

# NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

89-8009

Foraker Gas Company, Inc.  
Mr. Daniel G. Foraker  
President  
420 S. State Street  
New Lexington, OH 43764

Address City County State Zip Code

740.342.2852

Phone: (Area Code) Number

420 S. STATE STREET

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE

YEAR ENDED DECEMBER 31, 2004

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

DANIEL G. FORAKER, PRESIDENT E-MAIL NONE PHONE: 740.342.2852 FAX: 740.342.2404

420 S. STATE STREET NEW LEXINGTON, OHIO 43764-0537

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**GENERAL INSTRUCTIONS**

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.  
  
*Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

**HISTORY**

1.	Date of organization.	<u>JANUARY 3, 1972</u>
2.	Date when operations began.	<u>JANUARY 3, 1972</u>
3.	Under the laws of what Government, State or Territory organized? If more than one, name all.	<u>NONE</u>
4.	If a consolidated or merged company, name all constituent and all merged companies.	<u>N/A</u>
5.	Date and authority for each consolidation and each merger.	<u>N/A</u>
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.	<u>CORPORATION</u>
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.	<u>N/A</u>
8.	Where are the books and records of the company kept?	<u>420 S. STATE STREET NEW LEXINGTON, OHIO 43764-0537.</u>
9.	General description of territory served by respondent.	<u>CENTRAL PERRY COUNTY</u>
10.	Number of locations within Ohio.	<u>(1) ONE</u>

**FACTS PERTAINING TO CONTROL OF RESPONDENT**

1. Did any individual, association, corporation or corporations, control the respondent at close of year?  
NO

If control was so held, state:

(a) The form of control, whether sole or joint: \_\_\_\_\_ N/A

(b) The name of the controlling corporation or corporations: \_\_\_\_\_ N/A

(c) The manner in which control was established: \_\_\_\_\_ N/A

(d) The extent of control: \_\_\_\_\_ N/A

(e) Whether control was direct or indirect: \_\_\_\_\_ N/A

(f) The name of the intermediary through which control, if indirect, was established: \_\_\_\_\_ N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?  
NO

If control was so held, state:

(a) The name of the trustee: \_\_\_\_\_ N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:  
\_\_\_\_\_  
\_\_\_\_\_ N/A

### IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

NONE

## SCHEDULE: 1

**VOTING POWERS AND ELECTIONS**

In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1.	DANIEL G. FORAKER 1805 AIRPORT ROAD NEW LEXINGTON, OHIO 43764	105	105	
	TOTAL LISTED ABOVE	105	105	
	TOTAL ALL STOCKHOLDERS	105	105	

SCHEDULE: 2

**BOARD OF DIRECTORS**

1. Give the names of each person who was a member of the Board of Directors at any time during the year.  
 2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15.	DANIEL G. FORAKER 1805 AIRPORT ROAD NEW LEXINGTON, OHIO 43764	1/3/84	2/4/05	ONE (1)
16.	Name of Chairman of the Board DANIEL G. FORAKER			
17.	Name of Secretary of Board DANIEL G. FORAKER			
18.	Number of Meetings of Board during the year ONE (1)			
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year ONE (1)			
20.	Number of directors required to constitute a quorum N/A			

SCHEDULE: 3

**PRINCIPAL GENERAL OFFICERS**

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	PRESIDENT	GENERAL OPERATIONS	DANIEL G. FORAKER	420 S. STATE STREET NEW LEXINGTON, OHIO 43764
2.	CHAIRMAN OF BOARD	BOARD OF DIRECTORS	DANIEL G. FORAKER	
3.	SECY-TREAS.	GENERAL OPERATIONS	DANIEL G. FORAKER	
4.				
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<b>UTILITY PLANT:</b>				
101	Gas Plant in Service	19-24	751,574	750,319	1,255
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	529,268	519,449	9,819
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32			
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	<b>NET UTILITY PLANT (101-119)</b>		222,306	230,870	(8,564)

