | REV 12-00 | |
| Other Deferred Charges | 221 | REV 12-00 | |
| **BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)** | | | |
| Payables to Affiliated Companies | 225 | REV 12-00 | |
| Long Term Debt | 226-227 | ED 12-00 | None |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | REV 12-00 | None |
| Capital Stock | 250-251 | REV 12-95 | None |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | None |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**List of Schedules (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| **INCOME ACCOUNT SUPPORTING SCHEDULES** | | | |
| Operating Revenue Accounts | 301 | REV 12-00 | |
| Operating Expense Accounts | 302-303 | REV 12-00 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | REV 12-95 | None |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | ED 12-96 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12-95 | None |
| **PLANT STATISTICAL DATA** | | | |
| Statistics of Operations | 600-601 | REV 12-00 | |
| Miles of Pipeline Operated at End of Year | 602-603 | REV 12-00 | |
| Footnotes | 604 | ED 12-91 | |
| Annual Cost of Service Based Analysis Schedule | 700 | REV 12-00 | |
| Stockholders' Reports (check appropriate box)<br>[ ] Two copies will be submitted<br>[X] No annual report to stockholders is prepared | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**General Information**

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. It in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

Marathon Ashland Pipe Line LLC

2. Give date of incorporation.

07/18/1997

3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all.

Delaware Limited Liability Company Act

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

None

5. Give date and authority for each consolidation and for each merger effected during the year.

None

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion fo any reorganization effected during the year.

None

7. State whether or not the respondent during the year conducted any part of its businesss under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

None

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Control Over Respondent**

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

| Line No. | Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|---|
| 1 | Marathon Oil Company (Ohio) * | Marathon Ashland Petroleum LLC | 100.00 |
| 2 | 62% ownwership of Marathon | | |
| 3 | Ashland Petroleum LLC | | |
| 4 | Ashland, Inc. (Kentucky) | | |
| 5 | 38% ownership of Marathon | | |
| 6 | Ashland Petroleum LLC | | |
| 7 | | | |
| 8 | * USX (Delaware) | | |
| 9 | 100% ownership of Marathon | | |
| 10 | Oil Company | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Principal General Officers**

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holiding Office at End of Year | Office Address (c) |
|---|---|---|---|
| 1 | President | D. P. Bozell | 539 South Main St, Findlay, OH |
| 2 | Vice President | T. L. Shaw | 539 South Main St, Findlay, OH |
| 3 | Secretary | J. M. Wilder | 539 South Main St, Findlay, OH |
| 4 | Assistant Secretary | R. F. Gatliff | 539 South Main St, Findlay, OH |
| 5 | Assistant Secretary | N. R. Purcell | 539 South Main St, Findlay, OH |
| 6 | Treasurer | R. R. Young | 539 South Main St, Findlay, OH |
| 7 | Assistant Treasurer | E. C. Ecker | 600 Grant St, Pittsburgh, PA |
| 8 | Assistant Treasurer | D. C. Greiner | 600 Grant St, Pittsburgh, PA |
| 9 | Controller | K. J. Hauck | 539 South Main St, Findlay, OH |
| 10 | Assistant Controller | K. F. Farmer, Jr. | 539 South Main St, Findlay, OH |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Comparative Balance Sheet Statement**

*For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries* in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | *Cash (10)* | | 1,254,017 | 2,439,934 |
| 2 | Special Deposits (10-5) | | | |
| 3 | Temporary Investments (11) | | | |
| 4 | Notes Receivable (12) | | | |
| 5 | Receivables from Affiliated Companies (13) | 200 | 16,727,973 | 21,140,193 |
| 6 | Accounts Receivable (14) | | 5,078,988 | 5,186,272 |
| 7 | Accumulated Provision For Uncollectible Accounts (14-5) | | | |
| 8 | Interest and Dividends Receivable (15) | | | |
| 9 | Oil Inventory (16) | | 792,195 | 63,391 |
| 10 | Material and Supplies (17) | | 2,411,775 | 2,820,059 |
| 11 | Prepayment (18) | | 191,427 | 72,199 |
| 12 | Other Current Assets (19) | | ( 140,910) | ( 136,655) |
| 13 | Deferred Income Tax Assets (19-5) | 230-231 | | |
| 14 | *TOTAL Current Assets (Total of lines 1 thru 13)* | | 26,315,465 | 31,585,393 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 15 | Stocks | 202-203 | 47,856,403 | 47,856,403 |
| 16 | Bonds | 202-203 | | |
| 17 | Other Secured Obligations | 202-203 | | |
| 18 | Unsecured Notes | 202-203 | | |
| 19 | Investment Advances | 202-203 | | |
| 20 | Undistributed Earnings from Certain Invest. in Acct. 20 | 204 | 54,750,430 | 50,356,501 |
| | Other Investments (21): | | | |
| 21 | Stocks | | | |
| 22 | Bonds | | | |
| 23 | Other Secured Obligations | | | |
| 24 | Unsecured Notes | | | |
| 25 | Investment Advances | | | |
| 26 | Sinking and other funds (22) | | | |
| 27 | (Less) Reductions in Security Values - Credit (23) | | | |
| 28 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities-Credit | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| 29 | TOTAL Investment and Special Funds (Total lines 15 thru 27) | | 102,606,833 | 98,212,904 |
| | TANGIBLE PROPERTY | | | |
| 30 | Carrier Property (30) | | 741,645,098 | 724,086,148 |
| 31 | (Less) Accrued Depreciation-Carrier Property (31) | | 278,838,467 | 268,433,252 |
| 32 | (Less) Accrued Amortization-Carrier Property (32) | | 77,955 | 77,955 |
| 33 | Net Carrier Property (Line 30 less 31 and 32) | | 462,728,676 | 455,574,941 |
| 34 | Operating Oil Supply (33) | | | |
| 35 | Noncarrier Property (34) | | 2,090,365 | 2,090,411 |
| 36 | (Less) Accrued Depreciation-Noncarrier Property | | 202,019 | 212,182 |
| 37 | Net Noncarrier Property (Line 35 less 36) | | 1,888,346 | 1,878,229 |
| 38 | TOTAL Tangible Property (Total of lines 33, 34, and 37) | | 464,617,022 | 457,453,170 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 39 | Organization Costs and Other Intangibles (40) | | | |
| 40 | (Less) Accrued Amortization of Intangibles (41) | | | |
| 41 | Reserved | | | |
| 42 | Miscellaneous Other Assets (43) | | 392,528 | 426,026 |
| 43 | Other Deferred Charges (44) | 221 | 459,232,656 | 353,304,931 |
| 44 | Accumulated Deferred Income Tax Assets (45) | 230-231 | | |
| 45 | TOTAL Other Assets and Deferred Charges (39 thru 44) | | 459,625,184 | 353,730,957 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| 46 | TOTAL Assets (Total of lines 14, 29, 38 and 45) | | 1,053,164,504 | 940,982,424 |
| | CURRENT LIABILITIES | | | |
| 47 | Notes Payable (50) | | | |
| 48 | Payables to Affiliated Companies (51) | | 415,518 | 603,458 |
| 49 | Accounts Payable (52) | | 8,880,640 | 9,709,430 |
| 50 | Salaries and Wages Payable (53) | | 2,197,861 | 2,445,978 |
| 51 | Interest Payable (54) | | | |
| 52 | Dividends Payable (55) | | | |
| 53 | Taxes Payable (56) | | 2,151,381 | 2,428,949 |
| 54 | Long-Term Debt - Payable Within One Year (57) | 226-227 | | |
| 55 | Other Current Liabilities (58) | | 21,702,910 | 13,364,135 |
| 56 | Deferred Income Tax Liabilities (59) | 230-231 | | |
| 57 | TOTAL Current Liabilities (Total of lines 47 thru 56) | | 35,348,310 | 28,551,950 |
| | NONCURRENT LIABILITIES | | | |
| 58 | Long-Term Debt - Payable After One Year (60) | 226-227 | | |
| 59 | Unamortized Premium on Long-Term Debt (61) | | | |
| 60 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | | |
| 61 | Other Noncurrent Liabilities (63) | | 12,439,690 | 11,223,693 |
| 62 | Accumulated Deferred Income Tax Liabilities (64) | 230-231 | | |
| 63 | TOTAL Noncurrent Liabilities (Total of lines 58 thru 62) | | 12,439,690 | 11,223,693 |
| 64 | TOTAL Liabilities (Total of lines 57 and 63) | | 47,788,000 | 39,775,643 |
| | STOCKHOLDERS' EQUITY | | | |
| 65 | Capital Stock (70) | | | |
| 66 | Premiums on Capital Stock (71) | | | |
| 67 | Capital Stock Subscriptions (72) | | | |
| 68 | Additional Paid-In Capital (73) | 254 | 614,495,489 | 616,351,401 |
| 69 | Appropriated Retained Income (74) | 118 | | |
| 70 | Unappropriated Retained Income (75) | 119 | 390,881,015 | 284,855,380 |
| 71 | (Less) Unrealized Loss on Noncarrier Marketable Equity - Sec. (75.5) | | | |
| 72 | (Less) Treasury Stock (76) | | | |
| 73 | TOTAL Stockholders' Equity (Total of lines 65 thru 72) | | 1,005,376,504 | 901,206,781 |
| 74 | TOTAL Liabilities and Stockholders' Equity (Total of lines 64 and 73) | | 1,053,164,504 | 940,982,424 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Income Statement

1.) Give the particulars (details) called for from the income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A. and should be consistent with the details stated on the pages referred to.

2.) The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | ORDINARY ITEMS - Carrier Operating Income | | | |
| 1 | Operating Revenues (600) | 301 | 238,307,496 | 229,042,895 |
| 2 | (Less) Operating Expenses (610) | 302-304 | 166,374,230 | 152,108,601 |
| 3 | Net Carrier Operating Income | | 71,933,266 | 76,934,294 |
| | Other Income and Deductions | | | |
| 4 | Income (Net) from Noncarrier Property (602) | 335 | 645,567 | 536,292 |
| 5 | Interest and Dividend Income (From Investment under Cost Only ) (630) | 336 | | |
| 6 | Miscellaneous Income (640) | 337 | 3,112,640 | 5,755,784 |
| 7 | Unusual or Infrequent Items--Credits (645) | | | |
| 8 | (Less) Interest Expense (650) | | 33 | 43 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 216,576 | 2,751,468 |
| 10 | (Less) Unusual or Infrequent Items--Debit (665) | | | |
| 11 | Dividend Income (From Investments under Equity Only) | | | |
| 12 | Undistributed Earnings (Losses) | | 30,513,259 | 22,236,033 |
| 13 | Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12) | | 30,513,259 | 22,236,033 |
| 14 | TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13) | | 34,054,857 | 25,776,598 |
| 15 | Ordinary Income before Federal Income Taxes (Line 3 +/- 14) | | 105,988,123 | 102,710,892 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | ( 37,512) | ( 119,434) |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | | |
| 18 | Income (Loss) from Continuing Operations (Total lines 15 thru 17) | | 106,025,635 | 102,830,326 |
| | Discontinued Operations | | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675)* | | | |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | | |
| 21 | TOTAL Income (LOss) from Discontinued Operations (Lines 19 and 20) | | | |
| 22 | Income (Loss) before Extraordinary Items (Total lines 18 and 21) | | 106,025,635 | 102,830,326 |
| | EXTRAORDINARY ITEMS AND ACCOUNT CHANGES | | | |
| 23 | Extraordinary Items -- Net -- (Debit) Credit (680) | 337 | | |
| 24 | Income Taxes on Extraordinary Items -- Debit (Credit) (695) | 337 | | |
| 25 | Provision for Deferred Taxes -- Extraordinary Items (696) | 230-231 | | |
| 26 | TOTAL Extraordinary Items (Total lines 23 thru 25) | | | |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | | |
| 28 | TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27) | | | |
| 29 | Net Income (Loss) (Total lines 22 and 28) | | 106,025,635 | 102,830,326 |
| | * Less applicable income taxes as reported on page 122 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Unappropriated Retained Income Statement**

1.) Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.
2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4.) Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114.
5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED INCOME | | | |
| 1 | Balances at Beginning of Year | | 234,023,920 | 153,429,627 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 75,512,376 | 80,594,293 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | | |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL (Lines 2 thru 4) | | 75,512,376 | 80,594,293 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | | |
| 10 | TOTAL (lines 6 thru 9) | | | |
| 11 | Net Increase (Decrease) During Year (Line 5 minus line 10) | | 75,512,376 | 80,594,293 |
| 12 | Balances at End of Year (Lines 1 and 11) | | 309,536,296 | 234,023,920 |
| 13 | Balance from Line 20 | | 81,344,719 | 50,831,460 |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13) | | 390,881,015 | 284,855,380 |
| | *Amount of Assigned Federal Income Tax Consequences | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | 50,831,460 | 28,595,427 |
| 18 | Net Balance transferred from Income (700) | 114 | 30,513,259 | 22,236,033 |
| 19 | Other Credits (Debits) | | | |
| 20 | Balances at End of Year | | 81,344,719 | 50,831,460 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Statement of Cash Flows**

1.) If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2.) Under "Other' specify significant amounts and group others.

3.) Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 106,025,635 | 102,830,326 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation | 20,976,765 | 21,571,546 |
| 5 | Amortization | | |
| 6 | Depreciation - non-carrier | ( 10,116) | 27,981 |
| 7 | Equity Earnings of Affiliated Companies | ( 30,513,259) | ( 22,236,033) |
| 8 | Deferred Income Taxes | | |
| 9 | . | | |
| 10 | Net (Increase) Decrease in Receivables | 4,519,504 | ( 2,787,759) |
| 11 | Net (Increase) Decrease in Inventory | ( 320,520) | 1,693,496 |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 6,796,360 | 8,756,013 |
| 13 | | | |
| 14 | Other: | | |
| 15 | Employee-related Liabilities | | |
| 16 | Prepayments and Other Current Assets | ( 114,973) | ( 135,951) |
| 17 | Other Assets and Liabilities | 1,249,495 | 814,720 |
| 18 | Other Deferred Charges | 2,264,670 | 2,583,465 |
| 19 | Net Gain on the Sale of Assets | | ( 347,193) |
| 20 | | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | |
| 22 | (Total of lines 2 thru 20) | 110,873,561 | 112,770,611 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Carrier Property: | ( 25,383,517) | ( 10,329,111) |
| 27 | Gross Additions to Noncarrier Property | | |
| 28 | Other: | | |
| 29 | Proceeds | | 3,153,520 |
| 30 | Retirements / Adjustments | ( 2,746,984) | ( 1,733,842) |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | ( 28,130,501) | ( 8,909,433) |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | ( 108,192,395) | ( 119,917,330) |
| 40 | Contributors and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | Dividends / Distributions | 26,119,330 | 24,433,877 |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Statement of Cash Flows (continued)**

4.) Investing Activities:
Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
5.) Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long term debt.
(c) Include commercial paper.
(d) Identify separately such items assets, intangibles, etc.
6.) Enter on page 122 clarifications and explanations.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 52 | Other: | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | (Total of Lines 34 thru 55) | ( 110,203,566) | ( 104,392,886) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other: | | |
| 64 | Negative cash balance merged from Ashland Pipe Line LLC | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | | |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | Member Distributions | ( 1,855,912) | ( 6,880,074) |
| 80 | Dividends on Capital Stock | | |
| 81 | Other: | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | ( 1,855,912) | ( 6,880,074) |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of Lines 22, 57, and 83) | ( 1,185,917) | 1,497,651 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 2,439,934 | 942,283 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of Year | 1,254,017 | 2,439,934 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Receivables from Affiliated Companies**

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.
2.) In column (a), list every item amounting to $500,000 or more. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, less than $500,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (in dollars) (c) |
|---|---|---|---|
| 1 | Marathon Ashland Petroleum LLC | Transportation Revenue / Services | 16,665,122 |
| 2 | | Minor accounts, less than $500,000 | 62,851 |
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| 49 | | Total | 16,727,973 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1.) In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2.) Classify the investments in the following order by accounts. Show a total for each group.

(A) Stocks
(B) Bonds (Including U.S. Government Bonds)
(C) Other Secured Obligations
(D) Unsecured Notes
(E) Investment Advances

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Investments in Affiliated Companies

1.) Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
2.) Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
3.) Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
4.) Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Comapny and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | 20 | A | LOOP LLC - Investment | 46.70 |
| 2 | 20 | E | LOCAP, Inc - Common Stock | 49.90 |
| 3 | 20 | E | Minnesota Pipe Line Company- Investment | 33.33 |
| 4 | 20 | E | South Cap Company - Investment | 30.00 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Investments in Affiliated Companies (continued)**

5.) If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.
6.) If any advances are pledged, give particulars (details) in a footnote.
7.) Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.
8.) Do not include in this schedule issued securities or assumed by respondent.

| Line No. | Total Book Value of Investments At End of Year (in dollars) (e) | Book Value of Investments of During Year (in dollars) (f) | INVST. DISP. WRITTEN Book Value (g) | INVST. DISP. WRITTEN Selling Price (h) | DIVIDENDS OR INTEREST Rate (in percent) (i) | DIVIDENDS OR INTEREST Amount Credited to Income (in dollars) |
|---|---|---|---|---|---|---|
| 1 | 29,178,737 | | | | | |
| 2 | 16,843,016 | | | | | |
| 3 | 34,125,371 | | | | | |
| 4 | 22,459,709 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

1.) Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.

2.) Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held (a) | Balance at Beginning of Year (in dollars) (b) |
|---|---|---|
| | Carriers (List specifics for each company) | 0 |
| 1 | LOOP LLC | 32,065,860 |
| 2 | LOCAP Inc. | 6,719,341 |
| 3 | Minnesota Pipe Line Company | 11,320,695 |
| 4 | South Cap Company | 250,605 |
| 5 | | 0 |
| 6 | | 0 |
| 7 | | 0 |
| 8 | | 0 |
| 9 | | 0 |
| 10 | | 0 |
| 11 | | 0 |
| 12 | | 0 |
| 13 | TOTAL | 50,356,501 |
| 14 | Noncarriers (Show totals only for each column) | 0 |
| 15 | TOTAL | 50,356,501 |

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled (a) | Sole or Joint (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
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| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Invest in Com Stocks of Affiliated Co / Co Controlled Directly by Resp other than through Title to Securities**

3.) Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4.) Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisition. See instruction 2-2 (c) (4) of the U.S. of A.
5). The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Line No. | Adjustment for Investments Qualifying for Equity Method (in dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (in dollars) (e) | Adjustment for Investments Disposed of or Written Down During Year (in dollars) (f) | Balance at End of Year (in dollars) (g) |
|---|---|---|---|---|---|
| | 0 | 0 | 0 | 0 | 0 |
| 1 | ( 18,680,000) | 20,953,305 | 437,856 | 0 | 34,777,021 |
| 2 | ( 2,145,700) | 4,171,267 | ( 201,132) | 0 | 8,543,776 |
| 3 | ( 2,336,279) | 2,299,996 | ( 558,624) | 0 | 10,725,788 |
| 4 | ( 2,957,351) | 3,410,591 | 0 | 0 | 703,845 |
| 5 | 0 | 0 | 0 | 0 | 0 |
| 6 | 0 | 0 | 0 | 0 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 |
| 11 | 0 | 0 | 0 | 0 | 0 |
| 12 | 0 | 0 | 0 | 0 | 0 |
| 13 | ( 26,119,330) | 30,835,159 | ( 321,900) | 0 | 54,750,430 |
| 14 | 0 | 0 | 0 | 0 | 0 |
| 15 | ( 26,119,330) | 30,835,159 | ( 321,900) | 0 | 54,750,430 |

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

| Line No. | DESCRIP. OF CONTROL Other Parties, if Any, to Joint Agreement for Control (c) | DESC OF CONTROL How Established (d) | DESC OF CONTROL Extent of Control (In percent) (e) | Remarks (f) |
|---|---|---|---|---|
| 1 | | | 0.00 | |
| 2 | | | 0.00 | |
| 3 | | | 0.00 | |
| 4 | | | 0.00 | |
| 5 | | | 0.00 | |
| 6 | | | 0.00 | |
| 7 | | | 0.00 | |
| 8 | | | 0.00 | |
| 9 | | | 0.00 | |
| 10 | | | 0.00 | |
| 11 | | | 0.00 | |
| 12 | | | 0.00 | |
| 13 | | | 0.00 | |
| 14 | | | 0.00 | |
| 15 | | | 0.00 | |
| 16 | | | 0.00 | |
| 17 | | | 0.00 | |
| 18 | | | 0.00 | |
| 19 | | | 0.00 | |
| 20 | | | 0.00 | |
| 21 | | | 0.00 | |
| 22 | | | 0.00 | |
| 23 | | | 0.00 | |
| 24 | | | 0.00 | |

## INSTRUCTIONS FOR SCHEDULES 212-213

1.) Give an analysis of changes during the year in Account No. 30, *Carrier Property*, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.

2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, *Construction Work in Progress*. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.

3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded $250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.

4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5.) Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.

6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 214-215

1.) Give an analysis of changes during the year in Account No. 30, *Carrier Property*, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).

2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, *Construction Work in Progress*. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.

3.) If pipeline operating property was acquired from or sold to some othercompany during the year, footnote the acquisition or sale if it exceeded $250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.

4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5.) Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.

6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 216-217

1.) On schedule 216, give an analysis of changes during the year in Account No. 31, *Accrued Depreciation - Carrier Property*, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.

On schedule 217, give an analysis of changes during the year in Account No. 31, *Accrued Depreciation - Carrier Property*, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).

2.) In column (c), enter debits by carrier property account to Account No. 540, *Depreciation and Amortization*, during the year.

3.) In column (d), enter all debits to Account No. 31, *Accrued Depreciation - Carrier Property*, during the year resulting from the retirement of carrier property.

4.) In column (e), enter the net of any other debits and credits made to Account No. 31, *Accrued Depreciation - Carrier Property*, during the year.

5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Carrier Property**

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements | PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | 142,623 | | |
| 3 | Line Pipe (103) | 451,479 | | |
| 4 | Line Pipe Fittings (104) | 234,138 | | |
| 5 | Pipeline Construction (105) | 1,583,685 | | |
| 6 | Buildings (106) | 5,224 | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipments (108) | 148,881 | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | 283,551 | | |
| 11 | Oil Tanks (111) | 219,407 | | |
| 12 | Delivery Facilities (112) | 385 | | |
| 13 | Communication systems (113) | ( 4,623) | | |
| 14 | Office Furniture and Equipment (114) | 530 | | |
| 15 | Vehicles and Other Work Equipment (115) | 101,551 | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | 3,166,831 | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,118,010 | | |
| 19 | Right of Way (152) | 11,049,190 | 535,750 | |
| 20 | Line Pipe (153) | 57,655,580 | 156,873 | |
| 21 | Line Pipe Fittings (154) | 18,134,315 | 797,272 | |
| 22 | Pipeline Construction (155) | 137,733,930 | 1,378,594 | |
| 23 | Buildings (156) | 6,394,721 | 243,380 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | 12,034,617 | 176,659 | |
| 26 | Machine Tools and Machinery (159) | 62,156 | | |
| 27 | Other Station Equipment (160) | 59,594,485 | 7,073,614 | |
| 28 | Oil Tanks (161) | 20,933,856 | 231,455 | |
| 29 | Delivery Facilities (162) | 705,054 | | |
| 30 | Communication Systems (163) | 4,430,391 | 22,284 | |
| 31 | Office Furniture and Equipment (164) | 642,583 | 51,666 | |
| 32 | Vehicles and Other Work Equipment (165) | 2,444,410 | 121,100 | |
| 33 | Other Property (166) | 57,725,686 | | |
| 34 | TOTAL (Lines 18 thru 33) | 390,658,984 | 10,788,647 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 4,099,053 | 13,413,219 | |
| 43 | TOTAL (Lines 35 thru 43) | 4,099,053 | 13,413,219 | |
| 44 | GRAND TOTAL (Lines 17, 34, and 43) | 397,924,868 | 24,201,866 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Carrier Property (continued)**

| Line No. | PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e) | PROP CHNGS DUR YR Net (c + d - e) (f) | Other Adjustments, Transfers and Clearnances (in dollars) (g) | Increase or Decrease During the Year (f+/-g) (in dollars) (h) | Balance at End of Year (b +\- h) (in dollars) (i) |
|---|---|---|---|---|---|
| | | | | | |
| 1 | | | | | |
| 2 | 130,515 | ( 130,515) | | ( 130,515) | 12,108 |
| 3 | 308,054 | ( 308,054) | | ( 308,054) | 143,425 |
| 4 | 182,671 | ( 182,671) | | ( 182,671) | 51,467 |
| 5 | 1,199,690 | ( 1,199,690) | | ( 1,199,690) | 383,995 |
| 6 | 2,544 | ( 2,544) | | ( 2,544) | 2,680 |
| 7 | | | | | |
| 8 | 99,926 | ( 99,926) | | ( 99,926) | 48,955 |
| 9 | | | | | |
| 10 | 196,906 | ( 196,906) | | ( 196,906) | 86,645 |
| 11 | 219,407 | ( 219,407) | | ( 219,407) | |
| 12 | 385 | ( 385) | | ( 385) | |
| 13 | | | 4,623 | 4,623 | |
| 14 | 155 | ( 155) | | ( 155) | 375 |
| 15 | 44,048 | ( 44,048) | | ( 44,048) | 57,503 |
| 16 | | | | | |
| 17 | 2,384,301 | ( 2,384,301) | 4,623 | ( 2,379,678) | 787,153 |
| | | | | | |
| 18 | | | | | 1,118,010 |
| 19 | | 535,750 | | 535,750 | 11,584,940 |
| 20 | 124,141 | 32,732 | | 32,732 | 57,688,312 |
| 21 | 394,273 | 402,999 | | 402,999 | 18,537,314 |
| 22 | 449,386 | 929,208 | | 929,208 | 138,663,138 |
| 23 | 39,254 | 204,126 | | 204,126 | 6,598,847 |
| 24 | | | | | |
| 25 | 185,764 | ( 9,105) | | ( 9,105) | 12,025,512 |
| 26 | | | | | 62,156 |
| 27 | 1,314,131 | 5,759,483 | | 5,759,483 | 65,353,968 |
| 28 | 761,464 | ( 530,009) | ( 117,955) | ( 647,964) | 20,285,892 |
| 29 | | | | | 705,054 |
| 30 | 35,239 | ( 12,955) | | ( 12,955) | 4,417,436 |
| 31 | 55,468 | ( 3,802) | | ( 3,802) | 638,781 |
| 32 | 204,367 | ( 83,267) | | ( 83,267) | 2,361,143 |
| 33 | | | | | 57,725,686 |
| 34 | 3,563,487 | 7,225,160 | ( 117,955) | 7,107,205 | 397,766,189 |
| | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | 13,413,219 | | 13,413,219 | 17,512,272 |
| 43 | | 13,413,219 | | 13,413,219 | 17,512,272 |
| 44 | 5,947,788 | 18,254,078 | ( 113,332) | 18,140,746 | 416,065,614 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Undivided Joint Interest Property**

**Name of Undivided Joint Interest Pipeline:** CAPLINE CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c) | Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | | | |
| 3 | Line Pipe (103) | | | |
| 4 | Line Pipe Fittings (104) | | | |
| 5 | Pipeline Construction (105) | | | |
| 6 | Buildings (106) | | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | | | |
| 11 | Oil Tanks (111) | | | |
| 12 | Delivery Facilities (112) | | | |
| 13 | Communication Systems (113) | | | |
| 14 | Office Furniture and Equipment (114) | | | |
| 15 | Vehicles and Other Work Equipment (115) | | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 482,864 | | |
| 19 | Right of Way (152) | 432,193 | | |
| 20 | Line Pipe (153) | 10,115,853 | 32,475 | |
| 21 | Line Pipe Fittings (154) | 5,215,938 | 30,572 | |
| 22 | Pipeline Construction (155) | 13,936,076 | 140,966 | |
| 23 | Buildings (156) | 1,172,657 | 160,550 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | 2,035,685 | 3,662 | |
| 26 | Machine Tools and Machinery (159) | | | |
| 27 | Other Station Equipment (160) | 3,305,707 | 333,909 | |
| 28 | Oil Tanks (161) | 5,556,534 | 93,067 | |
| 29 | Delivery Facilities (162) | 3,266,769 | 102,098 | |
| 30 | Communication Systems (163) | 367,050 | 458,560 | |
| 31 | Office Furniture and Equipment (164) | 204,821 | | |
| 32 | Vehicles and Other Work Equipment (165) | 653,666 | 65,092 | |
| 33 | Other Property (166) | 268,442,960 | | |
| 34 | TOTALS Lines 18 thru 33) | 315,188,773 | 1,420,951 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 1,273,607 | ( 367,288) | |
| 43 | TOTAL (Lines 35 thru 43) | 1,273,607 | ( 367,288) | |
| 44 | GRAND TOTAL (Lines 17, 34, and 43) | 316,462,380 | 1,053,663 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Undivided Joint Interest Property**

| Line No. | Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers, and Clearances (in dollars) (g) | Increase or Decrease During the Year (f+g) (in dollars) (h) | Balance at End of Year (b+h) (in dollars) (i) |
|---|---|---|---|---|---|
| | | | | | |
| 1 | | | | | |
| 2 | | | | | |
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| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| | | | | | |
| 18 | | | | | 482,864 |
| 19 | | | | | 432,193 |
| 20 | 11,328 | 21,147 | 929 | 22,076 | 10,137,929 |
| 21 | 3,263 | 27,309 | ( 62,758) | ( 35,449) | 5,180,489 |
| 22 | 14,184 | 126,782 | 46,901 | 173,683 | 14,109,759 |
| 23 | 42,718 | 117,832 | | 117,832 | 1,290,489 |
| 24 | | | | | |
| 25 | 3,949 | ( 287) | | ( 287) | 2,035,398 |
| 26 | | | | | |
| 27 | 581,802 | ( 247,893) | 25,536 | ( 222,357) | 3,083,350 |
| 28 | 140,049 | ( 46,982) | | ( 46,982) | 5,509,552 |
| 29 | 325,399 | ( 223,301) | | ( 223,301) | 3,043,468 |
| 30 | 187,091 | 271,469 | ( 10,608) | 260,861 | 627,911 |
| 31 | 104,775 | ( 104,775) | | ( 104,775) | 100,046 |
| 32 | 249,684 | ( 184,592) | | ( 184,592) | 469,074 |
| 33 | 42,396 | ( 42,396) | | ( 42,396) | 268,400,564 |
| 34 | 1,706,638 | ( 285,687) | | ( 285,687) | 314,903,086 |
| | | | | | |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
| 38 | | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | ( 367,288) | | ( 367,288) | 906,319 |
| 43 | | ( 367,288) | | ( 367,288) | 906,319 |
| 44 | 1,706,638 | ( 652,975) | | ( 652,975) | 315,809,405 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Name of Undivided Joint Interest Pipeline:** RANCHO CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c) | Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | | | |
| 3 | Line Pipe (103) | | | |
| 4 | Line Pipe Fittings (104) | | | |
| 5 | Pipeline Construction (105) | | | |
| 6 | Buildings (106) | | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | | | |
| 11 | Oil Tanks (111) | | | |
| 12 | Delivery Facilities (112) | | | |
| 13 | Communication Systems (113) | | | |
| 14 | Office Furniture and Equipment (114) | | | |
| 15 | Vehicles and Other Work Equipment (115) | | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 14,668 | | |
| 19 | Right of Way (152) | 534 | | |
| 20 | Line Pipe (153) | 5,671 | | |
| 21 | Line Pipe Fittings (154) | 35,857 | | |
| 22 | Pipeline Construction (155) | 39,626 | | |
| 23 | Buildings (156) | 5,428 | | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | ( 4,571) | | |
| 26 | Machine Tools and Machinery (159) | | | |
| 27 | Other Station Equipment (160) | 50,035 | | |
| 28 | Oil Tanks (161) | 6,676 | | |
| 29 | Delivery Facilities (162) | | | |
| 30 | Communication Systems (163) | 10,688 | | |
| 31 | Office Furniture and Equipment (164) | 3,966 | | |
| 32 | Vehicles and Other Work Equipment (165) | 8,326 | | |
| 33 | Other Property (166) | | | |
| 34 | TOTALS Lines 18 thru 33) | 176,904 | | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 229 | | |
| 43 | TOTAL (Lines 35 thru 43) | 229 | | |
| 44 | GRAND TOTAL (Lines 17, 34, and 43) | 177,133 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

| Line No. | Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers, and Clearances (in dollars) (g) | Increase or Decrease During the Year (f+g) (in dollars) (h) | Balance at End of Year (b+h) (in dollars) (i) |
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| 18 | | | | | 14,668 |
| 19 | | | | | 534 |
| 20 | | | | | 5,671 |
| 21 | | | | | 35,857 |
| 22 | | | | | 39,626 |
| 23 | | | | | 5,428 |
| 24 | | | | | |
| 25 | | | | | ( 4,571) |
| 26 | | | | | |
| 27 | | | | | 50,035 |
| 28 | | | | | 6,676 |
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| 30 | | | | | 10,688 |
| 31 | | | | | 3,966 |
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| 42 | | | | | 229 |
| 43 | | | | | 229 |
| 44 | | | | | 177,133 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Name of Undivided Joint Interest Pipeline:** WOODPAT 22" CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Property. Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c) | Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | | | |
| 3 | Line Pipe (103) | | | |
| 4 | Line Pipe Fittings (104) | | | |
| 5 | Pipeline Construction (105) | | | |
| 6 | Buildings (106) | | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | | | |
| 11 | Oil Tanks (111) | | | |
| 12 | Delivery Facilities (112) | | | |
| 13 | Communication Systems (113) | | | |
| 14 | Office Furniture and Equipment (114) | | | |
| 15 | Vehicles and Other Work Equipment (115) | | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,565 | | |
| 19 | Right of Way (152) | 20,947 | 3,400 | |
| 20 | Line Pipe (153) | 552,187 | | |
| 21 | Line Pipe Fittings (154) | 107,233 | | |
| 22 | Pipeline Construction (155) | 771,290 | 14,578 | |
| 23 | Buildings (156) | 107,429 | | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | 68,373 | | |
| 26 | Machine Tools and Machinery (159) | | | |
| 27 | Other Station Equipment (160) | 314,171 | 29,825 | |
| 28 | Oil Tanks (161) | | | |
| 29 | Delivery Facilities (162) | | | |
| 30 | Communication Systems (163) | 63 | | |
| 31 | Office Furniture and Equipment (164) | 408 | | |
| 32 | Vehicles and Other Work Equipment (165) | | | |
| 33 | Other Property (166) | | | |
| 34 | TOTALS Lines 18 thru 33) | 1,943,666 | 47,803 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | | | |
| 43 | TOTAL (Lines 35 thru 43) | | | |
| 44 | GRAND TOTAL (Lines 17, 34, and 43) | 1,943,666 | 47,803 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

| Line No. | Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers, and Clearances (in dollars) (g) | Increase or Decrease During the Year (f + g) (in dollars) (h) | Balance at End of Year (b+h) (in dollars) (i) |
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| 17 | | | | | |
| 18 | | | | | 1,565 |
| 19 | | 3,400 | | 3,400 | 24,347 |
| 20 | | | | | 552,187 |
| 21 | 6,965 | ( 6,965) | | ( 6,965) | 100,268 |
| 22 | | 14,578 | | 14,578 | 785,868 |
| 23 | | | | | 107,429 |
| 24 | | | | | |
| 25 | | | | | 68,373 |
| 26 | | | | | |
| 27 | 49,843 | ( 20,018) | | ( 20,018) | 294,153 |
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| 30 | | | | | 63 |
| 31 | | | | | 408 |
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| 33 | | | | | |
| 34 | 56,808 | ( 9,005) | | ( 9,005) | 1,934,661 |
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| 43 | | | | | |
| 44 | 56,808 | ( 9,005) | | ( 9,005) | 1,934,661 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Name of Undivided Joint Interest Pipeline:** MAUMEE 22" CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Property Change During Year (in dollars) Expenditures for New Construction, Additions, and Improvements (c) | Property Change During Year (in dollars) Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | | | |
| 3 | Line Pipe (103) | | | |
| 4 | Line Pipe Fittings (104) | | | |
| 5 | Pipeline Construction (105) | | | |
| 6 | Buildings (106) | | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | | | |
| 11 | Oil Tanks (111) | | | |
| 12 | Delivery Facilities (112) | | | |
| 13 | Communication Systems (113) | | | |
| 14 | Office Furniture and Equipment (114) | | | |
| 15 | Vehicles and Other Work Equipment (115) | | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 229,486 | | |
| 19 | Right of Way (152) | 28,651 | | |
| 20 | Line Pipe (153) | 925,780 | | |
| 21 | Line Pipe Fittings (154) | 213,353 | | |
| 22 | Pipeline Construction (155) | 1,177,075 | | |
| 23 | Buildings (156) | 260,914 | | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | 376,403 | | |
| 26 | Machine Tools and Machinery (159) | | | |
| 27 | Other Station Equipment (160) | 2,923,803 | | |
| 28 | Oil Tanks (161) | 1,027,618 | | |
| 29 | Delivery Facilities (162) | | | |
| 30 | Communication Systems (163) | 25,148 | | |
| 31 | Office Furniture and Equipment (164) | 26,101 | | |
| 32 | Vehicles and Other Work Equipment (165) | 15,524 | | |
| 33 | Other Property (166) | | | |
| 34 | TOTALS Lines 18 thru 33) | 7,229,856 | | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 348,245 | 80,184 | |
| 43 | TOTAL (Lines 35 thru 43) | 348,245 | 80,184 | |
| 44 | GRAND TOTAL (Lines 17, 34, and 43) | 7,578,101 | 80,184 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

| Line No. | Property Change During Year (in dollars) Property Sold, Abandonded, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers, and Clearances (in dollars) (g) | Increase or Decrease During the Year (f + g) (in dollars) (h) | Balance at End of Year (b+h) (in dollars) (i) |
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| 18 | | | | | 229,486 |
| 19 | | | | | 28,651 |
| 20 | | | | | 925,780 |
| 21 | | | | | 213,353 |
| 22 | | | | | 1,177,075 |
| 23 | | | | | 260,914 |
| 24 | | | | | |
| 25 | | | | | 376,403 |
| 26 | | | | | |
| 27 | | | | | 2,923,803 |
| 28 | | | | | 1,027,618 |
| 29 | | | | | |
| 30 | | | | | 25,148 |
| 31 | | | | | 26,101 |
| 32 | | | | | 15,524 |
| 33 | | | | | |
| 34 | | | | | 7,229,856 |
| 35 | | | | | |
| 36 | | | | | |
| 37 | | | | | |
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| 39 | | | | | |
| 40 | | | | | |
| 41 | | | | | |
| 42 | | 80,184 | | 80,184 | 428,429 |
| 43 | | 80,184 | | 80,184 | 428,429 |
| 44 | | 80,184 | | 80,184 | 7,658,285 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 of U.S. of A. (in dollars) (c) | Net Debit From Retirement of Carrier Property (in dollars) (d) | Other Debits and Cardits Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composite/ Component Rates (in percent) (g) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way (102) | 153,749 | 2,535 | ( 130,514) | | 25,770 | 3.33 |
| 2 | Line Pipe (103) | 196,339 | 13,512 | ( 306,218) | ( 108,087) | ( 204,454) | 3.00 |
| 3 | Line Pipe Fittings (104) | 178,107 | 7,450 | ( 166,526) | | 19,031 | 3.33 |
| 4 | Pipeline Construction (105) | 1,006,578 | 52,326 | ( 1,179,744) | ( 262,383) | ( 383,223) | 3.33 |
| 5 | Buildings (106) | 5,114 | 92 | ( 2,544) | | 2,662 | 3.70 |
| 6 | Boilers (107) | | | | | | |
| 7 | Pumping Equipment (108) | 95,945 | 5,955 | ( 99,926) | | 1,974 | 4.00 |
| 8 | Machine Tools and Machinery (109) | | | | | | |
| 9 | Other Station Equipment (110) | 337,072 | 9,544 | ( 189,459) | | 157,157 | 5.56 |
| 10 | Oil Tanks (111) | 168,646 | 6,507 | ( 192,560) | | ( 17,407) | 4.00 |
| 11 | Delivery Facilities (112) | ( 2,386) | | ( 385) | | ( 2,771) | 3.33 |
| 12 | Communication Systems (113) | ( 4,623) | | | 4,623 | | 5.56 |
| 13 | Office Furniture and Equipment (114) | 1,757 | | ( 155) | | 1,602 | 4.00 |
| 14 | Vehicles and Other Work Equipment (115) | 57,584 | 114 | ( 16,831) | 3,682 | 44,549 | 4.00 |
| 15 | Other Property (116) | | | | | | |
| 16 | TOTAL (lines 1 thru 15) | 2,193,882 | 98,035 | ( 2,284,862) | ( 362,165) | ( 355,110) | 3.42 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way (152) | 8,234,937 | 215,535 | | | 8,450,472 | 2.12 |
| 18 | Line Pipe (153) | 49,402,075 | 1,043,554 | ( 124,141) | ( 487,556) | 49,833,932 | 2.11 |
| 19 | Line Pipe Fittings (154) | 10,720,819 | 439,805 | ( 394,273) | ( 293,775) | 10,472,576 | 2.69 |
| 20 | Pipeline Construction (155) | 81,924,757 | 3,513,272 | ( 449,386) | ( 597,860) | 84,390,783 | 2.67 |
| 21 | Buildings (156) | 4,517,657 | 220,443 | ( 39,254) | ( 14,318) | 4,684,528 | 3.65 |
| 22 | Boilers (157) | | | | | | |
| 23 | Pumping Equipment (158) | 10,427,778 | 377,507 | ( 185,764) | ( 3,613) | 10,615,908 | 3.43 |
| 24 | Machine Tools and Machinery (159) | 54,485 | 2,448 | | | 56,933 | 4.00 |
| 25 | Other Station Equipment (160) | 28,340,022 | 2,931,985 | ( 1,314,131) | ( 635,867) | 29,322,009 | 4.83 |
| 26 | Oil Tanks (161) | 17,621,466 | 693,849 | ( 761,464) | ( 592,201) | 16,961,650 | 3.48 |
| 27 | Delivery Facilities (162) | 710,820 | 8,740 | | 24 | 719,584 | 2.84 |
| 28 | Communication Systems (163) | 2,301,390 | 234,649 | ( 35,239) | ( 6,094) | 2,494,706 | 5.30 |
| 29 | Office Furniture and Equipment (164) | 1,042,294 | 42,369 | ( 55,468) | 4,003 | 1,033,198 | 5.03 |
| 30 | Vehicles and Other Work Equipment (165) | 2,439,815 | 151,014 | ( 204,367) | 69,273 | 2,455,735 | 5.97 |
| 31 | Other Property (166) | 2,417,391 | 1,649,225 | | | 4,066,616 | 2.86 |
| 32 | TOTAL (Lines 17 thru 31) | 220,155,706 | 11,524,395 | ( 3,563,487) | ( 2,557,984) | 225,558,630 | 3.06 |
| | GENERAL | | | | | | |
| 33 | Buildings (176) | | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | | |
| 35 | Communication Systems (183) | | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | | |
| 38 | Other Property (186) | | | | | | |
| 39 | TOTAL (lines 33 thru 38) | | | | | | |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 222,349,588 | 11,622,430 | ( 5,848,349) | ( 2,920,149) | 225,203,520 | 3.07 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Accrued Depreciation - Undivided Joint Interest Property**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline: CAPLINE CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way (102) | | | | | | |
| 2 | Line Pipe (103) | | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | | |
| 4 | Pipeline Construction (105) | | | | | | |
| 5 | Buildings (106) | | | | | | |
| 6 | Boilers (107) | | | | | | |
| 7 | Pumping Equipment (108) | | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | | |
| 9 | Other Station Equipment (110) | | | | | | |
| 10 | Oil Tanks (111) | | | | | | |
| 11 | Delivery Facilities (112) | | | | | | |
| 12 | Communication Systems (113) | | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | | |
| 15 | Other Property (116) | | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | | | | | | |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way (152) | 293,319 | 12,371 | | | 305,690 | 2.86 |
| 18 | Line Pipe (153) | 6,774,440 | 261,625 | ( 11,328) | ( 15,743) | 7,008,994 | 2.71 |
| 19 | Line Pipe Fittings (155) | 1,367,443 | 138,612 | ( 3,263) | ( 1,596) | 1,501,196 | 2.71 |
| 20 | Pipeline Construction (155) | 8,125,683 | 400,941 | ( 14,184) | 1,363 | 8,513,803 | 2.86 |
| 21 | Buildings (156) | 586,308 | 34,769 | ( 42,718) | | 578,359 | 2.86 |
| 22 | Boilers (157) | | | | | | |
| 23 | Pumping Equipment (158) | 1,483,379 | 95,142 | ( 3,949) | | 1,574,572 | 3.80 |
| 24 | Machine Tools and Machinery (159) | | | | | | |
| 25 | Other Station Equipment (160) | 973,080 | 109,665 | ( 581,802) | ( 1,887) | 499,056 | 3.17 |
| 26 | Oil Tanks (161) | 2,888,243 | 141,538 | ( 140,049) | | 2,889,732 | 2.71 |
| 27 | Delivery Facilites (162) | 628,083 | 90,790 | ( 325,399) | ( 25,362) | 368,112 | 2.86 |
| 28 | Communication Systems (163) | 339,744 | 68,166 | ( 187,091) | ( 795) | 220,024 | 10.00 |
| 29 | Office Furniture and Equipment (164) | 39,083 | 6,615 | ( 104,775) | | ( 59,077) | 4.00 |
| 30 | Vehicles and Other Work Equipment (165) | 226,979 | 57,937 | ( 249,684) | 16,341 | 51,573 | 8.26 |
| 31 | Other Property (166) | 16,943,769 | 7,668,911 | ( 42,396) | | 24,570,284 | 2.86 |
| 32 | TOTAL (Lines 17 thru 31) | 40,669,553 | 9,087,082 | ( 1,706,638) | ( 27,679) | 48,022,318 | 2.88 |
| | GENERAL | | | | | | |
| 33 | Buildings (176) | | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | | |
| 35 | Communication Systems (183) | | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | | |
| 38 | Other Property (186) | | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | | |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 40,669,553 | 9,087,082 | ( 1,706,638) | ( 27,679) | 48,022,318 | 2.88 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:RANCHO CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c+ d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way (102) | | | | | | |
| 2 | Line Pipe (103) | | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | | |
| 4 | Pipeline Construction (105) | | | | | | |
| 5 | Buildings (106) | | | | | | |
| 6 | Boilers (107) | | | | | | |
| 7 | Pumping Equipment (108) | | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | | |
| 9 | Other Station Equipment (110) | | | | | | |
| 10 | Oil Tanks (111) | | | | | | |
| 11 | Delivery Facilities (112) | | | | | | |
| 12 | Communication Systems (113) | | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | | |
| 15 | Other Property (116) | | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | | | | | | |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way (152) | 949 | | | | 949 | 2.86 |
| 18 | Line Pipe (153) | 19,644 | | | | 19,644 | 2.71 |
| 19 | Line Pipe Fittings (155) | 7,723 | | | | 7,723 | 2.86 |
| 20 | Pipeline Construction (155) | 44,674 | | | | 44,674 | 2.86 |
| 21 | Buildings (156) | 4,975 | | | | 4,975 | 3.85 |
| 22 | Boilers (157) | | | | | | |
| 23 | Pumping Equipment (158) | 9,549 | | | | 9,549 | 5.00 |
| 24 | Machine Tools and Machinery (159) | | | | | | |
| 25 | Other Station Equipment (160) | 15,754 | | | | 15,754 | 4.55 |
| 26 | Oil Tanks (161) | 8,531 | | | | 8,531 | 3.70 |
| 27 | Delivery Facilites (162) | | | | | | |
| 28 | Communication Systems (163) | 2,220 | | | | 2,220 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 499 | | | | 499 | 5.00 |
| 30 | Vehicles and Other Work Equipment (165) | 2,141 | | | | 2,141 | 6.15 |
| 31 | Other Property (166) | | | | | | |
| 32 | TOTAL (Lines 17 thru 31) | 116,659 | | | | 116,659 | 3.03 |
| | GENERAL | | | | | | |
| 33 | Buildings (176) | | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | | |
| 35 | Communication Systems (183) | | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | | |
| 38 | Other Property (186) | | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | | |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 116,659 | | | | 116,659 | 3.03 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:WOODPAT 22" CRUDE SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c+ d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way (102) | | | | | | |
| 2 | Line Pipe (103) | | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | | |
| 4 | Pipeline Construction (105) | | | | | | |
| 5 | Buildings (106) | | | | | | |
| 6 | Boilers (107) | | | | | | |
| 7 | Pumping Equipment (108) | | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | | |
| 9 | Other Station Equipment (110) | | | | | | |
| 10 | Oil Tanks (111) | | | | | | |
| 11 | Delivery Facilities (112) | | | | | | |
| 12 | Communication Systems (113) | | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | | |
| 15 | Other Property (116) | | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | | | | | | |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way (152) | 17,610 | 250 | | | 17,860 | 2.86 |
| 18 | Line Pipe (153) | 437,863 | 6,235 | | | 444,098 | 2.71 |
| 19 | Line Pipe Fittings (155) | 68,033 | 3,034 | ( 6,965) | ( 1,403) | 62,699 | 2.86 |
| 20 | Pipeline Construction (155) | 637,479 | 22,059 | | | 659,538 | 2.86 |
| 21 | Buildings (156) | 108,644 | 1,971 | | | 110,615 | 3.85 |
| 22 | Boilers (157) | | | | | | |
| 23 | Pumping Equipment (158) | 86,370 | 1,167 | | | 87,537 | 5.00 |
| 24 | Machine Tools and Machinery (159) | ( 437) | | | | ( 437) | 4.00 |
| 25 | Other Station Equipment (160) | 175,362 | 13,917 | ( 49,843) | ( 10,523) | 128,913 | 4.55 |
| 26 | Oil Tanks (161) | | | | | | |
| 27 | Delivery Facilites (162) | | | | | | |
| 28 | Communication Systems (163) | 31 | 3 | | | 34 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 177 | 20 | | | 197 | 5.00 |
| 30 | Vehicles and Other Work Equipment (165) | | | | | | |
| 31 | Other Property (166) | | | | | | |
| 32 | TOTAL (Lines 17 thru 31) | 1,531,132 | 48,656 | ( 56,808) | ( 11,926) | 1,511,054 | 3.35 |
| | GENERAL | | | | | | |
| 33 | Buildings (176) | | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | | |
| 35 | Communication Systems (183) | | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | | |
| 38 | Other Property (186) | | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | | |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 1,531,132 | 48,656 | ( 56,808) | ( 11,926) | 1,511,054 | 3.35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Accrued Depreciation - Undivided Joint Interest Property (continued)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of Undivided Joint Interest Pipeline:MAUMEE 22" SYSTEM

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | Debits to Account No. 540 (in dollars) (c) | Net Debit From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b + c + d + e) (in dollars) (f) | Annual Composit/ Component Rates (in percent) (g) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way (102) | | | | | | |
| 2 | Line Pipe (103) | | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | | |
| 4 | Pipeline Construction (105) | | | | | | |
| 5 | Buildings (106) | | | | | | |
| 6 | Boilers (107) | | | | | | |
| 7 | Pumping Equipment (108) | | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | | |
| 9 | Other Station Equipment (110) | | | | | | |
| 10 | Oil Tanks (111) | | | | | | |
| 11 | Delivery Facilities (112) | | | | | | |
| 12 | Communication Systems (113) | | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | | |
| 15 | Other Property (116) | | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | | | | | | |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way (152) | 15,032 | 650 | | | 15,682 | 2.27 |
| 18 | Line Pipe (153) | 478,339 | 21,848 | | | 500,187 | 2.36 |
| 19 | Line Pipe Fittings (155) | 110,274 | 4,971 | | | 115,245 | 2.33 |
| 20 | Pipeline Construction (155) | 587,684 | 27,426 | | | 615,110 | 2.33 |
| 21 | Buildings (156) | 132,840 | 7,462 | | | 140,302 | 2.86 |
| 22 | Boilers (157) | | | | | | |
| 23 | Pumping Equipment (158) | 275,165 | 13,739 | | | 288,904 | 3.65 |
| 24 | Machine Tools and Machinery (159) | | | | | | |
| 25 | Other Station Equipment (160) | 1,739,128 | 112,567 | | | 1,851,695 | 3.85 |
| 26 | Oil Tanks (161) | 389,122 | 27,129 | | | 416,251 | 2.64 |
| 27 | Delivery Facilites (162) | | | | | | |
| 28 | Communication Systems (163) | 14,999 | 1,006 | | | 16,005 | 4.00 |
| 29 | Office Furniture and Equipment (164) | 12,051 | 953 | | | 13,004 | 3.65 |
| 30 | Vehicles and Other Work Equipment (165) | 11,685 | 846 | | | 12,531 | 5.45 |
| 31 | Other Property (166) | | | | | | |
| 32 | TOTAL (Lines 17 thru 31) | 3,766,319 | 218,597 | | | 3,984,916 | 3.12 |
| | GENERAL | | | | | | |
| 33 | Buildings (176) | | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | | |
| 35 | Communication Systems (183) | | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | | |
| 38 | Other Property (186) | | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | | |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 3,766,319 | 218,597 | | | 3,984,916 | 3.12 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Amortization Base and Reserve**

1.) Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account 540, Depreciation and Amortization, of the accounting company.
2.) Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization -Carrier Property.
3.) The information requested for columns (b) thru (i) may be shown by projects or for totals only.
4.) If reporting by project, briefly describe in a footnote each project amounting to $100,000 or more. Reference the kind of property reported; do not

| Line No. | Items (a) | BASE Balance at Beginning of Year (in dollars) (b) | BASE Debits During Year (in dollars) (c) | BASE Credits During Year (in dollars) (d) | BASE Balance at End of Year (in dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | | | 68,670 |
| 2 | 8.28 miles of 8" known as Ruffner | | | | |
| 3 | Martinsville loop | | | | |
| 4 | | | | | |
| 5 | WDN-20,608 | 9,285 | | | 9,285 |
| 6 | .09 miles known as Bible Grove Line | | | | |
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| 46 | | | | | |
| 47 | Total | 77,955 | | | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

include location. Items less than $100,000 may be combined in a single entry titled Minor Items, Each Less Than $100,000
5.) If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.
6.) Explain in a footnote adjustments included in column (h) that affect operating expenses.

| Line No. | RESERVE Balance at Beginning of Year (in dollars) (f) | RESERVE Credits During Year (in dollars) (g) | RESERVE Debits During Year (in dollars) (h) | RESERVE Balance at End of Year (in dollars) (i) |
|---|---|---|---|---|
| 1 | 68,670 | | | 68,670 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | 9,285 | | | 9,285 |
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| 47 | 77,955 | | | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Noncarrier Property**

1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable amount of detail.

2.) Report each item in excess of $1,000,000. Items less than $1,000,000 may be combined in a single entry titled "Minor items, less than $1,000,000."

3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.

4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

| Line No. | Name and Description of Physical property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (in dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL - transfered to non-carrier | 09/01/1948 | 88,560 | |
| 2 | Minor items (all land), each less than $250,000 | 09/01/1952 | 1,492 | |
| 3 | Minor items (all land), each less than $250,000 | 09/01/1956 | 40,447 | |
| 4 | Minor items (all land), each less than $250,000 | 09/01/1957 | 90,824 | |
| 5 | Minor items (all land), each less than $250,000 | 11/01/1957 | 22,578 | adj of $46 applied |
| 6 | Minor items (all land), each less than $250,000 | 07/01/1959 | 17,449 | |
| 7 | Minor items (all land), each less than $250,000 | 08/01/1959 | 6,144 | |
| 8 | Minor items (all land), each less than $250,000 | 09/01/1960 | 3,485 | |
| 9 | Minor items (all land), each less than $250,000 | 12/01/1961 | 602 | |
| 10 | Dry Creek Montana Gathering | 02/01/1966 | | |
| 11 | Minor items (all land), each less than $250,000 | 09/01/1969 | 75,544 | |
| 12 | Minor items (all land), each less than $250,000 | 12/01/1969 | 11,845 | |
| 13 | Minor items (all land), each less than $250,000 | 09/01/1970 | 20,059 | |
| 14 | Minor items (all land), each less than $250,000 | 09/01/1971 | 19,113 | |
| 15 | Minor items (all land), each less than $250,000 | 11/01/1975 | 2,472 | |
| 16 | Minor items (all land), each less than $250,000 | 12/01/1975 | 5,284 | |
| 17 | Minor items (all land), each less than $250,000 | 09/01/1976 | 35,785 | |
| 18 | Minor items (all land), each less than $250,000 | 12/01/1978 | 15,740 | |
| 19 | Minor items (all land), each less than $250,000 | 12/01/1979 | 871 | |
| 20 | Minor items (all land), each less than $250,000 | 09/01/1979 | 1,175 | |
| 21 | Minor items (all land), each less than $250,000 | 12/01/1980 | 35,004 | |
| 22 | 6" Products line in northern Illinois | 09/01/1985 | 105,215 | |
| 23 | Minor items (all land), each less than $250,000 | 12/01/1985 | 9,121 | |
| 24 | Minor items (all land), each less than $250,000 | 12/01/1985 | 10,181 | |
| 25 | Minor items (all land), each less than $250,000 | 12/01/1987 | 5,885 | |
| 26 | Minor items (all land), each less than $250,000 | 06/01/1990 | 687 | |
| 27 | Minor items (all land), each less than $250,000 | 12/01/1996 | 22,743 | |
| 28 | Sheridan, IN - land - 58.5 acres transfered to non-carrier | 06/01/1997 | 305,298 | |
| 29 | Capline System (Land & R.O.W.) - Louisiana | 09/01/1969 | 138,393 | |
| 30 | Capline System (Land & R.O.W.) - Illinois | 09/01/1969 | 38,002 | |
| 31 | Capline System (Land & R.O.W.) - Mississippi | 09/01/1969 | 1,221 | |
| 32 | Capline System (Land & R.O.W.) - Kentucky | 09/01/1969 | 834 | |
| 33 | Patoka to Owensboro System (Land & R.O.W.) - Illinois | 09/01/1969 | 27,535 | |
| 34 | Patoka to Owensboro System (Land & R.O.W.) - Illinois | 09/01/1982 | 28,362 | |
| 35 | Patoka to Owensboro System (Land & R.O.W.) - Indiana | 09/01/1969 | 780 | |
| 36 | Patoka to Owensboro System (Land & R.O.W.) - Indiana | 09/01/1982 | 14,815 | |
| 37 | Rancho System - Texas | 01/01/1955 | 3,122 | |
| 38 | Ohio Crude System (Land & R.O.W.) | 01/01/1970 | 4,388 | |
| 39 | Ohio Crude System (Land & R.O.W.) | 08/01/1984 | 10,228 | |
| 40 | Tates Creek Station - Land | 06/01/1937 | 41,500 | |
| 41 | Lebanon Junction Station - Land | 01/01/1979 | 4,975 | |
| 42 | Catlettsburg Terminal Facility System | 01/01/1974 | 682,556 | |
| 43 | Lebanon Junction - Louisville 8" Pipeline - Land | 01/01/1988 | 5,090 | |
| 44 | Lebanon Junction - Louisville 8" Pipeline - System | 01/01/1988 | 134,961 | |
| 45 | | | | |
| 46 | | Total | 2,090,365 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Other Deferred Charges

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, show-ing in detail each item or subaccount of $500,000 or more. Items less than $500,000 may be combined in a single entry designated Minor Items, Each Less Than $500,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a foot-note.

| Line No. | Description and Type of Items: Names of Debtor (or Class of Debtors), If Any (a) | Amount at End of Year (in dollars) (b) |
|---|---|---|
| 1 | Intercompany Clearings | 448,227,066 |
| 2 | Suspense Items | 5,549,869 |
| 3 | Joint Operations | 4,415,346 |
| 4 | Non-capital projects | 1,040,375 |
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| 50 | Total | 459,232,656 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Payables to Affiliated Companies

1.) Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.

2.) In column (a), list every item amounting to $500,000 or more. For creditors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, less than $500,000."

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (in dollars) (c) |
|---|---|---|---|
| 1 | | Minor accounts, less than $500,000 | 415,518 |
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| 48 | | | |
| 49 | | Total | 415,518 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Additional Paid-In Capital

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 616,351,401 |
| 2 | Additions During the Year (Describe): | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | |
| 12 | Deductions During the Year (Describe): | | |
| 13 | Member Distributions | | 1,855,912 |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | 1,855,912 |
| 24 | Balance at End of Year (TOTAL Lines 1 and 11 less | | 614,495,489 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Operating Revenue Accounts (Account 600)

1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.

2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil Previous Year (in dollars) (b) | Crude Oil Current Year (in dollars) (c) | Products Previous Year (in dollars) (d) | Products Current Year (in dollars) (e) | Total Previous Year (in dollars b + c) (f) | Total Current Year (in dollars b + c) (g) |
|---|---|---|---|---|---|---|---|
| 1 | Gathering Revenues (200) | 1,304,882 | | | | 1,304,882 | |
| 2 | Trunk Revenues (210) | 159,020,738 | 162,072,717 | 64,078,082 | 70,013,671 | 223,098,820 | 232,086,388 |
| 3 | Delivery Revenues (220) | 701,668 | 423,689 | | | 701,668 | 423,689 |
| 4 | Allowance Oil Revenue (230) | | | | | | |
| 5 | Storage and Demurrage Revenue | | | | | | |
| 6 | Rental Revenue (250) | 2,484,927 | 4,316,487 | 1,098,415 | 1,253,422 | 3,583,342 | 5,569,909 |
| 7 | Incidental Revenue (260) | 354,183 | 227,510 | | | 354,183 | 227,510 |
| 8 | TOTAL | 163,866,398 | 167,040,403 | 65,176,497 | 71,267,093 | 229,042,895 | 238,307,496 |

| Line No. | Account (a) | Interstate Previous Year (b) | Interstate Current Year (c) | Intrastate Previous Year (d) | Intrastate Current Year (e) | Total Previous Year (b + c) (f) | Total Current Year (b + c) (g) |
|---|---|---|---|---|---|---|---|
| 1 | Gathering Revenues (200) | 1,295,921 | | 8,961 | | 1,304,882 | |
| 2 | Trunk Revenues (210) | 218,233,289 | 226,876,068 | 4,865,531 | 5,210,320 | 223,098,820 | 232,086,388 |
| 3 | Delivery Revenues (220) | 651,881 | 361,997 | 49,787 | 61,692 | 701,668 | 423,689 |
| 4 | TOTAL | 220,181,091 | 227,238,065 | 4,924,279 | 5,272,012 | 225,105,370 | 232,510,077 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Operating Expense Accounts (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

| Line No. | Operating Expenses Accounts (a) | CRUDE OIL Gathering (b) | CRUDE OIL Trunk (c) | CRUDE OIL Delivery (d) | CRUDE OIL Total (b + c + d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS and MAINTENANCE | | | | |
| 1 | Salaries and Wages (300) | 1,436 | 13,115,239 | | 13,116,675 |
| 2 | Materials and Supplies (310) | 1,477 | 6,460,556 | | 6,462,033 |
| 3 | Outside Services (320) | 76,994 | 21,375,135 | | 21,452,129 |
| 4 | Operating Fuel and Power (330) | 781 | 32,402,913 | | 32,403,694 |
| 5 | Oil Losses and Shortages (340) | | ( 2,206,714) | | ( 2,206,714) |
| 6 | Rentals (350) | | | | |
| 7 | Other Expenses (390) | 431 | 1,500,104 | | 1,500,535 |
| 8 | TOTAL Operations and Maintenance Expenses | 81,119 | 72,647,233 | | 72,728,352 |
| | GENERAL | | | | |
| 9 | Salaries and Wages (500) | | 6,819,405 | | 6,819,405 |
| 10 | Materials and Supplies (510) | | 1,336,999 | | 1,336,999 |
| 11 | Outside Services (520) | | 14,537,807 | | 14,537,807 |
| 12 | Rentals (530) | 2,475 | 304,531 | | 307,006 |
| 13 | Depreciation and Amortization (540) | 98,037 | 16,061,451 | | 16,159,488 |
| 14 | Employee Benefits (550) | 540 | 2,247,629 | | 2,248,169 |
| 15 | Insurance (560) | | 60,820 | | 60,820 |
| 16 | Casualty and Other Losses (570) | | 3,926,162 | | 3,926,162 |
| 17 | Pipeline Taxes (580) | 42,098 | 4,924,882 | | 4,966,980 |
| 18 | Other Expenses (590) | | 25,447 | | 25,447 |
| 19 | TOTAL General Expenses | 143,150 | 50,245,133 | | 50,388,283 |
| 20 | GRAND TOTALS | 224,269 | 122,892,366 | | 123,116,635 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

| Line No. | Operating Expenses Accounts (a) | PRODUCTS (in dollars) Trunk (f) | PRODUCTS (in dollars) delivery (g) | PRODUCTS (in dollars) Total (f + g) (h) | Grand Total (e + h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS and MAINTENANCE | | | | |
| 1 | Salaries and Wages (300) | 7,595,797 | | 7,595,797 | 20,712,472 |
| 2 | Materials and Supplies (310) | 2,992,448 | | 2,992,448 | 9,454,481 |
| 3 | Outside Services (320) | 8,623,220 | | 8,623,220 | 30,075,349 |
| 4 | Operating Fuel and Power (330) | 7,194,481 | | 7,194,481 | 39,598,175 |
| 5 | Oil Losses and Shortages (340) | ( 2,380,858) | | ( 2,380,858) | ( 4,587,572) |
| 6 | Rentals (350) | | | | |
| 7 | Other Expenses (390) | 1,048,899 | | 1,048,899 | 2,549,434 |
| 8 | TOTAL Operations and Maintenance Expenses | 25,073,987 | | 25,073,987 | 97,802,339 |
| | GENERAL | | | | |
| 9 | Salaries and Wages (500) | 2,891,380 | | 2,891,380 | 9,710,785 |
| 10 | Materials and Supplies (510) | 567,591 | | 567,591 | 1,904,590 |
| 11 | Outside Services (520) | 5,851,983 | | 5,851,983 | 20,389,790 |
| 12 | Rentals (530) | 126,752 | | 126,752 | 433,758 |
| 13 | Depreciation and Amortization (540) | 4,817,277 | | 4,817,277 | 20,976,765 |
| 14 | Employee Benefits (550) | 1,601,974 | | 1,601,974 | 3,850,143 |
| 15 | Insurance (560) | 1,687 | | 1,687 | 62,507 |
| 16 | Casualty and Other Losses (570) | 443,712 | | 443,712 | 4,369,874 |
| 17 | Pipeline Taxes (580) | 1,870,134 | | 1,870,134 | 6,837,114 |
| 18 | Other Expenses (590) | 11,118 | | 11,118 | 36,565 |
| 19 | TOTAL General Expenses | 18,183,608 | | 18,183,608 | 68,571,891 |
| 20 | GRAND TOTALS | 43,257,595 | | 43,257,595 | 166,374,230 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Pipeline Taxes (Other than Income Taxes)

1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.

2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

### A. STATE, LOCAL, AND OTHER TAXES

| Line No. | Name of State (a) | Amount (in dollars) (b) | Line No. | Name of State (a) | Amount (in dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | 0 | 31 | New Mexico | 0 |
| 2 | Alaska | 0 | 32 | New York | ( 1,261) |
| 3 | Arizona | 0 | 33 | North Carolina | 0 |
| 4 | Arkansas | 0 | 34 | North Dakota | 50 |
| 5 | California | 0 | 35 | Ohio | 1,018,442 |
| 6 | Colorado | 0 | 36 | Oklahoma | 0 |
| 7 | Connecticut | 0 | 37 | Oregon | 0 |
| 8 | Delaware | 0 | 38 | Pennsylvania | 0 |
| 9 | Florida | 47 | 39 | Rhode Island | 0 |
| 10 | Georgia | 0 | 40 | South Carolina | 0 |
| 11 | Hawaii | 0 | 41 | South Dakota | 0 |
| 12 | Idaho | 0 | 42 | Tennessee | 107,725 |
| 13 | Illinois | 282,000 | 43 | Texas | 136,664 |
| 14 | Indiana | 212,872 | 44 | Utah | 0 |
| 15 | Iowa | 0 | 45 | Vermont | 0 |
| 16 | Kansas | 236 | 46 | Virginia | 0 |
| 17 | Kentucky | 364,829 | 47 | Washington | 0 |
| 18 | Louisiana | 1,126,629 | 48 | West Virginia | ( 3,621) |
| 19 | Maine | 0 | 49 | Wisconsin | 0 |
| 20 | Maryland | 0 | 50 | Wyoming | 1,344 |
| 21 | Massachusetts | 0 | 51 | District of Columbia | 0 |
| 22 | Michigan | 324,216 | 52 | Other (Specify): | 0 |
| 23 | Minnesota | 234 | 53 | | 0 |
| 24 | Mississippi | 694,655 | 54 | | 0 |
| 25 | Missouri | ( 474) | 55 | | 0 |
| 26 | Montana | 728 | 56 | | 0 |
| 27 | Nebraska | 1 | 57 | | 0 |
| 28 | Nevada | 0 | 58 | | 0 |
| 29 | New Hampshire | 0 | 59 | TOTAL - State, Local and Other Taxes | 4,265,316 |
| 30 | New Jersey | 0 | | | 0 |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (in dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | 2,542,839 |
| 62 | Unemployment Insurance | 28,959 |
| 63 | Other U.S. Taxes (Specify, Except Income Taxes) | 0 |
| 64 | | 0 |
| 65 | | 0 |
| 66 | | 0 |
| 67 | | 0 |
| 68 | | 0 |
| 69 | | 0 |
| 70 | TOTAL - U.S. Government Taxes | 2,571,798 |
| 71 | **GRAND Total (Account No. 580)** | **6,837,114** |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Income From Noncarrier Property

1.) State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.
2.) If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (in dollars) (b) | Total Expenses (in dollars) (c) |
|---|---|---|---|
| 1 | Rental Income / General | 635,451 | |
| 2 | Depreciation | | ( 10,116) |
| 3 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | Total | 635,451 | ( 10,116) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Miscellaneous Items in Income and Retained Income Accounts for the Year**

1.) Give a detailed analysis of items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695 Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income, and 720, Other Debits to Retained Income, for the year (The classifications should be made in accordance with the U.S. of A.)
2.) For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor Items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (in dollars) (c) | Credits (in dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Operating Fee Income | | 2,811,025 |
| 2 | 640 | Minor Items, each less than $250,000 | | 301,615 |
| 3 | 660 | Minor Items, each less than $250,000 | 216,576 | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

## Statistics of Operations

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivative; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.-Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin (a) | Number of Barrels Received From Connecting Carriers (b) | Number of Barrels Received ORIGINATED On Gathering Lines (c) | Number of Barrels Received ORIGINATED On Trunk Lines (d) |
|---|---|---|---|---|
| | **CRUDE OIL** | | | |
| 1 | IL | 244,191,226 | | 1,745,459 |
| 2 | KY | 4,478,861 | | 170,919 |
| 3 | LA | 187,835,970 | | 19,745,118 |
| 4 | MI | 14,303,171 | | 875,060 |
| 5 | MS | 3,727,698 | | 854,113 |
| 6 | OH | 32,113,460 | | 102,565 |
| 7 | TX | 8,912,529 | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | 495,562,915 | | 23,493,234 |
| | **PRODUCTS (State of Origin and** | | | |
| 16 | IL - 29111 Gasoline | 4,349,864 | | 88,307,405 |
| 17 | 29112 Kerosene | 480,308 | | 1,651,325 |
| 18 | 29113 Fuel Oils | 5,194,135 | | 6,042,939 |
| 19 | 29119 Blend Stock | 646,693 | | 1,142,057 |
| 20 | 29119 Butane | | | 1,981,018 |
| 21 | 29119 Heavy Naptha | 5,106,901 | | 791,973 |
| 22 | 29119 Naptha | 134,251 | | 71,152 |
| 23 | 29119 Natural Gasoline | 169,485 | | 173,587 |
| 24 | 29119 Other | | | |
| 25 | 29119 Propane | | | 1,203,828 |
| 26 | 29119 Raffinate | 930,707 | | 267,407 |
| 27 | IN - 29111 Gasoline | 32,610,211 | | 16,069,674 |
| 28 | 29112 Kerosene | 370,983 | | 641,607 |
| 29 | 29113 Fuel Oils | 696,163 | | 1,069,710 |
| 30 | 29119 Blend Stock | 39,246 | | 97,511 |
| 31 | TOTAL | 50,728,947 | | 119,511,193 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Statistics of Operations**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1,000 | 57 | 57,000 |
| B | 5,000 | 10 | 50,000 |
| C | 1,000 | 25 | 25,000 |

| Line No. | Total Received (b + c + d) (e) | Number of Barrels Delivered Out To Connecting Carriers (f) | Number of Barrels Delivered Out TERMINATED On Gathering Lines (g) | Number of Barrels Delivered Out TERMINATED On Trunk Lines (h) | Total Delivered Out (f + g + h) (i) |
|---|---|---|---|---|---|
| | | | | | |
| 1 | 245,936,685 | 83,022,743 | | 162,439,580 | 245,462,323 |
| 2 | 4,649,780 | | | 4,623,668 | 4,623,668 |
| 3 | 207,581,088 | 129,417,996 | | 78,464,571 | 207,882,567 |
| 4 | 15,178,231 | | | 14,971,713 | 14,971,713 |
| 5 | 4,581,811 | 4,330,747 | | | 4,330,747 |
| 6 | 32,216,025 | 24,537,628 | | 7,662,427 | 32,200,055 |
| 7 | 8,912,529 | 8,916,213 | | | 8,916,213 |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | 519,056,149 | 250,225,327 | | 268,161,959 | 518,387,286 |
| | | | | | |
| 16 | 92,657,269 | 14,239,886 | | 78,448,938 | 92,688,824 |
| 17 | 2,131,633 | 768,750 | | 1,337,131 | 2,105,881 |
| 18 | 11,237,074 | 2,923,335 | | 8,303,497 | 11,226,832 |
| 19 | 1,788,750 | 912,822 | | 862,587 | 1,775,409 |
| 20 | 1,981,018 | 585,177 | | 1,399,284 | 1,984,461 |
| 21 | 5,898,874 | 3,631,954 | | 2,277,726 | 5,909,680 |
| 22 | 205,403 | 204,690 | | | 204,690 |
| 23 | 343,072 | 173,529 | | 169,167 | 342,696 |
| 24 | | | | 973 | 973 |
| 25 | 1,203,828 | 636,977 | | 569,399 | 1,206,376 |
| 26 | 1,198,114 | 614,679 | | 586,579 | 1,201,258 |
| 27 | 48,679,885 | 22,204,846 | | 26,476,477 | 48,681,323 |
| 28 | 1,012,590 | 703,450 | | 310,512 | 1,013,962 |
| 29 | 1,765,873 | 592,862 | | 1,183,447 | 1,776,309 |
| 30 | 136,757 | 3,517 | | 133,291 | 136,808 |
| 31 | 170,240,140 | 48,196,474 | | 122,059,008 | 170,255,482 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Statistics of Operations (continued)**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivative; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.-Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

| Line No. | State of Origin (a) | Number of Barrels Received From Connecting Carriers (b) | Number of Barrels Received ORIGINATED On Gathering Lines (c) | Number of Barrels Received ORIGINATED On Trunk Lines (d) |
|---|---|---|---|---|
| | **CRUDE OIL** | | | |
| 1 | | | | |
| 2 | | | | |
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| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | **PRODUCTS (State of Origin and** | | | |
| 16 | IN - 29119 Other | 18,512 | | 46,103 |
| 17 | KY - 29111 Gasoline | | | 2,502,254 |
| 18 | LA - 29111 Gasoline | 24,578,349 | | 41,642,515 |
| 19 | 29112 Kerosene | 1,518,817 | | 1,892,946 |
| 20 | 29113 Fuel Oils | 509,213 | | 2,767,823 |
| 21 | OH - 29119 Blend Stock | 121,307 | | |
| 22 | 29119 Naptha | 133,503 | | |
| 23 | TX - 29111 Gasoline | 20,566,187 | | 29,965,584 |
| 24 | 29112 Kerosene | 47,263 | | 169,417 |
| 25 | 29113 Fuel Oils | 2,590,104 | | 3,396,048 |
| 26 | 29119 Blend Stock | 90,202 | | |
| 27 | 29119 Heavy Naptha | 2,761,276 | | 2,523,557 |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | 52,934,733 | | 84,906,247 |
| | GRAND TOTAL | 599,226,595 | | 227,910,674 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil 149,669,828,570

(2) Products 22,912,351,298

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Statistics of Operations (continued)**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1,000 | 57 | 57,000 |
| B | 5,000 | 10 | 50,000 |
| C | 1,000 | 25 | 25,000 |

| Line No. | Total Received (b + c + d) (e) | Number of Barrels Delivered Out To Connecting Carriers (f) | Number of Barrels Delivered Out TERMINATED On Gathering Lines (g) | Number of Barrels Delivered Out TERMINATED On Trunk Lines (h) | Total Delivered Out (f + g + h) (i) |
|---|---|---|---|---|---|
| | | | | | |
| 1 | | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| | | | | | |
| 16 | 64,615 | 3,780 | | 60,782 | 64,562 |
| 17 | 2,502,254 | 2,502,254 | | | 2,502,254 |
| 18 | 66,220,864 | 66,157,127 | | | 66,157,127 |
| 19 | 3,411,763 | 3,373,133 | | | 3,373,133 |
| 20 | 3,277,036 | 3,398,980 | | | 3,398,980 |
| 21 | 121,307 | | | 113,404 | 113,404 |
| 22 | 133,503 | | | 122,141 | 122,141 |
| 23 | 50,531,771 | 44,451,024 | | 6,087,683 | 50,538,707 |
| 24 | 216,680 | 97,438 | | 119,080 | 216,518 |
| 25 | 5,986,152 | 5,363,499 | | 620,570 | 5,984,069 |
| 26 | 90,202 | 7,348 | | 84,086 | 91,434 |
| 27 | 5,284,833 | 5,283,661 | | | 5,283,661 |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | 137,840,980 | 130,638,244 | | 7,207,746 | 137,845,990 |
| | 827,137,269 | 429,060,045 | | 397,428,713 | 826,488,758 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 543,496,750

(2) Products 303,386,489

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Miles of Pipeline Operated at end of Year**

1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.

3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No. | Name of Company and State (a) | TERMINI From - (b) | TERMINI TO - (c) | OP AT END OF YR GATHERING LINES Miles (d) | OP AT END OF YR GATHERING LINES Size of Line (in inches) (e) | OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f) | OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g) |
|---|---|---|---|---|---|---|---|
| | **(A) OWNED AND OPERATED BY RESPONDENT** | | | | | | |
| 1 | MAPL LLC - ILLINOIS | various | various | | | | 2 |
| 2 | MAPL LLC - ILLINOIS | various | various | | | | 3 |
| 3 | MAPL LLC - ILLINOIS | various | various | | | 6 | 4 |
| 4 | MAPL LLC - ILLINOIS | various | various | | | 20 | 6 |
| 5 | MAPL LLC - ILLINOIS | various | various | | | 32 | 8 |
| 6 | MAPL LLC - ILLINOIS | various | various | | | 139 | 10 |
| 7 | MAPL LLC - ILLINOIS | various | various | | | 2 | 12 |
| 8 | MAPL LLC - ILLINOIS | various | various | | | | 14 |
| 9 | MAPL LLC - ILLINOIS | various | various | | | | 16 |
| 10 | MAPL LLC - ILLINOIS | various | various | | | 222 | 20 |
| 11 | MAPL LLC - ILLINOIS | various | various | | | 24 | 22 |
| 12 | MAPL LLC - ILLINOIS | various | various | | | 2 | 24 |
| 13 | MAPL LLC - ILLINOIS | various | various | | | | 26 |
| 14 | MAPL LLC - ILLINOIS | various | various | | | | 30 |
| 15 | MAPL LLC - INDIANA | various | various | 1 | 3 | 11 | 6 |
| 16 | MAPL LLC - INDIANA | various | various | | | | 8 |
| 17 | MAPL LLC - INDIANA | various | various | | | 13 | 12 |
| 18 | MAPL LLC - INDIANA | various | various | | | 65 | 20 |
| 19 | MAPL LLC - INDIANA | various | various | | | 164 | 22 |
| 20 | MAPL LLC - INDIANA | various | various | | | | 24 |
| 21 | MAPL LLC - KENTUCKY | various | various | | | [redacted] | 8 |
| 22 | MAPL LLC - KENTUCKY | various | various | | | 265 | 24 |
| 23 | MAPL LLC - KENTUCKY | various | various | | | | |
| 24 | MAPL LLC - KENTUCKY | various | various | | | | |
| 25 | MAPL LLC - LOUISIANA | various | various | | | 20 | 30 |
| 26 | MAPL LLC - LOUISIANA | various | various | | | | 48 |
| 27 | MAPL LLC - MICHIGAN | various | various | | 3 | | 6 |
| 28 | MAPL LLC - MICHIGAN | various | various | 9 | 4 | 58 | 8 |
| 29 | MAPL LLC - MICHIGAN | various | various | | 6 | 44 | 16 |
| 30 | MAPL LLC - MICHIGAN | various | various | | 8 | | |
| 31 | MAPL LLC - OHIO | various | various | | | 37 | 22 |
| 32 | MAPL LLC - TEXAS | various | various | | | 95 | 16 |
| 33 | MAPL LLC - TEXAS | various | various | | | | |
| 40 | Subtotal | | | 10 | | 1,249 | |
| | **(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT** | | | | | | |
| 1 | WoodPat Crude System-ILLINOIS | Wood River | Patoka | | | 55 | 22 |
| 40 | Subtotal | | | | | 55 | |
| | **(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS** | | | | | | |
| 1 | Capline Crude System | various | various | | | 667 | 40 |
| 2 | Maumee Crude System | various | various | | | 95 | 22 |
| 3 | Rancho Crude System | various | various | | | 453 | 24 |
| 40 | Subtotal | | | | | 1,215 | |
| | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Miles of Pipeline Operated at end of Year (continued)**

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an imporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| Line No. | OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h) | OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i) | CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j) | CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k) | CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l) | CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o) |
|---|---|---|---|---|---|---|---|---|
| | **(A) OWNED AND OPERATED BY RESPONDENT** | | | | | | | |
| 1 | 0 | 4 | 0 | 0 | 0 | 0 | 1 | 1 |
| 2 | 18 | 6 | 0 | 0 | 0 | 0 | 1 | 0 |
| 3 | 39 | 8 | 0 | 0 | 0 | 0 | 3 | 1 |
| 4 | 192 | 10 | 0 | 0 | 0 | 0 | 27 | 0 |
| 5 | 381 | 12 | 0 | 0 | 0 | 0 | 51 | 3 |
| 6 | 12 | 16 | 0 | 0 | 0 | 0 | 16 | 0 |
| 7 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 |
| 8 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 0 |
| 9 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 |
| 10 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 |
| 11 | 0 | 0 | 0 | 0 | 0 | 0 | 2 | 0 |
| 12 | 0 | 0 | 0 | 0 | 0 | 0 | 4 | 0 |
| 13 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 0 |
| 14 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 0 |
| 15 | 0 | 4 | 0 | 0 | 0 | 0 | 0 | 1 |
| 16 | 9 | 6 | 0 | 0 | 0 | 0 | 1 | 1 |
| 17 | 2 | 8 | 0 | 0 | 0 | 0 | 1 | 1 |
| 18 | 320 | 10 | 0 | 0 | 0 | 0 | 0 | 2 |
| 19 | 40 | 12 | 0 | 0 | 0 | 0 | 0 | 0 |
| 20 | 116 | 16 | 0 | 0 | 0 | 0 | 1 | 0 |
| 21 | 5 | 6 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 9 | 8 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | 7 | 12 | 0 | 0 | 0 | 0 | 0 | 0 |
| 24 | 8 | 16 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | 69 | 20 | 0 | 0 | 0 | 0 | 1 | 1 |
| 26 | 0 | 36 | 0 | 0 | 0 | 0 | 1 | 2 |
| 27 | 3 | 6 | 0 | 0 | 0 | 6 | 1 | 0 |
| 28 | 0 | 8 | 0 | 0 | 0 | 28 | 11 | 2 |
| 29 | 128 | 10 | 0 | 0 | 0 | 13 | 1 | 1 |
| 30 | 0 | 0 | 0 | 0 | 0 | 11 | 0 | 0 |
| 31 | 39 | 10 | 0 | 0 | 0 | 0 | 1 | 0 |
| 32 | 37 | 16 | 0 | 0 | 0 | 0 | 4 | 2 |
| 33 | 0 | 36 | 0 | 0 | 0 | 0 | 0 | 1 |
| 40 | 1,504 | 0 | 0 | 0 | 0 | 58 | 144 | 19 |
| | **(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT** | | | | | | | |
| 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | **(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS** | | | | | | | |
| 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Miles of Pipeline Operated at end of Year (continued)**

1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. *Size of line is defined as inside diameter.*

3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

| Line No. | Name of Company and State (a) | TERMINI From - (b) | TERMINI TO - (c) | OP AT END OF YR GATHERING LINES Miles (d) | OP AT END OF YR GATHERING LINES Size of Line (in inches) (e) | OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f) | OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g) |
|---|---|---|---|---|---|---|---|
| | **(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT** | | | | | | |
| 40 | Subtotal | | | | | | |
| | ***GRAND TOTAL*** | | | 10 | | 2,519 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Miles of Pipeline Operated at end of Year (continued)**

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an imporant part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| Line No. | OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h) | OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i) | CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j) | CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k) | CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l) | CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n) | CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o) |
|---|---|---|---|---|---|---|---|---|
| | **(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT** | | | | | | | |
| 40 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 1,504 | | | | | 58 | 144 | 19 |

FOOTNOTE DATA

***Schedule Page: 602 Line No.: 1 Column: a***

WoodPat Crude System
Owners: Marathon Ashland Pipe Line LLC & Equilon

***Schedule Page: 602 Line No.: 1 Column: a***

Capline Crude System
Owners: Marathon Ashland Pipe Line LLC, Equilon, Amoco, & BP Oil

***Schedule Page: 602 Line No.: 2 Column: a***

Maumee Crude System
Owners: Marathon Ashland Pipe Line LLC & Mid-Valley Pipeline Company

***Schedule Page: 602 Line No.: 2 Column: h***

ILLINOIS PRODUCTS - 18 MILES - 6 INCH : Hammond - Lockport line currently classified as non-carrier property

***Schedule Page: 602 Line No.: 3 Column: a***

Rancho Crude System
Owners: Marathon Ashland Pipe Line LLC, Equilon, Amoco, Arco & Crown

***Schedule Page: 602 Line No.: 16 Column: h***

INDIANA PRODUCTS 6 INCH LINE : Includes 78 miles for Hammond - Niles currently classified as non-carrier property

***Schedule Page: 602 Line No.: 19 Column: h***

INDIANA PRODUCTS 12 IN LINE : Includes 2 miles for Hammond - Niles currently classified as non-carrier property

***Schedule Page: 602 Line No.: 21 Column: f***

KENTUCKY CRUDE 30 MILES OF 8 INCH LINE : Lebanon Junction - Louisville currently classified as non-carrier property

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/31/2002 | Dec. 31, 2001 |

**Annual Cost of Service Based Analysis Schedule**

1.) Use footnotes when particulars are required or for any explanations.
2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses,Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Operating and Maintenance Expenses | 145,397,000 | 130,537,000 |
| 2 | Depreciation Expense | 11,741,000 | 12,336,000 |
| 3 | AFUDC Depreciation | 1,368,000 | 1,401,000 |
| 4 | Amortization of Deferred Earnings | 6,661,000 | 6,724,000 |
| 5 | Rate Base | 336,950,000 | 344,051,000 |
| 6 | Rate of Return % (10.25% - 10.25) | 11.04 | 11.14 |
| 7 | Return on Rate Base | 37,199,280 | 38,327,281 |
| 8 | Income Tax Allowance | 25,543,000 | 24,675,000 |
| 9 | Total Cost of Service | 227,909,280 | 214,000,281 |
| 10 | Total Interstate Operating Revenues | 227,238,065 | 220,181,091 |
| 11 | Throughput in Barrels | 846,883,000 | 829,845,000 |
| 12 | Throughput in Barrel-Miles | 172,582,180,000 | 169,957,070,000 |

FOOTNOTE DATA

***Schedule Page: 700 Line No.: 5 Column: c***

Results for the prior year have been restated to reflect the carrier's current interpretation of the Commission's most recent orders regarding Opinion 154-B. This footnote references lines 5, 6 and 10.

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Check Appropriate Box:

☒ Original Signed Copy

☐ Conformed Copy

Form Approved
OMB No. 1902-0022
(Expires 1/31/2002)

# FERC Form No. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| MARATHON ASHLAND PIPE LINE LLC | December 31, 1999 |

FORM NO. 6 (ED 12-98)

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues exceeding $350,000 in each of the three immediately preceding calendar years, *must submit this form.*

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

(b) *Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking* the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A-01
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their *requirements free of charge from:*

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1
Washington, DC 20426
(202)208-2356

IV. When to Submit

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 129 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( )

VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page; page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A-01
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (81/2 x 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 81/2 x 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1 Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission - Means the Federal Energy Regulatory Commission.

7 Control (including the terms "controlling," "controlled by," and "under common control with") -(a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

(b) For the purposes of this report, the following are to be considered forms of control:

(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

(2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil - Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. *Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as* may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment. * * *

(7)(c) Any carrier or lessor, *** or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Marathon Ashland Pipe Line LLC | | 02 Year of Report<br>Dec. 31, 1999 |
| 03 Previous Name and Date of Change (If name changed during year) | | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code)<br>539 South Main Street, Findlay, OH 45840 | | |
| 05 Name of Contact Person<br>Kenneth J. Hauck | 06 Title of Contact Person<br>Controller | |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br>539 South Main Street, Findlay, OH 45840 | | |
| 08 Telephone of Contact Person, Including Area Code<br>419-421-4004 | 09 This Report is<br>(1) X An Original<br>(2) A Resubmission | 10 Date of Report (Mo, Da, Yr)<br>June 30, 2000 |

| VERIFICATION | |
|---|---|
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | |
| 01 Name<br>Kenneth J. Hauck | 02 Title<br>Controller |
| 03 Signature<br>Kenneth J. Hauck | 04 Date Signed (Mo, Da, Yr)<br>6/30/00 |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | REV 12-95 | |
| Control Over Respondent | 102 | REV 12-95 | |
| Companies Controlled by Respondent | 103 | NEW 12-95 | None |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | REV 12-95 | None |
| Important Changes During the Year | 108-109 | REV 12-95 | |
| Comparative Balance Sheet Statement | 110-113 | REV 12-95 | |
| Income Statement | 114 | REV 12-95 | |
| Appropriated Retained Income | 118 | REV 12-95 | None |
| Unappropriated Retained Income Statement | 119 | REV 12-95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12-95 | |
| Statement of Cash Flows | 120-121 | REV 12-95 | |
| Notes to Financial Statements | 122-123 | REV 12-95 | None |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | REV 12-95 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12-95 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | |
| Companies Controlled Directly by Respondent Ohter Than Through Title of Securities | 204-205 | ED 12-86 | |
| Instructions for Schedules 212 Thru 214 | 211 | REV 12-95 | |
| Carrier Property | 212-213 | REV 12-95 | |
| Depreciation Base and Rates-Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates-System Property | 215 | ED 12-91 | |
| Accrued Depreciation-Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciaton-System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | REV 12-95 | |
| Noncarrier Property | 220 | REV 12-95 | |
| Other Deferred Charges | 221 | REV 12-95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | REV 12-95 | |
| Long Term Debt | 226-227 | ED 12-91 | None |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | REV 12-95 | None |
| Capital Stock | 250-251 | REV 12-95 | None |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | None |
| Additional Paid-in Capital | 254 | ED 12-91 | |

| ame of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| arathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## LIST OF SCHEDULES (CONTINUED)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| | | Revised | |
| Operating Revenue Accounts | 301 | 12-87 | |
| Operating Expense Accounts | 302-304 | REV 12-95 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | REV 12-95 | None |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | REV 12-95 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12-95 | None |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | None |
| Annual Cost of Service Based Analysis Schedule | 700 | NEW 12-95 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☐ *Two copies will be submitted.* | | | |
| ☒ No annual report to stockholders is prepared. | | | |

(Next Page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## GENERAL INFORMATION

1 For item No 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p.1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger any be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exit as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page

1. Give exact name of pipeline company making the report.

   Marathon Ashland Pipe Line LLC

2. Give date of incorporation.

   July 18, 1997

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.

   Delaware Limited Liability Company Act

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   Ashland Pipe Line LLC

5. Give date and authority for each consolidation and for each merger effected during the year.

   January 1, 1999

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   None

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

   None

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## CONTROL OVER RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, only if there are two or more intermediary companies in the chain of ownership.

2. Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

| Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Marathon Oil Company (Ohio) * | Marathon Ashland Petroleum LLC (Delaware) | 100.00% |
| 62% Ownership of Marathon Ashland Petroleum LLC | 100% Ownership of Marathon Ashland Pipe Line LLC | |
| Ashland, Inc. (Kentucky) | | |
| 38% Ownership of Marathon Ashland Petroleum LLC | | |
| * USX (Delaware) | | |
| 100% Ownership of Marathon Oil Co. | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1. | PRESIDENT | D. L. PORTER | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 2. | VICE PRESIDENT | T. L. SHAW | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 3. | SECRETARY | J. M. WILDER | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 4. | ASSISTANT SECRETARY | J. A. EVANS | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 5. | ASSISTANT SECRETARY | R. F. GATLIFF | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 6. | ASSISTANT SECRETARY | J. M. MINARD | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 7. | TREASURER | R. R. YOUNG | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 8. | ASSISTANT TREASURER | J. L. RICHMOND | 600 GRANT STREET, PITTSBURGH, PA |
| 9. | CONTROLLER | K. J. HAUCK | 539 SOUTH MAIN STREET, FINDLAY, OH |
| 10. | | | |
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| 31. | | | |

32. Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to page.

1. Not Applicable
2. Effective January 1, 1999, Ashland Pipe Line LLC was merged into Marathon Ashland Pipeline LLC.
3. Not Applicable
4. Not Applicable
5. Not Applicable

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## COMPARATIVE BALANCE SHEET STATEMENT - ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| | **CURRENT ASSETS** | | | |
| 1 | Cash (10) | | 942,283 | 677,247 |
| 2 | Special Deposits (10-5) | | 0 | 0 |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | 0 | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 19,679,096 | 12,743,728 |
| 6 | Accounts Receivable (14) | | 3,859,610 | 9,109,843 |
| 7 | Interest and Dividends Receivable (15) | | 0 | 0 |
| 8 | Oil Inventory (16) | | 1,539,650 | 5,032,511 |
| 9 | Material and Supplies (17) | | 3,037,296 | 2,426,971 |
| 10 | Prepayment (18) | | 76,552 | 78,317 |
| 11 | Other Current Assets (19) | | (276,959) | 88,247 |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | 0 | 0 |
| 13 | **TOTAL** Current Assets (Total of Lines 1 thru 12) | | 28,857,528 | 30,156,864 |
| | **INVESTMENTS AND SPECIAL FUNDS** | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | 47,856,403 | 47,856,403 |
| 15 | Bonds | 202-203 | | |
| 16 | Other Secured Obligations | 202-203 | | |
| 17 | Unsecured Notes | 202-203 | | |
| 18 | Investment Advances | 202-203 | | |
| 19 | Undistributed Earnings from Certain Invest. in Acct. 20 | 204 | 52,554,345 | 54,092,817 |
| | Other Investments (21): | | | |
| 20 | Stocks | | | |
| 21 | Bonds | | | |
| 22 | Other Secured Obligations | | | |
| 23 | Unsecured Notes | | | |
| 24 | Investment Advances | | | |
| 25 | Sinking and Other Funds (22) | | | |
| 26 | (Less) Reductions in Security Values-Credit (23) | | | |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities-Credit | | | |
| 28 | **TOTAL** Investment and Special Funds (Total lines 14 thru 27) | | 100,410,748 | 101,949,220 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## COMPARATIVE BALANCE SHEET STATEMENT-ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| | **TANGIBLE PROPERTY** | | | |
| 29 | Carrier Property (30) | | 742,778,405 | 356,512,74 |
| 30 | (Less) Accrued Depreciation-Carrier Property (31) | | 274,810,273 | 247,322,94 |
| 31 | (Less) Accrued Amortization-Carrier Property (32) | | 77,955 | 77,95 |
| 32 | Net Carrier Property (Line 29 less 30 and 31) | | 467,890,177 | 109,111,84 |
| 33 | Operating Oil Supply (33) | | 0 | |
| 34 | *Noncarrier Property (34)* | | 2,094,056 | 961,91 |
| 35 | Less Accrued Depreciation-Noncarrier Property | | 188,161 | 51,04 |
| 36 | Net Noncarrier Property (Line 34 less 35) | | 1,905,895 | 910,86 |
| 37 | **TOTAL** Tangible Property (Total of lines 32, 33, and 36) | | 469,796,072 | 110,022,70 |
| | **OTHER ASSETS AND DEFERRED CHARGES** | | | |
| 38 | *Organization Costs and Other Intangibles (40)* | | 1,197 | |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | 0 | |
| 40 | Reserved | | 0 | |
| 41 | Miscellaneous Other Assets (43) | | 459,603 | 493,18 |
| 42 | Other Deferred Charges (44) | 221 | 235,971,066 | 33,081,22 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230-231 | 0 | |
| 44 | **TOTAL** Other Assets and Deferred Charges (38 thru 43) | | 236,431,866 | 33,574,40 |
| 45 | **TOTAL** Assets (Total of lines 13, 28, 37, and 44) | | 835,496,214 | 275,703,19 |

Next Page is 113

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## COMPARATIVE BALANCE SHEET STATEMENT - LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A.

The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (in dollars) (c) | Balance at End of Previous Year (in dollars) (d) |
|---|---|---|---|---|
| | **CURRENT LIABILITIES** | | | |
| 46 | Notes Payable (50) | | 0 | |
| 47 | Payables to Affiliated Companies (51) | | 157,136 | |
| 48 | Accounts payable (52) | | 8,640,762 | 8,330,39 |
| 49 | Salaries and Wages Payable (53) | | 2,735,825 | 2,235,85 |
| 50 | Interest Payable (54) | | 0 | |
| 51 | Dividends Payable (55) | | 0 | |
| 52 | Taxes Payable (56) | | 2,853,508 | 2,300,32 |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226-227 | 0 | |
| 54 | Other Current Liabilities (58) | | 5,408,706 | 8,154,94 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | 0 | |
| 56 | **TOTAL** Current Liabilities (Total of lines 46 thru 55) | | 19,795,937 | 21,021,51 |
| | **NONCURRENT LIABILITIES** | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226-227 | 0 | |
| 58 | Unamortized Premium on Long-Term Debt (61) | | 0 | |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | 0 | |
| 60 | Other Noncurrent Liabilities (63) | | 10,443,748 | 8,926,74 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 0 | |
| 62 | **TOTAL** Noncurrent Liabilities (Total of lines 57 thru 61) | | 10,443,748 | 8,926,74 |
| 63 | **TOTAL** Liabilities (Total of lines 56 and 62) | | 30,239,685 | 29,948,25 |
| | **STOCKHOLDERS' EQUITY** | | | |
| 64 | Capital Stock (70) | 250-251 | 0 | |
| 65 | Premiums on Capital Stock (71) | | 0 | |
| 66 | Capital Stock Subscriptions (72) | | 0 | |
| 67 | Additional Paid-in Capital (73) Members' Equity | 254 | 623,231,475 | 173,074,88 |
| 68 | Appropriated Retained Income (74) | 118 | 0 | |
| 69 | Unappropriated Retained Income (75) | 119 | 182,025,054 | 72,680,05 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity-Sec. (75.5) | | | |
| 71 | Less Treasury Stock (76) | | | |
| 72 | **TOTAL** Stockholders' Equity (Total or lines 64 thru 71) | | 805,256,529 | 245,754,93 |
| 73 | **TOTAL** Liabilities and Stockholders' Equity (Total of lines 63 and 72) | | 835,496,214 | 275,703,19 |

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|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## INCOME STATEMENT

1. Give the particulars (details) called for from the income accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules described in the U.S. of A. and should be consistent with the details stated on the pages referred to.

2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | **ORDINARY ITEMS** | | | |
| | *Carrier Operating Income* | | | |
| 1 | Operating Revenues (600) | 301 | 229,797,913 | 157,679,155 |
| 2 | (Less) Operating Expenses (610) | 302-304 | 143,869,347 | 102,942,787 |
| 3 | Net Carrier Operating Income | | 85,928,566 | 54,736,368 |
| | **Other Income and Deductions** | | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 530,477 | 581,100 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 0 | 0 |
| 6 | Miscellaneous Income (640) | 337 | 6,502,958 | 5,461,902 |
| 7 | Unusual or Infrequent Items-Credit (645) | | 0 | 0 |
| 8 | *(Less) Interest Expense (650)* | | *84* | *578* |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 1,407 | 45,075 |
| 10 | (Less) Unusual or Infrequent Items-Debit (665) | | 0 | 0 |
| 11 | Dividend Income (From Investments under Equity Only) | | 0 | 0 |
| 12 | Undistributed Earnings (Losses) | | 16,484,687 | 12,110,740 |
| 13 | Equity in Earnings (Losses) of Affiliated Companies (Total Lines 11 and 12) | | 16,484,687 | 12,110,740 |
| 14 | TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13) | | 23,516,631 | 18,108,089 |
| 15 | Ordinary Income Before Federal Income Taxes (Line 3 + / - 14) | | 109,445,197 | 72,844,457 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 100,200 | 164,400 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | 0 | 0 |
| 18 | Income (Loss) from Continuing Operations (Total lines 15 thru 17) | | 109,344,997 | 72,680,057 |
| | **Discontinued Operations** | | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675) | | | |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676) | | | |
| 21 | TOTAL Income (Loss) from Discon'ed Operations (Lines 19-20) | | 0 | 0 |
| 22 | Income (Loss) before Extraordinary Items (Total lines 18 and 21) | | 109,344,997 | 72,680,057 |
| | **EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES** | | | |
| 23 | Extraordinary Items-net-(Debit) Credit (680) | 337 | | |
| 24 | Income Taxes on Extraordinary Items-Debit (Credit) (695) | 337 | | |
| 25 | Provision for Deferred Taxes-Extraordinary Items(696) | 230-231 | | |
| 26 | TOTAL Extraordinary Items (Total lines 23 thru 25) | | 0 | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697) | | | |
| 28 | TOTAL Extraordinary Items and Accntg Changes-(Debit) Credit (Line 26 + 27) | | 0 | 0 |
| 29 | Net Income (Loss) (Total lines 22 and 28) | | 109,344,997 | 72,680,057 |

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## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.

2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.

3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.

4. Line 18 should agree with line 12, Schedule 114, The total of lines 2, 6, and 18 should agree with line 29, Schedule 114

5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | **UNAPPROPRIATED RETAINED INCOME** | | | |
| 1 | Balances at Beginning of Year | | 60,569,317 | 377,725,604 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 92,860,310 | 60,569,317 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | 0 | (377,725,604) |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL (Lines 2 thru 4) | | 92,860,310 | (317,156,287) |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | | |
| 10 | TOTAL (Lines 6 thru 9) | | 0 | 0 |
| 11 | Net Increase (Decrease) During Year (Line 5 minus line 10) | | 92,860,310 | (317,156,287) |
| 12 | Balances at End of Year (Lines 1 and 11) | | 153,429,627 | 60,569,317 |
| 13 | Balance from Line 20 | | 28,595,427 | 12,110,740 |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 and 13) | | 182,025,054 | 72,680,057 |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | 12,110,740 | 53,839,703 |
| 18 | Net Balance Transferred from Income (700) | 114 | 16,484,687 | 12,110,740 |
| 19 | Other Credits (Debits) | | 0 | (53,839,703) |
| 20 | Balances at End of Year | | 28,595,427 | 12,110,740 |

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## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 109,344,997 | 72,680,05 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation - carrier | 22,238,478 | 10,905,88 |
| 5 | Depreciation - non carrier | 70,187 | |
| 6 | *Equity Earnings of Affiliated Companies* | *(16,484,687)* | (12,110,74 |
| 7 | | | |
| 8 | Deferred Income Taxes | 0 | |
| 9 | | | |
| 10 | Net (Increase) Decrease in Receivables | 43,582,853 | (6,522,35 |
| 11 | Net (Increase) Decrease in Inventory | 3,502,236 | (556,46 |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | (5,687,613) | 10,502,21 |
| 13 | | | |
| 14 | Other: | | |
| 15 | *Employee- Related Liabilities* | 162,933 | 476,26 |
| 16 | Prepayments and other current assets | 566,272 | 145,34 |
| 17 | Other Assets and Liabilities | 1,549,390 | (2,981,47 |
| 18 | Other Deferred Charges | 0 | |
| 19 | | | |
| 20 | | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | |
| 22 | (Total of lines 2 thru 20) | 158,845,046 | 72,538,74 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Carrier property: | (9,657,053) | (8,219,72 |
| 27 | Gross Additions to Noncarrier Property | | |
| 28 | Other: | | |
| 29 | Proceeds | 194,362 | |
| 30 | Retirements / Adjustments | 5,535,951 | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (3,926,740) | (8,219,72 |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | (167,483,178) | (78,053,84 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | Dividends/Distributions | 18,023,137 | 14,345,15 |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

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|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(d) Identify separately such items assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | *Collections on Loans* | | |
| 48 | | | |
| 49 | | | |
| 50 | | | |
| 51 | | | |
| 52 | | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | (Total of lines 34 thru 55) | (153,386,781) | (71,928,421) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other: Cash transferred to Affiliated Company | 0 | (358,194) |
| 64 | Negative Cash Balance Merged from APL LLC | (406,801) | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | (406,801) | (358,194) |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: Net cash transferred to parent company (see footnote) | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Member Distrubtions | (4,786,428) | |
| 81 | Other: | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | (5,193,229) | (358,194) |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22, 57, and 83) | 265,036 | 252,125 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 677,247 | 425,122 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End Year | 942,283 | 677,247 |

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|---|---|---|---|
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## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.

2. In column (a), list every item in excess of $500,000. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, each less than $500,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Ashland Petroleum LLC | Transportation Revenue | 18,958,873 |
| 2 | Marathon Oil Company | Transportation Revenue | 720,223 |
| 3 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | **TOTAL** | 19,679,096 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1 In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securites of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securites issued or assumed by respondent.

2 Classify the investments in the following order by acccounts. Show a total for each group.

(A) Stocks
(B) Bonds (Including U.S. Government Bonds)
(C) Other Secured Obligations
(D) Unsecured Notes
(E) Investment Advances

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|---|---|---|---|
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## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any securtiy is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company & Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | 20 | A-1 | LOCAP, INC. - Common Stock | 49.90% |
| 2 | | | | |
| 3 | 20 | E-1 | Minnesota Pipe Line Company - Investment | 33.33% |
| 4 | | | | |
| 5 | 20 | E-1 | South Cap - Investment | 30.00% |
| 6 | | | | |
| 7 | 20 | E-1 | LOOP, INC. - Investment | 46.70% |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | (Mo, Da, Yr)<br>6/30/00 | Dec. 31, 1999 |

## INVESTMENTS IN AFFILIATED COMPANIES (Continued)

5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securties, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particulars (details) in a footnote.

7.Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8. Do not include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of Year (In dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In per-cent) (i) | Amount Credited to Income (In dollars) (j) | |
| 13,212,555 | | | | | | 1 |
| | | | | | | 2 |
| 38,101,991 | | | | | | 3 |
| | | | | | | 4 |
| 22,343,140 | | | | | | 5 |
| | | | | | | 6 |
| 26,753,062 | | | | | | 7 |
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|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U.S. of A.

2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held (a) | Balance at Beginning of Year (In dollars) (b) |
|---|---|---|
| | Carriers (List specifics for each company) | |
| 1 | LOOP LLC | 34,235,094 |
| 2 | LOCAP LLC | 3,353,315 |
| 3 | Minnesota Pipe Line Company | 16,561,663 |
| 4 | South Cap | (57,255) |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | **TOTAL** | 54,092,817 |
| 14 | **Noncarriers (Show totals only for each column)** | |
| 15 | **TOTAL** | 54,092,817 |

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled (a) | Sole or Joint (b) |
|---|---|---|
| 1 | | |
| 2 | | |
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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | An Original<br>A Resubmission | 6/30/00 | Dec. 31, 1999 |

**INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES (Continued)**

3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquistion. See instruction 2-2 (c) (4) of the U.S. of A.
5. The cumulative total of column (g) must agree with column (c), line 19, schedule 110.

| Adjustment for Investments Qualifying for Equity Method (In dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (In dollars) (e) | Adjustment for Investments Disposed of or Written Down During Year (In dollars) (f) | Balance at End of Year (In dollars) (g) | |
|---|---|---|---|---|---|
| (11,675,000) | 9,353,396 | 437,856 | | 32,351,346 | 1 |
| (948,100) | 2,709,232 | (201,132) | | 4,913,315 | 2 |
| (3,153,238) | 1,852,629 | (558,646) | | 14,702,408 | 3 |
| (2,246,799) | 2,891,330 | 0 | | 587,276 | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| (18,023,137) | 16,806,587 | (321,922) | | 52,554,345 | 13 |
| | | | | | 14 |
| (18,023,137) | 16,806,587 | (321,922) | | 52,554,345 | 15 |

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURTIES (Continued)

DESCRIPTION OF CONTROL (See definition of control, page iii)

| Other Parties, if Any, to Joint Agreement for Control (c) | How Established (d) | Extent of Control (In percent) (e) | Remarks (f) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
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| | | | | 24 |

(Next Page is 211)

## INSTRUCTIONS FOR SCHEDULES 212-213

1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier-property accounts, including investments in system properties.

2. *Enter in column (c) the debits representing newly* constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $250,000 state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property *Accounts in Uniform System of Accounts), and the cost of the property to* the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 214-15

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. *If composite annual depreciation rates are prescribed, enter* those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entires on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 through 213.

4. *Entries on line 43 should agree with totals for the beginning and end* of the year in columns (b) and (e), respectively, of schedule 218. Amortization Base and Reserve. Exclude amounts included in line 43, Values Being Amortized, from items shown on lines 41 and 42.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars): Expenditures for New construction and Improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | 3,866 | | |
| 2 | Right of Way (102) | 511,113 | | |
| 3 | Line Pipe (103) | 4,085,082 | | |
| 4 | Line Pipe Fittings (104) | 1,672,755 | 4,285 | |
| 5 | Pipeline Construction (105) | 8,588,889 | | |
| 6 | Buildings (106) | 238,625 | | |
| 7 | Boilers (107) | - | | |
| 8 | Pumping Equipment (108) | 720,300 | | |
| 9 | Machine Tools and Machinery (109) | - | | |
| 10 | Other Station Equipment (110) | 1,699,904 | | |
| 11 | Oil Tanks (111) | 638,395 | | |
| 12 | Delivery Facilities (112) | 81,694 | | |
| 13 | Communication Systems (113) | 54,644 | | |
| 14 | Office Furniture and Equipment (114) | 2,857 | | |
| 15 | Vehicles and Other Work Equipment (115) | 131,600 | | |
| 16 | Other Property (116) | - | | |
| 17 | **TOTAL** (Lines 1 thru 16) | 18,429,724 | 4,285 | 0 |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,115,209 | 0 | 765,845 |
| 19 | Right of Way (152) | 10,524,201 | 3,500 | 1,109,824 |
| 20 | Line Pipe (153) | 65,216,497 | 10,566 | 8,923,072 |
| 21 | Line Pipe Fittings (154) | 18,442,765 | 310,076 | 4,235,898 |
| 22 | Pipeline Construction (155) | 140,204,156 | 194,567 | 20,993,841 |
| 23 | Buildings (156) | 7,443,858 | 130,570 | 1,348,499 |
| 24 | Boilers (157) | 0 | 0 | 0 |
| 25 | Pumping Equipment (158) | 12,443,494 | 912,173 | 1,577,544 |
| 26 | Machine Tools and Machinery (159) | 85,185 | 0 | 0 |
| 27 | Other Station Equipment (160) | 47,654,292 | 9,013,047 | 7,688,137 |
| 28 | Oil Tanks (161) | 21,109,730 | 161,208 | 8,511,733 |
| 29 | Delivery Facilities (162) | 2,070,153 | 0 | 1,917,671 |
| 30 | Communication Systems (163) | 3,364,771 | 69,235 | 2,327,365 |
| 31 | Office Furniture and Equipment (164) | 1,495,601 | 4,245 | (477,495) |
| 32 | Vehicles and Other Work Equipment (165) | 2,491,074 | 34,070 | 1,195,085 |
| 33 | Other Property (166) | 0 | 0 | 326,048,348 |
| 34 | **TOTAL** (Lines 18 thru 33) | 333,660,986 | 10,843,257 | 386,165,367 |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communicaton Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 4,422,032 | (1,190,489) | 938,149 |
| 43 | **TOTAL** (Lines 35 thru 43) | 4,422,032 | (1,190,489) | 938,149 |
| 44 | **GRAND TOTAL** (Lines 17, 34, and 43) | 356,512,742 | 9,657,053 | 387,103,516 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

**CARRIER PROPERTY (Continued)**

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c + d - e) (f) | Other Adjustments, Transfers and Clearances (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | Balance at End of Year (b+/-h) (In dollars) (i) | Line No. |
| | | | | | |
| 3,499 | (3,499) | | (3,499) | 367 | 1 |
| 244,740 | (244,740) | | (244,740) | 266,373 | 2 |
| 1,354,067 | (1,354,067) | (90,101) | (1,444,168) | 2,640,914 | 3 |
| 959,891 | (955,606) | 78,960 | (876,646) | 796,109 | 4 |
| 3,876,935 | (3,876,935) | (380,605) | (4,257,540) | 4,331,349 | 5 |
| 142,597 | (142,597) | | (142,597) | 96,028 | 6 |
| 0 | 0 | | 0 | 0 | 7 |
| 261,863 | (261,863) | | (261,863) | 458,437 | 8 |
| 0 | 0 | | 0 | 0 | 9 |
| 845,276 | (845,276) | (24,105) | (869,381) | 830,523 | 10 |
| 206,617 | (206,617) | 10,723 | (195,894) | 442,501 | 11 |
| 5,303 | (5,303) | (62,391) | (67,694) | 14,000 | 12 |
| 38,966 | (38,966) | | (38,966) | 15,678 | 13 |
| 531 | (531) | | (531) | 2,326 | 14 |
| 0 | 0 | | 0 | 131,600 | 15 |
| 0 | 0 | | 0 | 0 | 16 |
| 7,940,285 | (7,936,000) | (467,519) | (8,403,519) | 10,026,205 | 17 |
| | | | | | |
| 17,335 | 748,510 | 0 | 748,510 | 1,863,719 | 18 |
| 33,157 | 1,080,167 | (1,092) | 1,079,075 | 11,603,276 | 19 |
| 326,965 | 8,606,673 | (60,517) | 8,546,156 | 73,762,653 | 20 |
| 67,523 | 4,478,451 | 1,121,347 | 5,599,798 | 24,042,563 | 21 |
| 430,395 | 20,758,013 | (1,069,068) | 19,688,945 | 159,893,101 | 22 |
| 466,260 | 1,012,809 | (66,402) | 946,407 | 8,390,265 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 29,919 | 2,459,798 | 14,451 | 2,474,249 | 14,917,743 | 25 |
| 0 | 0 | 3 | 3 | 85,188 | 26 |
| 389,120 | 16,312,064 | (7,440) | 16,304,624 | 63,958,916 | 27 |
| 254,129 | 8,418,812 | (12,787) | 8,406,025 | 29,515,755 | 28 |
| 0 | 1,917,671 | 1,013 | 1,918,684 | 3,988,837 | 29 |
| 0 | 2,396,600 | (124,269) | 2,272,331 | 5,637,102 | 30 |
| 40,727 | (513,977) | 29,182 | (484,795) | 1,010,806 | 31 |
| 5,002 | 1,224,153 | 11,189 | 1,235,342 | 3,726,416 | 32 |
| 0 | 326,048,348 | 137,820 | 326,186,168 | 326,186,168 | 33 |
| 2,060,532 | 394,948,092 | (26,570) | 394,921,522 | 728,582,508 | 34 |
| | | | | | |
| | 0 | | 0 | 0 | 35 |
| | 0 | | 0 | 0 | 36 |
| | 0 | | 0 | 0 | 37 |
| | 0 | | 0 | 0 | 38 |
| | 0 | | 0 | 0 | 39 |
| | 0 | | 0 | 0 | 40 |
| | 0 | | 0 | 0 | 41 |
| | (252,340) | | (252,340) | 4,169,692 | 42 |
| 0 | (252,340) | 0 | (252,340) | 4,169,692 | 43 |
| 10,000,817 | 386,759,752 | (494,089) | 386,265,663 | 742,778,405 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## DEPRECIATION BASE AND RATES - CARRIER PROPERTY

(EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Component Rates (in% (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY-GATHERING LINES | | | | |
| 1 | Right of Way (102) | 511,114 | 266,374 | 368,349 | 3. |
| 2 | Line Pipe (103) | 3,902,153 | 2,640,913 | 3,152,140 | 3. |
| 3 | Line Pipe Fittings (104) | 1,667,546 | 796,108 | 1,149,404 | 3. |
| 4 | Pipeline Construction (105) | 8,140,717 | 4,331,349 | 5,880,592 | 3. |
| 5 | Buildings (106) | 238,625 | 96,028 | 155,443 | 3. |
| 6 | Boilers (107) | 0 | 0 | 0 | 0. |
| 7 | Pumping Equipment (108) | 720,300 | 458,437 | 567,547 | 4. |
| 8 | Machine Tools and Machinery (109) | 0 | 0 | 0 | 0. |
| 9 | Other Station Equipment (110) | 1,699,903 | 830,523 | 1,192,765 | 5. |
| 10 | Oil Tanks (111) | 638,395 | 442,502 | 524,124 | 4. |
| 11 | Delivery Faciities (112) | 81,694 | 14,000 | 42,206 | 3. |
| 12 | Communication Systems (113) | 54,644 | 15,678 | 31,914 | 0. |
| 13 | Office Furniture and Equipment (114) | 2,857 | 2,326 | 2,547 | 4. |
| 14 | Vehicles and Other Work Equipment (115) | 131,600 | 131,600 | 131,600 | 4. |
| 15 | Other Property (116) | 0 | 0 | 0 | 0. |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | 17,789,548 | 10,025,838 | 13,198,631 | 3. |
| | DEPRECIABLE CARRIER PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152) | 10,935,935 | 11,164,208 | 11,069,094 | 2. |
| 18 | Line Pipe (153) | 63,620,556 | 63,484,397 | 63,541,130 | 2. |
| 19 | Line Pipe Fittings (154) | 17,474,909 | 18,546,107 | 18,099,775 | 2. |
| 20 | Pipeline Construction (155) | 145,511,957 | 145,404,898 | 145,449,506 | 2. |
| 21 | Buildings (156) | 7,403,891 | 7,090,873 | 7,221,297 | 3. |
| 22 | Boilers (157) | 0 | 0 | 0 | 0. |
| 23 | Pumping Equipment (158) | 11,994,195 | 12,036,172 | 12,018,682 | 4. |
| 24 | Machine Tools and Machinery (159) | 85,187 | 85,188 | 85,188 | 4. |
| 25 | Other Station Equipment (160) | 49,064,271 | 51,885,136 | 50,709,776 | 4. |
| 26 | Oil Tanks (161) | 22,333,147 | 22,214,502 | 22,263,937 | 3. |
| 27 | Delivery Facilities (162) | 722,562 | 722,562 | 722,562 | 4. |
| 28 | Communication Systems (163) | 4,559,489 | 4,935,964 | 4,779,099 | 5. |
| 29 | Office Furniture and Equipment (164) | 859,370 | 820,936 | 836,950 | 5. |
| 30 | Vehicles and Other Work Equipment (165) | 3,098,976 | 3,094,024 | 3,096,087 | 5. |
| 31 | Other Property (166) | 55,733,363 | 57,725,686 | 56,895,551 | 2. |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 393,397,808 | 399,210,653 | 396,788,634 | 3. |
| | DEPRECIABLE CARRIER PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communicaton Systems (183) | | | | 0. |
| 36 | Office Furniture and Equipment (184) | | | | 0. |
| 37 | Vehicles and Other Work Equipment (185) | | | | 0. |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | 0 | 0 | 0 | 0. |
| 40 | All Depreciable Carrier Property Accts (lines 16, 32, 39) | 411,187,356 | 409,236,491 | 409,987,265 | 3. |
| | NONDEPRECIABLE CARRIER PROPERTY (See instr 3) | | | | |
| 41 | Land (101-151-171) | 1,384,668 | 1,364,333 | | |
| 42 | Construction Work in Progress (187) | 6,717,834 | 4,169,692 | | |
| 43 | Values Being amortized (See Instr. 4) | 77,955 | 77,955 | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | 8,180,457 | 5,611,980 | | |
| 45 | TOTAL Investment in Carrier Property (Lines 40 + 44) | 419,367,813 | 414,848,471 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTE
1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate schedule 215 for each system.

Name of System: Capline

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (in%) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | - | - | - | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152 | 435,032 | 435,034 | 435,034 | 2.59 |
| 18 | Line Pipe (153) | 10,249,217 | 10,272,586 | 10,270,639 | 2.56 |
| 19 | Line Pipe Fittings (154) | 5,152,235 | 5,152,235 | 5,152,235 | 2.66 |
| 20 | Pipeline Construction (155) | 14,198,312 | 14,264,004 | 14,258,530 | 2.70 |
| 21 | Buildings (156) | 1,164,038 | 1,164,537 | 1,164,495 | 3.66 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment (158) | 1,975,833 | 1,975,826 | 1,975,826 | 4.75 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment (160) | 3,060,609 | 3,060,619 | 3,060,618 | 4.95 |
| 26 | Oil Tanks (161) | 7,115,644 | 7,134,797 | 7,133,201 | 3.63 |
| 27 | Delivery Facilities (162) | 3,265,261 | 3,266,275 | 3,266,191 | 3.61 |
| 28 | Communication Systems (163) | 621,029 | 621,215 | 621,200 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 181,819 | 181,660 | 181,673 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 591,346 | 590,667 | 590,724 | 5.37 |
| 31 | Other Property (166) | 268,322,661 | 268,460,482 | 268,448,997 | 2.86 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 316,333,036 | 316,579,937 | 316,559,363 | 3.17 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communicaton Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | - | - | - | |
| 40 | All Depreciable Sys Property Accts (Lines 16, 32, 39) | 316,333,036 | 316,579,937 | 316,559,363 | 3.17 |
| | NONDEPRECIABLE SYSTEM PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 485,285 | 485,285 | | |
| 42 | TOTAL Investment in Sys Property (Lines 40 + 44) | 316,818,321 | 317,065,222 | 316,559,363 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES
1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate schedule 215 for each system.

Name of System: Rancho

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (in%) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | - |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | - | - | - | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152 | 534 | 534 | 534 | 2.86 |
| 18 | Line Pipe (153) | (4,895) | (4,895) | (4,895) | 2.71 |
| 19 | Line Pipe Fittings (154) | 34,145 | 34,145 | 34,145 | 2.86 |
| 20 | Pipeline Construction (155) | 29,632 | 29,632 | 29,632 | 2.86 |
| 21 | Buildings (156) | 4,285 | 4,285 | 4,285 | 3.85 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment (158) | (6,428) | (6,428) | (6,428) | 5.00 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment (160) | 48,180 | 48,180 | 48,180 | 4.55 |
| 26 | Oil Tanks (161) | 5,248 | 5,248 | 5,248 | 3.70 |
| 27 | Delivery Facilities (162) | 0 | 0 | 0 | 0.00 |
| 28 | Communication Systems (163) | 10,688 | 10,688 | 10,688 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 3,965 | 3,965 | 3,965 | 5.00 |
| 30 | Vehicles and Other Work Equipment (165) | 8,052 | 8,326 | 8,303 | 6.15 |
| 31 | Other Property (166) | 0 | 0 | 0 | 0.00 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 133,406 | 133,680 | 133,657 | 3.83 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communicaton Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | - | - | - | |
| 40 | All Depreciable Sys Property Accts (Lines 16, 32, 39) | 133,406 | 133,680 | 133,657 | 3.17 |
| | NONDEPRECIABLE SYSTEM PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 14,668 | 14,668 | | |
| 42 | TOTAL Investment in Sys Property (Lines 40 + 44) | 148,074 | 148,348 | 133,657 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## ACCRUED DEPRECIATION - CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation-Carrier Property, during the year.

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits-Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | 409,046 | 10,597 | (131,532) | 0 | 288,111 |
| 2 | Line Pipe (103) | 3,591,954 | 86,070 | (561,819) | 0 | 3,116,205 |
| 3 | Line Pipe Fittings (104) | 1,033,270 | 33,225 | (403,042) | 0 | 663,453 |
| 4 | Pipeline Construction (105) | 4,525,051 | 175,838 | (1,471,883) | 0 | 3,229,006 |
| 5 | Buildings (106) | 89,512 | 2,725 | (1,298) | 0 | 90,939 |
| 6 | Boilers (107) | 0 | 0 | 0 | 0 | 0 |
| 7 | Pumping Equipment (108) | 638,167 | 20,956 | (151,644) | 0 | 507,479 |
| 8 | Machine Tools and Machinery (109) | 0 | 0 | 0 | 0 | 0 |
| 9 | Other Station Equipment (110) | 1,833,818 | 65,029 | (731,724) | 0 | 1,167,123 |
| 10 | Oil Tanks (111) | 794,473 | 13,050 | (108,014) | 0 | 699,509 |
| 11 | Delivery Facilities (112) | 45,321 | 680 | (31,011) | 0 | 14,990 |
| 12 | Communication Systems (113) | 136,145 | 54 | (43,545) | 0 | 92,654 |
| 13 | Office Furniture and Equip. (114) | 8,890 | (525) | 0 | 0 | 8,365 |
| 14 | Vehicles and Other Work Equip. (115) | 122,509 | 2,365 | 0 | 0 | 124,874 |
| 15 | Other Property (116) | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL (Lines 1 thru 15) | 13,228,156 | 410,064 | (3,635,512) | 0 | 10,002,708 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 7,665,420 | 380,709 | (22,608) | 71,809 | 8,095,330 |
| 18 | Line Pipe (153) | 48,368,554 | 6,383,883 | (220,780) | 85,020 | 54,616,677 |
| 19 | Line Pipe Fittings (154) | 8,447,464 | 218,489 | (15,828) | 2,407,955 | 11,058,080 |
| 20 | Pipeline Construction (155) | 83,480,385 | 1,218,961 | (236,556) | (653,916) | 83,808,874 |
| 21 | Buildings (156) | 5,339,274 | (97,304) | (400,577) | 50,226 | 4,891,619 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 10,644,592 | 65,975 | (3,199) | 110,120 | 10,817,488 |
| 24 | Machine Tools and Machinery (159) | 62,456 | 22,010 | 0 | 0 | 84,466 |
| 25 | Other Station Equipment (160) | 28,023,172 | 2,818,375 | (150,859) | 290,483 | 30,981,171 |
| 26 | Oil Tanks (161) | 17,078,398 | 632,974 | (57,455) | 251,877 | 17,905,794 |
| 27 | Delivery Facilities (162) | 751,280 | (29,213) | 0 | 8,696 | 730,763 |
| 28 | Communication Systems (163) | 1,981,200 | 538,801 | 0 | 181,851 | 2,701,852 |
| 29 | Office Furniture and Equip.t (164) | 946,416 | 202,751 | (18,879) | 103,640 | 1,233,928 |
| 30 | Vehicles and Other Work Equip. (165) | 2,336,109 | 708,119 | (3,435) | 140,800 | 3,181,593 |
| 31 | Other Property (166) | (21,852) | (137,640) | 0 | 927,658 | 768,166 |
| 32 | TOTAL (Lines 17 thru 31) | 215,102,868 | 12,926,890 | (1,130,176) | 3,976,219 | 230,875,801 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | 0 | | | | 0 |
| 34 | Machine Tools and Machinery (179) | 0 | | | | 0 |
| 35 | Communication Systems (183) | 0 | | | | 0 |
| 36 | Office Furniture and Equip. (184) | 0 | | | | 0 |
| 37 | Vehicles and Other Work Equip. (185) | 0 | | | | 0 |
| 38 | Other Property (186) | 0 | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL Lines 16,32,39) | 228,331,024 | 13,336,954 | (4,765,688) | 3,976,219 | 240,878,509 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

Notes
1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: Capline

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits-Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | | | | | |
| 2 | Line Pipe (103) | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | |
| 4 | Pipeline Construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping Equipment (108) | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | |
| 9 | Other Station Equipment (110) | | | | | |
| 10 | Oil Tanks (111) | | | | | |
| 11 | Delivery Facilities (112) | | | | | |
| 12 | Communication Systems (113) | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | |
| 15 | Other Property (116) | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 235,965 | 33,683 | 0 | 14,072 | 283,720 |
| 18 | Line Pipe (153) | 5,545,889 | 794,618 | 0 | 291,488 | 6,631,995 |
| 19 | Line Pipe Fittings (154) | 949,177 | 243,531 | 0 | 123,121 | 1,315,829 |
| 20 | Pipeline Construction (155) | 6,597,872 | 1,089,225 | 0 | 353,614 | 8,040,71 |
| 21 | Buildings (156) | 426,909 | 81,546 | 0 | 44,909 | 553,364 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 1,066,754 | 208,742 | 0 | 114,633 | 1,390,129 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0 | 0 |
| 25 | Other Station Equipment (160) | 446,464 | 262,848 | 0 | 207,085 | 916,397 |
| 26 | Oil Tanks (161) | 2,932,290 | 880,561 | 0 | 315,814 | 4,128,66 |
| 27 | Delivery Facilities (162) | 287,258 | 143,692 | 0 | 103,692 | 534,642 |
| 28 | Communication Systems (163) | 411,723 | 95,178 | 0 | 25,139 | 532,040 |
| 29 | Office Furniture and Equipment (164) | 19,463 | 8,371 | 0 | 5,255 | 33,089 |
| 30 | Vehicles and Other Work Equipment (165) | 72,159 | 66,045 | 0 | 41,110 | 179,31 |
| 31 | Other Property (166) | 0 | 4,944,151 | 0 | 4,347,307 | 9,291,45 |
| 32 | TOTAL (Lines 17 thru 31) | 18,991,923 | 8,852,191 | 0 | 5,987,239 | 33,831,35 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | |
| 35 | Communicaton Systems (183) | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | |
| 40 | GRAND TOTAL( Lines 16,32,39) | 18,991,923 | 8,852,191 | 0 | 5,987,239 | 33,831,35 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

Notes:
1. *This schedule is for use only when specifically directed by the Commission.*
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: Rancho

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits-Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | | | | | |
| 2 | Line Pipe (103) | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | |
| 4 | Pipeline Construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping Equipment (108) | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | |
| 9 | Other Station Equipment (110) | | | | | |
| 10 | Oil Tanks (111) | | | | | |
| 11 | Delivery Faciities (112) | | | | | |
| 12 | Communication Systems (113) | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | |
| 15 | Other Property (116) | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 0 | 455 | 0 | 304 | 759 |
| 18 | Line Pipe (153) | 0 | 5,459 | 0 | 14,066 | 19,525 |
| 19 | Line Pipe Fittings (154) | 0 | 3,548 | 0 | 2,678 | 6,226 |
| 20 | Pipeline Construction (155) | 0 | 21,662 | 0 | 14,258 | 35,920 |
| 21 | Buildings (156) | 0 | 2,044 | 0 | 2,770 | 4,814 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 0 | 3,792 | 0 | 5,717 | 9,509 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0 | 0 |
| 25 | Other Station Equipment (160) | 0 | 6,604 | 0 | 6,364 | 12,968 |
| 26 | Oil Tanks (161) | 0 | 4,006 | 0 | 2,834 | 6,840 |
| 27 | Delivery Facilities (162) | 0 | 0 | 0 | 0 | 0 |
| 28 | Communication Systems (163) | 0 | 866 | 0 | 993 | 1,859 |
| 29 | Office Furniture and Equipment (164) | 0 | 209 | 0 | 202 | 411 |
| 30 | Vehicles and Other Work Equipment (165) | 0 | 688 | 0 | 892 | 1,580 |
| 31 | Other Property (166) | 0 | 0 | 0 | 0 | 0 |
| 32 | TOTAL (Lines 17 thru 31) | 0 | 49,333 | 0 | 51,078 | 100,411 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | |
| 35 | Communicaton Systems (183) | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | | | | | |
| 40 | GRAND TOTAL( Lines 16,32,39) | 0 | 49,333 | 0 | 51,078 | 100,411 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, Depreciation and Amortizaton, of the accounting company.

2. Enter in column (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization-Carrier Property.

3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.

4. If reporting by project, briefly describe in a

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | | | 68,670 |
| 2 | 8.28 Miles of 8" known as | | | | |
| 3 | Ruffner Martinsville loop | | | | |
| 4 | | | | | |
| 5 | WDN-20,608 | 9,285 | | | 9,285 |
| 6 | .09 miles known as Bible | | | | |
| 7 | Grove Line | | | | |
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| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | 77,955 | 0 | 0 | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## AMORTIZATION BASE AND RESERVE (Continued)

footnote each project amounting to $100,000 or more Reference the kind of property reported; do not include location. Items less than $100,000 may be combined in a single entry titled Minor Items, Each Less Than $100,000.

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

### RESERVE (32)

| Balance at Beginning of Year (In dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
|---|---|---|---|---|
| 68,670 | | | 68,670 | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 9,285 | | | 9,285 | 5 |
| | | | | 6 |
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| 77,955 | | | 77,955 | 47 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U.S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $250,000 or more. Items less than $250,000 may be combined in a single entry titled "Minor items, each less than $250,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (in dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL-trnf to Non Carrier | Sep-48 | 88,560 | |
| 2 | Minor items (all land) each less than $250,000 | Sep-52 | 1,492 | |
| 3 | " " | Sep-56 | 40,447 | |
| 4 | " " | Sep-57 | 90,824 | |
| 5 | " " | Nov-57 | 23,828 | |
| 6 | " " | Jul-59 | 17,449 | |
| 7 | " " | Aug-59 | 6,144 | |
| 8 | " " | Sep-60 | 3,485 | |
| 9 | " " | Dec-61 | 602 | |
| 10 | Dry Creek Montana Gathering | Feb-66 | 1,964 | |
| 11 | Minor items (all land) each less than $250,000 | Sep-69 | 75,544 | |
| 12 | " " | Dec-69 | 11,845 | |
| 13 | " " | Sep-70 | 20,059 | |
| 14 | " " | Sep-71 | 19,950 | |
| 15 | Minor items (all land) each less than $250,000 | Nov-75 | 2,472 | |
| 16 | Minor items (all land) each less than $250,000 | Dec-75 | 5,284 | |
| 17 | Minor items (all land) each less than $250,000 | Sep-76 | 35,785 | |
| 18 | Minor items (all land) each less than $250,000 | Dec-78 | 15,740 | |
| 19 | Minor items (all land) each less than $250,000 | Dec-79 | 871 | |
| 20 | Minor items (all land) each less than $250,000 | Sep-79 | 1,175 | |
| 21 | Minor items (all land) each less than $250,000 | Dec-80 | 35,004 | |
| 22 | 6" Products Line in Northern Illinois | Sep-85 | 105,215 | |
| 23 | Minor items (all land) each less than $250,000 | Dec-85 | 9,121 | |
| 24 | Minor items (all land) each less than $250,000 | Dec-85 | 10,181 | |
| 25 | Minor items (all land) each less than $250,000 | Dec-87 | 5,885 | |
| 26 | Minor items (all land) each less than $250,000 | Jun-90 | 687 | |
| 27 | Minor items (all land) each less than $250,000 | Dec-96 | 22,743 | |
| 28 | Sheridan, IN-Land-58.5 acres Trnf. to Non Carrier | Jun-97 | 305,298 | |
| 29 | CAPLINE SYSTEM (LAND & ROW) | | | |
| 30 | LOUISIANA | Sep-69 | 138,393 | |
| 31 | ILLINOIS | Sep-69 | 38,002 | |
| 32 | MISSISSIPPI | Sep-69 | 1,221 | |
| 33 | KENTUCKY | Sep-69 | 834 | |
| 34 | PATOKA TO OBORO SYST. (LAND & ROW) | | | |
| 35 | ILLINOIS | Sep-69 | 27,535 | |
| 36 | ILLINOIS | Sep-82 | 28,362 | |
| 37 | INDIANA | Sep-69 | 780 | |
| 38 | INDIANA | Sep-82 | 14,815 | |
| 39 | RANCHO SYSTEM | | | |
| 40 | TEXAS | Jan-55 | 3,122 | |
| 41 | OHIO CRUDE SYSTEM (LAND & ROW) | | | |
| 42 | OHIO | Jan-70 | 4,388 | |
| 43 | OHIO | Aug-84 | 10,228 | ABANDONED E. SPARTA TO HARPSTER LINE |
| 44 | | | | |
| 45 | | | | |
| 46 | | TOTAL | Continued next page | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U.S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $250,000 or more. Items less than $250,000 may be combined in a single entry titled "Minor items, each less than $250,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (in dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | TATES CREEK STATION (LAND) | 6/37 | 41,500 | |
| 2 | LEBANON JUNCTION STATION (LAND) | 1/79 | 4,975 | |
| 3 | CATLETTSBURG TERMINAL FACILITY | 1/74 | | |
| 4 | LINE PIPE | | 16,269 | |
| 5 | FITTINGS | | 26,418 | |
| 6 | CONSTRUCTION COST | | 59,686 | |
| 7 | BUILDINGS | | 2,086 | |
| 8 | PUMPING EQUIPMENT | | 1,077 | |
| 9 | STATION EQUIPMENT | | 18,436 | |
| 10 | TANKS | | 558,584 | |
| 11 | LEBANON JCT.-LOUISVILLE 8" PIPELINE | 1/88 | | |
| 12 | LAND | | 5,090 | |
| 13 | RIGHT-OF-WAY | | (286) | |
| 14 | LINE PIPE | | (1,877) | |
| 15 | LINE PIPE FITTINGS | | 6,823 | |
| 16 | CONSTRUCTION COST | | 113,692 | |
| 17 | PUMPING EQUIPMENT | | 8,659 | |
| 18 | STATION EQUIPMENT | | 7,590 | |
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| 46 | | TOTAL | 2,094,056 | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | (Mo, Da, Yr)<br>6/30/00 | Dec. 31,,1999 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount to $250,000 or more. Items less than $250,000 may be combined in a single entry designated Minor Items, Each Less Than $250,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Description and Type of Item, Names of Debtor (or Class of Debtors). If Any<br>(a) | Amount at End of Year (In dollars)<br>(b) |
|---|---|---|
| 1 | General | 408,312 |
| 2 | Reimbursable | 190,671 |
| 3 | Property Retirement | 7,643,762 |
| 4 | Joint Operations | 7,610,980 |
| 5 | Intercompany Clearings | 220,117,341 |
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| 50 | TOTAL | 235,971,066 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
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## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.

2. Report every item in excess of $250,000.

3. For creditors whose balances were less than $250,000, a single entry may be made under a caption Minor Accounts, Each Less Than $250,000.

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Ashland Petroleum LLC | Services | 157,136 |
| 2 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | **TOTAL** | 157,136 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
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## ADDITIONAL PAID- IN CAPITAL/MEMBERS' EQUITY

Give an analysis of Account No. 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 173,074,881 |
| 2 | Additions During the Year (Describe): | | |
| 3 | Merger with Ashland Pipe Line LLC | | 421,684,663 |
| 4 | | | |
| 5 | Correction of Prior Year Equity Contribution | | 33,258,359 |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | 454,943,022 |
| 12 | Deductions During the Year (Describe): | | |
| 13 | Member Distributions | | (4,786,428) |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | (4,786,428) |
| 24 | Balance at End of Year (TOTAL Lines 1 and 11 less 23) | | 623,231,475 |

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|---|---|---|---|
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## OPERATING REVENUE ACCOUNTS (Account 600)

1 State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2 Also indicate by footnote: (1) the revenues in Account Nos. 200, 210, and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c (c) |
|---|---|---|---|---|
| 1 | Gathering revenue (200) | 3,391,322 | 0 | 3,391,32 |
| 2 | Trunk revenues (210) | 140,716,163 | 82,347,998 | 223,064,16 |
| 3 | Delivery revenues (220) | 929,977 | 0 | 929,97 |
| 4 | Allowance oil revenue (230) | (114,537) | 0 | (114,53 |
| 5 | Storage and demurrage revenue (240) | 0 | 0 | |
| 6 | Rental revenue (250) | 1,013,273 | 1,197,519 | 2,210,79 |
| 7 | Incidental revenue (260) | 316,198 | | 316,19 |
| 8 | TOTAL | 146,252,396 | 83,545,517 | 229,797,91 |

Note:

| Account | Intra-State Revenue | Inter-State Revenue | Total Revenue |
|---|---|---|---|
| 200 | 1,229,426 | 2,161,896 | 3,391,32 |
| 210 | 21,705,527 | 201,358,634 | 223,064,16 |
| 220 | 12,669 | 917,308 | 929,97 |
| Total | 22,947,622 | 204,437,838 | 227,385,46 |

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|---|---|---|---|
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## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expenses Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b + c + d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 780,840 | 3,545,142 | | 4,325,981 |
| 2 | Supplies and Expenses (310) | 171,573 | 1,522,058 | | 1,693,631 |
| 3 | Outside Services (320) | 3,463 | 335,709 | | 339,172 |
| 4 | Operating Fuel and Power (330) | 17,993 | 28,028,142 | | 28,046,135 |
| 5 | Oil Losses and Shortages (340) | 250,942 | (825,243) | | (574,301) |
| 6 | TOTAL Operations Expenses | 1,224,811 | 32,605,808 | 0 | 33,830,618 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 638,869 | 5,485,140 | | 6,124,009 |
| 8 | Supplies and Expenses (410) | 164,844 | 2,737,644 | | 2,902,488 |
| 9 | Outside Services (420) | 342,866 | 14,201,661 | | 14,544,527 |
| 10 | Maintenance materials (430) | 175,229 | 2,656,477 | | 2,831,706 |
| 11 | TOTAL Maintenance Expenses | 1,321,808 | 25,080,921 | 0 | 26,402,730 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 120,820 | 5,318,782 | | 5,439,602 |
| 13 | Supplies and Expenses (510) | 51,815 | 1,197,673 | | 1,249,488 |
| 14 | Outside Services (520) | 337,490 | 12,583,223 | | 12,920,713 |
| 15 | Rentals (530) | 31,195 | 750,272 | | 781,467 |
| 16 | Depreciation and Amortization (540) | 410,064 | 17,184,610 | | 17,594,674 |
| 17 | Pensions and Benefits (550) | 428,690 | 2,198,262 | | 2,626,952 |
| 18 | Insurance (560) | 0 | 57,755 | | 57,755 |
| 19 | Casualty and Other Losses (570) | 4,486 | 724,901 | | 729,387 |
| 20 | Pipeline Taxes (580) | 102,447 | 4,308,484 | | 4,410,931 |
| 21 | TOTAL General Expenses | 1,487,007 | 44,323,962 | 0 | 45,810,969 |
| 22 | GRAND TOTALS | 4,033,626 | 102,010,691 | 0 | 106,044,317 |

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|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expenses Accounts (a) | PRODUCTS (in dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f + g + h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 2,665,739 | 0 | 2,665,739 |
| 2 | Supplies and Expenses (310) | 0 | 722,894 | 0 | 722,894 |
| 3 | Outside Services (320) | 0 | 429,354 | 0 | 429,354 |
| 4 | Operating Fuel and Power (330) | 0 | 5,323,381 | 0 | 5,323,381 |
| 5 | Oil Losses and Shortages (340) | 0 | (1,229,517) | 0 | (1,229,517 |
| 6 | TOTAL Operations Expenses | 0 | 7,911,851 | 0 | 7,911,851 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 2,774,544 | 0 | 2,774,544 |
| 8 | Supplies and Expenses (410) | 0 | 1,040,263 | 0 | 1,040,263 |
| 9 | Outside Services (420) | 0 | 10,304,496 | 0 | 10,304,496 |
| 10 | Maintenance Materials (430) | 0 | 1,438,737 | 0 | 1,438,737 |
| 11 | TOTAL Maintenance Expenses | 0 | 15,558,040 | 0 | 15,558,040 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 2,098,857 | 0 | 2,098,857 |
| 13 | Supplies and Expenses (510) | 0 | 428,593 | 0 | 428,593 |
| 14 | Outside Services (520) | 0 | 3,001,951 | 0 | 3,001,951 |
| 15 | Rentals (530) | 0 | 297,190 | 0 | 297,190 |
| 16 | Depreciation and Amortization (540) | 0 | 4,643,804 | 0 | 4,643,804 |
| 17 | Pensions and Benefits (550) | 0 | 1,305,290 | 0 | 1,305,290 |
| 18 | Insurance (560) | 0 | 0 | 0 | 0 |
| 19 | Casualty and Other Losses (570) | 0 | 531,253 | 0 | 531,253 |
| 20 | Pipeline Taxes (580) | 0 | 2,048,201 | 0 | 2,048,201 |
| 21 | TOTAL General Expenses | 0 | 14,355,139 | 0 | 14,355,139 |
| 22 | GRAND TOTALS | 0 | 37,825,030 | 0 | 37,825,030 |

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## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | TOTAL (in dollars) Gathering (b + f) (i) | Trunk (c + g) (k) | Delivery (d + h) (l) | Total (e + i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 780,840 | 6,210,880 | 0 | 6,991,720 |
| 2 | Supplies and Expenses (310) | 171,573 | 2,244,952 | 0 | 2,416,525 |
| 3 | Outside Services (320) | 3,463 | 765,063 | 0 | 768,526 |
| 4 | Operating Fuel and Power (330) | 17,993 | 33,351,523 | 0 | 33,369,516 |
| 5 | Oil Losses and Shortages (340) | 250,942 | (2,054,760) | 0 | (1,803,818) |
| 6 | TOTAL Operations Expenses | 1,224,811 | 40,517,659 | 0 | 41,742,469 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 638,869 | 8,259,684 | 0 | 8,898,553 |
| 8 | Supplies and Expenses (410) | 164,844 | 3,777,907 | 0 | 3,942,751 |
| 9 | Outside Services (420) | 342,866 | 24,506,157 | 0 | 24,849,023 |
| 10 | Maintenance Materials (430) | 175,229 | 4,095,214 | 0 | 4,270,443 |
| 11 | TOTAL Maintenance Expenses | 1,321,808 | 40,638,961 | 0 | 41,960,770 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 120,820 | 7,417,639 | 0 | 7,538,459 |
| 13 | Supplies and Expenses (510) | 51,815 | 1,626,266 | 0 | 1,678,081 |
| 14 | Outside Services (520) | 337,490 | 15,585,174 | 0 | 15,922,664 |
| 15 | Rentals (530) | 31,195 | 1,047,462 | 0 | 1,078,657 |
| 16 | Depreciation and Amortization (540) | 429,081 | 21,809,397 | 0 | 22,238,478 |
| 17 | Pensions and Benefits (550) | 428,690 | 3,503,552 | 0 | 3,932,242 |
| 18 | Insurance (560) | 0 | 57,755 | 0 | 57,755 |
| 19 | Casualty and Other Losses (570) | 4,486 | 1,256,154 | 0 | 1,260,640 |
| 20 | Pipeline Taxes (580) | 102,447 | 6,356,685 | 0 | 6,459,132 |
| 21 | TOTAL General Expenses | 1,506,024 | 58,660,084 | 0 | 60,166,108 |
| 22 | GRAND TOTALS | 4,052,643 | 139,816,704 | 0 | 143,869,347 |

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|---|---|---|---|---|
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## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | 458 |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | 50 |
| 5 | California | | 35 | Ohio | 860,164 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | | 38 | Pennsylvania | |
| 9 | Florida | (140) | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | 192,955 |
| 13 | Illinois | 231,351 | 43 | Texas | 303,002 |
| 14 | Indiana | 320,821 | 44 | Utah | 10 |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | 333 | 46 | Virginia | |
| 17 | Kentucky | 528,037 | 47 | Washington | |
| 18 | Louisiana | 1,338,598 | 48 | West Virginia | 3,621 |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | 138,729 |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | 239,816 | 52 | Other (Specify) | |
| 23 | Minnesota | 65 | 53 | | |
| 24 | Mississippi | 453,665 | 54 | | |
| 25 | Missouri | 59 | 55 | | |
| 26 | Montana | 3,409 | 56 | | |
| 27 | Nebraska | | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL-State, Local and Other Taxes | 4,615,003 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | 1,799,269 |
| 62 | Unemployment Insurance | 44,860 |
| 63 | Other U.S. Taxes (Specify, Except Income Taxes) | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL - U.S. Government Taxes | 1,844,129 |
| 71 | GRAND TOTAL (Account No. 580) | 6,459,132 |

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## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U.S. of A.

2. If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (in dollars) (b) | Total Expenses (in dollars) (c) |
|---|---|---|---|
| 1 | Rentals | 51,077 | |
| 2 | Tank Lease | 549,587 | |
| 3 | Non carrier property derpreciation | | 70,187 |
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| 47 | TOTAL | 600,664 | 70,187 |

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## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, Miscellaneous Income; 660 Miscellaneous Income Charges; 680, Extraordinary Items; 695, Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income; and 720, Other Debits to Retained Income, for the year. (The classifications should be made in accordance with the U. S. of A.)

2. For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Fees for operating pipeline facilities | 5,933,744 | |
| 2 | 640 | Minor items each less than $250,000 | 403,898 | |
| 3 | 640 | Over head fees | 165,316 | |
| 4 | 660 | Minor items each less than $250,000 | | 1,407 |
| 5 | 680 | None | | |
| 6 | 695 | None | | |
| 7 | 710 | None | | |
| 8 | 720 | None | | |
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| 49 | | | 6,502,958 | 1,407 |

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|---|---|---|---|
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## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.-Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in the schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sm of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | **CRUDE OIL** | | | |
| 1 | IL | 181,230,305 | 2,253,942 | |
| 2 | IN | 227,711 | 96,002 | |
| 3 | KY | 312,109 | | |
| 4 | LA | 193,871,822 | 69,984 | |
| 5 | MI | 24,520,373 | 204,784 | |
| 6 | MS | 2,183,567 | | |
| 7 | MT | 218,880 | | |
| 8 | OH | 13,800,492 | | |
| 9 | TX | 15,930,235 | | |
| 10 | WY | 11,359,554 | 11,279,601 | 254,311 |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | 443,635,048 | 13,904,313 | 254,311 |
| | **PRODUCTS (State of Origin and Product Code Carried)** | | | |
| 16 | IL-29111 Gasoline | 2,630,018 | | 39,565,750 |
| 17 | IL-29112 Kerosene | | | 2,986,402 |
| 18 | IL-29113 Fuel Oils | 6,744,844 | | 22,801,400 |
| 19 | IL-29119 Butane | 625,535 | | 1,422,818 |
| 20 | IL-29119 Iso-Butane | | | |
| 21 | IL-29119 Propane | 147,205 | | 894,472 |
| 22 | IL-29119 Pentane | | | |
| 23 | IL-29119 Natural Gasoline | | | |
| 24 | IL-29119 Other | 2,142,308 | | 24,431,397 |
| 25 | IL-29119 Raffinate | 1,021,114 | | |
| 26 | IL-29119 Heavy Naptha | 6,516,106 | | 877,046 |
| 27 | IN-29111 Gasoline | 2,187,514 | | 14,709,243 |
| 28 | IN-29112 Kerosene | | | 267,388 |
| 29 | IN-29113 Fuel Oils | 1,584,075 | | 7,045,879 |
| 30 | IN-29119 Other | 678,605 | | 24,072,148 |
| 31 | TOTAL | 24,277,324 | 0 | 139,073,943 |
| 32 | GRAND TOTAL | 467,912,372 | 13,904,313 | 139,328,254 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil — See Page 600 A

(2) ☒ Products — See Page 600 A

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>6/30/00 | Dec. 31, 1999 |

STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system

Classify and list in column (a) by States or origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114,

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | KY-29112 Kerosine | | | 2,654,868 |
| 17 | LA-29111 Gasoline | 108,777 | | 49,617,093 |
| 18 | LA-29112 Kerosene | | | |
| 19 | LA-29113 Fuel Oils | | | 11,041,588 |
| 20 | LA-29119 Other | | | 1,171,463 |
| 21 | TX-29111 Gasoline | | | 17,415,665 |
| 22 | TX-29112 Kerosene | | | 404,577 |
| 23 | TX-29113 Fuel Oils | | | 11,655,088 |
| 24 | TX-29119 Other | | | 25,979,631 |
| 25 | TX-29119 Heavy Naptha | | | 6,279,909 |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | 108,777 | 0 | 126,219,882 |
| 32 | GRAND TOTAL | 468,021,149 | 13,904,313 | 265,548,136 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ( ) Crude Oil 132,271,319,504
(2) ( ) Products 19,038,404,265

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrels-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| | | | 132,000 |

Total-To be reported on line 33(a)(1)

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b + c+ d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g + h) (i) | Line No. |
| | | | | | |
| 183,484,247 | 103,378,868 | | 176,049,195 | 279,428,063 | 1 |
| 323,713 | 97,121 | | 92,859 | 189,980 | 2 |
| 312,109 | | | 50,405 | 50,405 | 3 |
| 193,941,806 | 122,917,460 | | 70,764,672 | 193,682,132 | 4 |
| 24,725,157 | 439,781 | | 24,643,609 | 25,083,390 | 5 |
| 2,163,567 | 1,497,627 | | | 1,497,627 | 6 |
| 218,880 | 403,796 | | | 403,796 | 7 |
| 13,800,492 | 15,084,316 | | | 15,084,316 | 8 |
| 15,930,235 | 15,024,008 | | | 15,024,008 | 9 |
| 22,893,466 | 20,892,567 | | | 20,892,567 | 10 |
| | | | | 0 | 11 |
| | | | | 0 | 12 |
| | | | | 0 | 13 |
| | | | | 0 | 14 |
| 457,793,672 | 279,735,544 | 0 | 271,600,740 | 551,336,284 | 15 |
| | | | | | |
| 42,195,768 | 5,610,799 | | 36,736,349 | 42,347,148 | 16 |
| 2,986,402 | 258,143 | | 2,705,462 | 2,963,605 | 17 |
| 29,546,244 | 5,134,094 | | 24,311,017 | 29,445,111 | 18 |
| 2,048,353 | 1,422,065 | | 619,454 | 2,041,519 | 19 |
| | | | | 0 | 20 |
| 1,041,677 | 892,320 | | 148,020 | 1,040,340 | 21 |
| | | | | 0 | 22 |
| | | | | 0 | 23 |
| 26,573,705 | 4,004,831 | | 22,487,063 | 26,491,894 | 24 |
| 1,021,114 | 515,848 | | 520,310 | 1,036,158 | 25 |
| 7,393,152 | 4,131,662 | | 3,319,428 | 7,451,090 | 26 |
| 16,896,757 | 4,435,287 | | 12,427,857 | 16,863,144 | 27 |
| 267,388 | 267,264 | | 466 | 267,730 | 28 |
| 8,629,954 | 2,875,884 | | 5,791,373 | 8,667,257 | 29 |
| 24,750,753 | 9,094,102 | | 15,792,248 | 24,886,350 | 30 |
| 163,351,267 | 38,642,299 | 0 | 124,859,047 | 163,501,346 | 31 |
| 621,144,939 | 318,377,843 | 0 | 396,459,787 | 714,837,630 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

☐ Crude Oil See Page 601A

☒ Products See Page 601A

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>6/30/00 | Dec. 31, 1999 |

STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g) and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line onl

barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | |
| | | | | | |
| 2,654,868 | | | 2,654,868 | 2,654,868 | 16 |
| 49,725,870 | 35,398,856 | | 14,377,160 | 49,776,016 | 17 |
| | | | | 0 | 18 |
| 11,041,588 | 9,898,246 | | 1,110,907 | 11,009,153 | 19 |
| 1,171,463 | 808,102 | | 357,598 | 1,165,700 | 20 |
| 17,415,665 | 7,941,565 | | 9,460,500 | 17,402,065 | 21 |
| 404,577 | | | 404,246 | 404,246 | 22 |
| 11,655,088 | 5,026,694 | | 6,632,320 | 11,659,014 | 23 |
| 25,979,631 | 12,741,692 | | 13,244,011 | 25,985,703 | 24 |
| 6,279,909 | 3,135,406 | | 3,143,575 | 6,278,981 | 25 |
| | | | | 0 | 26 |
| | | | | 0 | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| 126,328,659 | 74,950,561 | 0 | 51,385,185 | 126,335,746 | 31 |
| 747,473,598 | 393,328,404 | 0 | 447,844,972 | 841,173,376 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ( ) Crude Oil 537,431,971
(2) ( ) Products 289,837,091

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON ASHLAND PIPE LINE LLC
12/31/99

| | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Ashland Pipe Line LLC | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| (A) Owned and Operated by Respondent | | | | | | | | | | | | |
| Illinois | | | | | | | | | | | | |
| | 0 | 2" | 1 | 2" | | | | | | 69 | | |
| | 0 | 3" | 1 | 3" | | | | | | 158 | | |
| | 0 | 4" | 9 | 4" | 1 | 4" | | | | 147 | | |
| | 0 | 6" | 63 | 6" | | | | | | 57 | | |
| | 0 | 8" | 83 | 8" | 40 | 8" | | | | 9 | | |
| | 0 | 10" | 175 | 10" | 192 | 10" | | | | 6 | | |
| | | | 6 | 12" | 384 | 12" | | | | | | |
| | | | 3 | 14" | | | | | | | | |
| | | | 1 | 16" | 12 | 16" | | | | | | |
| | | | 227 | 20" | | | | 73 | | | | |
| | | | 26 | 22" | | | | | | | | |
| | | | 6 | 24" | | | | | | | | |
| | | | 3 | 26" | | | | | | | | |
| | | | 1 | 30" | | | | | | | | |
| Subtotal Illinois | 0 | | 605 | | 629 | | 0 | 73 | 0 | 446 | 0 | 0 |
| Indiana | | | | | | | | | | | | |
| | 1 | 3" | | | | | | | | 1 | | |
| | | | | | 1 | 4" | | | | | | |
| | | | 11 | 6" | 80 | 6" | | | | | | |
| | | | 1 | 8" | 3 | 8" | | | | | | |
| | | | | | 322 | 10" | | | | | | |
| | | | 14 | 12" | 40 | 12" | | | | | | |
| | | | | | 116 | 16" | | | | | | |
| | | | 65 | 20" | | | | 65 | | | | |
| | | | 164 | 22" | | | | | | | | |
| | | | 1 | 24" | | | | | | | | |
| Subtotal Indiana | 1 | | 256 | | 562 | | 0 | 65 | 0 | 1 | 0 | 0 |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON ASHLAND PIPE LINE LLC
12/31/99

| | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Ashland Pipe Line LLC | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Kentucky | | | | | | | | | | | | |
| | | | | | 5 | 6" | | | 5 | | | |
| | | | | | 9 | 8" | | | 9 | | | |
| | | | | | 7 | 12" | | | | | | |
| | | | | | 8 | 16" | | | | | | |
| | | | 265 | 24" | | | | 265 | | | | |
| Subtotal Kentucky | 0 | | 265 | | 29 | | 0 | 265 | 14 | 0 | 0 | 0 |
| Louisiana | | | | | | | | | | | | |
| | | | | 10" | | | | | | | | |
| | | | | 12" | | | | | | | | |
| | | | | | 70 | 20" | | | | | | |
| | | | 21 | 30" | | | | | | | | |
| | | | | | 2 | 36" | | | | | | |
| | | | 1 | 48" | | | | | | | | |
| Subtotal Louisiana | 0 | | 22 | | 72 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Michigan | | | | | | | | | | | | |
| | 6 | 3" | | | | | | | | | | |
| | 42 | 4" | | | | | | | | | | |
| | 13 | 6" | 1 | 6" | 3 | 6" | | | | | | |
| | 11 | 8" | 69 | 8" | 2 | 8" | | | | | | |
| | | | | | 129 | 10" | | | | | | |
| | | | 45 | 16" | | | | | | | | |
| Subtotal Michigan | 72 | | 115 | | 134 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Montana | | | | | | | | | | | | |
| | 1 | 3" | | | | | | | | | | |
| | 4 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 3 | 6" | 1 | 6" | | | | | | | | |
| | 2 | 8" | | | | | 1 | | | | | |
| | | | 1 | 10" | | | | | | | | |
| | 0 | 12" | | | | | | | | 1 | | |
| Subtotal Montana | 11 | | 2 | | 0 | | 1 | 0 | 0 | 1 | 0 | 0 |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON ASHLAND PIPE LINE LLC
12/31/99

| | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Ashland Pipe Line LLC | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Nebraska | | | | | | | | | | | | |
| | 6 | 3" | | | | | | | | | | |
| | 5 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 52 | 6" | | | | | | | | | | |
| | 10 | 7" | | | | | | | | | | |
| | 8 | 8" | | | | | | | | | | |
| Subtotal Nebraska | 82 | | 0 | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 |
| North Dakota | | | | | | | | | | | | |
| | 3 | 3" | | | | | | | | | | |
| | 5 | 6" | | | | | | | | | | |
| Subtotal North Dakota | 8 | | 0 | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Ohio | | | | | | | | | | | | |
| | | | | | 3 | 4" | | | | | | |
| | | | | | 39 | 10" | | | | | | |
| | | | 38 | 22" | | | | | | | | |
| Subtotal Ohio | 0 | | 38 | | 42 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Texas | | | | | | | | | | | | |
| | | | 99 | 16" | 39 | 16" | | | | | | |
| | | | | | 1 | 36" | | | | | | |
| Subtotal Texas | 0 | | 99 | | 40 | | 0 | 0 | 0 | 0 | 0 | 0 |
| Wyoming | | | | | | | | | | | | |
| | 8 | 2" | | | | | | | | | | |
| | 33 | 3" | | | | | | | | | | |
| | 55 | 4" | 28 | 4" | | | 2 | | | | | |
| | 9 | 5" | 2 | 5" | | | | | | | | |
| | 55 | 6" | 120 | 6" | | | | | | 1 | | |
| | 4 | 7" | 3 | 7" | | | | | | | | |
| | 44 | 8" | 243 | 8" | | | 1 | | | | | |
| | 0 | 9" | | | | | | | | 1 | | |
| | | | 4 | 10" | | | | | | | | |
| | 1 | 12" | 30 | 12" | | | | | | | | |
| Subtotal Wyoming | 209 | | 430 | | 0 | | 3 | 0 | 0 | 2 | 0 | 0 |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON ASHLAND PIPE LINE LLC
12/31/99

| | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Ashland Pipe Line LLC | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Total Owned and Operated by Respondent | 383 | | 1,832 | | 1,508 | | 4 | 403 | 14 | 450 | 0 | 0 |
| (B) Owned in Undivided Interest and Operated by Respondent | | | | | | | | | | | | |
| Illinois - Wood River to Patoka System (Owned by MAPL and Equilon Pipeline Co.) | | | 55 | 22" | | | | | | | | |
| Total Owned in Undivided Interest and Operated by Respondent | 0 | | 55 | | 0 | | 0 | 0 | 0 | 0 | 0 | 0 |
| GRAND TOTAL | 383 | | 1,887 | | 1,508 | | 4 | 403 | 14 | 450 | 0 | 0 |

NOTE: Not included above are miles of pipe for MAPL LLC's ownership in undivided interest lines operated by others, as follows:

1. Capline System (Crude Oil) - 32.632% ownership - operated by Shell Pipe Line Corporation - 667 pipe miles.
2. Maumee System (Crude Oil) - 26.030% ownership - operated by Mid-Valley Pipeline Company - 95 pipe miles.
3. Rancho (Crude Oil) - 5.270% ownership - operated by Koch - 453 miles.

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(Next page is 700)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Ashland Pipe Line LLC | ☒ An Original<br>☐ A Resubmission | 6/30/00 | Dec. 31, 1999 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.

2. For item No. 1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calendar years. *The total cost of service value shall be computed on a* total company basis consistent with the Commission's Opinion No. 154-B et al. methodology.

3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, line 1, columns (b) and (c).

4. For item No. 3, enter on line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

5. For item No. 4, enter on line 4, columns (b) and (c), the throughput in *barrel-miles from the Statistics of Operations schedule, page 600,* line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

6. If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 203,204,000 | 142,815,000 |
| 2 | Operating Revenues-Actual | 229,797,913 | 157,679,155 |
| | | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
| 3 | Throughput in Barrels | 827,269,062 | 600,782,338 |
| 4 | Throughput in Barrel-Miles | 151,309,723,769 | 84,314,190,817 |

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| Operations, statistics of | 600,601 |
| Other | |
| deferred charges | 221 |
| Paid in capital, additional | 254 |
| Payable to affiliated companies | 225 |
| Payments for services rendered by other than employees | 351 |
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| miles of, operated at end of year | 602,603 |
| taxes | 305 |
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| carrier | 212,213 |
| noncarrier | 220 |

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| Schedule | Page No. |
|---|---|
| Receivables from affiliated companies | 200 |
| Reserve | |
| amortization | 218,219 |
| bases of charges for, carrier property | 214 |
| bases of charges for, system property | 215 |
| depreciation -- carrier property | 216 |
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| Respondent, identity of | 1 |
| Retained income | |
| appropriated | 118 |
| dividend appropriation of | 119 |
| miscellaneous items in accounts for the year | 327 |
| statement | 119 |
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| Revenue accounts, operating | 301 |
| Securities | |
| investment in, made during the year | 202-205 |
| investment of affiliated companies | 202,203 |
| sold or otherwise disposed of during the year | 202-205 |
| Services not rendered by employees, payment for | 351 |
| Statement of Cash Flows | 210,121 |
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| Stock | |
| capital | 250,251 |
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| Stockholders report | 3 |
| Taxes | |
| Federal income | 230,231 |
| pipeline | 305 |
| Treasury stock | 113 |
| Unappropriated retained income statement | 119 |
| Verification | 1 |

**MARATHON ASHLAND** Pipe Line LLC

539 South Main Street
Findlay, OH 45840-3295
Telephone 419/422-2121

July 13, 2000

Mr. J. P. Logsdon
Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, OH 43215-3793

Re: T&C File No. 11-459-001-11476-011

Dear Mr. Logsdon:

Enclosed is one copy of the Pipeline Annual Report Form No. 6 compiled and executed by Marathon Ashland Pipe Line LLC for business for the year ending December 31, 1999.

If you have any questions or require additional information, please advise this office at 419-421-3424.

Sincerely,

Michael L. Staude

Michael L. Staude
Manager, Title & Contract Department

MLS/tlt

Enclosures

Overnight Mail

xc: Office of Consumer's Counsel
State of Ohio
77 South High Street
Columbus, OH 43266-0550

No Business in 1999 per
Debbie Vandyne

# ANNUAL REPORT

RECEIVED
AUG 14 2000
PUCO FISCAL

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON ASHLAND PIPE LINE LLC

539 SOUTH MAIN STREET, FINDLAY, OH
45840

419-421-4095

# TO

# THE PUBLIC UTILITIES COMMISSION OF OHIO

# FOR THE YEAR ENDING DECEMBER 31, 1999

# NOTE

THIS FORM OF ANNUAL REPORT SHOULD BE FILLED OUT IN TRIPLICATE AND TWO (2) COPIES, DULY VERIFIED, RETURNED TO THE PUBLIC UTILITIES COMMISSION OF OHIO, COLUMBUS, OHIO. THE RESPONDENT SHOULD RETAIN ONE COPY FOR ITS FILES FOR REFERENCE IN CASE CORRESPONDENCE WITH REGARD TO SUCH REPORT BECOMES NECESSARY.

IN THE ITEMIZED STATEMENT ON THE OPPOSITE PAGE, CENTS SHOULD BE OMITTED.

"INTRASTATE" MEANS FROM ONE POINT TO ANOTHER POINT IN OHIO, OR WHOLLY WITHIN OHIO.

ATTENTION IS CALLED TO THE FOLLOWING SECTIONS OF THE REVISED CODE OF OHIO:

4905.10 OHIO REVISED CODE

4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

**ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 1999. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)**

| _ | Item | Amount |
|---|---|---|
| _1. | No intrastate revenue | $ -0- |
| | Total | $ -0- |

# OATH

State of Ohio
} SS:
County of Hancock

We, the undersigned **D. L. Porter,** President and **K. J. Hauck**, Controller of **Marathon Ashland Pipe Line LLC,** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

President or other Chief Officer

Officer in Charge of Accounts

Subscribed and Sworn to before me
}
this 10th day of August, 2000.

Seal

Notary Public

NOTARY PUBLIC
STATE OF OHIO
MARY J. WILCOX
MY APPOINTMENT EXPIRES 01-29-03

Annual Report of **Marathon Ashland Pipe Line LLC,** for year ended **December 31, 1999.**

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING:

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**K. F. Farmer, Jr., Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4095**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**D. L. Porter**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

DSE\mjw\M:\WP\ACCTG\INTRAST.DSE

O.K

RECEIVED
APR 14 1994
PUCO FISCAL

# ANNUAL REPORT

## INTRASTATE GROSS EARNINGS

OF

Marathon Pipe Line Company
Name

231 East Lincoln Street, Findlay, Ohio 45840-4940 (419) 422-2121
Address Phone No.

A & A ANNUAL REPORT
REVIEW TEAM
MAY 16 1994

TO

## The Public Utilities Commission of Ohio

FOR THE YEAR ENDING DECEMBER 31

19 93

# NOTE

This Form of Annual Report should be filled out in triplicate and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio. The respondent should retain one copy for its files for reference in case correspondence with regard to such report becomes necessary.

In the itemized statement on the opposite page, cents should be omitted.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.10 Ohio Revised Code

4905.14 Ohio Revised Code

4905.56 Ohio Revised Code

4905.99 Ohio Revised Code

ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO
FOR THE YEAR ENDING DECEMBER 31, 1993
(For the uses and purposes designated in Section 4905.10 of the Revised Code of Ohio).

| | ITEM | AMOUNT (Dollars) | |
|---|---|---|---|
| 1. | Bellevue Products Transportation | 63 | 556 |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |
| 6. | | | |
| 7. | | | |
| 8. | | | |
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| 12. | | | |
| 13. | | | |
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| 19. | | | |
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| 21. | | | |
| 22. | | | |
| 23. | | | |
| 24. | | | |
| 25. | | | |
| 26. | | | |
| 27. | | | |
| 28. | | | |
| 29. | | | |
| 30. | | | |
| | Total. | 63 | 556 |

# OATH

State of Ohio
County of Hancock } ss:

I, THE UNDERSIGNED J. W. Kinnison, President,
and _____, _____
of Marathon Pipe Line Company
(Full name of respondent)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Jon Kinnison
President,
(Or other Chief Officer.)

_____
(Officer in charge of Accounts.)

Subscribed and Sworn to before me
this 28th day of March 1994

Helen M Heckathorn

HELEN M. HECKATHORN
~~Notary Public, State of Ohio~~
~~My Commission Expires MAR 9 1995~~

HELEN M. HECKATHORN
Notary Public, State of Ohio
My Commission Expires March 9, 1995

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 6/30/96)

A & A ANNUAL REPORT REVIEW TEAM

MAY 16 1994

RECEIVED

APR 14 1994

PUCO FISCAL

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Marathon Pipe Line Company | Dec. 31, 19 93 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 352) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and, use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses, (  ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") —
(a) The possesion, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
(b) For the purposes of this report, the following are to be considered forms of control:
   (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
   (2) Right through agreement or through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
   (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
   (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

## IDENTIFICATION

| | |
|---|---|
| 01 Exact Legal Name of Respondent<br>Marathon Pipe Line Company | 02 Year of Report<br>Dec. 31, 19 93 |
| 03 Previous Name and Date of Change *(If name changed during year)*<br>N/A | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | |
| 05 Name of Contact Person<br>K. J. Hauck | 06 Title of Contact Person<br>Controller |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | |

| | | |
|---|---|---|
| 08 Telephone of Contact Person, *Including Area Code*<br>(419) 421-4004 | 09 This Report Is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>3/31/94 |

## VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br>K. J. Hauck | 02 Title<br>Controller |
| 03 Signature<br>K. J. Hauck | 04 Date Signed *(Mo, Da, Yr)*<br>3/28/94 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | ED 12-91 | |
| Corporate Control Over Respondent | 102 | ED 12-87 | |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | ED 12-91 | |
| Voting Powers and Security Holders | 106-107 | ED 12-86 | |
| Important Changes During the Year | 108-109 | ED 12-91 | NONE |
| Comparative Balance Sheet Statement | 110-113 | ED 12-91 | |
| Income Statement | 114 | ED 12-87 | |
| Working Capital | 117 | ED 12-91 | |
| Appropriated Retained Income | 118 | ED 12-91 | NONE |
| Unappropriated Retained Income Statement | 119 | ED 12-91 | |
| Dividend Appropriations of Retained Income | 119 | ED 12-91 | NONE |
| Statement of Cash Flows | 120-121 | REV. 12-88 | |
| Notes to Financial Statements | 122-123 | ED 12-88 | NONE |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | ED 12-91 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | ED 12-91 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-86 | |
| Other Investments | 206-207 | ED 12-91 | |
| Securities, Advances and Other Intangibles Owned or Controlled Through Nonreporting Carrier and Noncarrier Subsidiaries | 208-209 | ED 12-91 | NONE |
| Instructions for Schedules 212 Thru 214 | 211 | ED 12-91 | |
| Carrier Property | 212-213 | ED 12-91 | |
| Depreciation Base and Rates — Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates — System Property | 215 | ED 12-91 | |
| Accrued Depreciation — Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation — System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | ED 12-91 | |
| Noncarrier Property | 220 | ED 12-86 | |
| Other Deferred Charges | 221 | ED 12-86 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | ED 12-91 | |
| Long Term Debt | 226-227 | ED 12-91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | ED 12-91 | |
| Capital Stock | 250-251 | ED 12-86 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | NONE |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

LIST OF SCHEDULES (Continued)


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12-87 | |
| Operating Expense Accounts | 302-304 | ED 12-86 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | ED 12-91 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | ED 12-87 | |
| Employees and Their Compensation | 350 | ED 12-91 | |
| Payments for Services Rendered by Other Than Employees | 351 | ED 12-87 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☒ Two copies will be submitted. | | | |
| ☐ No annual report to stockholders is prepared. | | | |

BLANK PAGE

(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Marathon Pipe Line Company

2. Give date of incorporation.

   October 21, 1959

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all. A Delaware Corporation organized under Sections 101 et. al. of Title 8, Chapter 1 of the General Corporation Law of the State of Delaware.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   NONE

5. Give date and authority for each consolidation and for each merger effected during the year.

   NONE

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   NONE

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

   NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation or corporations, pipeline or other, hold control over the respondent at the close of the year?
   (1) ☒ Yes . . . *Answer (a) to (f) below*
   (2) ☐ No . . . *Skip to No. 2*

(a) The Form of control:
   (1) ☒ Sole
   (2) ☐ Joint

(b) The Name of the controlling corporation or corporations

Marathon Oil Company

(c) The manner in which control was established

Sole Shareholder

(d) The extent of control

100%

(e) Type of control:
   (1) ☒ Direct
   (2) ☐ Indirect

(f) If indirect, the name of the intermediary through which control was established

2. Did any individual, association or corporation hold control, as trustee, over the respondent at the close of the year?
   (1) ☐ Yes . . . *Answer (a) to (c) below*
   (2) ☒ No . . . *Go on to the next page*

(a) The name of the trustee

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained

(c) The purpose of the trust

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(Next page is 104)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | President | J. W. Kinnison | * |
| 2 | Vice President | C. D. Clay | ** |
| 3 | Secretary | P. G. Pitet | ** |
| 4 | Assistant Secretary | D. J. Knauss | ** |
| 5 | Assistant Secretary | J. R. Marhenke | ** |
| 6 | Assistant Secretary | J. M. Minard | ** |
| 7 | Treasurer | F. D. Hagemeyer | ** |
| 8 | Assistant Treasurer | Vacancy | |
| 9 | Controller | K. J. Hauck | * |
| 10 | Assistant Controller | D. P. Premuda | * |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
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| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

32 Explanatory Remarks

*231 East Lincoln Street, Findlay, Ohio 45840
**539 South Main Street, Findlay, Ohio 45840

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## DIRECTORS

1. Give particulars (details) of the various directors of the respondent at the end of the year.

| Line No. | Name of Director (a) | Office Address (Street, city, state, zip) (b) |
|---|---|---|
| 1 | R. N. Yammine | 500 Speedway Dr., Enon, OH 45323 |
| 2 | C. D. Clay | 539 South Main Street, Findlay, OH 45840 |
| 3 | K. M. Henning | 539 South Main Street, Findlay, OH 45840 |
| 4 | R. E. White | 539 South Main Street, Findlay, OH 45840 |
| 5 | J. W. Kinnison | 231 East Lincoln Street, Findlay, OH 45840 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
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| 18 | | |
| 19 | | |
| 20 | | |

21. Give the names (and titles) of all officers of the Board of Directors of the respondent at the end of the year:
Chairman of Board NONE (J. W. Kinnison is President)
Secretary (or clerk) of Board P. G. Pitet - Secretary of Company

22. Name the members of the executive committee of the Board of Directors of the respondent at the end of the year (naming the Chairman first), and briefly state the powers and duties of that committee:

NONE

23. Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## VOTING POWERS OF SECURITY HOLDERS

1. If each share of stock does not have the right to one vote, report full particulars (details) in a footnote.

2. Give the names of the 30 security holders of the respondent who, at the date of the closing of the stock book or compilation of list of stockholders of the respondent (if within 1 year of the preparation of this report), had the highest voting powers in the respondent, showing for each his address, the number of votes which he would have had a right to cast on that date if a meeting had been in order, and the classification of the number of votes to which he was entitled, with respect to securities held by him, such securities being classified as common stock, prefered stock, and other securities, stating the names of such other securities (if any) in a footnote. If any such holder held in trust, give the particulars (details) of the trust in a footnote. If the stock book was not closed or the list of stockholders compiled within such year, show such 30 security holders as of the end of the year.

1. Are voting rights proportional to holdings?
(a) ☒ Yes
(b) ☐ No. . . *State in a footnote the relation between holdings and corresponding voting rights.*

2. Are voting rights attached to any securities other than stock?
(a) ☐ Yes. . . *Name in a footnote each security, other than stock, to which voting rights are attached (as of the end of the year), and state in detail the relation between holdings and corresponding voting rights, stating whether voting rights are actual or contingent, and if contingent showing the contingency.*
(b) ☒ No.

3. Does any class or issue of securities have any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method?
(a) ☐ Yes. . . *Fully describe in a footnote each such class or issue and give a succinct statement clearly showing the character and extent of such privileges.*
(b) ☒ No

4. Give the date and in a footnote state the purpose of the closing of the stock book or compilation of list of stockholders and their holdings at the latest date prior to the preparation of this report (even though such date may be after the end of the year):

See Page 102, questions 1b and 1c

5. State the total voting power of all security holders of the respondent at the date given in answer to inquiry No. 4, if within 1 year of the days of the preparation of this report. Otherwise, state (as of the end of the year) 45,000 votes, as of 12/31/93 (date).

6. State the total number of stockholders of record, as of the date shown in answer to inquiry No. 5. one stockholders.

7. State the total number of votes cast at the *latest* general meeting for the election of directors of the respondent 45,000 votes cast.

8. Give the date and place of such meeting: May 19, 1993

| Line No. | Name and Address of Security Holder (a) | Number of Votes to Which Security Holder was Enlisted Votes (b) | NUMBER OF VOTES, CLASSIFIED WITH RESPECT TO SECURITIES ON WHICH BASED | | |
|---|---|---|---|---|---|
| | | | STOCKS | | Other Securities with Voting Power (e) |
| | | | Common (c) | Preferred (d) | |
| 1 | Marathon Oil Company | 45,000 | 45,000 | | |
| 2 | 539 South Main Street, Findlay, OH | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 17 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Give all changes in and all additions to franchise rights, fully describing (a) the actual consideration given, and stating (b) the parties from whom required; state if no consideration was given.

NONE

4. Give all additional matters of fact not provided elsewhere that the respondent may desire to include in its report.

NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolairs) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 1,348,030 | 1,390,580 |
| 2 | Special Deposits (10-5) | | 0 | 0 |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | 0 | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 10,741,852 | 10,512,322 |
| 6 | Accounts Receivable (14) | | 6,615,661 | 4,286,473 |
| 7 | Interest and Dividends Receivable (15) | | 1,775 | 840 |
| 8 | Oil Inventory (16) | | 5,082,329 | 3,514,167 |
| 9 | Material and Supplies (17) | | 2,256,452 | 2,051,477 |
| 10 | Prepayments (18) | | 76,408 | 76,408 |
| 11 | Other Current Assets (19) | | 507,546 | 458,140 |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | 0 | 0 |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 26,630,053 | 22,290,407 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | 2,219,600 | 2,219,600 |
| 15 | Bonds | 202-203 | 0 | 0 |
| 16 | Other Secured Obligations | 202-203 | 0 | 0 |
| 17 | Unsecured Notes | 202-203 | 0 | 0 |
| 18 | Investment Advances | 202-203 | 1,261,560 | 1,929,359 |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | 13,641,346 | 11,217,896 |
| | Other Investments (21): | | | |
| 20 | Stocks | 206-207 | 136,266,239 | 80,301,976 |
| 21 | Bonds | 206-207 | 0 | 0 |
| 22 | Other Secured Obligations | 206-207 | 0 | 0 |
| 23 | Unsecured Notes | 206-207 | 0 | 0 |
| 24 | Investment Advances | 206-207 | 0 | 0 |
| 25 | Sinking and Other Funds (22) | | 0 | 0 |
| 26 | (Less) Reductions in Security Values —Credit (23) | | 0 | 0 |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities—Credit | | | |
| 28 | TOTAL Investment and Special Funds *(Total lines 14 thru 27)* | | 153,388,745 | 95,668,831 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19_93 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolairs) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212-213 | 397,557,002 | 380,038,311 |
| 30 | (Less) Accrued Depreciation—Carrier Property (31) | 214-217 | 230,225,402 | 219,822,094 |
| 31 | (Less) Accrued Amortization—Carrier Property (32) | 218 | 77,955 | 77,955 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | 167,253,645 | 160,138,262 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | 969,550 | 969,550 |
| 35 | Less Accrued Depreciation—Noncarrier Property | | 272,411 | 257,926 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | 697,139 | 711,624 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | 167,950,784 | 160,849,886 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 0 |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | 0 | 0 |
| 41 | Miscellaneous Other Assets (43) | | 20,857 | 34,395 |
| 42 | Other Deferred Charges (44) | 221 | 3,444,847 | 1,427,982 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230-231 | 0 | 0 |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | 3,465,704 | 1,462,377 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | 351,435,286 | 280,271,501 |

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|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolalrs) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | 0 | 0 |
| 47 | Payables to Affiliated Companies (51) | 225 | 20,271,115 | 5,864,604 |
| 48 | Accounts Payable (52) | | 6,383,054 | 3,198,370 |
| 49 | Salaries and Wages Payable (53) | | 1,881,096 | 1,753,343 |
| 50 | Interest Payable (54) | | 161,667 | 193,646 |
| 51 | Dividends Payable (55) | | 0 | 0 |
| 52 | Taxes Payable (56) | | 4,155,014 | 3,192,856 |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226-227 | 9,000,000 | 9,000,000 |
| 54 | Other Current Liabilities (58) | | 18,642,099 | 10,506,536 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | | 0 |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | | 60,494,045 | 33,709,355 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226-227 | 37,000,000 | 46,000,000 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | 0 | 0 |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | 0 | 0 |
| 60 | Other Noncurrent Liabilities (63) | | 19,779,897 | 17,239,707 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 40,412,752 | 35,839,530 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 97,192,649 | 99,079,237 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 157,686,694 | 132,788,592 |
| | STOCKHOLDERS' EQUITY | | | |
| 64 | Capital Stock (70) | 250-251 | 4,500,000 | 4,500,000 |
| 65 | Premiums on Capital Stock (71) | | 0 | 0 |
| 66 | Capital Stock Subscriptions (72) | | 0 | 0 |
| 67 | Additional Paid-In Capital (73) | 254 | 23,672,581 | 23,672,581 |
| 68 | Appropriated Retained Income (74) | 118 | 0 | 0 |
| 69 | Unappropriated Retained Income (75) | 119 | 165,576,011 | 119,310,328 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | 0 | 0 |
| 71 | (Less) Treasury Stock (76) | | 0 | 0 |
| 72 | TOTAL Stockholders' Equity *(Total of lines 64 thru 71)* | | 193,748,592 | 147,482,909 |
| 73 | TOTAL Liabilities and Stockholders' Equity *(Total of lines 63 and 72)* | | 351,435,286 | 280,271,501 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages referred to.
2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| | ORDINARY ITEMS<br>Carrier Operating Income | | |
| 1 | Operating Revenues (600) | 301 | 162,899,944 |
| 2 | (Less) Operating Expenses (610) | 302-303 | 86,117,084 |
| 3 | Net Carrier Operating Income | | 76,782,860 |
| | Other Income and Deductions | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 597,480 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 4,372,935 |
| 6 | Miscellaneous Income (640) | 337 | 2,955,503 |
| 7 | Unusual or Infrequent Items — Credit (645) | | 0 |
| 8 | (Less) Interest Expense (650) | | 4,816,408 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 19,725 |
| 10 | (Less) Unusual or Infrequent Items — Debit (665) | | 0 |
| 11 | Dividend Income (From Investments under Equity Only) | | 0 |
| 12 | Undistributed Earnings (Losses) | | 2,423,450 |
| 13 | Equity in Earnings (Losses) of Affiliated Companies *(Total lines 11 and 12)* | | 2,423,450 |
| 14 | TOTAL Other Income and Deductions *(Total lines 4 thru 10 and 13)* | | 5,513,235 |
| 15 | Ordinary Income before Federal Income Taxes *(Line 3 +/− 14)* | | 82,296,095 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 31,457,190 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | 4,573,222 |
| 18 | Income (Loss) from continuing Operations *(Total lines 15 thru 17)* | | 46,265,683 |
| | Discontinued Operations | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675)* | | 0 |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | 0 |
| 21 | TOTAL Income (Loss) from Discontinued Operations *(Lines 19 and 20)* | | 0 |
| 22 | Income (Loss) before Extraordinary Items *(Total lines 18 and 21)* | | 46,265,683 |
| | EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES | | |
| 23 | Extraordinary Items—Net—(Debit) Credit (680) | 337 | 0 |
| 24 | Income Taxes on Extraordinary Items—Debit (Credit) (695) | 337 | 0 |
| 25 | Provision for Deferred Taxes—Extraordinary Items (696) | 230-231 | 0 |
| 26 | TOTAL Extraordinary Items *(Total lines 23 thru 25)* | | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | 0 |
| 28 | TOTAL Extraordinary Items and Accntg Changes—(Debit) Credit *(Line 26 + 27)* | | 0 |
| 29 | Net Income (Loss) *(Total lines 22 and 28)* | | 46,265,683 |

* Less applicable income taxes as reported on page 122.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## WORKING CAPITAL

NOTE: This schedule is used for the development of working capital for the current year.

| | |
|---|---|
| 1. Give amount of issues from Account No. 17, *Materials and Supplies,* for maintenance and operations. Estimates may be used if exact amounts are not readily available. Where estimates are used, describe the method used in developing the estimates. | $ 3,992,402 |
| 2. Give balance in Account No. 17, *Materials and Supplies,* representing material held for maintenance and operations (balance on hand less scrap and obsolete, oil accumulations, and material held for additions and betterments). Estimated Percentage of Inventory | 1,874,825 |
| 3. Give the following accounts and amounts which represent revenue earned or expenses incurred in performance of common carrier service, exclusive of Federal and State income taxes. | |
| (a) Account No. 13. Receivables from affiliated companies. | 7,401,843 |
| (b) Account No. 14. Accounts receivable. | 3,540,146 |
| (c) Account No. 19. Other current assets. | 507,546 |
| (d) Account No. 51. Payables to affiliated companies. | 20,271,115 |
| (e) Account No. 52. Accounts payable. | 6,284,674 |
| (f) Account No. 56. Taxes payable. | 1,928,827 |
| (g) Account No. 58. Other current liabilities. | 18,642,099 |
| 4. Give amount of "other taxes," exclusive of State income taxes, included in Account No. 580, *Pipeline Taxes.* Include State income taxes, however, when levied in lieu of property taxes. | 5,053,989 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year.*

| Line No. | Class of Appropriation (a) | Balance at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Additions to Property Through Retained Income | NONE |
| 2 | Debt Retained Through Retained Income | |
| 3 | Sinking Funds | |
| 4 | Other Funds | |
| 5 | Appropriated Retained Income Not Specifically Invested | |
| 6 | Other Appropriations *(Specify)* | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondent for the year, classified in accordance with the U.S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report in column (d) all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 2 (or line 6 if debit balance), column (d) should agree with line 12, Schedule 114. The total of column (c) and (d), lines 2 and 6, should agree with line 29, Schedule 114.
5. Include in column (c) only amounts applicable to Retained Income *exclusive* of any amounts included in column (d).

| Line No. | Item (a) | Reference Page No. (b) | Unappropriated Retained Income (In dollars) (c) | Equity in Undistributed Earnings (Losses) of Affiliated Companies (In dolalrs) (d) |
|---|---|---|---|---|
| 1 | Balances at Beginning of Year | | 107,417,951 | 11,892,377 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 43,842,233 | 2,423,450 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | 0 | 0 |
| 4 | Other Credits to Retained Income (710)* | 337 | 0 | 0 |
| 5 | TOTAL *(Lines 2 thru 4)* | | 43,842,233 | 2,423,450 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | 0 | 0 |
| 7 | Other Debits to Retained Income (720)* | 337 | 0 | 0 |
| 8 | Appropriations of Retained Income (740) | | 0 | 0 |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 0 | 0 |
| 10 | TOTAL *(Lines 6 thru 9)* | | 0 | 0 |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | 43,842,233 | 2,423,450 |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | 151,260,184 | 14,315,827 |
| 13 | Balance from Line 12, Column (d) | | 14,315,827 | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 165,576,011 | |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |

## DIVIDEND APPROPRIATIONS OF RETAINED INCOME

1. Give particulars (details) of each dividend declared. If any dividend was payable in anything other than cash, describe the consideration in a footnote using enough information to identify it.
2. If an obligation of any character has been incurred for the purpose of procuring funds for the payment of any dividend or for the purpose of replenishing the treasury of the respondent after payment of any dividend, give full particulars (details) in a footnote. Returns for dividends on nonpar stock should show in column (b) the number of shares on which the dividends were declared. If any class of stock received a return not reportable in this schedule, or if any special comment regarding "Rate percent" is desired, give particulars (details) in a footnote.
3. The sum of the dividends stated in column (c) should equal those shown in line 9, above.

| Line No. | Name of Security on Which Dividend was Declared (a) | Par Value (or Number of Shares of No Par Value) on Which Dividend was Declared (In dollars) (b) | Amount of Dividend (In dollars) (c) | DATE Declared (d) | DATE Payable (e) |
|---|---|---|---|---|---|
| 1 | NONE | | | | |
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| 14 | | | | | |
| 15 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 1 | Cash Flow from Operating Activities: | |
| 2 | Net Income | 46,265,683 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation | 12,014,580 |
| 5 | Amortization | |
| 6 | Provision for Dismantlement | 1,384,000 |
| 7 | | |
| 8 | Deferred Income Taxes | 4,573,222 |
| 9 | | |
| 10 | Net (Increase) Decrease in Receivables | (2,559,653) |
| 11 | Net (Increase) Decrease in Inventory | (1,773,137) |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 26,784,690 |
| 13 | | |
| 14 | Other: | |
| 15 | (Income)/Loss on Equity Basis Investments | (1,755,651) |
| 16 | Prepayments and Other Current Assets | (49,406) |
| 17 | Employee-Related Liabilities | 1,156,190 |
| 18 | Other Assets and Liabilities (Net) | (2,373,948) |
| 19 | | |
| 20 | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | *(Total of lines 2 thru 20)* | 83,666,570 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant *(including land):* | |
| 26 | Gross Additions to Carrier Property (Includes Property Transfers) | (18,744,857) |
| 27 | Gross Additions to Noncarrier Property | |
| 28 | Other: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | (18,744,857) |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | (55,964,263) |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(6) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 52 | Other: | |
| 53 | | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | *(Total of lines 34 thru 55)* | (74,709,120) |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Capital Stock | |
| 63 | Other | |
| 64 | | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | 0 |
| 71 | | |
| 72 | Payment for Retirement of: | |
| 73 | Long-term Debt (b) | (9,000,000) |
| 74 | Capital Stock | |
| 75 | Other: | |
| 76 | | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Capital Stock | |
| 81 | Other: | |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | *(Total of lines 70 thru 81)* | (9,000,000) |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | *(Total of lines 22, 57, and 83)* | (42,550) |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 1,390,580 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 1,348,030 |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by these instructions and on pages 114 thru 121, such notes may be attached.

| | Amount (In dollars) (a) |
|---|---|
| 3. Enter past service pension costs determined by actuarians at year end. | |
| 4. Total pension costs to year: (a) Normal costs | |
| (b) Amortization of past service costs | |

5. Indicate whether a segregated political fund has been established as provided by the Federal Election Campaign Act of 1971 (18 U.S.C. 610).
(a) ☐ Yes
(b) ☐ No

| 6. Indicate Applicable Income Taxes of: | Amount (In dollars) (a) |
|---|---|
| Income (Loss) from Operations of Discontinued Segments (675) | |
| Gain (Loss) on Disposal of Discontinued Segments (676) | |
| Cumulative Effect of Changes in Accounting Principles (697) | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE: For Marketable Equity Securities—items 7 thru 11 are to be completed by companies with $10.0 million or more in gross operating revenues.

7. Balance Sheet Date of the Current Year
(a) ☐ Previous Year (b) ☐

| Mo | Da | Yr |
|---|---|---|
| | | |

8. Changes in Valuation Accounts

| Item (a) | Cost (In dollars) (b) | Market (In dollars) (c) | Dr. (Cr.) to Income (In dollars) (d) | Dr. (Cr.) to Stockholders Equity (In dollars) (e) |
|---|---|---|---|---|
| (1) Noncurrent Portfolio—Current Year | | | | |
| (2) Noncurrent Portfolio—As of Balance Sheet Date | | | | |
| (3) Current Portfolio—Current Year | | | | |
| (4) Current Portfolio—As of Balance Sheet Date | | | | |

9. Give Gross unrealized gains and losses pertaining to marketable equity securities.

| | Gains | Losses |
|---|---|---|
| Current | $ | $ |
| Noncurrent | | |

10a. Give the net unrealized gain (loss) on the sale of marketable equity securities that was included in net income. $_____ Year_____

10b. Give the (method) cost of all the shares of each security held at time of sale and was used to base the cost of securities. _____ (Method) Cost

11. Report below significant net realized and net unrealized gains and losses arising after date of the financial statements but prior to their filing, applicable to marketable equity securities owned at balance sheet date.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $100,000. For debtors whose balances were less than $100,000, a single entry may be made under a caption "Minor accounts, each less than $100,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Transportation | 7,401,843 |
| 2 | | Services | 2,723,701 |
| 3 | | | |
| 4 | Platte Pipe Line Co. | Services | 616,308 |
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| 49 | | TOTAL | 10,741,852 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

3. Subclassify groups (A) thru (E) above using the following order.

   (1) Pipeline Companies — Active
   (2) Pipeline Companies — Inactive
   (3) Nonpipeline Companies — Active
   (4) Nonpipeline Companies — Inactive.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | 20 | A-1 | LOOP INC. - Common Stock | 32.1% |
| 2 | 20 | A-1 | LOCAP INC. - Common Stock | 37.1% |
| 3 | 20 | A-1 | LOCAP INC. - Investment - Paid in Capital | |
| 4 | 20 | A-1 | LOOP INC. - Investment | |
| 5 | 20 | A-1 | LOCAP INC. - Investment | |
| 6 | 20 | A-1 | LOCAP INC. - Dividend | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## INVESTMENTS IN AFFILIATED COMPANIES (Continued)

5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particualrs (details) in a foonote.

7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8. Do not include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of Year (In dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In percent) (i) | Amount Credited to Income (In dollars) (j) | |
| 2,215,890 | | | | | | 1 |
| 3,710 | | | | | | 2 |
| 1,146,036 | | | | | | 3 |
| 1,159,222 | | | | | | 4 |
| 347,552 | | | | | | 5 |
| (1,391,250) | | | | | | 6 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, *Investments in Affiliated Companies,* which qualify for the equity method under instruction 2-2 in the U.S. of A.

2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held (a) | Balance at Beginning of Year (In dollars) (b) |
|---|---|---|
| | Carriers *(List specifics for each company)* | |
| 1 | LOOP, INC | 11,502,799 |
| 2 | | |
| 3 | LOCAP, INC | (284,903) |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | 11,217,896 |
| 14 | Noncarriers *(Show totals only for each column)* | |
| 15 | TOTAL | 11,217,896 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled (a) | Sole or Joint (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES (Continued)

3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisiton. See instruction 2-2 (c) (4) of the U.S. of A.
5. The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Adjustment for Investments Qualifying for Equity Method (In dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (In dolalrs) (e) | Adjustment for Investments Disposed of or Written Down During Year (In dollars) (f) | Balance at End of Year (In dollars) (g) | |
|---|---|---|---|---|---|
| | 858,693 | | | 12,361,492 | 1 |
| | | | | | 2 |
| | 1,564,757 | | | 1,279,854 | 3 |
| | | | | | 4 |
| | | | | | 5 |
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| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | 2,423,450 | | | 13,641,346 | 13 |
| | | | | | 14 |
| | 2,423,450 | | | 13,641,346 | 15 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

| DESCRIPTION OF CONTROL (See definition of control, page iii) | | | Remarks | Line No. |
|---|---|---|---|---|
| Other Parties, if Any, to Joint Agreement for Control (c) | How Established (d) | Extent of Control (In percent) (e) | (f) | |
| | | | | 1 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## OTHER INVESTMENTS

1. Give particulars (details) of investments in all corporations other than affiliated companies included in Account No. 21, *Other Investments* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account. Investments in U.S. Treasury bills and notes may be reported as one item.

3. For all classes of investments (except Class D-3) report below details of individual investments of $100,000 or more. Individual investments less than $100,000 should be combined in a single entry designated "Minor items, each less than $100,000."

4. For Class D-3 investments, report below details of individual investments of $1,000,000 or more. Individual investments of less than $1,000,000 should be combined in a single entry designated "Minor items, each less than $1,000,000."

5. Indicate in a footnote the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) |
|---|---|---|---|
| 1 | 21 | A-3 | USX Portfolio Delaware, Inc. |
| 2 | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## OTHER INVESTMENTS (Continued)

6. Enter in column (c) the date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

7. If any advances are pledged, give particulars (details) in a footnote.

8. Give particulars (details) of investments made, disposed of, or written down during the year in columns (e), (f) and (g). If the cost of any investment made during the year differs from the book value reported in column (e) explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

| INVESTMENT AT END OF YEAR (In dollars) | INVESTMENT MADE DURING YEAR (In dollars) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| Total Book Value (d) | Book Value (e) | Book Value (f) | Selling Price (g) | Rate (In percent) (h) | Amount Credited to Income (In dollars) (i) | |
| 136,266,239 | 51,600,000 | | | Various | 4,364,263 | 1 |
| | | | | | | 2 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## SECURITIES, ADVANCES, AND OTHER INTANGIBLES OWNED OR CONTROLLED THROUGH NONREPORTING CARRIER AND NONCARRIER SUBSIDIARIES

1. Give particulars (details) of investments represented by securities and advances (including securities issued or assumed by respondent), and of other intangible property, indirectly owned or controlled by respondent through any subsidiary which does not report to the Commission under the provisions of Part I of the Interstate Commerce Act, without regard to any question of whether the company issuing the securities, or the obligor, is controlled by the subsidiary.

| Line No. | Class No. (From 201) (a) | Name of Issuing Company and Security or Other Intangible Thing in Which Investment is Made (b) | INVESTMENTS AT END OF YEAR (In dollars) Total Book Value (c) | INVESTMENTS DURING YEAR (In dollars) Book Value (d) |
|---|---|---|---|---|
| 1 | NONE | | | |
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## INSTRUCTIONS FOR SCHEDULE 212—213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property,* by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $50,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $100,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property,* in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULE 214—215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve.* Exclude amounts included in line 43, *Values Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | PROPERTY CHANGES DURING THE YEAR (In dollars): Expenditures for New Construction and Improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | 3,866 | | |
| 2 | Right of Way (102) | 530,420 | 1,670 | |
| 3 | Line Pipe (103) | 8,066,708 | 85,012 | |
| 4 | Line Pipe Fittings (104) | 3,156,904 | 54,207 | |
| 5 | Pipeline Construction (105) | 16,353,684 | (9,729) | |
| 6 | Buildings (106) | 290,061 | 13,270 | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | 1,226,373 | 19,298 | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | 2,356,215 | 113,117 | |
| 11 | Oil Tanks (111) | 2,698,473 | 36,311 | |
| 12 | Delivery Facilities (112) | 109,644 | 97,789 | |
| 13 | Communication Systems (113) | 61,582 | | |
| 14 | Office Furniture and Equipment (114) | 10,258 | | |
| 15 | Vehicles and Other Work Equipment (115) | 225,651 | 2,377 | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL *(Lines 1 thru 16)* | 35,089,839 | 413,322 | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,726,973 | 555 | |
| 19 | Right of Way (152) | 10,442,620 | 20,329 | |
| 20 | Line Pipe (153) | 74,384,186 | 110,361 | |
| 21 | Line Pipe Fittings (154) | 19,402,427 | 347,239 | |
| 22 | Pipeline Construction (155) | 150,621,458 | 285,131 | |
| 23 | Buildings (156) | 8,400,478 | 55,560 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equpment (158) | 12,447,937 | 11,172 | |
| 26 | Machine Tools and Machinery (159) | 73,726 | 8,304 | |
| 27 | Other Station Equipment (160) | 40,003,352 | 645,718 | |
| 28 | Oil Tanks (161) | 18,637,087 | (70,290) | |
| 29 | Delivery Facilities (162) | 2,522,750 | 22,492 | |
| 30 | Communication Systems (163) | 1,906,331 | 41,612 | |
| 31 | Office Furniture and Equipment (164) | 1,230,822 | 32,717 | |
| 32 | Vehicles and Other Work Equipment (165) | 2,317,686 | 69,855 | |
| 33 | Other Property (166) | | | |
| 34 | TOTAL *(Lines 18 thru 33)* | 344,117,833 | 1,580,755 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 830,639 | 4,788,155 | |
| 43 | TOTAL *(Lines 35 thru 43)* | 830,639 | 4,788,155 | |
| 44 | GRAND TOTAL *(Lines 17, 34 and 43)* | 380,038,311 | 6,782,232 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

CARRIER PROPERTY (Continued)

| PROPERTY CHANGES DURING THE YEAR (In dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c + d − e) (f) | Other Adjustments, Transfers and Clearances (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | Balance at End of Year (b ± h) (In dollars) (i) | Line No. |
| | | | | | |
| | | | | 3,866 | 1 |
| 186 | 1,484 | | 1,484 | 531,904 | 2 |
| 206,121 | (121,109) | (481) | (121,590) | 7,945,118 | 3 |
| 17,360 | 36,847 | 5,284 | 42,131 | 3,199,035 | 4 |
| 97,415 | (107,144) | 6,047 | (101,097) | 16,252,587 | 5 |
| 3,405 | 9,865 | 6,166 | 16,031 | 306,092 | 6 |
| | | | | | 7 |
| 39,953 | (20,655) | | (20,655) | 1,205,718 | 8 |
| | | | | | 9 |
| 20,539 | 92,578 | 26,293 | 118,871 | 2,475,086 | 10 |
| | 36,311 | | 36,311 | 2,734,784 | 11 |
| 1,570 | 96,219 | 3,400 | 99,619 | 209,263 | 12 |
| | | | | 61,582 | 13 |
| 2,319 | (2,319) | | (2,319) | 7,939 | 14 |
| 32,136 | (29,759) | | (29,759) | 195,892 | 15 |
| | | | | | 16 |
| 421,004 | (7,682) | 46,709 | 39,027 | 35,128,866 | 17 |
| | | | | | |
| 1,281 | (726) | | (726) | 1,726,247 | 18 |
| 737 | 19,592 | | 19,592 | 10,462,212 | 19 |
| 15,054 | 95,307 | (172) | 95,135 | 74,479,321 | 20 |
| 52,076 | 295,163 | (5,284) | 289,879 | 19,692,306 | 21 |
| 180,914 | 104,217 | 11,810,277 | 11,914,494 | 162,535,952 | 22 |
| 23,394 | 32,166 | (6,166) | 26,000 | 8,426,478 | 23 |
| | | | | | 24 |
| 14,938 | (3,766) | | (3,766) | 12,444,171 | 25 |
| 1,717 | 6,587 | | 6,587 | 80,313 | 26 |
| 473,992 | 171,726 | 151,216 | 322,942 | 40,326,294 | 27 |
| 58,758 | (129,048) | | (129,048) | 18,508,039 | 28 |
| | 22,492 | | 22,492 | 2,545,242 | 29 |
| 13,180 | 28,432 | 15,973 | 44,405 | 1,950,736 | 30 |
| 677 | 32,040 | 2,264 | 34,304 | 1,265,126 | 31 |
| 20,636 | 49,219 | | 49,219 | 2,366,905 | 32 |
| | | | | | 33 |
| 857,354 | 723,401 | 11,968,108 | 12,691,509 | 356,809,342 | 34 |
| | | | | | |
| | | | | | 35 |
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| | | | | | 39 |
| | | | | | 40 |
| | | | | | 41 |
| | 4,788,155 | | 4,788,155 | 5,618,794 | 42 |
| | 4,788,155 | | 4,788,155 | 5,618,794 | 43 |
| 1,278,358 | 5,503,874 | 12,014,817 | 17,518,691 | 397,557,002 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## DEPRECIATION BASE AND RATES — CARRIER PROPERTY (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY—GATHERING LINES | | | | |
| 1 | Right of Way (102) | 530,010 | 530,234 | 530,374 | 3.33 |
| 2 | Line Pipe (103) | 8,090,692 | 7,863,687 | 7,930,873 | 3.00 |
| 3 | Line Pipe Fittings (104) | 3,124,953 | 3,168,577 | 3,146,510 | 3.33 |
| 4 | Pipeline Construction (105) | 15,938,924 | 16,177,714 | 16,329,838 | 3.33 |
| 5 | Buildings (106) | 290,062 | 285,402 | 288,992 | 3.70 |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | 1,223,814 | 1,198,375 | 1,212,999 | 4.00 |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | 2,347,723 | 2,370,107 | 2,351,564 | 5.56 |
| 10 | Oil Tanks (111) | 2,705,136 | 2,698,473 | 2,698,473 | 4.00 |
| 11 | Delivery Facilities (112) | 40,590 | 108,074 | 109,251 | 3.33 |
| 12 | Communication Systems (113) | 61,583 | 61,583 | 61,583 | 0.00 |
| 13 | Office Furniture and Equipment (114) | 9,725 | 7,938 | 9,677 | 4.00 |
| 14 | Vehicles and Other Work Equipment (115) | 277,668 | 193,515 | 203,325 | 4.00 |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts *(Lines 1 thru 15)* | 34,640,880 | 34,663,679 | 34,873,459 | 3.48 |
| | DEPRECIABLE CARRIER PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 10,156,722 | 10,157,500 | 10,157,929 | 2.59 |
| 18 | Line Pipe (153) | 67,681,213 | 67,740,662 | 67,705,909 | 2.56 |
| 19 | Line Pipe Fittings (154) | 17,279,009 | 17,324,208 | 17,316,577 | 2.66 |
| 20 | Pipeline Construction (155) | 141,529,853 | 142,308,046 | 142,145,129 | 2.70 |
| 21 | Buildings (156) | 7,758,666 | 7,788,373 | 7,787,352 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 11,125,698 | 11,120,922 | 11,126,375 | 4.75 |
| 24 | Machine Tools and Machinery (159) | 69,413 | 74,915 | 73,254 | 3.99 |
| 25 | Other Station Equipment (160) | 37,095,809 | 38,458,118 | 38,473,541 | 4.94 |
| 26 | Oil Tanks (161) | 13,665,614 | 13,858,293 | 13,939,334 | 3.64 |
| 27 | Delivery Facilities (162) | 1,317,620 | 1,317,620 | 1,317,620 | 3.66 |
| 28 | Communication Systems (163) | 1,648,722 | 1,673,854 | 1,668,609 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 1,116,309 | 1,146,802 | 1,142,095 | 5.11 |
| 30 | Vehicles and Other Work Equipment (165) | 2,118,974 | 2,131,927 | 2,127,814 | 5.47 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts *(Lines 17 thru 31)* | 312,563,622 | 315,101,240 | 314,981,538 | 3.12 |
| | DEPRECIABLE CARRIER PROPERTY—GENERAL | | | | |
| 33 | Building (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts *(Lines 33 thru 38)* | | | | |
| 40 | All Depreciable Carrier Property Accts *(Lines 16, 32, 39)* | 347,204,502 | 349,764,919 | 349,854,997 | 3.16 |
| | NONDEPRECIABLE CARRIER PROPERTY *(See Instr. 3)* | | | | |
| 41 | Land (101—151—171) | 1,566,269 | 1,561,278 | | |
| 42 | Construction Work in Progress (187) | 2,878,855 | 1,338,141 | | |
| 43 | Values Being Amortized *(See Instr. 4)* | 77,955 | 77,955 | | |
| 44 | All Nondepreciable Carrier Property *(Lines 41 thru 43)* | 4,523,079 | 2,977,374 | | |
| 45 | TOTAL Investment in Carrier Property *(Lines 40 + 44)* | 351,727,581 | 352,742,293 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## DEPRECIATION BASE AND RATES — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, *Depreciation Base and Rates — Carrier Property.*
3. Complete a separate Schedule 215 for each system.

Name of System:

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP—GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts *(Lines 1 thru 15)* | | | | |
| | DEPRECIABLE SYSTEM PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 277,175 | 278,112 | 277,878 | 2.59 |
| 18 | Line Pipe (153) | 6,725,765 | 6,640,799 | 6,641,682 | 2.56 |
| 19 | Line Pipe Fittings (154) | 2,002,322 | 2,337,342 | 2,153,880 | 2.66 |
| 20 | Pipeline Construction (155) | 8,406,898 | 8,432,734 | 8,376,087 | 2.70 |
| 21 | Buildings (156) | 613,318 | 629,372 | 622,904 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 1,314,850 | 1,313,912 | 1,313,893 | 4.75 |
| 24 | Machine Tools and Machinery (159) | | | | |
| 25 | Other Station Equipment (160) | 1,579,439 | 1,641,368 | 1,611,198 | 4.95 |
| 26 | Oil Tanks (161) | 4,664,905 | 4,649,743 | 4,656,552 | 3.63 |
| 27 | Delivery Facilities (162) | 1,205,131 | 1,227,623 | 1,220,086 | 3.61 |
| 28 | Communication Systems (163) | 239,198 | 265,979 | 247,779 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 92,166 | 96,219 | 94,101 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 195,206 | 203,645 | 197,774 | 5.37 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts *(Lines 17 thru 31)* | 27,316,373 | 27,716,848 | 27,413,814 | 3.16 |
| | DEPRECIABLE SYSTEM PROPERTY—GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts *(Lines 33 thru 38)* | | | | |
| 40 | All Depreciable Sys Property Accts *Lines 16, 32, 39)* | 27,316,373 | 27,716,848 | 27,413,814 | 3.16 |
| | NONDEPRECIABLE SYSTEM PROPERTY *(See Instr. 3)* | | | | |
| 41 | Land (101—151—171) | 169,388 | 168,835 | | |
| 42 | TOTAL Investment in Sys Property *(Lines 40 + 41)* | 27,485,761 | 27,885,683 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## ACCRUED DEPRECIATION — CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details) of the credits and debits to Account No. 31, *Accrued Depreciation—Carrier Property*, during the year.

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | 340,088 | 17,648 | (186) | | 357,550 |
| 2 | Line pipe (103) | 3,843,143 | 237,832 | (206,121) | (197,085) | 3,677,769 |
| 3 | Line pipe fittings (104) | 1,403,634 | 104,716 | (17,360) | (6,436) | 1,484,554 |
| 4 | Pipeline construction (105) | 6,922,959 | 543,679 | (97,415) | 810 | 7,370,033 |
| 5 | Buildings (106) | 219,677 | 10,599 | (3,405) | 4,833 | 231,704 |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | 862,276 | 48,369 | (39,953) | (23,800) | 846,892 |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | 1,956,203 | 130,685 | (20,539) | (1,343) | 2,065,006 |
| 10 | Oil tanks (111) | 1,827,461 | 107,938 | | | 1,935,399 |
| 11 | Delivery facilities (112) | 39,894 | 3,599 | (1,570) | 3,300 | 45,223 |
| 12 | Communication systems (113) | 21,731 | 218 | | | 21,949 |
| 13 | Office furniture and equip (114) | 10,835 | 318 | (2,319) | | 8,834 |
| 14 | Vehicles and other work equip (115) | 87,959 | 7,905 | (32,136) | 17,141 | 80,869 |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | 17,535,860 | 1,213,506 | (421,004) | (202,580) | 18,125,782 |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 6,091,325 | 264,094 | (737) | 920 | 6,355,602 |
| 18 | Line pipe (153) | 47,030,033 | 1,807,296 | (13,572) | (19,507) | 48,804,250 |
| 19 | Line pipe fittings (154) | 6,850,561 | 473,332 | (50,422) | 8,441 | 7,281,912 |
| 20 | Pipeline construction (155) | 76,249,941 | 3,957,210 | (180,914) | 11,349 | 80,037,586 |
| 21 | Buildings (156) | 4,419,205 | 290,150 | (23,053) | (7,015) | 4,679,287 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 7,748,440 | 524,283 | (14,938) | (12,476) | 8,245,309 |
| 24 | Machine tools and machinery (159) | 42,682 | 2,937 | (1,716) | (186) | 43,717 |
| 25 | Other station equipment (160) | 20,363,604 | 1,845,166 | (468,465) | (32,216) | 21,708,089 |
| 26 | Oil tanks (161) | 13,422,471 | 496,624 | (58,758) | (58,833) | 13,801,504 |
| 27 | Delivery facilities (162) | 1,145,255 | 48,348 | | | 1,193,603 |
| 28 | Communication systems (163) | 1,539,477 | 88,113 | (9,850) | 3,440 | 1,621,180 |
| 29 | Office furniture and equip (164) | 807,000 | 56,540 | (342) | 1,756 | 864,954 |
| 30 | Vehicles and other work equip (165) | 1,779,846 | 130,080 | (6,567) | 1,342 | 1,904,701 |
| 31 | Other property (166) | (21,852) | | | | (21,852) |
| 32 | TOTAL *(Lines 17 thru 31)* | 187,467,988 | 9,984,173 | (829,334) | (102,985) | 196,519,842 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip (184) | | | | | |
| 37 | Vehicles and other work equip (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *Lines 16, 32, 39)* | 205,003,848 | 11,197,679 | (1,250,338) | (305,565) | 214,645,624 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## ACCRUED DEPRECIATION — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation — Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of system:

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b + c + d + e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | | | | | |
| 2 | Line pipe (103) | | | | | |
| 3 | Line pipe fittings (104) | | | | | |
| 4 | Pipeline construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | | | | | |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | | | | | |
| 10 | Oil tanks (111) | | | | | |
| 11 | Delivery facilities (112) | | | | | |
| 12 | Communication systems (113) | | | | | |
| 13 | Office furniture and equip. (114) | | | | | |
| 14 | Vehicles and other work equip. (115) | | | | | |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | | | | | |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 189,729 | 7,948 | | | 197,677 |
| 18 | Line pipe (153) | 4,472,599 | 179,990 | (1,482) | (980) | 4,650,127 |
| 19 | Line pipe fittings (154) | 661,428 | 58,420 | (1,654) | (29,435) | 688,759 |
| 20 | Pipeline construction (155) | 5,169,319 | 239,556 | | | 5,408,875 |
| 21 | Buildings (156) | 321,056 | 17,815 | (341) | | 338,530 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 812,842 | 49,928 | | | 862,770 |
| 24 | Machine tools and machinery (159) | | | | | |
| 25 | Other station equipment (160) | 468,526 | 51,075 | (5,527) | | 514,074 |
| 26 | Oil tanks (161) | 2,183,891 | 132,396 | | | 2,316,287 |
| 27 | Delivery facilities (162) | 80,804 | 34,895 | | | 115,699 |
| 28 | Communication systems (163) | 394,067 | 24,778 | (3,330) | | 415,515 |
| 29 | Office furniture and equip. (164) | 19,943 | 3,764 | (335) | | 23,372 |
| 30 | Vehicles and other work equip. (165) | 44,042 | 16,336 | (14,070) | 1,785 | 48,093 |
| 31 | Other property (166) | | | | | |
| 32 | TOTAL *(Lines 17 thru 31)* | 14,818,246 | 816,901 | (26,739) | (28,630) | 15,579,778 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip. (184) | | | | | |
| 37 | Vehicles and other work equip. (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *(Lines 16, 32, 39)* | 14,818,246 | 816,901 | (26,739) | (28,630) | 15,579,778 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.
2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, *Accrued Amortization—Carrier Property*.
3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.
4. If reporting by project, briefly describe in a foot-

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | -- | -- | 68,670 |
| 2 | 8.28 miles of 8" | | | | |
| 3 | known as Ruffner | | | | |
| 4 | Martinsville Loop | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | WDN-20,608 | 9,285 | | | 9,285 |
| 8 | .09 miles known as | | | | |
| 9 | Bible Grove Line | | | | |
| 10 | | | | | |
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| 47 | TOTAL | 77,955 | | | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $10,000 or more. Reference the kind of property reported; do not include location. Items less than $10,000 may be combined in a single entry titled *Minor Items, Each Less Than $10,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.
6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| RESERVE (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (In dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 68,670 | -- | -- | 68,670 | 1 |
| | | | | 2 |
| 9,285 | -- | -- | 9,285 | 3 |
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| 77,955 | | | 77,955 | 47 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, *Noncarrier property,* in the U.S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $100,000 or more. Items less than $100,000 may be combined in a single entry titled "Minor items, each less than $100,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL-trnf. to Non Carrier | 9/48 | 88,560 | |
| 2 | Minor items (all land) each less than | | | |
| 3 | $100,000.00 | | | |
| 4 | " " | 9/52 | 1,492 | |
| 5 | " " | 9/56 | 40,447 | |
| 6 | " " | 9/57 | 90,824 | |
| 7 | " " | 11/57 | 23,828 | |
| 8 | " " | 7/59 | 17,449 | |
| 9 | " " | 8/59 | 9,254 | |
| 10 | " " | 9/60 | 3,485 | |
| 11 | Dry Creek Montana Gathering | 12/61 | 602 | |
| 12 | Minor items (all land) each less than | 2/66 | 1,964 | |
| 13 | $100,000.00 | | | |
| 14 | " " | 9/69 | 75,544 | |
| 15 | " " | 12/69 | 11,845 | |
| 16 | " " | 9/70 | 20,059 | |
| 17 | | 9/71 | 28,066 | |
| 18 | Iraan, Texas - 120,000 bbl. tank | 12/71 | 253,965 | |
| 19 | Minor items each less than $100,000.00 | 11/75 | 2,832 | |
| 20 | Minor items each less than $100,000.00 | 12/75 | 5,284 | |
| 21 | Minor items (all land) each less than | | | |
| 22 | $100,000.00 | | | |
| 23 | Minor items each less than $100,000.00 | 9/76 | 46,392 | |
| 24 | " " | 12/78 | 15,740 | |
| 25 | | 12/79 | 871 | |
| 26 | Minor items (all land) each less than | | | |
| 27 | $100,000.00 | | | |
| 28 | " " | 9/79 | 1,175 | |
| 29 | 6" Products Line in Northern Illinois | 12/80 | 35,004 | |
| 30 | Minor items (all land) each less than | 9/85 | 168,936 | |
| 31 | $100,000.00 | | | |
| 32 | Minor items each less than $100,000.00 | 12/85 | 9,121 | |
| 33 | Minor items (all land) each less than | 12/85 | 10,239 | |
| 34 | $100,000.00 | | | |
| 35 | Minor items (all land)each less than | 12/87 | 5,885 | |
| 36 | $100,000.00 | | | |
| 37 | | 6/90 | 687 | |
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| 46 | | TOTAL | 969,550 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges,* at the end of the year, showing in detail each item or subaccount to $100,000 or more. Items less than $100,000 may be combined in a single entry designated *Minor Items, Each Less Than $100,000.* In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors), If Any (a) | Amount at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Suspense Items | 304,137 |
| 2 | Joint Operations | 847,626 |
| 3 | Non-Capital Incomplete Construction | 2,231,251 |
| 4 | Minor Items, Each Less Than $100,000 | 61,833 |
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| 50 | TOTAL | 3,444,847 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $100,000.
3. For creditors whose balances were less than $100,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $100,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | General Office Services | 8,283,943 |
| 2 | Marathon Oil Company | Construction Services | 11,986,442 |
| 3 | Minor Accounts, Each Less Than $100,000 | | 730 |
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| 47 | | | |
| 48 | | TOTAL | 20,271,115 |
| 49 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*
2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (In dollars) In Treasury (d) | Sinking, Other Funds (f) | Pledged as Collateral (e) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | Guaranteed Note | 12/21/71 | | | | |
| 23 | | | 12/15/96 | | | |
| 24 | Guaranteed Note | 12/15/76 | | | | |
| 25 | | | 12/15/96 | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolalrs) (k) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) (l) | Amount of Interest Paid During Year (In dollars) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | | | | |
| | | | | | | | 1 |
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| | | | | | | | 21 |
| | | | | | | 852,500 | 22 |
| 1,000,000 | 9,000,000 | 7.75 | 6/15 & 12/15 | 849,271 | | | 23 |
| | | | | | | 3,795,000 | 24 |
| 8,000,000 | 28,000,000 | 8.625 | | 3,766,250 | | | 25 |
| | | | | | | | 26 |
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| | | | | | | | 28 |
| | | | | | | | 29 |
| | | | | | | 4,647,500 | 30 |
| 9,000,000 | 37,000,000 | | | 4,615,521 | | | |
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| 9,000,000 | 37,000,000 | | | 4,615,521 | | 4,647,500 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. In column (a) are listed the particulars (details) which most often cause a differential between taxable income and pretax accounting income. Other particulars (details) which cause such a difference should be listed under the caption, *Other,* including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other.*

2. Indicate in column (b) the beginning of the year balance of accumulated deferred tax credits (debits) applicable to each particular (detail) in column (a).

3. Indicate in column (c) the net change in Account Nos. 19-5, *Deferred Income Tax Charges; 45, Accumulated Deferred Income Tax Charges; 59, Deferred Income Tax Credits;* and *64, Accumulated Deferred Income Tax Credits,* for the net tax effort of timing differences originating and reversing in the current accounting period.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes,* and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items,* for the current year.

5. Indicate in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback.

6. Indicate in column (e) the cumulative total of columns (b), (c), and (d). The toal of column (e) must correspond with the balances in Account Nos. 19-5, 45, 59 and 64 as reported on the Cumulative Balance Sheets.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b ± c ± d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sec. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | (See Attached for Table) | | | |
| 2 | Accelerated amortization of facilities Sec. 168 I.R.C. | | | | |
| 3 | Other *(Specify)* | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Investment tax credit | | | | |
| 8 | TOTALS | | | | |

Give estimated amounts in dollars:

| | | |
|---|---|---|
| 9 | Estimate accumulated net Federal income tax reduction realized since December 31, 1949, under section 168 (formerly section 124-A) of the Internal Revenue Code because of accelerated amortization of emergency facilities in excess of recorded depreciation. | |
| 10 | Estimate accumulated savings in Federal income taxes resulting from computing book depreciation under Commission rules and computing tax depreciation using the items listed below:<br>— Accelerated depreciation since December 31, 1953, under section 167 of the Internal Revenue Code.<br>— Guideline lives since December 31, 1961, pursuant to Revenue Procedure 62-21.<br>— Guideline lives under Class Life System (Asset Depreciation Range) since December 31, 1970, as provided in the Revenue Act of 1971.<br>— Class lives under Accelerated Cost Recovery Systems (ACRS) since December 31, 1980, as provided in The Economic Recovery Tax Act of 1981. | 46,238,383 |
| 11 | Estimate accumulated net income tax reduction utilized since December 31, 1961, because of the investment tax credit authorized in the Revenue Act of 1962, as amended. | 22,338,583 |
| 12 | Estimate amount of future earnings which can be realized before paying Federal taxes because of unused and available net operating loss carryover on January 1 of the year following that for which the report is made. | |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b±c±d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sect. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | 44,273,939 | (2,060,310) | 3,076,930 | 45,290,559 |
| 2 | Accelerated amortization of facilities Sec.168 I.R.C. | | | | 0 |
| 3 | Other (Specify) State Deferred Tax | (1,771,401) | 0 | (52,100) | (1,823,501) |
| 4 | Pipeline Dismantlement | (1,896,498) | (534,125) | (110,389) | (2,541,012) |
| 5 | Equity in Non-Consolidated Subsidiaries | 217,641 | 935,278 | 4,264,695 | 5,417,614 |
| 6 | Benefit Plan Accrual | (4,956,359) | (446,207) | (40,056) | (5,442,622) |
| 7 | Other | (27,792) | 0 | (460,494) | (488,286) |
| 8 | Investment tax credit | | | | 0 |
| | | | | | |
| 9 | TOTALS | 35,839,530 | (2,105,364) | 6,678,586 | 40,412,752 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 13 | Indicate Method Elected by Carrier, as Provided in the Revenue Ace of 1971, to Account for the Investment Tax Credit<br>(1) ☐ Flow through... *Complete line 14 and skip line 15* (2) ☐ Deferral... *Skip to line 15* | | 0 |
| 14 | Flow-through Method—Indicate Net Decrease (or Increase) in Tax Accrual Because of Investment Tax Credit | | 0 |
| 15 | Deferral Method—Indicate Amount of Investment Tax Credit Utilized as a Reduction of Tax Liability for Current Year | | 0 |
| 16 | Deduct Amount of Current Year's Investment Tax Credit Applied to Reduction of Tax Liability but Deferred for Accounting Purposes | | 0 |
| 17 | Balance of Current Year's Invest. Tax Credit Used to Reduce Current Year's Tax Accrual | | 0 |
| 18 | TOTAL Amount of Prior Year's Deferred Investment Tax Credits Being Amortized and Used to Reduce Current Year's Tax Accrual | | 0 |
| 19 | TOTAL Decrease in Current Year's Tax Accrual Resulting from Use of Invest. Tax Credits | | 0 |
| 20 | Give Amount of Investment Tax Credit Carryover at Year End | | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## CAPITAL STOCK

1. Give particulars (details) of the various issues of capital stock of the respondent, distinguishing separate issues of any general class, if different in any respect.

2. For column (b), in stating the date of an authorization, enter the date of the latest assent or ratification necessary to its validity. In case an authorization is required to be ratified by stockholders after action by the board of directors, but is not required to be approved by any State or other governmental board or officer, give the date of approval by stockholders; if the assent of a State railroad commission or other public board or officer is necesary, give the date of such assent, or if subsequent to such assent notice has to be filed with a secretary of state or other public officer and a tax or other fee has to be paid as a *condition precedent* to

| Line No. | Class of Stock (a) | Date Issue Was Authorized (b) | Par Value Per Share (If nonpar. so state) (In dollars) (d) |
|---|---|---|---|
| 1 | Common | 01/01/60 | 100 |
| 2 | | 01/01/60 | 100 |
| 3 | | 02/26/60 | 100 |
| 4 | | | |
| 5 | Preferred | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Debenture | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | Receipts outstanding for installments paid* | | |
| 15 | | | |
| 16 | | | |
| 17 | TOTAL | | |

| Line No. | Class of Stock (a) | PREFERRED STOCK | | | | |
|---|---|---|---|---|---|---|
| | | | OTHER PROVISIONS OF CONTRACT | | | |
| | | | | PARTICIPATING DIVIDENDS | | |
| | | Noncumulative ("Yes" or "No") (h) | Convertible ("Yes" or "No") (i) | Callable (or Redeemable) ("Yes" or "No") (j) | Fixed Amount or Percent (Specify) (k) | Fixed Ratio with Common (Specify) (l) |
| 1 | Common | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Perferred | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Debenture | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Recs. outstanding for installments paid | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## CAPITAL STOCK (Continued)

the validity of the issue, give the date of such payment. In case some *condition precedent* has to be complied with after the approval and ratification of the stockholders has been obtained, state, in a footnote, the particulars (details) of such condition and of the respondent's compliance.

3. Column (d) refers to the initial preference dividend payable before any common dividend; columns (k) and (l) refer to participation in excess of initial preference dividend; column (k) refers to a specified percentage or amount (nonpar stock); column (l) refers to a percentage or proportion of the profits.

4. In column (p) enter the actual consideration received for the stock whether in cash or other property.

### PREFERRED STOCK

| Dividend Rate Specified in Contract (d) | Total Amount of Accumulated Dividends (In dollars (e) | CUMULATIVE To Extent Earned ("Yes" or "No") (f) | CUMULATIVE Fixed Dollar Rate or Percent Specified by Contract (g) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
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| PAR VALUE OF PAR-VALUE STOCK OR NUMBER OF SHARES OF NONPAR STOCK | | STOCK ACTUALLY OUTSTANDING AT END OF YEAR | | |
|---|---|---|---|---|
| Authorized as of Date Shown in Column (b) (m) | Actually Issued (n) | Number of Shares (o) | Book Value (p) | Line No. |
| 20,000,000 | 3,410,000 | 34,100 | 3,410,000 | 1 |
| | 90,000 | 900 | 90,000 | 2 |
| | 1,000,000 | 10,000 | 1,000,000 | 3 |
| | | | | 4 |
| | | | | 5 |
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| | | | | 14 |
| | | | | 15 |
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| | | 45,000 | 4,500,000 | 17 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | NONE | | | | |
| 2 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## CAPITAL STOCK CHANGES DURING THE YEAR (Continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

| STOCKS ISSUED DURING YEAR (Continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue (In dollars) (f) | Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (In dollars) (g) | Expense of Issuing Capital Stock (In dollars) (h) | Number of Shares (i) | Purchase Price (In dolairs) (j) | Remarks (k) | Line No. |
| NONE | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
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| | | | | | | 43 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, *Additional Paid-In Capital.* In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 23,672,581 |
| 2 | Additions During the Year *(Describe):* | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | |
| 12 | Deductions During the Year *(Describe):* | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | |
| 24 | Balance at End of Year *(TOTAL Lines 1 and 11 less 23)* | | 23,672,581 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) See Note | 13,925,873 | | 13,925,873 |
| 2 | Truck revenues (210) " " | 78,481,379 | 56,599,595 | 135,080,974 |
| 3 | Delivery revenues (220) " " | 301,779 | 0 | 301,779 |
| 4 | Allowance oil revenue (230) | 124,302 | 0 | 124,302 |
| 5 | Storage and demurrage revenue (240) | 0 | 0 | 0 |
| 6 | Rental revenue (250) | 13,398,643 | 0 | 13,398,643 |
| 7 | Incidental revenue (260) | 68,373 | 0 | 68,373 |
| 8 | TOTAL | 106,300,349 | 56,599,595 | 162,899,944 |

NOTE:

| Account | Intra-State Revenue | Inter-State Revenue | Total Revenue |
|---|---|---|---|
| 200 | 5,728,292 | 8,197,581 | 13,925,873 |
| 210 | 6,045,462 | 129,035,512 | 135,080,974 |
| 220 | 0 | 301,779 | 301,779 |
| | 11,773,754 | 137,534,872 | 149,308,626 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,558,458 | 2,432,519 | 73,343 | 4,064,320 |
| 2 | Supplies and Expenses (310) | 494,177 | 1,148,597 | 5,601 | 1,648,375 |
| 3 | Outside Services (320) | 86,349 | 1,156,798 | 679 | 1,243,826 |
| 4 | Operating Fuel and Power (330) | 97,980 | 16,606,658 | 2,231 | 16,706,869 |
| 5 | Oil Losses and Shortages (340) | 2,952 | (1,446,764) | 0 | (1,443,812) |
| 6 | TOTAL Operations Expenses | 2,239,916 | 19,897,808 | 81,854 | 22,219,578 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 921,882 | 3,134,907 | 10,105 | 4,066,894 |
| 8 | Supplies and Expenses (410) | 261,378 | 1,152,636 | 8,559 | 1,422,573 |
| 9 | Outside Services (420) | 643,755 | 6,030,178 | 44,867 | 6,718,800 |
| 10 | Maintenance Materials (430) | 680,728 | 1,589,053 | 9,918 | 2,279,699 |
| 11 | TOTAL Maintenance Expenses | 2,507,743 | 11,906,774 | 73,449 | 14,487,966 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 351,464 | 2,282,098 | 504 | 2,634,066 |
| 13 | Supplies and Expenses (510) | 58,109 | 371,436 | 696 | 430,241 |
| 14 | Outside Services (520) | 592,216 | 5,319,938 | 173 | 5,912,327 |
| 15 | Rentals (530) | 99,507 | 314,736 | 17,923 | 432,166 |
| 16 | Depreciation and Amortization (540) | 1,319,144 | 6,605,564 | 28,027 | 7,952,735 |
| 17 | Pensions and Benefits (550) | 520,107 | 1,149,669 | 95 | 1,669,871 |
| 18 | Insurance (560) | 7,898 | 45,437 | 0 | 53,335 |
| 19 | Casualty and Other Losses (570) | 55,917 | 321,677 | 0 | 377,594 |
| 20 | Pipeline Taxes (580) | 656,516 | 2,462,368 | 0 | 3,118,884 |
| 21 | TOTAL General Expenses | 3,660,878 | 18,872,923 | 47,418 | 22,581,219 |
| 22 | GRAND TOTALS | 8,408,537 | 50,677,505 | 202,721 | 59,288,763 |

23 Operating Ratio (Ratio of Operating Expenses to Operating Revenues—Percent)

(a) Gathering 60.4 (b) Trunk 57.4

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (in dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f+g+h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 2,440,615 | 0 | 2,440,615 |
| 2 | Supplies and Expenses (310) | 0 | 901,513 | 0 | 901,513 |
| 3 | Outside Services (320) | 0 | 280,096 | 0 | 280,096 |
| 4 | Operating Fuel and Power (330) | 0 | 5,496,159 | 0 | 5,496,159 |
| 5 | Oil Losses and Shortages (340) | 0 | (893,773) | 0 | (893,773) |
| 6 | TOTAL Operations Expenses | 0 | 8,224,610 | 0 | 8,224,610 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 2,264,551 | 0 | 2,264,551 |
| 8 | Supplies and Expenses (410) | 0 | 636,214 | 0 | 636,214 |
| 9 | Outside Services (420) | 0 | 2,455,018 | 0 | 2,455,018 |
| 10 | Maintenance Materials (430) | 0 | 956,396 | 0 | 956,396 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,312,179 | 0 | 6,312,179 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 1,343,606 | 0 | 1,343,606 |
| 13 | Supplies and Expenses (510) | 0 | 234,413 | 0 | 234,413 |
| 14 | Outside Services (520) | 0 | 2,255,088 | 0 | 2,255,088 |
| 15 | Rentals (530) | 0 | 347,237 | 0 | 347,237 |
| 16 | Depreciation and Amortization (540) | 0 | 4,061,845 | 0 | 4,061,845 |
| 17 | Pensions and Benefits (550) | 0 | 978,443 | 0 | 978,443 |
| 18 | Insurance (560) | 0 | 140,574 | 0 | 140,574 |
| 19 | Casualty and Other Losses (570) | 0 | 995,221 | 0 | 995,221 |
| 20 | Pipeline Taxes (580) | 0 | 1,935,105 | 0 | 1,935,105 |
| 21 | TOTAL General Expenses | 0 | 12,291,532 | 0 | 12,291,532 |
| 22 | GRAND TOTALS | 0 | 26,828,321 | 0 | 26,828,321 |

23

(c) Delivery 67.2 (d) Total 52.9

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | TOTAL (In dollars) Gathering (b+f) (j) | Trunk (c+g) (k) | Delivery (d+h) (l) | Total (e+i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,558,458 | 4,873,134 | 73,343 | 6,504,935 |
| 2 | Supplies and Expenses (310) | 494,177 | 2,050,110 | 5,601 | 2,549,888 |
| 3 | Outside Services (320) | 86,349 | 1,436,894 | 679 | 1,523,922 |
| 4 | Operating Fuel and Power (330) | 97,980 | 22,102,817 | 2,231 | 22,203,028 |
| 5 | Oil Losses and Shortages (340) | 2,952 | (2,340,537) | 0 | (2,337,585) |
| 6 | TOTAL Operations Expenses | 2,239,916 | 28,122,418 | 81,854 | 30,444,188 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 921,882 | 5,399,458 | 10,105 | 6,331,445 |
| 8 | Supplies and Expenses (410) | 261,378 | 1,788,850 | 8,559 | 2,058,787 |
| 9 | Outside Services (420) | 643,755 | 8,485,196 | 44,867 | 9,173,818 |
| 10 | Maintenance Materials (430) | 680,728 | 2,545,449 | 9,918 | 3,236,095 |
| 11 | TOTAL Maintenance Expenses | 2,507,743 | 18,218,953 | 73,449 | 20,800,145 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 351,464 | 3,625,704 | 504 | 3,977,672 |
| 13 | Supplies and Expenses (510) | 58,109 | 605,849 | 696 | 664,654 |
| 14 | Outside Services (520) | 592,216 | 7,575,026 | 173 | 8,167,415 |
| 15 | Rentals (530) | 99,507 | 661,973 | 17,923 | 779,403 |
| 16 | Depreciation and Amortization (540) | 1,319,144 | 10,667,409 | 28,027 | 12,014,580 |
| 17 | Pensions and Benefits (550) | 520,107 | 2,128,112 | 95 | 2,648,314 |
| 18 | Insurance (560) | 7,898 | 186,011 | 0 | 193,909 |
| 19 | Casualty and Other Losses (570) | 55,917 | 1,316,898 | 0 | 1,372,815 |
| 20 | Pipeline Taxes (580) | 656,516 | 4,397,473 | 0 | 5,053,989 |
| 21 | TOTAL General Expenses | 3,660,878 | 31,164,455 | 47,418 | 34,872,751 |
| 22 | GRAND TOTALS | 8,408,537 | 77,505,826 | 202,721 | 86,117,084 |
| 23 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, *Pipeline Taxes*, of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | 20 |
| 5 | California | | 35 | Ohio | 379,583 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | 1,060 | 38 | Pennsylvania | |
| 9 | Florida | | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | 38,371 |
| 13 | Illinois | 236,596 | 43 | Texas | 614,575 |
| 14 | Indiana | 376,856 | 44 | Utah | |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | 4 | 46 | Virginia | |
| 17 | Kentucky | 66,126 | 47 | Washington | |
| 18 | Louisiana | 1,167,840 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | 199,539 |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | 266,966 | 52 | Other *Specify)* | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 161,022 | 54 | | |
| 25 | Missouri | 245 | 55 | | |
| 26 | Montana | 7,903 | 56 | | |
| 27 | Nebraska | 8,395 | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL—State, Local and Other Taxes | 3,525,101 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | 1,500,233 |
| 62 | Unemployment Insurance | 28,655 |
| 63 | Other U.S. Taxes *(Specify, Except Income Taxes)* | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | 1,528,888 |
| 70 | TOTAL—U.S. Government Taxes | 5,053,989 |
| 71 | GRAND TOTAL (Account No. 580) | |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, *Income from Noncarrier Property,* in the U.S. of A.

2. If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In dollars) (b) | Total Expenses (In dollars) (c) |
|---|---|---|---|
| 1 | Tank lease at Martinsville, IL | 322,200 | |
| 2 | Tank use agreement for blending at Martinsville,IL | 266,589 | |
| 3 | Lease of land at Iraan Station | 4,884 | |
| 4 | Lease of land at Yates Station | 7,077 | |
| 5 | Noncarrier Property Depreciation | | 14,485 |
| 6 | Noncarrier Property Expense | | 3,750 |
| 7 | Rentals for Pipe Line Railroad Crossings | | 14,737 |
| 8 | Miscellaneous Agricultural Leases | 13,570 | |
| 9 | Miscellaneous Noncarrier Property Income | 16,132 | |
| 10 | | | |
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| 49 | | | |
| 50 | TOTAL | 630,452 | 32,972 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, *Interest and Dividend Income,* classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies *(Transcribe from Schedules 202-203)* | | |
| 2 | Income from Other Securities Investments *(Transcribe from Schedules 206-207)* | 4,364,263 | |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits *(Specify)* | | |
| 5 | Interest Income - Other | | |
| 6 | | | 8,672 |
| 7 | | | |
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| 49 | | | |
| 50 | TOTAL | 4,364,263 | 8,672 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, *Miscellaneous Income;* 660, *Miscellaneous Income Charges;* 680, *Extraordinary Items;* 695, *Income Taxes on Extraordinary Items;* 710, *Other Credits to Retained Income;* and 720, *Other Debits to Retained Income,* for the year. (The classifications should be made in accordance with the U.S. of A.)

2. For Accounts 640 and 660, report each item amounting to $100,000 or more; items less than $100,000 in these accounts may be combined in a single entry designated "Minor items, each less than $100,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Fees for Operating Affiliated Pipelines | | 1,876,065 |
| 2 | 640 | Overhead Fees each less than $100,000 | | 263,036 |
| 3 | 640 | Minor items each less than $100,000 | | 816,402 |
| 4 | 660 | Minor items each less than $100,000 | 19,725 | |
| 5 | 680 | None | | |
| 6 | 695 | None | | |
| 7 | 710 | None | | |
| 8 | 720 | None | | |
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| 49 | | | 19,725 | 2,955,503 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## EMPLOYEES AND THEIR COMPENSATION

1. Give the average number of employees, by classes, in the service of the respondent and state the total compensation, including payments of every character made to each class of employees during the year. If any compensation was paid or is payable under labor awards of the current year, include the amount applicable to the current year in column (c) and show the portion applicable to prior years (back pay) in a footnote, by classes of employees. For purposes of this report, labor awards are intended to cover adjustments resulting from the decisions of Wage Boards and voluntary awards by the respondent incident thereto. Use the classification of employees given below. If the regular duties of an employee make him includible in two or more classes, he should be assigned to the class that is indicated by the greater part of this duties, and his compensation assigned to the same class.

2. For the purpose of this report, the word "employees" is intended to include every person in the service of the respondent subject to its continuing authority to supervise and direct the manner of rendition of his service. Persons engaged to render only specifically defined service and not subject to the continuing authority of the respondent to supervise and control their acts, such as lawyers retained only for specific cases and not under general or continuing retainer, are not to be included as employees.

3. The average number of employees in service for entry in column (b) is obtained by adding the number of employees on the payroll in each of the stated classes on the 12th day of each month and dividing the total by 12. Every county should cover not only employees actually on duty during the period of the count, but also employees under pay and absent from service on sick or other leave or held subject to call for duty.

4. Each person jointly employed shall, if carried on the payrolls of the several joint employers, be counted by each employer and represented in its return of number of employees by a fraction based on the number of employers reporting him. If a person, for example, is reportable by three employers, each should include him in its number of employees as one-third of an employee. When the entire compensation of a joint employee is shown on the payroll of a single joint employer and is paid to the employee by that employer such employee should for the purpose of returns, be treated as if employed solely by such employer.

| Line No. | Class of Employees (a) | Average Number of Employees in Service (b) | Total Compensation During Year (c) |
|---|---|---|---|
| 1 | Executives, General Officers, and Assistants | 3 | 381,526 |
| 2 | General Office Clerks | 6 | 133,561 |
| 3 | Other General Office Employees | 6 | 135,722 |
| 4 | Field Clerks | 19 | 341,266 |
| 5 | Field Superintendents | 6 | 633,421 |
| 6 | Professional and Subprofessional Employees (Engineers, Chemists, Etc.) | 136 | 6,539,196 |
| 7 | Foremen and Assistant Foremen | 36 | 2,137,810 |
| 8 | Station Engineers and Pumpers | 21 | 982,919 |
| 9 | Station Firemen and Oilers | | |
| 10 | Gagers—Deliverymen and Oil Receivers | 57 | 2,613,897 |
| 11 | Telegraph Operators | | |
| 12 | Telegraph and Telephone Line Repairmen | | |
| 13 | Line Riders, Walkers, or Patrolmen | | |
| 14 | Pipeline Repairmen | 36 | 1,504,480 |
| 15 | Carpenters | | |
| 16 | Machinists | 10 | 473,899 |
| 17 | Electricians | 35 | 1,584,583 |
| 18 | Other Mechanics (Skilled Trades) | 59 | 2,638,895 |
| 19 | Apprentices and Helpers (Skilled Trades) | | |
| 20 | Truck Drivers and Teamsters | 6 | 277,296 |
| 21 | Laborers, Roustabouts, Etc. | 6 | 262,940 |
| 22 | All Other Employees | | |
| 23 | TOTAL | 442 | 20,641,411 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $30,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $30,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $30,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment In dollars) (c) |
|---|---|---|---|
| 1 | Price Waterhouse | Audit Financial Statements | 60,075 |
| 2 | Gibson, Dunn & Crutcher | Legal Fees | 44,465 |
| 3 | | | |
| 4 | | | |
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| 6 | | | |
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| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | TOTAL | | 104,540 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | IL | 118,927,908 | 8,495,140 | 932,284 |
| 2 | IN | 302,552 | 506,079 | |
| 3 | LA | 121,833,460 | 425,678 | 15,548,189 |
| 4 | MI | 27,807,521 | 777,866 | |
| 5 | MS | 1,684,447 | | |
| 6 | MT | 584,777 | | |
| 7 | OH | 19,927,892 | | |
| 8 | TX | 5,794,264 | 17,796,373 | |
| 9 | WY | 13,259,164 | 15,825,333 | 502,218 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | 310,121,985 | 43,826,469 | 16,982,691 |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | IL - 29111 Gasoline | 3,739,113 | | 41,520,880 |
| 17 | 29112 Kerosine | 216,187 | | 3,500,510 |
| 18 | 29113 Fuel Oils | 2,436,994 | | 23,448,594 |
| 19 | 29119 Butane | 136,482 | | 310,775 |
| 20 | 29119 Iso-Butane | | | 96,671 |
| 21 | 29119 Propane | | | 2,147,446 |
| 22 | 29119 Natural Gasoline | 1,290,020 | | 214,147 |
| 23 | 29119 Other | 154,645 | | 16,196,589 |
| 24 | 29119 Raffinate | 2,163,196 | | 461,634 |
| 25 | 29119 Heavy Naptha | 4,877,437 | | 164,585 |
| 26 | 29119 Platformate | 10,019 | | 55,000 |
| 27 | IN - 29111 Gasoline | 1,052,426 | | 16,826,107 |
| 28 | 29112 Kerosine | 340,159 | | 1,059,008 |
| 29 | 29113 Fuel Oils | 1,548,070 | | 9,470,075 |
| 30 | 29119 Natural Gasoline | 20,074 | | |
| 31 | TOTAL | 17,984,822 | | 115,472,021 |
| 32 | GRAND TOTAL | 328,106,807 | | 132,454,712 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil See Page 600A

(2) ☐ Products See Page 600A

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
| | | | | | |
| 128,355,332 | 57,249,621 | | 71,065,983 | 128,315,604 | 1 |
| 808,631 | 505,172 | | 303,832 | 809,004 | 2 |
| 137,807,327 | 58,092,900 | | 79,273,607 | 137,366,507 | 3 |
| 28,585,387 | 1,551,390 | | 27,000,913 | 28,552,303 | 4 |
| 1,684,447 | 1,705,944 | | | 1,705,944 | 5 |
| 584,777 | 584,677 | | | 584,677 | 6 |
| 19,927,892 | 19,997,638 | | | 19,997,638 | 7 |
| 23,590,637 | 23,621,012 | | | 23,621,012 | 8 |
| 29,586,715 | 29,599,138 | | | 29,599,138 | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 370,931,145 | 192,907,492 | | 177,644,335 | 370,551,827 | 15 |
| | | | | | |
| 45,259,993 | 4,318,650 | | 40,733,667 | 45,052,317 | 16 |
| 3,716,697 | 122,481 | | 3,625,472 | 3,747,953 | 17 |
| 25,885,588 | 4,439,446 | | 21,429,453 | 25,868,899 | 18 |
| 447,257 | 239,730 | | 209,006 | 448,736 | 19 |
| 96,671 | 992 | | 95,727 | 96,719 | 20 |
| 2,147,446 | 1,091,330 | | 1,051,305 | 2,142,635 | 21 |
| 1,504,167 | 457,586 | | 1,064,303 | 1,521,889 | 22 |
| 16,351,234 | 1,972,926 | | 14,827,321 | 16,800,247 | 23 |
| 2,624,830 | 1,081,771 | | 1,596,986 | 2,678,757 | 24 |
| 5,042,022 | 2,765,968 | | 2,253,489 | 5,019,457 | 25 |
| 65,019 | | | 65,079 | 65,079 | 26 |
| 17,878,533 | 3,630,186 | | 14,279,339 | 17,909,525 | 27 |
| 1,399,167 | 555,840 | | 833,101 | 1,388,941 | 28 |
| 11,018,145 | 4,596,842 | | 6,403,044 | 10,999,886 | 29 |
| 20,074 | 20,045 | | | 20,045 | 30 |
| 133,456,843 | 25,293,793 | | 108,467,292 | 133,761,085 | 31 |
| 504,387,988 | 218,201,285 | | 286,111,627 | 504,312,912 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil See Page 601A

(2) ☐ Products See Page 601A

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | IN - 29119 Other | 284,947 | | 5,438,142 |
| 17 | LA - 29111 Gasoline | 3,310,499 | | 74,484,098 |
| 18 | 29112 Kerosine | 3,507,745 | | 253,081 |
| 19 | 29113 Fuel Oils | | | 18,780,506 |
| 20 | 29119 Other | 300,619 | | 5,969,227 |
| 21 | OH - 29113 Fuel Oils | 906,957 | | |
| 22 | TX - 29111 Gasoline | | | 15,480,765 |
| 23 | 29112 Kerosine | | | 1,506,412 |
| 24 | 29113 Fuel Oils | | | 21,800,038 |
| 25 | 29119 Other | | | 2,162,465 |
| 26 | 29119 Raffinate | | | 2,140,472 |
| 27 | 29119 Heavy Naptha | | | 5,449,476 |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | 8,310,767 | | 153,464,682 |
| 32 | GRAND TOTAL | 8,310,767 | | 153,464,682 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil 68,754,610,000

(2) ☐ Products 20,806,207,000

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 19 93 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| | | | | | |
| 5,723,089 | 3,409,264 | | 2,309,937 | 5,719,201 | 16 |
| 77,794,597 | 40,217,130 | | 37,645,491 | 77,862,621 | 17 |
| 3,760,826 | 149,461 | | 3,609,357 | 3,758,818 | 18 |
| 18,780,506 | 11,951,432 | | 6,794,271 | 18,745,703 | 19 |
| 6,269,846 | 3,768,205 | | 2,487,594 | 6,255,799 | 20 |
| 906,957 | | | 907,786 | 907,786 | 21 |
| 15,480,765 | 6,418,083 | | 9,029,082 | 15,447,165 | 22 |
| 1,506,412 | 156,001 | | 1,350,896 | 1,506,897 | 23 |
| 21,800,038 | 4,434,694 | | 17,410,429 | 21,845,123 | 24 |
| 2,162,465 | 850,006 | | 1,298,501 | 2,148,507 | 25 |
| 2,140,472 | 1,072,429 | | 1,068,203 | 2,140,632 | 26 |
| 5,449,476 | 2,611,174 | | 2,839,233 | 5,450,407 | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| 161,775,449 | 75,037,879 | | 86,750,780 | 161,788,659 | 31 |
| 161,775,449 | 75,037,879 | | 86,750,780 | 161,788,659 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil 326,731,060

(2) ☐ Products 295,549,744

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2″ and 6-5/8″ lines as 2″ and 6″ lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | See Supplemental Pages 602-603 | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/93

| | Operated at Close of Year | | | | | | Changes in Miles Operated During The Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Pipe Line Company | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| (A) Owned and Operated by Respondent | | | | | | | | | | | | |
| Illinois | 96 | 2" | 1 | 2" | | | | | | 11 | | |
| | 195 | 3" | 1 | 3" | 1 | 4" | | | | 6 | | |
| | 185 | 4" | 10 | 4" | | | | | | 26 | | |
| | 68 | 6" | 63 | 6" | | | | | | 2 | | |
| | 11 | 8" | 104 | 8" | 40 | 8" | | | | | | |
| | 6 | 10" | 175 | 10" | 191 | 10" | | | 19 | | | |
| | | | 7 | 12" | 384 | 12" | | | 6 | | | |
| | | | 3 | 14" | | | | | | | | |
| | | | 1 | 16" | 12 | 16" | | | | | | |
| | | | 154 | 20" | | | | | | | | |
| | | | 26 | 22" | | | | | | | | |
| | | | 6 | 24" | | | | | | | | |
| | | | 3 | 26" | | | | | | | | |
| | | | 1 | 30" | | | | | | | | |
| Subtotal Illinois | 561 | | 555 | | 628 | | | | 25 | 45 | | |
| Indiana | 2 | 2" | | | | | | | | | | |
| | 2 | 3" | | | 1 | 4" | | | | | | |
| | | | 12 | 6" | 80 | 6" | | | | | | |
| | | | 1 | 8" | 4 | 8" | | | | | 1 | |
| | | | | | 322 | 10" | | | | | | |
| | | | 14 | 12" | 40 | 12" | | | | | | |
| | | | | | 116 | 16" | | | | | | |
| | | | 164 | 22" | | | | | | | | |
| | | | 1 | 24" | | | | | | | | |
| Subtotal Indiana | 4 | | 192 | | 563 | | | | | | 1 | |
| Kentucky | | | | | 8 | 12" | | | | | | |
| | | | | | 8 | 16" | | | 1 | | | |
| Subtotal Kentucky | | | | | 16 | | | | 1 | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/93

| | Operated at Close of Year | | | | | | Changes in Miles Operated During The Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Pipe Line Company | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Louisiana | | | | | | | | | | | | |
| | | | | 10" | 70 | 20" | | | | | | |
| | | | | 12" | | | | | | | | |
| | | | 21 | 30" | | | | | | | | |
| | | | | | 2 | 36" | | | | | | |
| | | | 1 | 48" | | | | | | | | |
| Subtotal Louisiana | | | 22 | | 72 | | | | | | | |
| Michigan | 8 | 3" | | | | | | | | 1 | | |
| | 50 | 4" | | | | | | | | 8 | | |
| | 13 | 6" | 1 | 6" | 3 | 6" | | | | | | |
| | 11 | 8" | 69 | 8" | 2 | 8" | | | | | | 1 |
| | | | | | 129 | 10" | | | | | | |
| | | 16" | 45 | 16" | | | | | | | | |
| Subtotal Michigan | 82 | | 115 | | 134 | | | | | 9 | | 1 |
| Montana | 1 | 3" | | | | | | | | | | |
| | 4 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 3 | 6" | 1 | 6" | | | | | | | | |
| | 1 | 8" | | | | | | | | | | |
| | | | 1 | 10" | | | | | | | | |
| | 1 | 12" | | | | | | | | | | |
| Subtotal Montana | 11 | | 2 | | | | | | | | | |
| Nebraska | 6 | 3" | | | | | | | | | | |
| | 5 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 52 | 6" | | | | | | | | | | |
| | 10 | 7" | | | | | | | | | | |
| | 8 | 8" | | | | | | | | | | |
| Subtotal Nebraska | 82 | | | | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/93

| Marathon Pipe Line Company | Operated at Close of Year: Gathering Lines Miles (d) | Gathering Lines Size of Line (e) | Trunk Lines For Crude Oil Miles (f) | Trunk Lines For Crude Oil Size of Line (g) | Trunk Lines For Products Miles (h) | Trunk Lines For Products Size of Line (i) | Changes in Miles Operated During The Year: Increases: Gathering Lines (j) | Increases: Trunk Lines For Crude Oil (k) | Increases: Trunk Lines For Products (l) | Decreases: Gathering Lines (m) | Decreases: Trunk Lines For Crude Oil (n) | Decreases: Trunk Lines For Products (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| North Dakota | 3 | 3" | | | | | | | | | | |
| | 5 | 6" | | | | | | | | | | |
| Subtotal North Dakota | 8 | | | | | | | | | | | |
| Ohio | | | | | 3 | 4" | | | | | | |
| | | | 38 | 22" | | | | | | | | |
| | | | | | 39 | 10" | | | | | | |
| Subtotal Ohio | | | 38 | | 42 | | | | | | | |
| Texas | 3 | 2" | | | 39 | 16" | | | | | | |
| | 5 | 3" | | | 1 | 36" | | | | | | |
| | 55 | 4" | | | | | | | | | | |
| | 50 | 6" | | | | | | | | 1 | | |
| | 33 | 8" | | | | | | | | | | |
| | 10 | 10" | | | | | | | | | | |
| | 6 | 12" | | | | | | | | | | |
| | 14 | 16" | 99 | 16" | | | | | | | | |
| | 1 | 20" | | | | | | | | | | |
| | | 36" | | | | | | | | | | |
| Subtotal Texas | 177 | | 99 | | 40 | | | | | 1 | | |
| Wyoming | 8 | 2" | | | | | | | | | | |
| | 33 | 3" | | | | | | | | | | |
| | 48 | 4" | 28 | 4" | | | | | | | | |
| | 9 | 5" | 2 | 5" | | | | | | | | |
| | 58 | 6" | 120 | 6" | | | | | | | | |
| | 4 | 7" | 3 | 7" | | | | | | | | |
| | 43 | 8" | 242 | 8" | | | | | | | | |
| | 1 | 9" | | | | | | | | | | |
| | | 10" | 4 | 10" | | | | | | | | |
| | 1 | 12" | 30 | 12" | | | | | | | | |
| Subtotal Wyoming | 205 | | 429 | | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/93

| Marathon Pipe Line Company | Operated at Close of Year: Gathering Lines Miles (d) | Gathering Lines Size of Line (e) | Trunk Lines For Crude Oil Miles (f) | Trunk Lines For Crude Oil Size of Line (g) | Trunk Lines For Products Miles (h) | Trunk Lines For Products Size of Line (i) | Changes in Miles Operated During The Year: Increases Gathering Lines (j) | Increases Trunk Lines For Crude Oil (k) | Increases Trunk Lines For Products (l) | Decreases Gathering Lines (m) | Decreases Trunk Lines For Crude Oil (n) | Decreases Trunk Lines For Products (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Federal Waters | | | 2 | 6" | | | | | | | | |
| | | | 82 | 8" | | | | | | | | |
| | | | | 12" | | | | | | | | |
| Subtotal Federal Waters | | | 84 | | | | | | | | | |
| Total Owned and Operated by Respondent | 1,130 | | 1,536 | | 1,495 | | | | 26 | 55 | 1 | 1 |
| B) Owned in Undivided Interest and Operated by Respondent | | | | | | | | | | | | |
| Illinois - Wood River to Patoka System (Owned by MPL and Texaco Pipeline Inc.) | | | 55 | 22" | | | | | | | | |
| Offshore Louisiana East Cameron Block 321 System (Federal Waters) (Owned by MPL and Hess Pipeline) From EC Block 321 to Vermilion Block 265 | | | 32 | 8" | | | | | | | | |
| South Pass-West Delta System - Segment 1 (Federal Waters) (Owned by MPL, CKB Petroleum Co., Louisiana Land & Exploration Co., Hess Pipeline Co.) From South Pass 89 to West Delta 89 Tie-in | | | 28 | 12" | | | | | | | | |
| South Pass-West Delta-Segment 2 (LA) | | | 4 | 12" | | | | | | | | |
| South Pass-West Delta (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land and Exploration Co., Hess Pipeline Co.) From West Delta 79 to West Delta 79 Tie-in | | | 14 | 12" | | | | | | | | |
| South Pass-West Delta - Segment 3 (LA) | | | 8 | 12" | | | | | | | | |
| South Pass-West Delta - (Federal Waters) (Owned by The Largo Company, Louisiana Land Land & Exploration Co., Hess Pipeline Co.) From West Delta Tie-in to West Delta Receiving Station | | | 11 | 12" | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/93

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During The Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| South Pass West Delta - Segment 4 (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land and Exploration Co., Hess Pipeline Company) From West Delta 86 to West Delta 87 | | | 3 | 8" | | | | | | | | |
| West Delta 143 Lateral Pipeline (Federal Waters) (Owned by MPL, Hess Pipeline Co., and Louisiana Land & Exploration Co.) From West Delta 143 to West Delta 128 Tie In | | | 7 | 6" | | | | | | | | |
| South Pass West Delta - Segment 5 (Federal Waters) (Owned by MPL, Hess Pipeline Co., Louisiana Land & Exploration Co., and CKB Petroleum) From South Pass 86C to South Pass 89 Tie-In | | | 2 | 8" | | | | | | | | |
| Total "Owned in Undivided Interest and Operated by Respondent | | | 164 | | | | | | | | | |
| GRAND TOTAL | 1,130 | | 1,700 | | 1,495 | | | | 26 | 55 | 1 | 1 |

NOTE: Not included above are miles of pipe for MPL's ownership in undivided interest lines operated by others, as follows:

1. Capline System (Crude Oil) - 11.062% ownership - operated by Shell Pipe Line Corporation - 667 pipe miles.
2. Eugene Island System (Crude Oil) - 22.8225% ownership - operated by Texaco Pipeline Inc. - 112 pipe miles.
3. Maumee System (Crude Oil) - 26.030% ownership - operated by Mid-Valley Pipeline Company - 95 pipe miles.
4. South Marsh Island 155 Pipeline System (Crude Oil) - 22.220% ownership - Operated by Mesa Transmission Company - 7 pipe miles.