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	<b><u>OTHER PROPERTY AND INVESTMENTS:</u></b>				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments		375,149	375,149	-0-
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33	86,005	81,043	4,962
	<b>TOTAL OTHER PROP. AND INVESTMENTS (121-129)</b>		461,154	456,192	4,962
	<b><u>CURRENT AND ACCRUED ASSETS:</u></b>				
130	Cash & Working Funds+				
131	Cash*		35,627	20,041	15,586
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable				
143	Other Accounts Receivable		162,084	111,315	50,769
144	Accumulated Provision for Uncollectible Accounts-Cr.				
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.				
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies				
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current				
164.2	Liquefied Natural Gas Stored				
164.3	Liquefied Natural Gas Held for Process.*				

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	8,078	6,420	1,658
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34	96	343	(247)
	<b>TOTAL CURRENT AND ACCRUED ASSETS (130-174)</b>		<b>205,885</b>	<b>138,119</b>	<b>67,766</b>
	<b>DEFERRED DEBITS:</b>				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36			
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Recquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	<b>TOTAL DEFERRED DEBITS (181-192.2)</b>				
	<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>889,345</b>	<b>825,181</b>	<b>64,164</b>
	<b>PROPRIETARY CAPITAL:</b>				
201	Common Stock Issued	37	34,135	34,135	-0-
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital				
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	639,259	604,412	34,847
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock	18			
218	Non Corp. Proprietorship				
	<b>TOTAL PROPRIETORY CAPITAL (201-218)</b>		<b>673,394</b>	<b>638,547</b>	<b>34,847</b>
	<b><u>LONG-TERM DEBT:</u></b>				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	<b>TOTAL LONG-TERM DEBT (221-226)</b>				
	<b><u>OTHER NONCURRENT LIABILITIES:</u></b>				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	<b>TOTAL OTHER NONCURRENT LIABILITIES (227-229)</b>				
	<b><u>CURRENT AND ACCRUED LIABILITIES:</u></b>				
231	Notes Payable		36,260	36,260	-0-
232	Accounts Payable		174,358	150,272	24,086
233	Notes Payable to Associated Companies				
234	Accounts Payable to Associated Companies				
235	Customer Deposits				
236	Taxes Accrued		5,211	-0-	5,211

\* Major Only

+ Nonmajor Only

## SCHEDULE: 4

<b>BALANCE SHEET</b>					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*		122	102	20
242	Misc. Current and Accrued Liabilities	41			
243	Oblig. Under Cap. Leases-Current				
	<b>TOTAL CURRENT ACCRUED LIABILITIES (231-243)</b>		<b>215,951</b>	<b>186,634</b>	<b>29,317</b>
	<b>DEFERRED CREDITS:</b>				
252	Cust. Adv. for Const.				
253	Other Deferred Credits				
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40			
	<b>TOTAL DEFERRED CREDITS (252-283)</b>				
	<b>TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS</b>		<b>889,345</b>	<b>825,181</b>	<b>64,164</b>

\* Major Only

+ Nonmajor Only

SCHEDULE: 4A

**NOTES TO BALANCE SHEET**

NONE

## SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
<b>UTILITY OPERATING INCOME:</b>			
400	Operating Revenues	42	536,526
<b>OPERATING EXPENSES:</b>			
401	Operation Expense	43-53	392,662
402	Maintenance Expense	43-53	
403	Depreciation Expense*		
403.1	Deprec. & Depl. Exp.+		45,973
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	54,627
409.1	Income Taxes, Utility Operating Income		
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	<b>TOTAL OPERATING EXPENSES (401-411.4)</b>		493,262
	<b>NET OPERATING INCOME = (400) Less (401-411.4)</b>		43,264
<b>OTHER OPERATING INCOME:</b>			
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	<b>TOTAL OTHER OPERATING INCOME (411.6-414)</b>		
<b>OTHER INCOME AND DEDUCTIONS:</b>			
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		8,170
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		1,865
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		28,562
421.1	Gains from Disposition of Property		