3/16/94
DSE:dms
TABLE/FERC6

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc."

5. Report under (c). A respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classificaiton; the lessor should include such lines in its wholly owned and operated lines.

| OPERATED AT END OF YEAR | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES | | INCREASES | | | DECREASES | | | |
| FOR PRODUCTS | | | TRUNK LINES | | | TRUNK LINES | | |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
| | | | | | | | | 5 |
| | | | | | | | | 6 |
| | | | | | | | | 7 |
| | | | | | | | | 8 |
| | | | | | | | | 9 |
| | | | | | | | | 10 |
| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |
| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
| | | | | | | | | 33 |
| | | | | | | | | 34 |
| | | | | | | | | 35 |
| | | | | | | | | 36 |
| | | | | | | | | 37 |
| | | | | | | | | 38 |
| | | | | | | | | 39 |
| | | | | | | | | 40 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/94 | Dec. 31, 1993 |

FOOTNOTE DATA

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* U.S. GOVERNMENT PRINTING OFFICE: 1993-361-262/90446

# ANNUAL REPORT

## INTRASTATE GROSS EARNINGS

## OF

Marathon Pipe Line Company
Name

231 East Lincoln Street, Findlay, Ohio 45840 (419) 421-4078
Address Phone No.

## TO

## The Public Utilities Commission of Ohio

FOR THE YEAR ENDING DECEMBER 31

1994

# NOTE

This Form of Annual Report should be filled out in triplicate and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio. The respondent should retain one copy for its files for reference in case correspondence with regard to such report becomes necessary.

In the itemized statement on the opposite page, cents should be omitted.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.10 Ohio Revised Code

4905.14 Ohio Revised Code

4905.56 Ohio Revised Code

4905.99 Ohio Revised Code

ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO
FOR THE YEAR ENDING DECEMBER 31, 1994.
(For the uses and purposes designated in Section 4905.10 of the Revised Code of Ohio).

| | ITEM | AMOUNT (Dollars) | |
|---|---|---|---|
| 1. | Bellevue Products Transportation | 65 | 821 |
| 2. | | | |
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| 27. | | | |
| 28. | | | |
| 29. | | | |
| 30. | | | |
| | Total. | 65 | 821 |

# OATH

State of Ohio
County of Hancock } ss:

WE, THE UNDERSIGNED G. R. Heminger, President,
and K. J. Hauck, Controller
of Marathon Pipe Line Company
(Full name of respondent)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

G R Heminger
President,
(Or other Chief Officer.)

K. J. Hauck
(Officer in charge of Accounts.)

Subscribed and Sworn to before me
this 6th day of April 1995

Helen M Heckathorn

HELEN M. HECKATHORN
Notary Public, State of Ohio
My Commission Expires March 9, 2000

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 6/30/96)

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Marathon Pipe Line Company | Dec. 31, 19 94 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 352) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") —
(a) The possesion, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
(b) For the purposes of this report, the following are to be considered forms of control:
   (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
   (2) Right through agreement or through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
   (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
   (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Marathon Pipe Line Company | | 02 Year of Report<br>Dec. 31, 1994 |
| 03 Previous Name and Date of Change *(If name changed during year)*<br>N/A | | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | | |
| 05 Name of Contact Person<br>K. J. Hauck | 06 Title of Contact Person<br>Controller | |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>(419) 421-4004 | 09 This Report Is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>3/31/95 |

**VERIFICATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | | |
|---|---|---|
| 01 Name<br>K. J. Hauck | 02 Title<br>Controller | |
| 03 Signature<br>K. J. Hauck | | 04 Date Signed *(Mo, Da, Yr)* |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | ED 12-91 | |
| Corporate Control Over Respondent | 102 | ED 12-87 | |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | ED 12-91 | |
| Voting Powers and Security Holders | 106-107 | ED 12-86 | |
| Important Changes During the Year | 108-109 | ED 12-91 | NONE |
| Comparative Balance Sheet Statement | 110-113 | ED 12-91 | |
| Income Statement | 114 | ED 12-87 | |
| Working Capital | 117 | ED 12-91 | |
| Appropriated Retained Income | 118 | ED 12-91 | NONE |
| Unappropriated Retained Income Statement | 119 | ED 12-91 | |
| Dividend Appropriations of Retained Income | 119 | ED 12-91 | NONE |
| Statement of Cash Flows | 120-121 | REV. 12-88 | |
| Notes to Financial Statements | 122-123 | ED 12-88 | NONE |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | ED 12-91 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | ED 12-91 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-86 | |
| Other Investments | 206-207 | ED 12-91 | |
| Securities, Advances and Other Intangibles Owned or Controlled Through Nonreporting Carrier and Noncarrier Subsidiaries | 208-209 | ED 12-91 | NONE |
| Instructions for Schedules 212 Thru 214 | 211 | ED 12-91 | |
| Carrier Property | 212-213 | ED 12-91 | |
| Depreciation Base and Rates — Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates — System Property | 215 | ED 12-91 | |
| Accrued Depreciation — Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation — System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | ED 12-91 | |
| Noncarrier Property | 220 | ED 12-86 | |
| Other Deferred Charges | 221 | ED 12-86 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | ED 12-91 | |
| Long Term Debt | 226-227 | ED 12-91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | ED 12-91 | |
| Capital Stock | 250-251 | ED 12-86 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | NONE |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

LIST OF SCHEDULES (Continued)


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12-87 | |
| Operating Expense Accounts | 302-304 | ED 12-86 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | ED 12-91 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | ED 12-87 | |
| Employees and Their Compensation | 350 | ED 12-91 | |
| Payments for Services Rendered by Other Than Employees | 351 | ED 12-87 | NONE |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☐ Two copies will be submitted. | | | |
| ☒ No annual report to stockholders is prepared. | | | |

BLANK PAGE

(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Marathon Pipe Line Company

2. Give date of incorporation.

   October 21, 1959

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.
   A Delaware Corporation organized under Sections 101 et. al. of Title 8, Chapter 1, of the General Corporation Law of the State of Delaware.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   NONE

5. Give date and authority for each consolidation and for each merger effected during the year.

   NONE

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   NONE

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

   NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation or corporations, pipeline or other, hold control over the respondent at the close of the year?
   (1) ☒ Yes . . . *Answer (a) to (f) below*
   (2) ☐ No . . . *Skip to No. 2*

(a) The Form of control:
   (1) ☒ Sole
   (2) ☐ Joint

(b) The Name of the controlling corporation or corporations

Marathon Oil Company

(c) The manner in which control was established

Sole Shareholder

(d) The extent of control

100%

(e) Type of control:
   (1) ☒ Direct
   (2) ☐ Indirect

(f) If indirect, the name of the intermediary through which control was established

2. Did any individual, association or corporation hold control, as trustee. over the respondent at the close of the year?
   (1) ☐ Yes . . . *Answer (a) to (c) below*
   (2) ☒ No . . . *Go on to the next page*

(a) The name of the trustee

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained

(c) The purpose of the trust

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(Next page is 104)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | President | J. W. Kinnison | * |
| 2 | Vice President | N. G. Naiman | ** |
| 3 | Secretary | P. G. Pitet | ** |
| 4 | Assistant Secretary | L. D. Twyman | ** |
| 5 | Assistant Secretary | J. R. Marhenke | ** |
| 6 | Assistant Secretary | J. M. Minard | ** |
| 7 | Treasurer | F. D. Hagemeyer | ** |
| 8 | Assistant Treasurer | J. F. Meara | *** |
| 9 | Assistant Treasurer | G. E. Modecki | **** |
| 10 | Controller | K. J. Hauck | * |
| 11 | Assistant Controller | D. P. Premuda | * |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
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| 20 | | | |
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| 23 | | | |
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| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

32 Explanatory Remarks

* 231 East Lincoln Street, Findlay, Ohio 45840
** 539 South Main Street, Findlay, Ohio 45840
*** 5555 San Felipe Road, Houston, Texas 77056-2725
**** 600 Grant Street, Pittsburgh, Pennsylvania 15219-4776

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## DIRECTORS

1. Give particulars (details) of the various directors of the respondent at the end of the year.

| Line No. | Name of Director (a) | Office Address (Street, city, state, zip) (b) |
|---|---|---|
| 1 | R. N. Yammine | 500 Speedway Dr., Enon, OH 45323 |
| 2 | N. G. Naiman | 539 South Main Street, Findlay, OH 45840 |
| 3 | K. M. Henning | 539 South Main Street, Findlay, OH 45840 |
| 4 | R. E. White | 539 South Main Street, Findlay, OH 45840 |
| 5 | J. W. Kinnison | 231 East Lincoln Street, Findlay, OH 45840 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
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| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |

21. Give the names (and titles) of all officers of the Board of Directors of the respondent at the end of the year:
Chairman of Board NONE (J. W. Kinnison is President)
Secretary (or clerk) of Board P. G. Pitet - Secretary of Company

22. Name the members of the executive committee of the Board of Directors of the respondent at the end of the year (naming the Chairman first), and briefly state the powers and duties of that committee:

NONE

23. Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## VOTING POWERS OF SECURITY HOLDERS

1. If each share of stock does not have the right to one vote, report full particulars (details) in a footnote.

2. Give the names of the 30 security holders of the respondent who, at the date of the closing of the stock book or compilation of list of stockholders of the respondent (if within 1 year of the preparation of this report), had the highest voting powers in the respondent, showing for each his address, the number of votes which he would have had a right to cast on that date if a meeting had been in order, and the classification of the number of votes to which he was entitled, with respect to securities held by him, such securities being classified as common stock, prefered stock, and other securities, stating the names of such other securities (if any) in a footnote. If any such holder held in trust, give the particulars (details) of the trust in a footnote. If the stock book was not closed or the list of stockholders compiled within such year, show such 30 security holders as of the end of the year.

1. Are voting rights proportional to holdings?
(a) ☒ Yes
(b) ☐ No. . . *State in a footnote the relation between holdings and corresponding voting rights.*

2. Are voting rights attached to any securities other than stock?
(a) ☐ Yes. . . *Name in a footnote each security, other than stock, to which voting rights are attached (as of the end of the year), and state in detail the relation between holdings and corresponding voting rights, stating whether voting rights are actual or contingent, and if contingent showing the contingency.*
(b) ☒ No.

3. Does any class or issue of securities have any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method?
(a) ☐ Yes. . . *Fully describe in a footnote each such class or issue and give a succinct statement clearly showing the character and extent of such privileges.*
(b) ☒ No

4. Give the date and in a footnote state the purpose of the closing of the stock book or compilation of list of stockholders and their holdings at the latest date prior to the preparation of this report (even though such date may be after the end of the year):

See Page 102, questions 1b and 1c

5. State the total voting power of all security holders of the respondent at the date given in answer to inquiry No. 4, if within 1 year of the days of the preparation of this report. Otherwise, state (as of the end of the year) 45,000 votes, as of 12/31/94 (date).

6. State the total number of stockholders of record, as of the date shown in answer to inquiry No. 5. one stockholders.

7. State the total number of votes cast at the *latest* general meeting for the election of directors of the respondent 45,000 votes cast.

8. Give the date and place of such meeting: May 24, 1994

| Line No. | Name and Address of Security Holder (a) | Number of Votes to Which Security Holder was Enlisted Votes (b) | NUMBER OF VOTES, CLASSIFIED WITH RESPECT TO SECURITIES ON WHICH BASED | | |
|---|---|---|---|---|---|
| | | | STOCKS | | Other Securities with Voting Power (e) |
| | | | Common (c) | Preferred (d) | |
| 1 | Marathon Oil Company | 45,000 | 45,000 | | |
| 2 | 539 South Main Street, Findlay, OH | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
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| 16 | | | | | |
| 17 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Give all changes in and all additions to franchise rights, fully describing (a) the actual consideration given, and stating (b) the parties from whom required; state if no consideration was given.

NONE

4. Give all additional matters of fact not provided elsewhere that the respondent may desire to include in its report.

NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolairs) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 1,428,702 | 1,348,030 |
| 2 | Special Deposits (10-5) | | 0 | 0 |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | 0 | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 10,708,971 | 10,741,852 |
| 6 | Accounts Receivable (14) | | 6,122,423 | 6,615,661 |
| 7 | Interest and Dividends Receivable (15) | | 0 | 1,775 |
| 8 | Oil Inventory (16) | | 3,949,291 | 5,082,329 |
| 9 | Material and Supplies (17) | | 2,233,237 | 2,256,452 |
| 10 | Prepayments (18) | | 4,826 | 76,408 |
| 11 | Other Current Assets (19) | | 396,764 | 507,546 |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | 0 | 0 |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 24,844,214 | 26,630,053 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | 2,219,600 | 2,219,600 |
| 15 | Bonds | 202-203 | 0 | 0 |
| 16 | Other Secured Obligations | 202-203 | 0 | 0 |
| 17 | Unsecured Notes | 202-203 | 0 | 0 |
| 18 | Investment Advances | 202-203 | 16,232,420 | 1,261,560 |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | 19,439,774 | 13,641,346 |
| | Other Investments (21): | | | |
| 20 | Stocks | 206-207 | 111,100,715 | 136,266,239 |
| 21 | Bonds | 206-207 | 0 | 0 |
| 22 | Other Secured Obligations | 206-207 | 0 | 0 |
| 23 | Unsecured Notes | 206-207 | 0 | 0 |
| 24 | Investment Advances | 206-207 | 0 | 0 |
| 25 | Sinking and Other Funds (22) | | 0 | 0 |
| 26 | (Less) Reductions in Security Values —Credit (23) | | 0 | 0 |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities—Credit | | | |
| 28 | TOTAL Investment and Special Funds *(Total lines 14 thru 27)* | | 148,992,509 | 153,388,745 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolalrs) (d) |
|---|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | | |
| 29 | Carrier Property (30) | | 212-213 | 397,584,299 | 397,557,002 |
| 30 | (Less) Accrued Depreciation—Carrier Property (31) | | 214-217 | 242,359,057 | 230,225,402 |
| 31 | (Less) Accrued Amortization—Carrier Property (32) | 219 | ~~218~~ | 77,955 | 77,955 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | | 155,147,287 | 167,253,645 |
| 33 | Operating Oil Supply (33) | | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | ~~219~~ | 965,155 | 969,550 |
| 35 | Less Accrued Depreciation—Noncarrier Property | | | 286,621 | 272,411 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | | 678,534 | 697,139 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | | 155,825,821 | 167,950,784 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | | |
| 38 | Organization Costs and Other Intangibles (40) | | | 0 | 0 |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | | 0 | 0 |
| 40 | Reserved | | | 0 | 0 |
| 41 | Miscellaneous Other Assets (43) | | | 7,319 | 20,857 |
| 42 | Other Deferred Charges (44) | 221 | ~~220~~ | 3,118,333 | 3,444,847 |
| 43 | Accumulated Deferred Income Tax Charges (45) | | 230-231 | 0 | 0 |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | | 3,125,652 | 3,465,704 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | | 332,788,196 | 351,435,286 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
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COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolairs) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | 0 | 0 |
| 47 | Payables to Affiliated Companies (51) | 225 | 10,858,896 | 20,271,115 |
| 48 | Accounts Payable (52) | | 3,544,851 | 6,383,054 |
| 49 | Salaries and Wages Payable (53) | | 1,874,915 | 1,881,096 |
| 50 | Interest Payable (54) | | 0 | 161,667 |
| 51 | Dividends Payable (55) | | 0 | 0 |
| 52 | Taxes Payable (56) | | 3,680,636 | 4,155,014 |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226-227 | 0 | 9,000,000 |
| 54 | Other Current Liabilities (58) | | 5,659,690 | 18,642,099 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | | |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | | 25,618,988 | 60,494,045 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226-227 | 0 | 37,000,000 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | 0 | 0 |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | 0 | 0 |
| 60 | Other Noncurrent Liabilities (63) | | 21,991,718 | 19,779,897 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 36,556,957 | 40,412,752 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 58,548,675 | 97,192,649 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 84,167,663 | 157,686,694 |
| | STOCKHOLDERS' EQUITY | | | |
| 64 | Capital Stock (70) | 250-251 | 4,500,000 | 4,500,000 |
| 65 | Premiums on Capital Stock (71) | | 0 | 0 |
| 66 | Capital Stock Subscriptions (72) | | 0 | 0 |
| 67 | Additional Paid-In Capital (73) | 254 | 23,672,581 | 23,672,581 |
| 68 | Appropriated Retained Income (74) | 118 | 0 | 0 |
| 69 | Unappropriated Retained Income (75) | 119 | 220,447,952 | 165,576,011 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | 0 | 0 |
| 71 | (Less) Treasury Stock (76) | | 0 | 0 |
| 72 | TOTAL Stockholders' Equity *(Total of lines 64 thru 71)* | | 248,620,533 | 193,748,592 |
| 73 | TOTAL Liabilities and Stockholders' Equity *(Total of lines 63 and 72)* | | 332,788,196 | 351,435,286 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages referred to.
2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| | ORDINARY ITEMS<br>Carrier Operating Income | | |
| 1 | Operating Revenues (600) | 301 | 157,686,117 |
| 2 | (Less) Operating Expenses (610) | 302-303 | 89,791,624 |
| 3 | Net Carrier Operating Income | | 67,894,493 |
| | Other Income and Deductions | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | (52,285) |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 6,377,297 |
| 6 | Miscellaneous Income (640) | 337 | 4,520,579 |
| 7 | Unusual or Infrequent Items — Credit (645) | | 0 |
| 8 | (Less) Interest Expense (650) | | 3,968,415 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 61,636 |
| 10 | (Less) Unusual or Infrequent Items — Debit (665) | | 0 |
| 11 | Dividend Income (From Investments under Equity Only) | | 0 |
| 12 | Undistributed Earnings (Losses) | | 5,798,428 |
| 13 | Equity in Earnings (Losses) of Affiliated Companies *(Total lines 11 and 12)* | | 5,798,428 |
| 14 | TOTAL Other Income and Deductions *(Total lines 4 thru 10 and 13)* | | 12,613,968 |
| 15 | Ordinary Income before Federal Income Taxes *(Line 3 +/− 14)* | | 80,508,461 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 29,492,315 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | (3,855,795) |
| 18 | Income (Loss) from continuing Operations *(Total lines 15 thru 17)* | | 54,871,941 |
| | Discontinued Operations | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675)* | | 0 |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | 0 |
| 21 | TOTAL Income (Loss) from Discontinued Operations *(Lines 19 and 20)* | | 0 |
| 22 | Income (Loss) before Extraordinary Items *(Total lines 18 and 21)* | | 54,871,941 |
| | EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES | | |
| 23 | Extraordinary Items—Net—(Debit) Credit (680) | 337 | 0 |
| 24 | Income Taxes on Extraordinary Items—Debit (Credit) (695) | 337 | 0 |
| 25 | Provision for Deferred Taxes—Extraordinary Items (696) | 230-231 | 0 |
| 26 | TOTAL Extraordinary Items *(Total lines 23 thru 25)* | | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | 0 |
| 28 | TOTAL Extraordinary Items and Accntg Changes—(Debit) Credit *(Line 26 + 27)* | | 0 |
| 29 | Net Income (Loss) *(Total lines 22 and 28)* | | 54,871,941 |

* Less applicable income taxes as reported on page 122.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## WORKING CAPITAL

NOTE: This schedule is used for the development of working capital for the current year.

| | |
|---|---|
| 1. Give amount of issues from Account No. 17, *Materials and Supplies,* for maintenance and operations. Estimates may be used if exact amounts are not readily available. Where estimates are used, describe the method used in developing the estimates. | $ 3,660,067 |
| 2. Give balance in Account No. 17, *Materials and Supplies,* representing material held for maintenance and operations (balance on hand less scrap and obsolete, oil accumulations, and material held for additions and betterments). Estimate Percentage of Inventory | 1,776,636 |
| 3. Give the following accounts and amounts which represent revenue earned or expenses incurred in performance of common carrier service, exclusive of Federal and State income taxes. | |
| (a) Account No. 13. Receivables from affiliated companies. | 7,961,466 |
| (b) Account No. 14. Accounts receivable. | 3,757,015 |
| (c) Account No. 19. Other current assets. | 396,764 |
| (d) Account No. 51. Payables to affiliated companies. | 10,858,896 |
| (e) Account No. 52. Accounts payable. | 3,447,324 |
| (f) Account No. 56. Taxes payable. | 2,132,912 |
| (g) Account No. 58. Other current liabilities. | 5,659,690 |
| 4. Give amount of "other taxes," exclusive of State income taxes, included in Account No. 580, *Pipeline Taxes.* Include State income taxes, however, when levied in lieu of property taxes. | 5,701,802 |

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|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31. 1994 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year*

| Line No. | Class of Appropriation (a) | Balance at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Additions to Property Through Retained Income | |
| 2 | Debt Retained Through Retained Income | NONE |
| 3 | Sinking Funds | |
| 4 | Other Funds | |
| 5 | Appropriated Retained Income Not Specifically Invested | |
| 6 | Other Appropriations *(Specify)* | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondent for the year, classified in accordance with the U.S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report in column (d) all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 2 (or line 6 if debit balance), column (d) should agree with line 12, Schedule 114. The total of column (c) and (d), lines 2 and 6, should agree with line 29, Schedule 114.
5. Include in column (c) only amounts applicable to Retained Income *exclusive* of any amounts included in column (d).

| Line No. | Item (a) | Reference Page No. (b) | Unappropriated Retained Income (In dollars) (c) | Equity in Undistributed Earnings (Losses) of Affiliated Companies (In dolairs) (d) |
|---|---|---|---|---|
| 1 | Balances at Beginning of Year | | 151,260,184 | 14,315,827 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 49,073,513 | 5,798,428 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | 0 | 0 |
| 4 | Other Credits to Retained Income (710)* | 337 | 0 | 0 |
| 5 | TOTAL *(Lines 2 thru 4)* | | 49,073,513 | 5,798,428 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | 0 | 0 |
| 7 | Other Debits to Retained Income (720)* | 337 | 0 | 0 |
| 8 | Appropriations of Retained Income (740) | | 0 | 0 |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 0 | 0 |
| 10 | TOTAL *(Lines 6 thru 9)* | | 0 | 0 |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | 49,073,513 | 5,798,428 |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | 200,333,697 | 20,114,255 |
| 13 | Balance from Line 12, Column (d) | | 20,114,255 | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 220,447,952 | |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |

## DIVIDEND APPROPRIATIONS OF RETAINED INCOME

1. Give particulars (details) of each dividend declared. If any dividend was payable in anything other than cash, describe the consideration in a footnote using enough information to identify it.
2. If an obligation of any character has been incurred for the purpose of procuring funds for the payment of any dividend or for the purpose of replenishing the treasury of the respondent after payment of any dividend, give full particulars (details) in a footnote. Returns for dividends on nonpar stock should show in column (b) the number of shares on which the dividends were declared. If any class of stock received a return not reportable in this schedule, or if any special comment regarding "Rate percent" is desired, give particulars (details) in a footnote.
3. The sum of the dividends stated in column (c) should equal those shown in line 9, above.

| Line No. | Name of Security on Which Dividend was Declared (a) | Par Value (or Number of Shares of No Par Value) on Which Dividend was Declared (In dollars) (b) | Amount of Dividend (In dollars) (c) | DATE Declared (d) | DATE Payable (e) |
|---|---|---|---|---|---|
| 1 | NONE | | | | |
| 2 | | | | | |
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| 14 | | | | | |
| 15 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 1 | Cash Flow from Operating Activities: | |
| 2 | Net Income | 54,871,941 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation | 12,483,171 |
| 5 | Amortization | |
| 6 | Provision for Dismantlement | 1,484,592 |
| 7 | | |
| 8 | Deferred Income Taxes | (3,855,795) |
| 9 | | |
| 10 | Net (Increase) Decrease in Receivables | 527,894 |
| 11 | Net (Increase) Decrease in Inventory | 1,156,253 |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | (25,875,057) |
| 13 | | |
| 14 | Other: | |
| 15 | (Income)/Loss on Equity Basis Investments | (3,025,545) |
| 16 | Prepayments and other current assets | 182,364 |
| 17 | Employee-Related Liabilities | 727,230 |
| 18 | Other Assets and Liabilities | 126,480 |
| 19 | Gain on sale of noncarrier assets | (1,526,133) |
| 20 | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | *(Total of lines 2 thru 20)* | 37,277,395 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant *(including land)*: | |
| 26 | Gross Additions to Carrier Property (Includes Property Transfers) | 1,381,496 |
| 27 | Gross Additions to Noncarrier Property | |
| 28 | Other: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | 1,381,496 |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | 7,421,781 |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities

   Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

   (a) Net proceeds or payments.

   (b) Bonds, debentures and other long term debt.

   (c) Include commercial paper.

   (6) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 52 | Other: | |
| 53 | | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | *(Total of lines 34 thru 55)* | 8,803,277 |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Capital Stock | |
| 63 | Other | |
| 64 | | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | 0 |
| 71 | | |
| 72 | Payment for Retirement of: | |
| 73 | Long-term Debt (b) | (46,000,000) |
| 74 | Capital Stock | |
| 75 | Other: | |
| 76 | | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Capital Stock | |
| 81 | Other: | |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | *(Total of lines 70 thru 81)* | (46,000,000) |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | *(Total of lines 22, 57, and 83)* | 80,672 |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 1,348,030 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 1,428,702 |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by these instructions and on pages 114 thru 121, such notes may be attached.

| | Amount (In dollars) (a) |
|---|---|
| 3. Enter past service pension costs determined by actuarians at year end. | |
| 4. Total pension costs to year: (a) Normal costs | |
| (b) Amortization of past service costs | |

5. Indicate whether a segregated political fund has been established as provided by the Federal Election Campaign Act of 1971 (18 U.S.C. 610).
(a) ☐ Yes
(b) ☐ No

| 6. Indicate Applicable Income Taxes of: | Amount (In dollars) (a) |
|---|---|
| Income (Loss) from Operations of Discontinued Segments (675) | |
| Gain (Loss) on Disposal of Discontinued Segments (676) | |
| Cumulative Effect of Changes in Accounting Principles (697) | |

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE: For Marketable Equity Securities—items 7 thru 11 are to be completed by companies with $10.0 million or more in gross operating revenues.

7. Balance Sheet Date of the Current Year
(a) ☐ Previous Year (b) ☐

| Mo | Da | Yr |
|---|---|---|
| | | |

8. Changes in Valuation Accounts

| Item (a) | Cost (In dollars) (b) | Market (In dollars) (c) | Dr. (Cr.) to Income (In dollars) (d) | Dr. (Cr.) to Stockholders Equity (In dollars) (e) |
|---|---|---|---|---|
| (1) Noncurrent Portfolio—Current Year | | | | |
| (2) Noncurrent Portfolio—As of Balance Sheet Date | | | | |
| (3) Current Portfolio—Current Year | | | | |
| (4) Current Portfolio—As of Balance Sheet Date | | | | |

9. Give Gross unrealized gains and losses pertaining to marketable equity securities.

| | Gains | Losses |
|---|---|---|
| Current | $ | $ |
| Noncurrent | | |

10a. Give the net unrealized gain (loss) on the sale of marketable equity securities that was included in net income. $_____ Year _____

10b. Give the (method) cost of all the shares of each security held at time of sale and was used to base the cost of securities. _____ (Method) Cost

11. Report below significant net realized and net unrealized gains and losses arising after date of the financial statements but prior to their filing, applicable to marketable equity securities owned at balance sheet date.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $100,000. For debtors whose balances were less than $100,000, a single entry may be made under a caption "Minor accounts, each less than $100,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Transportation | 7,961,466 |
| 2 | | Services | 2,138,560 |
| 3 | | | |
| 4 | Platte Pipe Line Co. | Services | |
| 5 | | | 604,279 |
| 6 | | | |
| 7 | Minor accounts, each | Services | |
| 8 | less than $100,000 | | 4,666 |
| 9 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 10,708,971 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

3. Subclassify groups (A) thru (E) above using the following order.

   (1) Pipeline Companies — Active
   (2) Pipeline Companies — Inactive
   (3) Nonpipeline Companies — Active
   (4) Nonpipeline Companies — Inactive.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case oblgiations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | 20 | A-1 | LOOP, INC. - Common Stock | 32.1% |
| 2 | 20 | A-1 | LOCAP, INC. - Common Stock | 37.1% |
| 3 | 20 | E-1 | LOCAP, INC. - Investment - Paid in Capital | |
| 4 | 20 | E-1 | LOOP, INC. - Investment | |
| 5 | 20 | E-1 | LOCAP, INC. - Investment | |
| 6 | 20 | E-1 | Ewing Bank 873 - Investment | 66.7% |
| 7 | 20 | E-1 | LOCAP, INC. - Dividend | |
| 8 | 20 | E-1 | Ewing Bank 873 - Distribution | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## INVESTMENTS IN AFFILIATED COMPANIES (Continued)

5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particualrs (details) in a foonote.

7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8. Do not include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of Year (In dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In percent) (i) | Amount Credited to Income (In dollars) (j) | |
| 2,215,890 | | | | | | 1 |
| 3,710 | | | | | | 2 |
| 1,146,036 | | | | | | 3 |
| 1,159,222 | | | | | | 4 |
| 347,552 | | | | | | 5 |
| 17,743,743 | 17,743,743* | | | | | 6 |
| (2,893,800) | | | | | | 7 |
| (1,270,333) | (1,270,333) | | | | | 8 |
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| | | | | | | 21 |
| | | | | | | 22 |
| | | | | | | 23 |
| * Acquired a | 66.7% interest | in Ewing Bank | Block 873 in 1994. | | | 24 |
| | | | | | | 25 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, *Investments in Affiliated Companies*, which qualify for the equity method under instruction 2-2 in the U.S. of A.

2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held (a) | Balance at Beginning of Year (In dollars) (b) |
|---|---|---|
| | Carriers *(List specifics for each company)* | |
| 1 | LOOP, INC. | 12,361,492 |
| 2 | | |
| 3 | LOCAP, INC. | 1,279,854 |
| 4 | | |
| 5 | Ewing Bank 873 | 0 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | 13,641,346 |
| 14 | Noncarriers *(Show totals only for each column)* | |
| 15 | TOTAL | 13,641,346 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled (a) | Sole or Joint (b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES (Continued)

3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisiton. See instruction 2-2 (c) (4) of the U.S. of A.
5. The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Adjustment for Investments Qualifying for Equity Method (In dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (In dolairs) (e) | Adjustment for Investments Disposed of or Written Down During Year (In dollars) (f) | Balance at End of Year (In dollars) (g) | |
|---|---|---|---|---|---|
| | 3,249,153 | | | 15,610,645 | 1 |
| | | | | | 2 |
| | 878,695 | | | 2,158,549 | 3 |
| | | | | | 4 |
| | 1,670,580 | | | 1,670,580 | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
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| | | | | | 11 |
| | | | | | 12 |
| | 5,798,428 | | | 19,439,774 | 13 |
| | | | | | 14 |
| | 5,798,428 | | | 19,439,774 | 15 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

| DESCRIPTION OF CONTROL (See definition of control, page iii) | | | | |
|---|---|---|---|---|
| Other Parties, if Any, to Joint Agreement for Control (c) | How Established (d) | Extent of Control (In percent) (e) | Remarks (f) | Line No. |
| | | | | 1 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## OTHER INVESTMENTS

1. Give particulars (details) of investments in all corporations other than affiliated companies included in Account No. 21, *Other Investments* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account. Investments in U.S. Treasury bills and notes may be reported as one item.

3. For all classes of investments (except Class D-3) report below details of individual investments of $100,000 or more. Individual investments less than $100,000 should be combined in a single entry designated "Minor items, each less than $100,000."

4. For Class D-3 investments, report below details of individual investments of $1,000,000 or more. Individual investments of less than $1,000,000 should be combined in a single entry designated "Minor items, each less than $1,000,000."

5. Indicate in a footnote the obligation in support of which any security is pledged, mortgaged or otherwise encumbered, giving names and other important particulars (details) of such obligations.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held. Also Lien Reference, If Any. |
|---|---|---|---|
| 1 | 21 | A-3 | USX Portfolio Delaware, Inc. |
| 2 | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## OTHER INVESTMENTS (Continued)

6. Enter in column (c) the date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

7. If any advances are pledged, give particulars (details) in a footnote.

8. Give particulars (details) of investments made, disposed of, or written down during the year in columns (e), (f) and (g). If the cost of any investment made during the year differs from the book value reported in column (e) explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

| INVESTMENT AT END OF YEAR (In dollars) | INVESTMENT MADE DURING YEAR (In dollars) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| Total Book Value (d) | Book Value (e) | Book Value (f) | Selling Price (g) | Rate (In percent) (h) | Amount Credited to Income (In dollars) (i) | |
| 111,100,715 | | 31,540,000 | * | Various | 6,374,476 | 1 |
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| * Investments disposed of were used to extinguish long term debt in 1994. | | | | | | 27 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## SECURITIES, ADVANCES, AND OTHER INTANGIBLES OWNED OR CONTROLLED THROUGH NONREPORTING CARRIER AND NONCARRIER SUBSIDIARIES

1. Give particulars (details) of investments represented by securities and advances (including securities issued or assumed by respondent), and of other intangible property, indirectly owned or controlled by respondent through any subsidiary which does not report to the Commission under the provisions of Part I of the Interstate Commerce Act, without regard to any question of whether the company issuing the securities, or the obligo is controlled by the subsidiary.

| Line No. | Class No. (From 201) (a) | Name of Issuing Company and Security or Other Intangible Thing in Which Investment is Made (b) | INVESTMENTS AT END OF YEAR (In dollars) Total Book Value (c) | INVESTMENTS DURING YEAR (In dollars) Book Value (d) |
|---|---|---|---|---|
| 1 | NONE | | | |
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## INSTRUCTIONS FOR SCHEDULE 212—213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property,* by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $50,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $100,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property,* in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULE 214—215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve.* Exclude amounts included in line 43, *Values Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | PROPERTY CHANGES DURING THE YEAR (In dollars): Expenditures for New Construction and Improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | 3,866 | | |
| 2 | Right of Way (102) | 531,904 | | |
| 3 | Line Pipe (103) | 7,945,118 | 19,685 | |
| 4 | Line Pipe Fittings (104) | 3,199,035 | 30,435 | |
| 5 | Pipeline Construction (105) | 16,252,587 | 196,012 | |
| 6 | Buildings (106) | 306,092 | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | 1,205,718 | 7,115 | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | 2,475,086 | 22,760 | |
| 11 | Oil Tanks (111) | 2,734,784 | | |
| 12 | Delivery Facilities (112) | 209,263 | (18,788) | |
| 13 | Communication Systems (113) | 61,582 | | |
| 14 | Office Furniture and Equipment (114) | 7,939 | | |
| 15 | Vehicles and Other Work Equipment (115) | 195,892 | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL *(Lines 1 thru 16)* | 35,128,866 | 257,219 | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,726,247 | | |
| 19 | Right of Way (152) | 10,462,212 | 5,020 | |
| 20 | Line Pipe (153) | 74,479,321 | 84,461 | |
| 21 | Line Pipe Fittings (154) | 19,692,306 | 209,329 | |
| 22 | Pipeline Construction (155) | 162,535,952 | 418,029 | |
| 23 | Buildings (156) | 8,426,478 | 48,057 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equpment (158) | 12,444,171 | 7,169 | |
| 26 | Machine Tools and Machinery (159) | 80,313 | 5,845 | |
| 27 | Other Station Equipment (160) | 40,326,294 | 834,583 | |
| 28 | Oil Tanks (161) | 18,508,039 | 105,647 | |
| 29 | Delivery Facilities (162) | 2,545,242 | 67,914 | |
| 30 | Communication Systems (163) | 1,950,736 | 116,968 | |
| 31 | Office Furniture and Equipment (164) | 1,265,126 | 165,570 | |
| 32 | Vehicles and Other Work Equipment (165) | 2,366,905 | 53,326 | |
| 33 | Other Property (166) | | | |
| 34 | TOTAL *(Lines 18 thru 33)* | 356,809,342 | 2,121,918 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 5,618,794 | | |
| 43 | TOTAL *(Lines 35 thru 43)* | 5,618,794 | | |
| 44 | GRAND TOTAL *(Lines 17, 34 and 43)* | 397,557,002 | 2,379,137 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

CARRIER PROPERTY (Continued)

| PROPERTY CHANGES DURING THE YEAR (In dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold Absorbed or Otherwise Retired During the Year (e) | Net [illegible] (f) | Other Adjustments, Transfers and Clearances, (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | Balance at End of Year (b ± h) (In dollars) (i) | Line No. |
| | | | | | |
| | | | | 3,866 | 1 |
| | | | | 531,904 | 2 |
| 70,963 | (51,278) | | (51,278) | 7,893,840 | 3 |
| 4,305 | 26,130 | (510) | 25,620 | 3,224,655 | 4 |
| 71,018 | 124,994 | | 124,994 | 16,377,581 | 5 |
| 4,083 | (4,083) | | (4,083) | 302,009 | 6 |
| | | | | | 7 |
| 18,735 | (11,620) | | (11,620) | 1,194,098 | 8 |
| | | | | | 9 |
| 1,288 | 21,472 | | 21,472 | 2,496,558 | 10 |
| | | | | 2,734,784 | 11 |
| 415 | (19,203) | | (19,203) | 190,060 | 12 |
| | | | | 61,582 | 13 |
| | | | | 7,939 | 14 |
| 18,496 | (18,496) | | (18,496) | 177,396 | 15 |
| | | | | | 16 |
| 189,303 | 67,916 | (510) | 67,406 | 35,196,272 | 17 |
| | | | | | |
| 5,085 | (5,085) | | (5,085) | 1,721,162 | 18 |
| | 5,020 | | 5,020 | 10,467,232 | 19 |
| 123,186 | (38,725) | | (38,725) | 74,440,596 | 20 |
| 38,110 | 171,219 | 510 | 171,729 | 19,864,035 | 21 |
| 118,068 | 299,961 | 527,335 | 827,296 | 163,363,248 | 22 |
| 11,820 | 36,237 | | 36,237 | 8,462,715 | 23 |
| | | | | | 24 |
| 65,572 | (58,403) | | (58,403) | 12,385,768 | 25 |
| | 5,845 | | 5,845 | 86,158 | 26 |
| 362,062 | 472,521 | (26,463) | 446,058 | 40,772,352 | 27 |
| 20,925 | 84,722 | 2,329,213 | 2,413,935 | 20,921,974 | 28 |
| 373 | 67,541 | | 67,541 | 2,612,783 | 29 |
| 9,868 | 107,100 | | 107,100 | 2,057,836 | 30 |
| 22,315 | 143,255 | (1,134) | 142,121 | 1,407,247 | 31 |
| 160,416 | (107,090) | | (107,090) | 2,259,815 | 32 |
| | | | | | 33 |
| 937,800 | 1,184,118 | 2,829,461 | 4,013,579 | 360,822,921 | 34 |
| | | | | | |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |
| | | | | | 40 |
| 4,053,688 | (4,053,688) | | (4,053,688) | 1,565,106 | 41 |
| 4,053,688 | (4,053,688) | | (4,053,688) | 1,565,106 | 42 |
| 5,180,791 | (2,801,654) | 2,828,951 | 27,297 | 397,584,299 | 43 |
| | | | | | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## DEPRECIATION BASE AND RATES — CARRIER PROPERTY (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY—GATHERING LINES | | | | |
| 1 | Right of Way (102) | 530,234 | 531,904 | 531,904 | 3.33 |
| 2 | Line Pipe (103) | 7,863,687 | 7,875,590 | 7,901,617 | 3.00 |
| 3 | Line Pipe Fittings (104) | 3,168,577 | 3,198,245 | 3,199,104 | 3.33 |
| 4 | Pipeline Construction (105) | 16,177,714 | 16,194,741 | 16,215,356 | 3.33 |
| 5 | Buildings (106) | 285,402 | 302,009 | 303,370 | 3.70 |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | 1,198,375 | 1,187,954 | 1,198,922 | 4.00 |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | 2,370,107 | 2,473,798 | 2,474,205 | 5.56 |
| 10 | Oil Tanks (111) | 2,698,473 | 2,734,784 | 2,734,784 | 4.00 |
| 11 | Delivery Facilities (112) | 108,074 | 190,060 | 197,957 | 3.33 |
| 12 | Communication Systems (113) | 61,583 | 61,583 | 61,583 | 0.00 |
| 13 | Office Furniture and Equipment (114) | 7,938 | 7,938 | 7,938 | 4.00 |
| 14 | Vehicles and Other Work Equipment (115) | 193,515 | 177,396 | 191,268 | 4.00 |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts *(Lines 1 thru 15)* | 34,663,679 | 34,936,002 | 35,018,008 | 3.49 |
| | DEPRECIABLE CARRIER PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 10,157,500 | 10,176,891 | 10,176,891 | 2.60 |
| 18 | Line Pipe (153) | 67,740,662 | 67,670,446 | 69,016,503 | 2.57 |
| 19 | Line Pipe Fittings (154) | 17,324,208 | 17,342,061 | 17,347,677 | 2.67 |
| 20 | Pipeline Construction (155) | 142,308,046 | 154,480,380 | 154,431,230 | 2.69 |
| 21 | Buildings (156) | 7,788,373 | 7,783,479 | 7,787,014 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 11,120,922 | 11,091,588 | 11,120,031 | 4.76 |
| 24 | Machine Tools and Machinery (159) | 74,915 | 81,792 | 80,438 | 4.00 |
| 25 | Other Station Equipment (160) | 38,458,118 | 38,700,929 | 38,691,951 | 4.94 |
| 26 | Oil Tanks (161) | 13,858,293 | 16,187,507 | 14,634,698 | 3.64 |
| 27 | Delivery Facilities (162) | 1,317,620 | 1,317,620 | 1,317,620 | 3.67 |
| 28 | Communication Systems (163) | 1,673,854 | 1,717,403 | 1,693,010 | 5.27 |
| 29 | Office Furniture and Equipment (164) | 1,146,802 | 1,178,140 | 1,170,698 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 2,131,927 | 2,016,683 | 2,117,345 | 5.47 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts *(Lines 17 thru 31)* | 315,101,240 | 329,744,919 | 329,585,106 | 3.10 |
| | DEPRECIABLE CARRIER PROPERTY—GENERAL | | | | |
| 33 | Building (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts *(Lines 33 thru 38)* | | | | |
| 40 | All Depreciable Carrier Property Accts *(Lines 16, 32, 39)* | 349,764,919 | 364,680,921 | 364,603,114 | 3.14 |
| | NONDEPRECIABLE CARRIER PROPERTY *(See Instr. 3)* | | | | |
| 41 | Land (101—151—171) | 1,561,278 | 1,560,869 | | |
| 42 | Construction Work in Progress (187) | 1,338,141 | 1,912,007 | | |
| 43 | Values Being Amortized *(See Instr. 4)* | 77,955 | 77,955 | | |
| 44 | All Nondepreciable Carrier Property *(Lines 41 thru 43)* | 2,977,374 | 3,550,831 | | |
| 45 | TOTAL Investment in Carrier Property *(Lines 40 + 44)* | 352,742,293 | 368,231,752 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## DEPRECIATION BASE AND RATES — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, *Depreciation Base and Rates — Carrier Property.*
3. Complete a separate Schedule 215 for each system.

Name of System:

| Line No | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP--GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | | | |
| | DEPRECIABLE SYSTEM PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 278,112 | 278,112 | 278,112 | 2.59 |
| 18 | Line Pipe (153) | 6,640,799 | 6,640,612 | 6,640,658 | 2.56 |
| 19 | Line Pipe Fittings (154) | 2,337,342 | 2,336,397 | 2,334,026 | 2.66 |
| 20 | Pipeline Construction (155) | 8,432,734 | 8,489,008 | 8,461,885 | 2.70 |
| 21 | Buildings (156) | 629,372 | 634,539 | 633,427 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 1,313,912 | 1,316,151 | 1,315,312 | 4.75 |
| 24 | Machine Tools and Machinery (159) | | | | |
| 25 | Other Station Equipment (160) | 1,641,368 | 1,650,439 | 1,642,779 | 4.95 |
| 26 | Oil Tanks (161) | 4,649,743 | 4,651,427 | 4,651,449 | 3.63 |
| 27 | Delivery Facilities (162) | 1,227,623 | 1,295,162 | 1,257,185 | 3.61 |
| 28 | Communication Systems (163) | 265,979 | 299,769 | 288,001 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 96,219 | 85,313 | 85,776 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 203,645 | 231,795 | 223,295 | 5.37 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 27,716,848 | 27,908,724 | 27,811,905 | 3.17 |
| | DEPRECIABLE SYSTEM PROPERTY--GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | | | |
| 40 | All Depreciable Sys Property Accts Lines 16, 32, 39) | 27,716,848 | 27,908,724 | 27,811,905 | 3.17 |
| | NONDEPRECIABLE SYSTEM PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101—151—171) | 168,835 | 164,159 | | |
| 42 | TOTAL Investment in Sys Property (Lines 40 + 41) | 27,885,683 | 28,072,883 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## ACCRUED DEPRECIATION — CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details) of the credits and debits to Account No. 31, *Accrued Depreciation—Carrier Property*, during the year.

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b + c + d - e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | 357,550 | 17,704 | | | 375,254 |
| 2 | Line pipe (103) | 3,677,769 | 237,049 | (70,963) | (36,692) | 3,807,163 |
| 3 | Line pipe fittings (104) | 1,484,554 | 106,531 | (4,305) | (4,153) | 1,582,627 |
| 4 | Pipeline construction (105) | 7,370,033 | 539,972 | (71,018) | (37) | 7,838,950 |
| 5 | Buildings (106) | 231,704 | 11,225 | (4,083) | (1,356) | 237,490 |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | 846,892 | 47,957 | (18,735) | 539 | 876,653 |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | 2,065,006 | 137,567 | (1,288) | (269) | 2,201,016 |
| 10 | Oil tanks (111) | 1,935,399 | 109,391 | | | 2,044,790 |
| 11 | Delivery facilities (112) | 45,223 | 6,592 | (415) | | 51,400 |
| 12 | Communication systems (113) | 21,949 | 218 | | | 22,167 |
| 13 | Office furniture and equip (114) | 8,834 | 318 | | | 9,152 |
| 14 | Vehicles and other work equip (115) | 80,869 | 7,651 | (18,496) | 5,787 | 75,811 |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | 18,125,782 | 1,222,175 | (189,303) | (36,181) | 19,122,473 |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 6,355,602 | 264,569 | | | 6,620,171 |
| 18 | Line pipe (153) | 48,804,250 | 1,906,054 | (122,999) | (43,165) | 50,544,140 |
| 19 | Line pipe fittings (154) | 7,281,912 | 474,334 | (31,291) | (15,304) | 7,709,651 |
| 20 | Pipeline construction (155) | 80,037,586 | 4,265,179 | (117,886) | 144 | 84,185,023 |
| 21 | Buildings (156) | 4,679,287 | 290,217 | (10,603) | (6,399) | 4,952,502 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 8,245,309 | 523,937 | (65,572) | (8,296) | 8,695,378 |
| 24 | Machine tools and machinery (159) | 43,717 | 3,224 | | | 46,941 |
| 25 | Other station equipment (160) | 21,708,089 | 1,853,644 | (335,481) | (55,310) | 23,170,942 |
| 26 | Oil tanks (161) | 13,801,504 | 522,429 | | 921,765 | 15,245,698 |
| 27 | Delivery facilities (162) | 1,193,603 | 48,348 | | 9,041 | 1,250,992 |
| 28 | Communication systems (163) | 1,621,180 | 89,397 | | | 1,710,577 |
| 29 | Office furniture and equip (164) | 864,954 | 57,961 | (8,080) | 1,055 | 915,890 |
| 30 | Vehicles and other work equip (165) | 1,904,701 | 129,411 | (140,097) | 39,858 | 1,933,873 |
| 31 | Other property (166) | (21,852) | | | | (21,852) |
| 32 | TOTAL *(Lines 17 thru 31)* | 196,519,842 | 10,428,704 | (832,009) | 843,389 | 206,959,926 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip (184) | | | | | |
| 37 | Vehicles and other work equip (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *Lines 16, 32, 39)* | 214,645,624 | 11,650,879 | (1,021,312) | 807,208 | 226,082,399 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## ACCRUED DEPRECIATION — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation — Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of system:

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | | | | | |
| 2 | Line pipe (103) | | | | | |
| 3 | Line pipe fittings (104) | | | | | |
| 4 | Pipeline construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | | | | | |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | | | | | |
| 10 | Oil tanks (111) | | | | | |
| 11 | Delivery facilities (112) | | | | | |
| 12 | Communication systems (113) | | | | | |
| 13 | Office furniture and equip. (114) | | | | | |
| 14 | Vehicles and other work equip. (115) | | | | | |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | | | | | |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 197,677 | 7,954 | | | 205,631 |
| 18 | Line pipe (153) | 4,650,127 | 179,962 | (187) | | 4,829,902 |
| 19 | Line pipe fittings (154) | 688,759 | 63,302 | (6,819) | (40,319) | 704,923 |
| 20 | Pipeline construction (155) | 5,408,875 | 242,010 | (182) | | 5,650,703 |
| 21 | Buildings (156) | 338,530 | 18,116 | (1,217) | | 355,429 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 862,770 | 49,982 | | | 912,752 |
| 24 | Machine tools and machinery (159) | | | | | |
| 25 | Other station equipment (160) | 514,074 | 52,076 | (26,581) | | 539,569 |
| 26 | Oil tanks (161) | 2,316,287 | 132,258 | (20,925) | | 2,427,620 |
| 27 | Delivery facilities (162) | 115,699 | 35,956 | (373) | | 151,282 |
| 28 | Communication systems (163) | 415,515 | 28,801 | (9,868) | | 434,448 |
| 29 | Office furniture and equip. (164) | 23,372 | 3,431 | (14,235) | | 12,568 |
| 30 | Vehicles and other work equip. (165) | 48,093 | 18,444 | (20,319) | 5,613 | 51,831 |
| 31 | Other property (166) | | | | | |
| 32 | TOTAL *(Lines 17 thru 31)* | 15,579,778 | 832,292 | (100,706) | (34,706) | 16,276,658 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip. (184) | | | | | |
| 37 | Vehicles and other work equip. (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *(Lines 16, 32, 39)* | 15,579,778 | 832,292 | (100,706) | (34,706) | 16,276,658 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.
2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, *Accrued Amortization—Carrier Property*.
3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.
4. If reporting by project, briefly describe in a foot-

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | -- | -- | 68,670 |
| 2 | 8.28 miles of 8" | | | | |
| 3 | known as Ruffner | | | | |
| 4 | Martinsville Loop | | | | |
| 5 | | | | | |
| 6 | WDN-20,608 | 9,285 | | | 9,285 |
| 7 | .09 miles known as | | | | |
| 8 | Bible Grove Line | | | | |
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| 46 | | | | | |
| 47 | TOTAL | 77,955 | | | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $10,000 or more. Reference the kind of property reported; do not include location. Items less than $10,000 may be combined in a single entry titled *Minor Items, Each Less Than $10,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| RESERVE (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (In dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 68,670 | -- | -- | 68,670 | 1 |
| | | | | 2 |
| 9,285 | -- | -- | 9,285 | 3 |
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| 77,955 | | | 77,955 | 46 |
| | | | | 47 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, *Noncarrier property,* in the U.S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $100,000 or more. Items less than $100,000 may be combined in a single entry titled "Minor items, each less than $100,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL-trnf. to Non Carrier | 9/48 | 88,560 | |
| 2 | Minor items (all land) each less than | | | |
| 3 | $100,000.00 | 9/52 | 1,492 | |
| 4 | " " | 9/56 | 40,447 | |
| 5 | " " | 9/57 | 90,824 | |
| 6 | " " | 11/57 | 23,828 | |
| 7 | " " | 7/59 | 17,449 | |
| 8 | " " | 8/59 | 6,144 | |
| 9 | " " | 9/60 | 3,485 | |
| 10 | " " | 12/61 | 602 | |
| 11 | Dry Creek Montana Gathering | 2/66 | 1,964 | |
| 12 | Minor items (all land) each less than | | | |
| 13 | $100,000.00 | 9/69 | 75,544 | |
| 14 | " " | 12/69 | 11,845 | |
| 15 | " " | 9/70 | 20,059 | |
| 16 | " " | 9/71 | 28,066 | |
| 17 | Iraan, Texas - 120,000 bbl. tank | 12/71 | 253,965 | |
| 18 | Minor items each less than $100,000.00 | 11/75 | 2,832 | |
| 19 | Minor items each less than $100,000.00 | 12/75 | 5,284 | |
| 20 | Minor items (all land) each less than | | | |
| 21 | $100,000.00 | 9/76 | 46,392 | |
| 22 | Minor items each less than $100,000.00 | 12/78 | 15,740 | |
| 23 | " " | 12/79 | 871 | |
| 24 | Minor items (all land) each less than | | | |
| 25 | $100,000.00 | 9/79 | 1,175 | |
| 26 | " " | 12/80 | 35,004 | |
| 27 | 6" Products Line in Northern Illinois | 9/85 | 167,709 | |
| 28 | Minor items (all land) each less than | | | |
| 29 | $100,000.00 | 12/85 | 9,121 | |
| 30 | Minor items each less than $100,000.00 | 12/85 | 10,181 | |
| 31 | Minor items (all land) each less than | | | |
| 32 | $100,000.00 | 12/87 | 5,885 | |
| 33 | Minor items (all land) each less than | | | |
| 34 | $100,000.00 | 6/90 | 687 | |
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| 46 | | TOTAL | 965,155 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges,* at the end of the year, showing in detail each item or subaccount to $100,000 or more. Items less than $100,000 may be combined in a single entry designated *Minor Items, Each Less Than $100,000.* In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors), If Any (a) | Amount at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Suspense Items | 337,450 |
| 2 | Joint Operations | 830,143 |
| 3 | Non Capital Incomplete Construction | 1,950,740 |
| 4 | | |
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| 50 | TOTAL | 3,118,333 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $100,000.
3. For creditors whose balances were less than $100,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $100,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Services | 10,858,872 |
| 2 | Minor Accounts, Each less than | | 24 |
| 3 | $100,000.00 | | |
| 4 | | | |
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| 48 | | | |
| 49 | | TOTAL | 10,858,896 |

| Name of Respondent | This Report Is: | Date of Report (Mo. Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec 31. 1994 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*

2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.

3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote

4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING In Treasury (d) | Sinking Other Funds (f) | Pledged as Collateral |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | Guaranteed Note | 12/21/71 | | | | |
| 23 | | | 12/15/96 | | | |
| 24 | Guaranteed Note | 12/15/76 | | | | |
| 25 | | | 12/15/96 | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
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| 38 | | | | | | |
| 39 | | | | | | |
| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolalrs) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) | Amount of Interest Paid During Year (In dollars) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | (k) | (l) | (m) | |
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| | | | | | | | 20 |
| | | | | | | | 21 |
| 0 | 0 | 7.75 | 6/15, 12/15 | 742,708 | | 775,000 | 22 |
| | | | | | | | 23 |
| 0 | 0 | 8.625 | | 2,975,625 | | 3,105,000 | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| 0 | 0 | | | 3,718,333 | | 3,880,000 | 30 |
| | | | | | | | 31 |
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| | | | | | | | 40 |
| 0 | 0 | | | 3,718,333 | | 3,880,000 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. In column (a) are listed the particulars (details) which most often cause a differential between taxable income and pretax accounting income. Other particulars (details) which cause such a difference should be listed under the caption, *Other*, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other*.

2. Indicate in column (b) the beginning of the year balance of accumulated deferred tax credits (debits) applicable to each particular (detail) in column (a).

3. Indicate in column (c) the net change in Account Nos. 19-5, *Deferred Income Tax Charges; 45, Accumulated Deferred Income Tax Charges; 59, Deferred Income Tax Credits;* and *64, Accumulated Deferred Income Tax Credits,* for the net tax effort of timing differences originating and reversing in the current accounting period.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes*, and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items*, for the current year.

5. Indicate in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback.

6. Indicate in column (e) the cumulative total of columns (b), (c), and (d). The toal of column (e) must correspond with the balances in Account Nos. 19-5, 45, 59 and 64 as reported on the Cumulative Balance Sheets.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b + c + d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sec. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | (See Attached for Table) | | | |
| 2 | Accelerated amortization of facilities Sec. 168 I.R.C. | | | | |
| 3 | Other *(Specify)* | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Investment tax credit | | | | |
| 8 | TOTALS | | | | |

Give estimated amounts in dollars:

| | | |
|---|---|---|
| 9 | Estimate accumulated net Federal income tax reduction realized since December 31, 1949, under section 168 (formerly section 124-A) of the Internal Revenue Code because of accelerated amortization of emergency facilities in excess of recorded depreciation. | |
| 10 | Estimate accumulated savings in Federal income taxes resulting from computing book depreciation under Commission rules and computing tax depreciation using the items listed below:<br>— Accelerated depreciation since December 31, 1953, under section 167 of the Internal Revenue Code.<br>— Guideline lives since December 31, 1961, pursuant to Revenue Procedure 62-21.<br>— Guideline lives under Class Life System (Asset Depreciation Range) since December 31, 1970, as provided in the Revenue Act of 1971.<br>— Class lives under Accelerated Cost Recovery Systems (ACRS) since December 31, 1980, as provided in The Economic Recovery Tax Act of 1981. | 44,362,359 |
| 11 | Estimate accumulated net income tax reduction utilized since December 31, 1961, because of the investment tax credit authorized in the Revenue Act of 1962, as amended. | 22,338,583 |
| 12 | Estimate amount of future earnings which can be realized before paying Federal taxes because of unused and available net operating loss carryover on January 1 of the year following that for which the report is made. | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | [X] An Original | 3/31/95 | Dec. 31, 1994 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b±c±d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sec. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | 45,290,559 | (1,876,024) | 0 | 43,414,535 |
| 2 | Accelerated amortization of facilities Sec. 168 I.R.C. | | | | |
| 3 | Other (Specify) State Deferred Tax | (1,823,501) | 146,495 | 0 | (1,677,006) |
| 4 | Pipeline Dismantlement | (2,541,012) | (389,632) | 0 | (2,930,644) |
| 5 | Equity in Non-Consolidated Subsidiaries | 5,417,614 | 1,289,773 | 0 | 6,707,387 |
| 6 | Benefit Plan Accrual | (5,442,622) | (353,005) | 0 | (5,795,627) |
| 7 | Other | (488,286) | (2,673,402) | 0 | (3,161,688) |
| 8 | Investment Tax Credit | | | | |
| 9 | TOTALS | 40,412,752 | (3,855,795) | 0 | 36,556,957 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 13 | Indicate Method Elected by Carrier, as Provided in the Revenue Ace of 1971, to Account for the Investment Tax Credit<br>(1) ☐ Flow through... *Complete line 14 and skip line 15* (2) ☐ Deferral... *Skip to line 15* | | 0 |
| 14 | Flow-through Method—Indicate Net Decrease (or Increase) in Tax Accrual Because of Investment Tax Credit | | 0 |
| 15 | Deferral Method—Indicate Amount of Investment Tax Credit Utilized as a Reduction of Tax Liability for Current Year | | 0 |
| 16 | Deduct Amount of Current Year's Investment Tax Credit Applied to Reduction of Tax Liability but Deferred for Accounting Purposes | | 0 |
| 17 | Balance of Current Year's Invest. Tax Credit Used to Reduce Current Year's Tax Accrual | | 0 |
| 18 | TOTAL Amount of Prior Year's Deferred Investment Tax Credits Being Amortized and Used to Reduce Current Year's Tax Accrual | | 0 |
| 19 | TOTAL Decrease in Current Year's Tax Accrual Resulting from Use of Invest. Tax Credits | | 0 |
| 20 | Give Amount of Investment Tax Credit Carryover at Year End | | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## CAPITAL STOCK

1. Give particulars (details) of the various issues of capital stock of the respondent, distinguishing separate issues of any general class, if different in any respect.

2. For column (b), in stating the date of an authorization, enter the date of the latest assent or ratification necessary to its validity. In case an authorization is required to be ratified by stockholders after action by the board of directors, but is not required to be approved by any State or other governmental board or officer, give the date of approval by stockholders; if the assent of a State railroad commission or other public board or officer is necesary, give the date of such assent, or if subsequent to such assent notice has to be filed with a secretary of state or other public officer and a tax or other fee has to be paid as a *condition precedent* to

| Line No. | Class of Stock (a) | Date Issue Was Authorized (b) | Par Value Per Share (If nonpar. so state) (In dollars) (d) |
|---|---|---|---|
| 1 | Common | 01/01/60 | 100 |
| 2 | | 01/01/60 | 100 |
| 3 | | 02/26/60 | 100 |
| 4 | | | |
| 5 | Preferred | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Debenture | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | Receipts outstanding for installments paid* | | |
| 15 | | | |
| 16 | | | |
| 17 | TOTAL | | |

| Line No. | Class of Stock (a) | PREFERRED STOCK | | | | |
|---|---|---|---|---|---|---|
| | | | OTHER PROVISIONS OF CONTRACT | | | |
| | | | | PARTICIPATING DIVIDENDS | | |
| | | Noncumulative ("Yes" or "No") (h) | Convertible ("Yes" or "No") (i) | Callable (or Redeemable) ("Yes" or "No") (j) | Fixed Amount or Percent (Specify) (k) | Fixed Ratio with Common (Specify) (l) |
| 1 | Common | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Perferred | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Debenture | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Recs. outstanding for installments paid | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## CAPITAL STOCK (Continued)

the validity of the issue, give the date of such payment. In case some *condition precedent* has to be complied with after the approval and ratification of the stockholders has been obtained, state, in a footnote, the particulars (details) of such condition and of the respondent's compliance.

3. Column (d) refers to the initial preference dividend payable before any common dividend; columns (k) and (l) refer to participation in excess of initial preference dividend; column (k) refers to a specified percentage or amount (nonpar stock); column (l) refers to a percentage or proportion of the profits.

4. In column (p) enter the actual consideration received for the stock whether in cash or other property.

### PREFERRED STOCK

| Dividend Rate Specified in Contract (d) | Total Amount of Accumulated Dividends (In dollars (e) | CUMULATIVE To Extent Earned ("Yes" or "No") (f) | CUMULATIVE Fixed Dollar Rate or Percent Specified by Contract (g) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
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| PAR VALUE OF PAR-VALUE STOCK OR NUMBER OF SHARES OF NONPAR STOCK | | STOCK ACTUALLY OUTSTANDING AT END OF YEAR | | |
|---|---|---|---|---|
| Authorized as of Date Shown in Column (b) (m) | Actually Issued (n) | Number of Shares (o) | Book Value (p) | Line No. |
| 20,000,000 | 3,410,000 | 34,100 | 3,410,000 | 1 |
| | 90,000 | 900 | 90,000 | 2 |
| | 1,000,000 | 10,000 | 1,000,000 | 3 |
| | | | | 4 |
| | | | | 5 |
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| | | 45,000 | 4,500,000 | 17 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | NONE | | | | |
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| 43 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## CAPITAL STOCK CHANGES DURING THE YEAR (Continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

| STOCKS ISSUED DURING YEAR (Continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue (In dollars) (f) | Net Total Discounts or Premiums (Exclude entries in column (h): enter premiums in parentheses) (In dollars) (g) | Expense of Issuing Capital Stock (In dollars) (h) | Number of Shares (i) | Purchase Price (In dolalrs) (j) | Remarks (k) | Line No. |
| NONE | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
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| | | | | | | 43 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, *Additional Paid-In Capital.* In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 23,672,581 |
| 2 | Additions During the Year *(Describe):* | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | |
| 12 | Deductions During the Year *(Describe):* | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | |
| 24 | Balance at End of Year *(TOTAL Lines 1 and 11 less 23)* | | 23,672,581 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil. and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) See Note | 13,635,258 | 0 | 13,635,258 |
| 2 | Truck revenues (210) See Note | 72,494,661 | 55,707,385 | 128,202,046 |
| 3 | Delivery revenues (220) See Note | 173,025 | 0 | 173,025 |
| 4 | Allowance oil revenue (230) | 93,919 | 0 | 93,919 |
| 5 | Storage and demurrage revenue (240) | 0 | 0 | 0 |
| 6 | Rental revenue (250) | 14,382,730 | 1,085,912 | 15,468,642 |
| 7 | Incidental revenue (260) | 71,507 | 41,720 | 113,227 |
| 8 | TOTAL | 100,851,100 | 56,835,017 | 157,686,117 |

NOTE:

| Account | Intra-State Revenue | Inter-State Revenue | Total Revenue |
|---|---|---|---|
| 200 | 5,547,598 | 8,087,660 | 13,635,258 |
| 210 | 5,539,300 | 122,662,746 | 128,202,046 |
| 220 | 0 | 173,025 | 173,025 |
| | 11,086,898 | 130,923,431 | 142,010,329 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b + c + d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,453,942 | 2,198,366 | 65,609 | 3,717,917 |
| 2 | Supplies and Expenses (310) | 504,683 | 1,026,195 | 7,533 | 1,538,411 |
| 3 | Outside Services (320) | 63,165 | 1,013,252 | 738 | 1,077,155 |
| 4 | Operating Fuel and Power (330) | 98,400 | 14,236,932 | 1,921 | 14,337,253 |
| 5 | Oil Losses and Shortages (340) | (250,984) | 1,477,986 | 0 | 1,227,002 |
| 6 | TOTAL Operations Expenses | 1,869,206 | 19,952,731 | 75,801 | 21,897,738 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 836,775 | 2,962,767 | 11,850 | 3,811,392 |
| 8 | Supplies and Expenses (410) | 297,784 | 1,366,080 | 22,206 | 1,686,070 |
| 9 | Outside Services (420) | 570,182 | 6,178,951 | 81,688 | 6,830,821 |
| 10 | Maintenance Materials (430) | 385,785 | 1,284,039 | 8,028 | 1,677,852 |
| 11 | TOTAL Maintenance Expenses | 2,090,526 | 11,791,837 | 123,772 | 14,006,135 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 451,383 | 2,649,420 | 77 | 3,100,880 |
| 13 | Supplies and Expenses (510) | 119,375 | 619,101 | 27 | 738,503 |
| 14 | Outside Services (520) | 650,227 | 5,337,595 | 180 | 5,988,002 |
| 15 | Rentals (530) | 72,342 | 283,641 | 17,807 | 373,790 |
| 16 | Depreciation and Amortization (540) | 1,327,556 | 6,747,169 | 28,027 | 8,102,752 |
| 17 | Pensions and Benefits (550) | 477,613 | 1,012,148 | 0 | 1,489,761 |
| 18 | Insurance (560) | 16,675 | 41,291 | 0 | 57,966 |
| 19 | Casualty and Other Losses (570) | 93,762 | 231,191 | 974 | 325,927 |
| 20 | Pipeline Taxes (580) | 699,838 | 2,724,197 | 0 | 3,424,035 |
| 21 | TOTAL General Expenses | 3,908,771 | 19,645,753 | 47,092 | 23,601,616 |
| 22 | GRAND TOTALS | 7,868,503 | 51,390,321 | 246,665 | 59,505,489 |

23 Operating Ratio (Ratio of Operating Expenses to Operating Revenues—Percent)

(a) Gathering 57.7 (b) Trunk 63.7

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (in dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f+g+h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 2,417,722 | 0 | 2,417,722 |
| 2 | Supplies and Expenses (310) | 0 | 980,499 | 0 | 980,499 |
| 3 | Outside Services (320) | 0 | 289,661 | 0 | 289,661 |
| 4 | Operating Fuel and Power (330) | 0 | 5,495,978 | 0 | 5,495,978 |
| 5 | Oil Losses and Shortages (340) | 0 | (1,068,997) | 0 | (1,068,997) |
| 6 | TOTAL Operations Expenses | 0 | 8,114,863 | 0 | 8,114,863 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 2,446,957 | 0 | 2,446,957 |
| 8 | Supplies and Expenses (410) | 0 | 811,706 | 0 | 811,706 |
| 9 | Outside Services (420) | 0 | 4,025,995 | 0 | 4,025,995 |
| 10 | Maintenance Materials (430) | 0 | 1,042,696 | 0 | 1,042,696 |
| 11 | TOTAL Maintenance Expenses | 0 | 8,327,354 | 0 | 8,327,354 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 1,874,363 | 0 | 1,874,363 |
| 13 | Supplies and Expenses (510) | 0 | 434,894 | 0 | 434,894 |
| 14 | Outside Services (520) | 0 | 2,703,833 | 0 | 2,703,833 |
| 15 | Rentals (530) | 0 | 315,381 | 0 | 315,381 |
| 16 | Depreciation and Amortization (540) | 0 | 4,380,419 | 0 | 4,380,419 |
| 17 | Pensions and Benefits (550) | 0 | 973,693 | 0 | 973,693 |
| 18 | Insurance (560) | 0 | 133,414 | 0 | 133,414 |
| 19 | Casualty and Other Losses (570) | 0 | 750,154 | 0 | 750,154 |
| 20 | Pipeline Taxes (580) | 0 | 2,277,767 | 0 | 2,277,767 |
| 21 | TOTAL General Expenses | 0 | 13,843,918 | 0 | 13,843,918 |
| 22 | GRAND TOTALS | 0 | 30,286,135 | 0 | 30,286,135 |

23

(c) Delivery 142.6 (d) Total 57.3

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | TOTAL (In dollars) Gathering (b + f) (j) | Trunk (c + g) (k) | Delivery (d + h) (l) | Total (e + i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,453,942 | 4,616,088 | 65,609 | 6,135,639 |
| 2 | Supplies and Expenses (310) | 504,683 | 2,006,694 | 7,533 | 2,518,910 |
| 3 | Outside Services (320) | 63,165 | 1,302,913 | 738 | 1,366,816 |
| 4 | Operating Fuel and Power (330) | 98,400 | 19,732,910 | 1,921 | 19,833,231 |
| 5 | Oil Losses and Shortages (340) | (250,984) | 408,989 | 0 | 158,005 |
| 6 | TOTAL Operations Expenses | 1,869,206 | 28,067,594 | 75,801 | 30,012,601 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 836,775 | 5,409,724 | 11,850 | 6,258,349 |
| 8 | Supplies and Expenses (410) | 297,784 | 2,177,786 | 22,206 | 2,497,776 |
| 9 | Outside Services (420) | 570,182 | 10,204,946 | 81,688 | 10,856,816 |
| 10 | Maintenance Materials (430) | 385,785 | 2,326,735 | 8,028 | 2,720,548 |
| 11 | TOTAL Maintenance Expenses | 2,090,526 | 20,119,191 | 123,772 | 22,333,489 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 451,383 | 4,523,783 | 77 | 4,975,243 |
| 13 | Supplies and Expenses (510) | 119,375 | 1,053,995 | 27 | 1,173,397 |
| 14 | Outside Services (520) | 650,227 | 8,041,428 | 180 | 8,691,835 |
| 15 | Rentals (530) | 72,342 | 599,022 | 17,807 | 689,171 |
| 16 | Depreciation and Amortization (540) | 1,327,556 | 11,127,588 | 28,027 | 12,483,171 |
| 17 | Pensions and Benefits (550) | 477,613 | 1,985,841 | 0 | 2,463,454 |
| 18 | Insurance (560) | 16,675 | 174,705 | 0 | 191,380 |
| 19 | Casualty and Other Losses (570) | 93,762 | 981,345 | 974 | 1,076,081 |
| 20 | Pipeline Taxes (580) | 699,838 | 5,001,964 | 0 | 5,701,802 |
| 21 | TOTAL General Expenses | 3,908,771 | 33,489,671 | 47,092 | 37,445,534 |
| 22 | GRAND TOTALS | 7,868,503 | 81,676,456 | 246,665 | 89,791,624 |
| 23 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, *Pipeline Taxes*, of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | 299 |
| 5 | California | | 35 | Ohio | 409,464 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | 1,060 | 38 | Pennsylvania | |
| 9 | Florida | 236 | 39 | Rhode Island | |
| 10 | Georgia | 276 | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | |
| 13 | Illinois | 357,085 | 43 | Texas | 33,567 |
| 14 | Indiana | 458,409 | 44 | Utah | 733,118 |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | 4 | 46 | Virginia | |
| 17 | Kentucky | 49,087 | 47 | Washington | |
| 18 | Louisiana | 1,438,221 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | 202,144 |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | 237,868 | 52 | Other *Specify)* | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 212,810 | 54 | | |
| 25 | Missouri | 314 | 55 | | |
| 26 | Montana | 8,859 | 56 | | |
| 27 | Nebraska | (7,976) | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL—State, Local and Other Taxes | 4,134,845 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | 1,540,428 |
| 62 | Unemployment Insurance | 26,529 |
| 63 | Other U.S. Taxes *(Specify, Except Income Taxes)* | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL—U.S. Government Taxes | 1,566,957 |
| 71 | GRAND TOTAL (Account No. 580) | 5,701,802 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, *Income from Noncarrier Property*, in the U.S. of A.
2. If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In dollars) (b) | Total Expenses (In dollars) (c) |
|---|---|---|---|
| 1 | Tank lease at Martinsville, IL | 232,200 | |
| 2 | Miscellaneous Adjustment | (266,589) | |
| 3 | Lease of land at Iraan Station | 4,884 | |
| 4 | Lease of land at Yates Station | 3,538 | |
| 5 | Noncarrier Property Depreciation | | 14,531 |
| 6 | Rentals for Pipe Line Railroad crossings | | 20,819 |
| 7 | Miscellaneous Agricultural Leases | 9,032 | |
| 8 | | | |
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| 49 | | | |
| 50 | TOTAL | (16,935) | 35,350 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, *Interest and Dividend Income*, classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies *(Transcribe from Schedules 202-203)* | | |
| 2 | Income from Other Securities Investments *(Transcribe from Schedules 206-207)* | 6,374,476 | |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits *(Specify)* | | |
| 5 | Interest Income - Others | | |
| 6 | | | 2,821 |
| 7 | | | |
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| 50 | TOTAL | 6,374,476 | 2,821 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, *Miscellaneous Income;* 660, *Miscellaneous Income Charges;* 680, *Extraordinary Items;* 695, *Income Taxes on Extraordinary Items;* 710, *Other Credits to Retained Income;* and 720, *Other Debits to Retained Income,* for the year. (The classifications should be made in accordance with the U.S. of A.)

2. For Accounts 640 and 660, report each item amounting to $100,000 or more; items less than $100,000 in these accounts may be combined in a single entry designated "Minor items, each less than $100,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Fees for Operating Affiliated Pipelines | | 1,842,263 |
| 2 | 640 | Sale of Noncarrier Property (Section of Niles to | | |
| 3 | | Lowell #1-6") | | 1,526,133 |
| 4 | 640 | Overhead Fees for Ewing Bank Block 873 Project | | 118,024 |
| 5 | 640 | Overhead Fees from Marathon Oil Company | | 105,227 |
| 6 | 640 | Overhead Fees each less than $100,000 | | 154,194 |
| 7 | 640 | Minor items each less than $100,000 | | 774,738 |
| 8 | 660 | Minor items each less than $100,000 | 61,636 | |
| 9 | 680 | None | | |
| 10 | 695 | None | | |
| 11 | 710 | None | | |
| 12 | 720 | None | | |
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| 48 | | | 61,636 | 4,520,579 |
| 49 | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## EMPLOYEES AND THEIR COMPENSATION

1. Give the average number of employees, by classes, in the service of the respondent and state the total compensation, including payments of every character made to each class of employees during the year. If any compensation was paid or is payable under labor awards of the current year, include the amount applicable to the current year in column (c) and show the portion applicable to prior years (back pay) in a footnote, by classes of employees. For purposes of this report, labor awards are intended to cover adjustments resulting from the decisions of Wage Boards and voluntary awards by the respondent incident thereto. Use the classification of employees given below. If the regular duties of an employee make him includible in two or more classes, he should be assigned to the class that is indicated by the greater part of this duties, and his compensation assigned to the same class.

2. For the purpose of this report, the word "employees" is intended to include every person in the service of the respondent subject to its continuing authority to supervise and direct the manner of rendition of his service. Persons engaged to render only specifically defined service and not subject to the continuing authority of the respondent to supervise and control their acts, such as lawyers retained only for specific cases and not under general or continuing retainer, are not to be included as employees.

3. The average number of employees in service for entry in column (b) is obtained by adding the number of employees on the payroll in each of the stated classes on the 12th day of each month and dividing the total by 12. Every county should cover not only employees actually on duty during the period of the count, but also employees under pay and absent from service on sick or other leave or held subject to call for duty.

4. Each person jointly employed shall, if carried on the payrolls of the several joint employers, be counted by each employer and represented in its return of number of employees by a fraction based on the number of employers reporting him. If a person, for example, is reportable by three employers, each should include him in its number of employees as one-third of an employee. When the entire compensation of a joint employee is shown on the payroll of a single joint employer and is paid to the employee by that employer such employee, should for the purpose of returns, be treated as if employed solely by such employer.

| Line No. | Class of Employees (a) | Average Number of Employees in Service (b) | Total Compensation During Year (c) |
|---|---|---|---|
| 1 | Executives, General Officers, and Assistants | 3 | 413,897 |
| 2 | General Office Clerks | 6 | 145,226 |
| 3 | Other General Office Employees | 5 | 135,202 |
| 4 | Field Clerks | 17 | 361,211 |
| 5 | Field Superintendents | 5 | 482,455 |
| 6 | Professional and Subprofessional Employees (Engineers, Chemists, Etc.) | 123 | 6,680,296 |
| 7 | Foremen and Assistant Foremen | 35 | 2,479,052 |
| 8 | Station Engineers and Pumpers | 21 | 1,007,489 |
| 9 | Station Firemen and Oilers | | |
| 10 | Gagers—Deliverymen and Oil Receivers | 57 | 2,628,956 |
| 11 | Telegraph Operators | | |
| 12 | Telegraph and Telephone Line Repairmen | | |
| 13 | Line Riders, Walkers, or Patrolmen | | |
| 14 | Pipeline Repairmen | 35 | 1,494,327 |
| 15 | Carpenters | | |
| 16 | Machinists | 10 | 507,681 |
| 17 | Electricians | 35 | 1,602,759 |
| 18 | Other Mechanics (Skilled Trades) | 59 | 2,650,470 |
| 19 | Apprentices and Helpers (Skilled Trades) | | |
| 20 | Truck Drivers and Teamsters | 6 | 272,010 |
| 21 | Laborers, Roustabouts, Etc. | 6 | 273,625 |
| 22 | All Other Employees | | |
| 23 | TOTAL | 423 | 21,134,656 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $30,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $30,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $30,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (In dollars) (c) |
|---|---|---|---|
| 1 | NONE | | |
| 2 | | | |
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| 38 | | | |
| 39 | | | |
| 40 | TOTAL | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | IL | 98,041,462 | 8,254,681 | 1,953 |
| 2 | IN | 271,447 | 486,411 | |
| 3 | LA | 109,923,112 | 304,119 | 15,922,552 |
| 4 | MI | 24,433,567 | 604,173 | |
| 5 | MS | 1,155,580 | | |
| 6 | MT | 829,150 | | |
| 7 | OH | 16,408,150 | | |
| 8 | TX | 17,395,830 | 19,034,435 | |
| 9 | WY | 10,688,718 | 14,757,382 | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | 279,147,016 | 43,441,201 | 15,924,505 |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | IL-29111 Gasoline | 3,868,182 | | 38,756,677 |
| 17 | 29112 Kerosine | 59,231 | | 3,866,335 |
| 18 | 29113 Fuel Oils | 5,979,293 | | 27,366,376 |
| 19 | 29119 Butane | 386,067 | | 124,653 |
| 20 | 29119 Iso-Butane | | | 139,709 |
| 21 | 29119 Propane | | | 1,730,657 |
| 22 | 29119 Natural Gasoline | 917,069 | | 241,073 |
| 23 | 29119 Other | 5,018 | | 14,636,873 |
| 24 | 29119 Raffinate | 1,851,352 | | 115,261 |
| 25 | 29119 Heavy Naptha | 6,902,312 | | 114,066 |
| 26 | IN-29111 Gasoline | 2,579,881 | | 16,614,473 |
| 27 | 29112 Kerosine | 381,996 | | 971,247 |
| 28 | 29113 Fuel Oils | 828,268 | | 5,600,284 |
| 29 | 29119 Natural Gasoline | 9,920 | | |
| 30 | 29119 Other | 494,722 | | 9,730,637 |
| 31 | TOTAL | 24,263,311 | 0 | 120,008,321 |
| 32 | GRAND TOTAL | 303,410,327 | 43,441,201 | 135,932,826 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil See Page 600A

(2) ☐ Products See Page 600A

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5 Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b + c + d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g + h) (i) | Line No. |
| | | | | | |
| 106,298,096 | 47,649,601 | | 58,490,203 | 106,139,804 | 1 |
| 757,858 | 486,974 | | 271,447 | 758,421 | 2 |
| 126,149,783 | 55,312,184 | | 71,326,311 | 126,638,495 | 3 |
| 25,037,740 | 1,240,566 | | 23,790,006 | 25,030,572 | 4 |
| 1,155,580 | 1,103,884 | | | 1,103,884 | 5 |
| 829,150 | 829,150 | | | 829,150 | 6 |
| 16,408,150 | 16,401,781 | | | 16,401,781 | 7 |
| 36,430,265 | 36,412,019 | | | 36,412,019 | 8 |
| 25,446,100 | 25,881,697 | | | 25,881,697 | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 338,512,722 | 185,317,856 | | 153,877,967 | 339,195,823 | 15 |
| | | | | | |
| 42,624,859 | 3,246,899 | | 39,570,248 | 42,817,147 | 16 |
| 3,925,566 | 40,694 | | 3,755,830 | 3,796,524 | 17 |
| 33,345,669 | 6,631,504 | | 26,572,778 | 33,204,282 | 18 |
| 510,720 | 123,626 | | 386,815 | 510,441 | 19 |
| 139,709 | | | 139,708 | 139,708 | 20 |
| 1,730,657 | 876,325 | | 835,493 | 1,711,818 | 21 |
| 1,158,142 | 385,450 | | 770,662 | 1,156,112 | 22 |
| 14,641,891 | 4,901,565 | | 9,819,272 | 14,720,837 | 23 |
| 1,966,613 | 927,542 | | 1,038,361 | 1,965,903 | 24 |
| 7,016,378 | 4,016,351 | | 3,016,281 | 7,032,632 | 25 |
| 19,194,354 | 4,332,115 | | 14,838,948 | 19,171,063 | 26 |
| 1,353,243 | 694,525 | | 667,530 | 1,362,055 | 27 |
| 6,428,552 | 2,511,557 | | 3,933,565 | 6,445,122 | 28 |
| 9,920 | 9,866 | | | 9,866 | 29 |
| 10,225,359 | 5,242,489 | | 4,991,080 | 10,233,569 | 30 |
| 144,271,632 | 33,940,508 | | 110,336,571 | 144,277,079 | 31 |
| 482,784,354 | 219,258,364 | | 264,214,538 | 483,472,902 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil See Page 601A

(2) ☐ Products See Page 601A

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 |
|---|---|---|---|

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | LA-29111 Gasoline | 1,099,623 | | 62,325,625 |
| 17 | 29112 Kerosine | 1,887,718 | | 60,262 |
| 18 | 29113 Fuel Oils | | | 13,961,503 |
| 19 | 29119 Other | 785,009 | | 7,028,422 |
| 20 | OH-29113 Fuel Oils | 934,707 | | |
| 21 | TX-29111 Gasoline | | | 4,735,172 |
| 22 | 29112 Kerosine | | | 594,296 |
| 23 | 29113 Fuel Oils | | | 19,917,518 |
| 24 | 29119 Other | | | 16,570,822 |
| 25 | 29119 Raffinate | | | 1,795,393 |
| 26 | 29119 Heavy Naptha | | | 6,185,320 |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | 4,707,057 | | 133,174,333 |
| 32 | GRAND TOTAL | 4,707,057 | | 133,174,333 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil 61,414,500,000

(2) ☐ Products 19,893,042,000

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $30,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $30,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $30,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment In dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | | | |
| 35 | | | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | TOTAL | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5 Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b + c + d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g + h) (i) | Line No. |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| | | | | | 15 |
| 63,425,248 | 37,056,790 | | 26,445,691 | 63,502,481 | 16 |
| 1,947,980 | 59,403 | | 1,878,871 | 1,938,274 | 17 |
| 13,961,503 | 9,713,011 | | 4,212,830 | 13,925,841 | 18 |
| 7,813,431 | 4,546,070 | | 3,246,276 | 7,792,346 | 19 |
| 934,707 | | | 917,234 | 917,234 | 20 |
| 4,735,172 | 1,984,969 | | 2,783,188 | 4,768,157 | 21 |
| 594,296 | 45,055 | | 548,716 | 593,771 | 22 |
| 19,917,518 | 3,772,249 | | 16,149,636 | 19,921,885 | 23 |
| 16,570,822 | 8,038,251 | | 8,501,533 | 16,539,784 | 24 |
| 1,795,393 | 903,074 | | 892,587 | 1,795,661 | 25 |
| 6,185,320 | 3,055,077 | | 3,129,045 | 6,184,122 | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| 137,881,390 | 69,173,949 | | 68,705,607 | 137,879,556 | 31 |
| 137,881,390 | 69,173,949 | | 68,705,607 | 137,879,556 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil 295,759,268

(2) ☐ Products 282,156,635

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19 |
|---|---|---|---|

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2″ and 6-5/8″ lines as 2″ and 6″ lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| (A) Owned and Operated by Respondent | | | | | | | | | | | | |
| Illinois | 89 | 2" | 1 | 2" | | | | | | 7 | | |
| | 193 | 3" | 1 | 3" | 1 | 4" | | | | 2 | | |
| | 183 | 4" | 9 | 4" | | | | | | 2 | 1 | |
| | 68 | 6" | 63 | 6" | | | | | | | | |
| | 10 | 8" | 83 | 8" | 40 | 8" | | | | 1 | 21 | |
| | 6 | 10" | 175 | 10" | 191 | 10" | | | | | | |
| | | | 7 | 12" | 384 | 12" | | | | | | |
| | | | 3 | 14" | | | | | | | | |
| | | | 1 | 16" | 12 | 16" | | | | | | |
| | | | 154 | 20" | | | | | | | | |
| | | | 26 | 22" | | | | | | | | |
| | | | 6 | 24" | | | | | | | | |
| | | | 3 | 26" | | | | | | | | |
| | | | 1 | 30" | | | | | | | | |
| Subtotal Illinois | 549 | | 533 | | 628 | | | | | 12 | 22 | |
| Indiana | 2 | 2" | | | | | | | | | | |
| | 2 | 3" | | | 1 | 4" | | | | | | |
| | | | 12 | 6" | 80 | 6" | | | | | | |
| | | | 1 | 8" | 4 | 8" | | | | | | |
| | | | | | 322 | 10" | | | | | | |
| | | | 14 | 12" | 40 | 12" | | | | | | |
| | | | | | 116 | 16" | | | | | | |
| | | | 164 | 22" | | | | | | | | |
| | | | 1 | 24" | | | | | | | | |
| Subtotal Indiana | 4 | | 192 | | 563 | | | | | | | |

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Kentucky | | | | | 7 | 12" | | | | | | |
| | | | | | 8 | 16" | | | | | | 1 |
| Subtotal Kentucky | | | | | 15 | | | | | | | 1 |
| Louisiana | | | | 10" | 70 | 20" | | | | | | |
| | | | | 12" | | | | | | | | |
| | | | 21 | 30" | | | | | | | | |
| | | | | | 2 | 36" | | | | | | |
| | | | 1 | 48" | | | | | | | | |
| Subtotal Louisiana | | | 22 | | 72 | | | | | | | |
| Michigan | 8 | 3" | | | | | | | | | | |
| | 50 | 4" | | | | | | | | | | |
| | 13 | 6" | 1 | 6" | 3 | 6" | | | | | | |
| | 11 | 8" | 69 | 8" | 2 | 8" | | | | | | |
| | | | | | 129 | 10" | | | | | | |
| | | 16" | 45 | 16" | | | | | | | | |
| Subtotal Michigan | 82 | | 115 | | 134 | | | | | | | |
| Montana | 1 | 3" | | | | | | | | | | |
| | 4 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 3 | 6" | 1 | 6" | | | | | | | | |
| | 1 | 8" | | | | | | | | | | |
| | | | 1 | 10" | | | | | | | | |
| | 1 | 12" | | | | | | | | | | |
| Subtotal Montana | 11 | | 2 | | | | | | | | | |

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| Marathon Pipe Line Company | Operated at Close of Year: Gathering Lines Miles (d) | Gathering Lines Size of Line (e) | Trunk Lines For Crude Oil Miles (f) | Trunk Lines For Crude Oil Size of Line (g) | Trunk Lines For Products Miles (h) | Trunk Lines For Products Size of Line (i) | Changes in Miles Operated During the Year: Increases Gathering Lines (j) | Increases Trunk Lines For Crude Oil (k) | Increases Trunk Lines For Products (l) | Decreases Gathering Lines (m) | Decreases Trunk Lines For Crude Oil (n) | Decreases Trunk Lines For Products (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Nebraska | | | | | | | | | | | | |
| | 6 | 3" | | | | | | | | | | |
| | 5 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 52 | 6" | | | | | | | | | | |
| | 10 | 7" | | | | | | | | | | |
| | 8 | 8" | | | | | | | | | | |
| Subtotal Nebraska | 82 | | | | | | | | | | | |
| North Dakota | | | | | | | | | | | | |
| | 3 | 3" | | | | | | | | | | |
| | 5 | 6" | | | | | | | | | | |
| Subtotal North Dakota | 8 | | | | | | | | | | | |
| Ohio | | | | | | | | | | | | |
| | | | | | 3 | 4" | | | | | | |
| | | | 38 | 22" | | | | | | | | |
| | | | | | 39 | 10" | | | | | | |
| Subtotal Ohio | | | 38 | | 42 | | | | | | | |
| Texas | | | | | | | | | | | | |
| | 3 | 2" | | | 39 | 16" | | | | | | |
| | 5 | 3" | | | 1 | 36" | | | | | | |
| | 54 | 4" | | | | | | | | | | |
| | 48 | 6" | | | | | | | | 1 | | |
| | 33 | 8" | | | | | | | | 2 | | |
| | 10 | 10" | | | | | | | | | | |
| | 6 | 12" | | | | | | | | | | |
| | 14 | 16" | 99 | 16" | | | | | | | | |
| | 1 | 20" | | | | | | | | | | |
| | | 36" | | | | | | | | | | |
| Subtotal Texas | 174 | | 99 | | 40 | | | | | 3 | | |

123\FERC6:17–Feb–95

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| Marathon Pipe Line Company | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Wyoming | 8 | 2" | | | | | | | | | | |
| | 33 | 3" | | | | | | | | | | |
| | 48 | 4" | 28 | 4" | | | | | | | | |
| | 9 | 5" | 2 | 5" | | | | | | | | |
| | 58 | 6" | 120 | 6" | | | | | | | | |
| | 4 | 7" | 3 | 7" | | | | | | | | |
| | 43 | 8" | 242 | 8" | | | | | | | | |
| | 1 | 9" | | | | | | | | | | |
| | | 10" | 4 | 10" | | | | | | | | |
| | 1 | 12" | 30 | 12" | | | | | | | | |
| Subtotal Wyoming | 205 | | 429 | | | | | | | | | |
| Federal Waters | | | 2 | 6" | | | | | | | | |
| | | | 82 | 8" | | | | | | | | |
| | | | | 12" | | | | | | | | |
| Subtotal Federal Waters | | | 84 | | | | | | | | | |
| Total Owned and Operated by Respondent | 1,115 | | 1,514 | | 1,494 | | | | | 15 | 22 | 1 |
| (B) Owned in Undivided Interest and Operated by Respondent | | | | | | | | | | | | |
| Illinois – Wood River to Patoka System (Owned by MPL and Texaco Pipeline Inc.) | | | 55 | 22" | | | | | | | | |

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | Gathering Lines | Trunk Lines | | Gathering Lines | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | (j) | For Crude Oil (k) | For Products (l) | (m) | For Crude Oil (n) | For Products (o) |
| Offshore Louisiana East Cameron Block 321 System (Federal Waters) (Owned by MPL and Hess Pipeline) From EC Block 321 to Vermilion Block 265 | | | 32 | 8" | | | | | | | | |
| South Pass–West Delta System – Segment 1 (Federal Waters) (Owned by MPL, CKB Petroleum Co., Louisiana Land & Exploration Co., Hess Pipeline Co.) From South Pass 89 to West Delta 89 Tie–in | | | 28 | 12" | | | | | | | | |
| South Pass–West Delta–Segment 2 (LA) | | | 4 | 12" | | | | | | | | |
| South Pass–West Delta (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land Exploration Co., Hess Pipeline Co.) From West Delta 79 Tie–in | | | 14 | 12" | | | | | | | | |
| South Pass–West Delta – Segment 3 (LA) | | | 8 | 12" | | | | | | | | |
| South Pass–West Delta (Federal Waters) (Owned by The Largo Company, Louisiana Land & Exploration Co., Hess Pipeline Co.) From West Delta Tie–in to West Delta Receiving Station | | | 11 | 12" | | | | | | | | |
| South Pass–West Delta – Segment 4 (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land Exploration Co., Hess Pipeline Co.) From West Delta 86 to West Delta 87 | | | 3 | 8" | | | | | | | | |

PAGE 602 – 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/94

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| West Delta 143 Lateral Pipeline (Federal Waters) (Owned by MPL, Hess Pipeline Co., and Louisiana Land & Exploration Co.) From West Delta 143 to West 128 Delta Tie–in | | | 7 | 6" | | | | | | | | |
| South Pass–West Delta – Segment 5 (Federal Waters) (Owned by MPL, Hess Pipeline Co., Louisiana Land & Exploration Co., and CKB Petroleum) From South Pass 86C to South Pass 89 Tie–in | | | 2 | 8" | | | | | | | | |
| Total Owned in Undivided Interest and Operated by Respondent | | | 164 | | | | | | | | | |
| GRAND TOTAL | 1,115 | | 1,678 | | 1,494 | | | | | 15 | 22 | 1 |

NOTE: Not included above are miles of pipe for MPL's ownership in undivided interest lines operated by others, as follows:

1. Capline System (Crude Oil) – 11.062% ownership – operated by Shell Pipe Line Corporation – 667 pipe miles.
2. Eugene Island System (Crude Oil) – 22.8225% ownership – operated by Texaco Pipeline Inc. – 112 pipe miles.
3. Maumee System (Crude Oil) – 26.030% ownership – operated by Mid–Valley Pipeline Company – 95 pipe miles.
4. South Marsh Island 155 Pipeline System (Crude Oil) – 22.220% ownership – operated by Mesa Transmission Company – 7 pipe miles.

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc."

5. Report under (c). A respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classificaiton; the lessor should include such lines in its wholly owned and operated lines.

| OPERATED AT END OF YEAR | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES | | INCREASES | | | DECREASES | | | |
| FOR PRODUCTS | | | TRUNK LINES | | | TRUNK LINES | | Line No. |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
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| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
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| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| | | | | | | | | 28 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
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| | | | | | | | | 40 |
| | | | | | | | | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/95 | Dec. 31, 19 94 |

FOOTNOTE DATA

| Page No. (a) | Line No. (b) | Column No. (c) | Comments (d) |
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| 213 | 28 | g | Transfer of property from Marathon Oil Company |
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| 220 | 29, 32. | c | Sale of Noncarrier property (Section of Niles to Lowell #1-6") |

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Marathon
Pipe Line Company

Findlay, OH 45840
Telephone 419/422-2121

March 28, 1995

Mr. J. P. Logsdon
Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, OH 43215-3793

Re: T&C File No. 11-30-1-11476-011

Dear Mr. Logsdon:

Enclosed is one copy of the Pipeline Annual Report Form No. 6 and the Annual Report of Intrastate Gross Earnings supplemental form compiled and executed by Marathon Pipe Line Company for business of the year ending December 31, 1994.

If you have any questions or require additional information, please advise this office at (419) 421-3424.

Yours very truly,

Michael L. Staude

Michael L. Staude,
Supervisor, Title & Contract Department

MLS/sll

Enclosures

Certified Mail - RRR

xc: Office of Consumer's Counsel
State of Ohio
77 South High Street
Columbus, OH 43266-0550
(1 Copy)

# ANNUAL REPORT

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON PIPE LINE COMPANY

539 SOUTH MAIN STREET, FINDLAY, OH
45840

419-421-2671

RECEIVED
APR 29 1998
PUCO FISCAL

TO

THE PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE YEAR ENDING DECEMBER 31, 1997

# NOTE

THIS FORM OF ANNUAL REPORT SHOULD BE FILLED OUT IN TRIPLICATE AND TWO (2) COPIES, DULY VERIFIED, RETURNED TO THE PUBLIC UTILITIES COMMISSION OF OHIO, COLUMBUS, OHIO. THE RESPONDENT SHOULD RETAIN ONE COPY FOR ITS FILES FOR REFERENCE IN CASE CORRESPONDENCE WITH REGARD TO SUCH REPORT BECOMES NECESSARY.

IN THE ITEMIZED STATEMENT ON THE OPPOSITE PAGE, CENTS SHOULD BE OMITTED.

"INTRASTATE" MEANS FROM ONE POINT TO ANOTHER POINT IN OHIO, OR WHOLLY WITHIN OHIO.

ATTENTION IS CALLED TO THE FOLLOWING SECTIONS OF THE REVISED CODE OF OHIO:

4905.10 OHIO REVISED CODE

4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

# OATH

State of Ohio

} SS:

County of Hancock

We, the undersigned **M. E. Peters,** President and **K. J. Hauck**, Controller of **Marathon Ashland Pipe Line LLC (Formerly Marathon Pipe Line Company),** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

M. E. Peters

President or other Chief Officer

Kenneth J. Hauck

Officer in Charge of Accounts

Subscribed and Sworn to before me

}

this 14th day of April, 1998.

Seal

Helen Heckathorn

Notary Public

HELEN M. HECKATHORN
Notary Public, State of Ohio
My Commission Expires March 9, 2000

ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 1997. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)

| | Item | Amount |
|---|---|---|
| 1. | Bellevue Products Transportation | $66,703 |
| | TOTAL | $66,703 |

Annual Report of **Marathon Ashland Pipe Line LLC, formerly Marathon Pipe Line Company** for year ended **December 31, 1997.**

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING:

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**B. H. Koller, Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-2671**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**M. E. Peters**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902–0022
(Expires 12/31/98)

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

RECEIVED
APR 29 1998
PUCO FISCAL

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Marathon Pipe Line Company | Dec. 31, 1997 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues exceeding $350,000 in each of the three immediately preceding calendar years, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A–21
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A–1 ED–12.2
Washington, DC 20426
(202) 208–2356

IV. When to Submit

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 129 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED–12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") — (a) The possession, dirrectly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
   (b) For the purposes of this report, the following are to be considered forms of control:
      (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
      (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
      (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
      (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
   (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

## IDENTIFICATION

| | |
|---|---|
| 01 Exact Legal Name of Respondent<br><br>Marathon Pipe Line Company | 02 Year of Report<br><br>Dec. 31, 1997 |
| 03 Previous Name and Date of Change (If name changed during year)<br><br>N/A | |
| 04 Address of Principal Office at End of Year (Street, City, State, Zip Code)<br><br>539 South Main Street, Findlay, Ohio, 45840 | |
| 05 Name of Contact Person<br><br>K. J. Hauck | 06 Title of Contact Person<br><br>Controller |
| 07 Address of Contact Person (Street, City, State, Zip Code)<br><br>539 South Main Street, Findlay, Ohio, 45840 | |

| | | |
|---|---|---|
| 08 Telephone of Contact Person, Including Area Code<br><br>(419) 421-4004 | 09 This Report Is<br><br>( X ) An Original<br>( ) A Resubmission | 10 Date of Report (Mo, Da, Yr)<br><br>3/31/98 |

## VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br><br>K. J. Hauck | 02 Title<br><br>Controller |
| 03 Signature<br><br>K. J. Hauck | 04 Date Signed (Mo, Da, Yr)<br><br>3/27/98 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

LIST OF SCHEDULES

Enter in column (d) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none", "not applicable", or "NA".


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | REV 12-95 | |
| Control Over Respondent | 102 | REV 12-95 | |
| Companies Controlled by Respondent | 103 | NEW 12-95 | None |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | REV 12-95 | |
| Important Changes During the Year | 108-109 | REV 12-95 | |
| Comparative Balance Sheet Statement | 110-113 | REV 12-95 | |
| Income Statement | 114 | REV 12-95 | |
| Appropriated Retained Income | 118 | REV 12-95 | None |
| Unappropriated Retained Income Statement | 119 | REV 12-95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12-95 | None |
| Statement of Cash Flows | 120-121 | REV 12-95 | |
| Notes to Financial Statements | 122-123 | REV 12-95 | None |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | REV 12-95 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12-95 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-86 | |
| Instructions for Schedules 212 thru 214 | 211 | REV 12-95 | |
| Carrier Property | 212-213 | REV 12-95 | |
| Depreciation Base and Rates -- Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates -- System Property | 215 | ED 12-91 | |
| Accrued Depreciation -- Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation -- System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | REV 12-95 | |
| Noncarrier Property | 220 | REV 12-95 | |
| Other Deferred Charges | 221 | REV 12-95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | REV 12-95 | |
| Long Term Debt | 226-227 | ED 12-91 | None |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | REV 12-95 | |
| Capital Stock | 250-251 | REV 12-95 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | None |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| NAME OF RESPONDENT<br>Marathon Pipe Line Company | THIS REPORT IS:<br>( X ) An Original<br>( ) A Resubmission | DATE OF REPORT<br>(Mo, Day, Yr)<br>3/31/98 | YEAR OF REPORT<br>Dec. 31, 1997 |
|---|---|---|---|

LIST OF SCHEDULES (Continued)

| Title of Schedule<br>(a) | Reference<br>Page No.<br>(b) | Date<br>Revised<br>(c) | Remarks<br>(d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | REV. 12-87 | |
| Operating Expense Accounts | 302-304 | REV 12-95 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | REV 12-95 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | REV 12-95 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12-95 | None |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | None |
| Annual Cost of Service Based Analysis Schedule | 700 | NEW 12-95 | |
| Stockholders' Reports (check appropriate box) | | | |
| ( ) Two copies will be submitted. | | | |
| (x ) No annual report to stockholders is prepared. | | | |

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(Next page is 101)

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one or two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Marathon Pipe Line Company

2. Give date of incorporation.

   October 21, 1959

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.
   A Delaware Corporation organized under section 101 et. al. of title 8, chapter one of the General Corporation Law of the State of Delaware.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.
   See Page 108

5. Give date and authority for each consolidation and for each merger effected during the year.
   See Page 108

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.
   See Page 108

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).
   None

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## CONTROL OVER RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two more intermediary companies in the chain of ownership.
2. Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.
3. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained and the purpose of the trust.

| Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| USX (Delaware Corp.)<br><br>100% Ownership of Marathon Oil Co. | Marathon Oil Company (Ohio Corp.)<br><br>100% Ownership of Marathon Pipe Line Co. | 100% |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

PRINCIPAL GENERAL OFFICERS

1. Give the title, name and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under the Explanatory Remarks below.

| Line No. | Title of General Officer<br>(a) | Name of Person Holding Office at End of Year<br>(b) | Office Address<br>(c) |
|---|---|---|---|
| 1 | President | M. E. Peters | ** |
| 2 | Vice President | D. P. Bozell | ** |
| 3 | Vice President | N. G. Naiman | ** |
| 4 | Secretary | R. L Horstman | ** |
| 5 | Assistant Secretary | P. E. Haffenden | ** |
| 6 | Assistant Secretary | J. R. Haley | ** |
| 7 | Assistant Secretary | J. M. Minard | ** |
| 8 | Assistant Secretary | M. L. Staude | ** |
| 9 | Treasurer | M. J. Hatcher | ** |
| 10 | Assistant Treasurer | J. L. Richmond | **** |
| 11 | Assistant Treasurer | M. K. Stewart | *** |
| 12 | Controller | K. J. Hauck | ** |
| 13 | Assistant Controller | B. H. Koller | ** |
| 14 | | | |
| 15 | | | |
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| 28 | | | |
| 29 | | | |
| 30 | | | |

Explanatory Remarks

** 539 South Main Street, Findlay, Ohio, 45840

*** 5555 San Felipe Road, Houston, Texas 77056-2725

**** 600 Grant Street, Pittsburgh, Pennsylvania 15219-4776

8. Elected Effective 3-1-97

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name and title of Director (a) | | Office Address (Street, city, state, zip) (b) |
|---|---|---|---|
| 1 | M. E. Peters | President | 539 South Main Street, Findlay, Ohio 45840 |
| 2 | N. G. Naiman | Vice President | 539 South Main Street, Findlay, Ohio 45840 |
| 3 | R. N. Yammine | | 500 Speedway Drive, Enon, Ohio 45323 |
| 4 | K. M. Henning | | 539 South Main Street, Findlay, Ohio 45840 |
| 5 | R. E. White | | 539 South Main Street, Findlay, Ohio 45840 |
| 6 | | | |
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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
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| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers in inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.
2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.
3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.
4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
5. If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

In December of 1997, Marathon Oil Company and Ashland Inc. agreed, effective January 1, 1998, to combine downstream and transportation assets into a new company, Marathon Ashland Petroleum LLC. Marathon Pipe Line Company (MPLC), as a wholly owned subsidiary of Marathon Oil Company, was involved in the contribution of assets to the new company. New Limited Liability Companies, Marathon Ashland Pipe Line LLC (MAPL) and Marathon Pipe Line LLC (MPL), were formed in 1997. The historical values of the assets and liabilities of MPLC were then distributed to MAPL and MPL just prior to the close of 1997, MPLC was then merged into MAPL with MAPL surviving. Neither MAPL nor MPL conducted any operations during 1997. Effective January 1, 1998 Marathon Oil Company contributed its interest in MAPL to Marathon Ashland Petroleum LLC and its ownership in MPL was retained. Since both MAPL and MPL were 100% owned by Marathon Oil Company at December 31, 1997, the financial information and operating statistics contained in this report represent the assets, liabilities and operating results of MPLC just prior to the transaction previously described.

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
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COMPARATIVE BALANCE SHEET STATEMENT - ASSETS

For instructions covering this schedule, see the text and the instructions pertaining to Balance Sheet Accounts in the U.S. of A.

The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item<br>(a) | Reference Page No.<br>(b) | Balance at End of Current Year (In Dollars)<br>(c) | Balance at End of Previous Year (In dollars)<br>(d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 425,122 | 635,227 |
| 2 | Special Deposits (10-5) | | 0 | 0 |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | 0 | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 11,927,491 | 9,863,568 |
| 6 | Accounts Receivable (14) | | 5,032,280 | 6,976,705 |
| 7 | Interest and Dividends Receivable (15) | | 0 | 0 |
| 8 | Oil Inventory (16) | | 4,957,285 | 4,395,002 |
| 9 | Material and Supplies (17) | | 2,360,644 | 2,322,366 |
| 10 | Prepayments (18) | | 68,067 | 122,730 |
| 11 | Other Current Assets (19) | | 598,594 | 636,231 |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | 0 | 0 |
| 13 | TOTAL Current Assets (Total of lines 1 thru 12) | | 25,369,483 | 24,951,829 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | 3,710 | 3,710 |
| 15 | Bonds | 202-203 | 0 | 0 |
| 16 | Other Secured Obligations | 202-203 | 0 | 0 |
| 17 | Unsecured Notes | 202-203 | 0 | 0 |
| 18 | Investment Advances | 202-203 | 1,418,399 | 1,838,599 |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204-205 | 30,687,153 | 26,872,857 |
| | Other Investments (21): | | | |
| 20 | Stocks | | 349,720,377 | 286,260,862 |
| 21 | Bonds | | 0 | 0 |
| 22 | Other Secured Obligations | | 0 | 0 |
| 23 | Unsecured Notes | | 0 | 0 |
| 24 | Investment Advances | | 0 | 0 |
| 25 | Sinking and Other Funds (22) | | 0 | 0 |
| 26 | (Less) Reductions in Security Values - Credit (23) | | 0 | 0 |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities - Credit | | | |
| 28 | TOTAL Investment and Special Funds (Tot. lines 14 thru 27) | | 381,829,639 | 314,976,028 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
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COMPARATIVE BALANCE SHEET STATEMENT - ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U. S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item<br>(a) | Reference Page No.<br>(b) | Balance at End of Current Year (In Dollars)<br>(c) | Balance at End of Previous Year (In dollars)<br>(d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | | 411,052,287 | 404,081,392 |
| 30 | (Less) Accrued Depreciation - Carrier Property (31) | | 272,157,516 | 260,654,816 |
| 31 | (Less) Accrued Amortization - Carrier Property (32) | | 77,955 | 77,955 |
| 32 | Net Carrier Property (Line 29 less 30 and 31) | | 138,816,816 | 143,348,621 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | | 1,223,995 | 2,252,154 |
| 35 | (Less) Accrued Depreciation - Noncarrier Property | | 306,327 | 1,055,124 |
| 36 | Net Noncarrier Property (Line 34 less 35) | | 917,668 | 1,197,030 |
| 37 | TOTAL Tangible Property (Total of lines 32, 33 and 36) | | 139,734,484 | 144,545,651 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (41) | | 0 | 0 |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | 0 | 0 |
| 41 | Miscellaneous Other Assets (43) | | 526,759 | 560,337 |
| 42 | Other Deferred Charges (44) | 221 | 6,171,312 | 6,037,576 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230-231 | 0 | 0 |
| 44 | TOTAL Other Assets and Deferred Charges (38 thru 43) | | 6,698,071 | 6,597,913 |
| 45 | TOTAL Assets (Total of lines 13, 28, 37, and 44) | | 553,631,677 | 491,071,421 |

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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
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COMPARATIVE BALANCE SHEET STATEMENT - LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U. S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In dollars) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | 0 | 0 |
| 47 | Payables to Affiliated Companies (51) | | 6,927,685 | 7,661,602 |
| 48 | Accounts Payable (52) | | 4,865,187 | 4,160,251 |
| 49 | Salaries and Wages Payable (53) | | 1,759,589 | 1,960,648 |
| 50 | Interest Payable (54) | | 0 | 0 |
| 51 | Dividends Payable (55) | | 0 | 0 |
| 52 | Taxes Payable (56) | | 3,176,831 | 3,563,379 |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226-227 | 0 | 0 |
| 54 | Other Current Liabilities (58) | | 8,190,385 | 6,802,451 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | 0 | 0 |
| 56 | TOTAL Current Liabilities (Total of lines 46 thru 55) | | 24,919,677 | 24,148,331 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226-227 | 0 | 0 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | 0 | 0 |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | 0 | 0 |
| 60 | Other Noncurrent Liabilities (63) | | 33,355,086 | 27,473,726 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 35,619,026 | 38,606,349 |
| 62 | TOTAL Noncurrent Liabilities (Total of lines 57 thru 61) | | 68,974,112 | 66,080,075 |
| 63 | TOTAL Liabilities (Total of lines 56 and 62) | | 93,893,789 | 90,228,406 |
| | STOCKHOLDERS' EQUITY | | | |
| 64 | Capital Stock (70) | 250-251 | 4,500,000 | 4,500,000 |
| 65 | Premiums on Capital Stock (71) | | 0 | 0 |
| 66 | Capital Stock Subscriptions (72) | | 0 | 0 |
| 67 | Additional Paid-In Capital (73) | 254 | 23,672,581 | 23,672,581 |
| 68 | Appropriated Retained Income (74) | 118 | 0 | 0 |
| 69 | Unappropriated Retained Income (75) | 119 | 431,565,307 | 372,670,434 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | 0 | 0 |
| 71 | (Less) Treasury Stock (76) | | 0 | 0 |
| 72 | TOTAL Stockholders' Equity (Total of lines 64 thru 71) | | 459,737,888 | 400,843,015 |
| 73 | TOTAL Liabilities and Stockholders' Equity (Total of lines 63 and 72) | | 553,631,677 | 491,071,421 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
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## INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages referred to.

2. The dividends on line 4 includes only dividends from investments accounted for under the cost method. The dividends on line 11 include only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Amount (In dollars) (c) | Previous Year Amount (In dollars) (d) |
|---|---|---|---|---|
| | ORDINARY ITEMS | | | |
| | Carrier Operating Income | | | |
| 1 | Operating Revenues (600) | 301 | 176,545,130 | 182,869,436 |
| 2 | (Less) Operating Expenses (610) | 302-304 | 110,704,252 | 99,518,425 |
| 3 | Net Carrier Operating Income | | 65,840,878 | 83,351,011 |
| | Other Income and Deductions | | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 562,668 | 527,487 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 15,178,666 | 11,396,944 |
| 6 | Miscellaneous Income (640) | 337 | 3,657,743 | 7,548,476 |
| 7 | Unusual or Infrequent Items - Credit (645) | | 0 | 0 |
| 8 | (Less) Interest Expense (650) | | 430,939 | 28,499 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | (70,911) | 108,822 |
| 10 | (Less) Unusual or Infrequent Items - Debit (665) | | 0 | 0 |
| 11 | Dividend Income (From Investments under Equity Only) | | 0 | 0 |
| 12 | Undistributed Earnings (Losses) | | 3,814,296 | 15,321,084 |
| 13 | Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12) | | 3,814,296 | 15,321,084 |
| 14 | TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13) | | 22,853,345 | 34,656,670 |
| 15 | Ordinary Income before Federal Income Taxes (Lines 3 ± 14) | | 88,694,223 | 118,007,681 |
| 16 | (Less) Income Taxes in Income from continuing Operations (670) | | 32,152,974 | 37,341,102 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | (2,987,323) | 4,851,220 |
| 18 | Income (Loss) from Continuing Operations (Total lines 15 thru 17) | | 59,528,572 | 75,815,359 |
| | Discontinued Operations | | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675)* | | 0 | 0 |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | 0 | 0 |
| 21 | TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20) | | 0 | 0 |
| 22 | Income (Loss) before Extraordinary Items (Total lines 18 and 21) | | 59,528,572 | 75,815,359 |
| | EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES | | | |
| 23 | Extraordinary Items - Net - (Debit) Credit (680) | 337 | 0 | 0 |
| 24 | Income Taxes on Extraordinary Items - Debit (Credit) (695) | 337 | 0 | 0 |
| 25 | Provision for Deferred Taxes - Extraordinary Items (696) | 230-231 | 0 | 0 |
| 26 | TOTAL Extraordinary Items (Total lines 23 thru 25) | | 0 | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | 0 | 0 |
| 28 | TOTAL Extraordinary Items and Accntg Changes-(Debit) Credit (Line 26 + 27) | | 0 | 0 |
| 29 | Net Income (Loss) (Total of lines 22 and 28) | | 59,528,572 | 75,815,359 |

* Less applicable income taxes as reported on page 122.

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(Next page is 118)

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondent for the year, classified in accordance with the U. S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6 and 19 should agree with line 29, Schedule 114.
5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (In dollars) (c) | Previous Year Amount (In dollars) (d) |
|---|---|---|---|---|
| | **UNAPPROPRIATED RETAINED INCOME** | | | |
| 1 | Balances at Beginning of Year | | 322,645,027 | 262,150,752 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 55,714,276 | 60,494,275 |
| 3 | Prior Period Adjustment to Beginning Retained Income (705) | | 0 | 0 |
| 4 | Other Credits to Retained Income (710)* | 337 | 0 | 0 |
| 5 | TOTAL (Lines 2 thru 4) | | 55,714,276 | 60,494,275 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | 0 | 0 |
| 7 | Other Debits to Retained Income (720)* | 337 | 0 | 0 |
| 8 | Appropriations of Retained Income (740) | | 0 | 0 |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 633,699 | 0 |
| 10 | TOTAL (Lines 6 thru 9) | | 633,699 | 0 |
| 11 | Net Increase (Decrease) During Year (Line 5 minus line 10) | | 55,080,577 | 60,494,275 |
| 12 | Balances at End of Year (Lines 1 and 11) | | 377,725,604 | 322,645,027 |
| 13 | Balance from Line 20 | | 53,839,703 | 50,025,407 |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings (Losses) of Affil. Comp. at End of Year (Lines 12 and 13) | | 431,565,307 | 372,670,434 |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | 50,025,407 | 34,704,323 |
| 18 | Net Balance Transferred from Income (700) | 114 | 3,814,296 | 15,321,084 |
| 19 | Other Credits (Debits) | | | |
| 20 | Balances at End of Year | | 53,839,703 | 50,025,407 |

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes)<br>(a) | Current Year Amount<br>(b) | Previous Year Amount<br>(c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 59,528,572 | 75,815,359 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation | 12,761,385 | 12,535,209 |
| 5 | Amortization | | |
| 6 | Provision for Dismantlement | 1,985,664 | 1,985,664 |
| 7 | | | |
| 8 | Deferred Income Taxes | (2,987,323) | 4,851,220 |
| 9 | | | |
| 10 | Net (Increase) Decrease in Receivables | (119,498) | 3,393,831 |
| 11 | Net (Increase) Decrease in Inventory | (600,561) | 269,323 |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 771,346 | 2,525,757 |
| 13 | | | |
| 14 | Other: | | |
| 15 | (Income)/Loss on Equity Basis Investments | (3,814,296) | (15,321,084) |
| 16 | Employee-Related Liabilities | 379,991 | 860,242 |
| 17 | Prepayments and other current assets | 92,300 | (124,458) |
| 18 | Other assets and Liabilities | 3,048,522 | (3,602,318) |
| 19 | | | |
| 20 | | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | |
| 22 | (Total of lines 2 thru 20) | 71,046,102 | 83,188,745 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant (including land): | | |
| 26 | Gross Additions to Carrier Property | (7,583,193) | (6,021,288) |
| 27 | Gross Additions to Noncarrier Property | | |
| 28 | Other: | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (7,583,193) | (6,021,288) |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Co. | (63,039,315) | (76,999,388) |
| 40 | Contributions and Advances from Assoc. and Subsidiary Co. | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

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| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities
   Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.
5. Codes used:
   (a) Net proceeds or payments.
   (b) Bonds, debentures and other long term debt.
   (c) Include commercial paper.
   (d) Identify separately such items as investments, fixed assets, intangibles, etc.
6. Enter on page 122 clarifications and explanations.

| Line No. | Description (See Instructions No. 5 for Explanation of Codes)<br>(a) | Current Year Amount<br>(b) | Previous Year Amount<br>(c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 52 | Other: | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | (Total of lines 34 thru 55) | (70,622,508) | (83,020,676) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other | | |
| 64 | | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources (Total of lines 61 thru 69) | 0 | 0 |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Dividends on Capital Stock | (633,699) | |
| 81 | Other: | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | (633,699) | 0 |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22, 57 and 83) | (210,105) | 168,069 |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 635,227 | 467,158 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of Year | 425,122 | 635,227 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
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## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.

2. In column (a), list every item in excess of $500,000. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, each less than $500,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Transportation Charges | 9,519,159 |
| 2 | Marathon Oil Company | Service charges | 2,408,332 |
| 3 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 11,927,491 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

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## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, Investments in Affiliated Companies and 22, Sinking and Other Funds.
2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.
3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.
4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to lmimited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Desc. of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | 20 | A-1 | LOCAP, INC.- Common Stock | 37.1% |
| 3 | 20 | E-1 | LOCAP, INC.- Investment Paid in Capital | |
| 4 | 20 | E-1 | LOOP, LLC - Investment | 32.1% |
| 5 | 20 | E-1 | LOCAP, INC.- Investment | |
| 6 | 20 | E-1 | LOCAP, INC.- Dividend | |
| 7 | | | | |
| 8 | | | | |
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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
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INVESTMENTS IN AFFILIATED COMPANIES (Continued)

5. If any companies included in this schedule are controlled by respondent, give % of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars details in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particulars (details) in a footnote.

7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in clumn (f), explain matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe transaction in a footnote.

8. Do not include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of year (In dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (IN DOLLARS) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In percent) (i) | Amount Credited to Income (In dollars) (j) | |
| | | | | | | 1 |
| 3,710 | | | | | | 2 |
| 1,146,035 | | | | | | 3 |
| 3,375,112 | | 160,500 | 160,500 | | | 4 |
| 347,552 | | | | | | 5 |
| (3,450,300) | (259,700) | | | | | 6 |
| | | | | | | 7 |
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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
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## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, Investments in Affiliated Companies, which qualify for the equity method under instruction 2-2 in the U. S. of A.
2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U. S. of A.

| Line No. | Name of Issuing Company and Description of Security Held<br>(a) | Balance at Beginning of Year (In dollars)<br>(b) |
|---|---|---|
| | Carriers (List specifics for each company) | |
| 1 | LOOP INC. | 22,960,177 |
| 2 | LOCAP INC. | 3,912,680 |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | 26,872,857 |
| 14 | Noncarriers (Show totals for each column) | |
| 15 | TOTAL | 26,872,857 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled<br>(a) | Sole or Joint<br>(b) |
|---|---|---|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
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| 22 | | |
| 23 | | |
| 24 | | |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
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INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES (Continued)

3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization of the year of the excess of cost over equity in net assets (equity over c at date of acquisition. See instruction 2-2 (c) (4) of the U. S. of A.
5. The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Adjustment for Investments Qualifying for Equity Method (In dollars)<br>(c) | Equity in Undistributed Earnings (Losses) during year in dollars)<br>(d) | Amortization During Year (In dollars)<br>(e) | Adjustment for Investments Disposed of or Written Down During Year (In dollars)<br>(f) | Balance at End of Year (In dollars)<br>(g) | Line No. |
|---|---|---|---|---|---|
| | | | | | |
| | 2,706,584 | | | 25,666,761 | |
| | 1,107,712 | | | 5,020,392 | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | 3,814,296 | | | 30,687,153 | 11 |
| | | | | | 12 |
| | 3,814,296 | | | 30,687,153 | 13 |
| | | | | | |

COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

| DESCRIPTION OF CONTROL (See definition of control, page iii) | | | | |
|---|---|---|---|---|
| Other Parties, if Any, to Joint Agreement for Control<br>(c) | How Established<br>(d) | Extent of Control (In percent)<br>(e) | Remarks<br>(f) | Line No. |
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
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(Next page is 211)

## INSTRUCTIONS FOR SCHEDULE 212-213

1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $250,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, Noncarrier Property, in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g) or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULE 214-215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39 and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. Amortization Base and Reserve. Exclude amounts included in line 43, Values Being Amortized, from items shown on lines 41 and 42.

| NAME OF RESPONDENT<br>Marathon Pipe Line Company | THIS REPORT IS:<br>( X ) An Original<br>( ) A Resubmission | DATE OF REPORT<br>(Mo, Day, Yr)<br>3/31/98 | YEAR OF REPORT<br>Dec. 31, 1997 |
|---|---|---|---|

CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | PROPERTY CHANGES DURING THE YEAR<br>Expenditures for New Construction and Improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | 3,866 | 0 | |
| 2 | Right of Way (102) | 577,514 | 508 | |
| 3 | Line Pipe (103) | 7,786,058 | 70,759 | |
| 4 | Line Pipe Fittings (104) | 3,315,584 | 55,259 | |
| 5 | Pipeline Construction (105) | 17,649,442 | 806,371 | |
| 6 | Buildings (106) | 285,354 | 0 | |
| 7 | Boilers (107) | 0 | 0 | |
| 8 | Pumping Equipment (108) | 1,160,862 | 27,172 | |
| 9 | Machine Tools and Machinery (109) | 0 | 0 | |
| 10 | Other Station Equipment (110) | 2,517,765 | 13,053 | |
| 11 | Oil Tanks (111) | 2,564,303 | 0 | |
| 12 | Delivery Facilities (112) | 84,235 | 0 | |
| 13 | Communication Systems (113) | 61,582 | 0 | |
| 14 | Office Furniture and Equipment (114) | 7,221 | 0 | |
| 15 | Vehicles and Other Work Equipment (115) | 177,396 | 0 | |
| 16 | Other Property (116) | 0 | 0 | |
| 17 | TOTAL (Lines 1 thru 16) | 36,191,182 | 973,122 | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,684,213 | 0 | |
| 19 | Right of Way (152) | 10,530,832 | 24,540 | |
| 20 | Line Pipe (153) | 74,712,100 | 1,017,120 | |
| 21 | Line Pipe Fittings (154) | 20,272,060 | 72,509 | |
| 22 | Pipeline Construction (155) | 165,587,643 | 3,663,366 | |
| 23 | Buildings (156) | 7,190,253 | 137,245 | |
| 24 | Boilers (157) | 0 | 0 | |
| 25 | Pumping Equipment (158) | 12,326,822 | 81,711 | |
| 26 | Machine Tools and Machinery (159) | 86,158 | 0 | |
| 27 | Other Station Equipment (160) | 44,557,266 | 952,007 | |
| 28 | Oil Tanks (161) | 20,832,370 | 214,159 | |
| 29 | Delivery Facilities (162) | 2,642,115 | 26,562 | |
| 30 | Communication Systems (163) | 2,224,375 | 867,244 | |
| 31 | Office Furniture and Equipment (164) | 1,441,978 | 61,184 | |
| 32 | Vehicles and Other Work Equipment (165) | 2,455,238 | 78,914 | |
| 33 | Other Property (166) | 0 | 0 | |
| 34 | TOTAL (Lines 18 thru 33) | 366,543,423 | 7,196,561 | |
| | GENERAL | | | |
| 35 | Land (171) | 0 | | |
| 36 | Buildings (176) | 0 | | |
| 37 | Machine Tools and Machinery (179) | 0 | | |
| 38 | Communication Systems (183) | 0 | | |
| 39 | Office Furniture and Equipment (184) | 0 | | |
| 40 | Vehicles and Other Work Equipment (185) | 0 | | |
| 41 | Other Property (186) | 0 | | |
| 42 | Construction Work in Progress (187) | 1,346,787 | | 0 |
| 43 | TOTAL (Lines 35 thru 43) | 1,346,787 | 0 | 0 |
| 44 | GRAND TOTAL (Lines 17, 34, 43) | 404,081,392 | 8,169,683 | 0 |

| NAME OF RESPONDENT<br>Marathon Pipe Line Company | THIS REPORT IS:<br>( X ) An Original<br>( ) A Resubmission | DATE OF REPORT<br>(Mo, Day, Yr)<br>3/31/98 | YEAR OF REPORT<br>Dec. 31, 1997 |
|---|---|---|---|

CARRIER PROPERTY (Continued)

| PROPERTY CHANGES DURING THE YEAR | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed or Otherwise Retired During the Year (e) | Net (c + d - e) (f) | Other Adjustments, Transfers and Clearances (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | Balance at End of Year (b ± h) (In dollars) (i) | Line No. |
| | | | | | |
| 0 | 0 | 0 | 0 | 3,866 | 1 |
| 0 | 508 | 0 | 508 | 578,022 | 2 |
| 148,271 | (77,512) | 0 | (77,512) | 7,708,546 | 3 |
| 6,621 | 48,638 | 0 | 48,638 | 3,364,222 | 4 |
| 156,046 | 650,325 | 0 | 650,325 | 18,299,767 | 5 |
| 0 | 0 | 0 | 0 | 285,354 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 10,440 | 16,732 | 0 | 16,732 | 1,177,594 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 6,281 | 6,772 | 0 | 6,772 | 2,524,537 | 10 |
| 0 | 0 | 0 | 0 | 2,564,303 | 11 |
| 2,541 | (2,541) | 0 | (2,541) | 81,694 | 12 |
| 0 | 0 | 0 | 0 | 61,582 | 13 |
| 0 | 0 | 0 | 0 | 7,221 | 14 |
| 0 | 0 | 0 | 0 | 177,396 | 15 |
| 0 | 0 | 0 | 0 | 0 | 16 |
| 330,200 | 642,922 | 0 | 642,922 | 36,834,104 | 17 |
| | | | | | |
| 103,000 | (103,000) | 0 | (103,000) | 1,581,213 | 18 |
| 0 | 24,540 | 0 | 24,540 | 10,555,372 | 19 |
| 117,742 | 899,378 | 0 | 899,378 | 75,611,478 | 20 |
| 5,732 | 66,777 | 0 | 66,777 | 20,338,837 | 21 |
| 184,853 | 3,478,513 | 0 | 3,478,513 | 169,066,156 | 22 |
| 6,193 | 131,052 | 0 | 131,052 | 7,321,305 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 4,082 | 77,629 | 0 | 77,629 | 12,404,451 | 25 |
| 0 | 0 | 0 | 0 | 86,158 | 26 |
| 93,726 | 858,281 | 0 | 858,281 | 45,415,547 | 27 |
| 23,141 | 191,018 | 0 | 191,018 | 21,023,388 | 28 |
| 7,006 | 19,556 | 0 | 19,556 | 2,661,671 | 29 |
| 2,495 | 864,749 | 0 | 864,749 | 3,089,124 | 30 |
| 16,347 | 44,837 | 0 | 44,837 | 1,486,815 | 31 |
| 108,401 | (29,487) | 0 | (29,487) | 2,425,751 | 32 |
| 0 | 0 | 0 | 0 | 0 | 33 |
| 672,718 | 6,523,843 | 0 | 6,523,843 | 373,067,266 | 34 |
| | | | | | |
| | 0 | | | 0 | 35 |
| | 0 | | | 0 | 36 |
| | 0 | | | 0 | 37 |
| | 0 | | | 0 | 38 |
| | 0 | | | 0 | 39 |
| | 0 | | | 0 | 40 |
| | 0 | | | 0 | 41 |
| 195,870 | (195,870) | 0 | (195,870) | 1,150,917 | 42 |
| 195,870 | (195,870) | 0 | (195,870) | 1,150,917 | 43 |
| 1,198,788 | 6,970,895 | 0 | 6,970,895 | 411,052,287 | 44 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

DEPRECIATION BASE AND RATES -- CARRIER PROPERTY
(EXCLUSIVE OF SYSTEM PROPERTY REPORTING IN SCHEDULE 215)

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) (1) | Average Balance for The Year (d) | Annual Composite/ Component Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | |
| 1 | Right of Way (102) | 538,654 | 577,514 | 577,514 | 3.33 |
| 2 | Line Pipe (103) | 7,681,598 | 7,710,511 | 7,784,171 | 3.00 |
| 3 | Line Pipe Fittings (104) | 3,240,111 | 3,322,042 | 3,318,821 | 3.33 |
| 4 | Pipeline Construction (105) | 16,577,017 | 17,775,936 | 17,710,665 | 3.33 |
| 5 | Buildings (106) | 285,353 | 285,353 | 285,353 | 3.70 |
| 6 | Boilers (107) | 0 | 0 | 0 | |
| 7 | Pumping Equipment (108) | 1,136,584 | 1,177,594 | 1,174,926 | 4.00 |
| 8 | Machine Tools and Machinery (109) | 0 | 0 | 0 | |
| 9 | Other Station Equipment (110) | 2,486,057 | 2,513,447 | 2,517,970 | 5.56 |
| 10 | Oil Tanks (111) | 2,564,303 | 2,564,303 | 2,564,303 | 4.00 |
| 11 | Delivery Facilities (112) | 84,235 | 84,235 | 84,235 | 3.33 |
| 12 | Communication Systems (113) | 61,583 | 61,583 | 61,583 | 0.00 |
| 13 | Office Furniture and Equipment (114) | 7,220 | 7,220 | 7,220 | 4.00 |
| 14 | Vehicles and Other Work Equipment (115) | 177,396 | 177,396 | 177,396 | 4.00 |
| 15 | Other Property (116) | 0 | 0 | 0 | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | 34,840,111 | 36,257,134 | 36,264,157 | 3.49 |
| | DEPRECIABLE CARRIER PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152) | 10,240,428 | 10,247,028 | 10,246,345 | 2.60 |
| 18 | Line Pipe (153) | 67,734,224 | 68,130,390 | 68,073,313 | 2.57 |
| 19 | Line Pipe Fittings (154) | 17,726,285 | 17,990,276 | 17,937,326 | 2.67 |
| 20 | Pipeline Construction (155) | 155,934,870 | 157,500,847 | 157,214,593 | 2.68 |
| 21 | Buildings (156) | 8,073,726 | 6,612,674 | 6,570,794 | 3.68 |
| 22 | Boilers (157) | 0 | 0 | 0 | |
| 23 | Pumping Equipment (158) | 11,034,822 | 11,030,779 | 11,033,137 | 4.75 |
| 24 | Machine Tools and Machinery (159) | 86,161 | 86,161 | 86,161 | 4.00 |
| 25 | Other Station Equipment (160) | 37,980,954 | 42,218,085 | 42,642,175 | 4.96 |
| 26 | Oil Tanks (161) | 16,038,222 | 16,192,202 | 16,144,880 | 3.64 |
| 27 | Delivery Facilities (162) | 1,315,893 | 1,315,893 | 1,315,893 | 3.66 |
| 28 | Communication Systems (163) | 1,845,446 | 2,700,847 | 2,088,972 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 1,109,754 | 1,383,730 | 1,364,101 | 5.11 |
| 30 | Vehicles and Other Work Equipment (165) | 2,142,822 | 2,159,605 | 2,165,157 | 5.47 |
| 31 | Other Property (166) | 0 | 0 | 0 | |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 331,263,607 | 337,568,517 | 336,882,847 | 3.12 |
| | DEPRECIABLE CARRIER PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | 0 | 0 | 0 | |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | 366,103,718 | 373,825,651 | 373,147,004 | 3.16 |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 1,522,855 | 1,524,849 | | |
| 42 | Construction Work in Progress (187) | 7,114,238 | 4,985,512 | | |
| 43 | Values Being Amortized (See Instr. 4) | 77,955 | 77,955 | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | 8,715,048 | 6,588,316 | 0 | |
| 45 | TOTAL Investment in Carrier Property (Lines 40 + 44) | 374,818,766 | 380,413,967 | 373,147,004 | |

(1) Balance at December 1, 1997

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates -- Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: Capline

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) (1) | Average Balance for The Year (d) | Annual Composite/ Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | 0 | 0 | 0 | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152) | 278,196 | 278,196 | 278,196 | 2.59 |
| 18 | Line Pipe (153) | 6,642,490 | 6,641,384 | 6,642,398 | 2.56 |
| 19 | Line Pipe Fittings (154) | 2,351,023 | 2,346,532 | 2,348,482 | 2.66 |
| 20 | Pipeline Construction (155) | 8,562,141 | 8,559,258 | 8,563,027 | 2.70 |
| 21 | Buildings (156) | 650,208 | 656,153 | 651,218 | 3.66 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment (158) | 1,292,000 | 1,291,961 | 1,291,980 | 4.75 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment (160) | 1,636,113 | 1,648,974 | 1,612,405 | 4.95 |
| 26 | Oil Tanks (161) | 4,711,300 | 4,739,870 | 4,711,047 | 3.63 |
| 27 | Delivery Facilities (162) | 1,326,221 | 1,345,777 | 1,327,742 | 3.61 |
| 28 | Communication Systems (163) | 350,813 | 367,050 | 353,267 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 89,779 | 88,101 | 87,987 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 280,160 | 248,930 | 260,345 | 5.37 |
| 31 | Other Property (166) | 0 | 0 | | 0.00 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 28,170,444 | 28,212,186 | 28,128,094 | 3.17 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | 0 | 0 | 0 | |
| 40 | All Depreciable Sys Property Accts (Lines 16, 32, 39) | 28,170,444 | 28,212,186 | 28,128,094 | 3.17 |
| | NONDEPRECIABLE SYSTEM PROPERTY (See Inst. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 163,230 | 163,230 | | |
| 42 | TOTAL Investment in Sys Property (Lines 40 + 41) | 28,333,674 | 28,375,416 | 28,128,094 | |

(1) Balance at December 1, 1997

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## ACCRUED DEPRECIATION - CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation -- Carrier Property, during the year.

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U. S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits - Net (In dollars) (e) | Balance at End of Year (b + c + d + e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | 411,037 | 19,221 | 0 | 0 | 430,258 |
| 2 | Line Pipe (103) | 3,862,154 | 233,526 | (148,270) | (89,004) | 3,858,406 |
| 3 | Line Pipe Fittings (104) | 1,774,495 | 110,518 | (6,621) | (2,353) | 1,876,039 |
| 4 | Pipeline Construction (105) | 8,787,057 | 589,766 | (156,046) | 0 | 9,220,777 |
| 5 | Buildings (106) | 237,730 | 10,558 | 0 | 0 | 248,288 |
| 6 | Boilers (107) | 0 | 0 | 0 | 0 | 0 |
| 7 | Pumping Equipment (108) | 901,726 | 46,997 | (14,483) | (8,555) | 925,685 |
| 8 | Machine Tools and Machinery (109) | 0 | 0 | 0 | 0 | 0 |
| 9 | Other Station Equipment (110) | 2,457,454 | 140,000 | (6,657) | (3,836) | 2,586,961 |
| 10 | Oil Tanks (111) | 2,120,154 | 102,572 | 0 | 0 | 2,222,726 |
| 11 | Delivery Facilities (112) | 52,554 | 2,805 | (2,541) | (4,484) | 48,334 |
| 12 | Communication Systems (113) | 22,603 | 218 | 0 | 0 | 22,821 |
| 13 | Office Furniture and Equipment (114) | 9,053 | 289 | 0 | 0 | 9,342 |
| 14 | Vehicles and Other Work Equipment (115) | 90,003 | 7,096 | 0 | 0 | 97,099 |
| 15 | Other Property (116) | 0 | 0 | 0 | 0 | 0 |
| 16 | TOTAL (Lines 1 thru 15) | 20,726,020 | 1,263,566 | (334,618) | (108,232) | 21,546,736 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 7,151,135 | 266,384 | 0 | 0 | 7,417,519 |
| 18 | Line Pipe (153) | 53,614,293 | 1,816,005 | (116,636) | (299,575) | 55,014,087 |
| 19 | Line Pipe Fittings (154) | 8,551,912 | 490,341 | 0 | 0 | 9,042,253 |
| 20 | Pipeline Construction (155) | 92,187,305 | 4,337,405 | (178,264) | 0 | 96,346,446 |
| 21 | Buildings (156) | 4,721,889 | 243,215 | (5,460) | 0 | 4,959,644 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 9,572,566 | 520,119 | 0 | 4,043 | 10,096,728 |
| 24 | Machine Tools and Machinery (159) | 53,847 | 3,453 | 0 | 0 | 57,300 |
| 25 | Other Station Equipment (160) | 24,128,121 | 2,039,674 | 0 | 375 | 26,168,170 |
| 26 | Oil Tanks (161) | 16,063,045 | 578,286 | 0 | 0 | 16,641,331 |
| 27 | Delivery Facilities (162) | 1,345,919 | 48,276 | 0 | 0 | 1,394,195 |
| 28 | Communication Systems (163) | 1,889,191 | 107,119 | 0 | 0 | 1,996,310 |
| 29 | Office Furniture and Equipment (164) | 821,818 | 67,655 | (10,961) | 7,436 | 885,948 |
| 30 | Vehicles and Other Work Equipment (165) | 2,166,953 | 132,290 | (41,738) | 18,500 | 2,276,005 |
| 31 | Other Property (166) | (21,852) | 0 | 0 | 0 | (21,852) |
| 32 | TOTAL (Lines 17 thru 31) | 222,246,142 | 10,650,222 | (353,059) | (269,221) | 232,274,084 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | 0 | | | | 0 |
| 34 | Machine Tools and Machinery (179) | 0 | | | | 0 |
| 35 | Communication Systems (183) | 0 | | | | 0 |
| 36 | Office Furniture and Equip (184) | 0 | | | | 0 |
| 37 | Vehicles and Other Work Equip (185) | 0 | | | | 0 |
| 38 | Other Property (186) | 0 | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 242,972,162 | 11,913,788 | (687,677) | (377,453) | 253,820,820 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

ACCRUED DEPRECIATION - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Accrued Depreciation -- Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of system: Capline

| Line No. | Account (a) | Balance at Beginning Balance (In dollars) (b) | Charged to Account No. 540 of U. S. of A. (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits - Net (In dollars) (e) | Balance at End of Year (b + c + d + e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | | | | | 0 |
| 2 | Line Pipe (103) | | | | | 0 |
| 3 | Line Pipe Fittings (104) | | | | | 0 |
| 4 | Pipeline Construction (105) | | | | | 0 |
| 5 | Buildings (106) | | | | | 0 |
| 6 | Boilers (107) | | | | | 0 |
| 7 | Pumping Equipment (108) | | | | | 0 |
| 8 | Machine Tools and Machinery (109) | | | | | 0 |
| 9 | Other Station Equipment (110) | | | | | 0 |
| 10 | Oil Tanks (111) | | | | | 0 |
| 11 | Delivery Facilities (112) | | | | | 0 |
| 12 | Communication Systems (113) | | | | | 0 |
| 13 | Office Furniture and Equipment (114) | | | | | 0 |
| 14 | Vehicles and Other Work Equipment (115) | | | | | 0 |
| 15 | Other Property (116) | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 15) | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 221,543 | 7,957 | 0 | 0 | 229,500 |
| 18 | Line Pipe (153) | 5,189,833 | 180,009 | (1,106) | (2,829) | 5,365,907 |
| 19 | Line Pipe Fittings (154) | 831,786 | 63,694 | (5,732) | (4,256) | 885,492 |
| 20 | Pipeline Construction (155) | 6,118,941 | 244,903 | (6,588) | (2,340) | 6,354,916 |
| 21 | Buildings (156) | 390,439 | 18,625 | (733) | 0 | 408,331 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 968,408 | 49,096 | (39) | 0 | 1,017,465 |
| 24 | Machine Tools and Machinery (159) | 0 | 0 | 0 | 0 | 0 |
| 25 | Other Station Equipment (160) | 460,917 | 51,114 | (93,352) | 0 | 418,679 |
| 26 | Oil Tanks (161) | 2,693,132 | 133,873 | (23,141) | 996 | 2,804,860 |
| 27 | Delivery Facilities (162) | 217,796 | 37,973 | (7,006) | 0 | 248,763 |
| 28 | Communication Systems (163) | 497,334 | 35,327 | (2,494) | 0 | 530,167 |
| 29 | Office Furniture and Equip (164) | 18,501 | 3,520 | (5,387) | 0 | 16,634 |
| 30 | Vehicles and Other Work Equip (165) | 74,024 | 21,505 | (66,662) | 27,115 | 55,982 |
| 31 | Other Property (166) | 0 | 0 | 0 | 0 | 0 |
| 32 | TOTAL (Lines 17 thru 31) | 17,682,654 | 847,596 | (212,240) | 18,686 | 18,336,696 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | 0 |
| 34 | Machine Tools and Machinery (179) | | | | | 0 |
| 35 | Communication Systems (183) | | | | | 0 |
| 36 | Office Furniture and Equip (184) | | | | | 0 |
| 37 | Vehicles and Other Work Equip (185) | | | | | 0 |
| 38 | Other Property (186) | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 17,682,654 | 847,596 | (212,240) | 18,686 | 18,336,696 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, Depreciation and Amortization, of the accounting company.
2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, Accrued Amortization -- Carrier Property.
3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In Dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | | | 68,670 |
| 2 | 8.28 Miles of 8" known as | | | | |
| 3 | Ruffner Martinsville Loop | | | | |
| 4 | | | | | |
| 5 | WDN-20,608 | 9,285 | | | 9,285 |
| 6 | .09 miles known as Bible | | | | |
| 7 | Grove Line | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
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| 47 | TOTAL | 77,955 | | | 77,955 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

AMORTIZATION BASE AND RESERVE (Continued)

4. If reporting by project, briefly describe in a footnote each project amounting to $100,000 or more. Reference the kind of property reported; do not include location. Items less than $100,000 may be combined in a single entry titled Minor Items, Each Less Than $100,000.
5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote
6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| RESERVE (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (In dollars) (f) | Debits During Year (In dollars) (g) | Credits During Year (In Dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 68,670 | | | 68,670 | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 9,285 | | | 9,285 | 5 |
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| 77,955 | | | 77,955 | 47 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U. S. if A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
2. Report each item amounting to $250,000 or more. Items less than $250,000 may be combined in a single entry title "Minor items, each less than $250,000."
3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property (a) | Date Included In Account No. 34 (b) | Book Cost at End of Year (In Dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL-trnf. to Non Carrier | 9/48 | 88,560 | |
| 2 | Minor items (all land) each less than$250,000 | 9/52 | 1,492 | |
| 3 | " " | 9/56 | 40,447 | |
| 4 | " " | 9/57 | 90,824 | |
| 5 | " " | 11/57 | 23,828 | |
| 6 | " " | 7/59 | 17,449 | |
| 7 | " " | 8/59 | 6,144 | |
| 8 | " " | 9/60 | 3,485 | |
| 9 | " " | 12/61 | 602 | |
| 10 | Dry Creek Montana Gathering | 2/66 | 1,964 | |
| 11 | Minor items (all land) each less than$250,000 | 9/69 | 75,544 | |
| 12 | " " | 12/69 | 11,845 | |
| 13 | " " | 9/70 | 20,059 | |
| 14 | " " | 9/71 | 28,066 | |
| 15 | Iraan, Texas - 120,000 bbl. tank | 12/71 | 253,965 | |
| 16 | Minor items each less than $250,000 | 11/75 | 2,832 | |
| 17 | Minor items each less than $250,000 | 12/75 | 5,284 | |
| 18 | Minor items (all land) each less than $250,000 | 9/76 | 35,785 | |
| 19 | Minor items each less than $250,000 | 12/78 | 15,740 | |
| 20 | Minor items each less than $250,000 | 12/79 | 871 | |
| 21 | Minor items (all land) each less than $250,000 | 9/79 | 1,175 | |
| 22 | Minor items (all land) each less than $250,000 | 12/80 | 35,004 | |
| 23 | 6" Products Line in Northern Illinois | 9/85 | 105,215 | |
| 24 | Minor items (all land) each less than $250,000 | 12/85 | 9,121 | |
| 25 | Minor items each less than $250,000 | 12/85 | 10,181 | |
| 26 | Minor items (all land) each less than $250,000 | 12/87 | 5,885 | |
| 27 | Minor items (all land) each less than $250,000 | 6/90 | 687 | |
| 28 | Minor items (all land) each less than $250,000 | 12/96 | 26,643 | |
| 29 | Sheridan, IN-Land-58.5 acres Trnf. to Non Carrie | 6/97 | 305,298 | |
| 30 | | | | |
| 31 | | | | |
| 32 | | | | |
| 33 | ** Office building located in Findlay, OH was transferred to Marathon Oil Company at Net Book Value | | | |
| 34 | of $1,333,457. | | | |
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| 46 | | TOTAL | 1,223,995 | |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount to $250,000 or more. Items less than $250,000 may be combined in a single entry designated "Minor Items, Each Less Than $250,000". In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors), If Any<br>(a) | Amount at End of Year (In dollars)<br>(b) |
|---|---|---|
| 1 | Non Capital Incomplete Construction | 4,279,125 |
| 2 | Suspense items | 1,250,774 |
| 3 | Joint Operations | 641,413 |
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| 50 | TOTAL | 6,171,312 |

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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, Payable to Affiliated Companies.
2. Report every item in excess of $250,000.
3. For creditors whose balances were less than $250,000, a single entry may be made under a caption "Minor Accounts, Each Less Than $250,000".

| Line No. | Name of Creditor<br>(a) | Description of Liability or of Transaction<br>(b) | Balance at End of Year (In dollars)<br>(c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Services | 6,927,685 |
| 2 | | | |
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| 49 | | TOTAL | 6,927,685 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. Listed in column (a) are the current and noncurrent deferred income tax accounts.
2. Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between taxable income and pretax accounting income. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions an post retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under Other.
3. Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, Deferred Income Tax Charges and 59, Deferred Income Tax Credits and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Charges and 64, Accumulated Deferred Income Tax Credits for the timing differences originating and reversing in the current year.
4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes--Extraordinary Items, for the current reporting year.
5. Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback. Explain the adjustments in the space at the end of this schedule.
6. Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c) and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

| Line No. | Particulars (Details)<br>(a) | Beginning of Year Balance (In dollars)<br>(b) | Net Credits (Charges) for Current Year (In dollars)<br>(c) | Amount of Adjustments (In dollars)<br>(d) | End of Year Balance (b+c+d) (In dollars)<br>(e) |
|---|---|---|---|---|---|
| 1 | Current Deferred Income Tax Charges/Credits: | | | | |
| 2 | | | | | 0 |
| 3 | | | | | 0 |
| 4 | | | | | 0 |
| 5 | | | | | 0 |
| 6 | Other (Specify) | | | | 0 |
| 7 | | | | | 0 |
| 8 | | | | | 0 |
| 9 | | | | | 0 |
| 10 | **TOTALS** | 0 | 0 | 0 | 0 |
| 11 | Noncurrent Accumulated Deferred Income Tax Charges/Credits | | | | |
| 12 | Accelerated Depreciation | 31,261,114 | (2,763,751) | 0 | 28,497,363 |
| 13 | State Deferred Tax | (1,612,610) | 43,968 | 0 | (1,568,642) |
| 14 | Pipeline Dismantlement | (4,512,061) | (716,351) | 0 | (5,228,412) |
| 15 | Equity in Non-Consolidated Subsidiaries | 9,535,550 | 1,376,053 | 0 | 10,911,603 |
| 16 | Benefit Plan Accrual | (6,031,881) | 305,067 | 0 | (5,726,814) |
| 17 | Partnership | 12,197,681 | (128,803) | 0 | 12,068,878 |
| 18 | Other | (2,231,444) | (1,103,506) | 0 | (3,334,950) |
| 19 | | | | | |
| 20 | **TOTALS** | 38,606,349 | (2,987,323) | 0 | 35,619,026 |

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| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

CAPITAL STOCK (Acount 70)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series or any general class. Show separate totals for common preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Common Stock | 200,000 | $100.00 | $100.00 |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
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CAPITAL STOCK (Account 70) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount oustanding without reduction for amounts held by Respondent | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS TREASURY STOCK (Account 76) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Amount (h) | Shares (i) | Amount (j) | |
| 45,000 | 4,500,000 | | | | | 1 |
| | | | | | | 2 |
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## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item<br>(a) | Contra Account Number<br>(b) | Amount (In dollars)<br>(c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 23,672,581 |
| 2 | Additions During the Year (Describe): | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | 0 |
| 12 | Deductions During the Year (Describe) | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | 0 |
| 24 | Balance at End of Year (TOTAL Lines 1 and 11 less 23) | | 23,672,581 |

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OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U. S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210, 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210 and 220 which are derived form the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) see note | 14,060,543 | 0 | 14,060,543 |
| 2 | Trunk revenues (210) see note | 86,828,712 | 59,730,075 | 146,558,787 |
| 3 | Delivery revenues (220) see note | 624,937 | 0 | 624,937 |
| 4 | Allowance oil revenue (230) | 39,936 | 0 | 39,936 |
| 5 | Storage and demurrage revenue (240) | 0 | 0 | 0 |
| 6 | Rental revenue (250) | 13,517,202 | 1,261,618 | 14,778,820 |
| 7 | Incidental revenue (260) | 482,107 | 0 | 482,107 |
| 8 | TOTAL | 115,553,437 | 60,991,693 | 176,545,130 |

**Note:**

| Account | Intra-State Revenue | Inter-State Revenue | Total Revenue |
|---|---|---|---|
| 200 | 5,127,147 | 8,933,396 | 14,060,543 |
| 210 | 5,756,474 | 140,802,313 | 146,558,787 |
| 220 | 0 | 624,937 | 624,937 |
| Total | 10,883,621 | 150,360,646 | 161,244,267 |

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OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the USA.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b + c + d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,119,407 | 2,672,604 | 45,067 | 3,837,078 |
| 2 | Supplies and Expenses (310) | 363,993 | 902,431 | 763 | 1,267,187 |
| 3 | Outside Services (320) | 48,465 | 1,046,793 | 169 | 1,095,427 |
| 4 | Operating Fuel & Power (330) | 54,638 | 14,775,773 | 1,851 | 14,832,262 |
| 5 | Oil Losses and Shortages (340) | (81,142) | (441,190) | 0 | (522,332) |
| 6 | TOTAL Operations Expenses | 1,505,361 | 18,956,411 | 47,850 | 20,509,622 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 1,010,102 | 3,229,675 | 6,702 | 4,246,479 |
| 8 | Supplies and Expenses (410) | 366,552 | 1,431,900 | 6,685 | 1,805,137 |
| 9 | Outside Services (420) | 819,876 | 8,522,801 | 78,214 | 9,420,891 |
| 10 | Maintenance Materials (430) | 327,360 | 2,582,952 | 14,033 | 2,924,345 |
| 11 | TOTAL Maintenance Expenses | 2,523,890 | 15,767,328 | 105,634 | 18,396,852 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 491,782 | 3,386,802 | 2,756 | 3,881,340 |
| 13 | Supplies and Expenses (510) | 124,907 | 837,849 | 66 | 962,822 |
| 14 | Outside Services (520) | 612,648 | 6,100,587 | 148 | 6,713,383 |
| 15 | Rentals (530) | 67,458 | 2,417,523 | 17,135 | 2,502,116 |
| 16 | Depreciation and Amortization (540) | 1,376,063 | 6,826,345 | 27,983 | 8,230,391 |
| 17 | Pensions and Benefits (550) | 467,768 | 963,513 | 0 | 1,431,281 |
| 18 | Insurance (560) | 4,805 | 65,489 | 0 | 70,294 |
| 19 | Casualty and Other Losses (570) | 529,103 | 6,098,146 | 22,124 | 6,649,373 |
| 20 | Pipeline Taxes (580) | 571,119 | 2,667,803 | 0 | 3,238,922 |
| 21 | TOTAL General Expenses | 4,245,653 | 29,364,057 | 70,212 | 33,679,922 |
| 22 | GRAND TOTALS | 8,274,904 | 64,087,796 | 223,696 | 72,586,396 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (in dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f + g + h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 2,786,897 | 0 | 2,786,897 |
| 2 | Supplies and Expenses (310) | 0 | 890,436 | 0 | 890,436 |
| 3 | Outside Services (320) | 0 | 231,217 | 0 | 231,217 |
| 4 | Operating Fuel & Power (330) | 0 | 5,039,876 | 0 | 5,039,876 |
| 5 | Oil Losses and Shortages (340) | 0 | (414,731) | 0 | (414,731) |
| 6 | TOTAL Operations Expenses | 0 | 8,533,695 | 0 | 8,533,695 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 2,701,211 | 0 | 2,701,211 |
| 8 | Supplies and Expenses (410) | 0 | 1,069,041 | 0 | 1,069,041 |
| 9 | Outside Services (420) | 0 | 7,196,850 | 0 | 7,196,850 |
| 10 | Maintenance Materials (430) | 0 | 1,629,647 | 0 | 1,629,647 |
| 11 | TOTAL Maintenance Expenses | 0 | 12,596,749 | 0 | 12,596,749 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 2,074,517 | 0 | 2,074,517 |
| 13 | Supplies and Expenses (510) | 0 | 524,585 | 0 | 524,585 |
| 14 | Outside Services (520) | 0 | 2,447,070 | 0 | 2,447,070 |
| 15 | Rentals (530) | 0 | 297,380 | 0 | 297,380 |
| 16 | Depreciation and Amortization (540) | 0 | 4,530,994 | 0 | 4,530,994 |
| 17 | Pensions and Benefits (550) | 0 | 1,020,219 | 0 | 1,020,219 |
| 18 | Insurance (560) | 0 | 34,716 | 0 | 34,716 |
| 19 | Casualty and Other Losses (570) | 0 | 3,822,663 | 0 | 3,822,663 |
| 20 | Pipeline Taxes (580) | 0 | 2,235,268 | 0 | 2,235,268 |
| 21 | TOTAL General Expenses | 0 | 16,987,412 | 0 | 16,987,412 |
| 22 | GRAND TOTALS | 0 | 38,117,856 | 0 | 38,117,856 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | TOTAL (in dollars) Gathering (b + f) (j) | Trunk (c + g) (k) | Delivery (d + h) (l) | Total (e + i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 1,119,407 | 5,459,501 | 45,067 | 6,623,975 |
| 2 | Supplies and Expenses (310) | 363,993 | 1,792,867 | 763 | 2,157,623 |
| 3 | Outside Services (320) | 48,465 | 1,278,010 | 169 | 1,326,644 |
| 4 | Operating Fuel & Power (330) | 54,638 | 19,815,649 | 1,851 | 19,872,138 |
| 5 | Oil Losses and Shortages (340) | (81,142) | (855,921) | 0 | (937,063) |
| 6 | TOTAL Operations Expenses | 1,505,361 | 27,490,106 | 47,850 | 29,043,317 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 1,010,102 | 5,930,886 | 6,702 | 6,947,690 |
| 8 | Supplies and Expenses (410) | 366,552 | 2,500,941 | 6,685 | 2,874,178 |
| 9 | Outside Services (420) | 819,876 | 15,719,651 | 78,214 | 16,617,741 |
| 10 | Maintenance Materials (430) | 327,360 | 4,212,599 | 14,033 | 4,553,992 |
| 11 | TOTAL Maintenance Expenses | 2,523,890 | 28,364,077 | 105,634 | 30,993,601 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 491,782 | 5,461,319 | 2,756 | 5,955,857 |
| 13 | Supplies and Expenses (510) | 124,907 | 1,362,434 | 66 | 1,487,407 |
| 14 | Outside Services (520) | 612,648 | 8,547,657 | 148 | 9,160,453 |
| 15 | Rentals (530) | 67,458 | 2,714,903 | 17,135 | 2,799,496 |
| 16 | Depreciation and Amortization (540) | 1,376,063 | 11,357,339 | 27,983 | 12,761,385 |
| 17 | Pensions and Benefits (550) | 467,768 | 1,983,732 | 0 | 2,451,500 |
| 18 | Insurance (560) | 4,805 | 100,205 | 0 | 105,010 |
| 19 | Casualty and Other Losses (570) | 529,103 | 9,920,809 | 22,124 | 10,472,036 |
| 20 | Pipeline Taxes (580) | 571,119 | 4,903,071 | 0 | 5,474,190 |
| 21 | TOTAL General Expenses | 4,245,653 | 46,351,469 | 70,212 | 50,667,334 |
| 22 | GRAND TOTALS | 8,274,904 | 102,205,652 | 223,696 | 110,704,252 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
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## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.
2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | 25 |
| 5 | California | | 35 | Ohio | 368,651 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | 1,060 | 38 | Pennsylvania | |
| 9 | Florida | 6 | 39 | Rhode Island | |
| 10 | Georgia | 408 | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | 42,912 |
| 13 | Illinois | 328,950 | 43 | Texas | 341,881 |
| 14 | Indiana | 528,524 | 44 | Utah | |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | | 46 | Virginia | |
| 17 | Kentucky | 54,475 | 47 | Washington | |
| 18 | Louisiana | 1,438,890 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | 214,585 |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | 243,842 | 52 | Other (Specify) | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 221,694 | 54 | | |
| 25 | Missouri | 131 | 55 | | |
| 26 | Montana | 2,633 | 56 | | |
| 27 | Nebraska | 45 | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL--State, Local and Other Taxes | 3,788,712 |
| 30 | New Jersey | | | | |

### B. U. S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | 1,663,323 |
| 62 | Unemployment Insurance | 21,485 |
| 63 | Other U.S. Taxes (Specify, Except Income Taxes) (Heavy Vehicle Use Tax) | 670 |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL--U. S. Government Taxes | 1,685,478 |
| 71 | GRAND TOTAL (Account No. 580) | 5,474,190 |

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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
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## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Noncarrier Property, in the U. S. of A.
2. If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In dollars) (b) | Total Expenses (In dollars) (c) |
|---|---|---|---|
| 1 | Miscellaneous Agricultrual leases | 13,131 | |
| 2 | Rentals for pipeline railroad crossings | | 4,063 |
| 3 | Lease of land at Yates Station | 3,985 | |
| 4 | Lease of land at Iraan Station | 5,309 | |
| 5 | Tank lease at Martinsville, IL | 598,267 | |
| 6 | Non carrier property depreciation | | 53,961 |
| 7 | | | |
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| 49 | | | |
| 50 | TOTAL | 620,692 | 58,024 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
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## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U. S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies (Transcribe from Schedules 202-203) | | |
| 2 | Income from Other Securities Investments | 15,159,515 | |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits (Specify) | | |
| 5 | Interest Income (other) | | 19,151 |
| 6 | | | |
| 7 | | | |
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| 49 | | | |
| 50 | TOTAL | 15,159,515 | 19,151 |

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695, Income Taxes on Extraordinary Items; 710, Other Credits to Retained Income; and 720, Other Debits to Retained Income, for the year. (The classifications should be made in accordance with the U. S. of A.)

2. For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Fees for operating pipeline facilities | | 3,247,245 |
| 2 | 640 | Minor items each less than $250,000 | | 190,639 |
| 3 | 640 | Overhead fees each less than $250,000 | | 219,859 |
| 4 | 660 | Minor items each less than $250,000 | | 70,911 |
| 5 | 680 | None | | |
| 6 | 695 | None | | |
| 7 | 710 | None | | |
| 8 | 720 | None | | |
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| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | | | 0 | 3,728,654 |
| 48 | | | | |



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| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States or origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.--Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | IL | 97,646,224 | 7,081,985 | |
| 2 | IN | 183,611 | 490,390 | |
| 3 | LA | 114,842,114 | 470,037 | 14,595,026 |
| 4 | MI | 26,912,354 | 356,914 | |
| 5 | MS | 773,014 | | |
| 6 | MT | 685,749 | | |
| 7 | OH | 20,038,628 | | |
| 8 | TX | 24,091,231 | 21,224,113 | |
| 9 | WY | 13,767,093 | 14,167,877 | 330,385 |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | 298,940,018 | 43,791,316 | 14,925,411 |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | IL-29111 Gasoline | 6,785,132 | | 36,091,842 |
| 17 | IL-29112 Kerosine | | | 3,561,064 |
| 18 | IL-29113 Fuel Oils | 6,832,694 | | 21,496,013 |
| 19 | IL-29119 Butane | 623,389 | | 1,040,431 |
| 20 | IL-29119 Iso-Butane | | | |
| 21 | IL-29119 Propane | 240,122 | | 1,352,723 |
| 22 | IL-29119 Pentane | | | |
| 23 | IL-29119 Natural Gasoline | 691,390 | | 61,735 |
| 24 | IL-29119 Other | | | 20,918,572 |
| 25 | IL-29119 Raffinate | 1,397,609 | | 83,585 |
| 26 | IL-29119 Heavy Naptha | 6,319,264 | | 190,172 |
| 27 | IN-29111 Gasoline | 1,902,816 | | 13,821,859 |
| 28 | IN-29112 Kerosine | | | 168,601 |
| 29 | IN-29113 Fuel Oils | 1,423,415 | | 5,395,211 |
| 30 | IN-29119 Other | 608,532 | | 15,260,976 |
| 31 | TOTAL | 26,824,363 | 0 | 119,442,784 |
| 32 | SUB TOTAL | 325,764,381 | 43,791,316 | 134,368,195 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ( ) Crude Oil See Page 600 A
(2) ( ) Products See Page 600 A

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g) and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
|---|---|---|---|---|---|
| | | | | | |
| 104,728,209 | 43,868,946 | | 60,525,009 | 104,393,955 | 1 |
| 674,001 | 500,444 | | 174,084 | 674,528 | 2 |
| 129,907,177 | 56,816,454 | | 72,208,762 | 129,025,216 | 3 |
| 27,269,268 | 711,342 | | 26,538,170 | 27,249,512 | 4 |
| 773,014 | 768,713 | | | 768,713 | 5 |
| 685,749 | 665,369 | | | 665,369 | 6 |
| 20,038,628 | 19,929,874 | | | 19,929,874 | 7 |
| 45,315,344 | 45,321,261 | | | 45,321,261 | 8 |
| 28,265,355 | 29,666,785 | | | 29,666,785 | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | 13 |
| | | | | | 14 |
| 357,656,745 | 198,249,188 | 0 | 159,446,025 | 357,695,213 | 15 |
| | | | | | |
| 42,876,974 | 7,670,350 | | 35,340,234 | 43,010,584 | 16 |
| 3,561,064 | 13,790 | | 3,502,247 | 3,516,037 | 17 |
| 28,328,707 | 6,637,913 | | 21,578,003 | 28,215,916 | 18 |
| 1,663,820 | 990,802 | | 672,975 | 1,663,777 | 19 |
| 0 | | | | 0 | 20 |
| 1,592,845 | 1,045,470 | | 547,560 | 1,593,030 | 21 |
| 0 | | | | 0 | 22 |
| 753,125 | 378,620 | | 381,732 | 760,352 | 23 |
| 20,918,572 | 3,593,580 | | 17,380,374 | 20,973,954 | 24 |
| 1,481,194 | 653,160 | | 814,607 | 1,467,767 | 25 |
| 6,509,436 | 3,355,441 | | 3,157,145 | 6,512,586 | 26 |
| 15,724,675 | 2,156,790 | | 13,575,423 | 15,732,213 | 27 |
| 168,601 | 158,585 | | 10,016 | 168,601 | 28 |
| 6,818,626 | 1,439,885 | | 5,393,908 | 6,833,793 | 29 |
| 15,869,508 | 5,710,412 | | 10,147,075 | 15,857,487 | 30 |
| 146,267,147 | 33,804,798 | 0 | 112,501,299 | 146,306,097 | 31 |
| 503,923,892 | 232,053,986 | 0 | 271,947,324 | 504,001,310 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ( ) Crude Oil See Page 601A
(2) ( ) Products See Page 601A

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
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## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States or origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.--Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | LA-29111 Gasoline | 1,772,051 | | 43,178,191 |
| 17 | LA-29112 Kerosine | | | 422,114 |
| 18 | LA-29113 Fuel Oils | 3,508,088 | | 10,837,656 |
| 19 | LA-29119 Other | | | 1,646,480 |
| 20 | OH-29113 Fuel Oils | 830,246 | | |
| 21 | TX-29111 Gasoline | | | 12,701,494 |
| 22 | TX-29112 Kerosine | | | 399,701 |
| 23 | TX-29113 Fuel Oils | | | 14,809,398 |
| 24 | TX-29119 Other | | | 19,224,814 |
| 25 | TX-29119 Heavy Naptha | | | 5,587,132 |
| 26 | TX-29119 Raffinate | | | 1,149,418 |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | 6,110,385 | 0 | 109,956,398 |
| 32 | GRAND TOTAL | 331,874,766 | 43,791,316 | 244,324,593 |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ( ) Crude Oil 67,098,262,794
(2) ( ) Products 19,170,935,242

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | (Mo, Day, Yr)<br>3/31/98 | Dec. 31, 1997 |

STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g) and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| | | | | | 10 |
| | | | | | 11 |
| | | | | | 12 |
| | | | | | |
| | | | | | |
| 44,950,242 | 32,554,695 | | 12,297,971 | 44,852,666 | 16 |
| 422,114 | 291,298 | | 129,504 | 420,802 | 17 |
| 14,345,744 | 10,788,372 | | 3,654,375 | 14,442,747 | 18 |
| 1,646,480 | 1,098,206 | | 534,167 | 1,632,373 | 19 |
| 830,246 | | | 833,678 | 833,678 | 20 |
| 12,701,494 | 5,857,988 | | 6,844,760 | 12,702,748 | 21 |
| 399,701 | | | 398,138 | 398,138 | 22 |
| 14,809,398 | 4,154,920 | | 10,616,110 | 14,771,030 | 23 |
| 19,224,814 | 9,286,044 | | 9,972,269 | 19,258,313 | 24 |
| 5,587,132 | 2,742,517 | | 2,847,702 | 5,590,219 | 25 |
| 1,149,418 | 557,831 | | 591,461 | 1,149,292 | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| 116,066,783 | 67,331,871 | 0 | 48,720,135 | 116,052,006 | 31 |
| 619,990,675 | 299,385,857 | 0 | 320,667,459 | 620,053,316 | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ( ) Crude Oil 314,076,718
(2) ( ) Products 262,358,103

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(Next Page is 700)

| NAME OF RESPONDENT | THIS REPORT IS: | DATE OF REPORT (Mo, Day, Yr) | YEAR OF REPORT |
|---|---|---|---|
| Marathon Pipe Line Company | ( X ) An Original<br>( ) A Resubmission | 3/31/98 | Dec. 31, 1997 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.
2. For item No. 1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calendar years. The total cost of service value shall be computed on a total company basis consistent with the Commission's Opinion No. 154-B et al. methodology.
3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, line 1, columns (b) and (c).
4. For item No. 3, enter on Line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form NO. 6.
5. For item No. 4, enter on Line 4, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2) from the current and previous year's FERC Form No. 6.
6. If the company makes major changes to its application of the Opinion No. 154-B et at. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item<br>(a) | Current Year Amount (In dollars)<br>(b) | Previous Year Amount (In dollars)<br>(c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 162,671,000 | 151,808,000 |
| 2 | Operating Revenues--Actual | 176,545,130 | 182,869,436 |
| | | Current Year Amount (In dollars)<br>(b) | Previous Year Amount (In dollars)<br>(c) |
| 3 | Throughput in Barrels | 576,434,821 | 592,031,954 |
| 4 | Throughput in Barrel-Miles | 86,269,198,036 | 88,859,114,088 |

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| Analysis of Federal income and other taxes deferred | 231 |
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| Balance sheet | |
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| amortization | 218,219 |
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PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| (A) Owned and Operated by Respondent | | | | | | | | | | | | |
| Illinois | 69 | 2" | 1 | 2" | | | | | | 11 | | |
| | 158 | 3" | 1 | 3" | 1 | 4" | | | | 16 | | |
| | 147 | 4" | 9 | 4" | | | | | | 12 | | |
| | 57 | 6" | 63 | 6" | | | | | | 6 | | |
| | 9 | 8" | 83 | 8" | 40 | 8" | | | | 1 | | |
| | 6 | 10" | 175 | 10" | 191 | 10" | | | | | | |
| | | | 6 | 12" | 384 | 12" | | | | | | |
| | | | 3 | 14" | | | | | | | | |
| | | | 1 | 16" | 12 | 16" | | | | | | |
| | | | 154 | 20" | | | | | | | | |
| | | | 26 | 22" | | | | | | | | |
| | | | 6 | 24" | | | | | | | | |
| | | | 3 | 26" | | | | | | | | |
| | | | 1 | 30" | | | | | | | | |
| Subtotal Illinois | 446 | | 532 | | 628 | | | | | 46 | 0 | |
| Indiana | | 2" | | | | | | | | | | |
| | 2 | 3" | | | 1 | 4" | | | | | | |
| | | | 11 | 6" | 80 | 6" | | | | | | |
| | | | 1 | 8" | 3 | 8" | | | | | | |
| | | | | | 322 | 10" | | | | | | |
| | | | 14 | 12" | 40 | 12" | | | | | | |
| | | | | | 116 | 16" | | | | | | |
| | | | 164 | 22" | | | | | | | | |
| | | | 1 | 24" | | | | | | | | |
| Subtotal Indiana | 2 | | 191 | | 562 | | | | | 0 | 0 | 0 |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | Gathering Lines | Trunk Lines | | Gathering Lines | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | (j) | For Crude Oil (k) | For Products (l) | (m) | For Crude Oil (n) | For Products (o) |
| Kentucky | | | | | 7 | 12" | | | | | | |
| | | | | | 8 | 16" | | | | | | |
| Subtotal Kentucky | | | | | 15 | | | | | | | |
| Louisiana | | | | 10" | 70 | 20" | | | | | | |
| | | | | 12" | | | | | | | | |
| | | | 21 | 30" | | | | | | | | |
| | | | | | 2 | 36" | | | | | | |
| | | | 1 | 48" | | | | | | | | |
| Subtotal Louisiana | | | 22 | | 72 | | | | | | | |
| Michigan | 6 | 3" | | | | | | | | | 1 | |
| | 42 | 4" | | | | | | | | | 2 | |
| | 13 | 6" | 1 | 6" | 3 | 6" | | | | | | |
| | 11 | 8" | 69 | 8" | 2 | 8" | | | | | | |
| | | | | | 129 | 10" | | | | | | |
| | | 16" | 45 | 16" | | | | | | | | |
| Subtotal Michigan | 72 | | 115 | | 134 | | | | | | 3 | |
| Montana | 1 | 3" | | | | | | | | | | |
| | 4 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 3 | 6" | 1 | 6" | | | | | | | | |
| | 1 | 8" | | | | | | | | | | |
| | | | 1 | 10" | | | | | | | | |
| | 1 | 12" | | | | | | | | | | |
| Subtotal Montana | 11 | | 2 | | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Nebraska | 6 | 3" | | | | | | | | | | |
| | 5 | 4" | | | | | | | | | | |
| | 1 | 5" | | | | | | | | | | |
| | 52 | 6" | | | | | | | | | | |
| | 10 | 7" | | | | | | | | | | |
| | 8 | 8" | | | | | | | | | | |
| Subtotal Nebraska | 82 | | | | | | | | | | | |
| North Dakota | 3 | 3" | | | | | | | | | | |
| | 5 | 6" | | | | | | | | | | |
| Subtotal North Dakota | 8 | | | | | | | | | | | |
| Ohio | | | | | 3 | 4" | | | | | | |
| | | | 38 | 22" | | | | | | | | |
| | | | | | 39 | 10" | | | | | | |
| Subtotal Ohio | | | 38 | | 42 | | | | | | | |
| Texas | 3 | 2" | | | 39 | 16" | | | | | | |
| | 5 | 3" | | | 1 | 36" | | | | | | |
| | 54 | 4" | | | | | | | | | | |
| | 48 | 6" | | | | | | | | | | |
| | 33 | 8" | | | | | | | | | | |
| | 10 | 10" | | | | | | | | | | |
| | 6 | 12" | | | | | | | | | | |
| | 14 | 16" | 99 | 16" | | | | | | | | |
| | 1 | 20" | | | | | | | | | | |
| | | 36" | | | | | | | | | | |
| Subtotal Texas | 174 | | 99 | | 40 | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | Gathering Lines | Trunk Lines | | Gathering Lines | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | (j) | For Crude Oil (k) | For Products (l) | (m) | For Crude Oil (n) | For Products (o) |
| Wyoming | 8 | 2" | | | | | | | | | | |
| | 33 | 3" | | | | | | | | | | |
| | 53 | 4" | 28 | 4" | | | | | | | | |
| | 9 | 5" | 2 | 5" | | | | | | | | |
| | 56 | 6" | 120 | 6" | | | | | | | | |
| | 4 | 7" | 3 | 7" | | | | | | | | |
| | 43 | 8" | 243 | 8" | | | | | | | | |
| | 1 | 9" | | | | | | | | | | |
| | | 10" | 4 | 10" | | | | | | | | |
| | 1 | 12" | 30 | 12" | | | | | | | | |
| Subtotal Wyoming | 208 | | 430 | | | | 0 | | | 0 | | |
| Federal Waters | | | 2 | 6" | | | | | | | | |
| | | | 82 | 8" | | | | | | | | |
| | | | | 12" | | | | | | | | |
| Subtotal Federal Waters | | | 84 | | | | | | | | | |
| Total Owned and Operated by Respondent | 1,003 | | 1,513 | | 1,493 | | 0 | | | 49 | 0 | 0 |
| (B) Owned in Undivided Interest and Operated by Respondent | | | | | | | | | | | | |
| Illinois - Wood River to Patoka System (Owned by MPL and Texaco Pipeline Inc.) | | | 55 | 22" | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | | Trunk Lines | | | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) |
| Offshore Louisiana East Cameron Block 321 System (Federal Waters) (Owned by MPL and Hess Pipeline) From EC Block 321 to Vermilion Block 265 | | | 32 | 8" | | | | | | | | |
| South Pass-West Delta System - Segment 1 (Federal Waters) (Owned by MPL, CKB Petroleum Co., Louisiana Land & Exploration Co., Hess Pipeline Co.) From South Pass 89 to West Delta 89 Tie-in | | | 28 | 12" | | | | | | | | |
| South Pass-West Delta-Segment 2 (LA) | | | 4 | 12" | | | | | | | | |
| South Pass-West Delta (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land Exploration Co., Hess Pipeline Co.) From West Delta 79 Tie-in | | | 14 | 12" | | | | | | | | |
| South Pass-West Delta - Segment 3 (LA) | | | 8 | 12" | | | | | | | | |
| South Pass-West Delta (Federal Waters) (Owned by The Largo Company, Louisiana Land & Exploration Co., Hess Pipeline Co.) From West Delta Tie-in to West Delta Receiving Station | | | 11 | 12" | | | | | | | | |
| South Pass-West Delta - Segment 4 (Federal Waters) (Owned by MPL, The Largo Co., Louisiana Land Exploration Co., Hess Pipeline Co.) From West Delta 86 to West Delta 87 | | | 3 | 8" | | | | | | | | |

PAGE 602 - 603 PIPE MILEAGE DATA
MARATHON PIPE LINE COMPANY
12/31/97

| Marathon Pipe Line Company | Operated at Close of Year | | | | | | Changes in Miles Operated During the Year | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Gathering Lines | | Trunk Lines | | | | Increases | | | Decreases | | |
| | | | For Crude Oil | | For Products | | Gathering Lines | Trunk Lines | | Gathering Lines | Trunk Lines | |
| | Miles (d) | Size of Line (e) | Miles (f) | Size of Line (g) | Miles (h) | Size of Line (i) | (j) | For Crude Oil (k) | For Products (l) | (m) | For Crude Oil (n) | For Products (o) |
| West Delta 143 Lateral Pipeline (Federal Waters) (Owned by MPL, Hess Pipeline Co., and Louisiana Land & Exploration Co.) From West Delta 143 to West 128 Delta Tie-in | | | | | | | | | | | 7 | |
| South Pass-West Delta - Segment 5 (Federal Waters) (Owned by MPL, Hess Pipeline Co., Louisiana Land & Exploration Co., and CKB Petroleum) From South Pass 86C to South Pass 89 Tie-in | | | 2 | 8" | | | | | | | | |
| South Pass-West Delta - Segment 6 (Federal Waters) (Owned by MPL, Hess Pipeline Co. and The Largo Co.) From South Pass 87D-South Pass 88 | | | 1 | 6" | | | | 1 | | | | |
| Total Owned in Undivided Interest and Operated by Respondent | | | 158 | | | | | 1 | | | 7 | |
| GRAND TOTAL | 1,003 | | 1,671 | | 1,493 | | 0 | 1 | | 49 | 7 | 0 |

NOTE: Not included above are miles of pipe for MPL's ownership in undivided interest lines operated by others, as follows:

1. Capline System (Crude Oil) - 11.062% ownership - operated by Shell Pipe Line Corporation - 667 pipe miles.
2. Eugene Island System (Crude Oil) - 22.8225% ownership - operated by Texaco Pipeline Inc. - 112 pipe miles.
3. Maumee System (Crude Oil) - 26.030% ownership - operated by Mid-Valley Pipeline Company - 95 pipe miles.
4. South Marsh Island 155 Pipeline System (Crude Oil) - 22.220% ownership - operated by Mesa Transmission Company - 7 pipe miles.

# ANNUAL REPORT

# INTRASTATE GROSS EARNINGS

# OF

# MARATHON PIPE LINE LLC

539 SOUTH MAIN STREET, FINDLAY, OH
45840

419-421-4095

RECEIVED-DOCKETING DIV
2002 JUN 20 PM 5:29
PUCO

# TO

# THE PUBLIC UTILITIES COMMISSION OF OHIO

# FOR THE YEAR ENDING DECEMBER 31, 2001

# NOTE

THIS FORM OF ANNUAL REPORT SHOULD BE FILLED OUT IN TRIPLICATE AND TWO (2) COPIES, DULY VERIFIED, RETURNED TO THE PUBLIC UTILITIES COMMISSION OF OHIO, COLUMBUS, OHIO. THE RESPONDENT SHOULD RETAIN ONE COPY FOR ITS FILES FOR REFERENCE IN CASE CORRESPONDENCE WITH REGARD TO SUCH REPORT BECOMES NECESSARY.

IN THE ITEMIZED STATEMENT ON THE OPPOSITE PAGE, CENTS SHOULD BE OMITTED.

"INTRASTATE" MEANS FROM ONE POINT TO ANOTHER POINT IN OHIO, OR WHOLLY WITHIN OHIO.

ATTENTION IS CALLED TO THE FOLLOWING SECTIONS OF THE REVISED CODE OF OHIO:

4905.10 OHIO REVISED CODE

4905.14 OHIO REVISED CODE

4905.56 OHIO REVISED CODE

4905.99 OHIO REVISED CODE

**ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO FOR THE YEAR ENDING DECEMBER 31, 2001. (FOR THE USES AND PURPOSES DESIGNATED IN SECTION 4905.10 OF THE REVISED CODE OF OHIO.)**

| Item | Amount |
|---|---|
| 1. Intrastate revenue | $ -0- |
| Total | $ -0- |

# OATH

State of Ohio
} SS:
County of Hancock

We, the undersigned **D. P. Bozell,** President and **K. J. Hauck,** Controller of **Marathon Ashland Pipe Line LLC (Operator of Marathon Pipe Line LLC),** on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

D P Bozell
President or other Chief Officer

K. J. Hauck
Officer in Charge of Accounts

Subscribed and Sworn to before me

this 20th day of June, 2002.

Seal

Mary J. Wilcox
Notary Public

NOTARY PUBLIC
STATE OF OHIO
MARY J. WILCOX
MY APPOINTMENT EXPIRES 8-29-03

Annual Report of **Marathon Pipe Line LLC,** for year ended **December 31, 2001.**

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING:

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION

**K. F. Farmer, Jr., Assistant Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4095**

NAME, TITLE, ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED.

**K. J. Hauck, Controller**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4004**

NAME AND ADDRESS OF THE PRESIDENT

**D. P. Bozell**

**539 South Main Street, Findlay, Ohio 45840-4940**

**419-421-4000**

☐ HEATING AND COOLING ☒ PIPELINE
☐ WATER TRANSPORTATION COMPANIES

# ANNUAL REPORT

OF

MARK OH GAS PIPELINE COMPANY, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

5012 S. R. 229, Marengo, Ohio 43334

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
MAR 13 1995
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1994

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Walter C. Fishburn, Jr.

5012 S. R. 229, Marengo, Ohio 43334

(419) 253-6031

☐ HEATING AND COOLING ☒ PIPELINE
☐ WATER TRANSPORTATION COMPANIES

# ANNUAL REPORT

OF

MARK OH GAS PIPELINE COMPANY, INC.

PRINCIPAL OFFICE:

| 5012 S. R. 229 | Marengo | Morrow | Ohio | 43334 |
|---|---|---|---|---|
| (ADDRESS) | (CITY) | (COUNTY) | (STATE) | (ZIP CODE) |

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 19 94

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# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all heating and cooling, pipeline and water transportation companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.

3. If answers to an inquiry are given elsewhere in the report, incorporation of information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

## HISTORY

1. Exact name of company making this report Mark OH Gas Pipeline Company, Inc.

2. Date of organization 5-9-85

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
Delaware
Ohio - Qualified 8-8-85

4. If a consolidated or merged company, name all constituent and all merged companies.
N/A

5. Date and authority for each consolidation and each merger.
N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
N/A

8. State wether or not, the respondent during the year conducted any part of its business under a name, or names, other than shown, in response to inquiry No. 1. If so, give full particulars.
N/A

9. Where are the books and records of the company kept? 5012 S. R. 229
Marengo, Ohio 43334

10. Name below all classes of public service furnished by the respondent.
Transportation of natural gas by pipeline.

# IDENTITY OF RESPONDENT

1. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   Corporation

2. Date when operations began.

   5-9-85

3. If a consolidated or merged company, give names of each such incident, date, and Commission authority. If a reorganized company, give name of original corporation.

   N/A

4. If incorporated specify (a) Date of filing articles of incorporation, 5-9-85/8-8-85
   (b) State in which incorporated, Delaware/Ohio

5. Commission Case Number granting operating authority and date issued.
   86-1056-PL-AEC/9-10-86 86-1863-PL-AEC/10-22-86
   86-1057-PL-AIS/9-10-86

6. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown Title Page; if so, give full particulars.
   N/A

7. Description of general service territory.
   North Bloomfield Twp-Northmor LSD/Bennington Twp-Cemetary-Highland LSD/South Bloomfield Twp-Cemetary-Highland LSD

8. List all affiliated companies with whom the respondent does business and their relationship to the respondent. If respondent is a partnership, provide this information for each partner. (Use separate page(s) if needed).
   State whether the affiliate is (a) a regulated public utility or, (b) a publicly held corporation.
   Shareholder, Hortin & Huffman Petroleum Geologists, Inc. & Shareholder, Walter C. Fishburn, Jr. through his wholly owned (See below)

9. Did any corporation or corporations, telephone or other, hold control over the respondent at the close of the year? See Schedule 3 If control was so held, state:

   a. The name and address of the controlling corporation or corporations.
   b. The form of control, whether sole or joint.
   c. The extent of control.
   d. Whether control was direct or indirect.
   e. If indirect, the name and address of the intermediary through which control was established.

10. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year? NO If control was so held, state:

    a. The name and address of the trustee.
    b. The name and address of the beneficiary or beneficiaries for whom the trust was maintained, if available.

8. Continued - corporation, Fishburn Producing, Inc. have ownership interests in various wells. The natural gas from some of these wells is transported by Mark OH Gas Pipeline Company. These affiliated companies are privately held.

11. Did the respondent hold control over other corporations at the close of the year? No
If so, state:

a. The name and address of corporation or corporations controlled.
b. The form of control, whether sole or joint.
c. Other parties, if any, to joint agreement for control.
d. The extent of control.
e. Whether control is direct or indirect.
f. If indirect, the name and address of the intermediary through which control was established.

Annual Report of MARK OIL GAS PIPELINE COMPANY, INC. Year Ended December 31, 1994

SCHEDULE: 1

# CORPORATIONS CONTROLLED BY RESPONDENT

| Name | Sole or Joint | New Established | Establ. | Direct or Indirect | If Indirect, Name of Intermediary through which Control is Established | Other Parties to Agreement for Joint Control |
|---|---|---|---|---|---|---|
| ACTIVE CORPORATIONS: | | | | | | |
| N/A | | | | | | |
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| INACTIVE CORPORATIONS: | | | | | | |
| N/A | | | | | | |
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SCHEDULE: 2

## TYPE OF SERVICE SUPPLIED

The respondent will show the names of cities or villages in which it supplies service and check type of service rendered.

| City of Village | Heating and Cooling | Pipeline | Water Transportation |
|---|---|---|---|
| North Bloomfield Twp-Northmor LSD | | X | |
| | | | |
| South Bloomfield Twp-Cemetary- | | | |
| Highland LSD | | X | |
| | | | |
| Bennington Twp-Cemetary-Highland LSD | | X | |

## IMPORTANT CHANGES DURING THE YEAR

Report important changes of the types listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, incorporation of that information by reference will be sufficient.

1. Issuances of Capital Stock or long term debt during the year: Identify the securities, date, consideration received and Commission authorization.
   N/A

2. Changes in franchise rights.
   N/A

3. Changes in ownership or control (shareholders holding 5% or more of outstanding stock).
   N/A

4. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.
   N/A

SCHEDULE: 3

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and notes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1. | Hortin & Huffman Petroleum Geologists, Inc. | | | |
| 2. | 500 W. Wilson Bridge Road Worthington, Ohio 43085 | 6 | 6 | - |
| 3. | | | | |
| 4. | Walter C. & Karen D. Fishburn (joint tenants WROS) | | | |
| 5. | 5012 S. R. 229 Marengo, Ohio 43334 | 3 | 3 | - |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
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| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |
| | Total listed above | 9 | 9 | - |
| | Total all stockholders | 9 | 9 | - |

Annual Report of MARK OH GAS PIPELINE COMPANY, INC Year Ended December 31, 1994

SCHEDULE: 4

## DIRECTORS, PROPRIETORS, PARTNERS

1. Give the name of director or proprietor. (For partnerships identify each partner, identify which are general or limited partners, and show each partner's percent of interest.

| Line No. | Name and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) |
|---|---|---|---|
| 1 | Walter C. Fishburn, Jr. | 5-1-87 | 12-31-95 |
| 2 | 5012 S. R. 229, Marengo, Ohio 43334 | | |
| 3 | Karen D. Fishburn | 5-1-87 | 12-31-95 |
| 4 | 5012 S. R. 229, Marengo, Ohio 43334 | | |
| 5 | William W. Hortin | 5-1-87 | 12-31-95 |
| 6 | 500 W. Wilson Bridge Rd., Worthington, Ohio 43085 | | |
| 7 | | | |
| 8 | Jerald D. Huffman | 5-1-87 | 12-31-95 |
| 9 | 500 W. Wilson Bridge Rd., Worthington, Ohio 43085 | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |

(For corporations, show the data requested; for other forms of business organizations, show names of individuals holding comparable positions.)

16 Name of Chairman of the Board N/A

17 Name of Secretary of Board N/A

18 President Walter C. Fishburn, Jr.

19 Vice-President N/A

20 Secretary William W. Hortin

21. Treasurer Jerald D. Huffman

22. Controller Karen D. Fishburn, Ass't. Treas. N/A

SCHEDULE: 5

## BALANCE SHEET

| Description | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|
| Current Assets | 17 | 11,375 | 14,339 | 2,964 |
| Cash and Equivalents | | 32,339 | 11,557 | (20,782) |
| Accounts Receivable-Net | | | | |
| Notes Receivable-Net | | | | |
| Other Current Assets | | | | |
| Totals | | 43,714 | 25,896 | (17,818) |
| | | | | |
| Noncurrent Assets | | | | |
| Investments | | | | |
| Other Noncurrent Assets | | | | |
| Totals | | | | |
| | | | | |
| Property, Plant and Equipment | | | | |
| Property, Plant, and Equipment | 25 | 479,249 | 554,338 | 75,089 |
| Accumulated Depreciation & Amortization | 21 | 162,671 | 183,152 | 20,481 |
| Net Plant | | 316,578 | 371,186 | 54,608 |
| TOTAL ASSETS | | 360,292 | 397,082 | 36,790 |
| | | | | |
| | | | | |
| | | | | |
| Current Liabilities | | | | |
| Accounts and Notes Payable | 20 | 25,832 | 74,688 | 48,856 |
| Other Current & Accrued Liabilities | 20 | 296,568 | 312,412 | 15,844 |
| Totals | | 322,400 | 387,100 | 64,700 |
| | | | | |
| Total Long-Term Debt | | | | |
| | | | | |
| Other Deferred Credits | | | | |
| | | | | |
| Stockholders' Equity | | | | |
| Capital Stock | 18 | 76,999 | 76,999 | 0 |
| Retained Earnings | 23 | (39,107) | (67,017) | (27,910) |
| Proprietory Capital - Proprietorship and Partnership | | | | |
| Totals | | 37,892 | 9,982 | (27,910) |
| TOTAL LIABILITIES & OTHER CREDITS | | 360,292 | 397,082 | 36,790 |

SCHEDULE: 5A

## NOTES TO BALANCE SHEET

N/A

SCHEDULE: 6

## INCOME STATEMENT

| Description | Amount |
|---|---|
| | |
| Operating Income | |
| Operating Revenues | 26,145 |
| Uncollectible Revenues | |
| Net Operating Revenues | 26,145 |
| | |
| Operating Expenses | 14,918 |
| Depreciation & Amortization | 20,481 |
| Taxes, Other than Income | 18,727 |
| Income Taxes | |
| Total Operating Expenses | 54,126 |
| | |
| Net Operating Income | (27,981) |
| | |
| Other Income & Deductions | |
| Other Operating Income & Expense | |
| Non-Operating Income & Expense | |
| Non-Operating Taxes | |
| Interest & Related Items | 71 |
| Extraordinary Items | |
| | |
| Net Other Income & Deductions | 71 |
| | |
| Net Income | (27,910) |

SCHEDULE: 6A

## NOTES TO INCOME STATEMENT

N/A

SCHEDULE: 7

# INVESTMENTS

| Name of Affiliate (a) | PLEDGED | | UNPLEDGED | |
|---|---|---|---|---|
| | Par Value (b) | Book Value (c) | Par Value (d) | Book Value (e) |
| Investment in Associated Companies: | | | | |
| N/A | | | | |
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| Other Investments: | | | | |
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| Total | | | | |

Annual Report of MARK OH GAS PIPELINE COMPANY, INC. Year Ended December 31, 1994

SCHEDULE: 7

# INVESTMENTS

| Name of Affiliate (a) | Note (f) | INCOME DERIVED Amount of Dividends (g) | INCOME DERIVED Amount of Interest (h) | Percent of Holding of Control Assets (i) |
|---|---|---|---|---|
| Investments in Associated Companies: | | | | |
| N/A | | | | |
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| Other Investments: | | | | |
| N/A | | | | |
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| Total | | | | |

SCHEDULE: 8

## SPECIAL FUNDS ACCOUNTS 125 & 128 (125)

| Name of Fund (a) | Balance First of Year (b) | Additions Principal (c) | Additions Income (d) | Deductions | Balance End of Year |
|---|---|---|---|---|---|
| N/A | | | | | |
| TOTALS | $ | $ | $ | $ | $ |

SCHEDULE: 9

## NOTES AND OTHER ACCOUNTS RECEIVABLE

| Notes Receivable | | *Other Accounts Receivable | |
|---|---|---|---|
| Name of Debtor | Amount at Close of Year | Name of Debtor | Amount at Close of Year |
| | | Cokinos | 13 202 |
| | | Edco | 335 |
| | | Logan Farms | 802 |
| Total | | Total | 14 339 |

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

| Name of Debtor | Consideration Received | Amount at Close of Year |
|---|---|---|
| | Total | N/A |

*Show major items only. Minor items may be reported in one group.

SCHEDULE: 10

## CAPITAL STOCK

1. Respondent shall enter the class of stock and a description of any pertinent details such as differences in voting rights, preferences as to dividends or assets, pledges, etc.
2. Respondent shall provide the information specified in column headings (b) through (h) and note any other pertinent information at the bottom of this schedule.

| Class and Description of Capital Stock (a) | Par or Stated Value Amount (b) | Number of Shares Authorized (c) | Amount of Stock Issued and Outstanding (d) | Additional Paid In Capital (e) | Total (Col. (d) & (e)) (f) | Number of Shares of Treasury Stock (g) | Amount in Treasury Stock Account (h) |
|---|---|---|---|---|---|---|---|
| Common - 9 shares outstanding | $ -0- | 1,000 | $11,000 | $ 65,999 | $76,999 | -0- | $ -0- |
| TOTALS | $ -0- | 1,000 | $11,000 | $65,999 | $76,999 | -0- | $ -0- |

SCHEDULE: 11

## LONG-TERM DEBT

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respond shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Interest Rate (d) | Original Amount of Debt (e) |
|---|---|---|---|---|
| N/A | | | | |

SCHEDULE: 12

## NOTES PAYABLE

| Name of Creditor | Considerations Reserved | Date of Obligations | Date of Maturity | Credit Balance at Close of Year | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
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| | | | | | | | |
| | | | | | | | |
| | | | Total | | N/A | | |

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

| Name of Creditor | Considerations Reserved | Date of Obligations | Date of Maturity | Credit Balance at Close of Year | | | |
|---|---|---|---|---|---|---|---|
| Loans from | | 1991 | | | | | |
| Shareholders | | Various | N/A | | | 312 | 412 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | Total | | | 312 | 412 |

## MATURED LONG TERM DEBT

| Name of Creditor | Considerations Reserved | Date of Obligations | Date of Maturity | Credit Balance at Close of Year | | | |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| | | | | | | | |
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| | | | | | | | |
| | | | Total | | N/A | | |

Annual Report of MARK OH GAS PIPELINE COMPANY, INC. Year Ended December 31, 1994

SCHEDULE: 13

## ACCUMULATED DEPRECIATION (Account 3100)

| Acct. No. | Account Title | At Beginning of Year (a) | Annual Accrual (b) | Additional Accrual (c) | Retired (d) | Cost of Removal (e) | Salvage (f) | Other (g) | Balance at End of Year (h) |
|---|---|---|---|---|---|---|---|---|---|
| | Operating Plant | 162,671 | 20,481 | | | | | | 183,152 |
| | | | | | | | | | |
| | Other (Nonoperating, Property | | | | | | | | |
| | Held for Future Use, Plant | | | | | | | | |
| | Acquisition Adjustment) | | | | | | | | |
| | | | | | | | | | |
| | TOTAL | 162,671 | 20,481 | | | | | | 183,152 |

SCHEDULE: 14

# BASES OF CHARGES FOR DEPRECIATION

1. Provide separate schedules for each jurisdiction in which the respondent operates and for the overall operations of the respondent.
2. Under column (a) provide all subclasses of plant for which a separate depreciation rate is determined and a subtotal for each primary account.
3. Under columns (b) thru (d) provide the life, net salvage, and rate prescribed by the Commission.

☐ Jurisdiction _____

☐ Overall Operations

Classes and Subclasses of Depreciable Plant

| | Account Number and Title of Plant Accounts and its Subclasses (a) | Life (Years) (b) | *Net Salvage (%) (c) | Depreciation *Rate (%) (d) | Depreciation *Reserve (%) (e) |
|---|---|---|---|---|---|
| 1 | Pipeline Mains | 15 | | .0667 | |
| 2 | Meters | 22 | | .0455 | |
| 3 | Gas Lines | 22 | | .0455 | |
| 4 | | | | | |
| 5 | | | | | |
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| 27 | | | | | |
| 28 | | | | | |
| 29 | *Composite rate for all depreciable accounts | | | | |
| 30 | *Composite rate for all plant accounts | | | | |
| 31 | | | | | |
| 32 | Ratio to all depreciable accounts | | | | |
| 33 | Ratio to all plant accounts | | | | |

SCHEDULE: 15

## STATEMENT OF RETAINED EARNINGS

| Account No. | Item | Page No. | Amount |
|---|---|---|---|
| | Balances-First of Year | 10 | (39,107) |
| | Changes:<br>Balance Transferred from Income | 12 | (27,910) |
| | Dividends Declared | | |
| | Miscellaneous Debits to Retained Earnings | | |
| | Miscellaneous Credits to Retained Earnings | | |
| | Balance-End of Year | 10 | (67,017) |
| | Notes to Statement of Retained Earnings: | | |

SCHEDULE: 16

## PARTNERSHIP CAPITAL STATEMENT (1)

| Account No. | Item | Page No. | Amount |
|---|---|---|---|
| | Partnership Capital-Beginning of Year | | |
| | Net Income (Loss) for Year | | |
| | Partners' Capital Contributions | | |
| | Miscellaneous Credits | | |
| | Total Credits | | |
| | | | |
| | Partners' Drawings | | |
| | Prior Period Adjustment(s) | | |
| | Miscellaneous Debits | | |
| | Total Debits | | |
| | Partnership Capital-End of Year | | N/A |

(1) This statement should also be used by sole proprietors.

SCHEDULE: 17

## TAXES ACCRUED

Explain items recorded in column (e). Any amounts included for other than current taxes should be explained by footnote.

| Kind of Tax (a) | Balance First of Year (b) | Amount Accrued During Year (c) | Payments During Year (d) | Other Items Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| N/A | | | | | |
| Total | $ | $ | $ | $ | $ |

Annual Report of MARK OH GAS PIPELINE COMPANY, INC. Year Ended December 31, 19 94

SCHEDULE: 18

## UTILITY PLANT IN SERVICE-ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| Utility Plant Accounts | | | | | |
| Operating Plant | 479,249 | 75,089 | | | 554,338 |
| | | | | | |
| Other (Nonoperating, Property Held for Future Use, | | | | | |
| Plant Acquisition Adjustment, CWIP) | | | | | |
| | | | | | |
| TOTAL | 479,249 | 75,089 | | | 554,338 |

SCHEDULE: 19

# OPERATING REVENUES AND EXPENSES

| | Amount |
|---|---|
| Operating Revenues | |
| (Show accounts in order kept) | |
| Transportation Income | 21,959 |
| Other Income | 4,186 |
| Total Operating Revenues | 26,145 |
| Operating Expenses | |
| (Show accounts in order kept) | |
| Compression Expense | 1,784 |
| Repairs & Maintenance | 8,698 |
| Contract Services | 40 |
| Insurance Expense | 50 |
| Legal & Accounting | 1,760 |
| Utilities | 650 |
| Office Supplies & Expense | 936 |
| Rent Expense | 1,000 |
| Total Operating Expenses | 14,918 |

SCHEDULE: 20

## STATEMENT OF INTRASTATE-GROSS EARNINGS (1)

| Line No. | Item | Amount: Total Company | Amount: Other Than Ohio Intrastate | Amount: Ohio Intrastate |
|---|---|---|---|---|
| 1 | Operating and Miscellaneous Revenue (Rent Revenue, Special Billings (revenue from work performed for others, rent revenue-nonoperating, return on regulated investment used to provide nonregulated products and services, etc.) | 26,145 | | 26,145 |
| 2 | Other Revenue, Dividend and Interest Income, Gains From Disposition of Property -Operating and Nonoperating, Other Operating or Nonoperating Gains (foreign currency exchange or transfer, extinguishment of debt, company's share of earnings of affiliated company accounted for on equity method, income from sinking and other funds, etc.) | 155 | | 155 |
| 3 | SUBTOTAL (1) + (2) | 26,300 | | 26,300 |
| | | | | |
| 4 | Earnings or receipts from sales to other public utilities for resale | ( ) | ( ) | ( ) |
| | | | | |
| 5 | TOTAL (3) + (4) | 26,300 | | 26,300 |

(1) Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Morrow

Walter C. Fishburn, Jr. makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Mark OH Gas Pipeline Company, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1-1, 1994 to and including 12-31, 1994

Walter C. Fishburn Jr.
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public in and for the State and county named, this 9th day of March, 1995. My commission expires 5-13-98, 19___.

(Signature of officer authorized to administer oaths.)

NOTARIAL SEAL STATE OF OHIO

JON W. MASON
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES MAY 13, 1998

Marathon
Pipe Line Company

Bx 1-11476-11
Findlay, Ohio 45840
Telephone 419/~~422-2121~~
421-3633

March 31, 1993

RECEIVED
APR 22 1993
PUCO FISCAL

Mr. J. P. Logsdon
Fiscal Officer
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Dear Mr. Logsdon:

Enclosed are two copies of the Pipeline Annual Report Form No. 6 for Marathon Pipe Line Company covering business for the year ending December 31, 1992.

Yours very truly,

J M Benroth

J. M. Benroth, Section Supervisor
Title & Contract Department

JMB/slh

Enclosures

Certified Mail - RRR

A & A ANNUAL REPORT
REVIEW TEAM
APR 26 1993

Check appropriate box:

☐ Original signed form

☒ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 8/31/93)

A & A ANNUAL REPORT
REVIEW TEAM

APR 26 1993

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Marathon Pipe Line Company | Dec. 31, 1992 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Information Management Division
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-23
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-23.1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 352) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses, (  ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") —
(a) The possesion, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
(b) For the purposes of this report, the following are to be considered forms of control:
(1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
(2) Right through agreement or through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
(3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
(4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organizaty or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

## IDENTIFICATION

| | |
|---|---|
| 01 Exact Legal Name of Respondent<br>Marathon Pipe Line Company | 02 Year of Report<br>Dec. 31, 19 92 |
| 03 Previous Name and Date of Change *(If name changed during year)*<br>N/A | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | |
| 05 Name of Contact Person<br>K. J. Hauck | 06 Title of Contact Person<br>Controller |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>231 East Lincoln Street, Findlay, Ohio 45840 | |

| | | |
|---|---|---|
| 08 Telephone of Contact Person, *Including Area Code*<br>(419) 421-4004 | 09 This Report Is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>3/31/93 |

## VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br>K. J. Hauck | 02 Title<br>Controller |
| 03 Signature<br>K. J. Hauck | 04 Date Signed *(Mo, Da, Yr)*<br>3/30/93 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | ED 12-91 | |
| Corporate Control Over Respondent | 102 | ED 12-87 | |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | ED 12-91 | |
| Voting Powers and Security Holders | 106-107 | ED 12-86 | |
| Important Changes During the Year | 108-109 | ED 12-91 | NONE |
| Comparative Balance Sheet Statement | 110-113 | ED 12-91 | |
| Income Statement | 114 | ED 12-87 | |
| Working Capital | 117 | ED 12-91 | |
| Appropriated Retained Income | 118 | ED 12-91 | NONE |
| Unappropriated Retained Income Statement | 119 | ED 12-91 | |
| Dividend Appropriations of Retained Income | 119 | ED 12-91 | NONE |
| Statement of Cash Flows | 120-121 | REV. 12-88 | |
| Notes to Financial Statements | 122-123 | ED 12-88 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | ED 12-91 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | ED 12-91 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-86 | |
| Other Investments | 206-207 | ED 12-91 | |
| Securities, Advances and Other Intangibles Owned or Controlled Through Nonreporting Carrier and Noncarrier Subsidiaries | 208-209 | ED 12-91 | NONE |
| Instructions for Schedules 212 Thru 214 | 211 | ED 12-91 | |
| Carrier Property | 212-213 | ED 12-91 | |
| Depreciation Base and Rates — Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates — System Property | 215 | ED 12-91 | |
| Accrued Depreciation — Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation — System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | ED 12-91 | |
| Noncarrier Property | 220 | ED 12-86 | |
| Other Deferred Charges | 221 | ED 12-86 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | ED 12-91 | |
| Long Term Debt | 226-227 | ED 12-91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | ED 12-91 | |
| Capital Stock | 250-251 | ED 12-86 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | NONE |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

LIST OF SCHEDULES (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12-87 | |
| Operating Expense Accounts | 302-304 | ED 12-86 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | ED 12-91 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | ED 12-87 | |
| Employees and Their Compensation | 350 | ED 12-91 | |
| Payments for Services Rendered by Other Than Employees | 351 | ED 12-87 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | NONE |
| Stockholders' Reports (check appropriate box) | | | |
| ☒ Two copies will be submitted. | | | |
| ☐ No annual report to stockholders is prepared. | | | |

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(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Marathon Pipe Line Company

2. Give date of incorporation.

   October 21, 1959

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all. A Delaware Corporation organized under Sections 101 et. al. of Title 8, Chapter 1 of the General Corporation Law of the State of Delaware.

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   NONE

5. Give date and authority for each consolidation and for each merger effected during the year.

   NONE

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   NONE

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

   NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation or corporations, pipeline or other, hold control over the respondent at the close of the year?
   (1) ☒ Yes . . . *Answer (a) to (f) below*
   (2) ☐ No . . . *Skip to No. 2*

(a) The Form of control:
   (1) ☒ Sole
   (2) ☐ Joint

(b) The Name of the controlling corporation or corporations

Marathon Oil Company

(c) The manner in which control was established

Sole Shareholder

(d) The extent of control

100%

(e) Type of control:
   (1) ☒ Direct
   (2) ☐ Indirect

(f) If indirect, the name of the intermediary through which control was established

2. Did any individual, association or corporation hold control, as trustee, over the respondent at the close of the year?
   (1) ☐ Yes . . . *Answer (a) to (c) below*
   (2) ☒ No . . . *Go on to the next page*

(a) The name of the trustee

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained

(c) The purpose of the trust

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(Next page is 104)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | President | J. W. Kinnison | * |
| 2 | Vice President | C. D. Clay | ** |
| 3 | Secretary | P. G. Pitet | ** |
| 4 | Assistant Secretary | D. J. Knauss | ** |
| 5 | Assistant Secretary | J. R. Marhenke | ** |
| 6 | Assistant Secretary | J. M. Minard | ** |
| 7 | Treasurer | F. D. Hagemeyer | ** |
| 8 | Assistant Treasurer | B. K. Misamore | *** |
| 9 | Controller | K. J. Hauck | * |
| 10 | Assistant Controller | D. P. Premuda | * |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
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| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

32 Explanatory Remarks

* 231 East Lincoln Street, Findlay, Ohio 45840
** 539 South Main Street, Findlay, Ohio 45840
*** 5555 San Felipe Road, Houston, Texas 77056

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## DIRECTORS

1. Give particulars (details) of the various directors of the respondent at the end of the year.

| Line No. | Name of Director (a) | Office Address (Street, city, state, zip) (b) |
|---|---|---|
| 1 | R. N. Yammine | 500 Speedway Dr., Enon, OH 45323 |
| 2 | C. D. Clay | 539 South Main Street, Findlay, OH 45840 |
| 3 | W. F. Madison | 539 South Main Street, Findlay, OH 45840 |
| 4 | R. E. White | 539 South Main Street, Findlay, OH 45840 |
| 5 | J. W. Kinnison | 231 East Lincoln Street, Findlay, OH 45840 |
| 6 | | |
| 7 | | |
| 8 | | |
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| 19 | | |
| 20 | | |

21. Give the names (and titles) of all officers of the Board of Directors of the respondent at the end of the year:
Chairman of Board NONE (J.W. Kinnison is President)
Secretary (or clerk) of Board P.G. Pitet - Secretary of Company.

22. Name the members of the executive committee of the Board of Directors of the respondent at the end of the year (naming the Chairman first), and briefly state the powers and duties of that committee:

NONE

23. Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## VOTING POWERS OF SECURITY HOLDERS

1. If each share of stock does not have the right to one vote, report full particulars (details) in a footnote.

2. Give the names of the 30 security holders of the respondent who, at the date of the closing of the stock book or compilation of list of stockholders of the respondent (if within 1 year of the preparation of this report), had the highest voting powers in the respondent, showing for each his address, the number of votes which he would have had a right to cast on that date if a meeting had been in order, and the classification of the number of votes to which he was entitled, with respect to securities held by him, such securities being classified as common stock, prefered stock, and other securities, stating the names of such other securities (if any) in a footnote. If any such holder held in trust, give the particulars (details) of the trust in a footnote. If the stock book was not closed or the list of stockholders compiled within such year, show such 30 security holders as of the end of the year.

1. Are voting rights proportional to holdings?
(a) ☒ Yes
(b) ☐ No. . . *State in a footnote the relation between holdings and corresponding voting rights.*

2. Are voting rights attached to any securities other than stock?
(a) ☐ Yes. . . *Name in a footnote each security, other than stock, to which voting rights are attached (as of the end of the year), and state in detail the relation between holdings and corresponding voting rights, stating whether voting rights are actual or contingent, and if contingent showing the contingency.*
(b) ☒ No.

3. Does any class or issue of securities have any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method?
(a) ☐ Yes. . . *Fully describe in a footnote each such class or issue and give a succinct statement clearly showing the character and extent of such privileges.*
(b) ☒ No

4. Give the date and in a footnote state the purpose of the closing of the stock book or compilation of list of stockholders and their holdings at the latest date prior to the preparation of this report (even though such date may be after the end of the year):

See Page 102, questions 1b and 1c.

5. State the total voting power of all security holders of the respondent at the date given in answer to inquiry No. 4, if within 1 year of the days of the preparation of this report. Otherwise, state (as of the end of the year) 45,000 votes, as of 12/31/92 (date).

6. State the total number of stockholders of record, as of the date shown in answer to inquiry No. 5. one stockholders.

7. State the total number of votes cast at the *latest* general meeting for the election of directors of the respondent 45,000 votes cast.

8. Give the date and place of such meeting: May 12, 1992

| Line No. | Name and Address of Security Holder (a) | Number of Votes to Which Security Holder was Enlisted Votes (b) | NUMBER OF VOTES, CLASSIFIED WITH RESPECT TO SECURITIES ON WHICH BASED | | |
|---|---|---|---|---|---|
| | | | STOCKS | | Other Securities with Voting Power (e) |
| | | | Common (c) | Preferred (d) | |
| 1 | Marathon Oil Company | 45,000 | 45,000 | | |
| 2 | 539 South Main Street, Findlay, OH | | | | |
| 3 | | | | | |
| 4. | | | | | |
| 5 | | | | | |
| 6 | | | | | |
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| 16 | | | | | |
| 17 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Give all changes in and all additions to franchise rights, fully describing (a) the actual consideration given, and stating (b) the parties from whom required; state if no consideration was given.

NONE

4. Give all additional matters of fact not provided elsewhere that the respondent may desire to include in its report.

NONE

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolairs) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 1,390,580 | 348,730 |
| 2 | Special Deposits (10-5) | | 0 | 0 |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | 0 | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 10,512,322 | 43,986,099 |
| 6 | Accounts Receivable (14) | | 4,286,473 | 3,774,757 |
| 7 | Interest and Dividends Receivable (15) | | 840 | 1,385 |
| 8 | Oil Inventory (16) | | 3,514,167 | 2,142,432 |
| 9 | Material and Supplies (17) | | 2,051,477 | 2,302,432 |
| 10 | Prepayments (18) | | 76,408 | 76,408 |
| 11 | Other Current Assets (19) | | 458,140 | 434,110 |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | 0 | 0 |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 22,290,407 | 53,066,353 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | 2,219,600 | 2,219,600 |
| 15 | Bonds | 202-203 | 0 | 0 |
| 16 | Other Secured Obligations | 202-203 | 0 | 0 |
| 17 | Unsecured Notes | 202-203 | 0 | 0 |
| 18 | Investment Advances | 202-203 | 1,929,359 | 2,652,810 |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | 11,217,896 | 5,743,206 |
| | Other Investments (21): | | | |
| 20 | Stocks | 206-207 | 80,301,976 | 0 |
| 21 | Bonds | 206-207 | 0 | 0 |
| 22 | Other Secured Obligations | 206-207 | 0 | 0 |
| 23 | Unsecured Notes | 206-207 | 0 | 0 |
| 24 | Investment Advances | 206-207 | 0 | 0 |
| 25 | Sinking and Other Funds (22) | | 0 | 0 |
| 26 | (Less) Reductions in Security Values —Credit (23) | | 0 | 0 |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities—Credit | | | |
| 28 | TOTAL Investment and Special Funds *(Total lines 14 thru 27)* | | 95,668,831 | 10,615,616 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## COMPARATIVE BALANCE SHEET STATEMENT—ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolalrs) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212-213 | 380,038,311 | 376,616,157 |
| 30 | (Less) Accrued Depreciation—Carrier Property (31) | 214-217 | 219,822,094 | 208,975,929 |
| 31 | (Less) Accrued Amortization—Carrier Property (32) | 218 | 77,955 | 77,955 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | 160,138,262 | 167,562,273 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | 969,550 | 972,796 |
| 35 | Less Accrued Depreciation—Noncarrier Property | | 257,926 | 243,488 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | 711,624 | 729,308 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | 160,849,886 | 168,291,581 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 366 |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | 0 | 0 |
| 41 | Miscellaneous Other Assets (43) | | 34,395 | 47,934 |
| 42 | Other Deferred Charges (44) | 221 | 1,427,982 | 2,044,923 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230-231 | 0 | 0 |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | 1,462,377 | 2,093,223 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | 280,271,501 | 234,066,773 |

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(Next page is 113)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In dollars) (c) | Balance at Beginning of Year (In dolalrs) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | 0 | 0 |
| 47 | Payables to Affiliated Companies (51) | 225 | 5,864,604 | 8,029,705 |
| 48 | Accounts Payable (52) | | 3,198,370 | 3,832,524 |
| 49 | Salaries and Wages Payable (53) | | 1,753,343 | 1,764,946 |
| 50 | Interest Payable (54) | | 193,646 | 225,625 |
| 51 | Dividends Payable (55) | | 0 | 0 |
| 52 | Taxes Payable (56) | | 3,192,856 | 3,308,924 |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226-227 | 9,000,000 | 9,000,000 |
| 54 | Other Current Liabilities (58) | | 10,506,536 | 2,535,915 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | 0 | 0 |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | | 33,709,355 | 28,697,639 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226-227 | 46,000,000 | 55,000,000 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | 0 | 0 |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | 0 | 0 |
| 60 | Other Noncurrent Liabilities (63) | | 17,239,707 | 4,058,391 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 35,839,530 | 57,138,782 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 99,079,237 | 116,197,173 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 132,788,592 | 144,894,812 |
| | STOCKHOLDERS' EQUITY | | | |
| 64 | Capital Stock (70) | 250-251 | 4,500,000 | 4,500,000 |
| 65 | Premiums on Capital Stock (71) | | 0 | 0 |
| 66 | Capital Stock Subscriptions (72) | | 0 | 0 |
| 67 | Additional Paid-In Capital (73) | 254 | 23,672,581 | 23,672,581 |
| 68 | Appropriated Retained Income (74) | 118 | 0 | 0 |
| 69 | Unappropriated Retained Income (75) | 119 | 119,310,328 | 60,999,380 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | 0 | 0 |
| 71 | (Less) Treasury Stock (76) | | 0 | 0 |
| 72 | TOTAL Stockholders' Equity *(Total of lines 64 thru 71)* | | 147,482,909 | 89,171,961 |
| 73 | TOTAL Liabilities and Stockholders' Equity *(Total of lines 63 and 72)* | | 280,271,501 | 234,066,773 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/31/93 | Dec. 31, 1992 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year.*

| Line No. | Class of Appropriation (a) | Balance at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Additions to Property Through Retained Income | NONE |
| 2 | Debt Retained Through Retained Income | |
| 3 | Sinking Funds | |
| 4 | Other Funds | |
| 5 | Appropriated Retained Income Not Specifically Invested | |
| 6 | Other Appropriations *(Specify)* | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/31/93 | Dec. 31, 1992 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondent for the year, classified in accordance with the U.S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report in column (d) all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 2 (or line 6 if debit balance), column (d) should agree with line 12, Schedule 114. The total of column (c) and (d), lines 2 and 6, should agree with line 29, Schedule 114.
5. Include in column (c) only amounts applicable to Retained Income *exclusive* of any amounts included in column (d).

| Line No. | Item (a) | Reference Page No. (b) | Unappropriated Retained Income (In dollars) (c) | Equity in Undistributed Earnings (Losses) of Affiliated Companies (In dolairs) (d) |
|---|---|---|---|---|
| 1 | Balances at Beginning of Year | | 54,581,693 | 6,417,687 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 52,836,258 | 5,474,690 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | 0 | 0 |
| 4 | Other Credits to Retained Income (710)* | 337 | 0 | 0 |
| 5 | TOTAL *(Lines 2 thru 4)* | | 52,836,258 | 5,474,690 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | 0 | 0 |
| 7 | Other Debits to Retained Income (720)* | 337 | 0 | 0 |
| 8 | Appropriations of Retained Income (740) | | 0 | 0 |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 0 | 0 |
| 10 | TOTAL *(Lines 6 thru 9)* | | 0 | 0 |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | 52,836,258 | 5,474,690 |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | 107,417,951 | 11,892,377 |
| 13 | Balance from Line 12, Column (d) | | 11,892,377 | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 119,310,328 | |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |

## DIVIDEND APPROPRIATIONS OF RETAINED INCOME

1. Give particulars (details) of each dividend declared. If any dividend was payable in anything other than cash, describe the consideration in a footnote using enough information to identify it.
2. If an obligation of any character has been incurred for the purpose of procuring funds for the payment of any dividend or for the purpose of replenishing the treasury of the respondent after payment of any dividend, give full particulars (details) in a footnote. Returns for dividends on nonpar stock should show in column (b) the number of shares on which the dividends were declared. If any class of stock received a return not reportable in this schedule, or if any special comment regarding "Rate percent" is desired, give particulars (details) in a footnote.
3. The sum of the dividends stated in column (c) should equal those shown in line 9, above.

| Line No. | Name of Security on Which Dividend was Declared (a) | Par Value (or Number of Shares of No Par Value) on Which Dividend was Declared (In dollars) (b) | Amount of Dividend (In dollars) (c) | DATE Declared (d) | DATE Payable (e) |
|---|---|---|---|---|---|
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 1 | Cash Flow from Operating Activities: | |
| 2 | Net Income | 58,310,948 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation | 11,887,678 |
| 5 | Amortization | |
| 6 | Provision for Dismantlement | 1,238,000 |
| 7 | | |
| 8 | Deferred Income Taxes | (21,299,252) |
| 9 | | |
| 10 | Net (Increase) Decrease in Receivables | 1,497,462 |
| 11 | Net (Increase) Decrease in Inventory | (1,120,780) |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 5,011,716 |
| 13 | | |
| 14 | Other: | |
| 15 | (Income)/Loss on Equity Basis Investments | (4,751,239) |
| 16 | Prepayments and Other Current Assets | (24,030) |
| 17 | Employee Related Liabilities | 11,943,316 |
| 18 | Other Assets and Liabilities (Net) | 347,524 |
| 19 | | |
| 20 | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | *(Total of lines 2 thru 20)* | 63,041,343 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant *(including land)*: | |
| 26 | Gross Additions to Carrier Property | (4,162,661) |
| 27 | Gross Additions to Noncarrier Property | |
| 28 | Other: | |
| 29 | | |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | (4,162,661) |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | (80,301,976) |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(6) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 52 | Other: | |
| 53 | | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | *(Total of lines 34 thru 55)* | (84,464,637) |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Capital Stock | |
| 63 | Other | 31,465,144 |
| 64 | | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | 31,465,144 |
| 71 | | |
| 72 | Payment for Retirement of: | |
| 73 | Long-term Debt (b) | (9,000,000) |
| 74 | Capital Stock | |
| 75 | Other: | |
| 76 | | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Capital Stock | |
| 81 | Other: | |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | *(Total of lines 70 thru 81)* | 22,465,144 |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | *(Total of lines 22, 57, and 83)* | 1,041,850 |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 348,730 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 1,390,580 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by these instructions and on pages 114 thru 121, such notes may be attached.

| | Amount (In dollars) (a) |
|---|---|
| 3. Enter past service pension costs determined by actuarians at year end. | |
| 4. Total pension costs to year:<br>(a) Normal costs | |
| (b) Amortization of past service costs | |

5. Indicate whether a segregated political fund has been established as provided by the Federal Election Campaign Act of 1971 (18 U.S.C. 610).
(a) ☐ Yes
(b) ☐ No

| 6. Indicate Applicable Income Taxes of: | Amount (In dollars) (a) |
|---|---|
| Income (Loss) from Operations of Discontinued Segments (675) | |
| Gain (Loss) on Disposal of Discontinued Segments (676) | |
| Cumulative Effect of Changes in Accounting Principles (697) | 5,076,682 |

Income Statement

See attached Notes to Financial Statements as follows:

Note 6 - Postretirement Health Care and Life Insurance Benefits (SFAS No. 106)

Note 7 - Income Taxes (SFAS No. 109)

## NOTE 6 - POSTRETIREMENT HEALTH CARE AND LIFE INSURANCE BENEFITS:

The Company's employees are included in the defined benefit retiree health and life insurance plans of Marathon Oil Company which covers most employees upon their retirement. Health benefits are provided, for the most part, through comprehensive hospital, surgical and major medical benefit provisions subject to various cost sharing features. Life insurance benefits are provided to nonunion and most union represented retiree beneficiaries primarily based on employees' annual base salary at retirement. Benefits have not been prefunded.

In 1992, the Company adopted SFAS No. 106, which requires accrual accounting for all postretirement benefits other than pensions, and elected to recognize immediately the transition obligation determined as of January 1, 1992, which represents the excess accumulated postretirement benefit obligation for current and future retirees, over the recorded postretirement benefit cost accruals. The unfavorable cumulative effect of the change in accounting principle for the Company was $7,346,460, consisting of the transition obligation of $11,731,000 net of $4,384,540 income tax effect.

## NOTE 7 - INCOME TAXES:

Effective January 1, 1992, the Parent and the Company adopted SFAS No. 109 which requires an asset and liability approach in accounting for income taxes. Under this method, deferred income tax assets and liabilities are established to reflect the future tax consequences of differences between the tax bases and financial bases of assets and liabilities. The cumulative effect of the change in accounting principle for periods prior to 1992 totaled $12,423,142. The adoption of SFAS No. 109 did not have a significant effect on the 1992 provision.

Federal income tax expense exceeds the statutory rate applied to income before federal income taxes in the years ended December 31, 1992 and 1991 due principally to the tax effect of equity investments and the reversal of timing differences between accounting and tax depreciation.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE: For Marketable Equity Securities—items 7 thru 11 are to be completed by companies with $10.0 million or more in gross operating revenues.

7. Balance Sheet Date of the Current Year
(a) ☐ Previous Year (b) ☐

| Mo | Da | Yr |
|---|---|---|
| | | |

8. Changes in Valuation Accounts

| Item (a) | Cost (In dollars) (b) | Market (In dollars) (c) | Dr. (Cr.) to Income (In dollars) (d) | Dr. (Cr.) to Stockholders Equity (In dollars) (e) |
|---|---|---|---|---|
| (1) Noncurrent Portfolio—Current Year | | | | |
| (2) Noncurrent Portfolio—As of Balance Sheet Date | | | | |
| (3) Current Portfolio—Current Year | | | | |
| (4) Current Portfolio—As of Balance Sheet Date | | | | |

9. Give Gross unrealized gains and losses pertaining to marketable equity securities.

| | Gains | Losses |
|---|---|---|
| Current | $ | $ |
| Noncurrent | | |

10a. Give the net unrealized gain (loss) on the sale of marketable equity securities that was included in net income. $_____ Year _____

10b. Give the (method) cost of all the shares of each security held at time of sale and was used to base the cost of securities. _____ (Method) Cost

11. Report below significant net realized and net unrealized gains and losses arising after date of the financial statements but prior to their filing, applicable to marketable equity securities owned at balance sheet date.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $100,000. For debtors whose balances were less than $100,000, a single entry may be made under a caption "Minor accounts, each less than $100,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | Services | 2,683,929 |
| 2 | | Transportation | 7,446,902 |
| 3 | | | |
| 4 | Platte Pipe Line Co. | Services | 381,491 |
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| 49 | | TOTAL | 10,512,322 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

3. Subclassify groups (A) thru (E) above using the following order.

   (1) Pipeline Companies — Active
   (2) Pipeline Companies — Inactive
   (3) Nonpipeline Companies — Active
   (4) Nonpipeline Companies — Inactive.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | 20 | A-1 | LOOP INC. - Common Stock | 32.1% |
| 2 | 20 | A-1 | LOCAP INC. - Common Stock | 37.1% |
| 3 | 20 | A-1 | LOCAP INC. - Investment - Paid in Capital | |
| 4 | 20 | A-1 | LOOP INC. - Investment | |
| 5 | 20 | A-1 | LOCAP INC. - Investment | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## INVESTMENTS IN AFFILIATED COMPANIES (Continued)

5. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particualrs (details) in a foonote.

7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8. Do not include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of Year (In dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In percent) (i) | Amount Credited to Income (In dollars) (j) | |
| 2,215,890 | | | | | | 1 |
| 3,710 | | | | | | 2 |
| 422,585 | | | | | | 3 |
| 1,159,222 | | | | | | 4 |
| 347,552 | | | | | | 5 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES

1. Report below the particulars (details) of all investments in common stocks included in Account No. 20, *Investments in Affiliated Companies*, which qualify for the equity method under instruction 2-2 in the U.S. of A.

2. Enter in column (c) the amount necessary to retroactively adjust those investments qualifying for the equity method of accounting in accordance with instruction 2-2 (c) (11) of the U.S. of A.

| Line No. | Name of Issuing Company and Description of Security Held (a) | Balance at Beginning of Year (In dollars) (b) |
|---|---|---|
| | Carriers *(List specifics for each company)* | |
| 1 | LOOP INC. | 8,235,530 |
| 2 | | |
| 3 | LOCAP INC. | (2,492,324) |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
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| 10 | | |
| 11 | | |
| 12 | | |
| 13 | TOTAL | 5,743,206 |
| 14 | Noncarriers *(Show totals only for each column)* | |
| 15 | TOTAL | 5,743,206 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES

| Line No. | Name of Company Controlled (a) | Sole or Joint (b) |
|---|---|---|
| 1 | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## INVESTMENTS IN COMMON STOCKS OF AFFILIATED COMPANIES (Continued)

3. Enter in column (d) the share of undistributed earnings (i.e., less dividends) or losses.
4. Enter in column (e) the amortization for the year of the excess of cost over equity in net assets (equity over cost) at date of acquisiton. See instruction 2-2 (c) (4) of the U.S. of A.
5. The cumulative total of column (g) must agree with column (c), line 19, Schedule 110.

| Adjustment for Investments Qualifying for Equity Method (In dollars) (c) | Equity in Undistributed Earnings (Losses during year in dollars) (d) | Amortization During Year (In dolalrs) (e) | Adjustment for Investments Disposed of or Written Down During Year (In dollars) (f) | Balance at End of Year (In dollars) (g) | |
|---|---|---|---|---|---|
| | 3,267,269 | | | 11,502,799 | 1 |
| | | | | | 2 |
| | 2,207,421 | | | (284,903) | 3 |
| | | | | | 4 |
| | | | | | 5 |
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| | 5,474,690 | | | 11,217,896 | 13 |
| | | | | | 14 |
| | 5,474,690 | | | 11,217,896 | 15 |

## COMPANIES CONTROLLED DIRECTLY BY RESPONDENT OTHER THAN THROUGH TITLE TO SECURITIES (Continued)

| DESCRIPTION OF CONTROL (See definition of control, page iii) | | | Remarks | Line No. |
|---|---|---|---|---|
| Other Parties, if Any, to Joint Agreement for Control (c) | How Established (d) | Extent of Control (In percent) (e) | (f) | |
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## OTHER INVESTMENTS

1. Give particulars (details) of investments in all corporations other than affiliated companies included in Account No. 21, *Other Investments* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account. Investments in U.S. Treasury bills and notes may be reported as one item.

3. For all classes of investments (except Class D-3) report below details of individual investments of $100,000 or more. Individual investments less than $100,000 should be combined in a single entry designated "Minor items, each less than $100,000."

4. For Class D-3 investments, report below details of individual investments of $1,000,000 or more. Individual investments of less than $1,000,000 should be combined in a single entry designated "Minor items, each less than $1,000,000."

5. Indicate in a footnote the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) |
|---|---|---|---|
| 1 | 21 | A-3 | USX Portfolio Delaware, Inc. |
| 2 | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19_92 |

## OTHER INVESTMENTS (Continued)

6. Enter in column (c) the date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

7. If any advances are pledged, give particulars (details) in a footnote.

8. Give particulars (details) of investments made, disposed of, or written down during the year in columns (e), (f) and (g). If the cost of any investment made during the year differs from the book value reported in column (e) explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

| INVESTMENT AT END OF YEAR (In dollars) | INVESTMENT MADE DURING YEAR (In dollars) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| Total Book Value (d) | Book Value (e) | Book Value (f) | Selling Price (g) | Rate (In percent) (h) | Amount Credited to Income (In dollars) (i) | |
| 80,301,976 | 77,947,123 | | | | 2,354,853 | 1 |
| | | | | | | 2 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## SECURITIES, ADVANCES, AND OTHER INTANGIBLES OWNED OR CONTROLLED THROUGH NONREPORTING CARRIER AND NONCARRIER SUBSIDIARIES

1. Give particulars (details) of investments represented by securities and advances (including securities issued or assumed by respondent), and of other intangible property, indirectly owned or controlled by respondent through any subsidiary which does not report to the Commission under the provisions of Part I of the Interstate Commerce Act, without regard to any question of whether the company issuing the securities, or the obligor, is controlled by the subsidiary.

| Line No. | Class No. (From 201) (a) | Name of Issuing Company and Security or Other Intangible Thing in Which Investment is Made (b) | INVESTMENTS AT END OF YEAR (In dollars) Total Book Value (c) | INVESTMENTS DURING YEAR (In dollars) Book Value (d) |
|---|---|---|---|---|
| 1 | NONE | | | |
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## INSTRUCTIONS FOR SCHEDULE 212—213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property,* by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $50,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $100,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property,* in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULE 214—215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve.* Exclude amounts included in line 43, *Values Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | PROPERTY CHANGES DURING THE YEAR (In dollars): Expenditures for New Construction and Improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | 3,866 | | |
| 2 | Right of Way (102) | 530,009 | 411 | |
| 3 | Line Pipe (103) | 8,155,189 | 11,053 | |
| 4 | Line Pipe Fittings (104) | 3,135,245 | 36,571 | |
| 5 | Pipeline Construction (105) | 16,056,353 | 434,263 | |
| 6 | Buildings (106) | 290,061 | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | 1,296,667 | 2,556 | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | 2,347,663 | 8,493 | |
| 11 | Oil Tanks (111) | 2,744,561 | | |
| 12 | Delivery Facilities (112) | 40,590 | 69,054 | |
| 13 | Communication Systems (113) | 61,582 | | |
| 14 | Office Furniture and Equipment (114) | 9,728 | 530 | |
| 15 | Vehicles and Other Work Equipment (115) | 277,669 | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL *(Lines 1 thru 16)* | 34,949,183 | 562,931 | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 1,700,585 | 15,178 | |
| 19 | Right of Way (152) | 10,437,023 | 5,597 | |
| 20 | Line Pipe (153) | 74,487,626 | 24,226 | |
| 21 | Line Pipe Fittings (154) | 18,885,730 | 598,167 | |
| 22 | Pipeline Construction (155) | 149,458,184 | 1,091,204 | |
| 23 | Buildings (156) | 8,401,002 | 39,864 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equpment (158) | 12,574,120 | (137,698) | |
| 26 | Machine Tools and Machinery (159) | 69,411 | 4,315 | |
| 27 | Other Station Equipment (160) | 38,445,094 | 1,812,098 | |
| 28 | Oil Tanks (161) | 17,993,948 | 601,227 | |
| 29 | Delivery Facilities (162) | 2,687,149 | 2,436 | |
| 30 | Communication Systems (163) | 1,868,491 | 40,205 | |
| 31 | Office Furniture and Equipment (164) | 1,175,226 | 30,459 | |
| 32 | Vehicles and Other Work Equipment (165) | 2,288,608 | 58,792 | |
| 33 | Other Property (166) | | | |
| 34 | TOTAL *(Lines 18 thru 33)* | 340,472,197 | 4,186,070 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 1,194,777 | (364,138) | |
| 43 | TOTAL *(Lines 35 thru 43)* | 1,194,777 | (364,138) | |
| 44 | GRAND TOTAL *(Lines 17, 34 and 43)* | 376,616,157 | 4,384,863 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19_92 |

CARRIER PROPERTY (Continued)

| PROPERTY CHANGES DURING THE YEAR (In dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c+d−e) (f) | Other Adjustments, Transfers and Clearances (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | Balance at End of Year (b±h) (In dollars) (i) | Line No. |
| | | | | | |
| | | | | 3,866 | 1 |
| | 411 | | 411 | 530,420 | 2 |
| 99,534 | (88,481) | | (88,481) | 8,066,708 | 3 |
| 15,412 | 21,159 | 500 | 21,659 | 3,156,904 | 4 |
| 136,332 | 297,931 | (600) | 297,331 | 16,353,684 | 5 |
| | | | | 290,061 | 6 |
| | | | | | 7 |
| 3,597 | (1,041) | (69,253) | (70,294) | 1,226,373 | 8 |
| | | | | | 9 |
| 15 | 8,478 | 74 | 8,552 | 2,356,215 | 10 |
| | | (46,088) | (46,088) | 2,698,473 | 11 |
| | 69,054 | | 69,054 | 109,644 | 12 |
| | | | | 61,582 | 13 |
| | 530 | | 530 | 10,258 | 14 |
| 52,018 | (52,018) | | (52,018) | 225,651 | 15 |
| | | | | | 16 |
| 306,908 | 256,023 | (115,367) | 140,656 | 35,089,839 | 17 |
| | | | | | |
| 8,966 | 6,212 | 20,176 | 26,388 | 1,726,973 | 18 |
| | 5,597 | | 5,597 | 10,442,620 | 19 |
| 3,204 | 21,022 | (124,462) | (103,440) | 74,384,186 | 20 |
| 80,970 | 517,197 | (500) | 516,697 | 19,402,427 | 21 |
| 52,992 | 1,038,212 | 125,062 | 1,163,274 | 150,621,458 | 22 |
| 40,388 | (524) | | (524) | 8,400,478 | 23 |
| | | | | | 24 |
| 57,738 | (195,436) | 69,253 | (126,183) | 12,447,937 | 25 |
| | 4,315 | | 4,315 | 73,726 | 26 |
| 270,360 | 1,541,738 | 16,520 | 1,558,258 | 40,003,352 | 27 |
| 4,176 | 597,051 | 46,088 | 643,139 | 18,637,087 | 28 |
| 166,835 | (164,399) | | (164,399) | 2,522,750 | 29 |
| 2,365 | 37,840 | | 37,840 | 1,906,331 | 30 |
| 717 | 29,742 | 25,854 | 55,596 | 1,230,822 | 31 |
| 29,714 | 29,078 | | 29,078 | 2,317,686 | 32 |
| | | | | | 33 |
| 718,425 | 3,467,645 | 177,991 | 3,645,636 | 344,117,833 | 34 |
| | | | | | |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |
| | | | | | 40 |
| | | | | | 41 |
| | (364,138) | | (364,138) | 830,639 | 42 |
| | (364,138) | | (364,138) | 830,639 | 43 |
| 1,025,333 | 3,359,530 | 62,624 | 3,422,154 | 380,038,311 | 44 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## DEPRECIATION BASE AND RATES — CARRIER PROPERTY (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY—GATHERING LINES | | | | |
| 1 | Right of Way (102) | 529,897 | 530,010 | 530,010 | 3.33 |
| 2 | Line Pipe (103) | 8,199,249 | 8,090,692 | 8,141,741 | 3.00 |
| 3 | Line Pipe Fittings (104) | 3,022,756 | 3,124,953 | 3,131,875 | 3.33 |
| 4 | Pipeline Construction (105) | 15,892,265 | 15,938,924 | 16,025,838 | 3.33 |
| 5 | Buildings (106) | 288,722 | 290,062 | 290,062 | 3.70 |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | 1,293,299 | 1,223,814 | 1,260,838 | 4.00 |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | 2,261,224 | 2,347,723 | 2,347,669 | 5.56 |
| 10 | Oil Tanks (111) | 2,744,561 | 2,705,136 | 2,724,848 | 4.00 |
| 11 | Delivery Facilities (112) | 40,590 | 40,590 | 40,590 | 3.33 |
| 12 | Communication Systems (113) | 61,583 | 61,583 | 61,583 | 0.00 |
| 13 | Office Furniture and Equipment (114) | 9,725 | 9,725 | 9,725 | 4.00 |
| 14 | Vehicles and Other Work Equipment (115) | 275,572 | 277,668 | 277,668 | 4.00 |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | 34,619,443 | 34,640,880 | 34,842,447 | 3.48 |
| | DEPRECIABLE CARRIER PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 10,156,398 | 10,156,722 | 10,156,722 | 2.59 |
| 18 | Line Pipe (153) | 67,785,351 | 67,681,213 | 67,777,142 | 2.56 |
| 19 | Line Pipe Fittings (154) | 17,279,324 | 17,279,009 | 17,328,639 | 2.66 |
| 20 | Pipeline Construction (155) | 141,023,454 | 141,529,853 | 141,465,121 | 2.70 |
| 21 | Buildings (156) | 7,776,794 | 7,758,666 | 7,776,624 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 11,070,570 | 11,125,698 | 11,193,020 | 4.75 |
| 24 | Machine Tools and Machinery (159) | 61,346 | 69,413 | 69,413 | 4.00 |
| 25 | Other Station Equipment (160) | 35,883,000 | 37,095,809 | 37,000,350 | 4.94 |
| 26 | Oil Tanks (161) | 13,369,415 | 13,665,614 | 13,626,794 | 3.63 |
| 27 | Delivery Facilities (162) | 1,484,111 | 1,317,620 | 1,400,866 | 3.63 |
| 28 | Communication Systems (163) | 1,615,653 | 1,648,722 | 1,645,279 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 1,059,391 | 1,116,309 | 1,095,862 | 5.11 |
| 30 | Vehicles and Other Work Equipment (165) | 2,133,695 | 2,118,974 | 2,118,974 | 5.47 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 310,698,502 | 312,563,622 | 312,654,806 | 3.11 |
| | DEPRECIABLE CARRIER PROPERTY—GENERAL | | | | |
| 33 | Building (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | | | |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | 345,317,945 | 347,204,502 | 347,497,253 | 3.15 |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101—151—171) | 1,529,456 | 1,566,269 | | |
| 42 | Construction Work in Progress (187) | 2,165,500 | 2,878,855 | | |
| 43 | Values Being Amortized (See Instr. 4) | 77,955 | 77,955 | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | 3,772,911 | 4,523,079 | | |
| 45 | TOTAL Investment in Carrier Property (Lines 40 + 44) | 349,090,856 | 351,727,581 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## DEPRECIATION BASE AND RATES — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, *Depreciation Base and Rates — Carrier Property.*
3. Complete a separate Schedule 215 for each system.

Name of System:

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (In percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP—GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts *(Lines 1 thru 15)* | | | | |
| | DEPRECIABLE SYSTEM PROPERTY—TRUNK LINES | | | | |
| 17 | Right of Way (152) | 273,038 | 277,175 | 273,773 | 2.59 |
| 18 | Line Pipe (153) | 6,638,761 | 6,725,765 | 6,654,629 | 2.56 |
| 19 | Line Pipe Fittings (154) | 1,525,735 | 2,002,322 | 1,639,878 | 2.66 |
| 20 | Pipeline Construction (155) | 7,980,021 | 8,406,898 | 8,081,374 | 2.70 |
| 21 | Buildings (156) | 609,315 | 613,318 | 609,287 | 3.66 |
| 22 | Boilers (157) | | | | |
| 23 | Pumping Equipment (158) | 1,290,845 | 1,314,850 | 1,293,664 | 4.75 |
| 24 | Machine Tools and Machinery (159) | | | | |
| 25 | Other Station Equipment (160) | 1,554,970 | 1,579,439 | 1,553,609 | 4.95 |
| 26 | Oil Tanks (161) | 4,621,134 | 4,664,905 | 4,630,372 | 3.63 |
| 27 | Delivery Facilities (162) | 1,203,039 | 1,205,131 | 1,203,388 | 3.61 |
| 28 | Communication Systems (163) | 226,069 | 239,198 | 235,697 | 5.26 |
| 29 | Office Furniture and Equipment (164) | 83,968 | 92,166 | 87,453 | 5.12 |
| 30 | Vehicles and Other Work Equipment (165) | 168,940 | 195,206 | 191,089 | 5.37 |
| 31 | Other Property (166) | | | | |
| 32 | All Depreciable Trunk Lines Accts *(Lines 17 thru 31)* | 26,175,835 | 27,316,373 | 26,454,213 | 3.16 |
| | DEPRECIABLE SYSTEM PROPERTY—GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts *(Lines 33 thru 38)* | | | | |
| 40 | All Depreciable Sys Property Accts *Lines 16, 32, 39)* | 26,175,835 | 27,316,373 | 26,454,213 | 3.16 |
| | NONDEPRECIABLE SYSTEM PROPERTY *(See Instr. 3)* | | | | |
| 41 | Land (101—151—171) | 169,996 | 169,388 | | |
| 42 | TOTAL Investment in Sys Property *(Lines 40 + 41)* | 26,345,831 | 27,485,761 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## ACCRUED DEPRECIATION — CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details) of the credits and debits to Account No. 31, *Accrued Depreciation—Carrier Property,* during the year.