\* Major Only

+ Nonmajor Only

## SCHEDULE: 5

<b>INCOME STATEMENT</b>			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		(5,475)
426.2	Life Insurance		(7,581)
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	<b>TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)</b>		25,541
	<b>TAXES ON OTHER INCOME AND DEDUCTIONS:</b>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		(782)
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	<b>TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)</b>		(782)
	<b>NET OTHER INCOME AND DEDUCTIONS</b>		24,759
	<b>INTEREST CHARGES:</b>		
427	Interest Other Than Income Taxes, Other Income and Deductions		
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		(9,176)
432	Allow. For Funds Used Dur. Const.-Cr. Borrowed Funds		
	<b>NET INTEREST CHARGES (427-432)</b>		(9,176)
	<b>INCOME BEFORE EXTRAORDINARY ITEMS</b>		
	<b>EXTRAORDINARY ITEMS:</b>		
434	Extraordinary Income		
435	Extraordinary Deductions		(24,000)
409.3	Income Taxes, Extraordinary Items		
	<b>TOTAL EXTRAORDINARY ITEMS (433-409.3)</b>		(24,000)
	<b>NET INCOME</b>		34,847

\* Major Only

+ Nonmajor Only

SCHEDULE: 5A

**NOTES TO INCOME STATEMENT**

NONE

## SCHEDULE: 6

<b>STATEMENT OF RETAINED EARNINGS</b>			
Acct. No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		604,412
435	Balance Transferred from Income		34,847
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		639,259
	Notes to Statement of Retained Earnings:		

## SCHEDULE: 7      N/A

<b>PARTNERSHIP CAPITAL STATEMENT<sup>(1)</sup></b>			
Acct. No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	<b>TOTAL PARTNERSHIP CAPITAL (END OF YEAR)</b>		
	<sup>(1)</sup> This statement should also be used by sole proprietors.		

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<b><u>INTANGIBLE PLANT:</u></b>					
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	<b>TOTAL INTANGIBLE PLANT (301-303)</b>					
	<b><u>PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:</u></b>					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment	2,256				2,256
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

\* Major Only

SCHEDULE: 8      N/A

<b>UTILITY PLANT IN SERVICE - ACCOUNT 101</b>						
(in dollars)						
Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)</b>					
	<b>PRODUCTS EXTRACTION PLANT:</b>					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	<b>TOTAL PRODUCTS EXTRACTION PLANT (340-346)</b>					
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE</b>					
	<b>TOTAL PRODUCTION PLANT</b>					
	<b>NAT. GAS STORAGE &amp; PROC. PLANT UNDER. STOR. PLANT:</b>					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

SCHEDULE: 8      N/A

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	<b>TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)</b>					
	<b>OTHER STORAGE PLANT:</b>					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	<b>TOTAL OTHER STORAGE PLANT (360-363.5)</b>					

\* Major Only

SCHEDULE: 8            N/A

**UTILITY PLANT IN SERVICE – ACCOUNT 101**  
(in dollars)

Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
<b>BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:</b>						
364.1	Land and Land Rights*					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)</b>					
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)</b>					
<b>TRANSMISSION PLANT:</b>						
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>					

\* Major Only

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>						
(in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	<b><u>DISTRIBUTION PLANT:</u></b>					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	319,492	1,500	1,500		319,492
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					
381	Meters	72,403	4,431			76,834
382	Meter Installations					
383	House Regulators					
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equip.					
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	391,895	5,931	1,500		396,326
	<b><u>GENERAL PLANT:</u></b>					
389	Land and Land Rights	9,400				9,400
390	Structures and Improvements	80,220				80,220
391	Office Furniture and Equipment	30,095				30,095
392	Transportation Equipment	164,421	36,022	39,554		160,889
393	Stores Equipment					

\* Major Only

## SCHEDULE: 8

<b>UTILITY PLANT IN SERVICE – ACCOUNT 101</b>					
(in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment	38,150	356		38,506
397	Communication Equipment	8,103			8,103
398	Miscellaneous Equipment	21,450			21,450
399	Other Tangible Property	4,329			4,329
	<b>TOTAL GENERAL PLANT (389-399)</b>	356,168	36,378	39,554	352,992
	<b>TOTAL UTILITY PLANT IN SERVICE (342-399)</b>	750,319	42,309	41,054	751,574