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | 322,453 | 17,635 | | | 340,088 |
| 2 | Line pipe (103) | 3,754,625 | 244,100 | (99,534) | (56,048) | 3,843,143 |
| 3 | Line pipe fittings (104) | 1,324,393 | 104,208 | (15,413) | (9,554) | 1,403,634 |
| 4 | Pipeline construction (105) | 6,506,326 | 533,521 | (136,332) | 19,444 | 6,922,959 |
| 5 | Buildings (106) | 209,069 | 10,608 | | | 219,677 |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | 846,752 | 50,232 | (3,597) | (31,111) | 862,276 |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | 1,825,695 | 130,447 | (15) | 76 | 1,956,203 |
| 10 | Oil tanks (111) | 1,723,209 | 108,994 | | (4,742) | 1,827,461 |
| 11 | Delivery facilities (112) | 38,595 | 1,299 | | | 39,894 |
| 12 | Communication systems (113) | 21,513 | 218 | | | 21,731 |
| 13 | Office furniture and equip (114) | 10,539 | 296 | | | 10,835 |
| 14 | Vehicles and other work equip (115) | 85,642 | 10,802 | (52,017) | 43,532 | 87,959 |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | 16,668,811 | 1,212,360 | (306,908) | (38,403) | 17,535,860 |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 5,827,267 | 264,058 | | | 6,091,325 |
| 18 | Line pipe (153) | 45,224,860 | 1,809,213 | (3,167) | (873) | 47,030,033 |
| 19 | Line pipe fittings (154) | 6,461,255 | 473,603 | (78,609) | (5,688) | 6,850,561 |
| 20 | Pipeline construction (155) | 72,357,379 | 3,938,527 | (46,021) | 56 | 76,249,941 |
| 21 | Buildings (156) | 4,171,761 | 289,747 | (38,914) | (3,389) | 4,419,205 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 7,257,298 | 527,159 | (57,661) | 21,644 | 7,748,440 |
| 24 | Machine tools and machinery (159) | 39,899 | 2,783 | | | 42,682 |
| 25 | Other station equipment (160) | 18,819,749 | 1,774,602 | (215,672) | (15,075) | 20,363,604 |
| 26 | Oil tanks (161) | 12,934,978 | 485,499 | (2,748) | 4,742 | 13,422,471 |
| 27 | Delivery facilities (162) | 1,279,793 | 50,979 | (166,491) | (19,026) | 1,145,255 |
| 28 | Communication systems (163) | 1,452,674 | 86,803 | | | 1,539,477 |
| 29 | Office furniture and equip (164) | 727,931 | 54,230 | | 24,839 | 807,000 |
| 30 | Vehicles and other work equip (165) | 1,655,120 | 129,536 | (6,230) | 1,420 | 1,779,846 |
| 31 | Other property (166) | (21,852) | | | | (21,852) |
| 32 | TOTAL *(Lines 17 thru 31)* | 178,188,112 | 9,886,739 | (615,513) | 8,650 | 187,467,988 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip (184) | | | | | |
| 37 | Vehicles and other work equip (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *Lines 16, 32, 39)* | 194,856,923 | 11,099,099 | (922,421) | (29,753) | 205,003,848 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## ACCRUED DEPRECIATION — SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation — Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of system:

| Line No. | Account (a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 (In dollars) (c) | Net Charge From Retirement of System Property (In dollars) (d) | Other Debits and Credits—Net (In dollars) (e) | Balance at End of Year (b+c+d+e) (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of way (102) | | | | | |
| 2 | Line pipe (103) | | | | | |
| 3 | Line pipe fittings (104) | | | | | |
| 4 | Pipeline construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping equipment (108) | | | | | |
| 8 | Machine tools and machinery (109) | | | | | |
| 9 | Other station equipment (110) | | | | | |
| 10 | Oil tanks (111) | | | | | |
| 11 | Delivery facilities (112) | | | | | |
| 12 | Communication systems (113) | | | | | |
| 13 | Office furniture and equip. (114) | | | | | |
| 14 | Vehicles and other work equip. (115) | | | | | |
| 15 | Other property (116) | | | | | |
| 16 | TOTAL *(Lines 1 thru 15)* | | | | | |
| | TRUNK LINES | | | | | |
| 17 | Right of way (152) | 181,899 | 7,830 | | | 189,729 |
| 18 | Line pipe (153) | 4,292,296 | 180,341 | (38) | | 4,472,599 |
| 19 | Line pipe fittings (154) | 619,299 | 44,491 | (2,362) | | 661,428 |
| 20 | Pipeline construction (155) | 4,945,163 | 231,127 | (6,971) | | 5,169,319 |
| 21 | Buildings (156) | 305,783 | 17,425 | (1,474) | (678) | 321,056 |
| 22 | Boilers (157) | | | | | |
| 23 | Pumping equipment (158) | 763,759 | 49,160 | (77) | | 812,842 |
| 24 | Machine tools and machinery (159) | | | | | |
| 25 | Other station equipment (160) | 473,958 | 49,250 | (54,688) | 6 | 468,526 |
| 26 | Oil tanks (161) | 2,053,632 | 131,687 | (1,428) | | 2,183,891 |
| 27 | Delivery facilities (162) | 46,731 | 34,417 | (344) | | 80,804 |
| 28 | Communication systems (163) | 372,862 | 23,570 | (2,365) | | 394,067 |
| 29 | Office furniture and equip. (164) | 17,162 | 3,498 | (717) | | 19,943 |
| 30 | Vehicles and other work equip. (165) | 46,463 | 15,783 | (23,484) | 5,280 | 44,042 |
| 31 | Other property (166) | | | | | |
| 32 | TOTAL *(Lines 17 thru 31)* | 14,119,007 | 788,579 | (93,948) | 4,608 | 14,818,246 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine tools and machinery (179) | | | | | |
| 35 | Communication systems (183) | | | | | |
| 36 | Office furniture and equip. (184) | | | | | |
| 37 | Vehicles and other work equip. (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL *(Lines 33 thru 38)* | | | | | |
| 40 | GRAND TOTAL *(Lines 16, 32, 39)* | 14,119,007 | 788,579 | (93,948) | 4,608 | 14,818,246 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.
2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, *Accrued Amortization—Carrier Property*.
3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.
4. If reporting by project, briefly describe in a foot-

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | WDN-20,609 | 68,670 | -- | -- | 68,670 |
| 2 | 8.28 miles of 8" | | | | |
| 3 | known as Ruffner | | | | |
| 4 | Martinsville Loop | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | WDN-20,608 | 9,285 | | | 9,285 |
| 8 | .09 miles known as | | | | |
| 9 | Bible Grove Line | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
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| 43 | | | | | |
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| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | 77,955 | | | 77,955 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $10,000 or more. Reference the kind of property reported; do not include location. Items less than $10,000 may be combined in a single entry titled *Minor Items, Each Less Than $10,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| RESERVE (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (In dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 68,670 | -- | -- | 68,670 | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| 9,285 | -- | -- | 9,285 | 5 |
| | | | | 6 |
| | | | | 7 |
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| | | | | 46 |
| 77,955 | | | 77,955 | 47 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34, *Noncarrier property,* in the U.S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $100,000 or more. Items less than $100,000 may be combined in a single entry titled "Minor items, each less than $100,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | Tank at Martinsville, IL-trnf. to Non Carrier | 9/48 | 88,560 | |
| 2 | Minor items (all land) each less than | | | |
| 3 | $100,000.00 | 9/52 | 1,492 | |
| 4 | " " | 9/56 | 40,447 | |
| 5 | " " | 9/57 | 90,824* | |
| 6 | " " | 11/57 | 23,828** | |
| 7 | " " | 7/59 | 17,449 | |
| 8 | " " | 8/59 | 9,254 | |
| 9 | " " | 9/60 | 3,485 | |
| 10 | " " | 12/61 | 602 | |
| 11 | Dry Creek Montana Gathering | 2/66 | 1,964 | |
| 12 | Minor items (all land) each less than | | | |
| 13 | $100,000.00 | 9/69 | 75,544 | |
| 14 | " " | 12/69 | 11,845 | |
| 15 | " " | 9/70 | 20,059 | |
| 16 | " " | 9/71 | 28,066 | |
| 17 | Iraan, Texas - 120,000 bbl. tank | 12/71 | 253,965 | |
| 18 | Minor items each less than $100,000.00 | 11/75 | 2,832 | |
| 19 | Minor items each less than $100,000.00 | 12/75 | 5,284 | |
| 20 | Minor items (all land) each less than | | | |
| 21 | $100,000.00 | 9/76 | 46,392 | |
| 22 | Minor items each less than $100,000.00 | 12/78 | 15,740 | |
| 23 | " " | 12/79 | 871 | |
| 24 | Minor items (all land) each less than | | | |
| 25 | $100,000.00 | 9/79 | 1,175 | |
| 26 | " " | 12/80 | 35,004 | |
| 27 | 6" Products Line in Northern Illinois | 9/85 | 168,936 | |
| 28 | Minor items (all land) each less than | | | |
| 29 | $100,000.00 | 12/85 | 9,121 | |
| 30 | Minor items each less than $100,000.00 | 12/85 | 10,239 | |
| 31 | Minor items (all land) each less than | | | |
| 32 | $100,000.00 | 12/87 | 5,885 | |
| 33 | Minor items (all land) each less than | | | |
| 34 | $100,000.00 | 6/90 | 687 | |
| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | *Sold land in the amount of $3,017. | | | |
| 42 | **Sold land in the amount of $229. | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | TOTAL | 969,550 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges*, at the end of the year, showing in detail each item or subaccount to $100,000 or more. Items less than $100,000 may be combined in a single entry designated *Minor Items, Each Less Than $100,000.* In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors), If Any (a) | Amount at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Suspense Items | 141,454 |
| 2 | Non-Capital Incomplete | 237,844 |
| 3 | Joint Operations | 967,999 |
| 4 | Minor Items, Each Less Than $100,000 | 80,685 |
| 5 | | |
| 6 | | |
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| 50 | TOTAL | 1,427,982 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $100,000.
3. For creditors whose balances were less than $100,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $100,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Marathon Oil Company | General Office Services | 5,864,268 |
| 2 | Minor Accounts each less | | 336 |
| 3 | than $100,000 | | |
| 4 | | | |
| 5 | | | |
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| 46 | | | |
| 47 | | | |
| 48 | | TOTAL | 5,864,604 |
| 49 | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*
2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (In dollars) In Treasury (d) | Sinking, Other Funds (f) | Pledged as Collateral (e) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
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| 6 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | Guaranteed Note | 12/21/71 | | | | |
| 23 | | | 12/15/96 | | | |
| 24 | Guaranteed Note | 12/15/76 | | | | |
| 25 | | | 12/15/96 | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolalrs) (k) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) (l) | Amount of Interest Paid During Year (In dollars) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | | | | |
| | | | | | | | |
| | | | | | | | 1 |
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| | | | | | | | 21 |
| | | | | | | | |
| 1,000,000 | 10,000,000 | 7.75 | 6/15 & 12/15 | 926,771 | | 930,000 | 22 |
| | | | | | | | 23 |
| 8,000,000 | 36,000,000 | 8.625 | | 4,456,250 | | 4,485,000 | 24 |
| | | | | | | | 25 |
| | | | | | | | 26 |
| | | | | | | | 27 |
| | | | | | | | 28 |
| | | | | | | | 29 |
| 9,000,000 | 46,000,000 | | | 5,383,021 | | 5,415,000 | 30 |
| | | | | | | | |
| | | | | | | | 31 |
| | | | | | | | 32 |
| | | | | | | | 33 |
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| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | |
| 9,000,000 | 46,000,000 | | | 5,383,021 | | 5,415,000 | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. In column (a) are listed the particulars (details) which most often cause a differential between taxable income and pretax accounting income. Other particulars (details) which cause such a difference should be listed under the caption, *Other*, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other*.

2. Indicate in column (b) the beginning of the year balance of accumulated deferred tax credits (debits) applicable to each particular (detail) in column (a).

3. Indicate in column (c) the net change in Account Nos. 19-5, *Deferred Income Tax Charges; 45, Accumulated Deferred Income Tax Charges; 59, Deferred Income Tax Credits;* and *64, Accumulated Deferred Income Tax Credits,* for the net tax effort of timing differences originating and reversing in the current accounting period.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes,* and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items,* for the current year.

5. Indicate in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback.

6. Indicate in column (e) the cumulative total of columns (b), (c), and (d). The toal of column (e) must correspond with the balances in Account Nos. 19-5, 45, 59 and 64 as reported on the Cumulative Balance Sheets.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b ± c ± d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sec. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | (See Attached for Table) | | | |
| 2 | Accelerated amortization of facilities Sec. 168 I.R.C. | | | | |
| 3 | Other *(Specify)* | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Investment tax credit | | | | |
| 8 | TOTALS | | | | |

Give estimated amounts in dollars:

| | | |
|---|---|---|
| 9 | Estimate accumulated net Federal income tax reduction realized since December 31, 1949, under section 168 (formerly section 124-A) of the Internal Revenue Code because of accelerated amortization of emergency facilities in excess of recorded depreciation. | |
| 10 | Estimate accumulated savings in Federal income taxes resulting from computing book depreciation under Commission rules and computing tax depreciation using the items listed below:<br>— Accelerated depreciation since December 31, 1953, under section 167 of the Internal Revenue Code.<br>— Guideline lives since December 31, 1961, pursuant to Revenue Procedure 62-21.<br>— Guideline lives under Class Life System (Asset Depreciation Range) since December 31, 1970, as provided in the Revenue Act of 1971.<br>— Class lives under Accelerated Cost Recovery Systems (ACRS) since December 31, 1980, as provided in The Economic Recovery Tax Act of 1981. | 45,221,763 |
| 11 | Estimate accumulated net income tax reduction utilized since December 31, 1961, because of the investment tax credit authorized in the Revenue Act of 1962, as amended. | 22,338,583 |
| 12 | Estimate amount of future earnings which can be realized before paying Federal taxes because of unused and available net operating loss carryover on January 1 of the year following that for which the report is made. | |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b±c±d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sect. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | 54,431,756 | (3,692,841) | (6,464,975) | 44,273,939 |
| 2 | Accelerated amortization of facilities Sec.168 I.R.C. | | | | 0 |
| 3 | Other (Specify) State Deferred Tax | 0 | 0 | (1,771,401) | (1,771,401) |
| 4 | Pipeline Dismantlement | 0 | (356,465) | (1,540,032) | (1,896,498) |
| 5 | Equity in Non-Consolidated Subsidiaries | 832,293 | (9,559) | (605,093) | 217,641 |
| 6 | Benefit Plan Accrual | 1,754,733 | (404,552) | (6,306,540) | (4,956,359) |
| 7 | Other | 120,000 | (28,152) | (119,640) | (27,792) |
| 8 | Investment tax credit | | | | 0 |
| | | | | | |
| 9 | TOTALS | 57,138,782 | (4,491,570) | (16,807,682) | 35,839,530 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 13 | Indicate Method Elected by Carrier, as Provided in the Revenue Ace of 1971, to Account for the Investment Tax Credit<br>(1) ☐ Flow through... *Complete line 14 and skip line 15* (2) ☐ Deferral... *Skip to line 15* | | 0 |
| 14 | Flow-through Method—Indicate Net Decrease (or Increase) in Tax Accrual Because of Investment Tax Credit | | 0 |
| 15 | Deferral Method—Indicate Amount of Investment Tax Credit Utilized as a Reduction of Tax Liability for Current Year | | 0 |
| 16 | Deduct Amount of Current Year's Investment Tax Credit Applied to Reduction of Tax Liability but Deferred for Accounting Purposes | | 0 |
| 17 | Balance of Current Year's Invest. Tax Credit Used to Reduce Current Year's Tax Accrual | | 0 |
| 18 | TOTAL Amount of Prior Year's Deferred Investment Tax Credits Being Amortized and Used to Reduce Current Year's Tax Accrual | | 0 |
| 19 | TOTAL Decrease in Current Year's Tax Accrual Resulting from Use of Invest. Tax Credits | | 0 |
| 20 | Give Amount of Investment Tax Credit Carryover at Year End | | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## CAPITAL STOCK

1. Give particulars (details) of the various issues of capital stock of the respondent, distinguishing separate issues of any general class, if different in any respect.
2. For column (b), in stating the date of an authorization, enter the date of the latest assent or ratification necessary to its validity. In case an authorization is required to be ratified by stockholders after action by the board of directors, but is not required to be approved by any State or other governmental board or officer, give the date of approval by stockholders; if the assent of a State railroad commission or other public board or officer is necesary, give the date of such assent, or if subsequent to such assent notice has to be filed with a secretary of state or other public officer and a tax or other fee has to be paid as a *condition precedent* to

| Line No. | Class of Stock (a) | Date Issue Was Authorized (b) | Par Value Per Share *(If nonpar. so state)* *(In dollars)* (d) |
|---|---|---|---|
| 1 | Common | 01/01/60 | 100 |
| 2 | | 01/01/60 | 100 |
| 3 | | 02/26/60 | 100 |
| 4 | | | |
| 5 | Preferred | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Debenture | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | Receipts outstanding for installments paid* | | |
| 15 | | | |
| 16 | | | |
| 17 | TOTAL | | |

| Line No. | Class of Stock (a) | PREFERRED STOCK | | | | |
|---|---|---|---|---|---|---|
| | | | OTHER PROVISIONS OF CONTRACT | | | |
| | | | | PARTICIPATING DIVIDENDS | | |
| | | Noncumulative *("Yes" or "No")* (h) | Convertible *("Yes" or "No")* (i) | Callable (or Redeemable) *("Yes" or "No")* (j) | Fixed Amount or Percent *(Specify)* (k) | Fixed Ratio with Common *(Specify)* (l) |
| 1 | Common | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | Perferred | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Debenture | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Recs. outstanding for installments paid | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 1992 |

## CAPITAL STOCK (Continued)

the validity of the issue, give the date of such payment. In case some *condition precedent* has to be complied with after the approval and ratification of the stockholders has been obtained, state, in a footnote, the particulars (details) of such condition and of the respondent's compliance.

3. Column (d) refers to the initial preference dividend payable before any common dividend; columns (k) and (l) refer to participation in excess of initial preference dividend; column (k) refers to a specified percentage or amount (nonpar stock); column (l) refers to a percentage or proportion of the profits.

4. In column (p) enter the actual consideration received for the stock whether in cash or other property.

### PREFERRED STOCK

| Dividend Rate Specified in Contract (d) | Total Amount of Accumulated Dividends (In dollars) (e) | CUMULATIVE To Extent Earned ("Yes" or "No") (f) | CUMULATIVE Fixed Dollar Rate or Percent Specified by Contract (g) | Line No. |
|---|---|---|---|---|
| | | | | 1 |
| | | | | 2 |
| | | | | 3 |
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| | | | | 17 |

| PAR VALUE OF PAR-VALUE STOCK OR NUMBER OF SHARES OF NONPAR STOCK | | STOCK ACTUALLY OUTSTANDING AT END OF YEAR | | |
|---|---|---|---|---|
| Authorized as of Date Shown in Column (b) (m) | Actually Issued (n) | Number of Shares (o) | Book Value (p) | Line No. |
| 20,000,000 | 3,410,000 | 34,100 | 3,410,000 | 1 |
| | 90,000 | 900 | 90,000 | 2 |
| | 1,000,000 | 10,000 | 1,000,000 | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
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| | | | | 11 |
| | | | | 12 |
| | | | | 13 |
| | | | | 14 |
| | | | | 15 |
| | | | | 16 |
| | | 45,000 | 4,500,000 | 17 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/31/93 | Dec. 31, 19 92 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | NONE | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Marathon Pipe Line Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/31/93 | Dec. 31, 1992 |

## CAPITAL STOCK CHANGES DURING THE YEAR (Continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

| STOCKS ISSUED DURING YEAR (Continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue *(In dollars)* *(f)* | Net Total Discounts or Premiums *(Exclude entries in column (h); enter premiums in parentheses)* *(In dollars)* *(g)* | Expense of Issuing Capital Stock *(In dollars)* *(h)* | Number of Shares *(i)* | Purchase Price *(In dolalrs)* *(j)* | Remarks *(k)* | Line No. |
| NONE | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
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| | | | | | | 41 |
| | | | | | | 42 |
| | | | | | | 43 |

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☒ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☐ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

# ANNUAL REPORT

OF

02-034

MR. LAWRENCE S. MORRIS
VICE PRESIDENT
METROMEDIA ENERGY, INC.
6 INDUSTRIAL WAY
EATONTOWN NJ 07724

Address

Zip Code

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2004 APR 29 PM 1:25
PUCO

FOR THE
YEAR ENDED DECEMBER 31, 2004

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

# TABLE OF CONTENTS.


| Title | Page |
|---|---|
| General Instructions | 1 |
| Identity of Respondent | 2 |
| Statement of Intrastate Gross Earnings (Revenue) For The Year (Schedule 1) | 3 |
| Name, Address and Phone Number of the Company's Contact Persons and Whom Invoice Should be Directed | 4 |
| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

Annual Report of METROMEDIA ENERGY, INC Year Ended December 31, 20 3

## IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain). CORPORATION

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

   NONE

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   02-1926-GA-CRS 8/30/2002

4. Check all service territories in Ohio served by respondent:

   - [x] Columbia Gas of Ohio
   - [ ] Dominion East Ohio
   - [ ] Cincinnati Gas & Electric
   - [ ] Vectren Energy Delivery of Ohio
   - [ ] Other (Please Explain)

4. Website URL. http://www.metromediaenergy.com

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 20 3

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | 35,738,037 | $ 26,789,730.83 |
| | Non-Mercantile | | |
| | Other | | |
| 2 | Total Natural Gas Sales | 35,738,037 | $ 26,789,730.83 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | $ 26,789,730.83 |

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 2003

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

LAURENCE S. MORRIS — VP

Name — Title

6 INDUSTRIAL WAY, EATONTOWN, NJ 07724

Address

EATONTOWN, (732) 542-7575

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

same

Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

HARVEY N. MORRIS

Name — President

6 INDUSTRIAL WAY, EATONTOWN, NJ 07724

Address

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 2003

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of NJ
County of MONMOUTH

HARVEY N. MORRIS makes oath and says that
(Insert here the name of the affiant.)

he is PRESIDENT
(Insert here the official title of deponent)

of METROMEDIA ENERGY, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JANUARY, 2003, to and including DECEMBER, 2003.

(Signature of affiant.)

7

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☒ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☐ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

RECEIVED

APR 2 5 2005

PUCO FISCAL

# ANNUAL REPORT

OF

02-034

Metromedia Energy, Inc.
Mr. Lawrence S. S. Morris
Vice President
5 Industrial Way
Eatontown, NJ 07724

Address | ate | Zip Code

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED - DOCKETING DIV
2005 APR 25 PM 2:53
PUCO

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

# TABLE OF CONTENTS


| Title | Page |
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| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 2004

## IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   CORPORATION

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

   NONE

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   02-1926-GA-CRS 8/30/2002

4. Check all service territories in Ohio served by respondent:

   - [x] Columbia Gas of Ohio
   - [ ] Dominion East Ohio
   - [ ] Cincinnati Gas & Electric
   - [ ] Vectren Energy Delivery of Ohio
   - [ ] Other (Please Explain)

4. Website URL.

   http://www.metromediaenergy.com

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 2004

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)**

| | | Sales (Mcf) | Earnings ($) |
|---|---|---|---|
| | Natural Gas Sales | | |
| 1 | Non-Mercantile | 2,507,364 | $17,795,804 |
| 2 | Other | | |
| 3 | Total Natural Gas Sales | 2,507,364 | $17,795,804 |
| 4 | All Other Intrastate Gross Earnings | | |
| 5 | Total Earnings | | $17,795,804 |

**OTHER SALES NOT SUBJECT TO ASSESSMENT**

| | | Sales (Mcf) | Earnings ($) |
|---|---|---|---|
| | Natural Gas Sales | | |
| 1 | Mercantile | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Total Earnings | | |

"Mercantile" means a customer that consumes, other than for residential use, more than five hundred thousand cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. "Mercantile customer" excludes a not-for-profit customer for which a declaration under Section 4929.01(L)(2), Ohio Revised Code, is in effect.

Annual Report of METROMEDIA ENERGY, INC. Year Ended December 31, 20 04

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

LAWRENCE S. MORRIS — VP

Name — Title

6 INDUSTRIAL WAY, EATONTOWN, NJ 07724

Address

(732) 542-7575

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

(Same)

Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

HARVEY N. MORRIS

Name — President

6 INDUSTRIAL WAY, EATONTOWN, NJ 07724

Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of NJ
County of MONMOUTH

HARVEY N. MORRIS makes oath and says that
(Insert here the name of the affiant.)

he is PRESIDENT
(Insert here the official title of deponent)

of METROMEDIA ENERGY, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JANUARY, 2004, to and including, DECEMBER, 2004.

(Signature of affiant.)

MID-VALLEY PIPELINE COMPANY

Ten Penn Center
1801 Market Street
Philadelphia, PA 19103-1699

April 9, 1997

Public Utilities Commission of Ohio
Attn: Fiscal Division
180 East Broad Street
Columbus, OH 43215

Gentlemen:

Enclosed is your copy of Mid-Valley Pipeline Company's 1996 Federal Energy Regulatory Commission's Form 6.

Sincerely,

D. G. Koschmeder
Assistant Treasurer

Enc.

SPL.LTR(1)

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 12/31/98)

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Mid-Valley Pipe Line Company | Dec. 31, 1996 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues exceeding $350,000 in each of the three immediately preceding calendar years, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A–21
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A–1 ED–12.2
Washington, DC 20426
(202) 208–2356

IV. When to Submit

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 129 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED–12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") — (a) The possession, dirrectly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts. associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

   (b) For the purposes of this report, the following are to be considered forms of control:
   (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
   (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
   (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
   (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

   (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company

8. Crude Oil — Oil in its natural state, not altered, refined. or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organizaty or franchises.

10. Nominally Issued — For the purposes of this report. capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report. those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

## IDENTIFICATION

| | |
|---|---|
| 01 Exact Legal Name of Respondent<br>Mid-Valley Pipe Line Company | 02 Year of Report<br>Dec. 31, 1996 |
| 03 Previous Name and Date of Change *(If name changed during year)* | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>1801 Market Street, Philadelphia, PA 19103 | |
| 05 Name of Contact Person<br>Ed Satchell | 06 Title of Contact Person<br>Financial Manager |
| 07 Address of Contact Person *(Street, City, State, Zip Code)* | |

| | | |
|---|---|---|
| 08 Telephone of Contact Person, *Including Area Code*<br>(215) 977-3504 | 09 This Report Is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>March 19, 1997 |

## VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br>Ed Satchell | 02 Title<br>Financial Manager |
| 03 Signature<br>Ed Satchell | 04 Date Signed *(Mo, Da, Yr)*<br>3-21-97 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none." "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| **GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS** | | | |
| General Information | 101 | REV 12–95 | |
| Control Over Respondent | 102 | REV 12–95 | |
| Companies Controlled by Respondent | 103 | NEW 12–95 | |
| Principal General Officers | 104 | ED 12–91 | |
| Directors | 105 | REV 12–95 | |
| Important Changes During the Year | 108–109 | REV 12–95 | |
| Comparative Balance Sheet Statement | 110–113 | REV 12–95 | |
| Income Statement | 114 | REV 12–95 | |
| Appropriated Retained Income | 118 | REV 12–95 | |
| Unappropriated Retained Income Statement | 119 | REV 12–95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12–95 | |
| Statement of Cash Flows | 120–121 | REV 12–95 | |
| Notes to Financial Statements | 122–123 | REV 12–95 | |
| **BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)** | | | |
| Receivable From Affiliated Companies | 200 | REV 12–95 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12–95 | |
| Investments in Affiliated Companies | 202–203 | ED 12–91 | |
| Investments in Common Stocks of Affiliated Companies | 204–205 | ED 12–86 | None |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204–205 | ED 12-86 | None |
| Instructions for Schedules 212 Thru 214 | 211 | REV 12–95 | |
| Carrier Property | 212–213 | REV 12–95 | |
| Depreciation Base and Rates—Carrier Property | 214 | ED 12–91 | |
| Depreciation Base and Rates—System Property | 215 | ED 12–91 | |
| Accrued Depreciation—Carrier Property | 216 | ED 12–91 | |
| Accrued Depreciation—System Property | 217 | ED 12–91 | |
| Amortization Base and Reserve | 218–219 | REV 12–95 | |
| Noncarrier Property | 220 | REV 12–95 | |
| Other Deferred Charges | 221 | REV 12–95 | |
| **BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)** | | | |
| Payables to Affiliated Companies | 225 | REV 12–95 | |
| Long Term Debt | 226–227 | ED 12–91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230–231 | REV 12–95 | |
| Capital Stock | 250–251 | REV 12–95 | |
| Capital Stock Changes During the Year | 252–253 | ED 12–91 | |
| Additional Paid-in Capital | 254 | ED 12–87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

LIST OF SCHEDULES (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12–87 | |
| Operating Expense Accounts | 302–304 | REV 12–95 | |
| Pipeline Taxes | 305 | ED 12–87 | |
| Income from Noncarrier Property | 335 | ED 12–91 | |
| Interest and Dividend Income | 336 | REV 12–95 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | REV 12–95 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12–95 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600–601 | ED 12–91 | |
| Miles of Pipeline Operated at End of Year | 602–603 | ED 12–91 | |
| Footnotes | 604 | ED 12–91 | |
| Annual Cost of Service Based Analysis Schedule | 700 | NEW 12–95 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☐ Two copies will be submitted. | | | |
| ☐ No annual report to stockholders is prepared. | | | |

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(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

Mid-Valley Pipeline Company

2. Give date of incorporation.

March 26, 1949

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.

General Corporation Act of the State of Ohio

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

N/A

5. Give date and authority for each consolidation and for each merger effected during the year.

N/A

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

N/A

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

No

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## CONTROL OVER RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2. Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

| Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Sun Company, Inc.<br>Pennsylvania | Sun Pipe Line Company of Delaware<br>Delaware | 50% |
| *The British Petroleum Company p.l.c.<br>England | BP Exploration & Oil Inc.<br>Ohio | 50% |
| *The British Petroleum Company p.l.c. | -- England | |
| BP International Limited | -- England | |
| BP America Holdings Limited | -- England | |
| BP America Inc. | -- Delaware | |
| The Standard Oil Company | -- Ohio | |
| BP Exploration & Oil, Inc. | -- Ohio | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## COMPANIES CONTROLLED BY RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.

2. If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Maumee Pipe Line System<br>Texas | Pipeline | 73.97% |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | Chairman of the Board - Executive | D. M. Fretz | 1801 Market Street Philadelphia, PA 19103 |
| 4 | President - Operations | R. G. Taylor | 1801 Market Street Philadelphia, PA 19103 |
| 7 | Executive Vice President - Executive | D. R. Jonke | 200 Public Square Cleveland, OH 44114 |
| 10 | Vice President | C. D. Grotzinger | 907 S. Detroit Tulsa, OK 74102 |
| 13 | Secretary - Legal | T. Brownlie, Jr. | 1801 Market Street Philadelphia, PA 19103 |
| 16 | Controller & Treasurer - Fiscal & Acctg. | E. R. Satchell | 1801 Market Street Philadelphia, PA 19103 |
| 19 | Assistant Treasurer - Fiscal & Acctg. | J. J. McKeever | 1801 Market Street Philadelphia, PA 19103 |
| 22 | Assistant Treasurer - Fiscal & Acctg. | D. G. Koschmeder | 1801 Market Street Philadelphia, PA 19103 |
| 25 | Assistant Secretary - Operations | P. A. Holland | 907 S. Detroit Tulsa, OK 74102 |

32 Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name and title of Director (a) | Office Address (Street. city, state, zip) (b) |
|---|---|---|
| 1 | D. M. Fretz - Chairman | 1801 Market Street, Philadelphia, PA 19103 |
| 2 | | |
| 3 | J. L. Litmer | 200 Public Square, Cleveland, OH 44114 |
| 4 | | |
| 5 | R. G. Taylor - President | 1801 Market Street, Philadelphia, PA 19103 |
| 6 | | |
| 7 | G. A. DeBrock | 4421 Bradley Road, Cleveland, OH 44109 |
| 8 | | |
| 9 | C. D. Grotzinger - Vice Pres. | 907 S. Detroit, Tulsa, OK 74102 |
| 10 | | |
| 11 | D. R. Jonke - Exec. Vice Pres. | 200 Public Square, Cleveland, OH 44114 |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

None

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company | (1) ☒ An Original | (Mo, Da, Yr) | |
| f6bal95 | (2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT - ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 624 | 1,898 |
| 2 | Special Deposits (10-5) | | | |
| 3 | Temporary Investments (11) | | 0 | 29,594 |
| 4 | Notes Receivables (12) | | | |
| 5 | Receivables from Affiliated Companies (13) | 200 | 4,397,948 | 3,153,925 |
| 6 | Accounts Receivable (14) | | 1,312,432 | 1,087,515 |
| 7 | Interest and Dividends Receivable (15) | | | |
| 8 | Oil Inventory (16) | | | |
| 9 | Material and Supplies (17) | | 507,867 | 463,242 |
| 10 | Prepayments (18) | | 221,910 | 147,940 |
| 11 | Other Current Assets (19) | | | |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | | |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 6,440,781 | 4,884,113 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | | |
| 15 | Bonds | 202-203 | | |
| 16 | Other Secured Obligations | 202-203 | | |
| 17 | Unsecured Notes | 202-203 | | |
| 18 | Investment Advances | 202-203 | | |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | | |
| | Other Investments (21): | | | |
| 20 | Stocks | | | |
| 21 | Bonds | | | |
| 22 | Other Secured Obligations | | | |
| 23 | Unsecured Notes | | | |
| 24 | Investment Advances | | | |
| 25 | Sinking and Other Funds (22) | | | |
| 26 | (Less) Reductions in Security Values - Credits (23) | | | |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities - Credit | | | |
| 28 | TOTAL Investment and Special Funds *(TOTAL Lines 14 thru 27)* | | 0 | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

IMPORTANT CHANGES DURING THE YEAR (Continued)

None

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT - ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212 - 213 | 110,405,285 | 110,895,502 |
| 30 | (Less) Accrued Depreciation - Carrier Property (31) | 214 - 217 | 83,467,072 | 82,928,737 |
| 31 | (Less) Accrued Amortization - Carrier Property (32) | 218 | 0 | 0 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | 26,938,213 | 27,966,765 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | 99,416 | 99,416 |
| 35 | (Less) Accrued Depreciation - Noncarrier Property | | 55,289 | 55,289 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | 44,127 | 44,127 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | 26,982,340 | 28,010,892 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 0 |
| 39 | (Less) Accrued Ammortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | | |
| 41 | Miscellaneous Other Assets (43) | | 0 | 0 |
| 42 | Other Deferred Charges (44) | 221 | (260,196) | 122,236 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230 -231 | | |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | (260,196) | 122,236 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | 33,162,925 | 33,017,241 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | | |
| 47 | Payables to Affiliated Companies (51) | | | |
| 48 | Accounts Payable (52) | | 693,759 | 80,299 |
| 49 | Salaries and Wages Payable (53) | | 545,312 | 147,666 |
| 50 | Interest Payable (54) | | 51,116 | 356,378 |
| 51 | Dividends Payable (55) | | | |
| 52 | Taxes Payable (56) | | | |
| 53 | Long-Term Debt-Payable Within One Year (57) | | (411,999) | (1,196,739) |
| 54 | Other Current Liabilities (58) | 226 - 227 | | |
| 55 | Deferred Income Tax Credits (59) | | 195,557 | 193,907 |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | 230 - 231 | | |
| | NONCURRENT LIABILITIES | | 1,073,745 | (418,489) |
| 57 | Long-Term Debt-Payable After One Year (60) | 226 - 227 | 0 | 0 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | | |
| 59 | (less Unamortied Discount on Long-Term Debt-Dr. (62) | | | |
| 60 | Other Noncurrent Liabilities (63) | | | |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230 - 231 | 9,221,989 | 9,309,989 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 9,221,989 | 9,309,989 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 10,295,734 | 8,891,500 |
| | STOCKHOLDER'S EQUITY | | | |
| 64 | Capital Stock (70) | 250 - 251 | 130,880 | 130,880 |
| 65 | Premiums on Capital Stock (71) | | 2,549,672 | 2,549,672 |
| 66 | Capital Stock Subsciptions (72) | | | |
| 67 | Additional Paid-In Capital (73) | 254 | 0 | 0 |
| 68 | Appropriated Retained Income (74) | 118 | | |
| 69 | Unappropriated Retained Income (75) | 119 | 20,186,639 | 21,445,188 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | | |
| 71 | (Less) Treasury Stock (76) | | | |
| 72 | TOTAL Stockholder's Equity *(Total of lines 64 thru 71)* | | 22,867,191 | 24,125,740 |
| 73 | TOTAL Liabilities and Stockholder's Equity *(Total of lines 63 and 72)* | | 33,162,925 | 33,017,241 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| **Mid - Valley Pipeline Company** | (1) [X] An Original | 03/19/97 | 31-Dec-96 |
| f6bal95 | (2) [ ] A Resubmission | | |

## INCOME-STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages refered to.

2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (c) | Previoust Year Amount (d) |
|---|---|---|---|---|
| | **ORDINARY ITEMS** | | | |
| | Carrier Operating Income | | | |
| 1 | Operating Revenues (600) | | 51,550,388 | 42,748,550 |
| 2 | (Less) Operating Expenses (610) | | 26,943,483 | 25,782,556 |
| 3 | Net Carrier Operating Income | | 24,606,905 | 16,965,993 |
| | Other Income and Deductions | | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 0 | 0 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 87,372 | 96,182 |
| 6 | Miscellaneous Income (640) | 337 | 145,882 | 391 |
| 7 | Unusual or Infrequent Items - Credit (645) | | | |
| 8 | (Less) Interest Expense (650) | | 14,588 | 6,431 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 2,003 | 1,175 |
| 10 | (Less) Unusual or Infrequent Items - Debit (665) | | | |
| 11 | Dividend Income (From Investments under Equity Only) | | | |
| 12 | Undistributed Earnings (Losses) | | | |
| 13 | Equity in Earnings (Losses) of Affiliated Companies *(Total lines 11 and 12)* | | 0 | 0 |
| 14 | TOTAL Other Income and Deductions *(Total lines 4 thru 10 and 13)* | | 216,663 | 88,967 |
| 15 | Ordinary Income before Federal Income Taxes *(Line 3 +/- 14)* | | 24,823,568 | 17,054,960 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 9,427,247 | 4,181,046 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | (88,000) | 2,237,914 |
| 18 | Income (Loss) from Continuing Operations *(Total lines 15 thru 17)* | | 15,484,321 | 10,636,000 |
| | Discontinued Operations | | | |
| 19 | Income (loss) from Operations of Discontinued Segments (675)* | | | |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | | |
| 21 | TOTAL Income (Loss) from Dicontinued Operations *(Lines 19 and 20)* | | 0 | 0 |
| 22 | Income (Loss) before Extraordinary Items *(Total lines 18 thru 21)* | | 15,484,321 | 10,636,000 |
| | **EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES** | | | |
| 23 | Extraordinary Items - Net - (Debit) Credit (680) | 337 | | |
| 24 | Income Taxes on Extrordinary Items - Debit (Credit) (695) | 337 | | |
| 25 | Provision for Deferred Taxes - Extraordinary Items (696) | 230-231 | | |
| 26 | TOTAL Extraordinary Items *(Total lines 23 thru 25)* | | 0 | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | | |
| 28 | TOTAL Extraordinary Items and Accntg Changes - (Debit) Credit *(Line 26 + 27)* | | 0 | 0 |
| 29 | Net Income (Loss) *(Total lines 22 and 28)* | | 15,484,321 | 10,636,000 |

* Less applicable income taxes as reported on page 122.

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(Next page is 118.)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year.*

| Line No. | Class of Appropriation (a) | Balance at End of Current Year (in dollars) (b) | Balance at End of Previous Year (in dollars) (c) |
|---|---|---|---|
| 1 | Additions to Property Through Retained Income | 0 | 0 |
| 2 | Debt Retained Through Retained Income | | |
| 3 | Sinking Funds | | |
| 4 | Other Funds | | |
| 5 | Appropriated Retained Income Not Specifically Invested | | |
| 6 | Other Appropriations *(Specify)* | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
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| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | TOTAL | 0 | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114.
5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | **UNAPPROPRIATED RETAINED INCOME** | | | |
| 1 | Balances at Beginning of Year | | 21,445,188 | 21,649,970 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 15,484,321 | 10,636,000 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | (990) | 39,418 |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL *(Lines 2 thru 4)* | | 15,484,321 | 10,675,418 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 16,741,880 | 10,880,200 |
| 10 | TOTAL *(Lines 6 thru 9)* | | 16,741,880 | 10,880,200 |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | (1,257,559) | (204,782) |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | 20,186,639 | 21,445,188 |
| 13 | Balance from Line 20 | | | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings. (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 20,186,639 | 21,445,188 |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | | |
| 18 | Net Balance Transferred from Income (700) | 114 | | |
| 19 | Other Credits (Debits) | | | |
| 20 | Balances at End of Year | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities—Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (*See Instructions No. 5 for Explanation of Codes*) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 15,484,321 | 10,636,000 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation | 1,413,454 | 1,859,154 |
| 5 | Amortization | | |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes | (88,000) | 2,237,914 |
| 9 | | | 27,713 |
| 10 | Net (Increase) Decrease in Receivables | (1,468,940) | (8,778) |
| 11 | Net (Increase) Decrease in Inventory | (44,625) | |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 1,492,234 | (4,495,349) |
| 13 | | | |
| 14 | Other: Deferred Assets and Charges | 382,432 | 46,495 |
| 15 | Prepayments | (73,970) | 1,631,576 |
| 16 | Other Current | 0 | 0 |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | Net Cash Provided be (Used in) Operating Activities | | |
| 22 | *(Total of lines 2 thru 20)* | 17,096,906 | 11,941,309 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant *(including land)*: | | |
| 26 | Gross Additions to Carrier property: | (416,651) | (3,457,426) |
| 27 | Gross Additions to Noncarrier Property | | |
| 28 | Other: | | |
| 29 | Net Asset Retirements | 30,757 | 2,144,527 |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | (385,894) | (1,312,899) |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities:

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(d) Identify separately such items assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description (*See Instructions No. 5 for Explanation of Codes*) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 52 | Other: | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | *(Total of lines 34 thru 55)* | | |
| 58 | | (385,894) | (1,312,899) |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other: | | |
| 64 | | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | | |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Dividends on Capital Stock | | |
| 81 | Other: | (16,741,880) | (10,880,200) |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | *(Total of lines 70 thru 81)* | | |
| 84 | | (16,741,880) | (10,880,200) |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | *(Total of lines 22, 57, and 83)* | | |
| 87 | | (30,868) | (251,790) |
| 88 | Cash and Cash Equivalents at Beginning of Year | | |
| 89 | | 31,492 | 283,282 |
| 90 | Cash and Cash Equivalents at End of Year | | |
| | | 624 | 31,492 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

2. Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

3. Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

4. Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

5. Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

6. Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

NOTES TO FINANCIAL STATEMENTS (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $500,000. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, each less than $500,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | B. P. Oil | Transportation | 2,733,710 |
| 2 | Sun R&M | Transportation | 1,436,566 |
| 3 | Miscellaneous | Minor Accts each less than $500,000 | 227,672 |
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| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 4,397,948 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.* .

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obigiations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | None | | | |
| 2 | | | | |
| 3 | | | | |
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| 43 | | | | |

## INSTRUCTIONS FOR SCHEDULES 212–213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property,* by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $250,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3–1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property,* in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 214–215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in colmun (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve.* Exclude amounts included in line 43, *Values Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6212 | (1) ☐ An Original<br>(2) ☒ A Resubmission | 06/04/97 | 31-Dec-96 |

## CARRIER PROPERTY

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars) Expenditures for New Construction and Improvement (c) | Expenditures for Existing Property Purhased or Otherwise Acquired (d) |
|---|---|---|---|---|---|
| | GATHERING LINES | | | | |
| 1 | Land | 101 | 0 | 0 | |
| 2 | Right of Way | 102 | 0 | 0 | |
| 3 | Line Pipe | 103 | 0 | 0 | |
| 4 | Line Pipe Fittings | 104 | 0 | 0 | |
| 5 | Pipeline Construction | 105 | 0 | 0 | |
| 6 | Buildings | 106 | 0 | 0 | |
| 7 | Boilers | 107 | 0 | 0 | |
| 8 | Pumping Equipment | 108 | 0 | 0 | |
| 9 | Machine Tools & Machinery | 109 | 0 | 0 | |
| 10 | Other Station Equipment | 110 | 0 | 0 | |
| 11 | Oil Tanks | 111 | 0 | 0 | |
| 12 | Delivery Facilities | 112 | 0 | 0 | |
| 13 | Communication Systems | 113 | 0 | 0 | |
| 14 | Office Furniture & Equipment | 114 | 0 | 0 | |
| 15 | Vehicles & Other Work Equipment | 115 | 0 | 0 | |
| 16 | Other Property | 116 | 0 | 0 | |
| 17 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 |
| | TRUNK LINES | | | | |
| 18 | Land | 151 | 812,516 | 0 | |
| 19 | Right of Way | 152 | 1,114,133 | 0 | |
| 20 | Line Pipe | 153 | 25,579,176 | 0 | |
| 21 | Line Pipe Fittings | 154 | 1,443,569 | 0 | |
| 22 | Pipeline Construction | 155 | 29,594,298 | 792,370 | |
| 23 | Buildings | 156 | 5,117,491 | 6,294 | |
| 24 | Boilers | 157 | 0 | 0 | |
| 25 | Pumping Equipment | 158 | 5,734,098 | 62,683 | |
| 26 | Machine Tools & Machinery | 159 | 0 | 0 | |
| 27 | Other Station Equipment | 160 | 27,387,130 | 508,667 | |
| 28 | Oil Tanks | 161 | 6,270,577 | 0 | |
| 29 | Delivery Facilities | 162 | 5,144 | 9,310 | |
| 30 | Communication Systems | 163 | 2,767,829 | 0 | |
| 31 | Office Furniture & Equipment | 164 | 563,859 | 38,054 | |
| 32 | Vehicles & Other Work Equipment | 165 | 1,264,291 | 16,038 | |
| 33 | Other Property | 166 | 1,967,293 | 312,980 | |
| 34 | TOTAL (Lines 18 thru 33) | | 109,621,404 | 1,746,396 | 0 |
| | GENERAL | | | | |
| 35 | Land | 171 | 0 | 0 | |
| 36 | Buildings | 176 | 0 | 0 | |
| 37 | Machine Tools & Machinery | 179 | | | |
| 38 | Communication Systems | 183 | 0 | 0 | |
| 39 | Office Furniture & Equipment | 184 | 0 | 0 | |
| 40 | Vehicles & Other Work Equipment | 185 | 0 | 0 | |
| 41 | Other Property | 186 | 0 | 0 | |
| 42 | Construction Work In Progress | 187 | 1,274,098 | 416,651 | 0 |
| 43 | TOTAL (Lines 35 thru 42) | | 1,274,098 | 416,651 | 0 |
| 44 | GRAND TOTAL (Lines 17, 34 and 43) | | 110,895,502 | 2,163,046 | 0 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6212 | (1) ☐ An Original<br>(2) ☒ A Resubmission | (Mo, Da, Yr)<br>06/04/97 | 31-Dec-96 |

## CARRIER PROPERTY

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers and Clearances (in dollars) (g) | Increases or Decreases During the Year (in dollars) (h) | Balances at End of Year (b+-h) (in dollars) (i) | Line No. |
| 0 | 0 | 0 | 0 | 0 | 1 |
| 0 | 0 | 0 | 0 | 0 | 2 |
| 0 | 0 | 0 | 0 | 0 | 3 |
| 0 | 0 | 0 | 0 | 0 | 4 |
| 0 | 0 | 0 | 0 | 0 | 5 |
| 0 | 0 | 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 0 | 0 | 17 |
| | | | | | |
| 0 | 0 | 0 | 0 | 812,516 | 18 |
| 0 | 0 | 0 | 0 | 1,114,133 | 19 |
| 15,088 | (15,088) | 0 | (15,088) | 25,564,088 | 20 |
| 0 | 0 | 0 | 0 | 1,443,569 | 21 |
| 0 | 792,370 | 0 | 792,370 | 30,386,668 | 22 |
| 1,268 | 5,025 | 0 | 5,025 | 5,122,517 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 0 | 62,683 | 0 | 62,683 | 5,796,782 | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| 300,978 | 207,689 | 0 | 207,689 | 27,594,819 | 27 |
| 0 | 0 | 0 | 0 | 6,270,577 | 28 |
| 0 | 9,310 | 0 | 9,310 | 14,454 | 29 |
| 88,711 | (88,711) | 0 | (88,711) | 2,679,119 | 30 |
| 27,814 | 10,240 | 0 | 10,240 | 574,099 | 31 |
| 297,381 | (281,342) | 0 | (281,342) | 982,949 | 32 |
| 234,444 | 78,536 | 0 | 78,536 | 2,045,829 | 33 |
| 965,684 | 780,712 | 0 | 780,712 | 110,402,116 | 34 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 35 |
| 0 | 0 | 0 | 0 | 0 | 36 |
| | | | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 39 |
| 0 | 0 | 0 | 0 | 0 | 40 |
| 0 | 0 | 0 | 0 | 0 | 41 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 42 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 43 |
| 965,684 | 1,197,363 | (1,687,580) | (490,217) | 110,405,285 | 44 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) ☒ An Original | (Mo, Da, Yr) | |
| 40F6214 | (2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## DEPRECIATION BASE AND RATES - CARRIER PROPERTY (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite / Component Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | 0 | 0 | 0 | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 944,350 | 944,350 | 944,350 | 0.50 |
| 18 | Line Pipe | 153 | 23,089,748 | 23,074,660 | 22,987,502 | 0.70 |
| 19 | Line Pipe Fittings | 154 | 838,174 | 838,174 | 838,174 | 1.85 |
| 20 | Pipeline Construction | 155 | 26,092,855 | 26,882,017 | 26,816,513 | 0.50 |
| 21 | Buildings | 156 | 4,362,065 | 4,367,090 | 4,362,352 | 1.40 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 4,652,416 | 4,715,100 | 4,672,039 | 1.45 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 19,432,036 | 19,550,824 | 19,370,436 | 1.55 |
| 26 | Oil Tanks | 161 | 4,201,575 | 4,201,575 | 4,201,575 | 1.50 |
| 27 | Delivery Facilities | 162 | 5,144 | 14,454 | 13,678 | 0.00 |
| 28 | Communication Systems | 163 | 2,689,325 | 2,600,614 | 2,681,932 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 527,987 | 549,203 | 533,473 | 6.95 |
| 30 | Vehicles & Other Work Equipment | 165 | 1,264,291 | 982,949 | 1,109,200 | 20.00 |
| 31 | Other Property | 166 | 1,854,303 | 1,880,394 | 1,873,073 | 0.50 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | | 89,954,266 | 90,601,402 | 90,404,295 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | 0.00 |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | | 89,954,266 | 90,601,402 | 90,404,295 | 0.00 |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 205,085 | 205,085 | 249,212 | |
| 42 | Construction Work In Progress | 187 | 1,274,098 | 3,169 | 638,634 | |
| 43 | Values Being Amortized (See Instr. 4) | | | | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | | 1,479,183 | 208,254 | 887,846 | |
| 45 | TOTAL Investment in Carrier Property (Lines 40+44) | | 91,433,450 | 90,809,657 | 91,292,141 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) ☒ An Original | (Mo, Da, Yr) | |
| 40F6215 | (2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Acct (Lines 1 thru 15) | | 0 | 0 | 0 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 169,783 | 169,783 | 169,783 | 2.80 |
| 18 | Line Pipe | 153 | 2,489,428 | 2,489,428 | 2,489,428 | 2.80 |
| 19 | Line Pipe Fittings | 154 | 605,395 | 605,395 | 605,395 | 3.60 |
| 20 | Pipeline Construction | 155 | 3,501,443 | 3,501,443 | 3,501,443 | 2.90 |
| 21 | Buildings | 156 | 755,427 | 755,427 | 755,427 | 2.75 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 1,081,682 | 1,081,682 | 1,081,682 | 3.40 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 7,955,094 | 7,955,094 | 7,955,094 | 3.95 |
| 26 | Oil Tanks | 161 | 2,069,002 | 2,069,002 | 2,069,002 | 2.95 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0.00 |
| 28 | Communication Systems | 163 | 78,504 | 78,504 | 78,504 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 35,872 | 35,872 | 35,872 | 4.00 |
| 30 | Vehicles & Other Work Equipment | 165 | 0 | 0 | 0 | 0.00 |
| 31 | Other Property | 166 | 112,991 | 123,353 | 117,308 | 6.85 |
| 32 | All Depreciable Trunk Lines Acct (Lines 16 thru 31) | | 18,854,621 | 18,864,984 | 18,858,939 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | |
| 40 | All Depreciable Carrier Property Accts (Lines 16,32,39) | | 18,854,621 | 18,864,984 | 18,858,939 | |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 607,431 | 607,431 | 607,431 | |
| 42 | TOTAL Investment in Carrier Property (Lines 40 + 41) | | 19,462,052 | 19,472,415 | 19,466,370 | |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) [X] An Original | 03/19/97 | 31-Dec-96 |
| 40F6216 | (2) [ ] A Resubmission | | |

## ACCRUED DEPRECIATION - CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (detail) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 of U.S. of A. (in dollars) (c) | Net Charge From Retirement of Carrier Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | 0 |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 895,313 | 4,722 | 0 | 0 | 900,034 |
| 18 | Line Pipe | 153 | 21,645,653 | 154,547 | (1,292) | 0 | 21,798,909 |
| 19 | Line Pipe Fittings | 154 | 259,059 | 15,506 | 0 | 0 | 274,565 |
| 20 | Pipeline Construction | 155 | 23,029,087 | 134,003 | 0 | 0 | 23,163,091 |
| 21 | Buildings | 156 | 3,367,567 | 61,072 | (1,268) | 0 | 3,427,371 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 3,921,686 | 67,745 | 0 | 0 | 3,989,430 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 12,146,655 | 300,232 | (300,978) | 0 | 12,145,908 |
| 26 | Oil Tanks | 161 | 3,400,660 | 63,024 | 0 | 0 | 3,463,683 |
| 27 | Delivery Facilities | 162 | 21 | 0 | 0 | 0 | 21 |
| 28 | Communication Systems | 163 | 2,689,325 | (123) | (88,710) | 0 | 2,600,492 |
| 29 | Office Furniture & Equipment | 164 | 293,312 | 37,076 | (24,014) | 0 | 306,374 |
| 30 | Vehicles & Other Work Equipment | 165 | 1,264,291 | (81,638) | (296,410) | 0 | 886,243 |
| 31 | Other Property | 166 | 692,925 | 68,177 | (221,263) | 0 | 539,839 |
| 32 | TOTAL (Lines 17 thru 31) | | 73,605,554 | 824,342 | (933,935) | 0 | 73,495,961 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 73,605,554 | 824,342 | (933,935) | 0 | 73,495,961 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6217 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

NOTE: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 (in dollars) (c) | Net Charge From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | 0 |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 60,808 | 4,754 | 0 | 0 | 65,562 |
| 18 | Line Pipe | 153 | 1,272,970 | 69,704 | 0 | 0 | 1,342,674 |
| 19 | Line Pipe Fittings | 154 | 345,954 | 21,794 | 0 | 0 | 367,748 |
| 20 | Pipeline Construction | 155 | 1,728,629 | 101,542 | 0 | 0 | 1,830,170 |
| 21 | Buildings | 156 | 357,702 | 20,774 | 0 | 0 | 378,476 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 683,061 | 36,777 | 0 | 0 | 719,838 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 3,690,110 | 314,226 | 0 | 0 | 4,004,336 |
| 26 | Oil Tanks | 161 | 1,058,796 | 61,036 | 0 | 0 | 1,119,832 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0 | 0 |
| 28 | Communication Systems | 163 | 44,541 | 7,850 | 0 | 0 | 52,392 |
| 29 | Office Furniture & Equipment | 164 | 14,862 | 1,435 | 0 | 0 | 16,297 |
| 30 | Vehicles & Other Work Equipment | 165 | 0 | 0 | 0 | 0 | 0 |
| 31 | Other Property | 166 | 65,749 | 8,036 | 0 | 0 | 73,785 |
| 32 | TOTAL (Lines 17 thru 31) | | 9,323,183 | 647,928 | 0 | 0 | 9,971,111 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 9,323,183 | 647,928 | 0 | 0 | 9,971,111 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipe Line Company** | (1) ☒ An Origina | (Mo, Da, Yr) | |
| f621821 | (2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.

2. Enter in cloumns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32 *Accrued Amortization-Carrier Property*.

3. The information requested for columns (b) thru (i) be shown by projects, or for totals only.

4. If reporting by project, briefly describe in a foot-

| Line No. | Items (a) | BASE 540 Balance at Beginning of Year (in dollars) (b) | Debits During Year (in dollars) (c) | Credits During Year (In Dollars) (d) | Balance at End of Year (In Dollars) (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | None | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
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| 47 | TOTAL | | | | |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>f621821 | (1) ☒ An Original<br>(2) ☐ A Resubmission | 19-Mar-97 | 31-Dec-96 |

## AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $100,000 or more. Reference the kind of property; do not include location. Items less than $100,000 may be combined in a single entry titled *Minor Items, Each Less Than $100,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account N0. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| Reserve (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (in dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 0 | | | 0 | 1 |
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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipe Line Company** f621821 | (1) [X] An Original (2) [ ] A Resubmission | 19-Mar-97 | 31-Dec-96 |

## NONCARRIER PROPERTY

1. Give particulars (details of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U.S. of A. In column (a) when describing the property , give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $250,000 or more. Items less than $250,000 may be combined in a single entry titled "Minor items, each less than $250,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from t carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included In Account No. 34 (b) | Book Cost at End of Year In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 2 | Minor items each less than $250,000 | | 99,416 | |
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| 46 | | TOTAL | 99,416 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>f621821 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>03/19/97 | 31-Dec-96 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges*, at the end of the year, showing in detail each item or subaccount to $250,000 or more. Items less than $250,000 may be combined in a single entry designated *Minor Items, Each Less Than $250,000.* In case the type of any item is not fully disclosed by the entities in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors). If Any<br>(a) | Amount at End of Year<br>(In Dollars)<br>(b) |
|---|---|---|
| 1 | | |
| 2 | 044-xxx AFE's to be billed to other parties | 24,890 |
| 3 | | |
| 4 | Other Items each less than $250,000 | (285,086) |
| 5 | | |
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| 49 | | |
| 50 | TOTAL | (260,196) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*
2. Report every item in excess of $250,000.
3. For creditors whose balances were less than $250,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $250,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Sun Pipe Line of Delaware | Insurance Premium | 273,000 |
| 2 | Claymont Investment Co. | | 420,759 |
| 3 | | | |
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| 49 | | TOTAL | 693,759 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*

2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.

3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.

4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (In dollars) In Treasury (d) | Sinking, Other Funds (f) | Pledged as Collateral (e) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
| 2 | | | | | | |
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| 6 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
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| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
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| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolairs) (k) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) (l) | Amount of Interest Paid During Year (In dollars) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | | | | |
| | | | | | | | 1 |
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(Next Page is 230)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. Listed in column (a) are the current and noncurrent deferred income tax accounts.

2. Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between taxable income and pretax accounting income. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, *Other*, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other*.

3. Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, *Deferred Income Tax Charges* and 59, *Deferred Income Tax Credits* and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, *Accumulated Deferred Income Tax Charges* and 64, *Accumulated Deferred Income Tax Credits* for the timing differences originating and reversing in the current year.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes*, and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items*, for the current reporting year.

5. Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback. Explain the adjustments in the space at the end of this schedule.

6. Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c) and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b±c±d) (In dollars) (e) |
|---|---|---|---|---|---|
| | Current Deferred Income Tax Charges/Credits: | | | | |
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| | | | | | |
| | | | | | |
| | Other (Specify) | | | | |
| | | | | | |
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| | | | | | |
| | **TOTALS** | | | | |
| | Noncurrent Accumulated Deferred Income Tax Charges/Credits: | | | | |
| | AMT | 2,788,889 | - | | 2,788,889 |
| | Accumulated Depreciation | 7,735,058 | 149,992 | | 7,885,050 |
| | Deferred State Taxes | (571,969) | - | | (571,969) |
| | Non-Deductible Reserves | (30,150) | 68,575 | | 38,425 |
| | Other (Specify) | | | | |
| | Pension Costs | 236,672 | - | | 236,672 |
| | Miscellaneous | (848,511) | (306,567) | | (1,155,078) |
| | | | | | |
| | **TOTALS** | 9,309,989 | (88,000) | | 9,221,989 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK (Account 70)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is availabe from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Common: | | | |
| 2 | Class A | 1000 | 10 | |
| 3 | | | | |
| 4 | Class B | 59000 | 10 | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## CAPITAL STOCK (ACCOUNT 70) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS TREASURY STOCK (Account 76) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Amount (h) | Shares (i) | Amount (j) | |
| 1000 | 10,000 | | | | | 1 |
| 12088 | 120,880 | | | | | 2 |
| | | | | | | 3 |
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| | 130,880 | | | | | 40 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | None | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK CHANGES DURING THE YEAR (Continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

| STOCKS ISSUED DURING YEAR (Continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue (In dollars) (f) | Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (In dollars) (g) | Expense of Issuing Capital Stock (In dollars) (h) | Number of Shares (i) | Purchase Price (In dolairs) (j) | Remarks (k) | Line No. |
| | | | | | | 1 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, *Additional Paid-In Capital.* In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 2,549,672 |
| 2 | Additions During the Year *(Describe):* | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | 0 |
| 12 | Deductions During the Year *(Describe):* | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | 2,549,672 |
| 24 | Balance at End of Year *(TOTAL Lines 1 and 11 less 23)* | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/19/97 | Dec. 31, 1996 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) | | | |
| 2 | Trunk revenues (210) | 49,968,604 | | 49,968,604 |
| 3 | Delivery revenues (220) | 3,601 | | 3,601 |
| 4 | Allowance oil revenue (230) | 1,346,677 | | 1,346,677 |
| 5 | Storage and demurrage revenue (240) | 135,399 | | 135,399 |
| 6 | Rental revenue (250) | 72,570 | | 72,570 |
| 7 | Incidental revenue (260) | 12,044 | | 12,044 |
| 8 | TOTAL | 51,538,895 | | 51,538,895 |

Footnote:

| | INTERSTATE | INTRASTATE | TOTAL |
|---|---|---|---|
| 2. Trunk Revenue (210) | 49,916,388 | 52,217 | 49,968,604 |
| 3. Delivery Revenue (220) | 0 | 3,601 | 3,601 |
| 4. Storage | 0 | 135,398 | 135,398 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) ☒ An Original<br>(2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | 978,399 | | 978,399 |
| 2 | Supplies and Expenses (310) | | 1,323,078 | | 1,323,078 |
| 3 | Outside Services (320) | | 31,598 | | 31,598 |
| 4 | Operating Fuel and Power (330) | | 13,782,052 | | 13,782,052 |
| 5 | Oil Losses and Shortages (340) | | (1,382,616) | | (1,382,616) |
| 6 | TOTAL Operations Expenses | 0 | 14,732,511 | | 14,732,511 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | 1,831,592 | | 1,831,592 |
| 8 | Supplies and Expenses (410) | | 649,495 | | 649,495 |
| 9 | Outside Services (420) | | 2,647,129 | | 2,647,129 |
| 10 | Maintenance Materials (430) | | 1,151,697 | | 1,151,697 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,279,914 | 0 | 6,279,914 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | 142,484 | | 142,484 |
| 13 | Supplies and Expenses (510) | | 7,297 | | 7,297 |
| 14 | Outside Services (520) | | 1,321,070 | | 1,321,070 |
| 15 | Rentals (530) | | 37,986 | | 37,986 |
| 16 | Depreciation and Amortization (540) | | 1,413,454 | | 1,413,454 |
| 17 | Pensions and Benefits (550) | | 576,632 | | 576,632 |
| 18 | Insurance (560) | | 483,543 | | 483,543 |
| 19 | Casualty and Other Losses (570) | | 167,194 | | 167,194 |
| 20 | Pipeline Taxes (580) | | 1,781,397 | | 1,781,397 |
| 21 | TOTAL General Expenses | 0 | 5,931,059 | 0 | 5,931,059 |
| 22 | GRAND TOTALS | 0 | 26,943,483 | 0 | 26,943,483 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue-Percent)**

**(a) Gathering** 0.0% **(b) Trunk** 63.0%

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (In dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f+g+h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | | | 0 |
| 2 | Supplies and Expenses (310) | | | | 0 |
| 3 | Outside Services (320) | | | | 0 |
| 4 | Operating Fuel and Power (330) | | | | 0 |
| 5 | Oil Losses and Shortages (340) | | | | 0 |
| 6 | TOTAL Operations Expenses | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | | | 0 |
| 8 | Supplies and Expenses (410) | | | | 0 |
| 9 | Outside Services (420) | | | | 0 |
| 10 | Maintenance Materials (430) | | | | 0 |
| 11 | TOTAL Maintenance Expenses | 0 | 0 | 0 | 0 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | | | 0 |
| 13 | Supplies and Expenses (510) | | | | 0 |
| 14 | Outside Services (520) | | | | 0 |
| 15 | Rentals (530) | | | | 0 |
| 16 | Depreciation and Amortization (540) | | | | 0 |
| 17 | Pensions and Benefits (550) | | | | 0 |
| 18 | Insurance (560) | | | | 0 |
| 19 | Casualty and Other Losses (570) | | | | 0 |
| 20 | Pipeline Taxes (580) | | | | 0 |
| 21 | TOTAL General Expenses | 0 | 0 | 0 | 0 |
| 22 | GRAND TOTALS | 0 | 0 | 0 | 0 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue-Percent)**

**(c) Delivery** 0.0% **(d) Total** 63.0%

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | Total (In dollars) Gathering (b+f) (j) | Trunk (c+g) (k) | Delivery (d+h) (l) | Total (e+i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 978,399 | 0 | 978,399 |
| 2 | Supplies and Expenses (310) | 0 | 1,323,078 | 0 | 1,323,078 |
| 3 | Outside Services (320) | 0 | 31,598 | 0 | 31,598 |
| 4 | Operating Fuel and Power (330) | 0 | 13,782,052 | 0 | 13,782,052 |
| 5 | Oil Losses and Shortages (340) | 0 | (1,382,616) | 0 | (1,382,616) |
| 6 | TOTAL Operations Expenses | 0 | 14,732,511 | 0 | 14,732,511 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 1,831,592 | 0 | 1,831,592 |
| 8 | Supplies and Expenses (410) | 0 | 649,495 | 0 | 649,495 |
| 9 | Outside Services (420) | 0 | 2,647,129 | 0 | 2,647,129 |
| 10 | Maintenance Materials (430) | 0 | 1,151,697 | 0 | 1,151,697 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,279,914 | 0 | 6,279,914 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 142,484 | 0 | 142,484 |
| 13 | Supplies and Expenses (510) | 0 | 7,297 | 0 | 7,297 |
| 14 | Outside Services (520) | 0 | 1,321,070 | 0 | 1,321,070 |
| 15 | Rentals (530) | 0 | 37,986 | 0 | 37,986 |
| 16 | Depreciation and Amortization (540) | 0 | 1,413,454 | 0 | 1,413,454 |
| 17 | Pensions and Benefits (550) | 0 | 576,632 | 0 | 576,632 |
| 18 | Insurance (560) | 0 | 483,543 | 0 | 483,543 |
| 19 | Casualty and Other Losses (570) | 0 | 167,194 | 0 | 167,194 |
| 20 | Pipeline Taxes (580) | 0 | 1,781,397 | 0 | 1,781,397 |
| 21 | TOTAL General Expenses | 0 | 5,931,059 | 0 | 5,931,059 |
| 22 | GRAND TOTALS | 0 | 26,943,483 | 0 | 26,943,483 |
| 23 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, *Pipeline Taxes,* of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | |
| 5 | California | | 35 | Ohio | 863,624 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | | 38 | Pennsylvania | |
| 9 | Florida | | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | |
| 13 | Illinois | | 43 | Texas | |
| 14 | Indiana | | 44 | Utah | (286) |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | | 46 | Virginia | |
| 17 | Kentucky | 143,051 | 47 | Washington | |
| 18 | Louisiana | 303,000 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | | 52 | Other *Specify)* | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 472,008 | 54 | | |
| 25 | Missouri | | 55 | | |
| 26 | Montana | | 56 | | |
| 27 | Nebraska | | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL—State, Local and Other Taxes | 1,781,397 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | |
| 62 | Unemployment Insurance | |
| 63 | Other U.S. Taxes *(Specify, Except Income Taxes)* | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL—U.S. Government Taxes | |
| 71 | GRAND TOTAL (Account No. 580) | 1,781,397 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipe Line Company**<br>10NCARR | (1) ☒ An Original<br>(2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, *Income from Noncarrier Property*, in the U.S. of A.

2. If thte income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In Dollars) (b) | Total Expenses (In Dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | None | | |
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| 49 | | 0 | |
| 50 | TOTAL | 0 | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, *Interest and Dividend Income*, classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies *(Transcribe from Schedules 202-203)* | | 87,372 |
| 2 | Income from Other Securities Investments. | | |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits *(Specify)* | | |
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| 49 | | | |
| 50 | TOTAL | | 87,372 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, *Miscellaneous Income;* 660 *Miscellaneous Income Charges;* 680, *Extraordinary Items;* 695, *Income Taxes on Extraordinary Items;* 710, *Other Credits to Retained Income; and* 720, *Other Debits to Retained Income,* for the year. (The classifications should be made in accordance with the U.S. of A.)

2. For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (in dollars) (c) | Credits (in dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Miscellaneous Items Each Less Than $100,000 | | 143,879 |
| 49 | | TOTAL | | 143,879 |

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(Next page is 351.)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $100,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (in dollars) (d) |
|---|---|---|---|
| 1 | Sun Pipe Line Company | Financial Accounting, Legal Management, and other services | 2,160,000 |
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| 39 | | | |
| 40 | TOTAL | | 2,160,000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | See Attached | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | | | | |
| 10 | | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | | | |
| 32 | GRAND TOTAL | | | |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil _____

(2) ☐ Products _____

Mid-Valley Pipe Line Co
Stastics of Operations
F6600

Date of Report
19-Mar-97

Year of Report
Dec. 31, 1996

| State of Origin | Receipts | | | | Deliveries | | | |
|---|---|---|---|---|---|---|---|---|
| | From Connecting Carriers | Originated | | Total Received | To Connecting Carriers | Terminated | | Total Delivered |
| | | On Gathering Lines | On Trunk Lines | | | On Gatherin Lines | On Trunk Lines | |
| **Crude Oil** | | | | | | | | |
| Texas | 66,555,585 | | 14,017,203 | 80,572,788 | 66,548,164 | | 14,006,553 | 80,554,717 |
| Louisiana | 3,022,655 | | 2,343,118 | 5,365,773 | 4,827,684 | | 677,422 | 5,505,106 |
| Mississippi | 286,816 | | | 286,816 | 286,816 | | | 286,816 |
| Ohio | 33,732,805 | | | 33,732,805 | | | 33,635,304 | 33,635,304 |
| **Products** | | | | | | | | |
| Ohio | | | | | | | | |
| F/Stocks | 7,919,586 | | | 7,919,586 | | | 7,983,281 | 7,983,281 |
| 29119 | | | | | | | | |
| Total | 111,517,447 | 0 | 16,360,321 | 127,877,768 | 71,662,664 | 0 | 56,302,560 | 127,965,224 |

Total Number of Barrel-Miles (Trunk Lines Only)

(1) Crude Oil 72,838,011,374

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 127,965,224

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
| | | | | | 3 |
| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
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| | | | | | 11 |
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| | | | | | 22 |
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| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil _____

(2) ☐ Products _____

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2″ and 6-5/8″ lines as 2″ and 6″ lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | See attached page | | | | | | |
| 2 | 602A | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| | TOTAL | | | | | | |
| | GRAND TOTAL | | | | | | |

MID-VALLEY PIPE LINE COMPANY
MILES OF PIPELINE OPERATED AT CLOSE OF YEAR
OWNED AND OPERATED BY RESPONDENT
CRUDE LINES
12/31/96

| STATE AND FIELD | COUNTY | FROM | TO | OPERATING AT CLOSE 1996 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE | CHANGES DURING 1996 INCREASES | DECREASES | OPERATING AT CLOSE OF 1995 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE |
|---|---|---|---|---|---|---|---|---|---|
| MID-VALLEY PIPELINE CO. | | | | | | | | | |
| Longview Lima | | | | | | | | | |
| TEXAS | | | | | | | | | |
| LOUISIANA | | LONGVIEW,TX | LA.STATE LINE | 48.000 | 20" | | | 48.000 | 20" |
| MISSISSIPPI | | LA.STATE LINE | MS.STATE LINE | 178.000 | 20" | | | 178.000 | 20" |
| MISSISSIPPI | | MS.STATE LINE | MAYERSVILLE, MS | 2.000 | 20" | | | 2.000 | 20" |
| TENNESSEE | | MAYERSVILLE | TN.STATE LINE | 188.000 | 22" | | | 188.000 | 22" |
| | | TN.STATE LINE | KY.STATE LINE | 154.000 | 22" | | | 154.000 | 22" |
| KENTUCKY | | | | | | | | | |
| KENTUCKY | | KY.STATE LINE | HEBRON, KY | 223.000 | 22" | | | 223.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 4.000 | 20" | | | 4.000 | 20" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 22" | | | 0.000 | 22" |
| OHIO | | HEBRON, KY | OH.STATE LINE | 0.000 | 26" | | | 0.000 | 26" |
| OHIO | | OH.STATE LINE | LIMA, OH | 116.000 | 20" | | | 116.000 | 20" |
| | | CLEVES JCT | CLEVES, OH | 0.000 | 12" | | | 0.000 | 12" |
| ARKANSAS | | | | | | | | | |
| ARKANSAS | | STEPHENS, AR | MAGNOLIA, AR | 12.000 | 6" | | | 12.000 | 6" |
| LOUISIANA | | MAGNOLIA, AR | LA.STATE LINE | 15.000 | 8" | | | 15.000 | 8" |
| LOUISIANA | | LA.STATE LINE | HAYNESVILLE, LA | 5.000 | 8" | | | 5.000 | 8" |
| LOUISIANA | | HAYNESV., LA | HAYNESV. JCT LA | 3.000 | 8" | | | 3.000 | 8" |
| | | DELHI, LA | MISS.RIVER | 44.000 | 12" | | | 44.000 | 12" |
| TOTAL LONGVIEW LIMA | | | | 992.000 | | 0.000 | 0.000 | 992.000 | |
| MAUMEE SYSTEM | | | | | | | | | |
| OHIO | | LIMA, OH | MI.STATE LINE | 88.000 | 22" | | | 88.000 | 22" |
| MICHIGAN | | MI.STATE LINE | SAMARIA, MI | 7.000 | 22" | | | 7.000 | 22" |
| TOTAL MAUMEE SYSTEM | | | | 95.000 | | 0.000 | 0.000 | 95.000 | |
| TOTAL MID-VALLEY SYSTEM | | | | 1087.000 | | 0.000 | 0.000 | 1087.000 | |



40miles

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc."

5. Report under (c). A respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classificaiton; the lessor should include such lines in its wholly owned and operated lines.

| OPERATED AT END OF YEAR | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES FOR PRODUCTS | | INCREASES | | | DECREASES | | | Line No. |
| | | | TRUNK LINES | | | TRUNK LINES | | |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
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| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | 14 |
| | | | | | | | | 15 |
| | | | | | | | | 16 |
| | | | | | | | | 17 |
| | | | | | | | | 18 |
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| | | | | | | | | 24 |
| | | | | | | | | 25 |
| | | | | | | | | 26 |
| | | | | | | | | 27 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | 28 |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
| | | | | | | | | 31 |
| | | | | | | | | 32 |
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| | | | | | | | | 40 |
| | | | | | | | | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

FOOTNOTE DATA

| Page No. (a) | Line No. (b) | Column No. (c) | Comments (d) |
|---|---|---|---|
| | | - | Mid-Valley Pipe Line Company accrues environmental remediation costs for work at identified sites where an assessment has indicated that cleanup costs are probable and reasonably estimable. Such accruals are based on currently available facts, estimated timing if remedial actions and related inflation assumptions, existing technology and presently enacted laws and regulations. |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.

2. For item No. 1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calendar years. The total cost of service value shall be computed on a total company basis consistent with the Commission's Opinion No. 154–B et al. methodology.

3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, line 1, columns (b) and (c).

4. For item No. 3, enter on line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

5. For item No. 4, enter on line 4, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

6. If the company makes major changes to its application of the Opinion No. 154–B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 43,599,000 | 42,488,000 |
| 2 | Operating Revenues—Actual | 51,538,895 | 42,684,000 |
| | | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
| 3 | Throughput in Barrels | 127,965,224 | 118,279,901 |
| 4 | Throughput in Barrel–Miles | 72,838,011,374 | 61,130,743,748 |

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| changes during year | 252,253 |
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| Oath | 1 |
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| Taxes | |
| Federal income | 230,231 |
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| Verification | 1 |

MID-VALLEY PIPELINE COMPANY

Ten Penn Center
1801 Market Street
Philadelphia, PA 19103-1699

June 4, 1997

RECEIVED

JUN 10 1997

PUCO FISCAL

Chief Accountant
Federal Energy Regulatory Commission
888 First Street N.E.
Room 7A-01
Washington, DC 20426

Dear Sir:

We are resubmitting Mid-Valley Pipeline Company's pages 212 and 213 of F.E.R.C. Form 6, for the year ended December 31, 1996.

Enclosed are the originals and three copies.

Sincerely yours,

Duane G. Koschmeder
Tariff Administration

Enc.

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6212 | (1) ☐ An Original<br>(2) ☒ A Resubmission | 06/04/97 | 31-Dec-96 |

## CARRIER PROPERTY

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars) Expenditures for New Construction and Improvement (c) | Expenditures for Existing Property Purhased or Otherwise Acquired (d) |
|---|---|---|---|---|---|
| | GATHERING LINES | | | | |
| 1 | Land | 101 | 0 | 0 | |
| 2 | Right of Way | 102 | 0 | 0 | |
| 3 | Line Pipe | 103 | 0 | 0 | |
| 4 | Line Pipe Fittings | 104 | 0 | 0 | |
| 5 | Pipeline Construction | 105 | 0 | 0 | |
| 6 | Buildings | 106 | 0 | 0 | |
| 7 | Boilers | 107 | 0 | 0 | |
| 8 | Pumping Equipment | 108 | 0 | 0 | |
| 9 | Machine Tools & Machinery | 109 | 0 | 0 | |
| 10 | Other Station Equipment | 110 | 0 | 0 | |
| 11 | Oil Tanks | 111 | 0 | 0 | |
| 12 | Delivery Facilities | 112 | 0 | 0 | |
| 13 | Communication Systems | 113 | 0 | 0 | |
| 14 | Office Furniture & Equipment | 114 | 0 | 0 | |
| 15 | Vehicles & Other Work Equipment | 115 | 0 | 0 | |
| 16 | Other Property | 116 | 0 | 0 | |
| 17 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 |
| | TRUNK LINES | | | | |
| 18 | Land | 151 | 812,516 | 0 | |
| 19 | Right of Way | 152 | 1,114,133 | 0 | |
| 20 | Line Pipe | 153 | 25,579,176 | 0 | |
| 21 | Line Pipe Fittings | 154 | 1,443,569 | 0 | |
| 22 | Pipeline Construction | 155 | 29,594,298 | 792,370 | |
| 23 | Buildings | 156 | 5,117,491 | 6,294 | |
| 24 | Boilers | 157 | 0 | 0 | |
| 25 | Pumping Equipment | 158 | 5,734,098 | 62,683 | |
| 26 | Machine Tools & Machinery | 159 | 0 | 0 | |
| 27 | Other Station Equipment | 160 | 27,387,130 | 508,667 | |
| 28 | Oil Tanks | 161 | 6,270,577 | 0 | |
| 29 | Delivery Facilities | 162 | 5,144 | 9,310 | |
| 30 | Communication Systems | 163 | 2,767,829 | 0 | |
| 31 | Office Furniture & Equipment | 164 | 563,859 | 38,054 | |
| 32 | Vehicles & Other Work Equipment | 165 | 1,264,291 | 16,038 | |
| 33 | Other Property | 166 | 1,967,293 | 312,980 | |
| 34 | TOTAL (Lines 18 thru 33) | | 109,621,404 | 1,746,396 | 0 |
| | GENERAL | | | | |
| 35 | Land | 171 | 0 | 0 | |
| 36 | Buildings | 176 | 0 | 0 | |
| 37 | Machine Tools & Machinery | 179 | | | |
| 38 | Communication Systems | 183 | 0 | 0 | |
| 39 | Office Furniture & Equipment | 184 | 0 | 0 | |
| 40 | Vehicles & Other Work Equipment | 185 | 0 | 0 | |
| 41 | Other Property | 186 | 0 | 0 | |
| 42 | Construction Work In Progress | 187 | 1,274,098 | 416,651 | 0 |
| 43 | TOTAL (Lines 35 thru 42) | | 1,274,098 | 416,651 | 0 |
| 44 | GRAND TOTAL (Lines 17, 34 and 43) | | 110,895,502 | 2,163,046 | 0 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6212 | (1) ☐ An Original<br>(2) ☒ A Resubmission | (Mo, Da, Yr)<br>06/04/97 | 31-Dec-96 |

## CARRIER PROPERTY

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers and Clearances (in dollars) (g) | Increases or Decreases During the Year (in dollars) (h) | Balances at End of Year (b+-h) (in dollars) (i) | Line No. |
| 0 | 0 | 0 | 0 | 0 | 1 |
| 0 | 0 | 0 | 0 | 0 | 2 |
| 0 | 0 | 0 | 0 | 0 | 3 |
| 0 | 0 | 0 | 0 | 0 | 4 |
| 0 | 0 | 0 | 0 | 0 | 5 |
| 0 | 0 | 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 0 | 0 | 17 |
| | | | | | |
| 0 | 0 | 0 | 0 | 812,516 | 18 |
| 0 | 0 | 0 | 0 | 1,114,133 | 19 |
| 15,088 | (15,088) | 0 | (15,088) | 25,564,088 | 20 |
| 0 | 0 | 0 | 0 | 1,443,569 | 21 |
| 0 | 792,370 | 0 | 792,370 | 30,386,668 | 22 |
| 1,268 | 5,025 | 0 | 5,025 | 5,122,517 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 0 | 62,683 | 0 | 62,683 | 5,796,782 | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| 300,978 | 207,689 | 0 | 207,689 | 27,594,819 | 27 |
| 0 | 0 | 0 | 0 | 6,270,577 | 28 |
| 0 | 9,310 | 0 | 9,310 | 14,454 | 29 |
| 88,711 | (88,711) | 0 | (88,711) | 2,679,119 | 30 |
| 27,814 | 10,240 | 0 | 10,240 | 574,099 | 31 |
| 297,381 | (281,342) | 0 | (281,342) | 982,949 | 32 |
| 234,444 | 78,536 | 0 | 78,536 | 2,045,829 | 33 |
| 965,684 | 780,712 | 0 | 780,712 | 110,402,116 | 34 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 35 |
| 0 | 0 | 0 | 0 | 0 | 36 |
| | | | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 39 |
| 0 | 0 | 0 | 0 | 0 | 40 |
| 0 | 0 | 0 | 0 | 0 | 41 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 42 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 43 |
| 965,684 | 1,197,363 | (1,687,580) | (490,217) | 110,405,285 | 44 |

# ANNUAL REPORT

## INTRASTATE GROSS EARNINGS

## OF

MID-VALLEY PIPE LINE COMPANY

Name

1801 Market Street, Philadelphia, PA 19103 215-977-3510

Address Phone No.

## TO

## The Public Utilities Commission of Ohio

## FOR THE YEAR ENDING DECEMBER 31

## 1994

# NOTE

This Form of Annual Report should be filled out in triplicate and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio. The respondent should retain one copy for its files for reference in case correspondence with regard to such report becomes necessary.

In the itemized statement on the opposite page, cents should be omitted.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.10 Ohio Revised Code

4905.14 Ohio Revised Code

4905.56 Ohio Revised Code

4905.99 Ohio Revised Code

# OATH

State of Pennsylvania
County of Philadelphia } ss:

WE, THE UNDERSIGNED Richard G. Taylor, President,
and Edward R. Satchell, Treasurer/Controller
of Mid-Valley Pipe Line Company
(Full name of respondent)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Richard G. Taylor
President,
(Or other Chief Officer.)

Edward R. Satchell
(Officer in charge of Accounts.)

Subscribed and Sworn to before me
this 17th day of May 1995

Dorothy J. Poland

NOTARIAL SEAL
DOROTHY J. POLAND, Notary Public
City of Philadelphia, Phila. County
My Commission Expires Sept. 22, 1998

ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO
FOR THE YEAR ENDING DECEMBER 31, 19 94.
(For the uses and purposes designated in Section 4905.10 of the Revised Code of Ohio).

| | ITEM | AMOUNT (Dollars) | |
|---|---|---|---|
| 1. | | | |
| 2. | Trunk | 69 | 069 |
| 3. | Delivery | 3 | 411 |
| 4. | Storage | | |
| 5. | | | |
| 6. | | | |
| 7. | | | |
| 8. | | | |
| 9. | | | |
| 10. | | | |
| 11. | | | |
| 12. | | | |
| 13. | | | |
| 14. | | | |
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| 17. | | | |
| 18. | | | |
| 19. | | | |
| 20. | | | |
| 21. | | | |
| 22. | | | |
| 23. | | | |
| 24. | | | |
| 25. | | | |
| 26. | | | |
| 27. | | | |
| 28. | | | |
| 29. | | | |
| 30. | | | |
| | Total. | 72 | 480 |

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 6/30/96)

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Mid Valley Pipe Line Company | Dec. 31, 19 94 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 3110
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., NE.
Room 946
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Legal Reference and Records Management Branch
Federal Energy Regulatory Commission
941 North Capitol Street, NE.
Room 3100 ED-12.1
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 150 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Reguiatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 352) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, NE.
Room 946
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") —
(a) The possesion, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
(b) For the purposes of this report, the following are to be considered forms of control:
   (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
   (2) Right through agreement or through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
   (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
   (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
(c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers. lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document. shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee. or representative thereof. who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission. or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Mid Valley Pipeline Company | | 02 Year of Report<br>Dec. 31, 1994 |
| 03 Previous Name and Date of Change *(If name changed during year)* | | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>1801 Market Street, Philadelphia, PA 19103 | | |
| 05 Name of Contact Person<br>Ed Satchell | 06 Title of Contact Person<br>Financial Manager | |
| 07 Address of Contact Person *(Street, City, State, Zip Code)* | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>215-977-3504 | 09 This Report Is<br>(1) XX An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>5/15/95 |

| VERIFICATION | |
|---|---|
| The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report. | |
| 01 Name<br>Ed Satchell | 02 Title<br>Financial Manager |
| 03 Signature | 04 Date Signed *(Mo, Da, Yr)*<br>5-15-95 |
| Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction. | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) XX An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | ED 12-91 | |
| Corporate Control Over Respondent | 102 | ED 12-87 | |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | ED 12-91 | |
| Voting Powers and Security Holders | 106-107 | ED 12-86 | |
| Important Changes During the Year | 108-109 | ED 12-91 | |
| Comparative Balance Sheet Statement | 110-113 | ED 12-91 | |
| Income Statement | 114 | ED 12-87 | |
| Working Capital | 117 | ED 12-91 | |
| Appropriated Retained Income | 118 | ED 12-91 | |
| Unappropriated Retained Income Statement | 119 | ED 12-91 | |
| Dividend Appropriations of Retained Income | 119 | ED 12-91 | |
| Statement of Cash Flows | 120-121 | REV. 12-88 | |
| Notes to Financial Statements | 122-123 | ED 12-88 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | ED 12-91 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | ED 12-91 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-86 | None |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-86 | None |
| Other Investments | 206-207 | ED 12-91 | None |
| Securities, Advances and Other Intangibles Owned or Controlled Through Nonreporting Carrier and Noncarrier Subsidiaries | 208-209 | ED 12-91 | None |
| Instructions for Schedules 212 Thru 214 | 211 | ED 12-91 | |
| Carrier Property | 212-213 | ED 12-91 | |
| Depreciation Base and Rates — Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates — System Property | 215 | ED 12-91 | |
| Accrued Depreciation — Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation — System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | ED 12-91 | |
| Noncarrier Property | 220 | ED 12-86 | |
| Other Deferred Charges | 221 | ED 12-86 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | ED 12-91 | |
| Long Term Debt | 226-227 | ED 12-91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | ED 12-91 | |
| Capital Stock | 250-251 | ED 12-86 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | |
| Additional Paid-in Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1)xx☑ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

LIST OF SCHEDULES (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12-87 | |
| Operating Expense Accounts | 302-304 | ED 12-86 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | ED 12-91 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | ED 12-87 | |
| Employees and Their Compensation | 350 | ED 12-91 | |
| Payments for Services Rendered by Other Than Employees | 351 | ED 12-87 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☐ Two copies will be submitted. | | | |
| ☐ No annual report to stockholders is prepared. | | | |

BLANK PAGE

(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) XX An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 19 94 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Mid-Valley Pipeline Company

2. Give date of incorporation.

   March 26, 1949

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.

   General Corporation Act of the State of Ohio

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   N/A

5. Give date and authority for each consolidation and for each merger effected during the year.

   N/A

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   N/A

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

   No

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 1994 |

## CORPORATE CONTROL OVER RESPONDENT

1. Did any corporation or corporations, pipeline or other, hold control over the respondent at the close of the year?
   (1) ☒ Yes . . . *Answer (a) to (f) below*
   (2) ☐ No . . . *Skip to No. 2*

(a) The Form of control:
   (1) ☐ Sole
   (2) ☒ Joint

(b) The Name of the controlling corporation or corporations

Sun Pipe Line Company of Delaware & BP Exploration & Oil, Inc.

(c) The manner in which control was established

Stock Ownership

(d) The extent of control

Sun Pipe Line Company of Delaware - 55.3%
BP Exploration & Oil, Inc. - 35.7%

(e) Type of control:
   (1) ☒ Direct
   (2) ☐ Indirect

(f) If indirect, the name of the intermediary through which control was established

2. Did any individual, association or corporation hold control, as trustee. over the respondent at the close of the year?
   (1) ☐ Yes . . . *Answer (a) to (c) below*
   (2) ☒ No . . . *Go on to the next page*

(a) The name of the trustee

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained

(c) The purpose of the trust

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 19 94 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | Chairman of the Board - Executive | D. M. Fretz | 1801 Market Street Philadelphia, PA 19103 |
| 4 | President-Operations | R. G. Taylor | 1801 Market Street Philadelphia, PA 19103 |
| 7 | Executive Vice President - Executive | D. I. Walker | 200 Public Square Cleveland, OH 44114 |
| 10 | Vice President - Legal | J. W. Wagner | 1801 Market Street Philadelphia, PA 19103 |
| 13 | Secretary - Legal | C. J. Caporale | 1801 Market Street Philadelphia, PA 19103 |
| 16 | Assistant Secretary-Legal | T. Brownlie, Jr. | " " |
| 18 | Controller & Treasurer - Fiscal & Acctg. | E. R. Satchell | " " |
| 21 | Assistant Treasurer - Fiscal & Acctg. | J. J. McKeever | 1801 Market Street Philadelphia, PA 19103 |
| 24 | Assistant Treasurer - Fiscal & Acctg. | D. G. Koschmeder | 1801 Market Street Philadelphia, PA 19103 |

32 Explanatory Remarks

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
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| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 1994 |

## DIRECTORS

1. Give particulars (details) of the various directors of the respondent at the end of the year.

| Line No. | Name of Director (a) | Office Address (Street, city, state, zip) (b) |
|---|---|---|
| 1 | D. M. Fretz | 1801 Market Street, Philadelphia, PA 19103 |
| 2 | | |
| 3 | J. L. Litmer | 200 Public Square, Cleveland, OH 44114 |
| 4 | | |
| 5 | R. G. Taylor | 1801 Market Street, Philadelphia, PA 19103 |
| 6 | | |
| 7 | T. C. Veenhuis | 812 E. National Rd., Vandalia, OH 45377 |
| 8 | | |
| 9 | J. W. Wagner | 1801 Market Street, Philadelphia, PA 19103 |
| 10 | | |
| 11 | D. I. Walker | 200 Public Square, Cleveland, OH 44114 |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
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| 19 | | |
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21. Give the names (and titles) of all officers of the Board of Directors of the respondent at the end of the year:
Chairman of Board D. M. Fretz
Secretary (or clerk) of Board C. J. Caporale

22. Name the members of the executive committee of the Board of Directors of the respondent at the end of the year (naming the Chairman first), and briefly state the powers and duties of that committee:

None

23. Explanatory Remarks

Directors are elected to serve until the next Annual Meeting and until their successors are duly elected and qualified.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 19 94 |

## VOTING POWERS OF SECURITY HOLDERS

1. If each share of stock does not have the right to one vote, report full particulars (details) in a footnote.

2. Give the names of the 30 security holders of the respondent who, at the date of the closing of the stock book or compilation of list of stockholders of the respondent (if within 1 year of the preparation of this report), had the highest voting powers in the respondent, showing for each his address, the number of votes which he would have had a right to cast on that date if a meeting had been in order, and the classification of the number of votes to which he was entitled, with respect to securities held by him, such securities being classified as common stock, prefered stock, and other securities, stating the names of such other securities (if any) in a footnote. If any such holder held in trust, give the particulars (details) of the trust in a footnote. If the stock book was not closed or the list of stockholders compiled within such year, show such 30 security holders as of the end of the year.

1. Are voting rights proportional to holdings?
(a) ☒ Yes
(b) ☐ No. . . *State in a footnote the relation between holdings and corresponding voting rights.*

2. Are voting rights attached to any securities other than stock?
(a) ☐ Yes. . . *Name in a footnote each security, other than stock, to which voting rights are attached (as of the end of the year), and state in detail the relation between holdings and corresponding voting rights, stating whether voting rights are actual or contingent, and if contingent showing the contingency.*
(b) ☒ No.

3. Does any class or issue of securities have any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method?
(a) ☐ Yes. . . *Fully describe in a footnote each such class or issue and give a succinct statement clearly showing the character and extent of such privileges.*
(b) ☒ No

4. Give the date and in a footnote state the purpose of the closing of the stock book or compilation of list of stockholders and their holdings at the latest date prior to the preparation of this report (even though such date may be after the end of the year):

Never Closed

5. State the total voting power of all security holders of the respondent at the date given in answer to inquiry No. 4, if within 1 year of the days of the preparation of this report. Otherwise, state (as of the end of the year) 1,000 votes, as of 12/31/94 (date).

6. State the total number of stockholders of record, as of the date shown in answer to inquiry No. 5. three stockholders.

7. State the total number of votes cast at the *latest* general meeting for the election of directors of the respondent 1,000 votes cast.

8. Give the date and place of such meeting: May 9, 1994

| Line No. | Name and Address of Security Holder (a) | Number of Votes to Which Security Holder was Enlisted Votes (b) | NUMBER OF VOTES, CLASSIFIED WITH RESPECT TO SECURITIES ON WHICH BASED: STOCKS: Common (c) | STOCKS: Preferred (d) | Other Securities with Voting Power (e) |
|---|---|---|---|---|---|
| 1 | Sun Pipe Line Company of Delaware | 500 | 500 | | |
| 2 | Three Christina Centre | | | | |
| 3 | Suite 1300 | | | | |
| 4 | 201 N. Walnut Street | | | | |
| 5 | Wilmington, DE 19801 | | | | |
| 6 | | | | | |
| 7 | | | | | |
| 8 | BP Exploration & Oil, Inc. | 500 | 500 | | |
| 9 | 200 Public Square | | | | |
| 10 | Cleveland, OH 44114 | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | Feb. 9, 1995 | Dec. 31, 19 94 |

## VOTING POWERS OF SECURITY HOLDERS (Continued)

| Line No. | Name and Address of Security Holder (a) | Number of Votes to Which Security Holder was Entitled (b) | NUMBER OF VOTES, CLASSIFIED WITH RESPECT TO SECURITIES ON WHICH BASED | | |
|---|---|---|---|---|---|
| | | | STOCKS | | Other Securities with Voting Power (e) |
| | | | Common (c) | Preferred (d) | |
| 18 | | | | | |
| 19 | | | | | |
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| 70 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | Feb. 9, 1995 | Dec. 31, 1994 |

## IMPORTANT CHANGES DURING THE YEAR

Provide narratives for each of the following. State below if no changes have occurred during the year:

1. Give all important physical changes not provided elsewhere.

None

2. Give all important financial changes not provided elsewhere.

None

| Name of Respondent | This Report Is: (1) ☐ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report Dec. 31, 19__ |
|---|---|---|---|

IMPORTANT CHANGES DURING THE YEAR (Continued)

3. Give all changes in and all additions to franchise rights, fully describing (a) the actual consideration given, and stating (b) the parties from whom required; state if no consideration was given.

None

4. Give all additional matters of fact not provided elsewhere that the respondent may desire to include in its report.

None

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/10/95 | 31–Dec–94 |

## COMPARATIVE BALANCE SHEET STATEMENT – ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In Dollars) (c) | Balance at Beginning of Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 14,918 | 28,022 |
| 2 | Special Deposits (10–5) | | | 0 |
| 3 | Temporary Investments (11) | | 268,364 | 866,821 |
| 4 | Notes Receivables (12) | | | 0 |
| 5 | Receivables from Affiliated Companies (13) | 200 | 3,059,404 | 2,979,645 |
| 6 | Accounts Receivable (14) | | 1,173,258 | 621,851 |
| 7 | Interest and Dividends Receivable (15) | | | 0 |
| 8 | Oil Inventory (16) | | | 0 |
| 9 | Material and Supplies (17) | | 490,955 | 545,931 |
| 10 | Prepayments (18) | | 1,779,516 | 812,523 |
| 11 | Other Current Assets (19) | | | 299,150 |
| 12 | Deferred Income Tax Charges (19–5) | 230–231 | | 0 |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 6,786,415 | 6,153,943 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202–203 | | 0 |
| 15 | Bonds | 202–203 | | |
| 16 | Other Secured Obligations | 202–203 | | |
| 17 | Unsecured Notes | 202–203 | | |
| 18 | Investment Advances | 202–203 | | |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | | |
| | Other Investments (21): | | | |
| 20 | Stocks | 206–207 | | 0 |
| 21 | Bonds | 206–207 | | |
| 22 | Other Secured Obligations | 206–207 | | |
| 23 | Unsecured Notes | 206–207 | | |
| 24 | Investment Advances | 206–207 | | |
| 25 | Sinking and Other Funds (22) | | | |
| 26 | (Less) Reductions in Security Values – Credits (23) | | | |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities – Credit | | | |
| 28 | TOTAL Investment and Special Funds *(TOTAL Lines 14 thru 27)* | | 0 | 0 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/10/95 | 31–Dec–94 |

## COMPARATIVE BALANCE SHEET STATEMENT – ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In Dollars) (c) | Balance at Beginning of Year (In Dollars) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212 – 213 | 110,058,549 | 109,048,299 |
| 30 | (Less) Accrued Depreciation – Carrier Property (31) | 214 – 217 | 81,546,945 | 80,183,195 |
| 31 | (Less) Accrued Amortization – Carrier Property (32) | 218 | 0 | 0 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | 28,511,604 | 28,865,104 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | 12,708 | 12,708 |
| 35 | (Less) Accrued Depreciation – Noncarrier Property | | 0 | 0 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | 12,708 | 12,708 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | 28,524,312 | 28,877,812 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 0 |
| 39 | (Less) Accrued Ammortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | | 0 |
| 41 | Miscellaneous Other Assets (43) | | 1,000 | 1,000 |
| 42 | Other Deferred Charges (44) | 221 | 167,731 | 332,939 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230 – 231 | | 0 |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | 168,731 | 333,939 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | 35,479,457 | 35,365,693 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>05/10/95 | 31–Dec–94 |

## COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Year (In Dollars) (c) | Balance at Beginning of Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | | 0 |
| 47 | Payables to Affiliated Companies (51) | 225 | 112,707 | 1,171 |
| 48 | Accounts Payable (52) | | 1,479,809 | 2,428,261 |
| 49 | Salaries and Wages Payable (53) | | 574,639 | 562,749 |
| 50 | Interest Payable (54) | | | 0 |
| 51 | Dividends Payable (55) | | | (200) |
| 52 | Taxes Payable (56) | | 1,715,797 | 1,848,105 |
| 53 | Long–Term Debt–Payable Within One Year (57) | 226 – 227 | | 0 |
| 54 | Other Current Liabilities (58) | | 193,907 | 267,831 |
| 55 | Deferred Income Tax Credits (59) | 230 – 231 | | 0 |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | | 4,076,860 | 5,107,918 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long–Term Debt–Payable After One Year (60) | 226 – 227 | 0 | 0 |
| 58 | Unamortized Premium on Long–Term Debt (61) | | | 0 |
| 59 | (less Unamortied Discount on Long–Term Debt–Dr. (62) | | | 0 |
| 60 | Other Noncurrent Liabilities (63) | | | 0 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230 – 231 | 7,072,075 | 7,096,000 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 7,072,075 | 7,096,000 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 11,148,935 | 12,203,918 |
| | STOCKHOLDER'S EQUITY | | | |
| 64 | Capital Stock (70) | 250 – 251 | 130,880 | 130,880 |
| 65 | Premiums on Capital Stock (71) | | 2,549,672 | 2,549,672 |
| 66 | Capital Stock Subsciptions (72) | | | 0 |
| 67 | Additional Paid–In Capital (73) | 254 | 0 | 0 |
| 68 | Appropriated Retained Income (74) | 118 | | 0 |
| 69 | Unappropriated Retained Income (75) | 119 | 21,649,970 | 20,481,224 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | | 0 |
| 71 | (Less) Treasury Stock (76) | | | 0 |
| 72 | TOTAL Stockholder's Equity *(Total of lines 64 thru 71)* | | 24,330,522 | 23,161,776 |
| 73 | TOTAL Liabilities and Stockholder's Equity *(Total of lines 63 and 72)* | | 35,479,457 | 35,365,693 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/10/95 | 31–Dec–94 |

# INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages refered to.
2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| | **ORDINARY ITEMS** | | |
| | Carrier Operating Income | | |
| 1 | Operating Revenues (600) | 301 | 42,717,829 |
| 2 | (Less) Operating Expenses (610) | 302–303 | 25,086,744 |
| 3 | Net Carrier Operating Income | | 17,631,085 |
| | Other Income and Deductions | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 0 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 92,339 |
| 6 | Miscellaneous Income (640) | 337 | 1,680 |
| 7 | Unusual or Infrequent Items – Credit (645) | | |
| 8 | (Less) Interest Expense (650) | | 25,020 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 0 |
| 10 | (Less) Unusual or Infrequent Items – Debit (665) | | |
| 11 | Dividend Income (From Investments under Equity Only) | | |
| 12 | Undistributed Earnings (Losses) | | |
| 13 | Equity in Earnings (Losses) of Affiliated Companies *(Total lines 11 and 12)* | | 0 |
| 14 | TOTAL Other Income and Deductions *(Total lines 4 thru 10 and 13)* | | 68,999 |
| 15 | Ordinary Income before Federal Income Taxes *(Line 3 +/– 14)* | | 17,700,084 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 6,746,543 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230–231 | (67,925) |
| 18 | Income (Loss) from Continuing Operations *(Total lines 15 thru 17)* | | 11,021,466 |
| | Discontinued Operations | | |
| 19 | Income (loss) from Operations of Discontinued Segments (675)* | | |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | |
| 21 | TOTAL Income (Loss) from Dicontinued Operations *(Lines 19 and 20)* | | 0 |
| 22 | Income (Loss) before Extraordinary Items *(Total lines 18 thru 21)* | | 11,021,466 |
| | **EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES** | | |
| 23 | Extraordinary Items – Net – (Debit) Credit (680) | 337 | |
| 24 | Income Taxes on Extrordinary Items – Debit (Credit) (695) | 337 | |
| 25 | Provision for Deferred Taxes – Extraordinary Items (696) | 230–231 | |
| 26 | TOTAL Extraordinary Items *(Total lines 23 thru 25)* | | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | |
| 28 | TOTAL Extraordinary Items and Accntg Changes – (Debit) Credit *(Line 26 + 27)* | | 0 |
| 29 | Net Income (Loss) *(Total lines 22 and 28)* | | 11,021,466 |

* Less applicable income taxes as reported on page 122.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## WORKING CAPITAL

NOTE: This schedule is used for the development of working capital for the current year.

| | |
|---|---|
| 1. Give amount of issues from Account No. 17, *Materials and Supplies,* for maintenance and operations. Estimates may be used if exact amounts are not readily available. Where estimates are used, describe the method used in developing the estimates.<br><br>54,976 x 65% | $<br><br>$ 35,734 |
| 2. Give balance in Account No. 17, *Materials and Supplies,* representing material held for maintenance and operations (balance on hand less scrap and obsolete, oil accumulations, and material held for additions and betterments). 490,955 x 2070 | 98,191 |
| 3. Give the following accounts and amounts which represent revenue earned or expenses incurred in performance of common carrier service, exclusive of Federal and State income taxes. | |
| (a) Account No. 13. Receivables from affiliated companies. | 3,059,404 |
| (b) Account No. 14. Accounts receivable. | 1,173,258 |
| (c) Account No. 19. Other current assets. | 0 |
| (d) Account No. 51. Payables to affiliated companies. | 112,707 |
| (e) Account No. 52. Accounts payable. | 1,479,809 |
| (f) Account No. 56. Taxes payable. | 1,715,797 |
| (g) Account No. 58. Other current liabilities. | 193,907 |
| 4. Give amount of "other taxes," exclusive of State income taxes, included in Account No. 580, *Pipeline Taxes.* Include State income taxes, however, when levied in lieu of property taxes. | 2,090,008 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year.*

| Line No. | Class of Appropriation (a) | Balance at End of Year (In dollars) (b) |
|---|---|---|
| 1 | Additions to Property Through Retained Income | 0 |
| 2 | Debt Retained Through Retained Income | |
| 3 | Sinking Funds | |
| 4 | Other Funds | |
| 5 | Appropriated Retained Income Not Specifically Invested | |
| 6 | Other Appropriations *(Specify)* | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | TOTAL | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 5/15/95 | Dec. 31, 19 94 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondent for the year, classified in accordance with the U.S. of A.
2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
3. Report in column (d) all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 2 (or line 6 if debit balance), column (d) should agree with line 12, Schedule 114. The total of column (c) and (d), lines 2 and 6, should agree with line 29, Schedule 114.
5. Include in column (c) only amounts applicable to Retained Income *exclusive* of any amounts included in column (d).

| Line No. | Item (a) | Reference Page No. (b) | Unappropriated Retained Income (In dollars) (c) | Equity in Undistributed Earnings (Losses) of Affiliated Companies (In dolairs) (d) |
|---|---|---|---|---|
| 1 | Balances at Beginning of Year | | 20,481,224 | |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 11,021,466 | |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | | |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL *(Lines 2 thru 4)* | | 11,021,466 | |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 9,852,720 | |
| 10 | TOTAL *(Lines 6 thru 9)* | | 9,852,720 | |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | 1,168,746 | |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | | |
| 13 | Balance from Line 12, Column (d) | | | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 21,649,970 | |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |

## DIVIDEND APPROPRIATIONS OF RETAINED INCOME

1. Give particulars (details) of each dividend declared. If any dividend was payable in anything other than cash, describe the consideration in a footnote using enough information to identify it.
2. If an obligation of any character has been incurred for the purpose of procuring funds for the payment of any dividend or for the purpose of replenishing the treasury of the respondent after payment of any dividend, give full particulars (details) in a footnote. Returns for dividends on nonpar stock should show in column (b) the number of shares on which the dividends were declared. If any class of stock received a return not reportable in this schedule, or if any special comment regarding "Rate percent" is desired, give particulars (details) in a footnote.
3. The sum of the dividends stated in column (c) should equal those shown in line 9, above.

| Line No. | Name of Security on Which Dividend was Declared (a) | Par Value (or Number of Shares of No Par Value) on Which Dividend was Declared (In dollars) (b) | Amount of Dividend (In dollars) (c) | DATE Declared (d) | DATE Payable (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | Class "A" Stock | 10,000 | 1,000 | 3/30/94 | 3/31/94 |
| 3 | Class "B" Stock | 120,880 | 2,115,400 | 3/30/94 | 3/31/94 |
| 4 | Class "B" Stock | 120,880 | 2,417,000 | 6/29/94 | 6/30/94 |
| 5 | Class "B" Stock | 120,880 | 4,110,520 | 9/29/94 | 9/30/94 |
| 6 | Class "B" Stock | 120,880 | 1,208,800 | 12/29/94 | 12/30/94 |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |
| 15 | TOTAL | | 9,852,720 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* *(a)* | Amounts *(b)* |
|---|---|---|
| 1 | Cash Flow from Operating Activities: | |
| 2 | Net Income | 11,021,466 |
| 3 | Noncash Charges (Credits) to Income: | |
| 4 | Depreciation | 1,894,888 |
| 5 | Amortization | |
| 6 | | |
| 7 | | |
| 8 | Deferred Income Taxes | (23,925) |
| 9 | | 54,976 |
| 10 | Net (Increase) Decrease in Receivables | (631,166) |
| 11 | Net (Increase) Decrease in Inventory | |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | (1,031,058) |
| 13 | | |
| 14 | Other: Deferrred Assets and Charges | 165,208 |
| 15 | Prepayments | (966,993) |
| 16 | Other Current | 299,150 |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | |
| 22 | *(Total of lines 2 thru 20)* | 10,782,546 |
| 23 | | |
| 24 | Cash Flows from Investment Activities: | |
| 25 | Construction and Acquisition of Plant *(including land)*: | |
| 26 | Gross Additions to Carrier Property | (1,427,241) |
| 27 | Gross Additions to Noncarrier Property | |
| 28 | Other: | |
| 29 | Net Asset Retirements | (115,146) |
| 30 | | |
| 31 | | |
| 32 | | |
| 33 | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | (1,542,387) |
| 35 | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | |
| 38 | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | |
| 41 | Disposition of Investments in (and Advances to) | |
| 42 | Associated and Subsidiary Companies | |
| 43 | | |
| 44 | Purchase of Investment Securities (a) | |
| 45 | Proceeds from Sales of Investment Securities (a) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 5/15/95 | Dec. 31, 1994 |

STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(6) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description *(See Instructions No. 5 for Explanation of Codes)* (a) | Amounts (b) |
|---|---|---|
| 46 | Loans Made or Purchased | |
| 47 | Collections on Loans | |
| 48 | | |
| 49 | Net (Increase) Decrease in Receivables | |
| 50 | Net (Increase) Decrease in Inventory | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | |
| 52 | Other: | |
| 53 | | |
| 54 | | |
| 55 | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | |
| 57 | *(Total of lines 34 thru 55)* | (1,542,387) |
| 58 | | |
| 59 | Cash Flows from Financing Activities: | |
| 60 | Proceeds from Issuance of: | |
| 61 | Long-Term Debt (b) | |
| 62 | Capital Stock | |
| 63 | Other | |
| 64 | | |
| 65 | | |
| 66 | Net Increase in Short-Term Debt (c) | |
| 67 | Other: | |
| 68 | | |
| 69 | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | |
| 71 | | |
| 72 | Payment for Retirement of: | |
| 73 | Long-term Debt (b) | |
| 74 | Capital Stock | |
| 75 | Other: | |
| 76 | | |
| 77 | | |
| 78 | Net Decrease in Short-Term Debt (c) | |
| 79 | | |
| 80 | Dividends on Capital Stock | (9,851,720) |
| 81 | Other: | |
| 82 | Net Cash Provided by (Used in) Financing Activities | |
| 83 | *(Total of lines 70 thru 81)* | (9,851,720) |
| 84 | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | |
| 86 | *(Total of lines 22, 57, and 83)* | (111,561) |
| 87 | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 894,843 |
| 89 | | |
| 90 | Cash and Cash Equivalents at End of Year | 283,282 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by these instructions and on pages 114 thru 121, such notes may be attached.

| | Amount (In dollars) (a) |
|---|---|
| 3. Enter past service pension costs determined by actuarians at year end. | 0 |
| 4. Total pension costs to year:<br>(a) Normal costs | 16,387 |
| (b) Amortization of past service costs | |

5. Indicate whether a segregated political fund has been established as provided by the Federal Election Campaign Act of 1971 (18 U.S.C. 610).
(a) ☐ Yes
(b) ☐ No

| 6. Indicate Applicable Income Taxes of: | Amount (In dollars) (a) |
|---|---|
| Income (Loss) from Operations of Discontinued Segments (675) | |
| Gain (Loss) on Disposal of Discontinued Segments (676) | |
| Cumulative Effect of Changes in Accounting Principles (697) | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

NOTES TO FINANCIAL STATEMENTS (Continued)

NOTE: For Marketable Equity Securities—items 7 thru 11 are to be completed by companies with $10.0 million or more in gross operating revenues.

7. Balance Sheet Date of the Current Year
(a) ☐ Previous Year (b) ☐

| Mo | Da | Yr |
|---|---|---|
| | | |

8. Changes in Valuation Accounts

| Item (a) | Cost (In dollars) (b) | Market (In dollars) (c) | Dr. (Cr.) to Income (In dollars) (d) | Dr. (Cr.) to Stockholders Equity (In dollars) (e) |
|---|---|---|---|---|
| (1) Noncurrent Portfolio—Current Year | | | | |
| (2) Noncurrent Portfolio—As of Balance Sheet Date | | | | |
| (3) Current Portfolio—Current Year | | | | |
| (4) Current Portfolio—As of Balance Sheet Date | | | | |

9. Give Gross unrealized gains and losses pertaining to marketable equity securities.

| | Gains | Losses |
|---|---|---|
| Current | $ | $ |
| Noncurrent | | |

10a. Give the net unrealized gain (loss) on the sale of marketable equity securities that was included in net income. $_____ Year _____

10b. Give the (method) cost of all the shares of each security held at time of sale and was used to base the cost of securities. _____ (Method) Cost

11. Report below significant net realized and net unrealized gains and losses arising after date of the financial statements but prior to their filing, applicable to marketable equity securities owned at balance sheet date.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1995 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $100,000. For debtors whose balances were less than $100,000, a single entry may be made under a caption "Minor accounts, each less than $100,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | BP Oil Company | Transportation | 2,371,595 |
| 3 | | | |
| 4 | Sun Refining and | Transportation | |
| 5 | Marketing - Crude | | 568,953 |
| 6 | | | |
| 7 | Sun Refining and | Transportation | |
| 8 | Marketing - Refined | | 118,856 |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
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| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | | | |
| 43 | | | |
| 44 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 3,059,404 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

3. Subclassify groups (A) thru (E) above using the following order.

   (1) Pipeline Companies — Active
   (2) Pipeline Companies — Inactive
   (3) Nonpipeline Companies — Active
   (4) Nonpipeline Companies — Inactive.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1995 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case oblgiations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | NONE | | | |
| 2 | | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
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| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |



Next page is 211

## INSTRUCTIONS FOR SCHEDULE 212—213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property*, by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $50,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $100,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULE 214—215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve*. Exclude amounts included in line 43, *Values Being Amortized*, from items shown on lines 41 and 42.

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid–Valley Pipeline Company<br>40F6212 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/15/95 | 31–Dec–94 |

## CARRIER PROPERTY

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars): Expenditures for New Construction and Improvement (c) | Expenditures for Existing Property Purhased or Otherwise Acquired (d) |
|---|---|---|---|---|---|
| | GATHERING LINES | | | | |
| 1 | Land | 101 | 0 | 0 | |
| 2 | Right of Way | 102 | 0 | 0 | |
| 3 | Line Pipe | 103 | 0 | 0 | |
| 4 | Line Pipe Fittings | 104 | 0 | 0 | |
| 5 | Pipeline Construction | 105 | 0 | 0 | |
| 6 | Buildings | 106 | 0 | 0 | |
| 7 | Boilers | 107 | 0 | 0 | |
| 8 | Pumping Equipment | 108 | 0 | 0 | |
| 9 | Machine Tools & Machinery | 109 | 0 | 0 | |
| 10 | Other Station Equipment | 110 | 0 | 0 | |
| 11 | Oil Tanks | 111 | 0 | 0 | |
| 12 | Delivery Facilities | 112 | 0 | 0 | |
| 13 | Communication Systems | 113 | 0 | 0 | |
| 14 | Office Furniture & Equipment | 114 | 0 | 0 | |
| 15 | Vehicles & Other Work Equipment | 115 | 0 | 0 | |
| 16 | Other Property | 116 | 0 | 0 | |
| 17 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 |
| | TRUNK LINES | | | | |
| 18 | Land | 151 | 852,091 | 0 | |
| 19 | Right of Way | 152 | 1,009,746 | 11,684 | |
| 20 | Line Pipe | 153 | 25,585,813 | 0 | |
| 21 | Line Pipe Fittings | 154 | 1,312,310 | 114,980 | |
| 22 | Pipeline Construction | 155 | 28,777,443 | 755,797 | |
| 23 | Buildings | 156 | 5,127,387 | 2,960 | |
| 24 | Boilers | 157 | 0 | 0 | |
| 25 | Pumping Equipment | 158 | 5,701,680 | 34,760 | |
| 26 | Machine Tools & Machinery | 159 | 0 | 0 | |
| 27 | Other Station Equipment | 160 | 24,876,314 | 52,545 | |
| 28 | Oil Tanks | 161 | 6,986,772 | 44,077 | |
| 29 | Delivery Facilities | 162 | 3,974 | 0 | |
| 30 | Communication Systems | 163 | 2,966,497 | 234,373 | |
| 31 | Office Furniture & Equipment | 164 | 524,814 | 41,136 | |
| 32 | Vehicles & Other Work Equipment | 165 | 1,756,463 | 6,226 | |
| 33 | Other Property | 166 | 1,857,089 | 40,715 | |
| 34 | TOTAL (Lines 18 thru 33) | | 107,338,393 | 1,339,250 | 0 |
| | GENERAL | | | | |
| 35 | Land | 171 | 0 | 0 | |
| 36 | Buildings | 176 | 0 | 0 | |
| 37 | Machine Tools & Machinery | 179 | | | |
| 38 | Communication Systems | 183 | 0 | 0 | |
| 39 | Office Furniture & Equipment | 184 | 0 | 0 | |
| 40 | Vehicles & Other Work Equipment | 185 | 0 | 0 | |
| 41 | Other Property | 186 | 0 | 0 | |
| 42 | Construction Work In Progress | 187 | 1,709,907 | 87,991 | 0 |
| 43 | TOTAL (Lines 35 thru 42) | | 1,709,907 | 87,991 | 0 |
| 44 | GRAND TOTAL (Lines 17, 34 and 43) | | 109,048,300 | 1,427,241 | 0 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6212 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/15/95 | 31-Dec-94 |

## CARRIER PROPERTY

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers and Clearances (in dollars) (g) | Increases or Decreases During the Year (in dollars) (h) | Balances at End of Year (b+-h) (in dollars) (i) | Line No. |
| 0 | 0 | 0 | 0 | 0 | 1 |
| 0 | 0 | 0 | 0 | 0 | 2 |
| 0 | 0 | 0 | 0 | 0 | 3 |
| 0 | 0 | 0 | 0 | 0 | 4 |
| 0 | 0 | 0 | 0 | 0 | 5 |
| 0 | 0 | 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 0 | 0 | 17 |
| 925 | (925) | 0 | (925) | 851,166 | 18 |
| 0 | 11,684 | 88,362 | 100,045 | 1,109,791 | 19 |
| 0 | 0 | 0 | 0 | 25,585,813 | 20 |
| 0 | 114,980 | (33,616) | 81,364 | 1,393,674 | 21 |
| 0 | 755,797 | 2,639 | 758,436 | 29,535,879 | 22 |
| 200 | 2,760 | (3,066) | (307) | 5,127,080 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 0 | 34,760 | (2,342) | 32,418 | 5,734,098 | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| 0 | 52,545 | 712,077 | 764,622 | 25,640,936 | 27 |
| 0 | 44,077 | (737,490) | (693,413) | 6,293,359 | 28 |
| 0 | 0 | 1,170 | 1,170 | 5,144 | 29 |
| 68,113 | 166,260 | (33,290) | 132,970 | 3,099,467 | 30 |
| 0 | 41,136 | (9,563) | 31,572 | 556,387 | 31 |
| 433,478 | (427,252) | 4,422 | (422,830) | 1,333,633 | 32 |
| 23,231 | 17,484 | 10,695 | 28,179 | 1,885,268 | 33 |
| 525,947 | 813,304 | (2) | 813,302 | 108,151,695 | 34 |
| 0 | 0 | 0 | 0 | 0 | 35 |
| 0 | 0 | 0 | 0 | 0 | 36 |
| | 0 | | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 39 |
| 0 | 0 | 0 | 0 | 0 | 40 |
| 0 | 0 | 0 | 0 | 0 | 41 |
| 0 | 87,991 | 108,956 | 196,947 | 1,906,854 | 42 |
| 0 | 87,991 | 108,956 | 196,947 | 1,906,854 | 43 |
| 525,947 | 901,295 | 108,954 | 1,010,248 | 110,058,549 | 44 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6214 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>05/15/95 | 31-Dec-94 |

## DEPRECIATION BASE AND RATES - CARRIER PROPERTY
## (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite / Component Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | 0 | 0 | 0 | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 928,325 | 931,668 | 930,832 | 0.50 |
| 18 | Line Pipe | 153 | 23,096,385 | 23,096,385 | 23,096,385 | 0.70 |
| 19 | Line Pipe Fittings | 154 | 673,299 | 788,279 | 1,180,701 | 1.85 |
| 20 | Pipeline Construction | 155 | 25,278,639 | 25,313,676 | 25,303,160 | 0.50 |
| 21 | Buildings | 156 | 4,371,854 | 4,371,654 | 4,371,754 | 1.40 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 4,652,416 | 4,652,416 | 4,652,416 | 1.45 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 17,812,120 | 17,834,068 | 17,828,918 | 1.55 |
| 26 | Oil Tanks | 161 | 4,170,280 | 4,170,280 | 4,170,280 | 1.50 |
| 27 | Delivery Facilities | 162 | 5,144 | 5,144 | 5,144 | 0.00 |
| 28 | Communication Systems | 163 | 2,893,449 | 2,825,336 | 2,859,392 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 482,027 | 506,401 | 502,339 | 6.95 |
| 30 | Vehicles & Other Work Equipment | 165 | 1,760,885 | 1,333,633 | 1,550,451 | 20.00 |
| 31 | Other Property | 166 | 1,757,686 | 1,740,670 | 1,745,796 | 0.50 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | | 87,882,509 | 87,569,611 | 88,197,569 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | 0.00 |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | | 87,882,509 | 87,569,611 | 88,197,569 | 0.00 |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 244,660 | 0 | 0 | |
| 42 | Construction Work In Progress | 187 | 1,709,907 | 1,906,853 | 1,862,858 | |
| 43 | Values Being Amortized (See Instr. 4) | | | | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | | 1,954,567 | 1,906,853 | 1,862,858 | |
| 45 | TOTAL Investment in Carrier Property (Lines 40+44) | | 89,837,076 | 89,476,464 | 90,060,427 | |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6215 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/15/95 | 31-Dec-94 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Acct (Lines 1 thru 15) | | 0 | 0 | 0 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 169,783 | 169,783 | 169,783 | 2.80 |
| 18 | Line Pipe | 153 | 2,489,428 | 2,489,428 | 2,489,428 | 2.80 |
| 19 | Line Pipe Fittings | 154 | 605,395 | 605,395 | 605,395 | 3.60 |
| 20 | Pipeline Construction | 155 | 3,501,443 | 3,501,443 | 3,501,443 | 2.90 |
| 21 | Buildings | 156 | 752,467 | 755,427 | 752,960 | 2.75 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 1,046,922 | 1,046,922 | 1,046,922 | 3.40 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 7,776,271 | 7,776,271 | 7,776,271 | 3.95 |
| 26 | Oil Tanks | 161 | 2,079,002 | 2,079,002 | 2,079,002 | 2.95 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0.00 |
| 28 | Communication Systems | 163 | 39,758 | 78,504 | 42,987 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 33,224 | 35,872 | 33,656 | 4.00 |
| 30 | Vehicles & Other Work Equipment | 165 | 0 | 0 | 0 | 0.00 |
| 31 | Other Property | 166 | 110,098 | 112,991 | 110,580 | 6.85 |
| 32 | All Depreciable Trunk Lines Acct (Lines 16 thru 31) | | 18,603,791 | 18,651,038 | 18,608,428 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | |
| 40 | All Depreciable Carrier Property Accts (Lines 16,32,39) | | 18,603,791 | 18,651,038 | 18,608,428 | |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 607,431 | 607,431 | 607,431 | |
| 42 | TOTAL Investment in Carrier Property (Lines 40 + 41) | | 19,211,222 | 19,258,469 | 19,215,859 | |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid–Valley Pipeline Company<br>40F6216 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/15/95 | 31–Dec–94 |

## ACCRUED DEPRECIATION – CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (detail) of the credits and debits to Account No. 31, Accrued Depreciation – Carrier Property, during the year.

Name of System: LONGVIEW–LIMA

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 of U.S. of A. (in dollars) (c) | Net Charge From Retirement of Carrier Property (in dollars) (d) | Other Debits and Credits – Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | 0 |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 890,834 | 4,654 | 0 | (4,889) | 890,599 |
| 18 | Line Pipe | 153 | 21,328,752 | 161,675 | 0 | (1,468) | 21,488,959 |
| 19 | Line Pipe Fittings | 154 | 257,717 | 13,931 | 0 | (27,973) | 243,675 |
| 20 | Pipeline Construction | 155 | 22,773,020 | 126,516 | 0 | (765) | 22,898,770 |
| 21 | Buildings | 156 | 3,251,845 | 61,205 | (100) | 3,099 | 3,316,049 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 3,780,110 | 67,460 | 0 | 6,655 | 3,854,226 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 11,529,923 | 276,330 | 0 | 107,887 | 11,914,141 |
| 26 | Oil Tanks | 161 | 3,280,416 | 62,554 | 0 | 6,844 | 3,349,814 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 21 | 21 |
| 28 | Communication Systems | 163 | 2,875,365 | 131,912 | (50,613) | (131,328) | 2,825,336 |
| 29 | Office Furniture & Equipment | 164 | 222,811 | 34,771 | 0 | (576) | 257,007 |
| 30 | Vehicles & Other Work Equipment | 165 | 801,397 | 310,090 | (316,056) | 316,332 | 1,111,763 |
| 31 | Other Property | 166 | 1,072,438 | 7,981 | (17,456) | (347,661) | 715,302 |
| 32 | TOTAL (Lines 17 thru 31) | | 72,064,628 | 1,259,080 | (384,225) | (73,822) | 72,865,661 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 72,064,628 | 1,259,080 | (384,225) | (73,822) | 72,865,661 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** 40F6217 | (1) [X] An Original (2) [ ] A Resubmission | 05/15/95 | 31-Dec-94 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

NOTE: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 (in dollars) (c) | Net Charge From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | 0 |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 46,392 | 4,754 | 0 | 4,908 | 56,054 |
| 18 | Line Pipe | 153 | 1,133,550 | 69,704 | 0 | 12 | 1,203,266 |
| 19 | Line Pipe Fittings | 154 | 303,473 | 21,794 | 0 | (1,107) | 324,160 |
| 20 | Pipeline Construction | 155 | 1,525,557 | 101,542 | 0 | (12) | 1,627,087 |
| 21 | Buildings | 156 | 324,879 | 20,706 | 0 | (8,658) | 336,928 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 609,812 | 35,595 | 0 | 877 | 646,284 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 3,111,041 | 307,163 | 0 | (41,765) | 3,376,439 |
| 26 | Oil Tanks | 161 | 951,219 | 61,331 | 0 | (9,610) | 1,002,939 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0 | 0 |
| 28 | Communication Systems | 163 | 32,362 | 4,299 | 0 | 30 | 36,691 |
| 29 | Office Furniture & Equipment | 164 | 12,020 | 1,346 | 0 | 61 | 13,428 |
| 30 | Vehicles & Other Work Equipment | 165 | 11,058 | 0 | 0 | (11,058) | 0 |
| 31 | Other Property | 166 | 57,204 | 7,575 | 0 | (6,769) | 58,009 |
| 32 | TOTAL (Lines 17 thru 31) | | 8,118,567 | 635,809 | 0 | (73,092) | 8,681,284 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 8,118,567 | 635,809 | 0 | (73,092) | 8,681,284 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid–Valley Pipe Line Company<br>f621821 | (1) [X] An Origina<br>(2) [ ] A Resubm | ssion 05/15/95 | 31–Dec–94 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.

2. Enter in cloumns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during yhe year in Account No. 32 *Accreud Amortization-Carrier Property.*

3. Thee information requested for columns (b) thru be shown by projects, or for totals only.

4. If reporting by project, briefly describe in a foot–

| Line No. | Items (a) | BASE 540 Balance at Beginning of Year (in dollars) (b) | Debits During Year (in dollars) (c) | Credits During Year (In Dollars) (b) | Balance at End of Year (In Dollars) (c) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | None | | | | |
| 3 | | | | | |
| 4 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | | | | |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid–Valley Pipe Line Company<br>f621821 | (1) [X] An Original<br>(2) [ ] A Resubmission | 15–May–95 | 31–Dec–94 |

## AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $10,000 or more. Reference the kind of property; do not include location. Items less than $10,000 may be combined in a single entry titled *Minor Items, Each Less Than $10,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account N0. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| Reserve (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (in dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 0 | | | 0 | 1 |
| | | | | 2 |
| | | | | 3 |
| | | | | 4 |
| | | | | 5 |
| | | | | 6 |
| | | | | 7 |
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| | | | | 46 |
| | | | | 47 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid–Valley Pipe Line Company<br>f621821 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>15–May–95 | 31–Dec–94 |

## NONCARRIER PROPERTY

1. Give particulars (details of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U.S. of A. In column (a) when describing the property, give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $100,000 or more. Items less than $100,000 may be combined in a single entry titled "Minor items, each less than $100,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included In Account No. 34 (b) | Book Cost at End of Year In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 2 | Minor items each less than $100,000 | | 12,708 | Land |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
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| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | TOTAL | 12,708 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>f621821 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>05/15/95 | 31-Dec-94 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges*, at the end of the year, showing in detail each item or subaccount to $100,000 or more. Items less than $100,000 may be combined in a single entry designated *Minor Items, Each Less Than $100,000.* In case the type of any item is not fully disclosed by the entities in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors). If Any (a) | Amount at End of Year (In Dollars) (b) |
|---|---|---|
| 1 | | |
| 2 | 044-xxx AFE's to be billed to other parties | 167,731 |
| 3 | | |
| 4 | | |
| 5 | | |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | | |
| 10 | | |
| 11 | | |
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| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | | |
| 47 | | |
| 48 | | |
| 49 | | |
| 50 | TOTAL | 167,731 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $100,000.
3. For creditors whose balances were less than $100,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $100,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Maumee-Joint Venture | Operating Fee | 112,707 |
| 2 | | | |
| 3 | | | |
| 4 | | | |
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| 48 | | | |
| 49 | | TOTAL | 112,707 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) XX An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31. 1994 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*

2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.