\* Major Only

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
<b>PRODUCTION PLANT</b>					
<b>NATURAL GAS PROD. AND GATHERING PLANT:</b>					
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment	2,256			
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	<b>TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)</b>	2,256			
<b>PRODUCTS EXTRACTION PLANT:</b>					
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	<b>TOTAL PRODUCTS EXTRACTION PLANT(341-347)</b>				
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE</b>				
	<b>TOTAL PRODUCTION PLANT</b>				

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\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
<b>PRODUCTION PLANT</b>						
<b>NATURAL GAS PROD. AND GATHERING PLANT:</b>						
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					2,256
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	<b>TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)</b>					2,256
<b>PRODUCTS EXTRACTION PLANT:</b>						
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	<b>TOTAL PRODUCTS EXTRACTION PLANT (341-347)</b>					
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.- SUBMIT SUPPL. STATE</b>					
	<b>TOTAL PRODUCTION PLANT</b>					

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9                      N/A

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	<b><u>NAT. GAS STOR. &amp; PROC. PLANT UNDER STOR. PLANT:</u></b>				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>				
	<b><u>OTHER STORAGE PLANT:</u></b>				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>				
	<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

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\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9 N/A

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
<b><u>NAT. GAS STOR. &amp; PROC. PLANT UNDER STOR. PLANT:</u></b>						
351	Structures and Improvements					
352	Wells					
352.1	Storage Leascholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>					
<b><u>OTHER STORAGE PLANT:</u></b>						
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>					
<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>						
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input checked="" type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)</b>				
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT</b>				
	<b>TRANSMISSION PLANT:</b>				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>				
	<b>DISTRIBUTION PLANT:</b>				
374	Land and Land Rights				
375	Structures and Improvements				
376	Mains				
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General	234,325	VARIOUS	7,288	1,500
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services				
381	Meters	58,166	"	5,855	

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\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMAND PROCESSING PLANT (364.2-364.8)</b>					
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT</b>					
	<b>TRANSMISSION PLANT:</b>					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>					
	<b>DISTRIBUTION PLANT:</b>					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip-General					240,113
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					
381	Meters					64,021

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

<b>ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)</b>					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input checked="" type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations				
383	House Regulators				
384	House Reg. Installations				
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers Premises				
387	Other Equipment				
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	292,491		13,143	1,500
	<b>GENERAL PLANT:</b>				
390	Structures and Improvements	20,977	VARIOUS	2,006	
391	Office Furniture and Equipment	29,831	"	76	
392	Transportation Equipment	107,338	"		
393	Stores Equipment			29,519	34,654
394	Tools, Shop and Garage Equipment				
395	Laboratory Equipment				
396	Power Operated Equipment	39,883	VARIOUS		
397	Communication Equipment	8,416	"		
398	Miscellaneous Equipment	14,969	"	1,027	
399	Other Tangible Property	3,288	"	202	
	<b>TOTAL GENERAL PLANT (390-399)</b>	224,702		32,830	34,654
	<b>TOTAL GAS PLANT</b>				
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	<b>TOTAL ACCUM. PROVISION (352.2-399)</b>	519,449		45,973	36,154

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\* Major Only, + Non Major Only. Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End Of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
382	Meter Installations					
383	House Regulators					
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equipment					
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>					<b>304,134</b>
	<b>GENERAL PLANT:</b>					
390	Structures and Improvements					22,983
391	Office Furniture and Equipment					29,907
392	Transportation Equipment					102,203
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					39,883
397	Communication Equipment					8,416
398	Miscellaneous Equipment					15,996
399	Other Tangible Property					3,490
	<b>TOTAL GENERAL PLANT (390-399)</b>					<b>222,878</b>
	<b>TOTAL GAS PLANT</b>					
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	<b>TOTAL ACCUM. PROVISION (326-399)</b>					<b>529,268</b>

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year it should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

## SCHEDULE: 10

<b>SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+</b> (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+ (d)-(e)
		Principal (c)	Income (d)		
1. GOODWILL	12,500				12,500
2. CASH SURRENDER VALUE OF OFFICERS LIFE INS.	68,259		4,962		73,221
3. WORKERS COMP.	284				284
<b>TOTALS</b>	<b>\$ 81,043</b>	<b>\$</b>	<b>\$ 4,962</b>	<b>\$</b>	<b>\$ 86,005</b>

\* Major Only

+ Nonmajor Only

## SCHEDULE: 11

<b>PREPAYMENTS - ACCOUNT 165</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance				
Prepaid Taxes				
Prepaid Rents				
Prepaid Interest	6,420	1,658		8,078
Other Payments (Specify)				
<b>TOTALS</b>	\$ 6,420	\$ 1,658	\$	\$ 8,078

## SCHEDULE: 12

<b>MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
1. INVESTMENT IN FORAKER ENERGY LLC	343	242,176	242,423	96
<b>TOTALS</b>	\$ 343	\$ 242,176	\$ 242,423	\$ 96

SCHEDULE: 13 N/A

<b>EXTRAORDINARY PROPERTY LOSSES – ACCOUNT 182.1</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL EXTRAORDINARY PROPERTY LOSSES</b>	\$	\$	\$	\$

SCHEDULE: 14 N/A

<b>UNRECOVERED PLANT AND REGULATORY STUDY COST – ACCOUNT 182.2</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST</b>	\$	\$	\$	\$

SCHEDULE: 15                      N/A

<b>MISCELLANEOUS DEFERRED DEBITS – ACCOUNT 186</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL MISCELLANEOUS DEFERRED DEBITS</b>	\$	\$	\$	\$

SCHEDULE: 16                      N/A

<b>RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES</b> <b>(MAJOR ONLY) – ACCOUNT 188</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES</b>	\$	\$	\$	\$

SCHEDULE: 17

<b>CAPITAL STOCK – ACCOUNTS 201 &amp; 204</b>						
Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<b><u>COMMON:</u></b>	325.095	480	105	34,135	-0-	-0-
<b><u>PREFERRED:</u></b>						
<b>TOTALS</b>	\$ 325,095	480	105	\$ 34,135	\$ -0-	\$ -0-

SCHEDULE: 18

N/A

**LONG-TERM DEBT - ACCOUNTS 221, 222\*, 223, 224, 225, 226**

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long-Term Portion (i)

SCHEDULE: 19

N/A

<b>DEFERRED INCOME TAX -- ACCOUNT 190</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL DEFERRED INCOME TAX ACCT. 190</b>	\$	\$	\$	\$

SCHEDULE: 20

N/A

<b>DEFERRED INCOME TAX -- ACCOUNT 281</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL DEFERRED INCOME TAX ACCT. 281</b>	\$	\$	\$	\$

SCHEDULE: 21 N/A

<b>DEFERRED INCOME TAX - ACCOUNT 282</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL DEFERRED INCOME TAX ACCT. 282</b>	\$	\$	\$	\$

SCHEDULE: 22 N/A

<b>DEFERRED INCOME TAX - ACCOUNT 283</b> (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTAL DEFERRED INCOME TAX ACCT. 283</b>	\$	\$	\$	\$

SCHEDULE: 23

N/A

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242**  
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
<b>TOTALS</b>	\$	\$	\$	\$

## SCHEDULE: 24

<b>GAS OPERATING REVENUES</b>					
(in dollars)					
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	<b>SALES OF GAS:</b>				
480	Residential Sales	22,620	22,620	188,028	188,028
481	Commercial & Industrial Sales				
	Small (or Comm.)	12,839	12,839	124,437	124,437
	Large (or Indus.)				
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)				
	<b>TOTAL SALES OF GAS</b>	35,459	35,459	312,465	312,465
	<b>OTHER OPERATING REVENUES:</b>				
487	Forfeited Discounts				
488	Miscellaneous Service Revenues				
489	Revenue from Trans. of Gas of Others				
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	235,854	235,854	224,061	224,061
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	<b>TOTAL OTHER OPERATING REVENUES (485-495)</b>	235,854	235,854	224,061	224,061
496	Less provision for Rate Refunds	( )	( )	( )	( )
	<b>TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)</b>	271,313	271,313	536,526	536,526