3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.

4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (in dollars) In Treasury (d) | Sinking, Other Funds (f) | Pledged as Collateral (e) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
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| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
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| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) XX An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolalrs) (k) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) (l) | Amount of Interest Paid During Year (In dollars) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 5/15/95 | Dec. 31, 1994 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. In column (a) are listed the particulars (details) which most often cause a differential between taxable income and pretax accounting income. Other particulars (details) which cause such a difference should be listed under the caption, *Other*, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other*.

2. Indicate in column (b) the beginning of the year balance of accumulated deferred tax credits (debits) applicable to each particular (detail) in column (a).

3. Indicate in column (c) the net change in Account Nos. 19-5, *Deferred Income Tax Charges; 45, Accumulated Deferred Income Tax Charges; 59, Deferred Income Tax Credits;* and *64, Accumulated Deferred Income Tax Credits,* for the net tax effort of timing differences originating and reversing in the current accounting period.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes*, and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items*, for the current year.

5. Indicate in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback.

6. Indicate in column (e) the cumulative total of columns (b), (c), and (d). The toal of column (e) must correspond with the balances in Account Nos. 19-5. 45. 59 and 64 as reported on the Cumulative Balance Sheets.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b ± c ± d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Accelerated depreciation, Sec. 167 I.R.C.: Guideline lives pursuant to Rev. Proc. 62-21. | 8,454,201 | 44,000 | 20,075 | 8,430,276 |
| 2 | Accelerated amortization of facilities Sec. 168 I.R.C. | | | | |
| 3 | Other (Specify) MIscellaneous | 22,463 | | | 22,963 |
| 4 | Pension Costs | 133,971 | | | 133,971 |
| 5 | Capitalized Interest | 187,199 | | | 187,199 |
| 6 | Tax Loss | 1,705,057 | | | 1,705,057 |
| 7 | Investment tax credit | 48,149 | | | 48,649 |
| 8 | TOTALS | 7,096,000 | 44,000 | 20,075 | 7,072,075 |

Give estimated amounts in dollars:

| | | |
|---|---|---|
| 9 | Estimate accumulated net Federal income tax reduction realized since December 31, 1949, under section 168 (formerly section 124-A) of the Internal Revenue Code because of accelerated amortization of emergency facilities in excess of recorded depreciation. | |
| 10 | Estimate accumulated savings in Federal income taxes resulting from computing book depreciation under Commission rules and computing tax depreciation using the items listed below:<br>— Accelerated depreciation since December 31, 1953, under section 167 of the Internal Revenue Code.<br>— Guideline lives since December 31, 1961, pursuant to Revenue Procedure 62-21.<br>— Guideline lives under Class Life System (Asset Depreciation Range) since December 31, 1970, as provided in the Revenue Act of 1971.<br>— Class lives under Accelerated Cost Recovery Systems (ACRS) since December 31, 1980, as provided in The Economic Recovery Tax Act of 1981. | 20,075 |
| 11 | Estimate accumulated net income tax reduction utilized since December 31, 1961, because of the investment tax credit authorized in the Revenue Act of 1962, as amended. | N/A |
| 12 | Estimate amount of future earnings which can be realized before paying Federal taxes because of unused and available net operating loss carryover on January 1 of the year following that for which the report is made. | None |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) XXX An Original<br>(2) ☐ A Resubmission | 5/15/95 | Dec. 31, 19 94 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Line No. | Item (a) | Reference Page No. (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 13 | Indicate Method Elected by Carrier, as Provided in the Revenue Ace of 1971, to Account for the Investment Tax Credit<br>(1) ☐ Flow through... *Complete line 14 and skip line 15* (2) ☐ Deferral... *Skip to line 15* | | N/A |
| 14 | Flow-through Method—Indicate Net Decrease (or Increase) in Tax Accrual Because of Investment Tax Credit | | N/A |
| 15 | Deferral Method—Indicate Amount of Investment Tax Credit Utilized as a Reduction of Tax Liability for Current Year | | N/A |
| 16 | Deduct Amount of Current Year's Investment Tax Credit Applied to Reduction of Tax Liability but Deferred for Accounting Purposes | | N/A |
| 17 | Balance of Current Year's Invest. Tax Credit Used to Reduce Current Year's Tax Accrual | | 0 |
| 18 | TOTAL Amount of Prior Year's Deferred Investment Tax Credits Being Amortized and Used to Reduce Current Year's Tax Accrual | | 0 |
| 19 | TOTAL Decrease in Current Year's Tax Accrual Resulting from Use of Invest. Tax Credits | | 0 |
| 20 | Give Amount of Investment Tax Credit Carryover at Year End | | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## CAPITAL STOCK

1. Give particulars (details) of the various issues of capital stock of the respondent, distinguishing separate issues of any general class, if different in any respect.

2. For column (b), in stating the date of an authorization, enter the date of the latest assent or ratification necessary to its validity. In case an authorization is required to be ratified by stockholders after action by the board of directors, but is not required to be approved by any State or other governmental board or officer, give the date of approval by stockholders; if the assent of a State railroad commission or other public board or officer is necesary, give the date of such assent, or if subsequent to such assent notice has to be filed with a secretary of state or other public officer and a tax or other fee has to be paid as a *condition precedent* to

| Line No. | Class of Stock (a) | Date Issue Was Authorized (b) | Par Value Per Share *(If nonpar. so state)* *(In dollars)* (d) |
|---|---|---|---|
| 1 | Common | | |
| 2 | Class "A" | 3/29/49 | 10 |
| 3 | Class "B" | 3/26/49 | 10 |
| 4 | Class "B" | 6/01/49 | 10 |
| 5 | Preferred | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | Debenture | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | Receipts outstanding for installments paid | | |
| 15 | | | |
| 16 | | | |
| 17 | TOTAL | | |

| Line No. | Class of Stock (a) | PREFERRED STOCK | | | | |
|---|---|---|---|---|---|---|
| | | | OTHER PROVISIONS OF CONTRACT | | | |
| | | | | PARTICIPATING DIVIDENDS | | |
| | | Noncumulative *("Yes" or "No")* (h) | Convertible *("Yes" or "No")* (i) | Callable (or Redeemable) *("Yes" or "No")* (j) | Fixed Amount or Percent *(Specify)* (k) | Fixed Ratio with Common *(Specify)* (l) |
| 1 | Common | | | | | |
| 2 | Class "A" | Yes | No | | | |
| 3 | Class "B" | Yes | No | | | |
| 4 | Class "B" | Yes | No | | | |
| 5 | Perferred | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | Debenture | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | Recs. outstanding for installments paid | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## CAPITAL STOCK (Continued)

the validity of the issue, give the date of such payment. In case some *condition precedent* has to be complied with after the approval and ratification of the stockholders has been obtained, state, in a footnote, the particulars (details) of such condition and of the respondent's compliance.

3. Column (d) refers to the initial preference dividend payable before any common dividend; columns (k) and (l) refer to participation in excess of initial preference dividend; column (k) refers to a specified percentage or amount (nonpar stock); column (l) refers to a percentage or proportion of the profits.

4. In column (p) enter the actual consideration received for the stock whether in cash or other property.

### PREFERRED STOCK

| Dividend Rate Specified in Contract (d) | Total Amount of Accumulated Dividends (In dollars (e) | CUMULATIVE To Extent Earned ("Yes" or "No") (f) | CUMULATIVE Fixed Dollar Rate or Percent Specified by Contract (g) | Line No. |
|---|---|---|---|---|
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| PAR VALUE OF PAR-VALUE STOCK OR NUMBER OF SHARES OF NONPAR STOCK | | STOCK ACTUALLY OUTSTANDING AT END OF YEAR | | |
|---|---|---|---|---|
| Authorized as of Date Shown in Column (b) (m) | Actually Issued (n) | Number of Shares (o) | Book Value (p) | Line No. |
| 1,000 | 1,000 | 1,000 | 10,000 | 1 |
| 5,000 | 5,000 | 5,000 | 50,000 | 2 |
| 54,000 | 7,088 | 7,088 | 70,880 | 3 |
| | | | | 4 |
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| 60,000 | 13,088 | 13,088 | 130,880 | 17 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | NONE | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) | | | |
| 2 | Truck revenues (210) | 42,249,003 | | 42,249,003 |
| 3 | Delivery revenues (220) | 3,411 | | 3,411 |
| 4 | Allowance oil revenue (230) | 111,970 | | 111,970 |
| 5 | Storage and demurrage revenue (240) | 42,255 | | 42,255 |
| 6 | Rental revenue (250) | 79,955 | | 79,955 |
| 7 | Incidental revenue (260) | 231,235 | | 231,235 |
| 8 | TOTAL | 42,717,829 | | 42,717,829 |

Footnote:

| | INTERSTATE | INTRASTATE | TOTAL |
|---|---|---|---|
| 2. Trunk Revenue (210) | 42,179,934 | 69,069 | 42,249,003 |
| 3. Delivery Revenue (220) | 0 | 3,411 | 3,411 |
| 4. Storage | 0 | 42,735 | 42,735 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/08/95 | 31–Dec–94 |

## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | 1,834,318 | | 1,834,318 |
| 2 | Supplies and Expenses (310) | | 473,026 | | 473,026 |
| 3 | Outside Services (320) | | 88,920 | | 88,920 |
| 4 | Operating Fuel and Power (330) | | 11,067,696 | | 11,067,696 |
| 5 | Oil Losses and Shortages (340) | | (367,020) | | (367,020) |
| 6 | TOTAL Operations Expenses | 0 | 13,096,940 | | 13,096,940 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | 1,934,569 | | 1,934,569 |
| 8 | Supplies and Expenses (410) | | 682,659 | | 682,659 |
| 9 | Outside Services (420) | | 2,916,751 | | 2,916,751 |
| 10 | Maintenance Materials (430) | | 855,711 | | 855,711 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,389,691 | 0 | 6,389,691 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | 185,335 | | 185,335 |
| 13 | Supplies and Expenses (510) | | 122,551 | | 122,551 |
| 14 | Outside Services (520) | | 899,666 | | 899,666 |
| 15 | Rentals (530) | | 47,150 | | 47,150 |
| 16 | Depreciation and Amortization (540) | | 1,894,888 | | 1,894,888 |
| 17 | Pensions and Benefits (550) | | 214,656 | | 214,656 |
| 18 | Insurance (560) | | 51,468 | | 51,468 |
| 19 | Casualty and Other Losses (570) | | 94,391 | | 94,391 |
| 20 | Pipeline Taxes (580) | | 2,090,008 | | 2,090,008 |
| 21 | TOTAL General Expenses | 0 | 5,600,113 | 0 | 5,600,113 |
| 22 | GRAND TOTALS | 0 | 25,086,744 | 0 | 25,086,744 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue–Percent)**

**(a) Gathering** 0.0% **(b) Trunk** 58.7%

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/08/95 | 31–Dec–94 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (In dollars) Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | | | 0 |
| 2 | Supplies and Expenses (310) | | | | 0 |
| 3 | Outside Services (320) | | | | 0 |
| 4 | Operating Fuel and Power (330) | | | | 0 |
| 5 | Oil Losses and Shortages (340) | | | | 0 |
| 6 | TOTAL Operations Expenses | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | | | 0 |
| 8 | Supplies and Expenses (410) | | | | 0 |
| 9 | Outside Services (420) | | | | 0 |
| 10 | Maintenance Materials (430) | | | | 0 |
| 11 | TOTAL Maintenance Expenses | 0 | 0 | 0 | 0 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | | | 0 |
| 13 | Supplies and Expenses (510) | | | | 0 |
| 14 | Outside Services (520) | | | | 0 |
| 15 | Rentals (530) | | | | 0 |
| 16 | Depreciation and Amortization (540) | | | | 0 |
| 17 | Pensions and Benefits (550) | | | | 0 |
| 18 | Insurance (560) | | | | 0 |
| 19 | Casualty and Other Losses (570) | | | | 0 |
| 20 | Pipeline Taxes (580) | | | | 0 |
| 21 | TOTAL General Expenses | 0 | 0 | 0 | 0 |
| 22 | GRAND TOTALS | 0 | 0 | 0 | 0 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue–Percent)**

**(c) Delivery** 0.0% **(d) Total** 58.7%

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid – Valley Pipeline Company<br>f6bal94 | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/08/95 | 31–Dec–94 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | Total (In dollars) Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 1,834,318 | 0 | 1,834,318 |
| 2 | Supplies and Expenses (310) | 0 | 473,026 | 0 | 473,026 |
| 3 | Outside Services (320) | 0 | 88,920 | 0 | 88,920 |
| 4 | Operating Fuel and Power (330) | 0 | 11,067,696 | 0 | 11,067,696 |
| 5 | Oil Losses and Shortages (340) | 0 | (367,020) | 0 | (367,020) |
| 6 | TOTAL Operations Expenses | 0 | 13,096,940 | 0 | 13,096,940 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 1,934,569 | 0 | 1,934,569 |
| 8 | Supplies and Expenses (410) | 0 | 682,659 | 0 | 682,659 |
| 9 | Outside Services (420) | 0 | 2,916,751 | 0 | 2,916,751 |
| 10 | Maintenance Materials (430) | 0 | 855,711 | 0 | 855,711 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,389,691 | 0 | 6,389,691 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 185,335 | 0 | 185,335 |
| 13 | Supplies and Expenses (510) | 0 | 122,551 | 0 | 122,551 |
| 14 | Outside Services (520) | 0 | 899,666 | 0 | 899,666 |
| 15 | Rentals (530) | 0 | 47,150 | 0 | 47,150 |
| 16 | Depreciation and Amortization (540) | 0 | 1,894,888 | 0 | 1,894,888 |
| 17 | Pensions and Benefits (550) | 0 | 214,656 | 0 | 214,656 |
| 18 | Insurance (560) | 0 | 51,468 | 0 | 51,468 |
| 19 | Casualty and Other Losses (570) | 0 | 94,391 | 0 | 94,391 |
| 20 | Pipeline Taxes (580) | 0 | 2,090,008 | 0 | 2,090,008 |
| 21 | TOTAL General Expenses | 0 | 5,600,113 | 0 | 5,600,113 |
| 22 | GRAND TOTALS | 0 | 25,086,744 | 0 | 25,086,744 |
| 23 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 5/15/95 | Dec. 31, 19 94 |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, *Pipeline Taxes*, of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | |
| 5 | California | | 35 | Ohio | 861,445 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | | 38 | Pennsylvania | |
| 9 | Florida | | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | |
| 13 | Illinois | | 43 | Texas | ( 509 ) |
| 14 | Indiana | | 44 | Utah | |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | | 46 | Virginia | |
| 17 | Kentucky | 143,104 | 47 | Washington | |
| 18 | Louisiana | 303,010 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | | 52 | Other *Specify)* | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 472,040 | 54 | | |
| 25 | Missouri | | 55 | | |
| 26 | Montana | | 56 | | |
| 27 | Nebraska | | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL—State, Local and Other Taxes | 1,779,090 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | |
| 62 | Unemployment Insurance | |
| 63 | Other U.S. Taxes *(Specify, Except Income Taxes)* | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL—U.S. Government Taxes | |
| 71 | GRAND TOTAL (Account No. 580) | 1,779,090 |

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| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid–Valley Pipe Line Company<br>10NCARR | (1) [X] An Original<br>(2) [ ] A Resubmission | 05/15/95 | 31–Dec–94 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, *Income from Noncarrier Property*, in the U.S. of A.

2. If thte income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In Dollars) (b) | Total Expenses (In Dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | None | | |
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| 46 | | | |
| 47 | | | |
| 48 | | 0 | |
| 49 | | 0 | 0 |
| 50 | TOTAL | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, *Interest and Dividend Income*, classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies *(Transcribe from Schedules 202-203)* | | |
| 2 | Income from Other Securities Investments *(Transcribe from Schedules 206-207)* | | 92,339 |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits *(Specify)* | | |
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| 50 | TOTAL | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, *Miscellaneous Income;* 660, *Miscellaneous Income Charges;* 680, *Extraordinary Items;* 695, *Income Taxes on Extraordinary Items;* 710, *Other Credits to Retained Income;* and 720, *Other Debits to Retained Income,* for the year. (The classifications should be made in accordance with the U.S. of A.)

2. For Accounts 640 and 660, report each item amounting to $100,000 or more; items less than $100,000 in these accounts may be combined in a single entry designated "Minor items, each less than $100,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | 640 | Misc. Items Less than $100,000 | | 1,680 |
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| 46 | | | | |
| 47 | | | | |
| 48 | | | | |
| 49 | | | | 1,680 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## EMPLOYEES AND THEIR COMPENSATION

1. Give the average number of employees, by classes, in the service of the respondent and state the total compensation, including payments of every character made to each class of employees during the year. If any compensation was paid or is payable under labor awards of the current year, include the amount applicable to the current year in column (c) and show the portion applicable to prior years (back pay) in a footnote, by classes of employees. For purposes of this report, labor awards are intended to cover adjustments resulting from the decisions of Wage Boards and voluntary awards by the respondent incident thereto. Use the classification of employees given below. If the regular duties of an employee make him includible in two or more classes, he should be assigned to the class that is indicated by the greater part of this duties, and his compensation assigned to the same class.

2. For the purpose of this report, the word "employees" is intended to include every person in the service of the respondent subject to its continuing authority to supervise and direct the manner of rendition of his service. Persons engaged to render only specifically defined service and not subject to the continuing authority of the respondent to supervise and control their acts, such as lawyers retained only for specific cases and not under general or continuing retainer, are not to be included as employees.

3. The average number of employees in service for entry in column (b) is obtained by adding the number of employees on the payroll in each of the stated classes on the 12th day of each month and dividing the total by 12. Every county should cover not only employees actually on duty during the period of the count, but also employees under pay and absent from service on sick or other leave or held subject to call for duty.

4. Each person jointly employed shall, if carried on the payrolls of the several joint employers, be counted by each employer and represented in its return of number of employees by a fraction based on the number of employers reporting him. If a person, for example, is reportable by three employers, each should include him in its number of employees as one-third of an employee. When the entire compensation of a joint employee is shown on the payroll of a single joint employer and is paid to the employee by that employer such employee should for the purpose of returns, be treated as if employed solely by such employer.

| Line No. | Class of Employees (a) | Average Number of Employees in Service (b) | Total Compensation During Year (c) |
|---|---|---|---|
| 1 | Executives, General Officers, and Assistants | | |
| 2 | General Office Clerks | 4 | 108,319 |
| 3 | Other General Office Employees | 13 | 687,535 |
| 4 | Field Clerks | 4 | 105,994 |
| 5 | Field Superintendents | 3 | 187,296 |
| 6 | Professional and Subprofessional Employees (Engineers, Chemists, Etc.) | 3 | 124,782 |
| 7 | Foremen and Assistant Foremen | 17 | 743,191 |
| 8 | Station Engineers and Pumpers | | |
| 9 | Station Firemen and Oilers | | |
| 10 | Gagers—Deliverymen and Oil Receivers | 14 | 617,576 |
| 11 | Telegraph Operators | | |
| 12 | Telegraph and Telephone Line Repairmen | 1 | 12,677 |
| 13 | Line Riders, Walkers, or Patrolmen | | |
| 14 | Pipeline Repairmen | 23 | 969,044 |
| 15 | Carpenters | | |
| 16 | Machinists | | |
| 17 | Electricians | 10 | 471,171 |
| 18 | Other Mechanics (Skilled Trades) | 7 | 280,338 |
| 19 | Apprentices and Helpers (Skilled Trades) | | |
| 20 | Truck Drivers and Teamsters | | |
| 21 | Laborers, Roustabouts, Etc. | | |
| 22 | All Other Employees | | |
| 23 | TOTAL | | 4,307,923 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) XX An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $30,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $30,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $30,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment In dollars) (c) |
|---|---|---|---|
| 1 | Sun Pipe Line Company | Financial Accounting, Legal Management, and other services | 697,000 |
| 2 | | | |
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| 39 | | | |
| 40 | TOTAL | | 697,000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline C.mpany | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | See attached schedule | | | |
| 2 | | | | |
| 3 | | | | |
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| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | See attached schedule | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
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| 30 | | | | |
| 31 | TOTAL | | | |
| 32 | GRAND TOTAL | | | |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil _____

(2) ☐ Products _____

**Mid-Valley Pipe Line Co**
**Stastics of Operations**
F6600

**Date of Report**
02-May-95

**Year of Report**
**Dec. 31, 1994**

| State of Origin | Receipts | | | | Deliveries | | | |
|---|---|---|---|---|---|---|---|---|
| | From Connecting Carriers | Originated | | Total Received | To Connecting Carriers | Terminated | | Total Delivered |
| | | On Gathering Lines | On Trunk Lines | | | On Gatherin Lines | On Trunk Lines | |
| **Crude Oil** | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Texas | 56,929,121 | | 14,493,126 | 71,422,247 | 55,235,146 | | 16,559,038 | 71,794,184 |
| Louisiana | 3,440,119 | | 73,897 | 3,514,016 | 2,618,348 | | 834,163 | 3,452,511 |
| Mississippi | 190,337 | | | 190,337 | 217,421 | | | 217,421 |
| Ohio | 36,978,119 | | | 36,978,119 | 635,048 | | 36,704,977 | 37,340,025 |
| | | | | | | | | |
| | | | | | | | | |
| **Products** | | | | | | | | |
| | | | | | | | | |
| Ohio | | | | | | | | |
| F/Stocks | 10,965,173 | | | 10,965,173 | | | 11,003,645 | 11,003,645 |
| 29119 | | | | | | | | |
| | | | | | | | | |
| Total | 108,502,869 | 0 | 14,567,023 | 123,069,892 | 58,705,963 | 0 | 65,101,823 | 123,807,786 |

Total Number of Barrel-Miles (Trunk Lines Only)

(1) Crude Oil 60,844,225,793

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 123807786

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 1994 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

| NUMBER OF BARRELS DELIVERED OUT OF SYSTEM | | | | | |
|---|---|---|---|---|---|
| Total Received Into System (b + c + d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g + h) (i) | Line No. |
| See attached schedule | | | | | 1 |
| | | | | | 2 |
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| See attached schedule | | | | | 16 |
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33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil _____

(2) ☐ Products _____

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | See attached page 602A | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
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| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
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| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
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| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

MID–VALLEY PIPE LINE COMPANY
MILES OF PIPELINE OPERATED AT CLOSE OF YEAR
OWNED AND OPERATED BY RESPONDENT
CRUDE LINES
12/31/94

| STATE AND FIELD | COUNTY | FROM | TO | OPERATING AT CLOSE 1994 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE | CHANGES DURING 1994 INCREASES | DECREASES | OPERATING AT CLOSE OF 1993 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE |
|---|---|---|---|---|---|---|---|---|---|
| MID–VALLEY PIPELINE CO. | | | | | | | | | |
| Longview Lima | | | | | | | | | |
| TEXAS | | LONGVIEW,TX | LA.STATE LINE | 48.000 | 20" | | | 48.000 | 20" |
| LOUISIANA | | LA.STATE LINE | MS.STATE LINE | 178.000 | 20" | | | 178.000 | 20" |
| MISSISSIPPI | | MS.STATE LINE | MAYERSVILLE, MS | 2.000 | 20" | | | 2.000 | 20" |
| MISSISSIPPI | | MAYERSVILLE | TN.STATE LINE | 188.000 | 22" | | | 188.000 | 22" |
| TENNESSEE | | TN.STATE LINE | KY.STATE LINE | 154.000 | 22" | | | 154.000 | 22" |
| KENTUCKY | | KY.STATE LINE | HEBRON, KY | 223.000 | 22" | | | 223.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 4.000 | 20" | | | 4.000 | 20" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 22" | | | 0.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 26" | | | 0.000 | 26" |
| OHIO | | OH.STATE LINE | LIMA, OH | 116.000 | 20" | | | 116.000 | 20" |
| OHIO | | CLEVES JCT | CLEVES, OH | 0.000 | 12" | | | 0.000 | 12" |
| ARKANSAS | | STEPHENS, AR | MAGNOLIA, AR | 12.000 | 6" | | | 12.000 | 6" |
| ARKANSAS | | MAGNOLIA, AR | LA.STATE LINE | 15.000 | 8" | | | 15.000 | 8" |
| LOUISIANA | | LA.STATE LINE | HAYNESVILLE, LA | 5.000 | 8" | | | 5.000 | 8" |
| LOUISIANA | | HAYNESV., LA | HAYNESV. JCT LA | 3.000 | 8" | | | 3.000 | 8" |
| LOUISIANA | | DELHI, LA | MISS.RIVER | 44.000 | 12" | | | 44.000 | 12" |
| TOTAL LONGVIEW LIMA | | | | 992.000 | | 0.000 | 0.000 | 992.000 | |
| MAUMEE SYSTEM | | | | | | | | | |
| OHIO | | LIMA, OH | MI.STATE LINE | 88.000 | 22" | | | 88.000 | 22" |
| MICHIGAN | | MI.STATE LINE | SAMARIA, MI | 7.000 | 22" | | | 7.000 | 22" |
| TOTAL MAUMEE SYSTEM | | | | 95.000 | | 0.000 | 0.000 | 95.000 | |
| TOTAL MID–VALLEY SYSTEM | | | | 1087.000 | | 0.000 | 0.000 | 1087.000 | |



40miles

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc."

5. Report under (c). A respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classificaiton; the lessor should include such lines in its wholly owned and operated lines.

| OPERATED AT END OF YEAR | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES | | INCREASES | | | DECREASES | | | |
| FOR PRODUCTS | | | TRUNK LINES | | | TRUNK LINES | | |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
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| | | | | | | | | 14 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 15 |
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| | | | | | | | | 28 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 29 |
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| | | | | | | | | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/25/95 | Dec. 31, 19 94 |

FOOTNOTE DATA

| Page No. (a) | Line No. (b) | Column No. (c) | Comments (d) |
|---|---|---|---|
| | | | Mid Valley Pipeline Company accrues environmental remediation costs for work at identified sites where an assessment has indicated that cleanup costs are probable and reasonably estimable. Such accruals are based on currently available facts, estimated timing of remedial actions and related inflation assumptions, existing technology and presently enacted laws and regulations. |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid Valley Pipeline Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 4/28/95 | Dec. 31, 1994 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.
2. For item No.1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calandar years. The total cost of service value shall be computed on a total company basis consistent with the Commission's Opinion No. 154-B et. al. methodology.
3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, line 1, columns (b) and (c).
4. For item No. 3, enter on line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
5. For item No. 4, enter on line 4, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
6. If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 42,426,000 | 44,426,000 |
| 2 | Operating Revenues - Actual | 42,717,829 | 41,025,610 |
| | | Current Year Number (b) | Current Year Number (c) |
| 3 | Throughput in Barrels | 123,807,786 | 117,849,252 |
| 4 | Throughput in Barrel - Miles | 60,844,225,793 | 58,975,298,957 |

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| in affiliated companies | 202,203 |
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| Miles of pipeline operated at end of year | 602,603 |
| Miscellaneous | |
| income from noncarrier property | 335 |
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| property | 220 |
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| Oath | 1 |
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| Operating | |
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| Other | |
| deferred charges | 221 |
| investments | 206,207 |
| Paid in capital, additional | 254 |
| Payable to affiliated companies | 225 |
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| Pipeline | |
| miles of, operated at end of year | 602,603 |
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| carrier | 212,213 |
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| Stock | |
| capital | 250,251 |
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| Stockholders report | 3 |
| Taxes | |
| Federal income | 230,231 |
| pipeline | 305 |
| Treasury stock | 113 |
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| Voting powers and security holders | 106,107 |
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Check appropriate box:

☒ Original signed copy

☐ Conformed copy

Form Approved
OMB No. 1902-0022
(Expires 1/31/2002)

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

RECEIVED
MAY 23 ~~1998~~ 2000
PUCO FISCAL

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Mid-Valley Pipeline Company | Dec. 31, 19 99 |

**Sun Pipe Line Company**
Ten Penn Center
1801 Market Street
Philadelphia PA 19103-1699

June 8, 2000

RECEIVED
JUN 1 2 2000
PUCO FISCAL

Public Utilities Commission of Ohio
Attn: Fiscal Division
180 East Broad Street
Columbus, OH 43215

A recent review of our 1998 Form 6 has revealed that we inadvertently failed to include certain information on pages 600 and 601 for Sun Pipe Line Company, and Mid-Valley Pipeline Company. The total number of Barrel-Miles was omitted. Additionally, page 700 for Mid-Valley Pipeline Company contained erroneous Barrel-Mile information.

Please replace the above referenced pages with the enclosed resubmissions.

We apologize for any inconvenience. Please call with any questions.

Sincerely,

Edmond J. Enderle
Assist. Treasurer
215-977-3349

Enclosures (3)

FERC FORM NO. 6:
ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Sun Pipe Line Company | | 02 Year of Report<br>Dec. 31, 19 98 |
| 03 Previous Name and Date of Change *(If name changed during year)* | | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>1801 Market Street, Philadelphia, PA 19103 | | |
| 05 Name of Contact Person<br>George Foster | 06 Title of Contact Person<br>Controller /Treasurer | |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>1801 Market Street, Philadelphia, PA 19103 | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>215-977-3504 | 09 This Report is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>May 17, 1999 |

VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br>George Foster | 02 Title<br>Controller/Treasurer |
| 03 Signature<br>George D Foster | 04 Date Signed *(Mo, Da, Yr)*<br>5/21/99 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Sun Pipe Line Company | (1) [ ] An Original<br>(2) [x] A Resubmission | 6/5/2000 | Dec. 31, 19 98 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $100,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient | Nature of Service | Amount of Payment (In dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | Sun R&M | Financial Accounting, Legal & other Services | 3,499,241 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
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| 7 | | | |
| 8 | | | |
| 9 | | | |
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| 36 | | | |
| 37 | | | |
| 38 | | | |
| 40 | TOTAL | | 3,499,241 |

| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Sun Pipe Line Company | (1) [ ] An Original<br>(2) [x] A Resubmission | 6/5/2000 | Dec. 31, 19 98 |

## STATISTICS OF OPERATIONS

1. Give particulars (detailes) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distilate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining. n.e.c. - Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils orginiated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | See attached | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
| 7 | | | | |
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| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
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| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | | | |
| 32 | GRAND TOTAL | | | |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) [ ] Crude Oil _____

(2) [ ] Products _____

**Sun Pipe Line Company**

**Stastics of Operations**

F6600

**Date of Report**
**05-Jun-2000**

**Year of Report**
**Dec. 31, 1998**

| State of Origin | Receipts | | | | Deliveries | | | |
|---|---|---|---|---|---|---|---|---|
| | From Connecting Carriers | Originated | | Total Received | To Connecting Carriers | Terminated | | Total Delivered |
| Crude Oil | | On Gathering Lines | On Trunk Lines | | | On Gathering Lines | On Trunk Lines | |
| | | | | | | | | |
| | | | | | | | | |
| Louisiana | | 4,535,542 | | 4,535,542 | 4,533,245 | | | 4,533,245 |
| Michigan | 32,195,201 | | 198,037 | 32,393,238 | | | 32,501,063 | 32,501,063 |
| Texas | 4,285,155 | 6,744,142 | 22,117,772 | 33,147,069 | 25,075,496 | | 8,185,075 | 33,260,571 |
| Oklahoma | 19,764,791 | | | 19,764,791 | | | 19,827,696 | 19,827,696 |
| | | | | | | | | |
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| | | | | | | | | |
| Total | 56,245,147 | 11,279,684 | 22,315,809 | 89,840,640 | 29,608,741 | 0 | 60,513,834 | 90,122,575 |

Total Number of Barrel-Miles (Trunk Lines Only)

(1) Crude Oil 6,032,785,479

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 90,122,575

**Sun Pipe Line Company**
**Stastics of Operations**
F6600

**Date of Report**
05-Jun-2000

**Year of Report**
**Dec. 31, 1998**

| State of Origin / Products | Receipts: From Connecting Carriers | Receipts: Originated: On Gathering Lines | Receipts: Originated: On Trunk Lines | Receipts: Total Received | Deliveries: To Connecting Carriers | Deliveries: Terminated: On Gathering Lines | Deliveries: Terminated: On Trunk Lines | Deliveries: Total Delivered |
|---|---|---|---|---|---|---|---|---|
| Pennsylvania | | | | | | | | |
| Gaso 29111 | 7,895,253 | | 53,945,628 | 61,840,881 | 14,315,413 | | 47,602,466 | 61,917,879 |
| Kero 29112 | 87,207 | | 5,954,471 | 6,041,678 | 1,627,102 | | 4,404,062 | 6,031,164 |
| Fuel Oil 29117 | 4,002,805 | | 26,321,356 | 30,324,161 | 7,417,395 | | 22,859,307 | 30,276,702 |
| But/Pro/Iso 29119 | | | 1,655,058 | 1,655,058 | | | 1,655,058 | 1,655,058 |
| Ohio | | | | | | | | |
| Gaso 29111 | 439,465 | | 18,443,160 | 18,882,625 | 3,986,126 | | 14,995,874 | 18,982,000 |
| Kero 29112 | | | 2,347,753 | 2,347,753 | 22,025 | | 2,317,581 | 2,339,606 |
| Fuel Oil 29117 | 55,000 | | 3,059,750 | 3,114,750 | 230,475 | | 2,877,169 | 3,107,644 |
| Tol/Xyl 29119 | | | 480,389 | 480,389 | | | 473,708 | 473,708 |
| But/Pro/Iso 29119 | | | 2,832,733 | 2,832,733 | | | 2,812,113 | 2,812,113 |
| Distillate 29113 | | | 54,534 | 54,534 | | | 54,534 | 54,534 |
| Canada | | | | | | | | |
| Gaso 29111 | | | 13,584 | 13,584 | | | 8,565 | 8,565 |
| Fuel Oil 29117 | | | 0 | 0 | | | 0 | 0 |
| Tol/Xyl 29119 | | | 100,061 | 100,061 | | | 100,058 | 100,058 |
| But/Pro/Iso 29119 | | | 1,164,395 | 1,164,395 | | | 1,147,625 | 1,147,625 |
| Michigan | | | | | | | | |
| Gaso 29111 | 254,448 | | 75,922 | 330,370 | | | 255,892 | 255,892 |
| But/Pro/Iso 29119 | | | 2,592,847 | 2,592,847 | | | 2,636,005 | 2,636,005 |
| New Jersey | | | | | | | | |
| Gaso 29111 | | | 3,972,694 | 3,972,694 | 1,643,326 | | 2,369,037 | 4,012,363 |
| Kero 29112 | | | 1,684,007 | 1,684,007 | 1,660,064 | | 0 | 1,660,064 |
| Fuel Oil 29117 | | | 1,231,423 | 1,231,423 | 748,084 | | 460,195 | 1,208,279 |
| Oklahoma | | | | | | | | |
| F/Stocks 29119 | | | 3,337,701 | 3,337,701 | | | 3,355,352 | 3,355,352 |
| Total | 12,734,178 | 0 | 129,267,466 | 142,001,644 | 31,650,010 | 0 | 110,384,601 | 142,034,611 |

Total Number of Barrel-Miles (Trunk Lines Only)

(2) Products 8,662,528,917

Total Number of Barrels Having Trunk-Line Movement:

(2) Products 142,034,611

| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Sun Pipe Line Company | (1) [ ] An Original<br>(2) [x] A Resubmission | 6/5/2000 | Dec. 31, 19 98 |

## STATISTICS OF OPERATIONS (continued)

gathering lines, and in column (h) all oils delivered out of respondent's syst except deliveries shown under columns (f) and (g). Entries in column (i) sh be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segmei line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would b recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total - to be reported on line 33(a)(1) | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received into System (b + c + d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g+ h) (i) | Line No. |
|---|---|---|---|---|---|
| See Attached | | | | | |
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 31 |
| | | | | | 32 |

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) [ ] Crude Oil _____

(2) [ ] Products _____

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Sun Pipe Line Company | (1) [ ] An Original<br>(2) [x] A Resubmission | 6/5/2000 | Dec. 31, 19 98 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline oeprated to the nearest whole miles adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.

3. Report under (a) Lines wholly owned and operated by respondent, include wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b) total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From- (b) | TERMINI To- (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (in inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (in inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | See attached | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
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| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
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| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues exceeding $350,000 in each of the three immediately preceding calendar years, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 1A208
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 7A-01
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 21-A
Washington, DC 20426
(202) 208-2356

IV. When to Submit:

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 129 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management of Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 352) (U. S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses, (  ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmission to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, N.E.
Room 7A-01
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ x 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ x 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") —

   (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)

   (b) For the purposes of this report, the following are to be considered forms of control:

      (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;

      (2) Right through agreement or through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;

      (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;

      (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.

   (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.

8. Crude Oil — Oil in its natural state, not altered, refined, or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

**IDENTIFICATION**

| | |
|---|---|
| 01 **Exact Legal Name of Respondent**<br>Mid-Valley Pipeline Company | 02 **Year of Report**<br>Dec. 31, 19 99 |
| 03 **Previous Name and Date of Change** *(If name changed during year)* | |
| 04 **Address of Principal Office at End of Year** *(Street, City, State, Zip Code)*<br>1801 Market Street Philadelphia, Pa. 19103 | |
| 05 **Name of Contact Person**<br>Edmond J. Enderle | 06 **Title of Contact Person**<br>Senior Business Analyst |
| 07 **Address of Contact Person** *(Street, City, State, Zip Code)*<br>1801 Market Street Philadelphia, Pa. 19103 | |
| 08 **Telephone of Contact Person (Including Area Code)**<br>215-977-3349 | 09 **This Report is**<br>(1) [X] An Original<br>(2) [ ] A Resubmission<br>10 **Date of Report** *(Mo, Da, Yr)*<br>4/17/2000 |

**VERIFICATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 **Name**<br>George S. Foster | 02 **Title**<br>Controller & Treasurer |
| 03 **Signature** | 04 **Date Signed** *(Mo, Da, Yr)*<br>4/17/00 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fradulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report is: | Date of Report (Mo. Da. Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 1999 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.

Omit pages where the responses are "none," "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | REV 12-95 | |
| Control Over Respondent | 102 | REV 12-95 | |
| Companies Controlled by Respondent | 103 | NEW 12-95 | |
| Principal General Officers | 104 | ED 12-91 | |
| Directors | 105 | REV 12-95 | |
| Important Changes During the Year | 108-109 | REV 12-95 | |
| Comparative Balance Sheet Statement | 110-113 | REV 12-95 | |
| Income Statement | 114 | REV 12-95 | |
| Appropriated Retained Income | 118 | REV 12-95 | |
| Unappropriated Retained Income Statement | 119 | REV 12-95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12-95 | |
| Statement of Cash Flows | 120-121 | REV 12-95 | |
| Notes to Financial Statements | 122-123 | REV 12-95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable from Affiliated Companies | 200 | REV 12-95 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12-95 | |
| Investments in Affiliated Companies | 202-203 | ED 12-91 | |
| Investments in Common Stocks of Affiliated Companies | 204-205 | ED 12-91 | |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204-205 | ED 12-91 | |
| Instructions for Schedules 212 thru 214 | 211 | REV 12-95 | |
| Carrier Property | 212-213 | REV 12-95 | |
| Depreciation Base and Rates — Carrier Property | 214 | ED 12-91 | |
| Depreciation Base and Rates — System Property | 215 | ED 12-91 | |
| Accrued Depreciation — Carrier Property | 216 | ED 12-91 | |
| Accrued Depreciation — System Property | 217 | ED 12-91 | |
| Amortization Base and Reserve | 218-219 | REV 12-95 | |
| Noncarrier Property | 220 | REV 12-95 | |
| Other Deferred Charges | 221 | REV 12-95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | REV 12-95 | |
| Long Term Debt | 226-227 | ED 12-91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230-231 | REV 12-95 | |
| Capital Stock | 250-251 | REV 12-95 | |
| Capital Stock Changes During the Year | 252-253 | ED 12-91 | |
| Additional Paid-In Capital | 254 | ED 12-87 | |

| Name of Respondent | This Report is: | Date of Report (Mo. Da. Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 1999 |

## LIST OF SCHEDULES (Continued)


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | 12-87 | |
| Operating Expense Accounts | 302-304 | REV 12-95 | |
| Pipeline Taxes | 305 | ED 12-87 | |
| Income from Noncarrier Property | 335 | ED 12-91 | |
| Interest and Dividend Income | 336 | REV 12-95 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | REV 12-95 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12-95 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600-601 | ED 12-91 | |
| Miles of Pipeline Operated at End of Year | 602-603 | ED 12-91 | |
| Footnotes | 604 | ED 12-91 | |
| Annual Cost of Service Based Analysis Schedule | 700 | NEW 12-95 | |
| Stockholders' Reports (check appropriate box) | | | |
| [X] Two copies will be submitted. | | | |
| [ ] No annual report to stockholders is prepared. | | | |

BLANK PAGE

(Next Page is 101)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## GENERAL INFORMATION

1. For Item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p.1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For Item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For Item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning or receivership or trusteeship and date of appointment of receivers of trustees.

4. For Item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive an have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

   Mid-Valley Pipeline Company

2. Give date of incorporation.

   March 26, 1949

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.

   Incorporated in State of Ohio

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

   None

5. Give date and authority for each consolidation and for each merger effected during the year.

   Not Applicable

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

   Not Applicable

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1 above; if so, give full particulars (details).

   None

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## CONTROL OVER RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2. Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

| Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Sunoco, Inc.<br>Incorporated itn the State of Pennsylvania | Sun Pipeline Company of Delaware<br>Incorporated in the State of Delaware | 50 % |
| BPAmoco Pipeline Company<br>The British Petroleum Company PLC-England<br>BP International Limited-England | BP Exploration and Oil Company<br>Incorporated in the State of Ohio | 50 % |
| BP America Holdings Limited-England<br>BP America Inc.-Delaware<br>The Standard Oil Company-Ohio<br>BP Exploration & Oil, Inc.-Ohio | | % |
| | | 100.00 % |

| Name of Respondent | This report is: | Date of Report (Mo., Da Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## COMPANIES CONTROLED BY RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.

2. If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Maumee Pipe Line System<br>Texas | Pipeline | 73.97 |

| Name of Respondent | This report is. | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office At End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | President | Richard G. Taylor | 1801 Market Street |
| 2 | | | Philadelphia, Pa. 19103 |
| 3 | Executive Vice President | Patricia J. McGannon | 28100 Torch Parkway, Suite 800 |
| 4 | | | Warrenville, Il. 60555 |
| 5 | Vice President | David A. Justin | 907 South Detroit Ave. |
| 6 | | | Tulsa, Oklahoma 74120 |
| 7 | Secretary | Elric G. Gerner | 1801 Market Street |
| 8 | | | Philadelphia, Pa. 19103 |
| 9 | Assistant Secretary | J.R. Fritch | 1801 Market Street |
| 10 | | | Philadelphia, Pa. 19103 |
| 11 | Assistant Secretary-Operations | P.A. Holland | 907 South Detroit Ave. |
| 12 | | | Tulsa, Oklahoma 74120 |
| 13 | Controller & Treasurer-Fiscal & Acct. | George S. Foster | 1801 Market Street |
| 14 | | | Philadelphia, Pa. 19103 |
| 15 | Assistant Treasurer-Fiscal & Acct. | J.J. McKeever | 1801 Market Street |
| 16 | | | Philadelphia, Pa. 19103 |
| 17 | Assistant Treasurer-Fiscal & Acct. | E.J. Enderle | 1801 Market Street |
| 18 | | | Philadelphia, Pa. 19103 |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | | | |
| 24 | | | |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | | | |
| 30 | | | |
| 31 | | | |

32 Explanatory Remarks

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name and Title of Director (a) | Office Address (Street, city, state, zip) (b) |
|---|---|---|
| 1 | John B. Chandler - Director | 28100 Torch Parkway, Suite 800 |
| 2 | | Warrenville, Il. 60555 |
| 3 | Deborah M. Fretz - Chair Director (was not a director on | 1801 Market St. |
| 4 | December 2, 1999) | Philadelphia, Pa. 19103 |
| 5 | | |
| 6 | David A. Justin | 907 South Detroit Ave. |
| 7 | | Tulsa, Oklahoma 74120 |
| 8 | Patrick J. McGannon - Director | 501 Westlake Park Blvd. Suite 4.655 |
| 9 | | Houston, Tx. 77079 |
| 10 | George L. Ott - Director | 28100 Torch Parkway, Suite 800 |
| 11 | | Warrenville, Il. 60555 |
| 12 | Richard G. Taylor - Director, President | 1801 Market St. |
| 13 | | Philadelphia, Pa. 19103 |
| 14 | Jeffrey Wagner - Director (was director for December 2, | 1801 Market St. |
| 15 | 1999 only) | Philadelphia, Pa. 19103 |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

1. None

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## IMPORTANT CHANGES DURING THE YEAR (Continued)

None

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## COMPARABLE BALANCE SHEET STATEMENT - ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U. S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In dollars) c) | Balance at End of Previous Year (In dollars) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | (0) | 0 |
| 2 | Special Deposits (10-5) | | | |
| 3 | Temporary Investments (11) | | 0 | 0 |
| 4 | Notes Receivable (12) | | | |
| 5 | Receivables from Affiliated Companies (13) | 200 | 1,304,114 | 1,390,344 |
| 6 | Accounts Receivable (14) | | 2,684,284 | 3,653,519 |
| 7 | Interest and Dividends Receivable (15) | | | |
| 8 | Oil Inventory (16) | | | |
| 9 | Material and Supplies (17) | | 523,419 | 527,456 |
| 10 | Prepayment (18) | | 207,116 | .207,116 |
| 11 | Other current assets (19) | | | |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | | 1,934,796 |
| 13 | TOTAL Current Assets (Total of Lines 1 thru 12) | | 4,718,933 | 7,713,231 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | | |
| 15 | Bonds | 202-203 | | |
| 16 | Other Secured Obligations | 202-203 | | |
| 17 | Unsecured Notes | 202-203 | | |
| 18 | Investment Advances | 202-203 | | |
| 19 | Undistributed Earnings from Certain Invest. in Acct. 20 | 204 | | |
| | Other Investments (21): | | | |
| 20 | Stocks | 206-207 | | |
| 21 | Bonds | 206-207 | | |
| 22 | Other Secured Obligations | 206-207 | | |
| 23 | Unsecured Notes | 206-207 | | |
| 24 | Investment Advances | 206-207 | | |
| 25 | Sinking and Other Funds (22) | | | |
| 26 | (Less) Reductions in Security Values - Credit (23) | | | |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities - Credit | | | |
| 28 | TOTAL Investment and Special Funds (total lines 14 thru 27) | | 0 | 0 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## COMPARABLE BALANCE SHEET STATEMENT - ASSETS (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U. S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In dollars) c) | Balance at End of Previous Year (In dollars) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212-213 | 111,813,173 | 112,344,095 |
| 30 | (Less) Accrued Depreciation - Carrier Property (31) | 214-217 | 86,236,238 | 86,291,121 |
| 31 | (Less) Accrued Amortization - Carrier Property (32) | 218 | 0 | 0 |
| 32 | Net Carrier Property (Line 29 less 30 and 31) | | 25,576,935 | 26,052,974 |
| 33 | Operating Oil Supply (33) | | 0 | |
| 34 | Noncarrier Property (34) | 220 | 78,786 | 99,416 |
| 35 | Less Accrued Depreciation - Noncarrier Property | | 34,659 | 55,289 |
| 36 | Net Noncarrier Property (Line 34 less 35) | | 44,127 | 44,127 |
| 37 | TOTAL Tangible Property (Total of lines 32, 33 and 36) | | 25,621,062 | 26,097,101 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 0 |
| 39 | (Less) Accrued Amortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | | |
| 41 | Miscellaneous Other Assets (43) | | 0 | 0 |
| 42 | Other Deferred Charges (44) | 221 | $ 71,605 | 345 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230-231 | | |
| 44 | TOTAL Other Assets and Deferred Charges (38 thru 43) | | 71,605 | 345 |
| 45 | TOTAL Assets (Total of lines 13, 28, 37 and 44) | | 30,411,600 | 33,810,677 |

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| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## COMPARABLE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and in-instructions pertaining to Balance Sheet Accounts in the U. S. of

A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In dollars) (c) | Balance at End of Previous Year (In dollars) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | | |
| 47 | Payable to Affiliated Companies (51) | | 111,606 | 1,209,015 |
| 48 | Accounts Payable (52) | | 393,169 | 449,711 |
| 49 | Salaries and Wages Payable (53) | | 0 | 0 |
| 50 | Interest Payable (54) | | | |
| 51 | Dividends Payable (55) | | | |
| 52 | Taxes Payable (56) | | 751,332 | 1,049,418 |
| 53 | Long-Term Debt Payable Within One Year (57) | 226-227 | | |
| 54 | Other Current Liabilities (58) | | 195,557 | 195,557 |
| 55 | Deferred Income Tax Credits (59) | 230-231 | | |
| 56 | TOTAL Current Liabilities (Total of Lines 46 thru 55) | | 1,451,664 | 2,903,701 |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt Payable After One Year (60) | 226-227 | 0 | 0 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | | |
| 59 | (Less) Unamortized Discount on Long-Term Debt-Dr. (62) | | | |
| 60 | Other Noncurrent Liabilities (63) | | 249,286 | 249,286 |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230-231 | 6,085,265 | 6,265,025 |
| 62 | TOTAL Noncurrent Liabilities (Total of Lines 57 thru 61) | | 6,334,551 | 6,514,311 |
| 63 | TOTAL Liabilities (Total of Lines 56 and 62) | | 7,786,214 | 9,418,012 |
| | STOCKHOLDERS' EQUITY | | | |
| 64 | Capital Stock (70) | 250-251 | 130,880 | 130,880 |
| 65 | Premiums on Capital Stock (71) | | 2,549,672 | 2,549,672 |
| 66 | Capital Stock Subscriptions (72) | | | |
| 67 | Additional Paid-In Capital (73) | 254 | 0 | 0 |
| 68 | Appropriated Retained Income (74) | 118 | | |
| 69 | Unappropriated Retained Income (75) | 119 | 19,944,834 | 21,712,114 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec. (75.5) | | | |
| 71 | (Less) Treasury Stock (76) | | | |
| 72 | TOTAL Stockholders' Equity (Total of lines 64 thru 71) | | 22,625,386 | 24,392,666 |
| 73 | TOTAL Liabilities and Stockholders' Equity (Total of lines 63 and 72) | | 30,411,600 | 33,810,678 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year The entries in this statement should be determined in accordance with the rules prescribed in the U. S. of A. and should be consistent with the details stated on the pages referred to.

2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in Dollars) (c) | Previous Year Amount (In dollars) (d) |
|---|---|---|---|---|
| | ORDINARY ITEMS<br>Carrier Operating Income | | | |
| 1 | Operating Revenues (600) | | 45,419,671 | 51,634,198 |
| 2 | (Less) Operating Expenses (610) | | 27,861,584 | 31,277,248 |
| 3 | Net Carrier Operating Income | | 17,558,087 | 20,356,950 |
| | Other Income and Deductions | | | |
| 4 | Income (net) from Noncarrier Property (620) | 335 | 0 | 0 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 68,452 | 59,836 |
| 6 | Miscellaneous Income (640) | 337 | 13,682 | (1,891) |
| 7 | Unusual or Infrequent Items - Credit (645) | | | |
| 8 | (Less) Interest Expense (650) | | 15,633 | 45,992 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 0 | 1,200,000 |
| 10 | (Less) Unusual or Infrequent Items - Debit (665) | | | |
| 11 | Dividend Income (From Investments under Equity Only) | | | |
| 12 | Undistributed Earnings (Losses) | | | |
| 13 | Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12) | | 0 | 0 |
| 14 | TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13) | | 66,501 | (1,188,047) |
| 15 | Ordinary Income before Federal Income Taxes (Line 3 +/- 14) | | 17,624,588 | 19,168,903 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 6,757,348 | 7,336,663 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | (179,760) | (179,760) |
| 18 | Income (Loss) before Extraordinary Items (Total lines 18 and 21) | | 11,047,000 | 12,012,000 |
| | Discontinued Operations | | | |
| 19 | Income (Loss) from Operations of Discontinued Segments (675)* | | | |
| 20 | Gain (Loss) on Disposal of Discontinued Operations (676) | | | |
| 21 | TOTAL Income (Loss) from Discontinued Operations (Lines 19 and 20) | | 0 | 0 |
| 22 | Income (Loss) before Extraordinary Items (Total Lines 18 and 21) | | 11,047,000 | 12,012,000 |
| | EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES | | | |
| 23 | Extraordinary Items-Net-(Debit) Credit (680) | 337 | | |
| 24 | Income Taxes on Extraordinary Items-Debit (Credit) (695) | 337 | | |
| 25 | Provision for Deferred Taxes - Extraordinary Items (696) | 230-231 | | |
| 26 | TOTAL Extraordinary Items (Total Lines 23 thru 25) | | 0 | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | | |
| 28 | TOTAL Extraordinary Items and Accntg Changes -(Debit) Credit (Line 26+27) | | 0 | 0 |
| 29 | Net Income (Loss) (Total Lines 22 and 28) | | 11,047,000 | 12,012,000 |

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| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 7 *Appropriated Retained Income,* at the end of the year.

| Line No. | Class of Appropriation (a) | Balance At End of Current Year (in dollars) (b) | Balance At End of Previous Year (in dollars) (c) |
|---|---|---|---|
| 1 | Additions to Property through Retained Income | 0 | |
| 2 | Debt Retained Through Retained Income | | |
| 3 | Sinking funds | | |
| 4 | Other funds | | |
| 5 | Appropriated Retained Income Not Specifically Invested | | |
| 6 | Other Appropriations (Specify) | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | TOTAL | 0 | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.
2. Report on Lines 15 and 16 the amount of assigned Federal income tax consequences. Account Nos. 710 and 720.
3. Report on Lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
4. Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6 and 18 should agree with line 29, Schedule 114.
5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | UNAPPROPRIATED RETAINED INCOME | | | |
| 1 | Balances at Beginning of Year | | 21,712,113 | 19,855,033 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 11,047,000 | 12,012,000 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | | |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL (Lines 2 thru 4) | | 11,047,000 | 12,012,000 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 12,814,279 | 10,154,920 |
| 10 | TOTAL (Lines 6 thru 9) | | 12,814,279 | 10,154,920 |
| 11 | Net Increase (Decrease) During Year (Line 5 minus line 10) | | (1,767,279) | 1,857,080 |
| 12 | Balances at End of Year (Lines 1 and 11) | | 19,944,834 | 21,712,113 |
| 13 | Balance from Line 20 | | 0 | 0 |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 and 13) | | 19,944,834 | 21,712,113 |
| | *** Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | | |
| 18 | Net Balance transferred from Income (700) | 114 | | |
| 19 | Other Credits (Debits) | | | |
| 20 | Balances at End of Year | | 0 | 0 |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| | (1) [x] An Original | (Mo., Da. Yr.) | |
| Mid-Valley Pipeline Company | (2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining t( pertaining to investing and financing activities should be in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description *(See Instruction No. 5 for Explanation of Codes)* (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 11,047,000 | 12,012,000 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation | 1,550,725 | 1,546,358 |
| 5 | Amortization | 0 | 0 |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes | (179,760) | (179,760) |
| 9 | Postretirement Benefits other than Pensions | | |
| 10 | Net (Increase) Decrease in Receivables | 1,055,466 | 233,625 |
| 11 | Net (Increase) Decrease in Inventory | 4,037 | 17,319 |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | (1,452,037) | (788,415) |
| 13 | | | |
| 14 | Other: | | |
| 15 | Net Increase (Decrease) in Deferred Charges | (71,260) | 77,597 |
| 16 | Net (Increase) Decrease in Other Current Assets | 1,934,796 | (1,934,796) |
| 17 | Prepayments | 0 | (122,050) |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | Net Cash Provided by (Used in) Operating Activities | | |
| 22 | (Total of lines 2 thru 20) | 13,888,966 | 10,861,878 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant *(including land):* | | |
| 26 | Gross Additions to Carrier Property | (990,447) | (797,291) |
| 27 | Gross Additions to Noncarrier Property | | |
| 29 | Other: | | |
| 30 | Net Asset Retirements | 16,576 | 89,997 |
| 31 | Net Transfers to carrier property from affiliates | (100,816) | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant (Total of lines 26 thru 33) | (1,074,687) | (707,294) |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets ac'quired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper

(d) Identify separately such items as assets, intangibles, etc.

6. Enter on page 122 clarifications and explanantions.

| Line No. | Description *(See Instruction No. 5 for Explanation of Codes)* (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net (Increase) Decrease in Payables and Accrued Expenses | | |
| 52 | Other: | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | *(Total of lines 34 thru 55)* | (1,074,687) | (707,294) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other | | |
| 64 | | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | 0 | 0 |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Dividends on Capital Stock | (12,814,279) | (10,154,920) |
| 81 | Other | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | (Total of lines 70 thru 81) | (12,814,279) | (10,154,920) |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | (Total of lines 22, 57 and 83) | (0) | (336) |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 0 | 336 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of Year | (0) | 0 |

0

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cas Flows, or any account thereof Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

3. Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

4. Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

5. Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

6. Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

None

5.

6.

## NOTES TO FINANCIAL STATEMENTS (Continued)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) ofthe various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.

2. In column (a), list every item in excess of $500,000. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, each less than $500.000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (in dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | Sun R&M Crude | Transportation | $ 1,027,795 |
| 3 | | | |
| 4 | Sun R&M Pa Division | Admin. Fee | $ 276,319 |
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| 48 | | | |
| 49 | | TOTAL | 1,304,114 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Accounts 20, *Investments in Affiliated Companies and 22, Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obligations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ." In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | None | | | |
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| 43 | | | | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## INVESTMENTS IN AFFILIATED COMPANIES

6. If any of the companies included in this schedule are controlled by respondent, give the percent of control in column (d). In case any company listed is controlled other than through actual ownership of securities, give particulars (details) in a footnote. In cases of joint control, give in a footnote names of other parties and particulars (details) of control.

6. If any advances are pledged, give particulars (details) in a footnote.

7. Give particulars (details) of investments made, disposed of, or written down during the year in columns (f), (g) and (h). If the cost of any investment made during the year differs from the book value reported in column (f), explain the matter in a footnote. "Cost" means the consideration given minus accrued interest or dividends included therein. If the consideration given or received for such investments was other than cash, describe the transaction in a footnote.

8. Do note include in this schedule issued securities or assumed by respondent.

| Total Book Value of Investments at End of Year (in dollars) (e) | Book Value of Investments Made During Year (In dollars) (f) | INVESTMENTS DISPOSED OF OR WRITTEN DOWN DURING YEAR (In dollars) | | DIVIDENDS OR INTEREST | | Line No. |
|---|---|---|---|---|---|---|
| | | Book Value (g) | Selling Price (h) | Rate (In percent) (i) | Amount Credited to Income (in dollars) (j) | |
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(Next Page is 211)

## INSTRUCTIONS FOR SCHEDULES 212-213

1. Give an analysis of changes during the year in Account No. 30, Carrier Property, by carrier-property accounts, including investments in system properties.
2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.
3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $250,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount included in or credited to each property account representing such property acquired or disposed of.
4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.
5. Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.
6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 214-215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.
2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.
3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.
4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively of schedule 218. *Amortization* Base *and Reserve. Exclude* amounts included in line 43, Values *Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## CARRIER PROPERTY

| Line No. | Account (a) | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars): Expenditures for New Construction and improvements (c) | Expenditures for Existing Property Purchased or Otherwise Acquired (d) |
|---|---|---|---|---|
| | GATHERING LINES | | | |
| 1 | Land (101) | | | |
| 2 | Right of Way (102) | | | |
| 3 | Line Pipe (103) | | | |
| 4 | Line Pipe Fittings (104) | | | |
| 5 | Pipeline Construction (105) | | | |
| 6 | Buildings (106) | | | |
| 7 | Boilers (107) | | | |
| 8 | Pumping Equipment (108) | | | |
| 9 | Machine Tools and Machinery (109) | | | |
| 10 | Other Station Equipment (110) | | | |
| 11 | Oil Tanks (111) | | | |
| 12 | Delivery Facilities (112) | | | |
| 13 | Communication Systems (113) | | | |
| 14 | Office Furniture and Equipment (114) | | | |
| 15 | Vehicles and Other Work Equipment (115) | | | |
| 16 | Other Property (116) | | | |
| 17 | TOTAL (Lines 1 thru 16) | | | |
| | TRUNK LINES | | | |
| 18 | Land (151) | 779,811 | 0 | |
| 19 | Right of Way (152) | 1,119,133 | 2,008 | |
| 20 | Line Pipe (153) | 25,948,247 | 0 | |
| 21 | Line Pipe Fittings (154) | 1,590,730 | 243,103 | |
| 22 | Pipeline Construction (155) | 31,387,179 | 263,165 | |
| 23 | Buildings (156) | 4,761,019 | 0 | |
| 24 | Boilers (157) | | | |
| 25 | Pumping Equipment (158) | 5,837,902 | 89,120 | |
| 26 | Machine Tools and Machinery (159) | | | |
| 27 | Other Station Equipment (160) | 28,163,391 | 365,229 | |
| 28 | Oil Tanks (161) | 6,313,513 | 66,612 | |
| 29 | Delivery Facilities (162) | 14,454 | 0 | |
| 30 | Communication Systems (163) | 2,696,985 | 0 | |
| 31 | Office Furniture and Equipment (164) | 572,099 | 0 | |
| 32 | Vehicles and Other Work Equipment (165) | 827,574 | 0 | |
| 33 | Other Property (166) | 2,058,953 | 25,806 | |
| 34 | TOTAL (Lines 18 thru 33) | 112,070,989 | 1,055,043 | |
| | GENERAL | | | |
| 35 | Land (171) | | | |
| 36 | Buildings (176) | | | |
| 37 | Machine Tools and Machinery (179) | | | |
| 38 | Communication Systems (183) | | | |
| 39 | Office Furniture and Equipment (184) | | | |
| 40 | Vehicles and Other Work Equipment (185) | | | |
| 41 | Other Property (186) | | | |
| 42 | Construction Work in Progress (187) | 273,106 | 990,447 | - |
| 43 | TOTAL (Lines 35 thru 43) | 273,106 | 990,447 | - |
| 44 | GRAND TOTAL (Lines 17, 34 and 43) | 112,344,095 | 2,045,490 | - |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## CARRIER PROPERTY (Continued)

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | Balance | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c + d - e) (f) | Other Adjustments, Transfers and Clearances (In dollars) (g) | Increase or Decrease During the Year (In dollars) (h) | at End of Year (b+- h) (In dollars) (i) | Line No. |
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 15 |
| | | | | | 16 |
| 0 | 0 | 0 | 0 | 0 | 17 |
| | | | | | |
| 0 | 0 | | 0 | 779,811 | 18 |
| 0 | 2,008 | 1,015 | 3,022 | 1,122,155 | 19 |
| 106,256 | (106,256) | 0 | (106,256) | 25,841,991 | 20 |
| 39,590 | 203,513 | 0 | 203,513 | 1,794,244 | 21 |
| 154,600 | 108,565 | 0 | 108,565 | 31,495,744 | 22 |
| 13,007 | (13,007) | 0 | (13,007) | 4,748,012 | 23 |
| | 0 | | 0 | 0 | 24 |
| 24,458 | 64,662 | | 64,662 | 5,902,563 | 25 |
| | 0 | | 0 | 0 | 26 |
| 85,528 | 279,701 | 0 | 279,701 | 28,443,092 | 27 |
| 0 | 66,612 | 0 | 66,612 | 6,380,125 | 28 |
| 0 | 0 | 0 | 0 | 14,454 | 29 |
| 861,138 | (861,138) | 0 | (861,138) | 1,835,847 | 30 |
| 31,828 | (31,828) | 105,153 | 73,326 | 645,424 | 31 |
| 102,876 | (102,876) | (1,015) | (103,890) | 723,683 | 32 |
| 206,293 | (180,487) | 0 | (180,487) | 1,878,466 | 33 |
| 1,625,573 | (570,530) | 105,153 | (465,377) | 111,605,611 | 34 |
| | | | | | |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |
| | | | | | 40 |
| | | | | | 41 |
| -- | 990,447 | (1,055,991) | (65,544) | 207,562 | 42 |
| -- | 990,447 | (1,055,991) | (65,544) | 207,562 | 43 |
| 1,625,573 | 419,917 | (950,838) | (530,922) | 111,813,173 | 44 |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | (Mo., Da. Yr.)<br>4/17/2000 | Dec. 31, 19 99 |

## DEPRECIATION BASE AND RATES - CARRIER PROPERTY
## (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite/ Component Rates (in Percent) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | | | |
| | DEPRECIABLE CARRIER PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152) | 949,350 | 949,350 | 949,350 | 0.50 |
| 18 | Line Pipe (153) | 23,403,530 | 23,348,565 | 23,367,805 | 0.70 |
| 19 | Line Pipe Fittings (154) | 980,580 | 977,324 | 957,011 | 1.85 |
| 20 | Pipeline Construction (155) | 27,885,736 | 27,953,093 | 27,861,452 | 0.50 |
| 21 | Buildings (156) | 3,970,241 | 3,957,234 | 3,960,486 | 1.40 |
| 22 | Boilers (157) | 0 | | | 0.00 |
| 23 | Pumping Equipment (158) | 4,677,376 | 4,734,353 | 4,735,674 | 1.45 |
| 24 | Machine Tools and Machinery (159) | 0 | | | 0.00 |
| 25 | Other Station Equipment (160) | 18,770,107 | 18,953,791 | 18,844,829 | 1.55 |
| 26 | Oil Tanks (161) | 4,092,045 | 4,133,245 | 4,098,912 | 1.50 |
| 27 | Delivery Facilities (162) | 14,454 | 14,454 | 14,454 | 0.00 |
| 28 | Communication Systems (163) | 2,673,770 | 1,792,001 | 2,021,544 | 10.00 |
| 29 | Office Furniture and Equipment (164) | 531,500 | 604,825 | 607,491 | 6.95 |
| 30 | Vehicles and Other Work Equipment (165) | 813,169 | 723,683 | 773,443 | 20.00 |
| 31 | Other Property (166) | 1,840,812 | 1,660,086 | 1,706,055 | 0.50 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 90,602,669 | 89,802,005 | 89,898,504 | |
| | DEPRECIABLE CARRIER PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | | | |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | | | | |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 127,677 | 127,677 | 127,677 | |
| 42 | Construction Work in Progress (187) | 273,106 | 207,562 | 240,334 | |
| 43 | Values Being Amortized (See Instr 4) | | | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | 400,783 | 335,239 | 368,011 | |
| 45 | TOTAL Investment in Carrier Property (Lines 40 + 44) | 91,003,453 | 90,137,244 | 90,266,515 | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 4/17/2000 | Dec. 31, 19 99 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | DEPRECIATION BASE (In dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (in Percent) (e) |
|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | |
| 1 | Right of Way (102) | | | | |
| 2 | Line Pipe (103) | | | | |
| 3 | Line Pipe Fittings (104) | | | | |
| 4 | Pipeline Construction (105) | | | | |
| 5 | Buildings (106) | | | | |
| 6 | Boilers (107) | | | | |
| 7 | Pumping Equipment (108) | | | | |
| 8 | Machine Tools and Machinery (109) | | | | |
| 9 | Other Station Equipment (110) | | | | |
| 10 | Oil Tanks (111) | | | | |
| 11 | Delivery Facilities (112) | | | | |
| 12 | Communication Systems (113) | | | | |
| 13 | Office Furniture and Equipment (114) | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | |
| 15 | Other Property (116) | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | | | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | |
| 17 | Right of Way (152) | 169,783 | 169,783 | 169,783 | 2.80 |
| 18 | Line Pipe (153) | 2,489,428 | 2,458,767 | 2,461,322 | 2.80 |
| 19 | Line Pipe Fittings (154) | 610,151 | 610,151 | 562,688 | 3.60 |
| 20 | Pipeline Construction (155) | 3,501,443 | 3,503,022 | 3,502,233 | 2.90 |
| 21 | Buildings (156) | 790,778 | 790,778 | 790,778 | 2.75 |
| 22 | Boilers (157) | | | | 0.00 |
| 23 | Pumping Equipment (158) | 1,160,525 | 1,160,525 | 1,160,525 | 3.40 |
| 24 | Machine Tools and Machinery (159) | | | | 0.00 |
| 25 | Other Station Equipment (160) | 9,393,284 | 9,444,330 | 9,429,834 | 3.95 |
| 26 | Oil Tanks (161) | 2,221,468 | 2,246,880 | 2,232,671 | 2.95 |
| 27 | Delivery Facilities (162) | | | | 0.00 |
| 28 | Communication Systems (163) | 78,504 | 78,504 | 78,504 | 10.00 |
| 29 | Office Furniture and Equipment (164) | 40,599 | 40,599 | 40,599 | 4.00 |
| 30 | Vehicles and Other Work Equipment (165) | 14,405 | 0 | 7,118 | 0.00 |
| 31 | Other Property (166) | 218,141 | 218,381 | 218,361 | 6.85 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | 20,688,508 | 20,721,720 | 20,654,416 | |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | |
| 33 | Buildings (176) | | | | |
| 34 | Machine Tools and Machinery (179) | | | | |
| 35 | Communication Systems (183) | | | | |
| 36 | Office Furniture and Equipment (184) | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | |
| 38 | Other Property (186) | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | | | |
| 40 | All Depreciable System Property Accts (Lines 16, 32, 39) | | | | |
| | NONDEPRECIABLE SYSTEM PROPERTY (See Instr. 3) | | | | |
| 41 | Land (101 - 151 - 171) | 652,134 | 652,134 | 652,134 | |
| 42 | TOTAL Investment in System Property (Lines 40 + 41) | 21,340,642 | 21,373,855 | 21,306,551 | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## ACCRUED DEPRECIATION - CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (details of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

| Line No. | Name of System: LONGVIEW-LIMA<br>Account<br>(a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits - Net (In dollars) (e) | Balance at End of Year (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | | | | | |
| 2 | Line Pipe (103) | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | |
| 4 | Pipeline Construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping Equipment (108) | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | |
| 9 | Other Station Equipment (110) | | | | | |
| 10 | Oil Tanks (111) | | | | | |
| 11 | Delivery Facilities (112) | | | | | |
| 12 | Communication Systems (113) | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | |
| 15 | Other Property (116) | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 909,478 | 4,747 | 0 | 1,015 | 915,239 |
| 18 | Line Pipe (153) | 22,124,488 | 163,902 | (75,595) | 0 | 22,212,795 |
| 19 | Line Pipe Fittings (154) | 305,450 | 17,704 | (39,590) | 0 | 283,564 |
| 20 | Pipeline Construction (155) | 23,431,949 | 139,323 | (154,600) | 0 | 23,416,672 |
| 21 | Buildings (156) | 3,391,779 | 55,447 | (13,007) | 0 | 3,434,219 |
| 22 | Boilers (157) | 0 | 0 | 0 | 0 | 0 |
| 23 | Pumping Equipment (158) | 4,116,265 | 68,665 | (24,458) | 0 | 4,160,473 |
| 24 | Machine Tools and Machinery (159) | | | | | 0 |
| 25 | Other Station Equipment (160) | 12,462,491 | 292,098 | (85,528) | 0 | 12,669,061 |
| 26 | Oil Tanks (161) | 3,551,242 | 61,484 | 0 | 0 | 3,612,726 |
| 27 | Delivery Facilities (162) | 21 | 0 | 0 | 0 | 21 |
| 28 | Communication Systems (163) | 2,617,905 | (15,870) | (844,693) | 0 | 1,757,342 |
| 29 | Office Furniture and Equipment (164) | 377,320 | 42,221 | (31,828) | 3,411 | 391,125 |
| 30 | Vehicles and Other Work Equipment (165) | 728,130 | (8,680) | (102,874) | 13,368 | 629,945 |
| 31 | Other Property (166) | 613,933 | 8,529 | (206,164) | 1 | |
| 32 | TOTAL (Lines 17 thru 31) | 74,630,453 | 829,570 | (1,578,336) | 17,795 | 73,899,482 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | |
| 35 | Communication Systems (183) | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 74,630,453 | 829,570 | (1,578,336) | 17,795 | 73,899,482 |

| Name of Respondent | This report is | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

NOTES:
1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of system: MAUMEE

| Line No. | Account<br>Maumee System<br>(a) | Balance at Beginning of Year (In dollars) (b) | Charged to Account No. 540 of U.S. of A. (In dollars) (c) | Net Charge From Retirement of Carrier Property (In dollars) (d) | Other Debits and Credits - Net (In dollars) (e) | Balance at End of Year (In dollars) (f) |
|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | |
| 1 | Right of Way (102) | | | | | |
| 2 | Line Pipe (103) | | | | | |
| 3 | Line Pipe Fittings (104) | | | | | |
| 4 | Pipeline Construction (105) | | | | | |
| 5 | Buildings (106) | | | | | |
| 6 | Boilers (107) | | | | | |
| 7 | Pumping Equipment (108) | | | | | |
| 8 | Machine Tools and Machinery (109) | | | | | |
| 9 | Other Station Equipment (110) | | | | | |
| 10 | Oil Tanks (111) | | | | | |
| 11 | Delivery Facilities (112) | | | | | |
| 12 | Communication Systems (113) | | | | | |
| 13 | Office Furniture and Equipment (114) | | | | | |
| 14 | Vehicles and Other Work Equipment (115) | | | | | |
| 15 | Other Property (116) | | | | | |
| 16 | TOTAL (Lines 1 thru 15) | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | |
| 17 | Right of Way (152) | 75,070 | 4,754 | 0 | 0 | 79,824 |
| 18 | Line Pipe (153) | 1,482,082 | 68,917 | (30,661) | 0 | 1,520,338 |
| 19 | Line Pipe Fittings (154) | 412,132 | 21,965 | 0 | 0 | 434,097 |
| 20 | Pipeline Construction (155) | 2,033,254 | 101,565 | 0 | 0 | 2,134,819 |
| 21 | Buildings (156) | 435,765 | 21,746 | 0 | 0 | 457,511 |
| 22 | Boilers (157) | | | | | 0 |
| 23 | Pumping Equipment (158) | 805,144 | 39,458 | 0 | 0 | 844,602 |
| 24 | Machine Tools and Machinery (159) | | | | | 0 |
| 25 | Other Station Equipment (160) | 4,934,919 | 372,476 | 0 | 0 | 5,307,395 |
| 26 | Oil Tanks (161) | 1,282,471 | 65,842 | 0 | 0 | 1,348,313 |
| 27 | Delivery Facilities (162) | | | | | 0 |
| 28 | Communication Systems (163) | 68,092 | 7,850 | 0 | 0 | 75,943 |
| 29 | Office Furniture and Equipment (164) | 21,713 | 1,624 | 0 | 0 | 23,336 |
| 30 | Vehicles and Other Work Equipment (165) | 14,405 | 0 | 0 | (14,405) | 0 |
| 31 | Other Property (166) | 95,623 | 14,958 | 0 | (1) | 110,580 |
| 32 | TOTAL (Lines 17 thru 31) | 11,660,669 | 721,155 | (30,661) | (14,406) | 12,336,757 |
| | GENERAL | | | | | |
| 33 | Buildings (176) | | | | | |
| 34 | Machine Tools and Machinery (179) | | | | | |
| 35 | Communication Systems (183) | | | | | |
| 36 | Office Furniture and Equipment (184) | | | | | |
| 37 | Vehicles and Other Work Equipment (185) | | | | | |
| 38 | Other Property (186) | | | | | |
| 39 | TOTAL (Lines 33 thru 38) | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | 11,660,669 | 721,155 | (30,661) | (14,406) | 12,336,757 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 1999 |

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.

2. Enter in columns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32, *Accrued Amortization — Carrier Property*.

3. The information requested for columns (b) thru (i) may be shown by projects, or for totals only.

4. If reporting by project, briefly describe in a

| Line No. | Items (a) | BASE (540) Balance at Beginning of Year (In dollars) (b) | Debits During Year (In dollars) (c) | Credits During Year (In dollars) (d) | Balance at End of Year (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | None | | | | |
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| 47 | TOTAL | | | | |

| Name of Respondent | This Report is: | Date of Report (Mo. Da. Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 1999 |

## AMORTIZATION BASE AND RESERVE (Continued)

footnote each project amounting to $100,000 or more. Reference the kind of property reported; do not include location. Items less than $100,000 may be combined in a single entry titled *Minor Items, Each Less Than $100,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account No. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| RESERVE (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (In dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
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| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## NONCARRIER PROPERTY

1. Give particulars (details) of all investments of the respondent in physical property includable in Account No. 34; Noncarrier Property, in the U. S. of A. In column (a), when describing the property, give the location and other identification with a reasonable amount of detail.
2. Report each item amounting to $100,000 or more. Items less than $250,000 may be combined in a single entry titled "Minor items, each less than $250,000."
3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included in Account No. 34 (b) | Book Cost at End of Year (in dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | 78,786 | |
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| 45 | | | | |
| 46 | | TOTAL | 78,786 | |

| Name of Respondent | This report is: | Date of Report (Mo., Da., Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, Other Deferred Charges, at the end of the year, showing in detail each item or subaccount to $250,000 or more. Items less than $250,000 may be combined in a single entry designated Minor Items, Each Less Than $250,000. In case the type of any item is not fully disclosed by the entries in the columns below, explain in a footnote.

| Line No. | Descriptions and Type of Items; Names of Debtor (or Class of Debtors), If Any (a) | Amount at End of Year (In dollars) (b) |
|---|---|---|
| 1 | | |
| 2 | 044-xxx AFE's o be billed to other parties | $ 88,282 |
| 3 | | |
| 4 | Other Items each less than $250,000 | $ (16,677) |
| 5 | | |
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| 49 | | |
| 50 | TOTAL | 71,605 |

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(Next Page is 225)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) ofthe various affiliated company creditors and a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $250,000.
3. For creditors whose balances were less than $250,000, a single entry may be made under a caption "Minor accounts, Each Less than $250,000."

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (in dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | Minor accounts each less than $250,000 | | 111,606 |
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| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 111,606 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, Long-term Debt Payable Within One Year and No 60, Long-Term Debt Payable After One Year.

2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.

3. In case obligations of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.

4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (in dollars) In Treasury (d) | Sinking, Other Funds (e) | Pledged as Collateral (f) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
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| 3 | | | | | | |
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| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
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| 25 | | | | | | |
| 26 | | | | | | |
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| 28 | | | | | | |
| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 35 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 40 | TOTAL for nonnegotiable debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL (lines 11, 17, 21, 30 and 40) | | | | | |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## LONG-TERM DEBT (continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (in dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dollars) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) | Amount of Interest Paid During Year (In dollars) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acct. 57) (g) | Payable After 1-Yr. (Acct. 60) (h) | Rate Per Annum (In percent) (i) | Dates Due (j) | (k) | (l) | (m) | |
| | | | | | | | 1 |
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| | 0 | | | 0 | 0 | 0 | 30 |
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| | 0 | | | 0 | 0 | 0 | 41 |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | (Mo., Da. Yr.)<br>04/17/2000 | Dec. 31, 19 99 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. Listed in column (a) are the current and noncurrent deferred income tax accounts
2. Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between taxable income and pretax accounting income. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, Other, including State and other taxes deferred if computed separately Minor items each less than $100,000 may be combined in a single entry under Other
3 Report in column (c) for the current deferred tax category the net *change in Account Nos 19 5, Deferred Income tax Charges and 59, Deferred Income Tax Credits and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, Accumulated Deferred Income Tax Charges and 64, Accumulated Deferred Income Tax Credits for the timing differences originating and* reversing in the current year.
4 The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes, and Account No. 696, Provision for Deferred Taxes - Extraordinary Items, for the current reporting year.*
5 Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carry-back. Explain the adjustments in the space at the end of this schedule.
6. Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c) and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

| Line No. | Particulars (Details)<br>(a) | Beginning of Year Balance (in dollars)<br>(b) | Net Credits (Charges) for Current Year (in dollars)<br>(c) | Amount of Adjustments (in dollars)<br>(d) | End of Year Balance (b+-c+-d) (in dollars)<br>(e) |
|---|---|---|---|---|---|
| 1 | Current Deferred Income Tax Charges/Credits: | | | | |
| 2 | Accelerated Depreciation | | | | 0 |
| 3 | Employee Benefits | | | | 0 |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Other (specify) | | | | |
| 7 | Other | | | | 0 |
| 8 | | | | | |
| 9 | | | | | |
| 10 | TOTALS | 0 | 0 | | 0 |
| 11 | Noncurrent Accumulated Deferred Income Tax Charges/Credits: | | | | |
| 12 | AMT | 0 | | | 0 |
| 13 | Accumulated Depreciation | 7,333,120 | (314,552) | | 7,018,568 |
| 14 | Deferred State Taxes | (571,969) | | | (571,969) |
| 15 | Non-Deductible Reserves | (30,150) | | | (30,150) |
| 16 | Other (specify) | | | | |
| 17 | Pension Costs | 236,672 | | | 236,672 |
| 18 | Misc | (702,648) | 134,792 | | (567,856) |
| 19 | | | | | |
| 20 | TOTALS | 6,265,025 | (179,760) | | 6,085,265 |

| Name of Respondent | This report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | (Mo., Da. Yr.)<br>04/17/2000 | Dec. 31, 19 99 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## CAPITAL STOCK (Account 70)

1 Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized By Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | Common | | | |
| 3 | | | | |
| 4 | Class A | 1,000 | 10 | |
| 5 | | | | |
| 6 | Class B | 59,000 | 10 | |
| 7 | | | | |
| 8 | | | | |
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| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## CAPITAL STOCK (Account 70) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS TREASURY STOCK (Account 76) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Amount (h) | Shares (i) | Amount (j) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| 1,000 | 10,000 | | | | | 4 |
| | | | | | | 5 |
| 12,088 | 120,880 | | | | | 6 |
| | | | | | | 7 |
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| | 130,880 | | | | | 41 |
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| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give Particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo., Da. Yr) (b) | Purpose of the issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | | | | | |
| 2 | None | | | | |
| 3 | | | | | |
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| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## CAPITAL STOCK CHANGES DURING THE YEAR (continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand

| STOCKS ISSUED DURING YEAR (continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue (In dollars) (f) | Net Total Discounts Or Premiums (Exclude entries in column (h); enter premiums in parentheses) (In dollars) (g) | Expense of Issuing Capital Stock (In dollars) (h) | Number of Shares (i) | Purchase Price (In dollars) (j) | Remarks (k) | Line No |
| | | | | | | 1 |
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| Name of Respondent | This report is: | Date of Report (Mo., Da, Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 0 |
| 2 | Additions During the Year (Describe): | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | 0 |
| 12 | Deductions During the Year (Describe): | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
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| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | 0 |
| 24 | Balance at End of Year (TOTAL Lines 1 and 11 less 23) | | 0 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 200 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Accounts Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c) (c) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) | | | |
| 2 | Trunk revenues (210) | 44,941,726 | | 44,941,726 |
| 3 | Delivery revenues (220) | 4,967 | | 4,967 |
| 4 | Allowance of oil revenue (230) | 353,841 | | 353,841 |
| 5 | Storage and demurrage revenue (240) | 83,493 | | 83,493 |
| 6 | Rental revenue (250) | 35,644 | | 35,644 |
| 7 | Incidental revenue (260) | | | 0 |
| 8 | TOTAL | 45,419,671 | 0 | 45,419,671 |

Footnote:

| | Interstate | Intrastate | Total |
|---|---|---|---|
| 210 | $44,859,849 | $81,877 | $44,941,726 |
| 220 | 0 | 4,967 | 4,967 |
| | $44,859,849 | $86,844 | $44,946,693 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## OPERATING EXPENSE ACCOUNTS (Continued)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (f) | Trunk (g) | Delivery (h) | Total (f + g + h) (i) |
|---|---|---|---|---|---|
| | **OPERATIONS** | | | | |
| 1 | Salaries and Wages (300) | | 780,170 | | 780,170 |
| 2 | Supplies and Expenses (310) | | 463,165 | | 463,165 |
| 3 | Outside Services (320) | | 1,040,557 | | 1,040,557 |
| 4 | Operating Fuel and Power (330) | | 11,788,525 | | 11,788,525 |
| 5 | Oil Losses and Shortages (340) | | 233,535 | | 233,535 |
| 6 | TOTAL Operations Expenses | | 14,305,952 | | 14,305,952 |
| | **MAINTENANCE** | | | | |
| 7 | Salaries and Wages (400) | | 1,730,715 | | 1,730,715 |
| 8 | Supplies and Expenses (410) | | 725,409 | | 725,409 |
| 9 | Outside Services (420) | | 4,146,021 | | 4,146,021 |
| 10 | Maintenance Materials (430) | | 1,328,247 | | 1,328,247 |
| 11 | TOTAL Maintenance Expenses | | 7,930,392 | | 7,930,392 |
| | **GENERAL** | | | | |
| 12 | Salaries and Wages (500) | | 272,448 | | 272,448 |
| 13 | Supplies and Expenses (510) | | (8,816) | | (8,816) |
| 14 | Outside Services (520) | | 1,263,861 | | 1,263,861 |
| 15 | Rentals (530) | | 37,435 | | 37,435 |
| 16 | Depreciation and Amortization (540) | | 1,550,725 | | 1,550,725 |
| 17 | Pensions and Benefits (550) | | 833,488 | | 833,488 |
| 18 | Insurance (560) | | (137,232) | | (137,232) |
| 19 | Casualty and Other Losses (570) | | 100,610 | | 100,610 |
| 20 | Pipeline Taxes (580) | | 1,712,722 | | 1,712,722 |
| 21 | TOTAL General Expenses | | 5,625,240 | | 5,625,240 |
| 22 | GRAND TOTALS | | 27,861,584 | | 27,861,584 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (In dollars) | | | |
|---|---|---|---|---|---|
| | | Gathering (f) | Trunk (g) | Delivery (h) | Total (f + g + h) (i) |
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | | | 0 |
| 2 | Supplies and Expenses (310) | | | | 0 |
| 3 | Outside Services (320) | | | | 0 |
| 4 | Operating Fuel and Power (330) | | | | 0 |
| 5 | Oil Losses and Shortages (340) | | | | 0 |
| 6 | TOTAL Operations Expenses | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | | | 0 |
| 8 | Supplies and Expenses (410) | | | | 0 |
| 9 | Outside Services (420) | | | | 0 |
| 10 | Maintenance Materials (430) | | | | 0 |
| 11 | TOTAL Maintenance Expenses | 0 | 0 | 0 | 0 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | | | 0 |
| 13 | Supplies and Expenses (510) | | | | 0 |
| 14 | Outside Services (520) | | | | 0 |
| 15 | Rentals (530) | | | | 0 |
| 16 | Depreciation and Amortization (540) | | | | 0 |
| 17 | Pensions and Benefits (550) | | | | 0 |
| 18 | Insurance (560) | | | | 0 |
| 19 | Casualty and Other Losses (570) | | | | 0 |
| 20 | Pipeline Taxes (580) | | | | 0 |
| 21 | TOTAL General Expenses | 0 | 0 | 0 | 0 |
| 22 | GRAND TOTALS | 0 | 0 | 0 | 0 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | TOTAL (In dollars) Gathering (b + f) (j) | Trunk (c + g) (k) | Delivery (d + h) (l) | Total (e + i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 780,170 | 0 | 780,170 |
| 2 | Supplies and Expenses (310) | 0 | 463,165 | 0 | 463,165 |
| 3 | Outside Services (320) | 0 | 1,040,557 | 0 | 1,040,557 |
| 4 | Operating Fuel and Power (330) | 0 | 11,788,525 | 0 | 11,788,525 |
| 5 | Oil Losses and Shortages (340) | 0 | 233,535 | 0 | 233,535 |
| 6 | TOTAL Operations Expenses | 0 | 14,305,952 | 0 | 14,305,952 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 1,730,715 | 0 | 1,730,715 |
| 8 | Supplies and Expenses (410) | 0 | 725,409 | 0 | 725,409 |
| 9 | Outside Services (420) | 0 | 4,146,021 | 0 | 4,146,021 |
| 10 | Maintenance Materials (430) | 0 | 1,328,247 | 0 | 1,328,247 |
| 11 | TOTAL Maintenance Expenses | 0 | 7,930,392 | 0 | 7,930,392 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 272,448 | 0 | 272,448 |
| 13 | Supplies and Expenses (510) | 0 | (8,816) | 0 | (8,816) |
| 14 | Outside Services (520) | 0 | 1,263,861 | 0 | 1,263,861 |
| 15 | Rentals (530) | 0 | 37,435 | 0 | 37,435 |
| 16 | Depreciation and Amortization (540) | 0 | 1,550,725 | 0 | 1,550,725 |
| 17 | Pensions and Benefits (550) | 0 | 833,488 | 0 | 833,488 |
| 18 | Insurance (560) | 0 | (137,232) | 0 | (137,232) |
| 19 | Casualty and Other Losses (570) | 0 | 100,610 | 0 | 100,610 |
| 20 | Pipeline Taxes (580) | 0 | 1,712,722 | 0 | 1,712,722 |
| 21 | TOTAL General Expenses | 0 | 5,625,240 | 0 | 5,625,240 |
| 22 | GRAND TOTALS | 0 | 27,861,584 | 0 | 27,861,584 |

| Name of Respondent | This report is: | | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] | An Original | 04/17/2000 | Dec. 31, 19 99 |
| | (2) [ ] | A Resubmission | | |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | |
| 5 | California | | 35 | Ohio | 794,405 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | | 38 | Pennsylvania | |
| 9 | Florida | | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | |
| 13 | Illinois | | 43 | Texas | |
| 14 | Indiana | | 44 | Utah | |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | | 46 | Virginia | |
| 17 | Kentucky | 143,309 | 47 | Washington | |
| 18 | Louisiana | 303,000 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | | 52 | Other (Specify) | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 472,008 | 54 | | |
| 25 | Missouri | | 55 | | |
| 26 | Montana | | 56 | | |
| 27 | Nebraska | | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL - State, Local and Other Taxes | 1,712,722 |
| 30 | New Jersey | | | | |

### B. U. S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | |
| 62 | Unemployment Insurance | |
| 63 | Other U. S. Taxes (Specify, Except Income Taxes) | |
| 64 | Environmental Tax | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL - U. S. Government Taxes | 0 |
| 71 | GRAND TOTAL (Account No. 580) | 1,712,722 |

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(Next Page is 335)

| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, Income from Non-carrier Property, in the U.S. of A.

2. If the income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In dollars) (b) | Total Expenses (In dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | None | | |
| 3 | | | |
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| 43 | | | |
| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | TOTAL | 0 | 0 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## INTEREST AND DIVIDEND INCOME

Give a detained analysis of amounts credited to Account No. 630, Interest and Dividend Income, classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (in dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies | | |
| 2 | *(Transcribe from Schedules 202-203)* | | |
| 3 | Income from Other Securities Investments | | |
| 4 | Income from Temporary Cash Investments | | |
| 5 | Other Credits (Specify) | | |
| 6 | Interest on Accounts Receivable | | |
| 7 | Miscellaneous | | 68,452 |
| 8 | | | |
| 9 | | | |
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| 47 | | | |
| 48 | | | |
| 49 | | | |
| 50 | TOTAL | 0 | 68,452 |

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detained analysis of the items in Accounts 640, *Miscellaneous Income; 660, Miscellaneous Income Charges; 680, Extraordinary Items; 695, Income Taxes on Extraordinary Items,' 710, Other Credits to Retained Income; and 720, Other Debits to Retained Income, for the year. (The classifications* should be made in accordance with the U. S. of A.)

2. For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (In dollars) (c) | Credits (In dollars) (d) |
|---|---|---|---|---|
| 1 | | | | |
| 2 | | | | |
| 3 | 640 | Misc Items each less than $100,000 | | 13,682 |
| 4 | | | | |
| 5 | | | | |
| 6 | 660 | Misc Items each less than $100,000 | | 0 |
| 7 | | | | |
| 8 | 680 | | | |
| 9 | | | | |
| 10 | 695 | | | |
| 11 | | | | |
| 12 | 710 | | | |
| 13 | | | | |
| 14 | 720 | | | |
| 15 | | | | |
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| 47 | | | | |
| 48 | | | | |
| 49 | | total | 0 | 13,682 |

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(Next Page is 351)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $100,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services: payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient | Nature of Service | Amount of Payment (In dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | Sun Pipeline Company | Financial Accounting, Legal and other Admin Services | 1,165,176 |
| 3 | | | |
| 4 | | | |
| 5 | | | |
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| 36 | | | |
| 37 | | | |
| 38 | | | |
| 40 | TOTAL | | 1,165,176 |

| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## STATISTICS OF OPERATIONS

1. Give particulars (detailes) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e. no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distilate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c. - Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils orginiated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c)

4 Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED On Gathering Lines (c) | ORIGINATED On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | | | | |
| 2 | See Attached page 600a-601a | | | |
| 3 | | | | |
| 4 | | | | |
| 5 | | | | |
| 6 | | | | |
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| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | | | | |
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| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | | | |
| 32 | GRAND TOTAL | | | |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) [ ] Crude Oil _____

(2) [ ] Products _____

**Mid-Valley Pipe Line Co** | **Date of Report** | **Year of Report**

**Statistics of Operations** | **28-Mar-00** | **Dec. 31, 1999**

F6600

| State of Origin | Receipts | | | | Deliveries | | | |
|---|---|---|---|---|---|---|---|---|
| | From Connecting Carriers | Originated On Gathering Lines | Originated On Trunk Lines | Total Received | To Connecting Carriers | Terminated On Gathering Lines | Terminated On Trunk Lines | Total Delivered |
| **Crude Oil** | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Texas | 57,255,721 | | 17,079,221 | 74,334,942 | 57,743,429 | | 16,710,878 | 74,454,307 |
| Louisiana | 1,588,398 | | 1,862,986 | 3,451,384 | 2,518,540 | | 579,945 | 3,098,485 |
| Mississippi | 0 | | 1,196,530 | 1,196,530 | 1,091,531 | | 283,472 | 1,375,003 |
| Ohio | 34,930,179 | | | 34,930,179 | | | 35,180,227 | 35,180,227 |
| | | | | | | | | |
| | | | | | | | | |
| **Products** | | | | | | | | |
| | | | | | | | | |
| Ohio | | | | | | | | |
| F/Stocks | 1,796,377 | | | 1,796,377 | | | 1,796,702 | 1,796,702 |
| 29119 | | | | | | | | |
| | | | | | | | | |
| Total | 95,570,675 | 0 | 20,138,737 | 115,709,412 | 61,353,500 | 0 | 54,551,224 | 115,904,724 |

Total Number of Barrel-Miles (Trunk Lines Only)

(1) Crude Oil 63,489,508,628

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 115,904,724

| Name of Respondent | This report is: | Date of Report Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## STATISTICS OF OPERATIONS (continued)

gathering lines, and in column (h) all oils delivered out of respondent's syst except deliveries shown under columns (f) and (g). Entries in column (i) sh be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segme line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would b recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total - to be reported on line 33(a)(1) | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received into System (b + c + d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f + g+ h) (i) | Line No. |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) [ ] Crude Oil _____

(2) [ ] Products _____

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline oeprated to the nearest whole miles adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.

3. Report under (a) Lines wholly owned and operated by respondent, include wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b) total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State | TERMINI | | OPERATED AT END OF YEAR | | | |
|---|---|---|---|---|---|---|---|
| | | | | GATHERING LINES | | TRUNK LINES FOR CRUDE OIL | |
| | | From- | To- | Miles | Size of Line (in inches) | Miles | Size of Line (in inches) |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | | | | | | | |
| 2 | See attached page 602a | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
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| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
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| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
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| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

MID-VALLEY PIPE LINE COMPANY
MILES OF PIPELINE OPERATED AT CLOSE OF YEAR
OWNED AND OPERATED BY RESPONDENT
CRUDE LINES
12/31/1999

| STATE AND FIELD | COUNTY | FROM | TO | OPERATING AT CLOSE 1999 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE | CHANGES DURING 1999 INCREASES | DECREASES | OPERATING AT CLOSE OF 1998 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE |
|---|---|---|---|---|---|---|---|---|---|
| Longview Lima | | | | | | | | | |
| TEXAS | | LONGVIEW,TX | LA.STATE LINE | 48.000 | 20" | | | 48.000 | 20" |
| LOUISIANA | | LA.STATE LINE | MS.STATE LINE | 178.000 | 20" | | | 178.000 | 20" |
| MISSISSIPPI | | MS.STATE LINE | MAYERSVILLE, MS | 2.000 | 20" | | | 2.000 | 20" |
| MISSISSIPPI | | MAYERSVILLE | TN.STATE LINE | 188.000 | 22" | | | 188.000 | 22" |
| TENNESSEE | | TN.STATE LINE | KY.STATE LINE | 154.000 | 22" | | | 154.000 | 22" |
| KENTUCKY | | KY.STATE LINE | HEBRON, KY | 223.000 | 22" | | | 223.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 4.000 | 20" | | | 4.000 | 20" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 22" | | | 0.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 26" | | | 0.000 | 26" |
| OHIO | | OH.STATE LINE | LIMA, OH | 116.000 | 20" | | | 116.000 | 20" |
| OHIO | | CLEVES JCT | CLEVES, OH | 0.000 | 12" | | | 0.000 | 12" |
| ARKANSAS | | STEPHENS, AR | MAGNOLIA, AR | 12.000 | 6" | | | 12.000 | 6" |
| ARKANSAS | | MAGNOLIA, AR | LA.STATE LINE | 15.000 | 8" | | | 15.000 | 8" |
| LOUISIANA | | LA.STATE LINE | HAYNESVILLE, LA | 5.000 | 8" | | | 5.000 | 8" |
| LOUISIANA | | HAYNESV., LA | HAYNESV. JCT LA | 3.000 | 8" | | | 3.000 | 8" |
| LOUISIANA | | DELHI, LA | MISS.RIVER | 44.000 | 12" | | | 44.000 | 12" |
| TOTAL LONGVIEW LIMA | | | | 992.000 | | 0.000 | 0.000 | 992.000 | |
| MAUMEE SYSTEM | | | | | | | | | |
| OHIO | | LIMA, OH | MI.STATE LINE | 88.000 | 22" | | | 88.000 | 22" |
| MICHIGAN | | MI.STATE LINE | SAMARIA, MI | 7.000 | 22" | | | 7.000 | 22" |
| TOTAL MAUMEE SYSTEM | | | | 95.000 | | 0.000 | 0.000 | 95.000 | |
| TOTAL MID-VALLEY SYSTEM | | | | 1087.000 | | 0.000 | 0.000 | 1087.000 | |



40miles

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc.

5. Report under (c). A respondent operating lines not owned by it, but leased form others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

| OPER. AT YEAR END | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES | | INCREASES | | | DECREASES | | | |
| FOR PRODUCTS | | | TRUNK LINES | | | TRUNK LINES | | |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | Line No. |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
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| | | | | | | | | 13 |
| | | | | | | | | 14 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 15 |
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| | | | | | | | | 27 |
| | | | | | | | | 28 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 29 |
| | | | | | | | | 30 |
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| | | | | | | | | 41 |

| Name of Respondent | This Report is: | Date of Report (Mo. Da. Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 1999 |

## FOOTNOTE DATA

| Page No. (a) | Line No. (b) | Column No. (c) | Comments (d) |
|---|---|---|---|
| | | | Mid-Valley Pipeline Company accrues environmental remediation costs for work at identified sites where an assessment has indicated that cleanup costs are reasonably estimable. Such accruals are based on currently available facts, estimated timing, if remedial actions and related inflation assumptions, existing technology and presently enacted laws and regulations. |

BLANK PAGE

(Next Page is 700)

| Name of Respondent | This report is: | Date of Report (Mo., Da. Yr.) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) [x] An Original<br>(2) [ ] A Resubmission | 04/17/2000 | Dec. 31, 19 99 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.

2. For item No 1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calendar years. The total cost of service value shall be computed on a total company basis consistent with the Commission's Opinion No. 154-B et al. methodology.

3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, Line 1 columns (b) and (c).

4. For item No. 3, enter on Line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

5. For item No. 4, enter on Line 4, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

6. If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such ichanges in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 42,900,000 | 46,498,000 |
| 2 | Operating Revenues - Actual | 45,419,671 | 51,634,000 |
| | | Current Year Number (b) | Previous Year Number (c) |
| 3 | Throughput in Barrels | 115,904,724 | 137,735,736 |
| 4 | Throughput in Barrel - Miles | 63,489,508,628 | 61,130,743,748 |

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**Sun Pipe Line Company**
Ten Penn Center
1801 Market Street
Philadelphia PA 19103-1699

May 16, 2000

Public Utilities Commission of Ohio
Attn: Fiscal Division
180 East Broad Street
Columbus, OH 43215

Dear Sirs:

Enclosed are copies of Sun Pipe Line Company's and Mid-Valley Pipeline Company's 1999 Federal Energy Regulatory Commission's Form 6.

Very truly yours,

Edmond J. Enderle
Assistant Treasurer

Enclosures (2)

MVSPL1

RECEIVED

APR 24 1997

PUCO FISCAL

# ANNUAL REPORT

## INTRASTATE GROSS EARNINGS

OF

MID-VALLEY PIPELINE COMPANY

Name

1801 MARKET STREET, PHILADELPHIA, PA. 19103-1699 215 977-3510

Address Phone No.

TO

## The Public Utilities Commission of Ohio

FOR THE YEAR ENDING DECEMBER 31

19 96

# NOTE

This Form of Annual Report should be filled out in triplicate and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio. The respondent should retain one copy for its files for reference in case correspondence with regard to such report becomes necessary.

In the itemized statement on the opposite page, cents should be omitted.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.10 Ohio Revised Code

4905.14 Ohio Revised Code

4905.56 Ohio Revised Code

4905.99 Ohio Revised Code

ITEMIZED STATEMENT OF INTRASTATE GROSS EARNINGS WITH OHIO
FOR THE YEAR ENDING DECEMBER 31, 1996.
(For the uses and purposes designated in Section 4905.10 of the Revised Code of Ohio).

| | ITEM | AMOUNT (Dollars) | |
|---|---|---|---|
| 1. | PIPELINE TARIFFS | 52 | 217.00 |
| 2. | TERMINALINGS | 3 | 602.00 |
| 3. | | | |
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| 27. | | | |
| 28. | | | |
| 29. | | | |
| 30. | | | |
| | Total. | 55 | 819.00 |

# OATH

State of PENNSYLVANIA
County of PHILADELPHIA } ss:

WE, THE UNDERSIGNED RICHARD G. TAYLOR, President,
and EDWARD R. SATCHELL, Controller
of MID-VALLEY PIPELINE COMPANY
(Full name of respondent)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

Richard G. Taylor
President,
(Or other Chief Officer.)

Edward R. Satchell
(Officer in charge of Accounts.)

Subscribed and Sworn to before me
this 17th day of APRIL 1997

Dorothy J. Poland

NOTARIAL SEAL
DOROTHY J. POLAND, Notary Public
City of Philadelphia, Phila. County
My Commission Expires Sept. 22, 1998

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

| | |
|---|---|
| DUANE KOSCHMEDER | ASSISTANT TREASURER |
| Name | Title |
| 1801 Market Street | Philadelphia, PA 19103 |
| Address | |
| 215 977-3510 | |
| Phone Number (Including Area Code) | |

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

| | |
|---|---|
| EDWARD R. SATCHELL | CONTROLLER |
| Name | Title |
| 1801 Market Street | Philadelphia, PA 19103 |
| Address | |
| 215 977-3504 | |
| Phone Number (Including Area Code) | |

**Name and Address of the President**

| | |
|---|---|
| RICHARD G. TAYLOR | PRESIDENT |
| Name | President |
| 1801 Market Street | Philadelphia, PA 19103 |
| Address | |
| 215 246-8393 | |

Check appropriate box:

☒ Original signed form

☐ Conformed copy

Form Approved
OMB No. 1902–0022
(Expires 12/31/98)

RECEIVED

APR 24 1997

PUCO FISCAL

# FERC FORM NO. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| Mid-Valley Pipe Line Company | Dec. 31, 1996 |

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 6

## GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.

II. Who Must Submit

Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues exceeding $350,000 in each of the three immediately preceding calendar years, must submit this form.

III. What and Where to Submit

(a) Submit an original and three (3) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A–21
Washington, DC 20426

Retain one copy of this report for your files.

(b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

(c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A–1 ED–12.2
Washington, DC 20426
(202) 208–2356

IV. When to Submit

Submit this report form on or before March 31st of the year following the year covered by this report.

V. The public reporting burden for this collection of information is estimated to average 129 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED–12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. (  )

VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 7A–01
Washington, DC 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ × 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ × 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation — A corporation which maintains an organization for operating property or administering its financial affairs.

2. Actually Issued — For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.

3. Actually Outstanding — For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.

4. Affiliated Companies — The situation where one company directly or indirectly controls the other, or where they are subject to a common control.

5. Carrier — A common carrier by pipeline subject to the Interstate Commerce Act.

6. Commission — Means the Federal Energy Regulatory Commission.

7. Control (including the terms "controlling," "controlled by," and "under common control with") — (a) The possession, dirrectly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts. associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
   (b) For the purposes of this report, the following are to be considered forms of control:
      (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
      (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
      (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
      (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
   (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company

8. Crude Oil — Oil in its natural state, not altered, refined. or prepared for use by any process.

9. Inactive Corporation — A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.

10. Nominally Issued — For the purposes of this report. capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.

11. Nominally Outstanding — For the purposes of this report. those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.

12. Products — Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.

## EXCERPTS FROM THE LAW

### Interstate Commerce Act, Part I

Section 20.

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, * * * (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, * * * specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, * * * as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, * * * in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

## GENERAL PENALTIES

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, * * * or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: * * *

(7)(c) Any carrier or lessor, * * * or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

# FERC FORM NO. 6:
# ANNUAL REPORT OF OIL PIPELINE COMPANIES

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>Mid-Valley Pipe Line Company | | 02 Year of Report<br>Dec. 31, 1996 |
| 03 Previous Name and Date of Change *(If name changed during year)* | | |
| 04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)*<br>1801 Market Street, Philadelphia, PA 19103 | | |
| 05 Name of Contact Person<br>Ed Satchell | 06 Title of Contact Person<br>Financial Manager | |
| 07 Address of Contact Person *(Street, City, State, Zip Code)* | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>(215) 977-3504 | 09 This Report Is<br>(1) ☒ An Original<br>(2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)*<br>March 19, 1997 |

**VERIFICATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| | |
|---|---|
| 01 Name<br>Ed Satchell | 02 Title<br>Financial Manager |
| 03 Signature<br>Ed Satchell | 04 Date Signed *(Mo, Da, Yr)*<br>3-21-97 |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LIST OF SCHEDULES

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none." "not applicable," or "NA."


| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS | | | |
| General Information | 101 | REV 12–95 | |
| Control Over Respondent | 102 | REV 12–95 | |
| Companies Controlled by Respondent | 103 | NEW 12–95 | |
| Principal General Officers | 104 | ED 12–91 | |
| Directors | 105 | REV 12–95 | |
| Important Changes During the Year | 108–109 | REV 12–95 | |
| Comparative Balance Sheet Statement | 110–113 | REV 12–95 | |
| Income Statement | 114 | REV 12–95 | |
| Appropriated Retained Income | 118 | REV 12–95 | |
| Unappropriated Retained Income Statement | 119 | REV 12–95 | |
| Dividend Appropriations of Retained Income | 119 | REV 12–95 | |
| Statement of Cash Flows | 120–121 | REV 12–95 | |
| Notes to Financial Statements | 122–123 | REV 12–95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts) | | | |
| Receivable From Affiliated Companies | 200 | REV 12–95 | |
| General Instructions Concerning Schedules 202 thru 205 | 201 | REV 12–95 | |
| Investments in Affiliated Companies | 202–203 | ED 12–91 | |
| Investments in Common Stocks of Affiliated Companies | 204–205 | ED 12–86 | None |
| Companies Controlled Directly by Respondent Other Than Through Title of Securities | 204–205 | ED 12-86 | None |
| Instructions for Schedules 212 Thru 214 | 211 | REV 12–95 | |
| Carrier Property | 212–213 | REV 12–95 | |
| Depreciation Base and Rates—Carrier Property | 214 | ED 12–91 | |
| Depreciation Base and Rates—System Property | 215 | ED 12–91 | |
| Accrued Depreciation—Carrier Property | 216 | ED 12–91 | |
| Accrued Depreciation—System Property | 217 | ED 12–91 | |
| Amortization Base and Reserve | 218–219 | REV 12–95 | |
| Noncarrier Property | 220 | REV 12–95 | |
| Other Deferred Charges | 221 | REV 12–95 | |
| BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) | | | |
| Payables to Affiliated Companies | 225 | REV 12–95 | |
| Long Term Debt | 226–227 | ED 12–91 | |
| Analysis of Federal Income and Other Taxes Deferred | 230–231 | REV 12–95 | |
| Capital Stock | 250–251 | REV 12–95 | |
| Capital Stock Changes During the Year | 252–253 | ED 12–91 | |
| Additional Paid-in Capital | 254 | ED 12–87 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

LIST OF SCHEDULES (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| INCOME ACCOUNT SUPPORTING SCHEDULES | | | |
| Operating Revenue Accounts | 301 | Revised 12–87 | |
| Operating Expense Accounts | 302–304 | REV 12–95 | |
| Pipeline Taxes | 305 | ED 12–87 | |
| Income from Noncarrier Property | 335 | ED 12–91 | |
| Interest and Dividend Income | 336 | REV 12–95 | |
| Miscellaneous Items in Income and Retained Income Accounts for the Year | 337 | REV 12–95 | |
| Payments for Services Rendered by Other Than Employees | 351 | REV 12–95 | |
| PLANT STATISTICAL DATA | | | |
| Statistics of Operations | 600–601 | ED 12–91 | |
| Miles of Pipeline Operated at End of Year | 602–603 | ED 12–91 | |
| Footnotes | 604 | ED 12–91 | |
| Annual Cost of Service Based Analysis Schedule | 700 | NEW 12–95 | |
| Stockholders' Reports (check appropriate box) | | | |
| ☐ Two copies will be submitted. | | | |
| ☐ No annual report to stockholders is prepared. | | | |

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(Next page is 101)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## GENERAL INFORMATION

1. For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2. For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3. For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4. For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies so not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report.

Mid-Valley Pipeline Company

2. Give date of incorporation.

March 26, 1949

3. Give reference to laws of the Government, State or Territory under which the company is organized. If more than one, name all.

General Corporation Act of the State of Ohio

4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year.

N/A

5. Give date and authority for each consolidation and for each merger effected during the year.

N/A

6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year.

N/A

7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details).

No

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## CONTROL OVER RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2. Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

| Controlling Company or Main Parent (a) | Intermediate or Direct Parent (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Sun Company, Inc.<br>Pennsylvania | Sun Pipe Line Company of Delaware<br>Delaware | 50% |
| *The British Petroleum Company p.l.c.<br>England | BP Exploration & Oil Inc.<br>Ohio | 50% |
| *The British Petroleum Company p.l.c. | -- England | |
| BP International Limited | -- England | |
| BP America Holdings Limited | -- England | |
| BP America Inc. | -- Delaware | |
| The Standard Oil Company | -- Ohio | |
| BP Exploration & Oil, Inc. | -- Ohio | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## COMPANIES CONTROLLED BY RESPONDENT

1. Report in column (a) the names and state of incorporation of all corporations, partnerships, and similar organizations controlled (see page iii for definition of control) directly by respondent at end of year.

2. If control is held jointly with one or more other interests, state the fact in a footnote and name the other interests.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) |
|---|---|---|
| Maumee Pipe Line System<br>Texas | Pipeline | 73.97% |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## PRINCIPAL GENERAL OFFICERS

1. Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

| Line No. | Title of General Officer (a) | Name of Person Holding Office at End of Year (b) | Office Address (c) |
|---|---|---|---|
| 1 | Chairman of the Board - Executive | D. M. Fretz | 1801 Market Street Philadelphia, PA 19103 |
| 2 | President - Operations | R. G. Taylor | 1801 Market Street Philadelphia, PA 19103 |
| 3 | Executive Vice President - Executive | D. R. Jonke | 200 Public Square Cleveland, OH 44114 |
| 4 | Vice President | C. D. Grotzinger | 907 S. Detroit Tulsa, OK 74102 |
| 5 | Secretary - Legal | T. Brownlie, Jr. | 1801 Market Street Philadelphia, PA 19103 |
| 6 | Controller & Treasurer - Fiscal & Acctg. | E. R. Satchell | 1801 Market Street Philadelphia, PA 19103 |
| 7 | Assistant Treasurer - Fiscal & Acctg. | J. J. McKeever | 1801 Market Street Philadelphia, PA 19103 |
| 8 | Assistant Treasurer - Fiscal & Acctg. | D. G. Koschmeder | 1801 Market Street Philadelphia, PA 19103 |
| 9 | Assistant Secretary - Operations | P. A. Holland | 907 S. Detroit Tulsa, OK 74102 |

32 Explanatory Remarks

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Line No. | Name and title of Director (a) | Office Address (Street. city, state, zip) (b) |
|---|---|---|
| 1 | D. M. Fretz - Chairman | 1801 Market Street, Philadelphia, PA 19103 |
| 2 | | |
| 3 | J. L. Litmer | 200 Public Square, Cleveland, OH 44114 |
| 4 | | |
| 5 | R. G. Taylor - President | 1801 Market Street, Philadelphia, PA 19103 |
| 6 | | |
| 7 | G. A. DeBrock | 4421 Bradley Road, Cleveland, OH 44109 |
| 8 | | |
| 9 | C. D. Grotzinger - Vice Pres. | 907 S. Detroit, Tulsa, OK 74102 |
| 10 | | |
| 11 | D. R. Jonke - Exec. Vice Pres. | 200 Public Square, Cleveland, OH 44114 |
| 12 | | |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | | |
| 20 | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number these in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. State if no consideration was given.

2. Acquisition of ownership in other carrier operations by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, and reference to dates of Commission authorization and journal entries filed if applicable.

3. Important extension or reduction of carrier pipeline operations: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. If the important changes during the year relating to the respondent company appearing in the respondent's annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 4 above, such notes may be attached to this page.

None

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

IMPORTANT CHANGES DURING THE YEAR (Continued)

None

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr)<br>03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT - ASSETS

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT ASSETS | | | |
| 1 | Cash (10) | | 624 | 1,898 |
| 2 | Special Deposits (10-5) | | | |
| 3 | Temporary Investments (11) | | 0 | 29,594 |
| 4 | Notes Receivables (12) | | | |
| 5 | Receivables from Affiliated Companies (13) | 200 | 4,397,948 | 3,153,925 |
| 6 | Accounts Receivable (14) | | 1,312,432 | 1,087,515 |
| 7 | Interest and Dividends Receivable (15) | | | |
| 8 | Oil Inventory (16) | | | |
| 9 | Material and Supplies (17) | | 507,867 | 463,242 |
| 10 | Prepayments (18) | | 221,910 | 147,940 |
| 11 | Other Current Assets (19) | | | |
| 12 | Deferred Income Tax Charges (19-5) | 230-231 | | |
| 13 | TOTAL Current Assets *(Total of lines 1 thru 12)* | | 6,440,781 | 4,884,113 |
| | INVESTMENTS AND SPECIAL FUNDS | | | |
| | Investments in Affiliated Companies (20): | | | |
| 14 | Stocks | 202-203 | | |
| 15 | Bonds | 202-203 | | |
| 16 | Other Secured Obligations | 202-203 | | |
| 17 | Unsecured Notes | 202-203 | | |
| 18 | Investment Advances | 202-203 | | |
| 19 | Undistributed Earnings from Certain Invest. in Acct 20 | 204 | | |
| | Other Investments (21): | | | |
| 20 | Stocks | | | |
| 21 | Bonds | | | |
| 22 | Other Secured Obligations | | | |
| 23 | Unsecured Notes | | | |
| 24 | Investment Advances | | | |
| 25 | Sinking and Other Funds (22) | | | |
| 26 | (Less) Reductions in Security Values - Credits (23) | | | |
| 27 | (Less) Allowance for Net Unrealized Loss on Noncurrent Marketable Equity Securities - Credit | | | |
| 28 | TOTAL Investment and Special Funds *(TOTAL Lines 14 thru 27)* | | 0 | 0 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT - ASSETS (Continued)

1. For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.
2. On line 30, include depreciation applicable to investment in system property.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | TANGIBLE PROPERTY | | | |
| 29 | Carrier Property (30) | 212 - 213 | 110,405,285 | 110,895,502 |
| 30 | (Less) Accrued Depreciation - Carrier Property (31) | 214 - 217 | 83,467,072 | 82,928,737 |
| 31 | (Less) Accrued Amortization - Carrier Property (32) | 218 | 0 | 0 |
| 32 | Net Carrier Property *(Line 29 less 30 and 31)* | | 26,938,213 | 27,966,765 |
| 33 | Operating Oil Supply (33) | | 0 | 0 |
| 34 | Noncarrier Property (34) | 220 | 99,416 | 99,416 |
| 35 | (Less) Accrued Depreciation - Noncarrier Property | | 55,289 | 55,289 |
| 36 | Net Noncarrier Property *(Line 34 less 35)* | | 44,127 | 44,127 |
| 37 | TOTAL Tangible Property *(Total of lines 32, 33 and 36)* | | 26,982,340 | 28,010,892 |
| | OTHER ASSETS AND DEFERRED CHARGES | | | |
| 38 | Organization Costs and Other Intangibles (40) | | 0 | 0 |
| 39 | (Less) Accrued Ammortization of Intangibles (41) | | 0 | 0 |
| 40 | Reserved | | | |
| 41 | Miscellaneous Other Assets (43) | | 0 | 0 |
| 42 | Other Deferred Charges (44) | 221 | (260,196) | 122,236 |
| 43 | Accumulated Deferred Income Tax Charges (45) | 230 -231 | | |
| 44 | TOTAL Other Assets and Deferred Charges *(38 thru 43)* | | (260,196) | 122,236 |
| 45 | TOTAL Assets *(Total of lines 13, 28, 37 and 44)* | | 33,162,925 | 33,017,241 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr)<br>03/19/97 | 31-Dec-96 |

## COMPARATIVE BALANCE SHEET STATEMENT LIABILITIES (Continued)

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

| Line No. | Item (a) | Reference Page No. (b) | Balance at End of Current Year (In Dollars) (c) | Balance at End of Previous Year (In Dollars) (d) |
|---|---|---|---|---|
| | CURRENT LIABILITIES | | | |
| 46 | Notes Payable (50) | | | |
| 47 | Payables to Affiliated Companies (51) | | 693,759 | 80,299 |
| 48 | Accounts Payable (52) | | 545,312 | 147,666 |
| 49 | Salaries and Wages Payable (53) | | 51,116 | 356,378 |
| 50 | Interest Payable (54) | | | |
| 51 | Dividends Payable (55) | | | |
| 52 | Taxes Payable (56) | | (411,999) | (1,196,739) |
| 53 | Long-Term Debt-Payable Within One Year (57) | 226 - 227 | | |
| 54 | Other Current Liabilities (58) | | 195,557 | 193,907 |
| 55 | Deferred Income Tax Credits (59) | 230 - 231 | | |
| 56 | TOTAL Current Liabilities *(Total of lines 46 thru 55)* | | 1,073,745 | (418,489) |
| | NONCURRENT LIABILITIES | | | |
| 57 | Long-Term Debt-Payable After One Year (60) | 226 - 227 | 0 | 0 |
| 58 | Unamortized Premium on Long-Term Debt (61) | | | |
| 59 | (less Unamortied Discount on Long-Term Debt-Dr. (62) | | | |
| 60 | Other Noncurrent Liabilities (63) | | | |
| 61 | Accumulated Deferred Income Tax Credits (64) | 230 - 231 | 9,221,989 | 9,309,989 |
| 62 | TOTAL Noncurrent Liabilities *(Total of lines 57 thru 61)* | | 9,221,989 | 9,309,989 |
| 63 | TOTAL Liabilities *(Total of lines 56 and 62)* | | 10,295,734 | 8,891,500 |
| | STOCKHOLDER'S EQUITY | | | |
| 64 | Capital Stock (70) | 250 - 251 | 130,880 | 130,880 |
| 65 | Premiums on Capital Stock (71) | | 2,549,672 | 2,549,672 |
| 66 | Capital Stock Subsciptions (72) | | | |
| 67 | Additional Paid-In Capital (73) | 254 | 0 | 0 |
| 68 | Appropriated Retained Income (74) | 118 | | |
| 69 | Unappropriated Retained Income (75) | 119 | 20,186,639 | 21,445,188 |
| 70 | (Less) Unrealized Loss on Noncarrier Marketable Equity Sec (75.5) | | | |
| 71 | (Less) Treasury Stock (76) | | | |
| 72 | TOTAL Stockholder's Equity *(Total of lines 64 thru 71)* | | 22,867,191 | 24,125,740 |
| 73 | TOTAL Liabilities and Stockholder's Equity *(Total of lines 63 and 72)* | | 33,162,925 | 33,017,241 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company<br>f6bal95 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

# INCOME STATEMENT

1. Give the particulars (details) called for from the Income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A, and should be consistent with the details stated on the pages refered to.

2. The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (c) | Previoust Year Amount (d) |
|---|---|---|---|---|
| | **ORDINARY ITEMS**<br>Carrier Operating Income | | | |
| 1 | Operating Revenues (600) | | 51,550,388 | 42,748,550 |
| 2 | (Less) Operating Expenses (610) | | 26,943,483 | 25,782,556 |
| 3 | Net Carrier Operating Income | | 24,606,905 | 16,965,993 |
| | Other Income and Deductions | | | |
| 4 | Income (Net) from Noncarrier Property (620) | 335 | 0 | 0 |
| 5 | Interest and Dividend Income (From Investments under Cost Only) (630) | 336 | 87,372 | 96,182 |
| 6 | Miscellaneous Income (640) | 337 | 145,882 | 391 |
| 7 | Unusual or Infrequent Items - Credit (645) | | | |
| 8 | (Less) Interest Expense (650) | | 14,588 | 6,431 |
| 9 | (Less) Miscellaneous Income Charges (660) | 337 | 2,003 | 1,175 |
| 10 | (Less) Unusual or Infrequent Items - Debit (665) | | | |
| 11 | Dividend Income (From Investments under Equity Only) | | | |
| 12 | Undistributed Earnings (Losses) | | | |
| 13 | Equity in Earnings (Losses) of Affiliated Companies *(Total lines 11 and 12)* | | 0 | 0 |
| 14 | TOTAL Other Income and Deductions *(Total lines 4 thru 10 and 13)* | | 216,663 | 88,967 |
| 15 | Ordinary Income before Federal Income Taxes *(Line 3 +/- 14)* | | 24,823,568 | 17,054,960 |
| 16 | (Less) Income Taxes on Income from Continuing Operations (670) | | 9,427,247 | 4,181,046 |
| 17 | (Less) Provision for Deferred Taxes (671) | 230-231 | (88,000) | 2,237,914 |
| 18 | Income (Loss) from Continuing Operations *(Total lines 15 thru 17)* | | 15,484,321 | 10,636,000 |
| | Discontinued Operations | | | |
| 19 | Income (loss) from Operations of Discontinued Segments (675)* | | | |
| 20 | Gain (Loss) on Disposal of Discontinued Segments (676)* | | | |
| 21 | TOTAL Income (Loss) from Dicontinued Operations *(Lines 19 and 20)* | | 0 | 0 |
| 22 | Income (Loss) before Extraordinary Items *(Total lines 18 thru 21)* | | 15,484,321 | 10,636,000 |
| | **EXTRAORDINARY ITEMS AND ACCOUNTING CHANGES** | | | |
| 23 | Extraordinary Items - Net - (Debit) Credit (680) | 337 | | |
| 24 | Income Taxes on Extrordinary Items - Debit (Credit) (695) | 337 | | |
| 25 | Provision for Deferred Taxes - Extraordinary Items (696) | 230-231 | | |
| 26 | TOTAL Extraordinary Items *(Total lines 23 thru 25)* | | 0 | 0 |
| 27 | Cumulative Effect of Changes in Accounting Principles (697)* | | | |
| 28 | TOTAL Extraordinary Items and Accntg Changes - (Debit) Credit *(Line 26 + 27)* | | 0 | 0 |
| 29 | Net Income (Loss) *(Total lines 22 and 28)* | | 15,484,321 | 10,636,000 |

* Less applicable income taxes as reported on page 122.

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(Next page is 118.)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## APPROPRIATED RETAINED INCOME

Give an analysis of the amount in Account No. 74, *Appropriated Retained Income, at the end of the year.*

| Line No. | Class of Appropriation (a) | Balance at End of Current Year (in dollars) (b) | Balance at End of Previous Year (in dollars) (c) |
|---|---|---|---|
| 1 | Additions to Property Through Retained Income | 0 | 0 |
| 2 | Debt Retained Through Retained Income | | |
| 3 | Sinking Funds | | |
| 4 | Other Funds | | |
| 5 | Appropriated Retained Income Not Specifically Invested | | |
| 6 | Other Appropriations *(Specify)* | | |
| 7 | | | |
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| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | TOTAL | 0 | 0 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## UNAPPROPRIATED RETAINED INCOME STATEMENT

1. Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.

2. Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.

3. Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.

4. Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114.

5. Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

| Line No. | Item (a) | Reference Page No. (b) | Current Year Amount (in dollars) (c) | Previous Year Amount (in dollars) (d) |
|---|---|---|---|---|
| | **UNAPPROPRIATED RETAINED INCOME** | | | |
| 1 | Balances at Beginning of Year | | 21,445,188 | 21,649,970 |
| | CREDITS | | | |
| 2 | Net Balance Transferred from Income (700) | 114 | 15,484,321 | 10,636,000 |
| 3 | Prior Period Adjustments to Beginning Retained Income (705) | | (990) | 39,418 |
| 4 | Other Credits to Retained Income (710)* | 337 | | |
| 5 | TOTAL *(Lines 2 thru 4)* | | 15,484,321 | 10,675,418 |
| | DEBITS | | | |
| 6 | Net Balance Transferred from Income (700) | 114 | | |
| 7 | Other Debits to Retained Income (720)* | 337 | | |
| 8 | Appropriations of Retained Income (740) | | | |
| 9 | Dividend Appropriations of Retained Income (750) | 119 | 16,741,880 | 10,880,200 |
| 10 | TOTAL *(Lines 6 thru 9)* | | 16,741,880 | 10,880,200 |
| 11 | Net Increase (Decrease) During Year *(Line 5 minus line 10)* | | (1,257,559) | (204,782) |
| 12 | Balances at End of Year *(Lines 1 and 11)* | | 20,186,639 | 21,445,188 |
| 13 | Balance from Line 20 | | | |
| 14 | TOTAL Unapprop. Retained Inc. and Equity in Undist. Earnings. (Losses) of Affil. Comp. at End of Year *(Lines 12 and 13)* | | 20,186,639 | 21,445,188 |
| | ***Amount of Assigned Federal Income Tax Consequences** | | | |
| 15 | Account No. 710 | | | |
| 16 | Account No. 720 | | | |
| | EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES | | | |
| 17 | Balances at Beginning of Year | | | |
| 18 | Net Balance Transferred from Income (700) | 114 | | |
| 19 | Other Credits (Debits) | | | |
| 20 | Balances at End of Year | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities—Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

| Line No. | Description (*See Instructions No. 5 for Explanation of Codes*) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 1 | Cash Flow from Operating Activities: | | |
| 2 | Net Income | 15,484,321 | 10,636,000 |
| 3 | Noncash Charges (Credits) to Income: | | |
| 4 | Depreciation | 1,413,454 | 1,859,154 |
| 5 | Amortization | | |
| 6 | | | |
| 7 | | | |
| 8 | Deferred Income Taxes | (88,000) | 2,237,914 |
| 9 | | | 27,713 |
| 10 | Net (Increase) Decrease in Receivables | (1,468,940) | (8,778) |
| 11 | Net (Increase) Decrease in Inventory | (44,625) | |
| 12 | Net Increase (Decrease) in Payables and Accrued Expenses | 1,492,234 | (4,495,349) |
| 13 | | | |
| 14 | Other: Deferred Assets and Charges | 382,432 | 46,495 |
| 15 | Prepayments | (73,970) | 1,631,576 |
| 16 | Other Current | 0 | 0 |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | Net Cash Provided be (Used in) Operating Activities | | |
| 22 | *(Total of lines 2 thru 20)* | 17,096,906 | 11,941,309 |
| 23 | | | |
| 24 | Cash Flows from Investment Activities: | | |
| 25 | Construction and Acquisition of Plant *(including land)*: | | |
| 26 | Gross Additions to Carrier property: | (416,651) | (3,457,426) |
| 27 | Gross Additions to Noncarrier Property | | |
| 28 | Other: | | |
| 29 | Net Asset Retirements | 30,757 | 2,144,527 |
| 30 | | | |
| 31 | | | |
| 32 | | | |
| 33 | | | |
| 34 | Cash Outflows for Plant *(Total of lines 26 thru 33)* | (385,894) | (1,312,899) |
| 35 | | | |
| 36 | Acquisition of Other Noncurrent Assets (d) | | |
| 37 | Proceeds from Disposal of Noncurrent Assets (d) | | |
| 38 | | | |
| 39 | Investments in and Advances to Assoc. and Subsidiary Companies | | |
| 40 | Contributions and Advances from Assoc. and Subsidiary Companies | | |
| 41 | Disposition of Investments in (and Advances to) | | |
| 42 | Associated and Subsidiary Companies | | |
| 43 | | | |
| 44 | Purchase of Investment Securities (a) | | |
| 45 | Proceeds from Sales of Investment Securities (a) | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

STATEMENT OF CASH FLOWS *(Continued)*

4. Investing Activities:

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5. Codes used:

(a) Net proceeds or payments.

(b) Bonds, debentures and other long term debt.

(c) Include commercial paper.

(d) Identify separately such items assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

| Line No. | Description (*See Instructions No. 5 for Explanation of Codes*) (a) | Current Year Amount (b) | Previous Year Amount (c) |
|---|---|---|---|
| 46 | Loans Made or Purchased | | |
| 47 | Collections on Loans | | |
| 48 | | | |
| 49 | Net (Increase) Decrease in Receivables | | |
| 50 | Net (Increase) Decrease in Inventory | | |
| 51 | Net Increase (Decrease) in Payables and Accrued Expenses | | |
| 52 | Other: | | |
| 53 | | | |
| 54 | | | |
| 55 | | | |
| 56 | Net Cash Provided by (Used in) Investing Activities | | |
| 57 | *(Total of lines 34 thru 55)* | (385,894) | (1,312,899) |
| 58 | | | |
| 59 | Cash Flows from Financing Activities: | | |
| 60 | Proceeds from Issuance of: | | |
| 61 | Long-Term Debt (b) | | |
| 62 | Capital Stock | | |
| 63 | Other: | | |
| 64 | | | |
| 65 | | | |
| 66 | Net Increase in Short-Term Debt (c) | | |
| 67 | Other: | | |
| 68 | | | |
| 69 | | | |
| 70 | Cash Provided by Outside Sources *(Total of lines 61 thru 69)* | | |
| 71 | | | |
| 72 | Payment for Retirement of: | | |
| 73 | Long-term Debt (b) | | |
| 74 | Capital Stock | | |
| 75 | Other: | | |
| 76 | | | |
| 77 | | | |
| 78 | Net Decrease in Short-Term Debt (c) | | |
| 79 | | | |
| 80 | Dividends on Capital Stock | (16,741,880) | (10,880,200) |
| 81 | Other: | | |
| 82 | Net Cash Provided by (Used in) Financing Activities | | |
| 83 | *(Total of lines 70 thru 81)* | (16,741,880) | (10,880,200) |
| 84 | | | |
| 85 | Net Increase (Decrease) in Cash and Cash Equivalents | | |
| 86 | *(Total of lines 22, 57, and 83)* | (30,868) | (251,790) |
| 87 | | | |
| 88 | Cash and Cash Equivalents at Beginning of Year | 31,492 | 283,282 |
| 89 | | | |
| 90 | Cash and Cash Equivalents at End of Year | 624 | 31,492 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account therefor. Classify the notes according to each basic statement, providing a subheading for each statement, except where a note is applicable to more than one statement.

2. Furnish details as to any significant commitments or contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessments of additional income taxes of a material amount, or of a claim for refund of income taxes of a material amount initiated by the respondent. State whether such commitments or contingencies will have a material adverse effect upon the financial position or results of operations of the respondent.

3. Furnish details on the accounting for the respondent's pensions and postretirement benefits and explain any changes in the method of accounting for them. Include in the details a concise breakdown of the effects of the various components on income for the year, funding for the plans and accumulated obligations at year end.

4. Provide an explanation of any significant changes in operations during the year. Give the financial statement effects of acquiring oil pipelines by purchase or merger or by participating in joint ventures or similar activities.

5. Furnish details on the respondent's accounting for income taxes and provide an explanation of any changes in the methods of accounting for income taxes and give the financial statement effects resulting from these changes.

6. Provide an explanation of any significant rate or other regulatory matters involving the respondent during the year and give the effects, if any, on the respondent's financial statements.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

NOTES TO FINANCIAL STATEMENTS (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## RECEIVABLES FROM AFFILIATED COMPANIES

1. Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, *Receivables from Affiliated Companies.*

2. In column (a), list every item in excess of $500,000. For debtors whose balances were less than $500,000, a single entry may be made under a caption "Minor accounts, each less than $500,000."

| Line No. | Name of Debtor (a) | Description of Assets or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | B. P. Oil | Transportation | 2,733,710 |
| 2 | Sun R&M | Transportation | 1,436,566 |
| 3 | Miscellaneous | Minor Accts each less than $500,000 | 227,672 |
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| 47 | | | |
| 48 | | | |
| 49 | | TOTAL | 4,397,948 |

## GENERAL INSTRUCTIONS CONCERNING SCHEDULES 202 THRU 205

1. In Schedules 202 thru 205, give particulars (details) of stocks, bonds, notes, advances, and miscellaneous securities of affiliated and nonaffiliated companies held by respondent at end of year specifically as investments; investments made or disposed of during the year; and dividends and interest credited to income. Exclude securities issued or assumed by respondent.

2. Classify the investments in the following order by accounts. Show a total for each group.

   (A) Stocks
   (B) Bonds (Including U.S. Government Bonds)
   (C) Other Secured Obligations
   (D) Unsecured Notes
   (E) Investment Advances

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## INVESTMENTS IN AFFILIATED COMPANIES

1. Give particulars (details) of investments included in Account Nos. 20, *Investments in Affiliated Companies* and 22, *Sinking and Other Funds.*

2. Refer to the General Instructions on page 201. Be sure to follow the classification of Investments. Give totals for each class and for each subclass, and a grand total for each account.

3. Indicate in footnotes the obligation in support of which any security is pledged, mortgaged, or otherwise encumbered, giving names and other important particulars (details) of such obligations.

4. Enter in column (c) date of maturity of bonds and other evidences of indebtedness. In case obigiations of the same designation mature serially, the date in column (c) may be reported as "Serially 19 to 19 ". In making entries in this column, abbreviations in common use in standard financial publications may be used where necessary due to limited space.

| Line No. | Account No. (a) | Class No. (From 201) (b) | Name of Issuing Company and Description of Security Held, Also Lien Reference, If Any (c) | Extent of Control (In percent) (d) |
|---|---|---|---|---|
| 1 | None | | | |
| 2 | | | | |
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| 43 | | | | |


Next Page is Page 211

## INSTRUCTIONS FOR SCHEDULES 212–213

1. Give an analysis of changes during the year in Account No. 30, *Carrier Property,* by carrier-property accounts, including investments in system properties.

2. Enter in column (c) the debits representing newly constructed property, and additions and improvements made to existing property. Also enter the debits and credits involved in the distribution to carrier property primary accounts of amounts previously charged to Account No. 187. In column (d) enter expenditures for existing pipe line property purchased or otherwise acquired. Enter in column (e) the total credits representing property sold, abandoned, or otherwise retired during the year.

3. If during the year pipeline operating property was acquired from or sold to some other company, the purchase or sales price for which was in excess of $250,000, state in a footnote the name of the company, the mileage acquired or disposed of, and the date of acquisition or disposal, giving termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3–1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount included in or credited to each primary account representing such property acquired or disposed of.

4. Enter in column (g) for each primary account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5. Explain fully each adjustment, clearance, or transfer in excess of $500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property,* in Schedule 219.

6. Indicate in parenthesis an entry in columns (f), (g), or (h) which represents excess of credits over debits.

## INSTRUCTIONS FOR SCHEDULES 214–215

1. Enter in columns (b) and (c) for each depreciable property account the balance at the beginning and end of the year, respectively, used in computing depreciation charges. For the average depreciation base in column (d), add together the base used for each month during the year and then divide the total by 12.

2. If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (e). If component rates are prescribed, the composite rates entered in column (e) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (e) should be computed from December depreciation charges.

3. Information to be included in columns (b) and (c) of lines 41 to 45 inclusive should correspond with the same figures entered in Schedule 212 thru 213.

4. Entries on line 43 should agree with totals for the beginning and end of the year in columns (b) and (e), respectively, of schedule 218. *Amortization Base and Reserve.* Exclude amounts included in line 43, *Values Being Amortized,* from items shown on lines 41 and 42.

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) [X] An Original | (Mo, Da, Yr) | |
| 40F6212 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## CARRIER PROPERTY

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | PROPERTY CHANGES DURING THE YEAR (in dollars) Expenditures for New Construction and Improvement (c) | Expenditures for Existing Property Purhased or Otherwise Acquired (d) |
|---|---|---|---|---|---|
| | GATHERING LINES | | | | |
| 1 | Land | 101 | 0 | 0 | |
| 2 | Right of Way | 102 | 0 | 0 | |
| 3 | Line Pipe | 103 | 0 | 0 | |
| 4 | Line Pipe Fittings | 104 | 0 | 0 | |
| 5 | Pipeline Construction | 105 | 0 | 0 | |
| 6 | Buildings | 106 | 0 | 0 | |
| 7 | Boilers | 107 | 0 | 0 | |
| 8 | Pumping Equipment | 108 | 0 | 0 | |
| 9 | Machine Tools & Machinery | 109 | 0 | 0 | |
| 10 | Other Station Equipment | 110 | 0 | 0 | |
| 11 | Oil Tanks | 111 | 0 | 0 | |
| 12 | Delivery Facilities | 112 | 0 | 0 | |
| 13 | Communication Systems | 113 | 0 | 0 | |
| 14 | Office Furniture & Equipment | 114 | 0 | 0 | |
| 15 | Vehicles & Other Work Equipment | 115 | 0 | 0 | |
| 16 | Other Property | 116 | 0 | 0 | |
| 17 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 |
| | TRUNK LINES | | | | |
| 18 | Land | 151 | 205,085 | 0 | |
| 19 | Right of Way | 152 | 944,350 | 0 | |
| 20 | Line Pipe | 153 | 23,089,748 | 0 | |
| 21 | Line Pipe Fittings | 154 | 838,174 | 0 | |
| 22 | Pipeline Construction | 155 | 26,092,855 | 792,370 | |
| 23 | Buildings | 156 | 4,362,065 | 6,294 | |
| 24 | Boilers | 157 | 0 | 0 | |
| 25 | Pumping Equipment | 158 | 4,652,416 | 62,683 | |
| 26 | Machine Tools & Machinery | 159 | 0 | 0 | |
| 27 | Other Station Equipment | 160 | 19,432,036 | 508,667 | |
| 28 | Oil Tanks | 161 | 4,201,575 | 0 | |
| 29 | Delivery Facilities | 162 | 5,144 | 9,310 | |
| 30 | Communication Systems | 163 | 2,689,325 | 0 | |
| 31 | Office Furniture & Equipment | 164 | 527,987 | 38,054 | |
| 32 | Vehicles & Other Work Equipment | 165 | 1,264,291 | 16,038 | |
| 33 | Other Property | 166 | 1,854,303 | 302,617 | |
| 34 | TOTAL (Lines 18 thru 33) | | 90,159,352 | 1,736,033 | 0 |
| | GENERAL | | | | |
| 35 | Land | 171 | 0 | 0 | |
| 36 | Buildings | 176 | 0 | 0 | |
| 37 | Machine Tools & Machinery | 179 | | | |
| 38 | Communication Systems | 183 | 0 | 0 | |
| 39 | Office Furniture & Equipment | 184 | 0 | 0 | |
| 40 | Vehicles & Other Work Equipment | 185 | 0 | 0 | |
| 41 | Other Property | 186 | 0 | 0 | |
| 42 | Construction Work In Progress | 187 | 1,274,098 | 416,651 | 0 |
| 43 | TOTAL (Lines 35 thru 42) | | 1,274,098 | 416,651 | 0 |
| 44 | GRAND TOTAL (Lines 17, 34 and 43) | | 91,433,450 | 2,152,684 | 0 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) [X] An Original | (Mo, Da, Yr) | |
| 40F6212 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## CARRIER PROPERTY

| PROPERTY CHANGES DURING THE YEAR (in dollars) | | | | | |
|---|---|---|---|---|---|
| Credits for Property Sold, Absorbed, or Otherwise Retired During the Year (e) | Net (c+d-e) (f) | Other Adjustments, Transfers and Clearances (in dollars) (g) | Increases or Decreases During the Year (in dollars) (h) | Balances at End of Year (b+-h) (in dollars) (i) | Line No. |
| 0 | 0 | 0 | 0 | 0 | 1 |
| 0 | 0 | 0 | 0 | 0 | 2 |
| 0 | 0 | 0 | 0 | 0 | 3 |
| 0 | 0 | 0 | 0 | 0 | 4 |
| 0 | 0 | 0 | 0 | 0 | 5 |
| 0 | 0 | 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 0 | 0 | 15 |
| 0 | 0 | 0 | 0 | 0 | 16 |
| 0 | 0 | 0 | 0 | 0 | 17 |
| | | | | | |
| 0 | 0 | 0 | 0 | 205,085 | 18 |
| 0 | 0 | 0 | 0 | 944,350 | 19 |
| 15,088 | (15,088) | 0 | (15,088) | 23,074,660 | 20 |
| 0 | 0 | 0 | 0 | 838,174 | 21 |
| 0 | 792,370 | 0 | 792,370 | 26,885,225 | 22 |
| 1,268 | 5,025 | 0 | 5,025 | 4,367,090 | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 0 | 62,683 | 0 | 62,683 | 4,715,100 | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| 300,978 | 207,689 | 0 | 207,689 | 19,639,725 | 27 |
| 0 | 0 | 0 | 0 | 4,201,575 | 28 |
| 0 | 9,310 | 0 | 9,310 | 14,454 | 29 |
| 88,711 | (88,711) | 0 | (88,711) | 2,600,614 | 30 |
| 27,814 | 10,240 | 0 | 10,240 | 538,226 | 31 |
| 297,381 | (281,342) | 0 | (281,342) | 982,949 | 32 |
| 234,444 | 68,173 | 0 | 68,173 | 1,922,476 | 33 |
| 965,684 | 770,350 | 0 | 770,350 | 90,929,701 | 34 |
| | | | | | |
| 0 | 0 | 0 | 0 | 0 | 35 |
| 0 | 0 | 0 | 0 | 0 | 36 |
| | | | 0 | 0 | 37 |
| 0 | 0 | 0 | 0 | 0 | 38 |
| 0 | 0 | 0 | 0 | 0 | 39 |
| 0 | 0 | 0 | 0 | 0 | 40 |
| 0 | 0 | 0 | 0 | 0 | 41 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 42 |
| 0 | 416,651 | (1,687,580) | (1,270,929) | 3,169 | 43 |
| 965,684 | 1,187,000 | (1,687,580) | (500,579) | 90,932,870 | 44 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) [X] An Original | (Mo, Da, Yr) | |
| 40F6214 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## DEPRECIATION BASE AND RATES - CARRIER PROPERTY
## (EXCLUSIVE OF SYSTEM PROPERTY REPORTED IN SCHEDULE 215)

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite / Component Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROPERTY - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Accts (Lines 1 thru 15) | | 0 | 0 | 0 | |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 944,350 | 944,350 | 944,350 | 0.50 |
| 18 | Line Pipe | 153 | 23,089,748 | 23,074,660 | 22,987,502 | 0.70 |
| 19 | Line Pipe Fittings | 154 | 838,174 | 838,174 | 838,174 | 1.85 |
| 20 | Pipeline Construction | 155 | 26,092,855 | 26,882,017 | 26,816,513 | 0.50 |
| 21 | Buildings | 156 | 4,362,065 | 4,367,090 | 4,362,352 | 1.40 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 4,652,416 | 4,715,100 | 4,672,039 | 1.45 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 19,432,036 | 19,550,824 | 19,370,436 | 1.55 |
| 26 | Oil Tanks | 161 | 4,201,575 | 4,201,575 | 4,201,575 | 1.50 |
| 27 | Delivery Facilities | 162 | 5,144 | 14,454 | 13,678 | 0.00 |
| 28 | Communication Systems | 163 | 2,689,325 | 2,600,614 | 2,681,932 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 527;987 | 549,203 | 533,473 | 6.95 |
| 30 | Vehicles & Other Work Equipment | 165 | 1,264,291 | 982,949 | 1,109,200 | 20.00 |
| 31 | Other Property | 166 | 1,854,303 | 1,880,394 | 1,873,073 | 0.50 |
| 32 | All Depreciable Trunk Lines Accts (Lines 17 thru 31) | | 89,954,266 | 90,601,402 | 90,404,295 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | 0.00 |
| 40 | All Depreciable Carrier Property Accts (Lines 16, 32, 39) | | 89,954,266 | 90,601,402 | 90,404,295 | 0.00 |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 205,085 | 205,085 | 249,212 | |
| 42 | Construction Work in Progress | 187 | 1,274,098 | 3,169 | 638,634 | |
| 43 | Values Being Amortized (See Instr. 4) | | | | | |
| 44 | All Nondepreciable Carrier Property (Lines 41 thru 43) | | 1,479,183 | 208,254 | 887,846 | |
| 45 | TOTAL Investment in Carrier Property (Lines 40+44) | | 91,433,450 | 90,809,657 | 91,292,141 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) [X] An Original | (Mo, Da, Yr) | |
| 40F6215 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## DEPRECIATION BASE AND RATES - SYSTEM PROPERTY

NOTES: 1. This schedule is for use only when specifically directed by the Commission.
2. Follow instructions for Schedule 214, Depreciation Base and Rates - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | DEPRECIATION BASE (in dollars) Balance at Beginning of Year (b) | Balance at End of Year (c) | Average Balance for the Year (d) | Annual Composite Rates (in percent) (e) |
|---|---|---|---|---|---|---|
| | DEPRECIABLE SYSTEM PROP - GATHERING LINES | | | | | |
| 1 | Right of Way | 102 | | | | |
| 2 | Line Pipe | 103 | | | | |
| 3 | Line Pipe Fittings | 104 | | | | |
| 4 | Pipeline Construction | 105 | | | | |
| 5 | Buildings | 106 | | | | |
| 6 | Boilers | 107 | | | | |
| 7 | Pumping Equipment | 108 | | | | |
| 8 | Machine Tools & Machinery | 109 | | | | |
| 9 | Other Station Equipment | 110 | | | | |
| 10 | Oil Tanks | 111 | | | | |
| 11 | Delivery Facilities | 112 | | | | |
| 12 | Communication Systems | 113 | | | | |
| 13 | Office Furniture & Equipment | 114 | | | | |
| 14 | Vehicles & Other Work Equipment | 115 | | | | |
| 15 | Other Property | 116 | | | | |
| 16 | All Depreciable Gathering Lines Acct (Lines 1 thru 15) | | 0 | 0 | 0 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - TRUNK LINES | | | | | |
| 17 | Right of Way | 152 | 169,783 | 169,783 | 169,783 | 2.80 |
| 18 | Line Pipe | 153 | 2,489,428 | 2,489,428 | 2,489,428 | 2.80 |
| 19 | Line Pipe Fittings | 154 | 605,395 | 605,395 | 605,395 | 3.60 |
| 20 | Pipeline Construction | 155 | 3,501,443 | 3,501,443 | 3,501,443 | 2.90 |
| 21 | Buildings | 156 | 755,427 | 755,427 | 755,427 | 2.75 |
| 22 | Boilers | 157 | 0 | 0 | 0 | 0.00 |
| 23 | Pumping Equipment | 158 | 1,081,682 | 1,081,682 | 1,081,682 | 3.40 |
| 24 | Machine Tools & Machinery | 159 | 0 | 0 | 0 | 0.00 |
| 25 | Other Station Equipment | 160 | 7,955,094 | 7,955,094 | 7,955,094 | 3.95 |
| 26 | Oil Tanks | 161 | 2,069,002 | 2,069,002 | 2,069,002 | 2.95 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0.00 |
| 28 | Communication Systems | 163 | 78,504 | 78,504 | 78,504 | 10.00 |
| 29 | Office Furniture & Equipment | 164 | 35,872 | 35,872 | 35,872 | 4.00 |
| 30 | Vehicles & Other Work Equipment | 165 | 0 | 0 | 0 | 0.00 |
| 31 | Other Property | 166 | 112,991 | 123,353 | 117,308 | 6.85 |
| 32 | All Depreciable Trunk Lines Acct (Lines 16 thru 31) | | 18,854,621 | 18,864,984 | 18,858,939 | 0.00 |
| | DEPRECIABLE SYSTEM PROPERTY - GENERAL | | | | | |
| 33 | Buildings | 176 | | | | |
| 34 | Machine Tools & Machinery | 179 | | | | |
| 35 | Communication Systems | 183 | | | | |
| 36 | Office Furniture & Equipment | 184 | | | | |
| 37 | Vehicles & Other Work Equipment | 185 | | | | |
| 38 | Other Property | 186 | | | | |
| 39 | All Depreciable General Accounts (Lines 33 thru 38) | | 0 | 0 | 0 | |
| 40 | All Depreciable Carrier Property Accts (Lines 16,32,39) | | 18,854,621 | 18,864,984 | 18,858,939 | |
| | NONDEPRECIABLE CARRIER PROPERTY (See Instr. 3) | | | | | |
| 41 | Land (101-151-171) | | 607,431 | 607,431 | 607,431 | |
| 42 | TOTAL Investment in Carrier Property (Lines 40 + 41) | | 19,462,052 | 19,472,415 | 19,466,370 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipeline Company** | (1) ☒ An Original | (Mo, Da, Yr) | |
| 40F6216 | (2) ☐ A Resubmission | 03/19/97 | 31-Dec-96 |

## ACCRUED DEPRECIATION - CARRIER PROPERTY
## (EXCLUSIVE OF DEPRECIATION ON SYSTEM PROPERTY REPORTED IN SCHEDULE 217)

Give particulars (detail) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Name of System: LONGVIEW-LIMA

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 of U.S. of A. (in dollars) (c) | Net Charge From Retirement of Carrier Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | 0 |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 895,313 | 4,722 | 0 | 0 | 900,034 |
| 18 | Line Pipe | 153 | 21,645,653 | 154,547 | (1,292) | 0 | 21,798,909 |
| 19 | Line Pipe Fittings | 154 | 259,059 | 15,506 | 0 | 0 | 274,565 |
| 20 | Pipeline Construction | 155 | 23,029,087 | 134,003 | 0 | 0 | 23,163,091 |
| 21 | Buildings | 156 | 3,367,567 | 61,072 | (1,268) | 0 | 3,427,371 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 3,921,686 | 67,745 | 0 | 0 | 3,989,430 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 12,146,655 | 300,232 | (300,978) | 0 | 12,145,908 |
| 26 | Oil Tanks | 161 | 3,400,660 | 63,024 | 0 | 0 | 3,463,683 |
| 27 | Delivery Facilities | 162 | 21 | 0 | 0 | 0 | 21 |
| 28 | Communication Systems | 163 | 2,689,325 | (123) | (88,710) | 0 | 2,600,492 |
| 29 | Office Furniture & Equipment | 164 | 293,312 | 37,076 | (24,014) | 0 | 306,374 |
| 30 | Vehicles & Other Work Equipment | 165 | 1,264,291 | (81,638) | (296,410) | 0 | 886,243 |
| 31 | Other Property | 166 | 692,925 | 68,177 | (221,263) | 0 | 539,839 |
| 32 | TOTAL (Lines 17 thru 31) | | 73,605,554 | 824,342 | (933,935) | 0 | 73,495,961 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 73,605,554 | 824,342 | (933,935) | 0 | 73,495,961 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipeline Company<br>40F6217 | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## ACCRUED DEPRECIATION - SYSTEM PROPERTY

NOTE: 1. This schedule is for use only when specifically directed by the commission.
2. Follow instructions for Schedule 214, Accrued Depreciation - Carrier Property.
3. Complete a separate Schedule 215 for each system.

Name of System: MAUMEE

| Line No. | Account (a) | | Balance at Beginning of Year (in dollars) (b) | Charge to Account No. 540 (in dollars) (c) | Net Charge From Retirement of System Property (in dollars) (d) | Other Debits and Credits - Net (in dollars) (e) | Balance at End of Year (b+c+d+e) (in dollars) (f) |
|---|---|---|---|---|---|---|---|
| | GATHERING LINES | | | | | | |
| 1 | Right of Way | 102 | | | | | |
| 2 | Line Pipe | 103 | | | | | 0 |
| 3 | Line Pipe Fittings | 104 | | | | | 0 |
| 4 | Pipeline Construction | 105 | | | | | 0 |
| 5 | Buildings | 106 | | | | | 0 |
| 6 | Boilers | 107 | | | | | 0 |
| 7 | Pumping Equipment | 108 | | | | | 0 |
| 8 | Machine Tools & Machinery | 109 | | | | | 0 |
| 9 | Other Station Equipment | 110 | | | | | 0 |
| 10 | Oil Tanks | 111 | | | | | 0 |
| 11 | Delivery Facilities | 112 | | | | | 0 |
| 12 | Communication Systems | 113 | | | | | 0 |
| 13 | Office Furniture & Equipment | 114 | | | | | 0 |
| 14 | Vehicles & Other Work Equipment | 115 | | | | | 0 |
| 15 | Other Property | 116 | | | | | 0 |
| 16 | TOTAL (Lines 1 thru 16) | | 0 | 0 | 0 | 0 | 0 |
| | TRUNK LINES | | | | | | |
| 17 | Right of Way | 152 | 60,808 | 4,754 | 0 | 0 | 65,562 |
| 18 | Line Pipe | 153 | 1,272,970 | 69,704 | 0 | 0 | 1,342,674 |
| 19 | Line Pipe Fittings | 154 | 345,954 | 21,794 | 0 | 0 | 367,748 |
| 20 | Pipeline Construction | 155 | 1,728,629 | 101,542 | 0 | 0 | 1,830,170 |
| 21 | Buildings | 156 | 357,702 | 20,774 | 0 | 0 | 378,476 |
| 22 | Boilers | 157 | | | | | 0 |
| 23 | Pumping Equipment | 158 | 683,061 | 36,777 | 0 | 0 | 719,838 |
| 24 | Machine Tools & Machinery | 159 | | | | | 0 |
| 25 | Other Station Equipment | 160 | 3,690,110 | 314,226 | 0 | 0 | 4,004,336 |
| 26 | Oil Tanks | 161 | 1,058,796 | 61,036 | 0 | 0 | 1,119,832 |
| 27 | Delivery Facilities | 162 | 0 | 0 | 0 | 0 | 0 |
| 28 | Communication Systems | 163 | 44,541 | 7,850 | 0 | 0 | 52,392 |
| 29 | Office Furniture & Equipment | 164 | 14,862 | 1,435 | 0 | 0 | 16,297 |
| 30 | Vehicles & Other Work Equipment | 165 | 0 | 0 | 0 | 0 | 0 |
| 31 | Other Property | 166 | 65,749 | 8,036 | 0 | 0 | 73,785 |
| 32 | TOTAL (Lines 17 thru 31) | | 9,323,183 | 647,928 | 0 | 0 | 9,971,111 |
| | GENERAL | | | | | | |
| 33 | Buildings | 176 | | | | | 0 |
| 34 | Machine Tools & Machinery | 179 | | | | | 0 |
| 35 | Communication Systems | 183 | | | | | 0 |
| 36 | Office Furniture & Equipment | 184 | | | | | 0 |
| 37 | Vehicles & Other Work Equipment | 185 | | | | | 0 |
| 38 | Other Property | 186 | | | | | 0 |
| 39 | TOTAL (Lines 33 thru 38) | | 0 | 0 | 0 | 0 | 0 |
| 40 | GRAND TOTAL (Lines 16, 32, 39) | | 9,323,183 | 647,928 | 0 | 0 | 9,971,111 |

| Name of Respondent | This Report is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company | (1) [X] An Original<br>(2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

f621821

## AMORTIZATION BASE AND RESERVE

1. Enter in columns (b) thru (e) the cost of pipeline property used as the base in computing amortization charges included in Account No. 540, *Depreciation and Amortization*, of the accounting company.

2. Enter in cloumns (f) thru (i) the balances at the beginning and end of the year and the total credits and debits during the year in Account No. 32 *Accrued Amortization-Carrier Property*.

3. The information requested for columns (b) thru (i) be shown by projects, or for totals only.

4. If reporting by project, briefly describe in a foot-

| Line No. | Items (a) | BASE 540 Balance at Beginning of Year (in dollars) (b) | Debits During Year (in dollars) (c) | Credits During Year (In Dollars) (d) | Balance at End of Year (In Dollars) (e) |
|---|---|---|---|---|---|
| 1 | | | | | |
| 2 | None | | | | |
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| 41 | | | | | |
| 42 | | | | | |
| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | | | | | |
| 47 | TOTAL | | | | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>f621821 | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr)<br>19-Mar-97 | 31-Dec-96 |

## AMORTIZATION BASE AND RESERVE (Continued)

note each project amounting to $100,000 or more. Reference the kind of property; do not include location. Items less than $100,000 may be combined in a single entry titled *Minor Items, Each Less Than $100,000.*

5. If the amounts in column (g) do not correspond to the amounts actually charged to Account N0. 540, explain such differences in a footnote.

6. Explain in a footnote adjustments included in column (h) that affect operating expenses.

| Reserve (32) | | | | |
|---|---|---|---|---|
| Balance at Beginning of Year (in dollars) (f) | Credits During Year (In dollars) (g) | Debits During Year (In dollars) (h) | Balance at End of Year (In dollars) (i) | Line No. |
| 0 | | | 0 | 1<br>2<br>3<br>4<br>5<br>6<br>7<br>8<br>9<br>10<br>11<br>12<br>13<br>14<br>15<br>16<br>17<br>18<br>19<br>20<br>21<br>22<br>23<br>24<br>25<br>26<br>27<br>28<br>29<br>30<br>31<br>32<br>33<br>34<br>35<br>36<br>37<br>38<br>39<br>40<br>41<br>42<br>43<br>44<br>45<br>46<br>47 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| **Mid-Valley Pipe Line Company** | (1) [X] An Original | (Mo, Da, Yr) | |
| f621821 | (2) [ ] A Resubmission | 19-Mar-97 | 31-Dec-96 |

## NONCARRIER PROPERTY

1. Give particulars (details of all investments of the respondent in physical property includable in Account No. 34, Noncarrier property, in the U.S. of A. In column (a) when describing the property , give the location and other identification with a reasonable amount of detail.

2. Report each item amounting to $250,000 or more. Items less than $250,000 may be combined in a single entry titled "Minor items, each less than $250,000."

3. If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from t carrier property accounts, give particulars (details) in a footnote.

4. Summarize the revenues, expenses, and taxes of operated properties on schedule 335.

| Line No. | Name and Description of Physical Property Held at End of Year as an Investment (a) | Date Included In Account No. 34 (b) | Book Cost at End of Year In dollars) (c) | Remarks (d) |
|---|---|---|---|---|
| 2 | Minor items each less than $250,000 | | 99,416 | |
| 3 | | | | |
| 4 | | | | |
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| 40 | | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | TOTAL | 99,416 | |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>f621821 | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>03/19/97 | 31-Dec-96 |

## OTHER DEFERRED CHARGES

Give an analysis of the balance in Account No. 44, *Other Deferred Charges*, at the end of the year, showing in detail each item or subaccount to $250,000 or more. Items less than $250,000 may be combined in a single entry designated *Minor Items, Each Less Than $250,000.* In case the type of any item is not fully disclosed by the entities in the columns below, explain in a footnote.

| Line No. | Description and Type of Items; Names of Debtor (or Class of Debtors). If Any<br>(a) | Amount at End of Year<br>(In Dollars)<br>(b) |
|---|---|---|
| 1 | | |
| 2 | 044-xxx AFE's to be billed to other parties | 24,890 |
| 3 | | |
| 4 | Other Items each less than $250,000 | (285,086) |
| 5 | | |
| 6 | | |
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| 50 | TOTAL | (260,196) |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PAYABLES TO AFFILIATED COMPANIES

1. Give particulars (details) on the various affiliated company creditors and provide a description of the transactions involved in the current liability Account No. 51, *Payable to Affiliated Companies.*

2. Report every item in excess of $250,000.
3. For creditors whose balances were less than $250,000, a single entry may be made under a caption *Minor Accounts, Each Less Than $250,000.*

| Line No. | Name of Creditor (a) | Description of Liability or of Transaction (b) | Balance at End of Year (In dollars) (c) |
|---|---|---|---|
| 1 | Sun Pipe Line of Delaware | Insurance Premium | 273,000 |
| 2 | Claymont Investment Co. | | 420,759 |
| 3 | | | |
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| 49 | | TOTAL | 693,759 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LONG-TERM DEBT

1. Give particulars (details) of the various unmatured bonds and other evidence of long-term debt of the respondent included in Account No. 57, *Long-Term Debt Payable Within One Year and No. 60, Long-Term Debt Payable After One Year.*
2. In column (a) enter the name of each bond or other obligations as it is designated in the records of the respondent.
3. In case obligations of of the same designation mature serially or otherwise at various dates, enter in column (c) the latest date of maturity and explain the matter in a footnote.
4. If respondent has had to obtain final authority for the amount of debt to be incurred, provide in a footnote the name of such officer or board and the date when assent was given.

| Line No. | Name and Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | TOTAL PAR VALUE NOMINALLY OUTSTANDING (In dollars) In Treasury (d) | Sinking, Other Funds (f) | Pledged as Collateral (e) |
|---|---|---|---|---|---|---|
| | MORTGAGE BONDS | | | | | |
| 1 | | | | | | |
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| 6 | | | | | | |
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| 9 | | | | | | |
| 10 | | | | | | |
| 11 | TOTAL for Mortgage Bonds | | | | | |
| | COLLATERAL TRUST BONDS | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | TOTAL for Collateral Trust Bonds | | | | | |
| | INCOME BONDS | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | TOTAL for Income Bonds | | | | | |
| | MISCELLANEOUS OBLIGATIONS | | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
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| 29 | | | | | | |
| 30 | TOTAL for Miscellaneous Obligations | | | | | |
| | NONNEGOTIABLE DEBT TO AFFILIATED CO. | | | | | |
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| 40 | TOTAL for Nonnegotiable Debt to Affil. Co. | | | | | |
| 41 | GRAND TOTAL *(Lines 11, 17, 21, 30 and 40)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## LONG—TERM DEBT (Continued)

5. Refer to the definitions of "nominally issued," "actually issued," etc.

6. If the interest accrued during the year (as entered in columns (k) and (l)) does not aggregate the total accrual for the year on any security, explain the discrepancy in a footnote. Entries in these columns should include interest accrued on long-term debt reacquired or retired during the year, although no portion of the issue is actually outstanding at the end of the year.

7. In determining the entries for column (m), do not treat any interest as paid unless the interest is actually paid to the respondent. Do not report deposits of cash with banks and other fiscal agents for the payment of interest coupons as payments of such interest until actually paid to coupon holders or others under such circumstances as to relieve the respondent from further liability.

| TOTAL PAR VALUE ACT OUTSTANDING (In dollars) | | INTEREST PROVISIONS | | Amount of Interest Accrued During Year Charged to Income (In dolalrs) (k) | Amount of Int. Charged to Construction or Other Investment Account (In dollars) (l) | Amount of Interest Paid During Year (In dollars) (m) | Line No. |
|---|---|---|---|---|---|---|---|
| Payable within 1-Yr. (Acc. 57) (g) | Payable after 1-Yr. (Acc. 60) (h) | Rate Per Amnum (In percent) (i) | Dates Due (j) | | | | |
| | | | | | | | 1 |
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(Next Page is 230)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED

1. Listed in column (a) are the current and noncurrent deferred income tax accounts.

2. Report in column (b) under the current and noncurrent deferred tax holdings the beginning of year balance for each item that causes temporary differences between taxable income and pretax accounting income. Such items should include, but not be limited to, accelerated depreciation and amortization, and tax deferrals of pensions and post retirement benefits. Other items which cause such a difference should be listed under, *Other*, including State and other taxes deferred if computed separately. Minor items each less than $100,000 may be combined in a single entry under *Other*.

3. Report in column (c) for the current deferred tax category the net change in Account Nos. 19.5, *Deferred Income Tax Charges* and 59, *Deferred Income Tax Credits* and for the noncurrent accumulated deferred tax category the net change in Account Nos. 45, *Accumulated Deferred Income Tax Charges* and 64, *Accumulated Deferred Income Tax Credits* for the timing differences originating and reversing in the current year.

4. The total of net credits (charges) for the current year in column (c) should agree with the contra charges (credits) to Account No. 671, *Provision for Deferred Taxes*, and Account No. 696, *Provision for Deferred Taxes—Extraordinary Items*, for the current reporting year.

5. Report in column (d) any adjustments, as appropriate, including adjustments to eliminate or reinstate deferred tax effects (credits or debits) due to applying or recognizing a loss carryforward or a loss carryback. Explain the adjustments in the space at the end of this schedule.

6. Report in column (e) for the current and noncurrent deferred tax categories the cumulative totals of columns (b), (c) and (d). The total of column (e) for the current deferred tax category must be the same as the balance in Account Nos. 19.5 or 59 and the total of column (e) for the noncurrent accumulated deferred tax category must be the same as the balance in Account Nos. 45 or 64 as reported in the Comparative Balance Sheet Statement.

| Line No. | Particulars (Details) (a) | Beginning of Year Balance (In dollars) (b) | Net Credits (Charges) for Current Year (In dollars) (c) | Amount of Adjustments (In dollars) (d) | End of Year Balance (b±c±d) (In dollars) (e) |
|---|---|---|---|---|---|
| 1 | Current Deferred Income Tax Charges/Credits: | | | | |
| 2 | | | | | |
| 3 | | | | | |
| 4 | | | | | |
| 5 | | | | | |
| 6 | Other *(Specify)* | | | | |
| 7 | | | | | |
| 8 | | | | | |
| 9 | | | | | |
| 10 | **TOTALS** | | | | |
| 11 | Noncurrent Accumulated Deferred Income Tax Charges/Credits: | | | | |
| 12 | AMT | 2,788,889 | – | | 2,788,889 |
| 13 | Accumulated Depreciation | 7,735,058 | 149,992 | | 7,885,050 |
| 14 | Deferred State Taxes | (571,969) | – | | (571,969) |
| 15 | Non-Deductible Reserves | (30,150) | 68,575 | | 38,425 |
| 16 | Other *(Specify)* | | | | |
| 17 | Pension Costs | 236,672 | – | | 236,672 |
| 18 | Miscellaneous | (848,511) | (306,567) | | (1,155,078) |
| 19 | | | | | |
| 20 | **TOTALS** | 9,309,989 | (88,000) | | 9,221,989 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

ANALYSIS OF FEDERAL INCOME AND OTHER TAXES DEFERRED (Continued)

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK (Account 70)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement out lined in column (a) is availabe from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) |
|---|---|---|---|---|
| 1 | Common: | | | |
| 2 | Class A | 1000 | 10 | |
| 3 | | | | |
| 4 | Class B | 59000 | 10 | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 19 96 |

## CAPITAL STOCK (ACCOUNT 70) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | | Line No. |
|---|---|---|---|---|---|---|
| | | AS TREASURY STOCK (Account 76) | | IN SINKING AND OTHER FUNDS | | |
| Shares (e) | Amount (f) | Shares (g) | Amount (h) | Shares (i) | Amount (j) | |
| 1000 | 10,000 | | | | | 1 |
| 12088 | 120,880 | | | | | 2 |
| | | | | | | 3 |
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| | | | | | | 40 |
| | 130,880 | | | | | 41 |
| | | | | | | 42 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK CHANGES DURING THE YEAR

1. Give particulars (details) of stock actually or nominally issued (either original issues or reissues) and of stocks re-acquired or canceled during the year. For nominally issued stock, show returns in columns (a), (b), (c), and (d) only.

2. In column (c) state whether issued for construction of new properties, for additions and betterments, for purchase of pipe line or other property, for conversion, for acquisition of securities, for reorganization, or for other corporate purposes. If an issue

| Line No. | Class of Stock (a) | STOCKS ISSUED DURING YEAR | | | |
|---|---|---|---|---|---|
| | | Date of Issue (Mo, Da, Yr) (b) | Purpose of the Issue, Authority, and Number and Date of Authorization (c) | Number of Shares (d) | Net Proceeds Received for Issue (Cash or its Equivalent) (In dollars) (e) |
| 1 | None | | | | |
| 2 | | | | | |
| 3 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## CAPITAL STOCK CHANGES DURING THE YEAR (Continued)

of securities was authorized for more than one purpose, state in a footnote amount applicable to each purpose. Also give the number and date of the authorization by the public authority under whose control such issue was made, naming such authority.

3. In column (e) include as cash all money, checks, drafts, bills of exchange, and other commercial paper payable as par on demand.

| STOCKS ISSUED DURING YEAR (Continued) | | | STOCKS REACQUIRED DURING YEAR | | | |
|---|---|---|---|---|---|---|
| Cash Value of Other Property Acquired or Services Received as Consideration for Issue (In dollars) (f) | Net Total Discounts or Premiums (Exclude entries in column (h); enter premiums in parentheses) (In dollars) (g) | Expense of Issuing Capital Stock (In dollars) (h) | Number of Shares (i) | Purchase Price (In dolalrs) (j) | Remarks (k) | Line No. |
| | | | | | | 1 |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ADDITIONAL PAID-IN CAPITAL

Give an analysis of Account No. 73, *Additional Paid-In Capital.* In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

| Line No. | Item (a) | Contra Account Number (b) | Amount (In dollars) (c) |
|---|---|---|---|
| 1 | Balance at Beginning of Year | | 2,549,672 |
| 2 | Additions During the Year *(Describe):* | | |
| 3 | | | |
| 4 | | | |
| 5 | | | |
| 6 | | | |
| 7 | | | |
| 8 | | | |
| 9 | | | |
| 10 | | | |
| 11 | TOTAL Additions During the Year | | 0 |
| 12 | Deductions During the Year *(Describe):* | | |
| 13 | | | |
| 14 | | | |
| 15 | | | |
| 16 | | | |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | | | |
| 23 | TOTAL Deductions | | 2,549,672 |
| 24 | Balance at End of Year *(TOTAL Lines 1 and 11 less 23)* | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) [X] An Original<br>(2) [ ] A Resubmission | 3/19/97 | Dec. 31, 1996 |

## OPERATING REVENUE ACCOUNTS (Account 600)

1. State the pipeline operating revenues of the respondent for the year, classified in accordance with the U.S. of A.

2. Also indicate by footnote: (1) the revenues in Account Nos. 200, 210 and 220 which are derived from the interstate transportation of oil, and (2) the revenues in Account Nos. 200, 210, and 220 which are derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210 and 220.

| Line No. | Operating Revenue Accounts (a) | Crude Oil (In dollars) (b) | Products (In dollars) (c) | Total (In dollars (b) + (c)) (d) |
|---|---|---|---|---|
| 1 | Gathering revenues (200) | | | |
| 2 | Trunk revenues (210) | 49,968,604 | | 49,968,604 |
| 3 | Delivery revenues (220) | 3,601 | | 3,601 |
| 4 | Allowance oil revenue (230) | 1,346,677 | | 1,346,677 |
| 5 | Storage and demurrage revenue (240) | 135,399 | | 135,399 |
| 6 | Rental revenue (250) | 72,570 | | 72,570 |
| 7 | Incidental revenue (260) | 12,044 | | 12,044 |
| 8 | TOTAL | 51,538,895 | | 51,538,895 |

| Footnote: | INTERSTATE | INTRASTATE | TOTAL |
|---|---|---|---|
| 2. Trunk Revenue (210) | 49,916,388 | 52,217 | 49,968,604 |
| 3. Delivery Revenue (220) | 0 | 3,601 | 3,601 |
| 4. Storage | 0 | 135,398 | 135,398 |

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company | (1) [X] An Original | (Mo, Da, Yr) | |
| f6bal95 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Account 610)

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U.S. of A.

| Line No. | Operating Expense Accounts (a) | CRUDE OIL Gathering (b) | Trunk (c) | Delivery (d) | Total (b+c+d) (e) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | 978,399 | | 978,399 |
| 2 | Supplies and Expenses (310) | | 1,323,078 | | 1,323,078 |
| 3 | Outside Services (320) | | 31,598 | | 31,598 |
| 4 | Operating Fuel and Power (330) | | 13,782,052 | | 13,782,052 |
| 5 | Oil Losses and Shortages (340) | | (1,382,616) | | (1,382,616) |
| 6 | TOTAL Operations Expenses | 0 | 14,732,511 | | 14,732,511 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | 1,831,592 | | 1,831,592 |
| 8 | Supplies and Expenses (410) | | 649,495 | | 649,495 |
| 9 | Outside Services (420) | | 2,647,129 | | 2,647,129 |
| 10 | Maintenance Materials (430) | | 1,151,697 | | 1,151,697 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,279,914 | 0 | 6,279,914 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | 142,484 | | 142,484 |
| 13 | Supplies and Expenses (510) | | 7,297 | | 7,297 |
| 14 | Outside Services (520) | | 1,321,070 | | 1,321,070 |
| 15 | Rentals (530) | | 37,986 | | 37,986 |
| 16 | Depreciation and Amortization (540) | | 1,413,454 | | 1,413,454 |
| 17 | Pensions and Benefits (550) | | 576,632 | | 576,632 |
| 18 | Insurance (560) | | 483,543 | | 483,543 |
| 19 | Casualty and Other Losses (570) | | 167,194 | | 167,194 |
| 20 | Pipeline Taxes (580) | | 1,781,397 | | 1,781,397 |
| 21 | TOTAL General Expenses | 0 | 5,931,059 | 0 | 5,931,059 |
| 22 | GRAND TOTALS | 0 | 26,943,483 | 0 | 26,943,483 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue-Percent)**

**(a) Gathering** 0.0% **(b) Trunk** 63.0%

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company | (1) [X] An Original | (Mo, Da, Yr) | |
| f6bal95 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | PRODUCTS (In dollars) Gathering (f) | Trunk (g) | Delivery (h) | Total (f+g+h) (i) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | | | | 0 |
| 2 | Supplies and Expenses (310) | | | | 0 |
| 3 | Outside Services (320) | | | | 0 |
| 4 | Operating Fuel and Power (330) | | | | 0 |
| 5 | Oil Losses and Shortages (340) | | | | 0 |
| 6 | TOTAL Operations Expenses | 0 | 0 | 0 | 0 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | | | | 0 |
| 8 | Supplies and Expenses (410) | | | | 0 |
| 9 | Outside Services (420) | | | | 0 |
| 10 | Maintenance Materials (430) | | | | 0 |
| 11 | TOTAL Maintenance Expenses | 0 | 0 | 0 | 0 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | | | | 0 |
| 13 | Supplies and Expenses (510) | | | | 0 |
| 14 | Outside Services (520) | | | | 0 |
| 15 | Rentals (530) | | | | 0 |
| 16 | Depreciation and Amortization (540) | | | | 0 |
| 17 | Pensions and Benefits (550) | | | | 0 |
| 18 | Insurance (560) | | | | 0 |
| 19 | Casualty and Other Losses (570) | | | | 0 |
| 20 | Pipeline Taxes (580) | | | | 0 |
| 21 | TOTAL General Expenses | 0 | 0 | 0 | 0 |
| 22 | GRAND TOTALS | 0 | 0 | 0 | 0 |

23 **Operating Ratio (Ratio of Operating Expenses to Operating Revenue-Percent)**

**(c) Delivery** 0.0% **(d) Total** 63.0%

| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid - Valley Pipeline Company | (1) [X] An Original | (Mo, Da, Yr) | |
| f6bal95 | (2) [ ] A Resubmission | 03/19/97 | 31-Dec-96 |

## OPERATING EXPENSE ACCOUNTS (Continued)

| Line No. | Operating Expense Accounts (a) | Total (In dollars) Gathering (b+f) (j) | Trunk (c+g) (k) | Delivery (d+h) (l) | Total (e+i) (m) |
|---|---|---|---|---|---|
| | OPERATIONS | | | | |
| 1 | Salaries and Wages (300) | 0 | 978,399 | 0 | 978,399 |
| 2 | Supplies and Expenses (310) | 0 | 1,323,078 | 0 | 1,323,078 |
| 3 | Outside Services (320) | 0 | 31,598 | 0 | 31,598 |
| 4 | Operating Fuel and Power (330) | 0 | 13,782,052 | 0 | 13,782,052 |
| 5 | Oil Losses and Shortages (340) | 0 | (1,382,616) | 0 | (1,382,616) |
| 6 | TOTAL Operations Expenses | 0 | 14,732,511 | 0 | 14,732,511 |
| | MAINTENANCE | | | | |
| 7 | Salaries and Wages (400) | 0 | 1,831,592 | 0 | 1,831,592 |
| 8 | Supplies and Expenses (410) | 0 | 649,495 | 0 | 649,495 |
| 9 | Outside Services (420) | 0 | 2,647,129 | 0 | 2,647,129 |
| 10 | Maintenance Materials (430) | 0 | 1,151,697 | 0 | 1,151,697 |
| 11 | TOTAL Maintenance Expenses | 0 | 6,279,914 | 0 | 6,279,914 |
| | GENERAL | | | | |
| 12 | Salaries and Wages (500) | 0 | 142,484 | 0 | 142,484 |
| 13 | Supplies and Expenses (510) | 0 | 7,297 | 0 | 7,297 |
| 14 | Outside Services (520) | 0 | 1,321,070 | 0 | 1,321,070 |
| 15 | Rentals (530) | 0 | 37,986 | 0 | 37,986 |
| 16 | Depreciation and Amortization (540) | 0 | 1,413,454 | 0 | 1,413,454 |
| 17 | Pensions and Benefits (550) | 0 | 576,632 | 0 | 576,632 |
| 18 | Insurance (560) | 0 | 483,543 | 0 | 483,543 |
| 19 | Casualty and Other Losses (570) | 0 | 167,194 | 0 | 167,194 |
| 20 | Pipeline Taxes (580) | 0 | 1,781,397 | 0 | 1,781,397 |
| 21 | TOTAL General Expenses | 0 | 5,931,059 | 0 | 5,931,059 |
| 22 | GRAND TOTALS | 0 | 26,943,483 | 0 | 26,943,483 |
| 23 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PIPELINE TAXES (OTHER THAN INCOME TAXES)

1. Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, *Pipeline Taxes,* of the respondent's income Account for the year.

2. If during the year an important adjustment was made in Account No. 580 for taxes applicable to a prior year, state full particulars (details) in a footnote.

### A. STATE, LOCAL AND OTHER TAXES

| Line No. | Name of State (a) | Amount (In dollars) (b) | Line No. | Name of State (a) | Amount (In dollars) (b) |
|---|---|---|---|---|---|
| 1 | Alabama | | 31 | New Mexico | |
| 2 | Alaska | | 32 | New York | |
| 3 | Arizona | | 33 | North Carolina | |
| 4 | Arkansas | | 34 | North Dakota | |
| 5 | California | | 35 | Ohio | 863,624 |
| 6 | Colorado | | 36 | Oklahoma | |
| 7 | Connecticut | | 37 | Oregon | |
| 8 | Delaware | | 38 | Pennsylvania | |
| 9 | Florida | | 39 | Rhode Island | |
| 10 | Georgia | | 40 | South Carolina | |
| 11 | Hawaii | | 41 | South Dakota | |
| 12 | Idaho | | 42 | Tennessee | |
| 13 | Illinois | | 43 | Texas | (286) |
| 14 | Indiana | | 44 | Utah | |
| 15 | Iowa | | 45 | Vermont | |
| 16 | Kansas | | 46 | Virginia | |
| 17 | Kentucky | 143,051 | 47 | Washington | |
| 18 | Louisiana | 303,000 | 48 | West Virginia | |
| 19 | Maine | | 49 | Wisconsin | |
| 20 | Maryland | | 50 | Wyoming | |
| 21 | Massachusetts | | 51 | District of Columbia | |
| 22 | Michigan | | 52 | Other *Specify)* | |
| 23 | Minnesota | | 53 | | |
| 24 | Mississippi | 472,008 | 54 | | |
| 25 | Missouri | | 55 | | |
| 26 | Montana | | 56 | | |
| 27 | Nebraska | | 57 | | |
| 28 | Nevada | | 58 | | |
| 29 | New Hampshire | | 59 | TOTAL—State, Local and Other Taxes | 1,781,397 |
| 30 | New Jersey | | | | |

### B. U.S. GOVERNMENT TAXES

| Line No. | Kind of Tax (a) | Amount (In dollars) (b) |
|---|---|---|
| 61 | Old-Age Retirement | |
| 62 | Unemployment Insurance | |
| 63 | Other U.S. Taxes *(Specify, Except Income Taxes)* | |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | | |
| 69 | | |
| 70 | TOTAL—U.S. Government Taxes | |
| 71 | GRAND TOTAL (Account No. 580) | 1,781,397 |

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| Name of Respondent | This Report is: | Date of Report | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Company<br>10NCARR | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr)<br>03/19/97 | 31-Dec-96 |

## INCOME FROM NONCARRIER PROPERTY

1. State the revenues, expenses, and net income of the respondent during the year from each class of noncarrier property provided for in Account No. 620, *Income from Noncarrier Property*, in the U.S. of A.

2. If thte income relates to only a part of the year, give particulars (details) in a footnote.

| Line No. | General Description of Property (a) | Total Revenues (In Dollars) (b) | Total Expenses (In Dollars) (c) |
|---|---|---|---|
| 1 | | | |
| 2 | None | | |
| 3 | | | |
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| 45 | | | |
| 46 | | | |
| 47 | | | |
| 48 | | 0 | |
| 49 | | 0 | 0 |
| 50 | TOTAL | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## INTEREST AND DIVIDEND INCOME

Give a detailed analysis of amounts credited to Account No. 630, *Interest and Dividend Income*, classified in accordance with the U.S. of A.

| Line No. | Item (a) | Dividend Income (In dollars) (b) | Interest Income (In dollars) (c) |
|---|---|---|---|
| 1 | Income from Securities Investments in Affiliated Companies *(Transcribe from Schedules 202-203)* | | 87,372 |
| 2 | Income from Other Securities Investments. | | |
| 3 | Income from Temporary Cash Investments | | |
| 4 | Other Credits *(Specify)* | | |
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| 49 | | | |
| 50 | TOTAL | | 87,372 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MISCELLANEOUS ITEMS IN INCOME AND RETAINED INCOME ACCOUNTS FOR THE YEAR

1. Give a detailed analysis of the items in Accounts 640, *Miscellaneous Income;* 660 *Miscellaneous Income Charges;* 680, *Extraordinary Items;* 695, *Income Taxes on Extraordinary Items;* 710, *Other Credits to Retained Income; and* 720, *Other Debits to Retained Income,* for the year. (The classifications should be made in accordance with the U.S. of A.)

2. For Accounts 640 and 660, report each item amounting to $250,000 or more; items less than $250,000 in these accounts may be combined in a single entry designated "Minor items, each less than $250,000." Enter a total for each account.

| Line No. | Account No. (a) | Item (b) | Debits (in dollars) (c) | Credits (in dollars) (d) |
|---|---|---|---|---|
| 1 | 640 | Miscellaneous Items Each Less Than $100,000 | | 143,879 |
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| 48 | | | | |
| 49 | | TOTAL | | 143,879 |

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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

1. Give information concerning payments, fees, retainers, commissions, gifts, contributions, assessments, bonuses, pensions, subscriptions, allowance for expenses, or any form of payments amounting in the aggregate to $100,000 or more during the year to any corporation, institution, association, firm, partnership, committee, or any person for services or as a donation. In the case of contributions of under $100,000 which are made in common with other carriers under a joint arrangement in payment for the performance of services or as a donation, report each such contribution, irrespectively of the amount thereof, if the total amount paid by all contributors for the performance of the particular service is equal to the sum of $100,000 or more.

2. Include among others, payments, directly or indirectly, for legal, medical, engineering, advertising, valuation, accounting, statistical, financial, educational, entertainment, charitable, advisory, defensive, detective, developmental, research, appraisal, registration, purchasing, architectural, and hospital services; payments for expert testimony and for handling wage disputes; and payments for services of banks, bankers, trust companies, insurance companies, brokers, trustees, promoters, solicitors, consultants, actuaries, investigators, inspectors, and efficiency engineers. *The enumeration of these kinds of payments should not be understood as excluding other payments for services not excluded below.*

3. Exclude: Rent of buildings or other property; taxes payable to the Federal, State, or local governments; payments for heat, light, power, telegraph, and telephone services; and payments to other carriers on the basis of lawful tariff charges, as well as other payments for services which both as to their nature and amount may reasonably be regarded as ordinarily connected with the routine operation, maintenance, or construction of a pipeline. Do not include any special and unusual payments for services.

4. If more convenient, this schedule may be completed for a group of companies considered as one system and shown only in the report of the principal company in the system, with references thereto in the reports of the other companies.

5. If any doubt exists in the mind of the reporting officer as to the reportability of any type of payment, request should be made for a ruling before filing this report.

| Line No. | Name of Recipient (a) | Nature of Service (b) | Amount of Payment (in dollars) (d) |
|---|---|---|---|
| 1 | Sun Pipe Line Company | Financial Accounting, Legal Management, and other services | 2,160,000 |
| 2 | | | |
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| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | TOTAL | | 2,160,000 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATISTICS OF OPERATIONS

1. Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the system during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivatives; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.—Specify.

2. Natural gasoline or other similar products, whenever blended with crude oil in transit, should be classified and reported as crude oil in this schedule.

3. In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c).

4. Entries in column (e) should be the sum of columns (b), (c) and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on respondent's

| Line No. | State of Origin (a) | NUMBER OF BARRELS RECEIVED INTO SYSTEM | | |
|---|---|---|---|---|
| | | From Connecting Carriers (b) | ORIGINATED | |
| | | | On Gathering Lines (c) | On Trunk Lines (d) |
| | CRUDE OIL | | | |
| 1 | See Attached | | | |
| 2 | | | | |
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| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL | | | |
| | PRODUCTS (State of Origin and Product Code Carried) | | | |
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| 29 | | | | |
| 30 | | | | |
| 31 | TOTAL | | | |
| 32 | GRAND TOTAL | | | |

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) ☐ Crude Oil _____

(2) ☐ Products _____

**Mid-Valley Pipe Line Co**

**Stastics of Operations**

F6600

**Date of Report**
**19-Mar-97**

**Year of Report**
**Dec. 31, 1996**

| State of Origin | Receipts | | | | Deliveries | | | |
|---|---|---|---|---|---|---|---|---|
| | From Connecting Carriers | Originated On Gathering Lines | Originated On Trunk Lines | Total Received | To Connecting Carriers | Terminated On Gatherin Lines | Terminated On Trunk Lines | Total Delivered |
| **Crude Oil** | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| Texas | 66,555,585 | | 14,017,203 | 80,572,788 | 66,548,164 | | 14,006,553 | 80,554,717 |
| Louisiana | 3,022,655 | | 2,343,118 | 5,365,773 | 4,827,684 | | 677,422 | 5,505,106 |
| Mississippi | 286,816 | | | 286,816 | 286,816 | | | 286,816 |
| Ohio | 33,732,805 | | | 33,732,805 | | | 33,635,304 | 33,635,304 |
| | | | | | | | | |
| | | | | | | | | |
| **Products** | | | | | | | | |
| | | | | | | | | |
| Ohio | | | | | | | | |
| F/Stocks | 7,919,586 | | | 7,919,586 | | | 7,983,281 | 7,983,281 |
| 29119 | | | | | | | | |
| | | | | | | | | |
| Total | 111,517,447 | 0 | 16,360,321 | 127,877,768 | 71,662,664 | 0 | 56,302,560 | 127,965,224 |

Total Number of Barrel-Miles (Trunk Lines Only)

(1) Crude Oil 72,838,011,374

Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) Crude Oil 127,965,224

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## STATISTICS OF OPERATIONS (Continued)

gathering lines, and in column (h) all oils delivered out of respondent's system, except deliveries shown under columns (f) and (g). Entries in column (i) should be the sum of columns (f), (g), and (h).

5. Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles.

For a crude pipeline with several segments:

| Segments | Barrels | Miles | Barrel-Miles |
|---|---|---|---|
| A | 1000 | 57 | 57,000 |
| B | 5000 | 10 | 50,000 |
| C | 1000 | 25 | 25,000 |
| Total—To be reported on line 33(a)(1) | | | 132,000 |

NUMBER OF BARRELS DELIVERED OUT OF SYSTEM

| Total Received Into System (b+c+d) (e) | To Connecting Carriers (f) | TERMINATED On Gathering Lines (g) | TERMINATED On Trunk Lines (h) | Total Delivered Out Of System (f+g+h) (i) | Line No. |
|---|---|---|---|---|---|
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 25 |
| | | | | | 26 |
| | | | | | 27 |
| | | | | | 28 |
| | | | | | 29 |
| | | | | | 30 |
| | | | | | 31 |
| | | | | | 32 |

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

(1) ☐ Crude Oil _____

(2) ☐ Products _____

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MILES OF PIPELINE OPERATED AT END OF YEAR

1. Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.

2. Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count 1/2 mile and over as a whole mile disregarding any fraction less than 1/2 mile. Report fractional size line in the next smaller whole size, e.g: report 2-1/2″ and 6-5/8″ lines as 2″ and 6″ lines, respectively. Size of line is defined as inside diameter.

3. Report under (a). Lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.

4. Report under (b). Total miles for each system owned in undivided interests and operated by respondent. Name each

| Line No. | Name of Company and State (a) | TERMINI From— (b) | TERMINI To— (c) | OPERATED AT END OF YEAR: GATHERING LINES Miles (d) | GATHERING LINES Size of Line (In inches) (e) | TRUNK LINES FOR CRUDE OIL Miles (f) | TRUNK LINES FOR CRUDE OIL Size of Line (In inches) (g) |
|---|---|---|---|---|---|---|---|
| | (A) OWNED AND OPERATED BY RESPONDENT | | | | | | |
| 1 | See attached page | | | | | | |
| 2 | 602A | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | TOTAL | | | | | | |
| | (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | | | | | | | |
| 18 | | | | | | | |
| 19 | | | | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | | | | | | | |
| 25 | | | | | | | |
| 26 | | | | | | | |
| 27 | | | | | | | |
| 28 | TOTAL | | | | | | |
| | (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | |
| 29 | | | | | | | |
| 30 | | | | | | | |
| 31 | | | | | | | |
| 32 | | | | | | | |
| 33 | | | | | | | |
| 34 | | | | | | | |
| 35 | | | | | | | |
| 36 | | | | | | | |
| 37 | | | | | | | |
| 38 | | | | | | | |
| 39 | | | | | | | |
| 40 | TOTAL | | | | | | |
| 41 | GRAND TOTAL | | | | | | |

MID-VALLEY PIPE LINE COMPANY
MILES OF PIPELINE OPERATED AT CLOSE OF YEAR
OWNED AND OPERATED BY RESPONDENT
CRUDE LINES
12/31/96

| STATE AND FIELD | COUNTY | FROM | TO | OPERATING AT CLOSE 1996 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE | CHANGES DURING 1996 INCREASES | DECREASES | OPERATING AT CLOSE OF 1995 TRUNK LINES FOR CRUDE OIL MILES | SIZE OF LINE |
|---|---|---|---|---|---|---|---|---|---|
| MID-VALLEY PIPELINE CO. | | | | | | | | | |
| Longview Lima | | | | | | | | | |
| TEXAS | | LONGVIEW,TX | LA.STATE LINE | 48.000 | 20" | | | 48.000 | 20" |
| LOUISIANA | | LA.STATE LINE | MS.STATE LINE | 178.000 | 20" | | | 178.000 | 20" |
| MISSISSIPPI | | MS.STATE LINE | MAYERSVILLE, MS | 2.000 | 20" | | | 2.000 | 20" |
| MISSISSIPPI | | MAYERSVILLE | TN.STATE LINE | 188.000 | 22" | | | 188.000 | 22" |
| TENNESSEE | | TN.STATE LINE | KY.STATE LINE | 154.000 | 22" | | | 154.000 | 22" |
| KENTUCKY | | KY.STATE LINE | HEBRON, KY | 223.000 | 22" | | | 223.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 4.000 | 20" | | | 4.000 | 20" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 22" | | | 0.000 | 22" |
| KENTUCKY | | HEBRON, KY | OH.STATE LINE | 0.000 | 26" | | | 0.000 | 26" |
| OHIO | | OH.STATE LINE | LIMA, OH | 116.000 | 20" | | | 116.000 | 20" |
| OHIO | | CLEVES JCT | CLEVES, OH | 0.000 | 12" | | | 0.000 | 12" |
| ARKANSAS | | STEPHENS, AR | MAGNOLIA, AR | 12.000 | 6" | | | 12.000 | 6" |
| ARKANSAS | | MAGNOLIA, AR | LA.STATE LINE | 15.000 | 8" | | | 15.000 | 8" |
| LOUISIANA | | LA.STATE LINE | HAYNESVILLE, LA | 5.000 | 8" | | | 5.000 | 8" |
| LOUISIANA | | HAYNESV., LA | HAYNESV. JCT LA | 3.000 | 8" | | | 3.000 | 8" |
| LOUISIANA | | DELHI, LA | MISS.RIVER | 44.000 | 12" | | | 44.000 | 12" |
| TOTAL LONGVIEW LIMA | | | | 992.000 | | 0.000 | 0.000 | 992.000 | |
| MAUMEE SYSTEM | | | | | | | | | |
| OHIO | | LIMA, OH | MI.STATE LINE | 88.000 | 22" | | | 88.000 | 22" |
| MICHIGAN | | MI.STATE LINE | SAMARIA, MI | 7.000 | 22" | | | 7.000 | 22" |
| TOTAL MAUMEE SYSTEM | | | | 95.000 | | 0.000 | 0.000 | 95.000 | |
| TOTAL MID-VALLEY SYSTEM | | | | 1087.000 | | 0.000 | 0.000 | 1087.000 | |



40miles

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## MILES OF PIPELINE OPERATED AT END OF YEAR (Continued)

system and give names of owning companies. Do not include in this report any miles of lines of system owned by carrier but operated by others, and furnish a footnote stating "The mileage represented by respondent's undivided ownership interest in system operated by other carriers is not included in this schedule. Such system being "A" System operated by "X" Company, "B" System operated by "Y" Company, etc."

5. Report under (c). A respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of respondent's system. The lessor company should omit from its report such mileages leased to others.

6. Omit minor gathering line facilities under temporary or short-term lease from this classificaiton; the lessor should include such lines in its wholly owned and operated lines.

| OPERATED AT END OF YEAR | | CHANGES IN MILES OPERATED DURING THE YEAR | | | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| TRUNK LINES | | INCREASES | | | DECREASES | | | |
| FOR PRODUCTS | | | TRUNK LINES | | | TRUNK LINES | | |
| Miles (h) | Size of Line (In inches) (i) | Gathering Lines (j) | For Crude Oil (k) | For Products (l) | Gathering Lines (m) | For Crude Oil (n) | For Products (o) | |
| (A) OWNED AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 1 |
| | | | | | | | | 2 |
| | | | | | | | | 3 |
| | | | | | | | | 4 |
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| | | | | | | | | 11 |
| | | | | | | | | 12 |
| | | | | | | | | 13 |
| | | | | | | | | 14 |
| (B) OWNED IN UNDIVIDED INTERESTS AND OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 15 |
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| | | | | | | | | 28 |
| (C) OWNED BY OTHERS BUT OPERATED BY RESPONDENT | | | | | | | | |
| | | | | | | | | 29 |
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| | | | | | | | | 40 |
| | | | | | | | | 41 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

FOOTNOTE DATA

| Page No. (a) | Line No. (b) | Column No. (c) | Comments (d) |
|---|---|---|---|
| | | | Mid-Valley Pipe Line Company accrues environmental remediation costs for work at identified sites where an assessment has indicated that cleanup costs are probable and reasonably estimable. Such accruals are based on currently available facts, estimated timing if remedial actions and related inflation assumptions, existing technology and presently enacted laws and regulations. |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| Mid-Valley Pipe Line Co. | (1) ☒ An Original<br>(2) ☐ A Resubmission | 3/19/97 | Dec. 31, 1996 |

## ANNUAL COST OF SERVICE BASED ANALYSIS SCHEDULE

1. Use footnotes when particulars are required or for any explanations.

2. For item No. 1, calculate and enter on Line 1, columns (b) and (c), the value of the respondent's total annual cost of service amounts as of the end of the current and previous calendar years. The total cost of service value shall be computed on a total company basis consistent with the Commission's Opinion No. 154–B et al. methodology.

3. For item No. 2, enter on Line 2, columns (b) and (c), the operating revenue amounts for the current and previous calendar years from the Income Statement, page 114, line 1, columns (b) and (c).

4. For item No. 3, enter on line 3, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

5. For item No. 4, enter on line 4, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.

6. If the company makes major changes to its application of the Opinion No. 154–B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of Item No. 1 using the changed application.

| Line No. | Item (a) | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
|---|---|---|---|
| 1 | Total Annual Cost of Service | 43,599,000 | 42,488,000 |
| 2 | Operating Revenues—Actual | 51,538,895 | 42,684,000 |
| | | Current Year Amount (in dollars) (b) | Previous Year Amount (in dollars) (c) |
| 3 | Throughput in Barrels | 127,965,224 | 118,279,901 |
| 4 | Throughput in Barrel–Miles | 72,838,011,374 | 61,130,743,748 |

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# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ **RETAIL NATURAL GAS SUPPLIER**
- ☐ **RETAIL NATURAL GAS MARKETER**
- ☐ **RETAIL NATURAL GAS BROKER**
- X **RETAIL NATURAL GAS AGGREGATOR**
- ☐ **OTHER** (Describe):

# ANNUAL REPORT

OF

**VILLAGE OF MILAN, OHIO** 03-059

| 11 SOUTH MAIN ST | MILAN | ERIE/HURON | OHIO | 44846 |
|---|---|---|---|---|
| Address | City | County | State | Zip Code |

419 499-2944
Phone: (Area Code) Number

11 S. Main St, MILAN, OHIO 44846
(Address of principal business office at end of year)

**TO THE**

**PUBLIC UTILITIES COMMISSION OF OHIO**

RECEIVED-DOCKETING DIV
2004 APR 22 PM 3: 13
PUCO

**FOR THE**

**YEAR ENDED DECEMBER 31, 2003**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

JAMES BROWN, VILLAGE ADMINISTRATOR, 11 S. Main St, MILAN, OHIO 44846, admin@milanohio.com, 419 499-2944

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| Title | Page |
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| Identity of Respondent | 2 |
| Statement of Intrastate Gross Earnings (Revenue) For The Year (Schedule 1) | 3 |
| Name, Address and Phone Number of the Company's Contact Persons and Whom Invoice should be Directed | 4 |
| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.
   03-1576-GA-GAG 03-059 (1)

4. Check all service territories in Ohio served by respondent:

   X Columbia Gas of Ohio
   ☐ Dominion East Ohio
   ☐ Cincinnati Gas & Electric
   ☐ Vectren Energy Delivery of Ohio
   ☐ Other (Please Explain)

4. Website URL.

Annual Report of **VILLAGE OF MILAN**_____ Year Ended December 31, 2003_

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | | |
| | Other | | |
| 2 | Total Natural Gas Sales | 0 | 0 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | 0 |

**AGGREGATION SUPPLIER - INTERSTATE GAS SUPPLY, DUBLIN, OHIO**

Annual Report of **VILLAGE OF MILAN**_____ Year Ended December 31, 2003_

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

JAMES BROWN VILLAGE ADMINISTRATOR
Name Title

11 S. Main St, MILAN, OHIO 44846
Address

419 499-2944
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Name Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

ROBERT BICKLEY MAYOR
Name President

11 S. Main St, MILAN, OHIO 44846
Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

**State of Ohio**
**County of Erie**

Robert C. Bickley makes oath and says that he is mayor of The Village of Milan that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2003, to and including December 31, 2003.

Robert C Bickley
(Signature of affiant.)

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☐ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- X RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

RECEIVED-DOCKETING DIV
2005 MAR -4 PM 4:13
PUCO

# ANNUAL REPORT

OF

## VILLAGE OF MILAN, OHIO

| 11 SOUTH MAIN ST | MILAN | ERIE/HURON | OHIO | 44846 |
|---|---|---|---|---|
| Address | City | County | State | Zip Code |

Phone: 419 499-2944

**11 S. Main St, MILAN, OHIO 44846**

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
FEB 24 2004
PUCO FISCAL

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

JAMES BROWN, VILLAGE ADMINISTRATOR, 11 S. Main St, MILAN, OHIO 44846, admin@milanohio.com, 419 499-2944

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# IDENTITY OF RESPONDENT

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2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.
   **03-1576-GA-GAG 03-059 (1)**

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   ☐ Dominion East Ohio
   ☐ Cincinnati Gas & Electric
   ☐ Vectren Energy Delivery of Ohio
   ☐ Other (Please Explain)

4. Website URL.

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)**

| | | Sales (Mcf) | Earnings ($) |
|---|---|---|---|
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | | |
| | Other | | |
| 2 | Total Natural Gas Sales | 0 | 0 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | 0 |

**AGGREGATION SUPPLIER - INTERSTATE GAS SUPPLY, DUBLIN, OHIO**

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

JAMES BROWN — VILLAGE ADMINISTRATOR
Name — Title

11 S. Main St, MILAN, OHIO 44846
Address

419 499-2944
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

SAME
Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

ROBERT BICKLEY — MAYOR
Name — President

11 S. Main St, MILAN, OHIO 44846
Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO
County of ERIE/HURON

**ROBERT BICKLEY** makes oath and says that he is the **MAYOR** of **THE VILLAGE OF MILAN**

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004, to and including December 31, 2004.

Robert Bickley
(Signature of affiant.)

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

RECEIVED

VILLAGE OF MINSTER

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☐ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☒ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

RECEIVED DOCKETING DIV
2004 MAR 24 PM
PUCO

# ANNUAL REPORT

OF

03-057

MR. DONALD W. HARROD
VILLAGE ADMINISTRATOR
VILLAGE OF MINSTER
5 W. FOURTH STREET
P.O. BOX 1
MINSTER OH 45865

Address

Zip Code

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2003

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

Donald W. Harrod, Village Administrator, Village of Minster, P.O. Box 1, Minster, OH 45865; dharrod@minsteroh.com; 419.628.3497

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| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   Governmental Entity

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

   N/A

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   03-1527-GA-GAG August 11, 2003

4. Check all service territories in Ohio served by respondent:

   - ☐ Columbia Gas of Ohio
   - ☐ Dominion East Ohio
   - ☐ Cincinnati Gas & Electric
   - ☒ Vectren Energy Delivery of Ohio
   - ☐ Other (Please Explain)

4. Website URL.

   www.minsteroh.com

Annual Report of Village of Minster Year Ended December 31, 2003

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | 0.00 | 0.00 |
| | Non-Mercantile | 0.00 | 0.00 |
| | Other | 0.00 | 0.00 |
| 2 | Total Natural Gas Sales | 0.00 | 0.00 |
| 3 | All Other Intrastate Gross Earnings | | 0.00 |
| 4 | Total | | 0.00 |

Annual Report of Village of Minster Year Ended December 31, 2003

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Donald W. Harrod — Village Administrator

Name — Title

5 W. Fourth St., P.O. Box 1, Minster, OH 45865

Address

419.628.3497 — dharrod@minsteroh.com

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Same as above

Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

Dennis Kitzmiller — Mayor

Name — President

5 W. Fourth St., P.O. Box 1, Minster, OH 45865

Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Auglaize

Dennis Kitzmiller makes oath and says that
(Insert here the name of the affiant.)

he is Mayor
(Insert here the official title of deponent)

of Village of Minster , Ohio
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan. 01, 2003, to and including Dec. 31, 2003.

Dennis Kitzmiller Mayor
(Signature of affiant.)

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☐ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- X RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

RECEIVED-DOCKETING DIV
2005 MAR -4 PM 4:14
PUCO

# ANNUAL REPORT

OF

**VILLAGE OF MINSTER**

| 5 WEST FOURTH STREET, P.O. BOX 1, MINSTER | AUGLAIZE | OHIO | 45865 |
|---|---|---|---|
| Address City | County | State | Zip Code |

1-419-628-3497
Phone: (Area Code) Number

5 WEST FOURTH STREET, P.O. BOX 1, MINSTER, OHIO 45865
(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
FEB 18 2004
PUCO FISCAL

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

**DONALD W. HARROD, VILLAGE ADMINISTRATOR, dharrod@minsteroh.com, 5 WEST FOURTH STREET, MINSTER, OHIO 45865 1-419-628-3497**

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| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain). MUNICIPAL GOVERNMENT

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   **03-1527-GA-GAG 03-057 (1)**

4. Check all service territories in Ohio served by respondent:

   - ☐ Columbia Gas of Ohio
   - ☐ Dominion East Ohio
   - ☐ Cincinnati Gas & Electric
   - X Vectren Energy Delivery of Ohio
   - ☐ Other (Please Explain)

4. Website URL. **www.minsteroh.com**

Annual Report of VILLAGE OF MINSTER_____ Year Ended December 31, 2004_

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | | |
| | Other | | |
| 2 | Total Natural Gas Sales | 0 | 0 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | 0 |

AGGREGATION SUPPLIER - INTERSTATE GAS SUPPLY, DUBLIN, OHIO

Annual Report of **VILLAGE OF MINSTER** Year Ended December 31, 2004

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

DONALD W. HARROD — VILLAGE ADMINISTRATOR

Name — Title

5 WEST FOURTH STREET, P.O. BOX 1, MINSTER, OHIO 45865

Address

1-419-628-3497

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

SAME

Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

DENNIS KITZMILLER — MAYOR

Name — President

5 WEST FOURTH STREET, P.O. BOX 1, MINSTER, OHIO 45865

Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO_____
County of AUGLAIZE_____

DENNIS KITZMILLER_____ makes oath and says that
(Insert here the name of the affiant.)

he is MAYOR_____
(Insert here the official title of deponent)

of VILLAGE OF MINSTER, OHIO_____
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1/1, 2004, to and including 12/31, 2004.

Dennis Kitzmiller
(Signature of affiant.)

Sworn to and before me and subscribed in my presence by Dennis Kitzmiller, as Mayor of the Village of Minster, this 15th day of February 2005.

Kari Egbert

KARI EGBERT
NOTARY PUBLIC, State of Ohio
My Commission Expires March 11, 2009.

# NATURAL GAS COMPANIES

# ANNUAL REPORT

RECEIVED
MAY 1 8 1993
PUCO FISCAL

OF

MURPHY GAS, INC.
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE. NEGLEY, OHIO 44441
(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

A & A ANNUAL REPORT
REVIEW TEAM

MAY 25 1993

FOR THE

YEAR ENDED DECEMBER 31, 1992

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER 50615 RICHARDSON AVE NEGLEY, OHIO 44441
(216) 426-1951

NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

MURPHY GAS, INC.

PRINCIPAL OFFICE:

| 50615 RICHARDSON AVE. | NEGLEY | COLUMBIANA | OHIO | 44441 |
|---|---|---|---|---|
| (ADDRESS) | (CITY) | (COUNTY) | (STATE) | (ZIP CODE) |

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 1992

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER, 50615 RICHARDSON AVE NEGLEY, OH. 44441

TEL. (216) 426-1951

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

13. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

14. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

## HISTORY

1. Date of organization OCTOBER 26, 1956

2. Date when operations began. OCTOBER 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

5061S RICHARDSON AVE. NEGLEY, OHIO 44441

9. General description of territory served by respondent.

MIDDLETON TOWNSHIP, COLUMBIANA COUNTY, OHIO
AREA IN AND AROUND NEGLEY

10. Number of locations within Ohio.

ONE

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

## FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? NO CONTROL OTHER THAN THE SHAREHOLDERS

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

## IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

NONE

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | JAMES G. & GERALDINE L. UEBELACKER R.D. # 1 BOX 258 DARLINGTON, PA. 16115 | 95 | 95 | -0- |
| 2 | CAROLYN WOOLWAY 1505 10TH ST. BEAVER, PA 15009 | 1 | 1 | -0- |
| 3 | LINDA BRADSHAW RD # 1 BOX 231 DARLINGTON, PA. 16115 | 1 | 1 | -0- |
| 4 | ROSEMARY STRATTON BOX 321 CHICARA, PA. 16025 | 1 | 1 | -0- |
| 5 | CYNTHIA RIMBEY OKON DRIVE BEAVER FALLS, PA 15010 | 1 | 1 | -0- |
| 6 | LORRIE UEBELACKER 387 LAURA ST. BEAVER FALLS, PA. 15009 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE | 100 | 100 | -0- |
| | TOTAL ALL STOCKHOLDERS | 7 | | |

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | JAMES G. UEBELACKER, RD#1 BOX 258 DARLINGTON PA. 16115 | NOV. 1, 1991 | NOV 1, 1993 | 1 |
| 2. | GERALDINE L. UEBELACKER, R.D.#1 BOX 258 DARLINGTON, PA. 16115 | NOV 1, 1991 | NOV 1, 1993 | 1 |
| 3. | | | | |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

| | | |
|---|---|---|
| 16. | Name of Chairman of the Board | JAMES G. UEBELACKER |
| 17. | Name of Secretary of Board | GERALDINE L. UEBELACKER |
| 18. | Number of Meetings of Board during the year | 1 |
| 19. | Number of directors provided for by charter or by-laws, as amended to the end of the year | 2 |
| 20. | Number of directors required to constitute a quorum | 2 |

Annual Report of Murphy Gas, Inc Year Ended December 31, 1992

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | PRESIDENT | ENTIRE OPERATIONS | JAMES G UEBELACKER | 5061 S RICHARDSON AVE NEGLEY, OHIO 44441 |
| 2. | | | | |
| 3. | SECRETARY-TREASURER | ENTIRE OPERATIONS | GERALDINE L. UEBELACKER | 5061 S RICHARDSON AVE. NEGLEY, OHIO 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
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| 14. | | | | |
| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
| | UTILITY PLANT | | | | |
| 101 | Gas Plant in Service | 18-21 | 5,243 | 4,047 | <1,196> |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 22-29 | | | |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 22-29 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | NET UTILITY PLANT (101-119) | | 5243 | 4,047 | <1,196> |
| | | | | | |
| | OTHER PROPERTY AND INVESTMENTS | | | | |
| 121 | Nonutility Property | | | | |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | | | |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 30 | | | |
| 126 | Depreciation Funds* | 30 | | | |
| 128 | Other Special Funds* | 30 | | | |
| 129 | Special Funds+ | 30 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS | | | | |
| 130 | Cash & Working Funds+ | | | | |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | | | |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |
| 165 | Prepayments | 31 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 31 | | | |
| | TOTAL CURRENT ACCRUED ASSETS (130-174) | | -0- | -0- | -0- |
| | | | | | |
| | DEFERRED DEBITS | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 32 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 32 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 33 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 33 | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 36 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | TOTAL DEFERRED DEBITS (181-192.2) | | | | |
| | | | | | |
| | TOTAL ASSETS AND OTHER DEBITS | | 5,243 | 4,047 | < 1,196 > |
| | | | | | |
| | PROPRIETORY CAPITAL | | | | |
| 201 | Common Stock Issued | 34 | | | |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 34 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 17 | | | |
| 216 | Unappropriated Retained Earnings | | | | |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 17 | | | |
| | TOTAL PROPRIETORY CAPITAL (201-218) | | 5,243 | 4,047 | <1,196> |
| | | | | | |
| | LONG-TERM DEBT | | | | |
| 221 | Bonds | 35 | | | |
| 222 | Reacquired Bonds* | 35 | | | |
| 223 | Advances from Associated Companies | 35 | | | |
| 224 | Other Long-Term Debt | 35 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 35 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 35 | | | |
| | TOTAL LONG-TERM DEBT (221-226) | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | OTHER NONCURRENT LIABILITIES | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES | | | | |
| 231 | Notes Payable | | | | |
| 232 | Accounts Payable | | | | |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | | | |
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 38 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | | | |
| | | | | | |
| | DEFERRED CREDITS | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 36 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 37 | | | |
| 283 | Accum. Def. Income Taxes-Other | 37 | | | |
| | TOTAL DEFERRED CREDITS (252-283) | | | | |
| | | | | | |
| | TOTAL LIABILITIES AND | | | | |
| | OTHER CREDITS | | 5,243 | 4047 | < 1,196 > |

* Major Only

\+ Nonmajor Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

NO SPECIAL ACCOUNTS ARE SET UP FOR DEPRECIATION AND LIABILITIES ARE PAID AS THEY ARISE.

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | UTILITY OPERATING INCOME | | |
| 400 | Operating Revenues | 39 | 71,648 |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 40-50 | 70,018 |
| 402 | Maintenance Expense | 40-50 | |
| 403 | Depreciation Expense* | | 1,196 |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 52 | 499 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | TOTAL OPERATING EXPENSES (401-411.4) | | 71,713 |
| | NET OPERATING INCOME = (400) Less (401-411.4) | | <65> |
| | | | |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | OTHER INCOME AND DEDUCTIONS | | |
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | |
| | | | |
| | INTEREST CHARGES | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | |
| | Income Before Extraordinary Items | | |
| | | | |
| | EXTRAORDINARY ITEMS | | |
| 433 | Extraordinary Income | | |
| 434 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | NET INCOME | | <65> |
| | | | |
| | | | |
| | | | |
| | | | |

* Major Only

\+ Nonmajor Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 19____

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

MURPHY GAS, INC. IS FAMILY OWNED. THE OWNERS SET UP NO SEPARATE ACCOUNTS FOR CATEGORIES OF EXPENSE, BUT PAY BILLS AS THEY ARISE. IF THE CORPORATION SHOWS A PROFIT IT IS PAID TO THE OWNERS AS OFFICERS. THIS YEAR IT SHOWED A LOSS. THE CORPORATION PAYS NO REAL ESTATE TAXES AND IS TOO SMALL TO PAY PERSONAL PROPERTY TAXES.

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| | | | |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | -0- |
| 435 | Balance Transferred from Income | | <65> |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | <65> |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| | | | |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |
| | N/A | | |
| | (1) This statement should also be used by sole proprietors. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| INTANGIBLE PLANT | | | | | |
| 301 Organization | | | | | |
| 302 Franchise and Consents | | | | | |
| 303 Miscellaneous Intangible Plant | | | | | |
| TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | | | |
| PRODUCTION PLANT | | NOT APPLICABLE | | | |
| NATURAL GAS PRODUCTION AND GATHERING PLANT Murphy Gas. Inc. owns no land or wells | | | | | |
| 325.1 Producing Lands | | | | | |
| 325.2 Producing Leaseholds | | | | | |
| 325.3 Gas Rights | | | | | |
| 325.4 Rights-of-Way | | | | | |
| 325.5 Other Land and Land Rights | | | | | |
| 326 Gas Well Structures | | | | | |
| 327 Field Compressor Station Structures | | | | | |
| 328 Field Meas. & Reg. Sta. Structures | | | | | |
| 329 Other Structures | | | | | |
| 330 Producing Gas Wells-Well Construction | | | | | |
| 331 Producing Gas Wells-Well Equipment | | | | | |
| 332 Field Lines | | | | | |
| 333 Field Compressor Station Equipment | | | | | |
| 334 Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 Drilling and Cleaning Equipment | | | | | |
| 336 Purification Equipment | | | | | |
| 337 Other Equipment | | | | | |
| 338 Unsuccessful Exploration & Devel. Costs | | | | | |
| TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | | | | | |
| PRODUCTS EXTRACTION PLANT | | | | | |
| 340 Land and Land Rights | | | | | |
| 341 Structures and Improvements | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 342 Extraction and Refining Equipment | | | | | |
| 343 Pipe Lines | MURPHY GAS, INC DISTRIBUTES GAS ONLY. IT HAS | | | | |
| 344 Extracted Products Storage Equipment | NO FACILITIES FOR PRODUCTION OR STORAGE OF | | | | |
| 345 Compressor Equipment | GAS. | | | | |
| 346 Gas Meas. & Reg. Equipment | | | | | |
| TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| TOTAL PRODUCTION PLANT | | | | | |
| | | | | | |
| NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT | | | | | |
| 350.1 Land | | | | | |
| 350.2 Rights-of-Way | | | | | |
| 351 Structures and Improvements | | | | | |
| 352 Wells | | | | | |
| 352.1 Storage Leaseholds and Rights | | | | | |
| 352.2 Reservoirs | | | | | |
| 352.3 Non-recoverable Natural Gas | | | | | |
| 353 Lines | | | | | |
| 354 Compressor Station Equipment | | | | | |
| 355 Measuring and Reg. Equipment | | | | | |
| 356 Purification Equipment | | | | | |
| 357 Other Equipment | | | | | |
| TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357) | | | | | |
| | | | | | |
| OTHER STORAGE PLANT | | | | | |
| 360 Land and Land Rights | NO FACILITIES FOR STORAGE | | | | |
| 361 Structures and Improvements | | | | | |
| 362 Gas Holders | | | | | |
| 363 Purification Equipment* | | | | | |
| 363.1 Liquefaction Equipment* | | | | | |

* Major Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 363.2 Vaporizing Equipment* | | | | | |
| 363.3 Compressor Equipment* | NOT | APPLICABLE | | | |
| 363.4 Meas. and Reg. Equipment* | | | | | |
| 363.5 Other Equipment | | | | | |
| TOTAL OTHER STORAGE PLANT (360-363.5) | | | | | |
| | | | | | |
| BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT | | | | | |
| 364.1 Land and Land Rights* | | | | | |
| 364.2 Structures and Improvements* | NOT | APPLICABLE | | | |
| 364.3 LNG Processing Terminal Equipment* | | | | | |
| 364.4 LNG Transportation Equipment* | | | | | |
| 364.5 Measuring and Regulating Equipment* | | | | | |
| 364.6 Compressor Station Equipment* | | | | | |
| 364.7 Communications Equipment* | | | | | |
| 364.8 Other Equipment* | | | | | |
| TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | | | | |
| | | | | | |
| TRANSMISSION PLANT | | | | | |
| 365.1 Land and Land Rights | NOT | APPLICABLE | | | |
| 365.2 Rights-of-Way | | | | | |
| 366 Structures and Improvements | | | | | |
| 367 Mains | | | | | |
| 368 Compressor Station Equipment | | | | | |
| 369 Measuring and Reg. Sta. Equipment | | | | | |
| 370 Communication Equipment | | | | | |
| 371 Other Equipment | | | | | |
| TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | |

* Major Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| | Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 1207 | 0 | 0 | 0 | 1,207 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 1207 | 0 | 0 | 0 | 1,207 |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | | | | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 1,631 | | | (598) | 1,033 |
| 392 | Transportation Equipment | 1,940 | | | (598) | 1,342 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | 165 | | | | 165 |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | 700 | | | (700) 82 | -0- |
| | TOTAL GENERAL PLANT (389-399) | 4,736 | | | | 2,840 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 5,943 | | | (896) | 4,047 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 92

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d)=(b)+(c) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | PRODUCTION PLANT | NOT APPLICABLE - NO PRODUCTION FACILITIES | | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION AND GATHERING PLANT (326-338) | | | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | NOT APPLICABLE | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |

* Major Only

\+ Non Major Only

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | PRODUCTION PLANT | NOT APPLICABLE - NO PRODUCTION FACILITIES | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) | | | | |
| | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | |
| 341 | Structures and Improvements | NOT APPLICABLE | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | |
| | TOTAL PRODUCTION PLANT | | | | |

* Major Only

\+ Non Major Only

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | NOT APPLICABLE - NO STORAGE FACILITIES | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | | | | |
| | | | | | | |
| | OTHER STORAGE PLANT | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | NOT APPLICABLE | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | | | | | |
| 364.2 | Structures and Improvements* | NOT APPLICABLE | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 92

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j) |
|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | NOT APPLICABLE | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | NOT APPLICABLE | | | |
| | | | | | |
| | OTHER STORAGE PLANT | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | |
| | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | NOT APPLICABLE | | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19__

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8) | NOT APPLICABLE | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | NOT APPLICABLE | | | | |
| | | | | | | |
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains | | | | | |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | |
| | | NOT APPLICABLE | | | |
| | TRANSMISSION PLANT | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | |
| | | | | | |
| | DISTRIBUTION PLANT | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS & METERS COST 4,826 | 3,620 | -0- | -0- | 3,620 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc Year Ended December 31, 1992

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 3620 | | | | |
| | | | | | | 3,620 |
| | GENERAL PLANT | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | | | | | |
| 392 | Transportation Equipment | 1,264 | | 598 | | 1,862 |
| 393 | Stores Equipment | 1,280 | | 598 | | 1,878 |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | 225 | | | | 225 |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (390-399) | 2,769 | | 1,196 | | 3,965 |
| | TOTAL GAS PLANT | 6,389 | | 1,196 | | 7,585 |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | | | | | | |
| | TOTAL ACCUM. PROVISION (352.2-399) | 6,389 | | 1,196 | | 7,585 |
| | | | | | | |
| | | | | | | |
| | | | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 3620 | | | 3,620 |
| | | | | | |
| | GENERAL PLANT | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | 1,264 | | 598 | 1,862 |
| 392 | Transportation Equipment | 1,280 | | 598 | 1,878 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | 225 | | | 225 |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | 2,769 | | | 3,965 |
| | TOTAL GAS PLANT | 6,389 | | | 7,585 |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | 6,389 | | | 7,585 |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 92

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | | | | |
| Prepaid Rents | NONE | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | | | | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174

| Description of Assets (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | | | | $ |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 92

SCHEDULE: 15

| MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

| RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 10

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|
| **COMMON:** | No Par | 100 | 100 | 5,962 | 0 | 0 |
| **PREFER:** | | | | | | |
| TOTALS | $ | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 92

SCHEDULE: 18

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | | NONE | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

| Description (a) | Beginning Balance (b) | Credits (c) | Debits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc Year Ended December 31, 1992

SCHEDULE: 24

## GAS OPERATING REVENUES

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | NAT. GAS SERVICE REVENUES | | | | |
| 480 | Residential Sales | 13,581 | 13,581 | 57,418 | 57,418 |
| 481 | Commercial & Industrial Sales | | | | |
| | Small (or Comm.) | 1,215 | 1,215 | 5,011 | 5,011 |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 2,162 | 2,162 | 9,189 | 9,189 |
| 484 | Interdepartmental Sales | | | | |
| | Total Sales to Ultimate Consumers (480-484) | 16,958 | 16,958 | 71,648 | 71,648 |
| 483 | Sales for Resale | | | | |
| | TOTAL NAT. GAS SERVICE REVENUES (480-483) | | | | |
| | REVENUES FROM MANUFACTURED GAS | | | | |
| | TOTAL GAS SERVICE REVENUES | | | | |
| | | | | | |
| | OTHER OPERATING REVENUES | | | | |
| 485 | Intracompany Transfers | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | | |
| | TOTAL GAS OPERATING REVENUES | | | 71,648 | 71,648 |
| 496 | Provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496) | | | 71,648 | 71,648 |
| | | | | | |
| | | | | | |
| | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES NOT | APPLICABLE | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE NOT | APPLICABLE | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | | |
| | | | |
| | PRODUCTS EXTRACTION NOT | APPLICABLE | |
| | OPERATION | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | TOTAL OPERATION (770-783) | | |
| | | | |
| | MAINTENANCE | NOT APPLICABLE | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (784-791) | | |
| | TOTAL PRODUCTS EXTRACTION (770-791) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | | |
| | OPERATION | NOT APPLICABLE | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 56,753 | 56,753 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (800-805.2) | 56,753 | 56,753 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

Annual Report of MURPHY GAS, INC Year Ended December 31, 19 92

SCHEDULE: 25 MAJOR (Page 3 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | GAS USED IN UTILITY OPERATIONS-CR. | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (800-813) | $6753 | $6,753 |
| | TOTAL PRODUCTION EXPENSE (750-813) | $6753 | $6,753 |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. | | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. NOT | APPLICABLE | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES | | |
| | OPERATION | NOT APPLICABLE | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | | |
| | | | |
| | MAINTENANCE | | |
| 843.1 | Maint. Supv. & Eng. | NOT APPLICABLE | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & | | |
| | PROCESS. EXP. | NOT APPLICABLE | |
| | OPERATION | | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 25 MAJOR (Page 5 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE | NOT APPLICABLE | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (847.1-847.8) | | |
| | TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8) | | |
| | TOTAL NAT. GAS STORAGE (814-847.8) | | |
| | | | |
| | TRANSMISSION EXPENSES | | |
| | OPERATION | NOT APPLICABLE | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE | NOT APPLICABLE | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (861-867) | | |
| | TOTAL TRANSMISSION EXPENSES (850-867) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. LABOR | 3,306 | 3,306 |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | 3,306 | 3,306 |
| | | | |
| | **MAINTENANCE** | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | | |
| 892 | Maint. of Services REPAIRS & MAINTENANCE | 1,559 | 1,559 |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | 1,559 | 1,559 |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | 4,865 | 4,865 |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (901-905)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.** | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 25 MAJOR (Page 7 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | SALES EXPENSES | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | 350 | 350 |
| 916 | Misc. Sales Exp. | | |
| | TOTAL SALES EXPENSES (911-916) | 350 | 350 |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | 3,455 | 3,455 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | 100 | 100 |
| 924 | Property Insurance | 874 | 874 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 1,791 | 1,791 |
| 931 | ~~Rents~~ - UTILITIES | 2,329 | 2,329 |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | 8,549 | 8,549 |
| | TOTAL OPERATING EXPENSES (750-935) | 70,018 | 70,018 |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | NOT APPLICABLE | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. (SUBMIT SUPPL. STATE.) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | | |
| 763 | Maint. of Prod. Gas Wells | NOT APPLICABLE | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | | |
| | | | |
| | PRODUCTS EXTRACTION | NOT APPLICABLE | |
| | OPERATION | | |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | | |
| | | | |
| | MAINTENANCE | NOT APPLICABLE | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | | |
| | OPERATION | NOT APPLICABLE | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | NOT APPLICABLE | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 19 92

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. REF. PAGES 41 & 42 | | |
| | TOTAL PURCHASED GAS (799-805.2) | | |
| 807 | Purchased Gas Exp. REF PAGE 41 & 42 | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (807-813) | | |
| | TOTAL PRODUCTION EXP. (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. NOT APPLICABLE | | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (814-827) | | |
| | | | |
| | MAINTENANCE | | |
| 832 | Maint. of Reservoirs & Wells NOT APPLICABLE | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | TOTAL MAINTENANCE (832-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | TRANSMISSION EXPENSES | | |
| | OPERATION | | |
| 850 | Oper. Supv. & Eng. NOT APPLICABLE | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE NOT APPLICABLE | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 19 92

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION REF PAGES 45 & 46 | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | MAINTENANCE | | |
| 892.1 | Maint. of Lines REF. | PAGES 45 & 46 | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | | |
| | | | |
| | CUSTOMER ACCOUNTS EXP. | | |
| 902 | Meter Reading Exp. REF. | PAGES 45 & 46 | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (902-904) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP. | | |
| 906 | Cust. Serv. & Info. Exp. REF | PAGES 45 & 46 | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP. (906) | | |
| | | | |
| | SALES EXPENSES | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. REF | PAGES 45 & 46 | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | SEE PAGE 46 | |
| | **TOTAL OPERATING EXPENSES (750-935)** | SEE PAGE 46 | |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

SCHEDULE: 26

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

NOT APPLICABLE

3. Give a brief description of the process or processes used.

NOT APPLICABLE

4. Volume of gas mixed, reformed or stabilized by separate plants.

NOT APPLICABLE
RESPONDANT DISTRIBUTES GAS ONLY. IT MAKES NO CHANGE IN THE GAS AS RECEIVED

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of MURPHY GAS, INC Year Ended December 31, 1992

SCHEDULE: 27

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | | Amount |
|---|---|---|
| Ohio Property Tax | | |
| Ohio Gross Receipts Tax | | |
| F.I.C.A. | | 303 |
| Other (Specify list) | OHIO BUREAU OF EMPLOYMENT | 120 |
| | FUTA | 26 |
| | OHIO FRANCHISE | 50 |
| TOTAL ACCOUNT 408.1 | | 499 |

SCHEDULE: 28

| ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE | | | | | | |
|---|---|---|---|---|---|---|
| Month (A) | Beginning Bal. PIP Less Than 12 Months Old (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186 (E) | Other Adjustments (F) | Ending Bal. PIP Less than 12 Months Old (G)=(B+C+D-E+or-F) |
| January | | | | | | |
| February | | | | | | |
| March | | NOT | APPLI | CABLE | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 29

| ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE | | | | | |
|---|---|---|---|---|---|
| Month (A) | Beginning Balance PIP Greater Than 12 Months Old (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Adjustments (E) | Ending Balance PIP Greater Than 12 Months Old (F)=(B+C-D+or-E) |
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | NOT | APPLICABLE | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 30

## GENERAL INFORMATION - NATURAL GAS

| | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: | |
| Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. | |
| Producing | NONE |
| Non-Productive | NONE |

SCHEDULE: 31

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, 1992.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| COLUMBIA GAS TRANSMISSION CO. | 17,404 | 3.26 | 56,753 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio NONE
b. Entire Company NONE

12. Total number of customers as of close of business in December:

a. Ohio 135
b. Entire Company 135

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

SCHEDULE: 32

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

17,404

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 33

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Telephone | | | | | | | |
| Part-time Employees | 1 | | 1 | 3,306 | 3,306 | | |
| Full-time Employees | | | | | | | |
| TOTAL ALL EMPLOYEES | 1 | | 1 | 3,306 | 3,306 | | |
| | | | | | | | |

SCHEDULE: 34

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 35

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 117 |
| Commercial | 9 |
| Industrial | |
| Transportation | |
| Public Authorities | 9 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 135 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1992

SCHEDULE: 36

## STATEMENT OF INTRASTATE GROSS EARNINGS

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Item | Total | Amount | |
|---|---|---|---|
| | | Interstate | Intrastate |
| Gas Operating Revenues | 71,648 | | 71,648 |
| Gains from Disposition of Utility Property | | | |
| Revenue from Gas Plant Leased to Others | | | |
| Other Util. Oper. Income | | | |
| Revenues from Merch., Jobbing & Contract Work | | | |
| Revenue from Nonutil. Oper. | | | |
| Nonoper. Rental Income | | | |
| Equity in Earnings of Subsid. Co. | | | |
| Interest & Dividend Income | | | |
| Misc. Nonoper. Revenue | | | |
| Gains from Disp. of Prop. | | | |
| Extraordinary Income | | | |
| | | | |
| TOTAL GROSS EARNINGS | 71,648 | | 71,648 |
| Earnings or Receipts from Sales to Other Public Utilities for Resale | ( ) | ( ) | ( ) |
| | | | |
| NET GROSS EARNINGS | 71,648 | | 71,648 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1992

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO
County of COLUMBIANA

JAMES G. UEBELACKER makes oath and says that
(Insert here the name of the deponent.)

he is PRESIDENT
(Insert here the name of the affiant.)

of MURPHY GAS, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JAN 1, 1992 to and including DEC 31, 1992.

James G. Uebelacker
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public in and for the State and county named, this 14th day of May, 1993. My commission expires 1-8-94, 19___.

Dorothy M. Haun
(Signature of officer authorized to administer oaths.)

NOTARIAL SEAL STATE OF OHIO
DOROTHY M. HAUN, Notary Public
State of Ohio
My Commission Expires

# NATURAL GAS COMPANIES

# ANNUAL REPORT

RECEIVED
JUL 6 1994
PUCO FISCAL

OF

MURPHY GAS, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 1993

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER - 50615 RICHARDSON AVE., NEGLEY, OHIO 44441

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

13. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

14. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1993

# HISTORY

1. Date of organization October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

N/A

5. Date and authority for each consolidation and each merger.

N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

Middleton Township, Columbiana County, Ohio
Area in and around Negley

10. Number of locations within Ohio.

One

# FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | James G. & Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock,<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE | 100 | 100 | -0- |
| | TOTAL ALL STOCKHOLDERS | 7 | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | James G. Uebelacker, 1458 Blackhawk Rd., | | | |
| 2. | Darlington, PA 16115 | | | 1 |
| 3. | Geraldine L. Uebelacker, 1458 Blackhawk Rd., | | | |
| 4. | Darlington, PA 16115 | | | 1 |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |

16. Name of Chairman of the Board James G. Uebelacker
17. Name of Secretary of Board Geraldine L. Uebelacker
18. Number of Meetings of Board during the year 1
19. Number of directors provided for by charter or by-laws, as amended to the end of the year 2
20. Number of directors required to constitute a quorum 2

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | James G. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | UTILITY PLANT | | | | |
| 101 | Gas Plant in Service | 18-21 | 9,951 | 9,951 | -0- |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 22-29 | 9,951 | 9,951 | -0- |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 22-29 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | NET UTILITY PLANT (101-119) | | - 0 - | - 0 - | - 0 - |
| | | | | | |
| | OTHER PROPERTY AND INVESTMENTS | | | | |
| 121 | Nonutility Property | | 6,279 | 6,279 | - 0 - |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | 4,610 | 5,806 | 1,196 |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 30 | | | |
| 126 | Depreciation Funds* | 30 | | | |
| 128 | Other Special Funds* | 30 | | | |
| 129 | Special Funds+ | 30 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | 1,669 | 473 | 1,196 |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS | | | | |
| 130 | Cash & Working Funds+ | | 1,881 | 3,946 | 2,065 |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | | | |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |
| 165 | Prepayments | 31 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 31 | | | |
| | TOTAL CURRENT ACCRUED ASSETS (130-174) | | 1,881 | 3,946 | 2,065 |
| | | | | | |
| | DEFERRED DEBITS | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 32 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 32 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 33 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 33 | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 36 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | TOTAL DEFERRED DEBITS (181-192.2) | | | | |
| | | | | | |
| | TOTAL ASSETS AND OTHER DEBITS | | 3,550 | 4,419 | 869 |
| | | | | | |
| | PROPRIETORY CAPITAL | | | | |
| 201 | Common Stock Issued | 34 | 2,774 | 2,774 | - 0 - |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 34 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 17 | | | |
| 216 | Unappropriated Retained Earnings | | (65) | 674 | 739 |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 17 | | | |
| | TOTAL PROPRIETORY CAPITAL (201-218) | | 2,709 | 3,448 | 739 |
| | | | | | |
| | LONG-TERM DEBT | | | | |
| 221 | Bonds | 35 | | | |
| 222 | Reacquired Bonds* | 35 | | | |
| 223 | Advances from Associated Companies | 35 | | | |
| 224 | Other Long-Term Debt | 35 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 35 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 35 | | | |
| | TOTAL LONG-TERM DEBT (221-226) | | | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | OTHER NONCURRENT LIABILITIES | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES | | | | |
| 231 | Notes Payable | | | | |
| 232 | Accounts Payable | | 841 | 971 | 130 |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | | | |
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 38 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | 841 | 971 | 130 |
| | | | | | |
| | DEFERRED CREDITS | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 36 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 37 | | | |
| 283 | Accum. Def. Income Taxes-Other | 37 | | | |
| | TOTAL DEFERRED CREDITS (252-283) | | | | |
| | | | | | |
| | TOTAL LIABILITIES AND | | | | |
| | OTHER CREDITS | | 3,550 | 4,419 | 869 |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

No special accounts are set up for depreciation, and liabilities are paid as they arise.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | UTILITY OPERATING INCOME | | – 80,372 |
| 400 | Operating Revenues | 39 | |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 40-50 | 77869 |
| 402 | Maintenance Expense | 40-50 | |
| 403 | Depreciation Expense* | | 1,196 |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 52 | 438 |
| 409.1 | Income Taxes, Utility Operating Income | | 130 |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | TOTAL OPERATING EXPENSES (401-411.4) | | |
| | NET OPERATING INCOME = (400) Less (401-411.4) | | 79,633 |
| | | | 739 |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | OTHER INCOME AND DEDUCTIONS | | |
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | |
| | | | |
| | INTEREST CHARGES | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | |
| | Income Before Extraordinary Items | | |
| | | | |
| | EXTRAORDINARY ITEMS | | |
| 433 | Extraordinary Income | | |
| 434 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | NET INCOME | | |
| | | | 739 |
| | | | |
| | | | |
| | | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

Murphy Gas, Inc. is family owned. The owners set up no separate accounts for categories of expense, but pay bills as they arise. If the corporation shows a profit, it is paid to the owners as officers.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| | | | |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | (65) |
| 435 | Balance Transferred from Income | | 739 |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | 674 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| | | | |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | TOTAL PARTNERSHIP CAPITAL (END OF YEAR) | | |
| | N/A | | |
| | (1) This statement should also be used by sole proprietors. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| INTANGIBLE PLANT | | | | | |
| 301 Organization | | | | | |
| 302 Franchise and Consents | | | | | |
| 303 Miscellaneous Intangible Plant | | | | | |
| TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | | | |
| PRODUCTION PLANT | | Not Applicable | | | |
| NATURAL GAS PRODUCTION AND GATHERING PLANT | Murphy Gas, Inc. owns no land or wells | | | | |
| 325.1 Producing Lands | | | | | |
| 325.2 Producing Leaseholds | | | | | |
| 325.3 Gas Rights | | | | | |
| 325.4 Rights-of-Way | | | | | |
| 325.5 Other Land and Land Rights | | | | | |
| 326 Gas Well Structures | | | | | |
| 327 Field Compressor Station Structures | | | | | |
| 328 Field Meas. & Reg. Sta. Structures | | | | | |
| 329 Other Structures | | | | | |
| 330 Producing Gas Wells-Well Construction | | | | | |
| 331 Producing Gas Wells-Well Equipment | | | | | |
| 332 Field Lines | | | | | |
| 333 Field Compressor Station Equipment | | | | | |
| 334 Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 Drilling and Cleaning Equipment | | | | | |
| 336 Purification Equipment | | | | | |
| 337 Other Equipment | | | | | |
| 338 Unsuccessful Exploration & Devel. Costs | | | | | |
| TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | | | | | |
| PRODUCTS EXTRACTION PLANT | | | | | |
| 340 Land and Land Rights | | | | | |
| 341 Structures and Improvements | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 342 Extraction and Refining Equipment | | | | | |
| 343 Pipe Lines | Murphy Gas, Inc. distributes gas only. It has no facilities for production or storage of gas. | | | | |
| 344 Extracted Products Storage Equipment | | | | | |
| 345 Compressor Equipment | | | | | |
| 346 Gas Meas. & Reg. Equipment | | | | | |
| TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| TOTAL PRODUCTION PLANT | | | | | |
| | | | | | |
| NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT | | | | | |
| 350.1 Land | | | | | |
| 350.2 Rights-of-Way | | | | | |
| 351 Structures and Improvements | | | | | |
| 352 Wells | | | | | |
| 352.1 Storage Leaseholds and Rights | | | | | |
| 352.2 Reservoirs | | | | | |
| 352.3 Non-recoverable Natural Gas | | | | | |
| 353 Lines | | | | | |
| 354 Compressor Station Equipment | | | | | |
| 355 Measuring and Reg. Equipment | | | | | |
| 356 Purification Equipment | | | | | |
| 357 Other Equipment | | | | | |
| TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357) | | | | | |
| | | | | | |
| OTHER STORAGE PLANT | | | | | |
| 360 Land and Land Rights | | No facilities for storage | | | |
| 361 Structures and Improvements | | | | | |
| 362 Gas Holders | | | | | |
| 363 Purification Equipment* | | | | | |
| 363.1 Liquefaction Equipment* | | | | | |

* Major Only

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 363.2 Vaporizing Equipment* | | | | | |
| 363.3 Compressor Equipment* | Not | applicable | | | |
| 363.4 Meas. and Reg. Equipment* | | | | | |
| 363.5 Other Equipment | | | | | |
| TOTAL OTHER STORAGE PLANT (360-363.5) | | | | | |
| | | | | | |
| BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT | | | | | |
| 364.1 Land and Land Rights* | | | | | |
| 364.2 Structures and Improvements* | Not | applicable | | | |
| 364.3 LNG Processing Terminal Equipment* | | | | | |
| 364.4 LNG Transportation Equipment* | | | | | |
| 364.5 Measuring and Regulating Equipment* | | | | | |
| 364.6 Compressor Station Equipment* | | | | | |
| 364.7 Communications Equipment* | | | | | |
| 364.8 Other Equipment* | | | | | |
| TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | | | | |
| | | | | | |
| TRANSMISSION PLANT | | | | | |
| 365.1 Land and Land Rights | Not | applicable | | | |
| 365.2 Rights-of-Way | | | | | |
| 366 Structures and Improvements | | | | | |
| 367 Mains | | | | | |
| 368 Compressor Station Equipment | | | | | |
| 369 Measuring and Reg. Sta. Equipment | | | | | |
| 370 Communication Equipment | | | | | |
| 371 Other Equipment | | | | | |
| TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| DISTRIBUTION PLANT | | | | | |
| 374 Land and Land Rights | | | | | |
| 375 Structures and Improvements | | | | | |
| 376 Mains Regulators & Mains | 9,951 | - 0 - | - 0 - | - 0 - | 9,951 |
| 377 Compressor Station Equipment | | | | | |
| 378 Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 Services | | | | | |
| 381 Meters | | | | | |
| 382 Meter Installations | | | | | |
| 383 House Regulators | | | | | |
| 384 House Reg. Installations | | | | | |
| 385 Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 Other Prop. on Customers' Premises | | | | | |
| 387 Other Equip. | | | | | |
| TOTAL DISTRIBUTION PLANT (374-387) | 9,951 | - 0 - | - 0 - | - 0 - | 9,951 |
| | | | | | |
| GENERAL PLANT | | | | | |
| 389 Land and Land Rights Right of Way | 300 | - 0 - | - 0 - | - 0 - | 300 |
| 390 Structures and Improvements | | | | | |
| 391 Office Furniture and Equipment | 2,779 | - 0 - | - 0 - | - 0 - | 2,779 |
| 392 Transportation Equipment | 3,200 | - 0 - | - 0 - | - 0 - | 3,200 |
| 393 Stores Equipment | | | | | |
| 394 Tools, Shop and Garage Equipment | | | | | |
| 395 Laboratory Equipment | | | | | |
| 396 Power Operated Equipment | | | | | |
| 397 Communication Equipment | | | | | |
| 398 Miscellaneous Equipment | | | | | |
| 399 Other Tangible Property | | | | | |
| TOTAL GENERAL PLANT (389-399) | 6,279 | - 0 - | - 0 - | - 0 - | 6,279 |
| TOTAL UTILITY PLANT IN SERVICE (342-399) | 16,230 | - 0 - | - 0 - | - 0 - | 16,230 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d)=(b)+(c) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | PRODUCTION PLANT | Not applicable - no production facilities | | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION AND GATHERING PLANT (326-338) | | | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | Not applicable | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | PRODUCTION PLANT | Not applicable - no production facilities | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) | | | | |
| | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | |
| 341 | Structures and Improvements | | Not applicable | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | |
| | TOTAL PRODUCTION PLANT | | | | |

* Major Only

\+ Non Major Only

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | Not applicable - no storage facilities | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | | | | |
| | | | | | | |
| | OTHER STORAGE PLANT | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | Not applicable | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | | | | | |
| 364.2 | Structures and Improvements* | | Not applicable | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only
\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j) |
|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | Not applicable | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | Not applicable | | | |
| | | | | | |
| | OTHER STORAGE PLANT | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | |
| | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | Not applicable | | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only

\+ Non Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8) | Not applicable | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | Not applicable | | | | |
| | | | | | | |
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains Regulators & Meters | 9,951 | - 0 - | - 0 - | - 0 - | - 0 - |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only

\+ Non Major Only

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check the Company's Depreciation Expense Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | Not Applicable | | | |
| | | | | | |
| | TRANSMISSION PLANT | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | |
| | | | | | |
| | DISTRIBUTION PLANT | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains Regulators and Meters | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

| Account No. | Account Title (a) | Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Book Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | | | | | |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | - 0 - | - 0 - | - 0 - | - 0 - |
| 392 | Transportation Equipment | 3,200 | - 0 - | - 0 - | - 0 - | - 0 - |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | | |
| | TOTAL GAS PLANT | | | | | |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | | | | | | |
| | TOTAL ACCUM. PROVISION (352.2-399) | | | | | |
| | | | | | | |
| | | | | | | |
| | | 15,930 | - 0 - | - 0 - | - 0 - | - 0 - |

* Major Only

\+ Non Major Only

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check the Company's Depreciation Expense Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | | | | |
| | | | | | |
| | GENERAL PLANT | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | -0- | -0- | 556 | 2,606 |
| 392 | Transportation Equipment | -0- | -0- | 640 | 3,200 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | -0- | -0- | 1,196 | 15,757 |

* Major Only
\+ Non Major Only
Note: Column (b) (d) thru (i) from Accounting Record Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | None | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | None | | | |
| Prepaid Rents | | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | | | | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174

| Description of Assets (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | None | | | |
| TOTALS | | | | $ |

SCHEDULE: 13

| EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

| UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | None | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | None | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 10

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|
| COMMON: | No Par | 100 | 100 | 100 | 0 | 0 |
| PREFER: | None | | | | | |
| TOTALS | $ | | | | | |

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |
| | | | | None | | | | |

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
| | None | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

| Description (a) | Beginning Balance (b) | Credits (c) | Debits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | None | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993
SCHEDULE: 24

## GAS OPERATING REVENUES

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | NAT. GAS SERVICE REVENUES | | | | |
| 480 | Residential Sales | 14,141 | 14,141 | 64,393 | 64,393 |
| 481 | Commercial & Industrial Sales | | | | |
| | Small (or Comm.) | 1,212 | 1,212 | 5,519 | 5,519 |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | | | | |
| 484 | Interdepartmental Sales | 2,297 | 2,297 | 10,460 | 10,460 |
| | Total Sales to Ultimate Consumers (480-484) | | | | |
| 483 | Sales for Resale | 17,650 | 17,650 | 80,372 | 80,372 |
| | TOTAL NAT. GAS SERVICE REVENUES (480-483) | | | | |
| | REVENUES FROM MANUFACTURED GAS | | | | |
| | TOTAL GAS SERVICE REVENUES | | | | |
| | | | | | |
| | OTHER OPERATING REVENUES | | | | |
| 485 | Intracompany Transfers | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | | |
| | TOTAL GAS OPERATING REVENUES | 17,650 | 17,650 | 80,372 | 80,372 |
| 496 | Provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496) | 17,650 | 17,650 | 80,372 | 80,372 |
| | | | | | |
| | | | | | |
| | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25 MAJOR (Page 1 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | Not Applicable | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | | |
| | | | |
| | PRODUCTS EXTRACTION | Not Applicable | |
| | OPERATION | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 25 MAJOR (Page 2 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | TOTAL OPERATION (770-783) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (784-791) | | |
| | TOTAL PRODUCTS EXTRACTION (770-791) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | | |
| | OPERATION | Not Applicable | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 68,250 | 68,250 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (800-805.2) | 68,250 | 68,250 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

SCHEDULE: 25 MAJOR (Page 3 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | GAS USED IN UTILITY OPERATIONS-CR. | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (800-813) | 68,250 | 68,250 |
| | TOTAL PRODUCTION EXPENSE (750-813) | 68,250 | 68,250 |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. | | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | Not Applicable | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES | | |
| | OPERATION | Not Applicable | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXP. | | |
| | OPERATION | Not Applicable | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

SCHEDULE: 25 MAJOR (Page 5 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE | Not Applicable | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (847.1-847.8) | | |
| | TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8) | | |
| | TOTAL NAT. GAS STORAGE (814-847.8) | | |
| | | | |
| | TRANSMISSION EXPENSES | | |
| | OPERATION | Not Applicable | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (861-867) | | |
| | TOTAL TRANSMISSION EXPENSES (850-867) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25 MAJOR (Page 6 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | 1,418 | 1,418 |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | 1,418 | 1,418 |
| | | | |
| | MAINTENANCE | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | | |
| 892 | Maint. of Services Repairs & Maintenance | 903 | 903 |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (885-894) | 903 | 903 |
| | TOTAL DISTRIBUTION EXP. (870-894) | 2,329 | 2,329 |
| | | | |
| | CUSTOMER ACCOUNTS EXP. | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (901-905) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP. | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25 MAJOR (Page 7 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | SALES EXPENSES | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | 522 | 522 |
| 916 | Misc. Sales Exp. | | |
| | TOTAL SALES EXPENSES (911-916) | 522 | 522 |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | 335 | 335 |
| 924 | Property Insurance | 870 | 870 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 4,197 | 4,297 |
| 931 | Rents | 3,000 | 3,000 |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | 8,402 | 8,402 |
| | TOTAL OPERATING EXPENSES (750-935) | 79,503 | 79,503 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | Not Applicable | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. (SUBMIT SUPPL. STATE.) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | | |
| | | | |
| | PRODUCTS EXTRACTION | | |
| | OPERATION | Not Applicable | |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | | |
| | OPERATION | Not Applicable | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | Not Applicable | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | Ref. pages 41 | & 42 |
| | TOTAL PURCHASED GAS (799-805.2) | | |
| 807 | Purchased Gas Exp. | Ref. pages 41 | & 42 |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (807-813) | | |
| | TOTAL PRODUCTION EXP. (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. | Not Applicable | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (814-827) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | TOTAL MAINTENANCE (832-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | TRANSMISSION EXPENSES | | |
| | OPERATION | Not Applicable | |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE | Not Applicable | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 870 | Oper. Supv. & Eng. | Reference pgs. 45 & 46 | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | MAINTENANCE | | |
| 892.1 | Maint. of Lines | Ref. pages 45 & 46 | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | | |
| | | | |
| | CUSTOMER ACCOUNTS EXP. | | |
| 902 | Meter Reading Exp. | Ref. pages 45 & 46 | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (902-904) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP. | | |
| 906 | Cust. Serv. & Info. Exp. | Ref. pages 45 & 46 | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP. (906) | | |
| | | | |
| | SALES EXPENSES | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | Ref. pages 45 & 46 | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | See page 46 | |
| | TOTAL OPERATING EXPENSES (750-935) | See page 46 | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 26

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process or processes used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized by separate plants.

Not Applicable
Respondant distributes gas only. It makes no change in the gas as received.

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 27

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | | Amount |
|---|---|---|
| Ohio Property Tax | | |
| Ohio Gross Receipts Tax | | |
| F.I.C.A. | | 108 |
| Other (Specify list) | Ohio Bureau of Employment | 10 |
| | FUTA | 11 |
| | Ohio Franchise | 50 |
| TOTAL ACCOUNT 408.1 | | 179 |

SCHEDULE: 28

| ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE | | | | | | |
|---|---|---|---|---|---|---|
| Month (A) | Beginning Bal. PIP Less Than 12 Months Old (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186 (E) | Other Adjustments (F) | Ending Bal. PIP Less than 12 Months Old (G)=(B+C+D-E+or-F) |
| January | | | | | | |
| February | | | | | | |
| March | | NOT APPLICABLE | | | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 29

| ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE | | | | | |
|---|---|---|---|---|---|
| Month (A) | Beginning Balance PIP Greater Than 12 Months Old (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Adjustments (E) | Ending Balance PIP Greater Than 12 Months Old (F)=(B+C-D+or-E) |
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | NOT APPLICABLE | | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 30

## GENERAL INFORMATION - NATURAL GAS

| | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: | NONE |
| Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. | NONE |
| Producing | NONE |
| Non-Productive | NONE |

SCHEDULE: 31

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio None
b. Entire Company None

8. Number of gas wells leased and names of lessors.

None

9. Number of acres under lease in Ohio as of December 31, 19 93.

None

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| Columbia Gas Transmission Co. | 18,998 | 3.12 | 59,250 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio None
b. Entire Company None

12. Total number of customers as of close of business in December:

a. Ohio 136
b. Entire Company 136

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

SCHEDULE: 32

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

18,998

15. Number of cubic feet gas sold outside of Ohio.

None

16. Number of gallons of gasoline produced during year.

None

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 93

SCHEDULE: 33

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Telephone | | | | | | | |
| Part-time Employees | 1 | 1 | 2 | 1,418 | 1,418 | | |
| Full-time Employees | | | | | | | |
| TOTAL ALL EMPLOYEES | 1 | 1 | 2 | 1,418 | 1,418 | | |
| | | | | | | | |

SCHEDULE: 34

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 35

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 119 |
| Commercial | 8 |
| Industrial | |
| Transportation | |
| Public Authorities | 9 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 136 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 36

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total $ (1) | Interstate $ (2) | Intrastate $ (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 80,372 | | 80,372 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | SUBTOTAL | 80,372 | | 80,372 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | TOTAL | 80,372 | | 80,372 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

SCHEDULE: 37

## NAME, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS

James G. Uebelacker

Name

50615 Richardson Ave. - P.O. Box 177, Negley, Ohio 44441

Address

(216) 426-1951

Phone Number (Including Area Code)

## NAME ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED

Geraldine L. Uebelacker

Name

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441

Address

(216) 426-1951

Phone Number (Including Area Code)

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1993

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Columbiana

James G. Uebelacker makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Murphy Gas, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan. 1, 1993 to and including Dec. 31, 1993.

James G. Uebelacker
(Signature of affiant.)

Dorothy M. Hauser
NOTARY PUBLIC
STATE OF OHIO
COMM. EXP. 1-4-96

# NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

MURPHY GAS, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
JUN 15 1995
FISCAL DEPT.

A & A ANNUAL REPORT
REVIEW TEAM
JUN 24 1995

**FOR THE**

**YEAR ENDED DECEMBER 31, 19 94**

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Geraldine L. Uebelacker - 50615 Richardson Ave.,Negley, Ohio 44441

(216) 426-1951

h

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

13. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

14. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1994

# HISTORY

1. Date of organization October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?

   50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

   Middleton Township, Columbiana County, Ohio
   Area in and around Negley

10. Number of locations within Ohio.

    One

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

# FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | James G. & Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock,<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE | 100 | 100 | -0- |
| | TOTAL ALL STOCKHOLDERS | 7 | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | James G. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 2. | | | | |
| 3. | Geraldine L. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

| | | |
|---|---|---|
| 16. | Name of Chairman of the Board | James G. Uebelacker |
| 17. | Name of Secretary of Board | Geraldine L. Uebelacker |
| 18. | Number of Meetings of Board during the year | 1 |
| 19. | Number of directors provided for by charter or by-laws, as amended to the end of the year | 2 |
| 20. | Number of directors required to constitute a quorum | 2 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | James G. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | UTILITY PLANT | | | | |
| 101 | Gas Plant in Service | 18-21 | 9,951 | 9,951 | -0- |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 22-29 | 9,951 | 9,951 | -0- |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 22-29 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | NET UTILITY PLANT (101-119) | | -0- | -0- | -0- |
| | | | | | |
| | OTHER PROPERTY AND INVESTMENTS | | | | |
| 121 | Nonutility Property | | 6,279 | 6,279 | -0- |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | 5,806 | 5,979 | 173 |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 30 | | | |
| 126 | Depreciation Funds* | 30 | | | |
| 128 | Other Special Funds* | 30 | | | |
| 129 | Special Funds+ | 30 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | 473 | 300 | <173> |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS | | | | |
| 130 | Cash & Working Funds+ | | 12,948 | 7,969 | <4,979> |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | -0- | 1,391 | 1,391 |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |
| 165 | Prepayments | 31 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 31 | | | |
| | **TOTAL CURRENT ACCRUED ASSETS (130-174)** | | -0- | 1,391 | 1,391 |
| | | | | | |
| | **DEFERRED DEBITS** | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 32 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 32 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 33 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 33 | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 36 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | **TOTAL DEFERRED DEBITS (181-192.2)** | | | | |
| | | | | | |
| | TOTAL ASSETS AND OTHER DEBITS | | 13,421 | 9,660 | (3,761) |
| | | | | | |
| | **PROPRIETORY CAPITAL** | | | | |
| 201 | Common Stock Issued | 34 | 2,774 | 2,774 | -0- |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 34 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 17 | | | |
| 216 | Unappropriated Retained Earnings | | 806 | (2,531) | (3337) |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 17 | | | |
| | **TOTAL PROPRIETORY CAPITAL (201-218)** | | 3,580 | 243 | (3,337) |
| | | | | | |
| | **LONG-TERM DEBT** | | | | |
| 221 | Bonds | 35 | | | |
| 222 | Reacquired Bonds* | 35 | | | |
| 223 | Advances from Associated Companies | 35 | | | |
| 224 | Other Long-Term Debt | 35 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 35 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 35 | | | |
| | **TOTAL LONG-TERM DEBT (221-226)** | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | OTHER NONCURRENT LIABILITIES | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES | | | | |
| 231 | Notes Payable | | 791 | 791 | -0- |
| 232 | Accounts Payable | | 9,000 | 8,626 | (374) |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | 50 | -0- | (50) |
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 38 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | 9,841 | 9,417 | 367 |
| | | | | | |
| | DEFERRED CREDITS | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 254 | Other Regulatory Liabilities | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 36 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 37 | | | |
| 283 | Accum. Def. Income Taxes-Other | 37 | | | |
| | TOTAL DEFERRED CREDITS (252-283) | | | | |
| | | | | | |
| | TOTAL LIABILITIES AND | | | | |
| | OTHER CREDITS | | 13,421 | 9,660 | (3,761) |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | UTILITY OPERATING INCOME | | |
| 400 | Operating Revenues | 39 | 90,609 |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 40-50 | 89,996 |
| 402 | Maintenance Expense | 40-50 | |
| 403 | Depreciation Expense* | | 173 |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 52 | 3,645 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | TOTAL OPERATING EXPENSES (401-411.4) | | 93,814 |
| | NET OPERATING INCOME = (400) Less (401-411.4) | | < 3,205 > |
| | | | |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less) Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas Inc. Year Ended December 31, 19 94

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | OTHER INCOME AND DEDUCTIONS | | |
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | |
| | | | |
| | INTEREST CHARGES | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | |
| | Income Before Extraordinary Items | | |
| | | | |
| | EXTRAORDINARY ITEMS | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | NET INCOME | | <3205> |
| | | | |
| | | | |
| | | | |
| | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| | | | |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | 674 |
| 435 | Balance Transferred from Income | | (3,205) |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | (2,531) |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| | | | |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |
| | (1) This statement should also be used by sole proprietors. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| INTANGIBLE PLANT | | | | | |
| 301 Organization | | | | | |
| 302 Franchise and Consents | | | | | |
| 303 Miscellaneous Intangible Plant | | | | | |
| TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | | | |
| PRODUCTION PLANT | | NOT APPLICABLE | | | |
| NATURAL GAS PRODUCTION AND GATHERING PLANT | MURPHY GAS INC OWNS NO LAND OR WELLS | | | | |
| 325.1 Producing Lands | | | | | |
| 325.2 Producing Leaseholds | | | | | |
| 325.3 Gas Rights | | | | | |
| 325.4 Rights-of-Way | | | | | |
| 325.5 Other Land and Land Rights | | | | | |
| 326 Gas Well Structures | | | | | |
| 327 Field Compressor Station Structures | | | | | |
| 328 Field Meas. & Reg. Sta. Structures | | | | | |
| 329 Other Structures | | | | | |
| 330 Producing Gas Wells-Well Construction | | | | | |
| 331 Producing Gas Wells-Well Equipment | | | | | |
| 332 Field Lines | | | | | |
| 333 Field Compressor Station Equipment | | | | | |
| 334 Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 Drilling and Cleaning Equipment | | | | | |
| 336 Purification Equipment | | | | | |
| 337 Other Equipment | | | | | |
| 338 Unsuccessful Exploration & Devel. Costs | | | | | |
| TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | | | | | |
| PRODUCTS EXTRACTION PLANT | | | | | |
| 340 Land and Land Rights | | | | | |
| 341 Structures and Improvements | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 342 Extraction and Refining Equipment | | | | | |
| 343 Pipe Lines | MURPHY GAS INC. DISTRIBUTES GAS ONLY | | | | IT HAS |
| 344 Extracted Products Storage Equipment | NO FACILITIES FOR PRODUCTION OR STORAGE | | | | OF GAS |
| 345 Compressor Equipment | | | | | |
| 346 Gas Meas. & Reg. Equipment | | | | | |
| 347 Other Equipment | | | | | |
| TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| TOTAL PRODUCTION PLANT | | | | | |
| | | | | | |
| NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT | | | | | |
| 350.1 Land | | | | | |
| 350.2 Rights-of-Way | | | | | |
| 351 Structures and Improvements | | | | | |
| 352 Wells | | | | | |
| 352.1 Storage Leaseholds and Rights | | | | | |
| 352.2 Reservoirs | | | | | |
| 352.3 Non-recoverable Natural Gas | | | | | |
| 353 Lines | | | | | |
| 354 Compressor Station Equipment | | | | | |
| 355 Measuring and Reg. Equipment | | | | | |
| 356 Purification Equipment | | | | | |
| 357 Other Equipment | | | | | |
| TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357) | | NO FACILITIES FOR STORAGE | | | |
| | | | | | |
| OTHER STORAGE PLANT | | | | | |
| 360 Land and Land Rights | | | | | |
| 361 Structures and Improvements | | | | | |
| 362 Gas Holders | | | | | |
| 363 Purification Equipment* | | | | | |
| 363.1 Liquefaction Equipment* | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 363.2 Vaporizing Equipment* | | | | | |
| 363.3 Compressor Equipment* | | NOT APPLICABLE | | | |
| 363.4 Meas. and Reg. Equipment* | | | | | |
| 363.5 Other Equipment | | | | | |
| TOTAL OTHER STORAGE PLANT (360-363.5) | | | | | |
| | | | | | |
| BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT | | NOT APPLICABLE | | | |
| 364.1 Land and Land Rights* | | | | | |
| 364.2 Structures and Improvements* | | | | | |
| 364.3 LNG Processing Terminal Equipment* | | | | | |
| 364.4 LNG Transportation Equipment* | | | | | |
| 364.5 Measuring and Regulating Equipment* | | | | | |
| 364.6 Compressor Station Equipment* | | | | | |
| 364.7 Communications Equipment* | | | | | |
| 364.8 Other Equipment* | | | | | |
| TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | NOT APPLICABLE | | | |
| | | | | | |
| TRANSMISSION PLANT | | | | | |
| 365.1 Land and Land Rights | | | | | |
| 365.2 Rights-of-Way | | | | | |
| 366 Structures and Improvements | | | | | |
| 367 Mains | | | | | |
| 368 Compressor Station Equipment | | | | | |
| 369 Measuring and Reg. Sta. Equipment | | | | | |
| 370 Communication Equipment | | | | | |
| 371 Other Equipment | | | | | |
| TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| | Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 9,951 | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 9,951 | -0- | -0- | -0- | 9,951 |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | -0- | -0- | -0- | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | -0- | -0- | -0- | 2,779 |
| 392 | Transportation Equipment | 3,200 | -0- | -0- | -0- | 3,200 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (389-399) | 6,279 | -0- | -0- | -0- | 6,279 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 16,230 | -0- | -0- | -0- | 16,230 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | PRODUCTION PLANT | NOT APPLICABLE | | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION AND GATHERING PLANT (326-338) | NOT APPLICABLE | | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | PRODUCTION PLANT | NOT APPLICABLE TO PIPELINE FACILITIES | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) | | NOT APPLICABLE | | |
| | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | |
| | TOTAL PRODUCTION PLANT | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulative Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | NOT APPLICABLE | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | NOT APPLICABLE | | | | |
| | | | | | | |
| | OTHER STORAGE PLANT | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | NOT APPLICABLE | | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | Not applicable to Storage Facilities | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | Not applicable | | |
| | | | | | |
| | OTHER STORAGE PLANT | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | |
| | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | | Not applicable | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8) | | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | | |
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS FMC METERS | 9,951 | — | -0- | -0- | -0- |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | |
| | | | | | |
| | TRANSMISSION PLANT | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | |
| | | | | | |
| | DISTRIBUTION PLANT | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND METERS | -0- | -0- | -0- | 9951 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☐ Monthly ☐ Quarterly ☑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 225 | — | — | — | — |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | [illegible] | — | 173 | — | — |
| 392 | Transportation Equipment | 3,200 | — | — | — | — |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (390-399) | 5806 | — | 173 | — | — |
| | TOTAL GAS PLANT | | | | | |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | | | | | | |
| | TOTAL ACCUM. PROVISION (352.2-399) | 15,757 | — | 173 | — | — |

* Major Only

\+ Non Major Only

Note: Column (b) and Columns (d) thru (i) from Accounting Record, Column (e) from information only, not part of this calculation.

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SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | -0- | -0- | -0- | 9,951 |
| | | | | | |
| | GENERAL PLANT | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | — | — | — | 2,779 |
| 392 | Transportation Equipment | — | — | — | 3206 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | 5,979 |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | | | | 15,930 |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only

\+ Non Major Only

Note: Column (b) (d) thru (i) from Accounting Record Column (e) from information only, not part of this calculation.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | | | | |
| Prepaid Rents | | | | |
| Prepaid Taxes | NONE | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | | | | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174

| Description of Assets (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | | | | $ |

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | None | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | None | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|
| COMMON: | NO PAR | 100 | 100 | 2774 | 0 | 0 |
| PREFER: | | | | | | |
| TOTALS | $ | $ | | | | |

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | | NONE | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

| Description (a) | Beginning Balance (b) | Credits (c) | Debits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 24

## GAS OPERATING REVENUES

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | **NAT. GAS SERVICE REVENUES** | | | | |
| 480 | Residential Sales | 14948.9 | 14,948.9 | 72,682 | 72,682 |
| 481 | Commercial & Industrial Sales | 1250.6 | 1,250.6 | 6,080 | 6,080 |
| | Small (or Comm.) | | | | |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 2436.9 | 2,436.9 | 11,847 | 11,847 |
| 484 | Interdepartmental Sales | | | | |
| | Total Sales to Ultimate Consumers (480-484) | 18,636.4 | 18,636.4 | 90,609 | 90,609 |
| 483 | Sales for Resale | | | | |
| | **TOTAL NAT. GAS SERVICE REVENUES (480-483)** | | | | |
| | **REVENUES FROM MANUFACTURED GAS** | | | | |
| | **TOTAL GAS SERVICE REVENUES** | | | | |
| | | | | | |
| | **OTHER OPERATING REVENUES** | | | | |
| 485 | Intracompany Transfers | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | **TOTAL OTHER OPERATING REVENUES (485-495)** | | | | |
| | **TOTAL GAS OPERATING REVENUES** | 18,636.4 | 18,636.4 | 90,609 | 90,609 |
| 496 | Provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | **TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)** | 18,636.4 | 18,636.4 | 90,609 | 90,609 |
| | | | | | |
| | | | | | |
| | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | **PRODUCTION EXPENSES** | NOT APPLICABLE | |
| | **MANUFACTURED GAS PRODUCTION** | | |
| | **MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)** | | |
| | **NATURAL GAS PRODUCTION** | | |
| | **NATURAL GAS PRODUCTION AND GATHERING** | | |
| | **OPERATION** | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | **TOTAL OPERATION (750-760)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (761-769)** | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)** | NOT APPLICABLE | |
| | | | |
| | **PRODUCTS EXTRACTION** | | |
| | **OPERATION** | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | **TOTAL OPERATION (770-783)** | NOT APPLICABLE | |
| | | | |
| | **MAINTENANCE** | | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (784-791)** | | |
| | **TOTAL PRODUCTS EXTRACTION (770-791)** | | |
| | | | |
| | **EXPLORATION AND DEVELOPMENT** | NOT APPLICABLE | |
| | **OPERATION** | | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT (795-798)** | | |
| | | | |
| | **OTHER GAS SUPPLY EXPENSES** | | |
| | **OPERATION** | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 72,462 | 72,462 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (800-805.2)** | 72,462 | 72,462 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 25 MAJOR **(Page 3 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | **TOTAL PURCHASED GAS EXPENSES (806-807.5)** | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | **GAS USED IN UTILITY OPERATIONS-CR.** | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | **TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1)** | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP. (800-813)** | 72,462 | 72,462 |
| | **TOTAL PRODUCTION EXPENSE (750-813)** | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.** | | |
| | **UNDERGROUND STORAGE EXP.** | | |
| | **OPERATION** | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | **TOTAL OPERATION (814-826)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES | NOT APPLICABLE | |
| | OPERATION | | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE | | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | NOT APPLICABLE | |
| | LIQUEFIED NAT. GAS TERMINALING & | | |
| | PROCESS. EXP. | | |
| | OPERATION | | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE | | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (847.1-847.8)** | | |
| | **TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)** | NOT APPLICABLE | |
| | **TOTAL NAT. GAS STORAGE (814-847.8)** | | |
| | | | |
| | **TRANSMISSION EXPENSES** | | |
| | **OPERATION** | | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | NOT APPLICABLE | |
| | **MAINTENANCE** | | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (861-867)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-867)** | | |
| | | | |
| | **DISTRIBUTION EXPENSES** | | |
| | **OPERATION** | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

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SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | NOT APPLICABLE | |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (901-905)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.** | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | NOT APPLICABLE | |

SCHEDULE: 25 MAJOR **(Page 7 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | **SALES EXPENSES** | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales Exp. | | |
| | **TOTAL SALES EXPENSES (911-916)** | | |
| | | | |
| | **ADMINISTRATIVE AND GENERAL EXPENSES** | | |
| 920 | Admin. & Gen. Salaries | 8348 | 8,348 |
| 921 | Office Supplies & Other Exp. | 718 | 718 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | 756 | 756 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | 100 | 100 |
| 930.2 | Misc. General Exp. | 3,412 | 3,412 |
| 931 | Rents | 4,200 | 4,200 |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | 17,534 | 17,534 |
| | **TOTAL OPERATING EXPENSES (750-935)** | 89,996 | 89,996 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. (SUBMIT SUPPL. STATE.) | NOT APPLICABLE | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | NOT APPLICABLE | |
| | | | |
| | PRODUCTS EXTRACTION | | |
| | OPERATION | | |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | | |
| | | NOT APPLICABLE | |
| | MAINTENANCE | | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | NOT APPLICABLE | |
| | OPERATION | | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | NOT APPLICABLE | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (799-805.2)** | | |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP. (807-813)** | | |
| | **TOTAL PRODUCTION EXP. (750-813)** | | |
| | | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.** | NOT APPLICABLE | |
| | **UNDERGROUND STORAGE EXP.** | | |
| | **OPERATION** | | |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (814-827)** | | |
| | | NOT APPLICABLE | |
| | **MAINTENANCE** | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | **TOTAL MAINTENANCE (832-839)** | | |
| | **TOTAL UNDERGROUND STORAGE EXP. (814-839)** | | |
| | | | |
| | **TRANSMISSION EXPENSES** | NOT APPLICABLE | |
| | **OPERATION** | | |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (863-868)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-868)** | | |
| | | | |
| | **DISTRIBUTION EXPENSES** | | |
| | **OPERATION** | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (892.1-895)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-895)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.** | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (902-904)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.** | | |
| 906 | Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (906)** | NOT APPLICABLE | |
| | | | |
| | **SALES EXPENSES** | | |
| 917 | Sales Exp. | | |
| | **TOTAL SALES EXPENSES (917)** | | |
| | | | |
| | **ADMINISTRATIVE AND GENERAL EXPENSES** | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | NOT APPLICABLE | |
| | **TOTAL OPERATING EXPENSES (750-935)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 26

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

NOT APPLICABLE

3. Give a brief description of the process or processes used.

NOT APPLICABLE

4. Volume of gas mixed, reformed or stabilized by separate plants.

NOT APPLICABLE

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 27

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | Amount |
|---|---|
| Ohio Property Tax | |
| Ohio Gross Receipts Tax | 2,765 |
| F.I.C.A. | 639 |
| Other (Specify list) Unemployment | 241 |
| TOTAL ACCOUNT 408.1 | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 28

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

| Month (A) | Beginning Bal. PIP Less Than 12 Months Old (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186 (E) | Other Adjustments (F) | Ending Bal. PIP Less than 12 Months Old (G)=(B+C+D-E+or-F) |
|---|---|---|---|---|---|---|
| January | | | | | | |
| February | | | | | | |
| March | | | NOT APPLICABLE | | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| **TOTAL** | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 29

## ACCOUNT 186.XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

| Month (A) | Beginning Balance PIP Greater Than 12 Months Old (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Adjustments (E) | Ending Balance PIP Greater Than 12 Months Old (F)=(B+C-D+or-E) |
|---|---|---|---|---|---|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | NOT APPLICABLE | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 30

| GENERAL INFORMATION - NATURAL GAS | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: | |
| Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. | |
| Producing | NONE |
| Non-Productive | NONE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 31

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, 1994.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| COLUMBIA GAS TRANSMISSION CO. | 14,025.66 | 4.48 | 62,836.03 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio NONE
b. Entire Company NONE

12. Total number of customers as of close of business in December:

a. Ohio 141
b. Entire Company 141

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 32

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

14025.66

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

SCHEDULE: 33

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Part-time Employees | 1 | 1 | 2 | 8,348 | | | |
| Full-time Employees | | | | | | | GEN & ADMIN |
| **TOTAL ALL EMPLOYEES** | 1 | 1 | 2 | 8,348 | | | 8,348 |
| | | | | | | | |

SCHEDULE: 34

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year. _____

Calculation AFUDC rate(s) used:

SCHEDULE: 35

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 123 |
| Commercial | 9 |
| Industrial | |
| Transportation | |
| Public Authorities | 9 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| **TOTAL** | 141 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 36

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total $ (1) | Interstate $ (2) | Intrastate $ (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 90,609 | | 90,609 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | SUBTOTAL | 90,609 | | 90,609 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | TOTAL | 90,609 | | 90,609 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1994

SCHEDULE: 37

## NAME, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS

James G. Uebelacker
Name

50615 Richardson Ave. - P.O. Box 177, Negley, Ohio 44441
Address

(216) 426-1951
Phone Number (Including Area Code)

## NAME ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED

Geraldine L. Uebelacker
Name

50615 Richardson Ave. - P.O. Box 177, Negley, Ohio 44441
Address

(216) 426-1951
Phone Number (Including Area Code)

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 94

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Columbiana

James G. Uebelacker makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Murphy Gas, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan. 1, 19 94, to and including Dec. 31, 19 94.

James G. Uebelacker
(Signature of affiant.)

Dorothy M. Haun, Notary

NOTARY PUBLIC
STATE OF OHIO
COMM. EXP. 1-9-99

This date June 13, 1995

NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

Murphy Gas, Inc.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 Richardson Ave., Negley, Ohio 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

A & A ANNUAL REPORT REVIEW TEAM
MAY 16 1996

THE PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
MAY 13 1996
PUCO FISCAL

**FOR THE**

**YEAR ENDED DECEMBER 31, 1995**

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Geraldine L. Uebelacker - 50615 Richardson Ave. Negley, Ohio 44441

(330) 426-1951

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

13. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

14. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1995

# HISTORY

1. Date of organization October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?

   50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

   Middleton Township, Columbiana County, Ohio
   Area in and around Negley

10. Number of locations within Ohio.

    One

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

# FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | James G. & Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock,<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE | 100 | 100 | -0- |
| | TOTAL ALL STOCKHOLDERS | 7 | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | James G. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 2. | | | | |
| 3. | Geraldine L. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

16. Name of Chairman of the Board James G. Uebelacker
17. Name of Secretary of Board Geraldine L. Uebelacker
18. Number of Meetings of Board during the year 1
19. Number of directors provided for by charter or by-laws, as amended to the end of the year 2
20. Number of directors required to constitute a quorum 2

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | James G. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
| | UTILITY PLANT | | | | |
| 101 | Gas Plant in Service | 18-21 | 9,951 | 9,951 | -0- |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 22-29 | 9,951 | 9,951 | -0- |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 22-29 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | NET UTILITY PLANT (101-119) | | -0- | -0- | -0- |
| | | | | | |
| | OTHER PROPERTY AND INVESTMENTS | | | | |
| 121 | Nonutility Property | | 6,279 | 6,279 | -0- |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | 5,979 | 5,979 | -0- |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 30 | | | |
| 126 | Depreciation Funds* | 30 | | | |
| 128 | Other Special Funds* | 30 | | | |
| 129 | Special Funds+ | 30 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | 300 | 300 | -0- |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS | | | | |
| 130 | Cash & Working Funds+ | | 7,969 | 12,760 | 4,791 |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | 1,391 | 1045 | (346) |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |
| 165 | Prepayments | 31 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 31 | | | |
| | **TOTAL CURRENT ACCRUED ASSETS (130-174)** | | 1,391 | 1,045 | (346) |
| | | | | | |
| | **DEFERRED DEBITS** | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 32 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 32 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 182.3 | Other Regulatory Assets | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 33 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 33 | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 36 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | TOTAL DEFERRED DEBITS (181-192.2) | | | | |
| | | | | | |
| | TOTAL ASSETS AND OTHER DEBITS | | 9,660 | 14,105 | 4,445 |
| | | | | | |
| | PROPRIETORY CAPITAL | | | | |
| 201 | Common Stock Issued | 34 | 2,774 | 2,774 | -0- |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 34 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 17 | | | |
| 216 | Unappropriated Retained Earnings | | (2,531) | 3732 | 6,263 |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 17 | | | |
| | TOTAL PROPRIETORY CAPITAL (201-218) | | 243 | 6,506 | 6,263 |
| | | | | | |
| | LONG-TERM DEBT | | | | |
| 221 | Bonds | 35 | | | |
| 222 | Reacquired Bonds* | 35 | | | |
| 223 | Advances from Associated Companies | 35 | | | |
| 224 | Other Long-Term Debt | 35 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 35 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 35 | | | |
| | TOTAL LONG-TERM DEBT (221-226) | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Beginning Balance | Ending Balance | Increase or (Decrease) |
|---|---|---|---|---|---|
| | OTHER NONCURRENT LIABILITIES | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES | | | | |
| 231 | Notes Payable | | 791 | 791 | -0- |
| 232 | Accounts Payable | | 8,626 | 6,127 | <2,499> |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | -0- | 681 | 681 |
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 38 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | 9,417 | 7,599 | <1,818> |
| | | | | | |
| | DEFERRED CREDITS | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 254 | Other Regulatory Liabilities | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 36 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 37 | | | |
| 283 | Accum. Def. Income Taxes-Other | 37 | | | |
| | TOTAL DEFERRED CREDITS (252-283) | | | | |
| | | | | | |
| | TOTAL LIABILITIES PLUS | | | | |
| | PROPRIETORY CAPTIAL AND OTHER CREDITS | ✓ | 9,660 | 14,105 | 4,445 |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | UTILITY OPERATING INCOME | | |
| 400 | Operating Revenues | 39 | 87,370 |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 40-50 | 76,151 |
| 402 | Maintenance Expense | 40-50 | |
| 403 | Depreciation Expense* | | -0- |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 52 | 11,275 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | TOTAL OPERATING EXPENSES (401-411.4) | | 80,426 |
| | NET OPERATING INCOME = (400) Less (401-411.4) | | 6,944 |
| | | | |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less) Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount |
|---|---|---|---|
| | OTHER INCOME AND DEDUCTIONS | | |
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | 681 |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | |
| | | | |
| | INTEREST CHARGES | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | |
| | Income Before Extraordinary Items | | |
| | | | |
| | EXTRAORDINARY ITEMS | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | NET INCOME | | 6,263 |
| | | | |
| | | | |
| | | | |
| | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

NONE

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| | | | |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | (2531) |
| 435 | Balance Transferred from Income | | 6263 |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | 3,732 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| | | | |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |
| | (1) This statement should also be used by sole proprietors. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| INTANGIBLE PLANT | | | | | |
| 301 Organization | | | | | |
| 302 Franchise and Consents | | | | | |
| 303 Miscellaneous Intangible Plant | | | | | |
| TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | | | |
| PRODUCTION PLANT | | NOT APPLICABLE | | | |
| NATURAL GAS PRODUCTION AND GATHERING PLANT | MURPHY GAS, INC OWNS NO LAND OR WELLS | | | | |
| 325.1 Producing Lands | | | | | |
| 325.2 Producing Leaseholds | | | | | |
| 325.3 Gas Rights | | | | | |
| 325.4 Rights-of-Way | | | | | |
| 325.5 Other Land and Land Rights | | | | | |
| 326 Gas Well Structures | | | | | |
| 327 Field Compressor Station Structures | | | | | |
| 328 Field Meas. & Reg. Sta. Structures | | | | | |
| 329 Other Structures | | | | | |
| 330 Producing Gas Wells-Well Construction | | | | | |
| 331 Producing Gas Wells-Well Equipment | | | | | |
| 332 Field Lines | | | | | |
| 333 Field Compressor Station Equipment | | | | | |
| 334 Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 Drilling and Cleaning Equipment | | | | | |
| 336 Purification Equipment | | | | | |
| 337 Other Equipment | | | | | |
| 338 Unsuccessful Exploration & Devel. Costs | | | | | |
| TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | | | | | |
| PRODUCTS EXTRACTION PLANT | | | | | |
| 340 Land and Land Rights | | | | | |
| 341 Structures and Improvements | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 342 Extraction and Refining Equipment | MURPHY GAS INC DISTRIBUTES GAS ONLY IT HAS | | | | |
| 343 Pipe Lines | NO FACILITIES FOR PRODUCTION OR STORAGE OF GAS. | | | | |
| 344 Extracted Products Storage Equipment | | | | | |
| 345 Compressor Equipment | | | | | |
| 346 Gas Meas. & Reg. Equipment | | | | | |
| 347 Other Equipment | | | | | |
| TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| TOTAL PRODUCTION PLANT | | | | | |
| | | | | | |
| NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT | | | | | |
| 350.1 Land | | | | | |
| 350.2 Rights-of-Way | | | | | |
| 351 Structures and Improvements | | | | | |
| 352 Wells | | | | | |
| 352.1 Storage Leaseholds and Rights | | | | | |
| 352.2 Reservoirs | | | | | |
| 352.3 Non-recoverable Natural Gas | | | | | |
| 353 Lines | | | | | |
| 354 Compressor Station Equipment | | | | | |
| 355 Measuring and Reg. Equipment | | | | | |
| 356 Purification Equipment | | | | | |
| 357 Other Equipment | | | | | |
| TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357) | NO FACILITIES FOR STORAGE | | | | |
| | | | | | |
| OTHER STORAGE PLANT | | | | | |
| 360 Land and Land Rights | | | | | |
| 361 Structures and Improvements | | | | | |
| 362 Gas Holders | | | | | |
| 363 Purification Equipment* | | | | | |
| 363.1 Liquefaction Equipment* | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|
| 363.2 Vaporizing Equipment* | | | | | |
| 363.3 Compressor Equipment* | | NOT | APPLICABLE | | |
| 363.4 Meas. and Reg. Equipment* | | | | | |
| 363.5 Other Equipment | | | | | |
| TOTAL OTHER STORAGE PLANT (360-363.5) | | | | | |
| | | | | | |
| BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT | | NOT | APPLICABLE | | |
| 364.1 Land and Land Rights* | | | | | |
| 364.2 Structures and Improvements* | | | | | |
| 364.3 LNG Processing Terminal Equipment* | | | | | |
| 364.4 LNG Transportation Equipment* | | | | | |
| 364.5 Measuring and Regulating Equipment* | | | | | |
| 364.6 Compressor Station Equipment* | | | | | |
| 364.7 Communications Equipment* | | | | | |
| 364.8 Other Equipment* | | | | | |
| TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | NOT | APPLICABLE | | |
| | | | | | |
| TRANSMISSION PLANT | | | | | |
| 365.1 Land and Land Rights | | | | | |
| 365.2 Rights-of-Way | | | | | |
| 366 Structures and Improvements | | | | | |
| 367 Mains | | | | | |
| 368 Compressor Station Equipment | | | | | |
| 369 Measuring and Reg. Sta. Equipment | | | | | |
| 370 Communication Equipment | | | | | |
| 371 Other Equipment | | | | | |
| TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101

| Account (a) | | Balance First of Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 9,951 | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 9,951 | -0- | -0- | -0- | 9,951 |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | -0- | -0- | -0- | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | -0- | -0- | -0- | 2,779 |
| 392 | Transportation Equipment | 3,200 | -0- | -0- | -0- | 3,200 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (389-399) | 6,279 | -0- | -0- | -0- | 6,279 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 16,230 | -0- | -0- | -0- | 16,230 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | PRODUCTION PLANT | | NOT APPLICABLE | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION AND GATHERING PLANT (326-338) | | NOT APPLICABLE | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | PRODUCTION PLANT | NOT APPLICABLE - NO PRODUCTION FACILITIES | | | |
| | NATURAL GAS PROD. AND GATHERING PLANT | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) | | NOT APPLICABLE | | |
| | | | | | |
| | PRODUCTS EXTRACTION PLANT | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT | | | | |
| | MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | |
| | TOTAL PRODUCTION PLANT | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulative Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | | NOT APPLICABLE | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | NOT APPLICABLE | | | |
| | | | | | | |
| | OTHER STORAGE PLANT | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | | NOT APPLICABLE | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.
2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT | Not Applicable | No Storage Facilities | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | Not Applicable | | | |
| | | | | | |
| | OTHER STORAGE PLANT | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | |
| | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT | Not Applicable | | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)** | | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | | |
| | | | | | | |
| | **TRANSMISSION PLANT** | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | | |
| | | | | | | |
| | **DISTRIBUTION PLANT** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 9,951 | -0- | -0- | -0- | -0- |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | |
| | | | | | |
| | TRANSMISSION PLANT | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | |
| | | | | | |
| | DISTRIBUTION PLANT | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND METERS | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)*

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 1951 | – | –0– | –0– | –0– |
| | | | | | | |
| | GENERAL PLANT | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | – | –0– | –0– | –0– |
| 392 | Transportation Equipment | 3,200 | – | –0– | –0– | –0– |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (390-399) | 5,979 | – | –0– | –0– | –0– |
| | TOTAL GAS PLANT | | | | | |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | | | | | | |
| | TOTAL ACCUM. PROVISION (352.2-399) | 15,930 | – | –0– | –0– | –0– |
| | | | | | | |
| | | | | | | |
| | | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | -0- | -0- | -0- | 9,951 |
| | | | | | |
| | GENERAL PLANT | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | | | | 2,779 |
| 392 | Transportation Equipment | | | | 3,200 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | 5,979 |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | | | | 15,930 |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+

| Name of Fund (a) | Balance First of Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance End of Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | | | | |
| Prepaid Rents | NONE | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | $ | $ | $ | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174

| Description of Assets (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188

| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|
| **COMMON:** | NO PAR | 100 | 100 | 2.774 | 0 | 0 |
| **PREFER:** | | | | | | |
| TOTALS | $ | | | $ | $ | $ |

SCHEDULE: 18

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | NONE | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 | | | | |
|---|---|---|---|---|
| Description (a) | Beginning Balance (b) | Debits (c) | Credits (d) | Ending Balance (e)=(b)-(c)+(d) |
| | | NONE | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

| Description (a) | Beginning Balance (b) | Credits (c) | Debits (d) | Balance End of Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 24

## GAS OPERATING REVENUES

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | NAT. GAS SERVICE REVENUES | | | | |
| 480 | Residential Sales | 15,138.5 | [illegible] | 69,749 | 69,749 |
| 481 | Commercial & Industrial Sales | [illegible] | [illegible] | 6,655 | 6,655 |
| | Small (or Comm.) | | | | |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 2379.9 | 2,379.9 | 10,966 | 10,966 |
| 484 | Interdepartmental Sales | | | | |
| | Total Sales to Ultimate Consumers (480-484) | 18,962.9 | 18,962.9 | 87,370 | 87,370 |
| 483 | Sales for Resale | | | | |
| | TOTAL NAT. GAS SERVICE REVENUES (480-483) | | | | |
| | REVENUES FROM MANUFACTURED GAS | | | | |
| | TOTAL GAS SERVICE REVENUES | | | | |
| | | | | | |
| | OTHER OPERATING REVENUES | | | | |
| 485 | Intracompany Transfers | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | | |
| | TOTAL GAS OPERATING REVENUES | 18,962.9 | 18,962.9 | 87,370 | 87,370 |
| 496 | Provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496) | 18,962.9 | 18,962.9 | 87,370 | 87,370 |
| | | | | | |
| | | | | | |
| | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | NOT APPLICABLE | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743) | | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | NOT APPLICABLE | |
| | | | |
| | PRODUCTS EXTRACTION | | |
| | OPERATION | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | TOTAL OPERATION (770-783) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE | | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (784-791) | | |
| | TOTAL PRODUCTS EXTRACTION (770-791) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | NOT APPLICABLE | |
| | OPERATION | | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 49,581 | 49,581 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (800-805.2) | 49,581 | 49,581 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25 MAJOR **(Page 3 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | GAS USED IN UTILITY OPERATIONS-CR. | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (800-813) | 49,581 | 49,581 |
| | TOTAL PRODUCTION EXPENSE (750-813) | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. | | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant† | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES | NOT APPLICABLE | |
| | OPERATION | | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE | | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & | NOT APPLICABLE | |
| | PROCESS. EXP. | | |
| | OPERATION | | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE | | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (847.1-847.8) | | |
| | TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8) | NOT APPLICABLE | |
| | TOTAL NAT. GAS STORAGE (814-847.8) | | |
| | | | |
| | TRANSMISSION EXPENSES | | |
| | OPERATION | | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE | | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (861-867) | | |
| | TOTAL TRANSMISSION EXPENSES (850-867) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE** | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | NOT APPLICABLE | |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (901-905)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.** | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | NOT APPLICABLE | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 25 MAJOR **(Page 7 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | SALES EXPENSES | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales Exp. | | |
| | TOTAL SALES EXPENSES (911-916) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | 10,684 | 10,684 |
| 921 | Office Supplies & Other Exp. | 660 | 660 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | 1,031 | 1,031 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | 100 | 100 |
| 930.2 | Misc. General Exp. | 14,170 | 14,170 |
| 931 | Rents | 4,200 | 4,200 |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | 30,845 | 30,845 |
| | TOTAL OPERATING EXPENSES (750-935) | 80,426 | 80,426 |

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | | |
| | MANUFACTURED GAS PRODUCTION | | |
| | MANUFACTURED GAS PROD. (SUBMIT SUPPL. STATE.) | NOT APPLICABLE | |
| | NATURAL GAS PRODUCTION | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION | | |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | NOT APPLICABLE | |
| | | | |
| | PRODUCTS EXTRACTION | | |
| | OPERATION | | |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE | | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT | NOT APPLICABLE | |
| | OPERATION | | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT (795-798) | NOT APPLICABLE | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES | | |
| | OPERATION | | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (799-805.2) | | |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP. (807-813) | | |
| | TOTAL PRODUCTION EXP. (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. | NOT APPLICABLE | |
| | UNDERGROUND STORAGE EXP. | | |
| | OPERATION | | |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (814-827) | | |
| | | | |
| | MAINTENANCE | NOT APPLICABLE | |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | TOTAL MAINTENANCE (832-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | TRANSMISSION EXPENSES | NOT APPLICABLE | |
| | OPERATION | | |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | DISTRIBUTION EXPENSES | | |
| | OPERATION | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | MAINTENANCE | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | | |
| | | | |
| | CUSTOMER ACCOUNTS EXP. | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (902-904) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP. | | |
| 906 | Cust. Serv. & Info. Exp. | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP. (906) | NOT APPLICABLE | |
| | | | |
| | SALES EXPENSES | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS

| | | | |
|---|---|---|---|
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | NOT APPLICABLE | |
| | **TOTAL OPERATING EXPENSES (750-935)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 26

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process or processes used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized by separate plants.

Not Applicable

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 27

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | Amount |
|---|---|
| Ohio Property Tax | 504 |
| Ohio Gross Receipts Tax | 2,793 |
| F.I.C.A. | 817 |
| Other (Specify list) UNEMPLOYMENT | 161 |
| TOTAL ACCOUNT 408.1 | 4,275 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 28

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

| Month (A) | Beginning Bal. (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186/ 182.3 (E) | Other Adjustments (F) | Ending Bal. (G)=(B+C+D+E+F) |
|---|---|---|---|---|---|---|
| January | | | | | | |
| February | | | | | | |
| March | | | NOT APPLICABLE | | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1995

SCHEDULE: 29

## ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE

| Month (A) | Beginning Balance PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Ending Balance PIP Deffered (F)=(B+C+D+E) |
|---|---|---|---|---|---|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | NOT APPLICABLE | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT PIP ACCOUNTING INFORMATION FOLLOWING QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 30

## GENERAL INFORMATION - NATURAL GAS

| | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. Producing | NONE |
| Non-Productive | NONE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 31

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, 19 '95.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| COLUMBIAN GAS TRANSMISSION CO | 5,422,995 | 9.14 | 49,581 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio NONE
b. Entire Company NONE

12. Total number of customers as of close of business in December:

a. Ohio 140
b. Entire Company 140

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 32

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

5,422.99

15. Number of cubic feet gas sold outside of Ohio.

None

16. Number of gallons of gasoline produced during year.

None

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 33

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Part-time Employees | 1 | 1 | 2 | 10,684 | | | GENT ADMIN |
| Full-time Employees | | | | | | | |
| TOTAL ALL EMPLOYEES | | | | 10,684 | | | 10,684 |
| | | | | | | | |

SCHEDULE: 34

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 35

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 123 |
| Commercial | 8 |
| Industrial | |
| Transportation | |
| Public Authorities | 9 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 140 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 36

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total $ (1) | Interstate $ (2) | Intrastate $ (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 87,370 | | 87,370 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | SUBTOTAL | 87370 | | 87,370 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | TOTAL | 87,370 | | 87,370 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

SCHEDULE: 37

**NAME, ADDRESS, AND PHONE NUMBER OF THE COMPANY'S CONTACT PERSONS TO RECEIVE ENTRIES AND ORDERS FROM THE DOCKETING DIVISION**

James G. Uebelacker

Name

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441

Address

(330) 426-1951

Phone Number (Including Area Code)

**NAME ADDRESS, AND PHONE NUMBER OF PERSON TO WHOM INVOICE SHOULD BE DIRECTED**

Geraldine L. Uebelacker

Name

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441

Address

(330) 426-1951

Phone Number (Including Area Code)

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 95

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Columbiana

James G. Uebelacker makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Murphy Gas, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan. 1, 1995, to and including Dec. 31, 1995

James G. Uebelacker
(Signature of affiant.)

Dorothy M. Haun

NOTARIAL SEAL STATE OF OHIO

DOROTHY M. HAUN, Notary Public
State of Ohio
My Commission Expires 1-9-99

NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

MURPHY GAS, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
APR 16 1997
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1996

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER - 50615 RICHARDSON AVE.NEGLEY,OH 44441

(330) 426-1951

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.

9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

11. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

13. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

14. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of MURPHY GAS, INC. Year Ended December 31, 1996

# HISTORY

1. Date of organization October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?

   50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

   Middleton Township, Columbiana County, Ohio
   Area in and around Negley

10. Number of locations within Ohio.

    One

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

# FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | James G. & Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock,<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE | 100 | 100 | -0- |
| | TOTAL ALL STOCKHOLDERS | 7 | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | James G. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 2. | | | | |
| 3. | Geraldine L. Uebelacker, 1458 Blackhawk Rd., Darlington, PA 16115 | | | 1 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
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| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

16. Name of Chairman of the Board James G. Uebelacker
17. Name of Secretary of Board Geraldine L. Uebelacker
18. Number of Meetings of Board during the year 1
19. Number of directors provided for by charter or by-laws, as amended to the end of the year 2
20. Number of directors required to constitute a quorum 2

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | James G. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
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| 10. | | | | |
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| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | UTILITY PLANT: | | | | |
| 101 | Gas Plant in Service | 19-22 | 9,951 | 9,951 | |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 23-30 | 9,951 | 9,951 | |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 23-30 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 117.1 | Base Gas | | | | |
| 117.2 | System Balancing Gas | | | | |
| 117.3 | Reserviors - Pipeline | | | | |
| 117.4 | Owned to System Gas | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | NET UTILITY PLANT (101-119) | | -0- | -0- | -0- |
| | | | | | |
| | OTHER PROPERTY AND INVESTMENTS: | | | | |
| 121 | Nonutility Property | | 6,279 | 6,279 | -0- |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | 5,979 | 5,979 | -0- |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 31 | | | |
| 126 | Depreciation Funds* | 31 | | | |
| 128 | Other Special Funds* | 31 | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 129 | Special Funds+ | 31 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | 300 | 300 | -0- |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS: | | | | |
| 130 | Cash & Working Funds+ | | 12,760 | 7,675 | (-5,085) |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | 1,045 | 1,711 | 666 |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |
| 165 | Prepayments | 32 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 32 | | | |
| | TOTAL CURRENT ACCRUED ASSETS (130-174) | | 13,805 | 9,386 | (4,419) |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | DEFERRED DEBITS: | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 33 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 33 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 182.3 | Other Regulatory Assets | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 34 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 34 | | | |
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 37 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | TOTAL DEFERRED DEBITS (181-192.2) | | | | |
| | | | | | |
| | TOTAL ASSETS AND OTHER DEBITS | | 14,105 | 9,686 | < 4,419 > |
| | | | | | |
| | PROPRIETORY CAPITAL: | | | | |
| 201 | Common Stock Issued | 35 | 2,774 | 2,774 | -0- |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 35 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 18 | | | |
| 216 | Unappropriated Retained Earnings | | 3732 | < 25,341 > | < 29,073 > |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 218 | Non Corp. Proprietorship | 18 | | | |
| | TOTAL PROPRIETORY CAPITAL (201-218) | | | | |
| | | | | | |
| | LONG-TERM DEBT: | | | | |
| 221 | Bonds | 36 | | | |
| 222 | Reacquired Bonds* | 36 | | | |
| 223 | Advances from Associated Companies | 36 | | | |
| 224 | Other Long-Term Debt | 36 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 36 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 36 | | | |
| | TOTAL LONG-TERM DEBT (221-226) | | | | |
| | | | | | |
| | OTHER NONCURRENT LIABILITIES: | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES: | | | | |
| 231 | Notes Payable | | 791 | 791 | -0- |
| 232 | Accounts Payable | | 6,127 | 31,462 | 25,335 |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | 681 | -0- | < 681 > |
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 39 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | TOTAL CURRENT ACCRUED LIABILITIES (231-243) | | 7,599 | 32,253 | 24,654 |
| | | | | | |
| | DEFERRED CREDITS: | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 254 | Other Regulatory Liabilities | | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 37 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 38 | | | |
| 283 | Accum. Def. Income Taxes-Other | 38 | | | |
| | TOTAL DEFERRED CREDITS (252-283) | | | | |
| | | | | | |
| | TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS | | 14,105 | 9,686 | <4,419> |

* Major Only
\+ Nonmajor Only

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount (in dollars) |
|---|---|---|---|
| | **UTILITY OPERATING INCOME:** | | |
| 400 | Operating Revenues | 40 | 84,162 |
| | | | |
| | **OPERATING EXPENSES:** | | |
| 401 | Operation Expense | 41-51 | 110,279 |
| 402 | Maintenance Expense | 41-51 | |
| 403 | Depreciation Expense* | | |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 52 | 2,956 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | **TOTAL OPERATING EXPENSES (401-411.4)** | | |
| | **NET OPERATING INCOME = (400) Less (401-411.4)** | | (29,073) |
| | | | |
| | **OTHER OPERATING INCOME:** | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less) Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | **TOTAL OTHER OPERATING INCOME (411.6-414)** | | |
| | | | |
| | **OTHER INCOME AND DEDUCTIONS:** | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount (in dollars) |
|---|---|---|---|
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS: | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | |
| | | | |
| | INTEREST CHARGES: | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | |
| | **Income Before Extraordinary Items** | | |
| | | | |
| | EXTRAORDINARY ITEMS: | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | | | |
| | NET INCOME | | ⟨29,073⟩ |
| | | | |
| | | | |
| | | | |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | 3,732 |
| 435 | Balance Transferred from Income | | (29,073) |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | (25,341) |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |
| | (1) This statement should also be used by sole proprietors. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 8

# UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | * Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **INTANGIBLE PLANT:** | | | | | |
| 301 | Organization | | | | | |
| 302 | Franchise and Consents | | | | | |
| 303 | Miscellaneous Intangible Plant | | | | | |
| | TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | NOT APPLICABLE | | | |
| | **PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:** | MURPHY GAS, INC OWNS NO LAND OR GAS WELLS | | | | |
| 325.1 | Producing Lands | | | | | |
| 325.2 | Producing Leaseholds | | | | | |
| 325.3 | Gas Rights | | | | | |
| 325.4 | Rights-of-Way | | | | | |
| 325.5 | Other Land and Land Rights | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 340 | Land and Land Rights | | | | | |
| 341 | Structures and Improvements | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 8

# UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 342 | Extraction and Refining Equipment | MURPHY GAS, INC. DISTRIBUTES GAS ONLY. IT HAS | | | | |
| 343 | Pipe Lines | NO FACILITIES FOR PRODUCTION OR STORAGE | | | | |
| 344 | Extracted Products Storage Equipment | OF GAS. | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |
| | | | | | | |
| | NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT: | | | | | |
| 350.1 | Land | | | | | |
| 350.2 | Rights-of-Way | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357) | | NO FACILITIES FOR STORAGE | | | |
| | | | | | | |
| | OTHER STORAGE PLANT: | | | | | |
| 360 | Land and Land Rights | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equipment* | | NOT | APPLICABLE | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (360-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT: | | NOT | APPLICABLE | | |
| 364.1 | Land and Land Rights* | | | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | NOT | APPLICABLE | | |
| | | | | | | |
| | TRANSMISSION PLANT: | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 8

# UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **DISTRIBUTION PLANT:** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS & METERS | 9,951 | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 9,951 | -0- | -0- | -0- | 9,951 |
| | | | | | | |
| | **GENERAL PLANT:** | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | -0- | -0- | -0- | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | -0- | -0- | -0- | 2,779 |
| 392 | Transportation Equipment | 3,200 | -0- | -0- | -0- | 3,200 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (389-399) | 6,279 | -0- | -0- | -0- | 6,279 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 16,230 | -0- | -0- | -0- | 16,230 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | | NOT APPLICABLE | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | **TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)** | | NOT APPLICABLE | | | |
| | | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT(341-347)** | | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | | NOT APPLICABLE - NO PRODUCTION FACILITIES | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | **TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)** | | NOT APPLICABLE | | |
| | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (341-347)** | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Credit (h) | Debit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | **TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)** | | | | |
| | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (341-347)** | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT** | | | | |
| | **MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

VOID - SEE REVISED PAGE 24

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulative Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | | NOT APPLICABLE | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | NOT APPLICABLE | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | | |
| | | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT:** | | NOT APPLICABLE | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | NOT APPLICABLE - NO STORAGE FACILITIES | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | NOT APPLICABLE | | |
| | | | | | |
| | **OTHER STORAGE PLANT:** | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | |
| | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT:** | | NOT APPLICABLE | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | | | |
| | | | | | |
| | **OTHER STORAGE PLANT:** | | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | |
| | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT:** | | | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

VOID - SEE REVISED PAGE 26

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8) | | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT: | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | | |
| | DISTRIBUTION PLANT: | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND MAINS | 9,951 | -0- | -0- | -0- | -0- |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

**(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)**

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)** | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | |
| | | | | | |
| | **TRANSMISSION PLANT:** | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | |
| | | | | | |
| | **DISTRIBUTION PLANT:** | | | | |
| 374 | Land and Land Rights | -0- | -0- | -0- | 9,951 |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND METERS | | | | |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | |
| | | | | | |
| | TRANSMISSION PLANT: | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | |
| | | | | | |
| | DISTRIBUTION PLANT: | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND MAINS | | | | |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.
Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

VOID - SEE REVISED PAGE 28

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | | | | |
| | | | | | |
| | GENERAL PLANT: | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | | | | |
| 392 | Transportation Equipment | | | | |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

VOID - SEE REVISED PAGE 29

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) | Cost of Removal (f) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | **TOTAL DISTRIBUTION PLANT (374-387)** | 9,951 | – | –0– | –0– | –0– |
| | | | | | | |
| | **GENERAL PLANT:** | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | – | –0– | –0– | –0– |
| 392 | Transportation Equipment | 3,200 | – | –0– | –0– | –0– |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | **TOTAL GENERAL PLANT (390-399)** | 5,979 | – | –0– | –0– | –0– |
| | **TOTAL GAS PLANT** | | | | | |
| | | | | | | |
| | **PLANT HELD FOR FUTURE USE** | | | | | |
| | **GAS PLANT LSD. TO OTHERS** | | | | | |
| | | | | | | |
| | **TOTAL ACCUM. PROVISION (352.2-399)** | 15,930 | – | –0– | –0– | –0– |
| | | | | | | |
| | | | | | | |
| | | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murray Gas, Inc Year Ended December 31, 1996

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | -0- | -0- | -0- | 9,951 |
| | | | | | |
| | GENERAL PLANT: | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | | | | |
| 392 | Transportation Equipment | | | | 2,779 |
| 393 | Stores Equipment | | | | 3,200 |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | 5979 |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | | | | 15,930 |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 9

# ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | | | | |
| | | | | | |
| | GENERAL PLANT: | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | | | | |
| 392 | Transportation Equipment | | | | |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | | | | |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

VOID - SEE REVISED PAGE 30

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

| Name of Fund (a) | Balance at End of Previous Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance at End of Current Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only
\+ Nonmajor Only

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | NONE | | | |
| Prepaid Rents | | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | $ | $ | $ | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Declared Dividends (g) |
|---|---|---|---|---|---|---|
| **COMMON:** | No PAR | 100 | 100 | 2774 | 0 | 0 |
| **PREFER:** | | | | | | |
| **TOTALS** | $ | | | $ | $ | $ |

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | NONE | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | | NONE | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 24

## GAS OPERATING REVENUES
(in dollars)

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | **SALES OF GAS:** | | | | |
| 480 | Residential Sales | 16,138.3 | 16,138.3 | 66,695 | 66,696 |
| 481 | Commercial & Industrial Sales | 2,001.1 | 2,001.1 | 8,270 | 8,270 |
| | Small (or Comm.) | | | | |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 2225.4 | 2225.4 | 9,197 | 9,197 |
| 483 | Sales for Resale | | | | |
| 484 | Interdepartmental Sales | | | | |
| 485 | Intracompany Transfers | | | | |
| | Total Sales to Ultimate Consumers (480-484) | 20,364.8 | 20,364.8 | 84,162 | 84,162 |
| | **TOTAL SALES OF GAS** | | | | |
| | | | | | |
| | **OTHER OPERATING REVENUES:** | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | | | | |
| 489.2 | Revenues from Transportation of Gas of Others through Transmission Facilities | | | | |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | | | | |
| 489.4 | Revenues from Storing Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | **TOTAL OTHER OPERATING REVENUES (485-495)** | 20,364.8 | 20,364.8 | 84,162 | 84,162 |
| | | | | | |
| 496 | Less provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | **TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)** | 20,364.8 | 20,364.8 | 84,162 | 84,162 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 25 MAJOR (Page 1 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | PRODUCTION EXPENSES | NOT APPLICABLE | |
| | MANUFACTURED GAS PRODUCTION EXPENSE: | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743) | | |
| | NATURAL GAS PRODUCTION<br>NATURAL GAS PRODUCTION & GATHERING OPERATION: | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE: | | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | NOT APPLICABLE | |
| | | | |
| | PRODUCTS EXTRACTION OPERATION: | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

SCHEDULE: 25 MAJOR (Page 2 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | TOTAL OPERATION (770-783) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE: | | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (784-791) | | |
| | TOTAL PRODUCTS EXTRACTION (770-791) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT OPERATION: | NOT APPLICABLE | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES OPERATION: | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 84,315 | 84,315 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (800-805.2) | 84,315 | 84,315 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 25 MAJOR (Page 3 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | | | |
| | GAS USED IN UTILITY OPERATIONS-CR.: | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813) | 84,315 | 84,315 |
| | TOTAL PRODUCTION EXPENSE (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION: | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE: | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES OPERATION: | NOT APPLICABLE | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | NOT APPLICABLE | |
| | | | |
| | MAINTENANCE: | | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION: | NOT APPLICABLE | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 25 MAJOR (Page 5 of 7)

## GAS OPERATING EXPENSE ACCOUNTS

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE: | | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (847.1-847.8) | | |
| | TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8) | NOT | APPLICABLE |
| | TOTAL NAT. GAS STORAGE (814-847.8) | | |
| | | | |
| | TRANSMISSION EXPENSES OPERATION: | | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | NOT | APPLICABLE |
| | | | |
| | MAINTENANCE: | | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (861-867) | | |
| | TOTAL TRANSMISSION EXPENSES (850-867) | | |
| | | | |
| | DISTRIBUTION EXPENSES OPERATION: | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | MAINTENANCE: | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | NOT | APPLICABLE |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (885-894) | | |
| | TOTAL DISTRIBUTION EXP. (870-894) | | |
| | | | |
| | CUSTOMER ACCOUNTS EXP.: | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (901-905) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP.: | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910) | NOT | APPLICABLE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 25 MAJOR (Page 7 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | SALES EXPENSES: | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales Exp. | | |
| | TOTAL SALES EXPENSES (911-916) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES: | | |
| 920 | Admin. & Gen. Salaries | 11,497 | 11,497 |
| 921 | Office Supplies & Other Exp. | 1,022 | 1,022 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | 1,167 | 1,167 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 11,034 | 11,034 |
| 931 | Rents | 4,200 | 4,200 |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | 28,920 | 28,920 |
| | | | |
| | TOTAL OPERATING EXPENSES (750-935) | 113,235 | 113,235 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | NATURAL GAS PRODUCTION EXPENSES<br>NATURAL GAS PRODUCTION AND GATHERING OPERATION: | NOT | APPLICABLE |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE: | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | NOT | APPLICABLE |
| | | | |
| | PRODUCTS EXTRACTION OPERATION: | | |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | NOT | APPLICABLE |
| | | | |
| | MAINTENANCE: | | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT OPERATION: | NOT | APPLICABLE |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798) | NOT | APPLICABLE |
| | | | |
| | OTHER GAS SUPPLY EXPENSES OPERATION: | | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | TOTAL PURCHASED GAS (799-805.2) | | |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813) | | |
| | TOTAL PRODUCTION EXP. (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION: | NOT | APPLICABLE |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (814-827) | | |
| | | | |
| | MAINTENANCE: | NOT | APPLICABLE |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | TOTAL MAINTENANCE (832-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | TRANSMISSION EXPENSES OPERATION: | NOT | APPLICABLE |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | TOTAL OPERATION (850-860) | | |
| | | | |
| | MAINTENANCE: | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | DISTRIBUTION EXPENSES OPERATION: | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | MAINTENANCE: | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | | |
| | | | |
| | CUSTOMER ACCOUNTS EXPENSES OPERATION: | | |
| 901 | Supervision (Major only) | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXPENSES OPERATION: | | |
| 906 | Cust. Serv. & Info. Expenses (Nonmajor only) | | |
| 907 | Supervision (Major only) | | |
| 908 | Customer assistance expenses (Major only) | | |
| 909 | Informational and instructional advertising expenses (Major only) | | |
| 910 | Miscellaneous customer service and informational expenses (Major only) | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910) | NOT A | PPLICABLE |
| | | | |
| | SALES EXPENSES: | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| | | | |
|---|---|---|---|
| | ADMINISTRATIVE AND GENERAL EXPENSES OPERATION: | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935) | NOT | APPLICABLE |
| | | | |
| | TOTAL OPERATING EXPENSES (750-935) | | |

SCHEDULE: 26

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | Amount (in dollars) |
|---|---|
| Ohio Property Tax | -0- |
| Ohio Gross Receipts Tax | 2,294 |
| F.I.C.A. | 880 |
| Other (Specify list) UNEMPLOYMENT | 318 |
| TOTAL ACCOUNT 7240 | $ 3,492 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 27

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE
(in dollars)

| Month (A) | Balance at End of Previous Year (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186/ 182.3 (E) | Other Adjustments (F) | Balance at End of Current Year (G)=(B+C+D+E+F) |
|---|---|---|---|---|---|---|
| January | | | | | | |
| February | | | | | | |
| March | | | NOT APPLICABLE | | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 28

| ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars) | | | | | |
|---|---|---|---|---|---|
| Month (A) | Balance at End of Previous Year PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Balance at End of Current Year PIP Deffered (F)=(B+C+D+E) |
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | NOT APPLICABLE | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT PIP ACCOUNTING INFORMATION FOLLOWING QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

NOT APPLICABLE

3. Give a brief description of the process or processes used.

NOT APPLICABLE

4. Volume of gas mixed, reformed or stabilized by separate plants.

NOT APPLICABLE

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

| | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: | |
| Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. | |
| Producing | NONE |
| Non-Productive | NONE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, 19____.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| COLUMBIA GAS TRANSMISSION CO. | | | 84,315 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio
b. Entire Company

12. Total number of customers as of close of business in December:

a. Ohio 143
b. Entire Company 143

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

SCHEDULE: 30

## EMPLOYEE COMPENSATION

| | Employee as of Compensation for Year Ending December 31 | | | Distribution of Wages | | |
|---|---|---|---|---|---|---|
| | Number of Male | Number of Female | Total | Operation & Maintenance Accounts | Construction | Other (Specify) Cost of Removal |
| Part-time Employees | 1 | 1 | 2 | | | GENERAL & ADMINISTRATION |
| Full-time Employees | | | | | | |
| TOTAL ALL EMPLOYEES | 1 | 1 | 2 | | | 11,497 |
| | | | | | | |

SCHEDULE: 31

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 32

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 125 |
| Commercial | 10 |
| Industrial | |
| Transportation | |
| Public Authorities | 8 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 143 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 33

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total (in dollars) (1) | Interstate (in dollars) (2) | Intrastate (in dollars) (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 84,162 | | 84,162 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | **SUBTOTAL** | 84,162 | | 84,162 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | **TOTAL** | 84,162 | | 84,162 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 96

SCHEDULE: 34

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

James G, Uebelacker — President
Name — Title

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

(330) 426-1951
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Geraldine L. Uebelacker — Secretary
Name — Title

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

(330) 426-1951
Phone Number (Including Area Code)

**Name and Address of the President**

James G. Uebelacker — President
Name

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1996

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Columbiana

James G. Uebelacker makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Murphy Gas, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Jan. 1, 1996 to and including Dec. 31, 1996.

James G. Uebelacker
(Signature of affiant.)

Dorothy M. Haun
DOROTHY M. HAUN, Notary Public
State of Ohio
My Commission Expires 1-9-99

NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

MURPHY GAS, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED

JUN - 1 1998

PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1997

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER - 50615 RICHARDSON AVE. NEGLEY, OHIO 44441

(330) 426-1951

# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

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11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal to the original totals, when the original totals are rounded to the nearest dollar amount

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

# HISTORY

1. Date of organization October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

   Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?

   50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

   Middleton Township, Columbiana County, Ohio
   Area in and around Negley

10. Number of locations within Ohio.

    One

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

# FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

   If control was so held, state:

   (a) The form of control, whether sole or joint:

   (b) The name of the controlling corporation or corporations:

   (c) The manner in which control was established:

   (d) The extent of control:

   (e) Whether control was direct or indirect:

   (f) The name of the intermediary through which control, if indirect, was established.

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

   If control was so held, state:

   (a) The name of the trustee:

   (b) The name of the beneficiary or beneficiaries for whom the trust was maintained.

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | James G. & Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | TOTAL LISTED ABOVE ALL STOCKHOLDERS | 100 | 100 | -0- |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | James G. Uebelacker, 1458 Blackhawk Rd. | | | 1 |
| 2. | Darlington, PA 16115 | | | |
| 3. | | | | |
| 4. | Geraldine L. Uebelacker, 1458 Blackhawk Rd. | | | 1 |
| 5. | Darlington, PA 16115 | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

16. Name of Chairman of the Board James G. Uebelacker
17. Name of Secretary of Board Geraldine L. Uebelacker
18. Number of Meetings of Board during the year 1
19. Number of directors provided for by charter or by-laws, as amended to the end of the year 2
20. Number of directors required to constitute a quorum 2

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | James G. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave. Negley, Ohio 44441 |
| 4. | | | | |
| 5. | | | | |
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| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | **UTILITY PLANT:** | | | | |
| 101 | Gas Plant in Service | 23-24 | 9,951 | 9,951 | -0- |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 25-32 | 9,951 | 9,951 | -0- |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 25-32 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 117.1 | Base Gas | | | | |
| 117.2 | System Balancing Gas | | | | |
| 117.3 | Reserviors - Pipeline | | | | |
| 117.4 | Owned to System Gas | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | | | |
| | **NET UTILITY PLANT (101-119)** | | -0- | -0- | -0- |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | **OTHER PROPERTY AND INVESTMENTS:** | | | | |
| 121 | Nonutility Property | | 6,279 | 6,279 | -0- |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | 5,979 | 5,979 | -0- |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 33 | | | |
| 126 | Depreciation Funds* | 33 | | | |
| 128 | Other Special Funds* | 33 | | | |
| 129 | Special Funds+ | 33 | | | |
| | **TOTAL OTHER PROP. AND INVESTMENTS (121-129)** | | | | |
| | | | | | |
| | **CURRENT AND ACCRUED ASSETS:** | | | | |
| 130 | Cash & Working Funds+ | | 12,219 | 7,675 | |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | 3,299 | 1,711 | |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 165 | Prepayments | 34 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 34 | | | |
| | **TOTAL CURRENT ACCRUED ASSETS (130-174)** | | 15,518 | 9,386 | 6,132 |
| | | | | | |
| | **DEFERRED DEBITS:** | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 35 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 35 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 182.3 | Other Regulatory Assets | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 36 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 36 | | | |
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 39 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | **TOTAL DEFERRED DEBITS (181-192.2)** | | | | |
| | | | | | |
| | **TOTAL ASSETS AND OTHER DEBITS** | | 15,818 | 9,686 | 6,132 |
| | | | | | |
| | **PROPRIETORY CAPITAL:** | | | | |
| 201 | Common Stock Issued | 37 | 2,714 | 2,714 | -0- |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 37 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | 18 | | | |
| 216 | Unappropriated Retained Earnings | | 2,501 | (25,341) | 27,842 |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 18 | | | |
| | **TOTAL PROPRIETORY CAPITAL (201-218)** | | 5,275 | (22,567) | 27,842 |
| | | | | | |
| | **LONG-TERM DEBT:** | | | | |
| 221 | Bonds | 38 | | | |
| 222 | Reacquired Bonds* | 38 | | | |
| 223 | Advances from Associated Companies | 38 | | | |
| 224 | Other Long-Term Debt | 38 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 38 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 38 | | | |
| | **TOTAL LONG-TERM DEBT (221-226)** | | | | |
| | | | | | |
| | **OTHER NONCURRENT LIABILITIES:** | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | **TOTAL OTHER NONCURRENT LIABILITIES (227-229)** | | | | |
| | | | | | |
| | **CURRENT AND ACCRUED LIABILITIES:** | | | | |
| 231 | Notes Payable | | 791 | 791 | -0- |
| 232 | Accounts Payable | | 9,752 | 31,462 | (21,710) |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 41 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | **TOTAL CURRENT ACCRUED LIABILITIES (231-243)** | | 10,543 | 32,253 | (21,710) |
| | | | | | |
| | **DEFERRED CREDITS:** | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 254 | Other Regulatory Liabilities | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 39 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 40 | | | |
| 283 | Accum. Def. Income Taxes-Other | 40 | | | |
| | **TOTAL DEFERRED CREDITS (252-283)** | | | | |
| | | | | | |
| | **TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS** | | 15,818 | 9,686 | 6,132 |

* Major Only
\+ Nonmajor Only

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 5

| INCOME STATEMENT | | | |
|---|---|---|---|
| Acct. No. | Account Title | Page No. | Amount (in dollars) |
| | **UTILITY OPERATING INCOME:** | | |
| 400 | Operating Revenues | 42 | 108,709 |
| | | | |
| | **OPERATING EXPENSES:** | | |
| 401 | Operation Expense | 43-53 | 76,406 |
| 402 | Maintenance Expense | 43-53 | |
| 403 | Depreciation Expense* | | |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 54 | 4,461 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | **TOTAL OPERATING EXPENSES (401-411.4)** | | |
| | **NET OPERATING INCOME = (400) Less (401-411.4)** | | 27,842 |
| | | | |
| | **OTHER OPERATING INCOME:** | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less) Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | **TOTAL OTHER OPERATING INCOME (411.6-414)** | | |
| | | | |
| | **OTHER INCOME AND DEDUCTIONS:** | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount (in dollars) |
|---|---|---|---|
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc. | | |
| | **TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)** | | |
| | | | |
| | **TAXES ON OTHER INCOME AND DEDUCTIONS:** | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | **TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)** | | |
| | **NET OTHER INCOME AND DEDUCTIONS** | | |
| | | | |
| | **INTEREST CHARGES:** | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | **NET INTEREST CHARGES (427-432)** | | |
| | **INCOME BEFORE EXTRAORDINARY ITEMS** | | |
| | | | |
| | **EXTRAORDINARY ITEMS:** | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | **TOTAL EXTRAORDINARY ITEMS (433-409.3)** | | |
| | | | |
| | **NET INCOME** | | 27,842 |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | (25,341) |
| 435 | Balance Transferred from Income | | 27,842 |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | 2,501 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |

(1) This statement should also be used by sole proprietors.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **INTANGIBLE PLANT:** | | | | | |
| 301 | Organization | | | | | |
| 302 | Franchise and Consents | | | | | |
| 303 | Miscellaneous Intangible Plant | | | | | |
| | **TOTAL INTANGIBLE PLANT (301-303)** | | | | | |
| | | NOT APPLICABLE | | | | |
| | **PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:** | MURPHY GAS INC. OWNS NO LAND OR GAS WELLS | | | | |
| 325.1 | Producing Lands | | | | | |
| 325.2 | Producing Leaseholds | | | | | |
| 325.3 | Gas Rights | | | | | |
| 325.4 | Rights-of-Way | | | | | |
| 325.5 | Other Land and Land Rights | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 336 | Purification Equipment | MURPHY GAS, INC. DISTRIBUTES GAS ONLY. IT HAS | | | | |
| 337 | Other Equipment | NO FACILITIES FOR PRODUCTION OR STORAGE OF | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | GAS. | | | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)** | | | | | |
| | | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 340 | Land and Land Rights | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (340-346)** | | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | | |
| | | | | | | |
| | **NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:** | | NO FACILITIES FOR STORAGE | | | |
| 350.1 | Land | | | | | |
| 350.2 | Rights-of-Way | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | NOT APPLICABLE | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)** | | | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | | | | | |
| 360 | Land and Land Rights | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | NOT APPLICABLE | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equipment* | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (360-363.5)** | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:** | | | | | |
| 364.1 | Land and Land Rights* | | | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | NOT APPLICABLE | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8)** | | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)** | | | | | |
| | | | | | | |
| | **TRANSMISSION PLANT:** | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | NOT APPLICABLE | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **DISTRIBUTION PLANT:** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 9,951 | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | **TOTAL DISTRIBUTION PLANT (374-387)** | 9,951 | -0- | -0- | -0- | 9,951 |
| | | | | | | |
| | **GENERAL PLANT:** | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | -0- | -0- | -0- | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | -0- | -0- | -0- | 2,779 |
| 392 | Transportation Equipment | 3,200 | -0- | -0- | -0- | 3,200 |
| 393 | Stores Equipment | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| Account (a) | | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | **TOTAL GENERAL PLANT (389-399)** | 6,279 | -0- | -0- | -0- | 6,279 |
| | **TOTAL UTILITY PLANT IN SERVICE (342-399)** | 16,230 | -0- | -0- | -0- | 16,230 |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | NOT | APPLICABLE | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | **TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)** | NOT | APPLICABLE | | |
| | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT(341-347)** | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | NOT APPLICABLE - NO PRODUCTION FACILITIES | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | **TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)** | | NOT APPLICABLE | | | |
| | | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (341-347)** | | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | | | | |
| 351 | Structures and Improvements | NOT | APPLICABLE | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | | | |
| | | | | | |
| | **OTHER STORAGE PLANT:** | NOT | APPLICABLE | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | |
| | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT:** | NOT | APPLICABLE | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No . _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | NOT APPLICABLE - NO STORAGE FACILITIES | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | | NOT APPLICABLE | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | | |
| | | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINATING AND PROCESSING PLANT:** | | | | | |
| 364.2 | Structures and Improvements* | | NOT APPLICABLE | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)** | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | |
| | | | | | |
| | **TRANSMISSION PLANT:** | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | |
| | | | | | |
| | **DISTRIBUTION PLANT:** | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND MAINS | 9951 | 0 | 0 | 0 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

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SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

**(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)**

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)** | | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | | |
| | | | | | | |
| | **TRANSMISSION PLANT:** | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | | |
| | | | | | | |
| | **DISTRIBUTION PLANT:** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND MAINS | -0- | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 9,951 | 0 | 0 | 0 |
| | | | | | |
| | GENERAL PLANT: | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | 2,779 | 0 | 0 | 0 |
| 392 | Transportation Equipment | 3,200 | 0 | 0 | 0 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | TOTAL GENERAL PLANT (390-399) | 5,979 | 0 | 0 | 0 |
| | TOTAL GAS PLANT | | | | |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | | | | | |
| | TOTAL ACCUM. PROVISION (352.2-399) | 15,930 | 0 | 0 | 0 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 0 | 0 | 0 | 0 | 9,951 |
| | | | | | | |
| | GENERAL PLANT: | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 0 | 0 | 0 | 0 | 2,779 |
| 392 | Transportation Equipment | 0 | 0 | 0 | 0 | 3,200 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | TOTAL GENERAL PLANT (390-399) | 0 | 0 | 0 | 0 | 5,979 |
| | TOTAL GAS PLANT | | | | | |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | | | | | | |
| | TOTAL ACCUM. PROVISION (326-399) | 0 | 0 | 0 | 0 | 15,930 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. ). (If Accrual Rate changes during the year should be identified with effective date of the change ).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

| Name of Fund (a) | Balance at End of Previous Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance at End of Current Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only
\+ Nonmajor Only

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | NONE | | | |
| Prepaid Rents | | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | $ | $ | $ | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | $ | $ | $ | $ |

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc.

Year Ended December 31, 1997

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Dividends Declared (g) |
|---|---|---|---|---|---|---|
| **COMMON:** | NO PAR | 100 | 100 | 2774 | 0 | 0 |
| **PREFERRED:** | | | | | | |
| **TOTALS** | $ | | | $ | $ | $ |

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SCHEDULE: 18

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | NONE | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of . Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 24

## GAS OPERATING REVENUES
(in dollars)

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | **SALES OF GAS:** | | | | |
| 480 | Residential Sales | 15,500.0 | 15,500.0 | 85,453 | 85,453 |
| 481 | Commercial & Industrial Sales | 2,805.4 | 2,805.4 | 15,466 | 15,466 |
| | Small (or Comm.) | | | | |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 1413.1 | 1413.1 | 7,790 | 7,790 |
| 483 | Sales for Resale | | | | |
| 484 | Interdepartmental Sales | | | | |
| 485 | Intracompany Transfers | | | | |
| | Total Sales to Ultimate Consumers (480-485) | | | | |
| | TOTAL SALES OF GAS | | | | |
| | **OTHER OPERATING REVENUES:** | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | | | | |
| 489.2 | Revenues from Transportation of Gas of Others through Transmission Facilities | | | | |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | | | | |
| 489.4 | Revenues from Storing Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | | |
| | | | | | |
| 496 | Less provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | **TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)** | 19,718.5 | 19,718.5 | 108,709 | 108,709 |

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **PRODUCTION EXPENSES** | NOT APPLICABLE | |
| | **MANUFACTURED GAS PRODUCTION EXPENSE:** | | |
| | **MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)** | | |
| | **NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:** | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | **TOTAL OPERATION (750-760)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (761-769)** | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)** | NOT APPLICABLE | |
| | | | |
| | **PRODUCTS EXTRACTION OPERATION:** | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | **TOTAL OPERATION (770-783)** | NOT APPLICABLE | |
| | | | |
| | **MAINTENANCE:** | | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (784-791)** | | |
| | **TOTAL PRODUCTS EXTRACTION (770-791)** | | |
| | | | |
| | **EXPLORATION AND DEVELOPMENT OPERATION:** | NOT APPLICABLE | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)** | | |
| | | | |
| | **OTHER GAS SUPPLY EXPENSES OPERATION:** | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | 49019 | 49,019 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (800-805.2)** | 49.019 | 49.019 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

SCHEDULE: 25 MAJOR **(Page 3 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | **TOTAL PURCHASED GAS EXPENSES (806-807.5)** | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | | | |
| | **GAS USED IN UTILITY OPERATIONS-CR.:** | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | **TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1)** | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)** | 49.019 | 49.019 |
| | **TOTAL PRODUCTION EXPENSE (750-813)** | | |
| | | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION:** | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | **TOTAL OPERATION (814-826)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

SCHEDULE: 25 MAJOR **(Page 4 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **TOTAL MAINTENANCE (830-839)** | | |
| | **TOTAL UNDERGROUND STORAGE EXP. (814-839)** | | |
| | | | |
| | **OTHER STORAGE EXPENSES OPERATION:** | NOT APPLICABLE | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | **TOTAL OPERATION (840-842.3)** | NOT APPLICABLE | |
| | | | |
| | **MAINTENANCE:** | | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (843.1-843.9)** | | |
| | **TOTAL OTHER STORAGE EXP. (840-843.9)** | | |
| | | | |
| | **LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:** | NOT APPLICABLE | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | **TOTAL OPERATION (844.1-846.2)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | **MAINTENANCE:** | | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (847.1-847.8)** | | |
| | **TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)** | NOT APPLICABLE | |
| | **TOTAL NAT. GAS STORAGE (814-847.8)** | | |
| | | | |
| | **TRANSMISSION EXPENSES OPERATION:** | | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | NOT APPLICABLE | |
| | | | |
| | **MAINTENANCE:** | | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (861-867)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-867)** | | |
| | | | |
| | **DISTRIBUTION EXPENSES OPERATION:** | | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | NOT APPLICABLE | |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.:** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (901-905)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.:** | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | NOT APPLICABLE | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 25 MAJOR **(Page 7 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **SALES EXPENSES:** | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales Exp. | | |
| | **TOTAL SALES EXPENSES (911-916)** | | |
| | | | |
| | **ADMINISTRATIVE AND GENERAL EXPENSES:** | | |
| 920 | Admin. & Gen. Salaries | 11,661 | 11,661 |
| 921 | Office Supplies & Other Exp. | 1,003 | 1,003 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | 1,295 | 1,295 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 13,689 | 13,689 |
| 931 | Rents | 4,200 | 4,200 |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | | |
| | | | |
| | **TOTAL OPERATING EXPENSES (750-935)** | 80,867 | 80,867 |

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **NATURAL GAS PRODUCTION EXPENSES NATURAL GAS PRODUCTION AND GATHERING OPERATION:** | NOT APPLICABLE | |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | **TOTAL OPERATION (750-760)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (763-769.1)** | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)** | NOT APPLICABLE | |
| | | | |
| | **PRODUCTS EXTRACTION OPERATION:** | | |
| 776 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (776)** | NOT APPLICABLE | |
| | | | |
| | **MAINTENANCE:** | | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | **TOTAL MAINTENANCE (792)** | | |
| | **TOTAL PRODUCTS EXTRACTION (776-792)** | | |
| | | | |
| | **EXPLORATION AND DEVELOPMENT OPERATION:** | NOT APPLICABLE | |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)** | NOT APPLICABLE | |
| | | | |
| | **OTHER GAS SUPPLY EXPENSES OPERATION:** | | |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (799-805.2)** | | |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)** | | |
| | **TOTAL PRODUCTION EXP. (750-813)** | | |
| | | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:** | NOT APPLICABLE | |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (814-827)** | | |
| | | | |
| | **MAINTENANCE:** | NOT APPLICABLE | |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | **TOTAL MAINTENANCE (832-839)** | | |
| | **TOTAL UNDERGROUND STORAGE EXP. (814-839)** | | |
| | | | |
| | **TRANSMISSION EXPENSES OPERATION:** | NOT APPLICABLE | |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 868 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (863-868)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-868)** | | |
| | | | |
| | **DISTRIBUTION EXPENSES OPERATION:** | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (892.1-895)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-895)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXPENSES OPERATION:** | | |
| 901 | Supervision (Major only) | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | **TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:** | | |
| 906 | Cust. Serv. & Info. Expenses (Nonmajor only) | | |
| 907 | Supervision (Major only) | | |
| 908 | Customer assistance expenses (Major only) | | |
| 909 | Informational and instructional advertising expenses (Major only) | | |
| 910 | Miscellaneous customer service and informational expenses (Major only) | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)** | NOT APPLICABLE | |
| | | | |
| | **SALES EXPENSES:** | | |
| 917 | Sales Exp. | | |
| | **TOTAL SALES EXPENSES (917)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:** | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935)** | NOT APPLICABLE | |
| | | | |
| | **TOTAL OPERATING EXPENSES (750-935)** | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 26

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | Amount (in dollars) |
|---|---|
| Ohio Property Tax | 170 |
| Ohio Gross Receipts Tax | 3297 |
| F.I.C.A. | 892 |
| Other (Specify list) UNEMPLOYMENT | 102 |
| TOTAL ACCOUNT 408.1 | $ 4,461 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 27

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE
(in dollars)

| Month (A) | Balance at End of Previous Year (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186/ 182.3 (E) | Other Adjustments (F) | Balance at End of Current Year (G)=(B+C+D+E+F) |
|---|---|---|---|---|---|---|
| January | | | | | | |
| February | | | | | | |
| March | | | | | | |
| April | | | NOT APPLICABLE | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

## ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE
(in dollars)

| Month (A) | Balance at End of Previous Year PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Balance at End of Current Year PIP Deffered (F)=(B+C+D+E) |
|---|---|---|---|---|---|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | NOT APPLICABLE | | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT PIP ACCOUNTING INFORMATION FOLLOWING QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process or processes used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized by separate plants.

Not Applicable

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

| | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: | |
| Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. | |
| Producing | NONE |
| Non-Productive | NONE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 97

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, 19_____.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| COLUMBIANA GAS TRANSMISSION CO. | | | 108,709 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio
b. Entire Company

12. Total number of customers as of close of business in December:

a. Ohio 146
b. Entire Company 146

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

SCHEDULE: 30

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) |
| Part-time Employees | 1 | 1 | 2 | | | | |
| Full-time Employees | | | | | | | |
| | | | | | | | |
| TOTAL ALL EMPLOYEES | 1 | 1 | 2 | | | | |

SCHEDULE: 31

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 32

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 129 |
| Commercial | 10 |
| Industrial | 7 |
| Transportation | |
| Public Authorities | |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 146 |

SCHEDULE: 33

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total (in dollars) (1) | Interstate (in dollars) (2) | Intrastate (in dollars) (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 108,709 | | 108,709 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | SUBTOTAL | 108,709 | | 108709 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | TOTAL | 108,709 | | 108,709 |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

SCHEDULE: 34

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

James G. Uebelacker — President
Name — Title

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

(330) 426-1951
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Geraldine L. Uebelacker — Secretary
Name — Title

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

(330) 426-1951
Phone Number (Including Area Code)

**Name and Address of the President**

James G. Uebelacker
Name — President

50615 Richardson Ave., P.O. Box 177, Negley, Ohio 44441
Address

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1997

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Ohio
County of Columbiana

James G. Uebelacker makes oath and says that
(Insert here the name of the affiant.)

he/she is President
(Insert here the official title of deponent)

of Murphy Gas, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JAN 1, 1997, to and including DEC 31, 1997.

James G. Uebelacker
(Signature of affiant.)

Dorothy M. Haun
NOTARY PUBLIC
STATE OF OHIO
COMM. EXP. 1-9-99

NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

MURPHY GAS, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED

MAR 29 1999

PUCO FISCAL

**FOR THE**

**YEAR ENDED DECEMBER 31, 1998**

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

GERALDINE L. UEBELACKER - 50615 RICHARDSON AVE., NEGLEY, OHIO 44441

(330) 426-1951

# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

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11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers equal the original totals, when the original totals are rounded to the nearest dollar amount.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

# HISTORY

1. Date of organization. October 26, 1956

2. Date when operations began. October 26, 1956

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.

   N/A

5. Date and authority for each consolidation and each merger.

   N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   N/A

8. Where are the books and records of the company kept?
   50615 Richardson Ave., Negley, Ohio 44441

9. General description of territory served by respondent.

   Middleton Township, Columbiana County, Ohio
   Area in and around Negley

10. Number of locations within Ohio.

    One

Annual Report of Murphy Gas Inc Year Ended December 31, 1998

## FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? No control other than the shareholders

If control was so held, state:

(a) The form of control, whether sole or joint:

(b) The name of the controlling corporation or corporations:

(c) The manner in which control was established:

(d) The extent of control:

(e) Whether control was direct or indirect:

(f) The name of the intermediary through which control, if indirect, was established:

2. Did any individual, association, or corporation, as trustee, control the respondent at close of year?

If control was so held, state:

(a) The name of the trustee:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

# IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 1

## VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | Geraldine L. Uebelacker<br>1458 Blackhawk Rd.<br>Darlington, PA 16115 | 95 | 95 | -0- |
| 2 | Carolyn Woolaway<br>1505 - 10th Street<br>Beaver, PA 15009 | 1 | 1 | -0- |
| 3 | Linda Bradshaw<br>1472 Blackhawk Rd.<br>Darlington, PA 16115 | 1 | 1 | -0- |
| 4 | Rosemary Stratton<br>21 Glen Rock<br>Kinnelon, NJ 07405 | 1 | 1 | -0- |
| 5 | Cindy Rimbey<br>136 Okon Drive<br>Beaver Falls, PA 15010 | 1 | 1 | -0- |
| 6 | Lorrie Duda<br>301 Covington Court<br>Mars, PA 16046 | 1 | 1 | -0- |
| | **TOTAL LISTED ABOVE** | 100 | 100 | -0- |
| | **TOTAL ALL STOCKHOLDERS** | 100 | 100 | -0- |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 98

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|
| 1. | Geraldine L. Uebelacker, 1458 Blackhawk Rd. | | | 1 |
| 2. | Darlington, PA 16115 | | | |
| 3. | | | | |
| 4. | Geraldine L. Uebelacker, 1458 Blackhawk Rd. | | | 1 |
| 5. | Darlington, PA 16115 | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | | | | |
| 15. | | | | |
| | | | | |

16. Name of Chairman of the Board Geraldine L. Uebelacker
17. Name of Secretary of Board Geraldine L. Uebelacker
18. Number of Meetings of Board during the year 1
19. Number of directors provided for by charter or by-laws, as amended to the end of the year 2
20. Number of directors required to constitute a quorum 2

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | President | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave Negley, OH 44441 |
| 2. | | | | |
| 3. | Secretary-Treasurer | Entire Operations | Geraldine L. Uebelacker | 50615 Richardson Ave Negley, OH 44441 |
| 4. | | | | |
| 5. | | | | |
| 6. | | | | |
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| 19. | | | | |
| 20. | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 98

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | **UTILITY PLANT:** | | | | |
| 101 | Gas Plant in Service | 19-24 | 9,951 | 9,951 | -0- |
| 101.1 | Property Under Capital Leases | | | | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | | | |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 25-32 | 9,951 | 9,951 | -0- |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 25-32 | | | |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 117.1 | Base Gas | | | | |
| 117.2 | System Balancing Gas | | | | |
| 117.3 | Reserviors - Pipeline | | | | |
| 117.4 | Owned to System Gas | | | | |
| 118 | Other Utility Plant | | 6,279 | 6,279 | -0- |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | 5,979 | 5,979 | -0- |
| | **NET UTILITY PLANT (101-119)** | | 300 | 300 | -0- |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc Year Ended December 31, 1998

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| | **OTHER PROPERTY AND INVESTMENTS:** | | | | |
| 121 | Nonutility Property | | | | |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | | | |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 33 | | | |
| 126 | Depreciation Funds* | 33 | | | |
| 128 | Other Special Funds* | 33 | | | |
| 129 | Special Funds+ | 33 | | | |
| | **TOTAL OTHER PROP. AND INVESTMENTS (121-129)** | | | | |
| | | | | | |
| | **CURRENT AND ACCRUED ASSETS:** | | | | |
| 130 | Cash & Working Funds+ | | 15,097 | 12,219 | 2,878 |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | 3,204 | 3,299 | < 95 > |
| 143 | Other Accounts Receivable | | 15,000 | | 15,000 |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | | | |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | | | |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | | | |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquified Natural Gas Held for Process.* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc Year Ended December 31, 1998

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 165 | Prepayments | 34 | | | |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 34 | | | |
| | **TOTAL CURRENT AND ACCRUED ASSETS (130-174)** | | 33,601 | 15,818 | 17,783 |
| | | | | | |
| | **DEFERRED DEBITS:** | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 35 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 35 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 182.3 | Other Regulatory Assets | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 36 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 36 | | | |
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 39 | | | |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | | |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | **TOTAL DEFERRED DEBITS (181-192.2)** | | | | |
| | | | | | |
| | **TOTAL ASSETS AND OTHER DEBITS** | | 33,601 | 15,818 | 17,783 |
| | | | | | |
| | **PROPRIETORY CAPITAL:** | | | | |
| 201 | Common Stock Issued | 37 | 2,774 | 2,774 | -0- |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 37 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | | | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | | | | |
| 216 | Unappropriated Retained Earnings | 18 | 17,801 | 2,501 | 15,300 |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | | | |
| 218 | Non Corp. Proprietorship | 18 | | | |
| | **TOTAL PROPRIETORY CAPITAL (201-218)** | | 20,575 | 5,275 | 15,300 |
| | | | | | |
| | **LONG-TERM DEBT:** | | | | |
| 221 | Bonds | 38 | | | |
| 222 | Reacquired Bonds* | 38 | | | |
| 223 | Advances from Associated Companies | 38 | | | |
| 224 | Other Long-Term Debt | 38 | | | |
| 225 | Unamort. Prem. on Long-Term Debt | 38 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 38 | | | |
| | **TOTAL LONG-TERM DEBT (221-226)** | | | | |
| | | | | | |
| | **OTHER NONCURRENT LIABILITIES:** | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | | | |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | **TOTAL OTHER NONCURRENT LIABILITIES (227-229)** | | | | |
| | | | | | |
| | **CURRENT AND ACCRUED LIABILITIES:** | | | | |
| 231 | Notes Payable | | 791 | 791 | -0- |
| 232 | Accounts Payable | | 9,752 | 9,752 | -0- |
| 233 | Notes Payable to Associated Companies | | | | |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | | | |
| 236 | Taxes Accrued | | 2,483 | -0- | 2,483 |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 41 | | | |
| 243 | Oblig. Under Cap. Leases-Current | | | | |
| | **TOTAL CURRENT ACCRUED LIABILITIES (231-243)** | | 13,026 | 10,543 | 2,483 |
| | | | | | |
| | **DEFERRED CREDITS:** | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | | | |
| 254 | Other Regulatory Liabilities | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 39 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 40 | | | |
| 283 | Accum. Def. Income Taxes-Other | 40 | | | |
| | **TOTAL DEFERRED CREDITS (252-283)** | | | | |
| | | | | | |
| | **TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS** | | 33,601 | 15,818 | 17,783 |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

Annual Report of Murphy Gas, Inc Year Ended December 31, 1998

SCHEDULE: 5

| INCOME STATEMENT | | | |
|---|---|---|---|
| Acct. No. | Account Title | Page No. | Amount (in dollars) |
| | UTILITY OPERATING INCOME: | | |
| 400 | Operating Revenues | 42 | 99,377 |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 43-53 | 77,642 |
| 402 | Maintenance Expense | 43-53 | |
| 403 | Depreciation Expense* | | |
| 403.1 | Deprec. & Depl. Exp.+ | | |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 54 | 3,952 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provision for Deferred Income Tax, Utility Operating Income | | |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | **TOTAL OPERATING EXPENSES (401-411.4)** | | 81,594 |
| | **NET OPERATING INCOME = (400) Less (401-411.4)** | | 17,783 |
| | | | |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less) Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | **TOTAL OTHER OPERATING INCOME (411.6-414)** | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS: | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 5

## INCOME STATEMENT

| Acct. No. | Account Title | Page No. | Amount (in dollars) |
|---|---|---|---|
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded. | | |
| | **TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)** | | |
| | | | |
| | **TAXES ON OTHER INCOME AND DEDUCTIONS:** | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Incomes Taxes, Other Income and Deductions | | 2,483 |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | **TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)** | | 2,483 |
| | **NET OTHER INCOME AND DEDUCTIONS** | | |
| | | | |
| | **INTEREST CHARGES:** | | |
| 427 | Interest on Long-Term Debt | | |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | **NET INTEREST CHARGES (427-432)** | | |
| | **INCOME BEFORE EXTRAORDINARY ITEMS** | | |
| | | | |
| | **EXTRAORDINARY ITEMS:** | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | **TOTAL EXTRAORDINARY ITEMS (433-409.3)** | | |
| | | | |
| | **NET INCOME** | | 15,300 |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | 2,501 |
| 435 | Balance Transferred from Income | | 15,300 |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | 17,801 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| | Partnership Capital (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | | | |
| | **TOTAL PARTNERSHIP CAPITAL (END OF YEAR)** | | |

(1) This statement should also be used by sole proprietors.

Annual Report of Murphy Gas. Inc. Year Ended December 31, 19 98

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **INTANGIBLE PLANT:** | | | | | |
| 301 | Organization | | | | | |
| 302 | Franchise and Consents | | | | | |
| 303 | Miscellaneous Intangible Plant | | | | | |
| | **TOTAL INTANGIBLE PLANT (301-303)** | | | | | |
| | | | NOT APPLICABLE | | | |
| | **PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:** | Murphy Gas Inc. owns no Land or Gas Wells | | | | |
| 325.1 | Producing Lands | | | | | |
| 325.2 | Producing Leaseholds | | | | | |
| 325.3 | Gas Rights | | | | | |
| 325.4 | Rights-of-Way | | | | | |
| 325.5 | Other Land and Land Rights | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 336 | Purification Equipment | MURPHY GAS, INC. DISTRIBUTES GAS ONLY. IT HAS | | | | |
| 337 | Other Equipment | NO FACILITIES FOR PRODUCTION OR STORAGE OF GAS | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)** | | | | | |
| | | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 340 | Land and Land Rights | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (340-346)** | | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | | |
| | | | | | | |
| | **NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:** | | NO FACILITIES FOR STORAGE | | | |
| 350.1 | Land | | | | | |
| 350.2 | Rights-of-Way | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | NOT | APPLICABLE | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)** | | | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | | | | | |
| 360 | Land and Land Rights | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | NOT | APPLICABLE | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equipment* | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (360-363.5)** | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc

Year Ended December 31, 1998

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:** | | | | | |
| 364.1 | Land and Land Rights* | | | | | |
| 364.2 | Structures and Improvements* | | NOT | APPLICABLE | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)** | | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)** | | | | | |
| | | | | | | |
| | **TRANSMISSION PLANT:** | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | NOT | APPLICABLE | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | | |

* Major Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | **DISTRIBUTION PLANT:** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND METERS | 9,951 | -0- | -0- | -0- | 9,951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | **TOTAL DISTRIBUTION PLANT (374-387)** | 9,951 | -0- | -0- | -0- | 9,951 |
| | | | | | | |
| | **GENERAL PLANT:** | | | | | |
| 389 | Land and Land Rights RIGHT OF WAY | 300 | -0- | -0- | -0- | 300 |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 2,779 | -0- | -0- | -0- | 2,779 |
| 392 | Transportation Equipment | 3,200 | -0- | -0- | -0- | 3,200 |
| 393 | Stores Equipment | | | | | |

Annual Report of Murray Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 8

## UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | **TOTAL GENERAL PLANT (389-399)** | 6,279 | -0- | -0- | -0- | 6,279 |
| | **TOTAL UTILITY PLANT IN SERVICE (342-399)** | 16,230 | -0- | -0- | -0- | 16,230 |

* Major Only

Annual Report of Murphy Gas Inc. Year Ended December 31, 19 98

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | NOT | APPLICABLE | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | **TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)** | NOT | APPLICABLE | | |
| | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT(341-347)** | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murray Gas Inc.

Year Ended December 31, 1998

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| | **PRODUCTION PLANT** | | | | | |
| | **NATURAL GAS PROD. AND GATHERING PLANT:** | NOT APPLICABLE - NO PRODUCTION FACILITIES | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | **TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)** | | | NOT APPLICABLE | | |
| | | | | | | |
| | **PRODUCTS EXTRACTION PLANT:** | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | **TOTAL PRODUCTS EXTRACTION PLANT (341-347)** | | | | | |
| | **TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE** | | | | | |
| | **TOTAL PRODUCTION PLANT** | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murray Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

**(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)**

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | | | | |
| 351 | Structures and Improvements | NOT | APPLICABLE | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | | | |
| | | | | | |
| | **OTHER STORAGE PLANT:** | NOT | APPLICABLE | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | |
| | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:** | NOT | APPLICABLE | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of MURPHY GAS, INC. Year Ended December 31, 19 98

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| | **NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:** | NOT APPLICABLE - NO STORAGE FACILITIES | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)** | | | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | | NOT APPLICABLE | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (361-363.5)** | | | | | |
| | | | | | | |
| | **BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:** | | | | | |
| 364.2 | Structures and Improvements* | | NOT APPLICABLE | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas Inc. Year Ended December 31, 1998

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

**(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)**

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)** | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | |
| | | | | | |
| | **TRANSMISSION PLANT:** | | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | |
| | | | | | |
| | **DISTRIBUTION PLANT:** | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains REGULATORS AND MAINS | 9,951 | 0 | 0 | 0 |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | |
| 380 | Services | | | | |
| 381 | Meters | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)** | | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | | |
| | | | | | | |
| | **TRANSMISSION PLANT:** | | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | | |
| | | | | | | |
| | **DISTRIBUTION PLANT:** | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains REGULATORS AND MAINS | 0 | 0 | 0 | 0 | 9951 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | | | |
| 380 | Services | | | | | |
| 381 | Meters | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 98

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

**(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)**

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | | | | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | **TOTAL DISTRIBUTION PLANT (374-387)** | 9,951 | 0 | 0 | 0 |
| | | | | | |
| | **GENERAL PLANT:** | | | | |
| 390 | Structures and Improvements | | | | |
| 391 | Office Furniture and Equipment | 2,779 | 0 | 0 | 0 |
| 392 | Transportation Equipment | 3,200 | 0 | 0 | 0 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | | | | |
| 397 | Communication Equipment | | | | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | | | | |
| | **TOTAL GENERAL PLANT (390-399)** | 5979 | 0 | 0 | 0 |
| | **TOTAL GAS PLANT** | | | | |
| | | | | | |
| | **PLANT HELD FOR FUTURE USE** | | | | |
| | **GAS PLANT LSD. TO OTHERS** | | | | |
| | | | | | |
| | **TOTAL ACCUM. PROVISION (352.2-399)** | 15,930 | 0 | 0 | 0 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ❑ Monthly ❑ Quarterly ❑ Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | | | |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | **TOTAL DISTRIBUTION PLANT (374-387)** | 0 | 0 | 0 | 0 | 9,951 |
| | | | | | | |
| | **GENERAL PLANT:** | | | | | |
| 390 | Structures and Improvements | | | | | |
| 391 | Office Furniture and Equipment | 0 | 0 | 0 | 0 | 2,779 |
| 392 | Transportation Equipment | 0 | 0 | 0 | 0 | 3,200 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | | | |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | | | |
| 397 | Communication Equipment | | | | | |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | | | |
| | **TOTAL GENERAL PLANT (390-399)** | 0 | 0 | 0 | 0 | 5,979 |
| | **TOTAL GAS PLANT** | | | | | |
| | | | | | | |
| | **PLANT HELD FOR FUTURE USE** | | | | | |
| | **GAS PLANT LSD. TO OTHERS** | | | | | |
| | | | | | | |
| | **TOTAL ACCUM. PROVISION (326-399)** | 0 | 0 | 0 | 0 | 15,930 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. ). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 10

## SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

| Name of Fund (a) | Balance at End of Previous Year (b) | Principal Additions Principle (c) | Principal Additions Income (d) | Deductions (e) | Balance at End of Current Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | NONE | | | | |
| TOTALS | $ | $ | $ | $ | $ |

* Major Only
\+ Nonmajor Only

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| Prepaid Insurance | NONE | | | |
| Prepaid Rents | | | | |
| Prepaid Taxes | | | | |
| Prepaid Interest | | | | |
| Other Payments (Specify) | | | | |
| TOTALS | $ | $ | $ | $ |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTALS | $ | $ | $ | $ |

Annual Report of Murphy Gas. Inc. Year Ended December 31, 1998

SCHEDULE: 13

| EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $ | $ | $ | $ |

SCHEDULE: 14

| UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST | | $ | $ | $ $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $ | $ | $ | $ |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| | NONE | | | |
| TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Dividends Declared (g) |
|---|---|---|---|---|---|---|
| **COMMON:** | No Par | 100 | 100 | 2,774 | 0 | 0 |
| **PREFERRED:** | | | | | | |
| **TOTALS** | $ | | | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 18

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| | | | None | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 19

| DEFERRED INCOME TAX - ACCOUNT 190 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $ | $ | $ | $ |

SCHEDULE: 20

| DEFERRED INCOME TAX - ACCOUNT 281 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 21

| DEFERRED INCOME TAX - ACCOUNT 282 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $ | $ | $ | $ |

SCHEDULE: 22

| DEFERRED INCOME TAX - ACCOUNT 283 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
| | NONE | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $ | $ | $ | $ |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
|---|---|---|---|---|
| | NONE | | | |
| **TOTALS** | $ | $ | $ | $ |

Annual Report of Murphy Gas. Inc. Year Ended December 31, 1998

SCHEDULE: 24

## GAS OPERATING REVENUES
(in dollars)

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | **SALES OF GAS:** | | | | |
| 480 | Residential Sales | 12,969.1 | 12,969.1 | 77,786 | 77,786 |
| 481 | Commercial & Industrial Sales | 2,436.6 | 2,436.6 | 14,614 | 14,614 |
| | Small (or Comm.) | | | | |
| | Large (or Indus.) | | | | |
| 482 | Other Sales to Public Authorities | 1163.3 | 1,163.3 | 6,977 | 6,977 |
| 483 | Sales for Resale | | | | |
| 484 | Interdepartmental Sales | | | | |
| 485 | Intracompany Transfers | | | | |
| | Total Sales to Ultimate Consumers (480-485) | | | | |
| | TOTAL SALES OF GAS | | | | |
| | **OTHER OPERATING REVENUES:** | | | | |
| 487 | Forfeited Discounts | | | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | | | | |
| 489.2 | Revenues from Transportation of Gas of Others through Transmission Facilities | | | | |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | | | | |
| 489.4 | Revenues from Storing Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | | |
| | | | | | |
| 496 | Less provision for Rate Refunds | ( ) | ( ) | ( ) | ( ) |
| | **TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)** | 16,569.0 | 16,569.0 | 99,377 | 99,377 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | PRODUCTION EXPENSES | NOT | APPLICABLE |
| | MANUFACTURED GAS PRODUCTION EXPENSE: | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743) | | |
| | NATURAL GAS PRODUCTION<br>NATURAL GAS PRODUCTION & GATHERING OPERATION: | | |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE: | | |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint. of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | NOT | APPLICABLE |
| | | | |
| | PRODUCTS EXTRACTION OPERATION: | | |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | **TOTAL OPERATION (770-783)** | NOT | APPLICABLE |
| | | | |
| | **MAINTENANCE:** | | |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (784-791)** | | |
| | **TOTAL PRODUCTS EXTRACTION (770-791)** | | |
| | | | |
| | **EXPLORATION AND DEVELOPMENT OPERATION:** | NOT | APPLICABLE |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)** | | |
| | | | |
| | **OTHER GAS SUPPLY EXPENSES OPERATION:** | | |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | $3,085 | $3,085 |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (800-805.2)** | $3,085 | $3,085 |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas. Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 3 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | | | |
| | GAS USED IN UTILITY OPERATIONS-CR.: | | |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract.-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813) | $3,085 | $3,085 |
| | TOTAL PRODUCTION EXPENSE (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION: | | |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE: | | |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improve. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip. | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 4 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES OPERATION: | NOT APPLICABLE | |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | NOT | APPLICABLE |
| | | | |
| | MAINTENANCE: | | |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip. | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION: | NOT APPLICABLE | |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 19 98

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **MAINTENANCE:** | | |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg. Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (847.1-847.8)** | | |
| | **TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)** | | |
| | **TOTAL NAT. GAS STORAGE (814-847.8)** | | |
| | | | |
| | **TRANSMISSION EXPENSES OPERATION:** | Not Applicable | |
| 850 | Oper. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (861-867)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-867)** | | |
| | | | |
| | **DISTRIBUTION EXPENSES OPERATION:** | Not Applicable | |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg. Sta. Exp.-Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | Not | Applicable |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXP.:** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | **TOTAL CUSTOMER ACCOUNTS EXP. (901-905)** | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXP.:** | | |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | Not | Applicable |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25 MAJOR **(Page 7 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | **SALES EXPENSES:** | | |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales Exp. | | |
| | **TOTAL SALES EXPENSES (911-916)** | | |
| | | | |
| | **ADMINISTRATIVE AND GENERAL EXPENSES:** | | |
| 920 | Admin. & Gen. Salaries | 9,194 | 9,194 |
| 921 | Office Supplies & Other Exp. | 1,329 | 1,329 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | 1,351 | 1,351 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 12,435 | 12,435 |
| 931 | Rents | 4,200 | 4,200 |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP. (920-935)** | 28,509 | 28,509 |
| | | | |
| | **TOTAL OPERATING EXPENSES (750-935)** | 81,594 | 81,594 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | **NATURAL GAS PRODUCTION EXPENSES** | | |
| | **NATURAL GAS PRODUCTION AND GATHERING OPERATION:** | NOT | APPLICABLE |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | **TOTAL OPERATION (750-760)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | **TOTAL MAINTENANCE (763-769.1)** | | |
| | **TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)** | NOT | APPLICABLE |
| | | | |
| | **PRODUCTS EXTRACTION OPERATION:** | | |
| 776 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (776)** | NOT | APPLICABLE |
| | | | |
| | **MAINTENANCE:** | | |
| 792 | Maint. of Prod. Extraction Plant | | |
| | **TOTAL MAINTENANCE (792)** | | |
| | **TOTAL PRODUCTS EXTRACTION (776-792)** | | |
| | | | |
| | **EXPLORATION AND DEVELOPMENT OPERATION:** | NOT | APPLICABLE |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)** | | |
| | | | |
| | **OTHER GAS SUPPLY EXPENSES OPERATION:** | NOT | APPLICABLE |
| 799 | Natural Gas Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 805.1 | Purchased Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (799-805.2)** | | |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)** | | |
| | **TOTAL PRODUCTION EXP. (750-813)** | | |
| | | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:** | NOT | APPLICABLE |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (814-827)** | | |
| | | | |
| | **MAINTENANCE:** | NOT | APPLICABLE |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | **TOTAL MAINTENANCE (832-839)** | | |
| | **TOTAL UNDERGROUND STORAGE EXP. (814-839)** | | |
| | | | |
| | **TRANSMISSION EXPENSES OPERATION:** | NOT | APPLICABLE |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | **MAINTENANCE:** | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25A NONMAJOR **(Page 3 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | **DISTRIBUTION EXPENSES OPERATION:** | | |
| 870 | Oper. Supv. & Eng. | | |
| 874 | Mains & Services Exp. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | | |
| | | | |
| | **MAINTENANCE:** | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | | |
| | | | |
| | **CUSTOMER ACCOUNTS EXPENSES OPERATION:** | | |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| | TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904) | | |
| | | | |
| | **CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:** | | |
| 906 | Cust. Serv. & Info. Expenses | | |
| 907 | Supervision | | |
| 908 | Customer assistance expenses | | |
| 909 | Informational and instructional advertising expenses | | |
| 910 | Miscellaneous customer service and informational expenses | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910) | NOT | APPLICABLE |
| | | | |
| | **SALES EXPENSES:** | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | **ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:** | | |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | **TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935)** | NOT | APPLICABLE |
| | | | |
| | **TOTAL OPERATING EXPENSES (750-935)** | | |

Annual Report of Murphy Gas. Inc. Year Ended December 31, 1998

SCHEDULE: 26

## TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

| Type of Tax: | Amount (in dollars) |
|---|---|
| Ohio Property Tax | 201 |
| Ohio Gross Receipts Tax | 3,564 |
| F.I.C.A. | 108 |
| Other (Specify list) UNEMPLOYMENT | 79 |
| TOTAL ACCOUNT 408.1 | $ 3,952 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 27

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE
(in dollars)

| Month (A) | Balance at End of Previous Year (B) | Transfers From A/C 142 & A/C144 (C) | Payment From Customers (D) | Transfers To A/C 186/ 182.3 (E) | Other Adjustments (F) | Balance at End of Current Year (G)=(B+C+D+E+F) |
|---|---|---|---|---|---|---|
| January | | | | | | |
| February | | | | | | |
| March | | | | | | |
| April | | NOT | APPLIC | ABLE | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| **TOTAL** | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 28

## ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE
(in dollars)

| Month (A) | Balance at End of Previous Year PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Balance at End of Current Year PIP Deffered (F)=(B+C+D+E) |
|---|---|---|---|---|---|
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | NOT APPLICABLE | | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| TOTAL | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

Not Applicable

3. Give a brief description of the process or processes used.

Not Applicable

4. Volume of gas mixed, reformed or stabilized by separate plants.

Not Applicable

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 29

| GENERAL INFORMATION - NATURAL GAS | |
|---|---|
| 5. Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning at year. | NONE |
| b. Leases taken (acres). | NONE |
| c. Leases abandoned (acres). | NONE |
| d. Acres purchased. | NONE |
| e. Acres sold. | NONE |
| f. Acres transferred from non-producing. | NONE |
| g. Number of acres at end of year. | NONE |
| h. Number of wells drilled during year: Producing | NONE |
| Non-Productive | NONE |
| i. Number of wells drilled deeper during year. | NONE |
| j. Number of wells purchased during year. | NONE |
| k. Number of wells abandoned during year. | NONE |
| l. Number of wells sold during year. | NONE |
| 6. Non-Producing Gas Lands and Leaseholds | NONE |
| a. Number of acres at beginning of year. | NONE |
| b. Number of acres acquired during year. | NONE |
| c. Number of acres abandoned during year. | NONE |
| d. Number of acres transferred to producing during year. | NONE |
| e. Number of acres at close of year. | NONE |
| f. Number of wells drilled during year. Producing | NONE |
| Non-Productive | NONE |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio None
b. Entire Company None

8. Number of gas wells leased and names of lessors.

None

9. Number of acres under lease in Ohio as of December 31, 19_____.

None

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| Columbia Gas Transmission | | | $3085 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of cubic feet produced during year:

a. Ohio None
b. Entire Company

12. Total number of customers as of close of business in December:

a. Ohio 142
b. Entire Company 142

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

None

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

NONE

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year: NONE

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 30

## EMPLOYEE COMPENSATION

| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
|---|---|---|---|---|---|---|---|
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) |
| Part-time Employees | 3 | 0 | 3 | 9,194 | | | |
| Full-time Employees | | | | | | | |
| | | | | | | | |
| TOTAL ALL EMPLOYEES | 3 | 0 | 3 | 9,194 | | | |

SCHEDULE: 31

## AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

SCHEDULE: 32

## NUMBER OF CUSTOMERS

| Type of Customers | Number of Customers |
|---|---|
| Residential | 125 |
| Commercial | 10 |
| Industrial | |
| Transportation | |
| Public Authorities | 7 |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 142 |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 33

## REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

| DISCRIPTION | Residential Sales | Residential Transportation | Commercial Sales | Commercial Transportation | Industrial Sales | Industrial Transportation | Other Sales | Other Transportation | Subtotal Sales | Subtotal Transportation | TOTAL Sales & Transportation |
|---|---|---|---|---|---|---|---|---|---|---|---|
| $ Revenue | 77,786 | | 14,614 | | | | 6,977 | | | | 99,377 |
| Sales MCF | 12,969.1 | | 2436.6 | | | | 1,163.3 | | | | 16,569.0 |
| Customers | 125 | | 10 | | | | 7 | | | | 142 |
| MCF/Month | | | | | | | | | | | |
| $ Revenue/MCF | | | | | | | | | | | |
| $Average GCR/MCF | | | | | | | | | | | |

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 34

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total (in dollars) (1) | Interstate (in dollars) (2) | Intrastate (in dollars) (3) = (1) - (2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 99,377 | | 99,377 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | | | |
| 421 | Misc. Nonoper. Revenue | | | |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | **SUBTOTAL** | 99,377 | | 99,377 |
| 483 | Earnings or Receipts from Sales for Resale | ( ) | ( ) | ( ) |
| | | | | |
| | **TOTAL** | 99,377 | | 99,377 |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

GERALDINE L. UEBELACKER — PRESIDENT

Name — Title

50615 RICHARDSON AVE., P.O. BOX 177, NEGLEY, OHIO 44441

Address

(330) 426-1951

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

GERALDINE L. UEBELACKER — PRESIDENT

Name — Title

50615 RICHARDSON AVE., P.O. BOX 177, NEGLEY, OHIO 44441

Address

(330) 426-1951

Phone Number (Including Area Code)

**Name and Address of the President**

GERALDINE L. UEBELACKER

Name — President

50615 RICHARDSON AVE., P.O. BOX 177, NEGLEY, OHIO 44441

Address

Annual Report of Murphy Gas, Inc. Year Ended December 31, 1998

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of OHIO
County of COLUMBIANA

GERALDINE L. UEBELACKER makes oath and says that
(Insert here the name of the affiant.)

he/she is PRESIDENT
(Insert here the official title of deponent)

of MURPHY GAS, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JAN. 1, 1998, to and including DEC. 31, 1998.

Geraldine L. Uebelacker
(Signature of affiant.)

Dorothy M. Haun

DOROTHY M. HAUN, Notary Public
State of Ohio
My commission Expires Jan. 10, 2004

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☒ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☐ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

# ANNUAL REPORT

OF

02-021(1)

President
MxEnergy, Inc.
20 Summer Street
Stamford, CT 06901

Address

Zip Code

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2002

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

Yang Shao, Financial Analyst
20 Summer Street, Stamford, CT, 06901

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| Title | Page |
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| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

## IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   Corporation

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

   None

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   Case Number: 03-519-AU-UNC

4. Check all service territories in Ohio served by respondent:

   - [x] Columbia Gas of Ohio
   - [x] Dominion East Ohio
   - [ ] Cincinnati Gas & Electric
   - [ ] Vectren Energy Delivery of Ohio
   - [ ] Other (Please Explain)

4. Website URL.

   http://www.NxEnergy.com

Annual Report of MxEnergy, Inc. Year Ended December 31, 2002

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | 3,606,405 | 20,978,486.20 |
| | Other | | |
| 2 | Total Natural Gas Sales | | |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | 3,606,405 | 20,978,486.20 |

Annual Report of MXEnergy, Inc. Year Ended December 31, 2002

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Carole Artman-Hodge — CFO/EVP
Name — Title

20 Summer Street 5th Floor, Stamford, CT, 06901
Address

203-356-1318
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Carole Artman-Hodge — CFO/EVP
Name — Title

20 Summer Street 5th Floor, Stamford, CT, 06901
Address

203-356-1318
Phone Number (Including Area Code)

**Name and Address of the President**

Jeff Mayer — President
Name

20 Summer Street 5th Floor, Stamford, CT, 06901
Address

Annual Report of MxEnergy, Inc Year Ended December 31, 2002

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Connecticut
County of Fairfield

Carol R. Altman-Hodge makes oath and says that
(Insert here the name of the affiant.)

She is Executive Vice President and Chief Financial Officer
(Insert here the official title of deponent)

of MxEnergy Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2002, to and including December 31, 2002.

(Signature of affiant.)

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ RETAIL NATURAL GAS SUPPLIER
- ☒ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☐ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

# ANNUAL REPORT

OF

02-021

MS. CAROLE ARTMAN-HODGE
CFO/EVP
MXENERGY, INC.
20 SUMMER STREET
5TH FLOOR
STAMFORD CT 06901

Address

Zip Code

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2004 APR 13 AM 8:54
PUCO

FOR THE

YEAR ENDED DECEMBER 31, 2003

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

John B. Glad Controller 20 Summer St. Stamford, CT, 06901
jglad@MXenergy.com 203-356-1318 x 16

Annual Report of MXSNERGY, INC. Year Ended December 31, 2003

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6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

Annual Report of MXENERGY, INC. Year Ended December 31, 2003

## IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   Corporation

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   Case Number: 02-1773-GA-CRS Date Issued: Aug 19 2002

4. Check all service territories in Ohio served by respondent:

   - [x] Columbia Gas of Ohio
   - [x] Dominion East Ohio
   - [ ] Cincinnati Gas & Electric
   - [ ] Vectren Energy Delivery of Ohio
   - [ ] Other (Please Explain)

4. Website URL.

   www.mxenergy.com

Annual Report of MKENERGY, INC. Year Ended December 31, 2003

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)**

| | | Sales (Mcf) | Earnings ($) |
|---|---|---|---|
| 1 | Natural Gas Sales | | |
| | Mercantile | 60,907.5 | 343,944 |
| | Non-Mercantile | 4,527,759.2 | 27,580,219.45 |
| | Other | | |
| 2 | Total Natural Gas Sales | | |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | 4,588,666.7 | 27,924,163.45 |

Annual Report of MXENERGY, INC. Year Ended December 31, 2003

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Robi Artman-Hodge — CFO/EVP
Name — Title

20 Summer Street 5th Fl. Stamford, CT, 06901
Address

203-356-1318 x 11
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Robi Artman-Hodge — CFO/EVP
Name — Title

20 Summer Street 5th Fl. Stamford, CT, 06901
Address

203-356-1318 x 11
Phone Number (Including Area Code)

**Name and Address of the President**

Jeffrey Mayer — President
Name

20 Summer Street 5th Fl. Stamford, CT, 06901
Address

Annual Report of MXENERGY, INC. Year Ended December 31, 2003

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of CONNECTICUT
County of FAIRFIELD

ROSSI AERMAN-HOSSI makes oath and says that
(Insert here the name of the affiant.)

he is EVP & CFO
(Insert here the official title of deponent)

of MX ENERGY INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JANUARY, 2001, to and including DECEMBER 31, 2003.

(Signature of affiant.)

Myrtha Narcisse

MYRTHA NARCISSE
NOTARY PUBLIC
MY COMMISSION EXPIRES SEP. 30, 2007

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☐ **RETAIL NATURAL GAS SUPPLIER**
- ☒ **RETAIL NATURAL GAS MARKETER**
- ☐ **RETAIL NATURAL GAS BROKER**
- ☐ **RETAIL NATURAL GAS AGGREGATOR**
- ☐ **OTHER** (Describe):

# ANNUAL REPORT

OF

MxEnergy Inc.
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

RECEIVED
APR - 7 2005
PUCO FISCAL

| 595 Summer Street | Suite 300 | Stamford | Fairfield | CT | 06901 |
|---|---|---|---|---|---|
| Address | | City | County | State | Zip Code |

(203)356-1318
Phone: (Area Code) Number

20 Summer Street 5th Floor Stamford CT 06901
(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED-DOCKETING DIV
2005 APR -7 PM 4: 14
PUCO

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

Thomas W. Hartmann, General Counsel, 595 Summer Street, suite 300 Stamford, CT 06901

thartmann@mxenergy.com, (203)356-1318

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# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

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7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   CORPORATION

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   02-1773-GA-CRS; issued 8/19/02; renewed 8/17/04

4. Check all service territories in Ohio served by respondent:

   - ☒ Columbia Gas of Ohio
   - ☒ Dominion East Ohio
   - ☐ Cincinnati Gas & Electric
   - ☐ Vectren Energy Delivery of Ohio
   - ☐ Other (Please Explain)

4. Website URL.

   www.mxenergy.com

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | 3,724,618 | 27,601,205 |
| | Other | | |
| 2 | Total Natural Gas Sales | 3,724,618 | 27,601,205 |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | 3,724,618 | 27,601,205 |

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Tom Hartmann — General Counsel
Name — Title

595 Summer Street, Suite 300 — Stamford, CT 06901
Address

(203)356-1318 extension 7735
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

John Glad — Controller
Name — Title

595 Summer Street, Suite 300 — Stamford, CT 06901
Address

(203)356-1318
Phone Number (Including Area Code)

**Name and Address of the President**

Jeffrey Mayer
Name — President

595 Summer Street, Suite 300 — Stamford, CT 06901
Address

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Connecticut
County of Fairfield

Carole R. Artman-Hodge makes oath and says that
(Insert here the name of the affiant.)

she is Executive Vice-President and Chief Operating Officer
(Insert here the official title of deponent)

of MxEnergy Inc.
(Insert here the exact legal title or name of the respondent.)

that she has examined the foregoing report; that to the best of her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January, 2004, to and including December, 2004.

(Signature of affiant.)

YANG SHAO
Notary Public-Connecticut
My Commission Expires
February 28, 2010

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

RETAIL NATURAL GAS SUPPLIER ✓
RETAIL NATURAL GAS MARKETER ✓
RETAIL NATURAL GAS BROKER ✓
RETAIL NATURAL GAS AGGREGATOR ✓
OTHER (Describe):

# ANNUAL REPORT

03-047

OF

My Choice Energy LLC. (MCE)
(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

187 West Olentangy St. Unit C / Powell / U.S. / Ohio / 43065
Address / City / County / State / Zip Code

1-888-505-9104
Phone: (Area Code) Number

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2003

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

Tim Cimmer, Owner, tim.cimmer@sasktel.net - 1-888-505-9104

Annual Report of My Choice Energy Year Ended December 31, 2003

## GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

Annual Report of My Choice Energy Year Ended December 31, 2003

## IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars. None

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider. 02-2583-GA-CRS February 24, 2003 03-047 cert

4. Check all service territories in Ohio served by respondent: None in 2003

   Columbia Gas of Ohio

   Dominion East Ohio

   Cincinnati Gas & Electric

   Vectren Energy Delivery of Ohio

   Other (Please Explain)

4. Website URL. www.mychoiceenergy.com

Annual Report of My Choice Energy Year Ended December 31, 2003

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| 1 | Natural Gas Sales | | |
| | Mercantile | | |
| | Non-Mercantile | none | none |
| | Other | | |
| 2 | Total Natural Gas Sales | | |
| 3 | All Other Intrastate Gross Earnings | | |
| 4 | Total | | |

Annual Report of My Choice Energy Year Ended December 31, 2003

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Tim Cimmer — Owner
Name — Title

187 West Olentangy St Unit C, Powell, Ohio, 43065
Address

1-888-505-9104 or 216-225-2000 (cell)
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Same as above
Name — Title

Address

Phone Number (Including Area Code)

**Name and Address of the President**

Tim Cimmer — President
Name

187 West Olentangy st. Unit C, Powell, Ohio, 43065
Address

Annual Report of My Choice Energy Year Ended December 31, 2003

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

Province ~~State~~ of Alberta
County of CANADA

Tim Cimmer makes oath and says that
(Insert here the name of the affiant.)

he is President & CEO
(Insert here the official title of deponent)

of My Choice Energy LLC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including Feb 24, 2003, to and including Dec 31, 2003.

(Signature of affiant.)

Nathan E. Paul
Barrister & Solicitor

Given at Calgary, Alberta
This 25 day of May 2004

No Legal advice sought or given.

# COMPETITIVE RETAIL NATURAL GAS SERVICE PROVIDERS

For the provision of (check all that apply):

- ☑ RETAIL NATURAL GAS SUPPLIER
- ☐ RETAIL NATURAL GAS MARKETER
- ☐ RETAIL NATURAL GAS BROKER
- ☐ RETAIL NATURAL GAS AGGREGATOR
- ☐ OTHER (Describe):

2005 AUG -1 PM 2:54
PUCO
RECEIVED-DOCKETING DIV

# ANNUAL REPORT

OF

My Choice Energy, LLC

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

6034 King Road • Marine City • St. Clair County • Michigan • 48039

Address City County State Zip Code

Office: (810) 765-8903 • Toll Free: (888) 505-9104 • Fax: (810) 765-5600

Phone: (Area Code) Number

6034 King Road • Marine City • St. Clair County • Michigan • 48039

(Address of principal business office at end of year)

## TO THE

## PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
AUG 01 2005
PUCO FISCAL

**FOR THE**

**YEAR ENDED DECEMBER 31, 2004**

Name, title, address, e-mail address and telephone number (including area code) of the person to be contacted concerning this report.

Robert Archibald • Natural Gas Operations Manager • rarchibald@fosteroil.com

6034 King Road • Marine City, Michigan 48039 • (810) 765-1073

# TABLE OF CONTENTS


| Title | Page |
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| General Instructions | 1 |
| Identity of Respondent | 2 |
| Statement of Intrastate Gross Earnings (Revenue) For The Year (Schedule 1) | 3 |
| Name, Address and Phone Number of the Company's Contact Persons and Whom Invoice Should be Directed | 4 |
| Verification | 5 |

# GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

**Please read the general instructions carefully before filling out this form:**

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all competitive telecommunication service providers. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked.

3. If answers to an inquiry are given elsewhere in the report, incorporation of the information by reference is sufficient.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.

# IDENTITY OF RESPONDENT

1. Identify respondent's form of business organization: sole proprietorship, partnership, corporation, or other (explain).

   My Choice Energy, LLC

2. Identify any other names (other than shown on title page) under which respondent conducted any part of its business during the year. Provide full particulars.

   n/a

3. Identify PUCO Case Number (and date issued) granting authority to operate as a CRNGS provider.

   02-2583-GA-CRS

4. Check all service territories in Ohio served by respondent:

   - ☐ Columbia Gas of Ohio
   - ☐ Dominion East Ohio
   - ☑ Cincinnati Gas & Electric
   - ☐ Vectren Energy Delivery of Ohio
   - ☐ Other (Please Explain)

4. Website URL.

   www.mychoiceenergy.com

Annual Report of My Choice Energy, LLC Year Ended December 31, 20 04

Instructions:

Schedule 1 is used for PUCO annual assessment purposes pursuant to Section 4905.10, RC. The reporting company shall maintain supporting and/or subsidiary records to separately record revenues derived from total operations and from its Ohio intrastate operations. Information presented herein is subject to audit by the PUCO.

For the purpose of this report, sales of natural gas are deemed to occur at the meter of a retail customer.

SCHEDULE: 1

| STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE) | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| | Natural Gas Sales | | |
| 1 | Non-Mercantile | 859.2 | $2,363.34 |
| 2 | Other | | |
| 3 | Total Natural Gas Sales | 859.2 | $2,363.34 |
| 4 | All Other Intrastate Gross Earnings | | |
| 5 | Total Earnings | | $2,363.34 |

| OTHER SALES NOT SUBJECT TO ASSESSMENT | | | |
|---|---|---|---|
| | | Sales (Mcf) | Earnings ($) |
| | Natural Gas Sales | | |
| 1 | Mercantile | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Total Earnings | | |

"Mercantile" means a customer that consumes, other than for residential use, more than five hundred thousand cubic feet of natural gas per year at a single location within this state or consumes natural gas, other than for residential use, as part of an undertaking having more than three locations within or outside of this state. "Mercantile customer" excludes a not-for-profit customer for which a declaration under Section 4929.01(L)(2), Ohio Revised Code, is in effect.

Annual Report of My Choice Energy, LLC Year Ended December 31, 20 04

SCHEDULE: 2

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

Robert W. Archibald, II — Natural Gas Operations Manager

Name — Title

6034 King Road, Marine City, Michigan 48039

Address

Direct: (810) 765-1073 • Office: (810) 765-8903 • Toll Free: (888) 505-9104 • Fax: (810) 765-5600

Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

Robert W. Archibald, II — Natural Gas Operations Manager

Name — Title

6034 King Road, Marine City, Michigan 48039

Address

Direct: (810) 765-1073 • Office: (810) 765-8903 • Toll Free: (888) 505-9104 • Fax: (810) 765-5600

Phone Number (Including Area Code)

**Name and Address of the President**

John Foster

Name — President

6034 King Road, Marine City, Michigan 48039

Address

Annual Report of My Choice Energy, LLC Year Ended December 31, 20 04

## VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

State of Michigan
County of St. Clair

Robert W. Archibald, II makes oath and says that
(Insert here the name of the affiant.)

he is Natural Gas Operations Manager
(Insert here the official title of deponent)

of My Choice Energy, LLC
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 20 04, to and including December 31, 20 04.

Robert W. Archibald
Robert W. Archibald
Manager, Natural Gas Oper.