SCHEDULE: 25 **MAJOR** (Page 1 of 7)

N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b>PRODUCTION EXPENSES</b>		
	<b>MANUFACTURED GAS PRODUCTION EXPENSE:</b>		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	<b>NATURAL GAS PRODUCTION</b>		
	<b>NATURAL GAS PRODUCTION &amp; GATHERING OPERATION:</b>		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	<b>TOTAL OPERATION (750-760)</b>		
	<b>MAINTENANCE:</b>		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (761-769)</b>		
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)</b>		
	<b>PRODUCTS EXTRACTION OPERATION:</b>		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

SCHEDULE: 25 **MAJOR** (Page 2 of 7) N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b> (in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		
783	Rents		
	<b>TOTAL OPERATION (770-783)</b>		
	<b><u>MAINTENANCE:</u></b>		
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (784-791)</b>		
	<b>TOTAL PRODUCTS EXTRACTION (770-791)</b>		
	<b><u>EXPLORATION AND DEVELOPMENT OPERATION:</u></b>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	<b>TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)</b>		
	<b><u>OTHER GAS SUPPLY EXPENSES OPERATION:</u></b>		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	<b>TOTAL PURCHASED GAS (800-805.2)</b>		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 **MAJOR** (Page 3 of 7)

N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b> (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	<b>TOTAL PURCHASED GAS EXPENSES (806-807.5)</b>		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	<b><u>GAS USED IN UTILITY OPERATIONS-CR.:</u></b>		
810	Gas Used for Compress. Sta. Fuel-Cr		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	<b>TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)</b>		
813	Other Gas Supply Expenses		
	<b>TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)</b>		
	<b>TOTAL PRODUCTION EXPENSE (750-813)</b>		
	<b><u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</u></b>		
	<b><u>UNDERGROUND STORAGE EXP. OPERATION:</u></b>		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	<b>TOTAL OPERATION (814-826)</b>		
	<b><u>MAINTENANCE:</u></b>		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant*		

SCHEDULE: 25 MAJOR (Page 4 of 7)

N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
<b>(in dollars)</b>			
<b>Account No.</b>	<b>Account Title</b>	<b>Ohio</b>	<b>Entire System</b>
	<b>TOTAL MAINTENANCE (830-839)</b>		
	<b>TOTAL UNDERGROUND STORAGE EXP. (814-839)</b>		
	<b><u>OTHER STORAGE EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
840	Oper. Supv. & Eng.		
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	<b>TOTAL OPERATION (840-842.3)</b>		
	<b><u>MAINTENANCE:</u></b>		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (843.1-843.9)</b>		
	<b>TOTAL OTHER STORAGE EXP. (840-843.9)</b>		
	<b><u>LIQUEFIED NAT. GAS TERMINALING &amp; PROCESS. EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	<b>TOTAL OPERATION (844.1-846.2)</b>		

SCHEDULE: 25 **MAJOR** (Page 5 of 7) N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b> (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>MAINTENANCE:</u></b>		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (847.1-847.8)</b>		
	<b>TOTAL LIQUEFIED NAT. GAS TERMINALING AN PROC. EXP. (844.1-847.8)</b>		
	<b>TOTAL NAT. GAS STORAGE (814-847.8)</b>		
	<b><u>TRANSMISSION EXPENSES OPERATION:</u></b>		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	<b>TOTAL OPERATION (850-860)</b>		
	<b><u>MAINTENANCE:</u></b>		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.		
	<b>TOTAL MAINTENANCE (861-867)</b>		
	<b>TOTAL TRANSMISSION EXPENSES (850-867)</b>		
	<b><u>DISTRIBUTION EXPENSES OPERATION:</u></b>		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

SCHEDULE: 25 **MAJOR** (Page 6 of 7) N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	<b>TOTAL OPERATION (870-881)</b>		
	<b>MAINTENANCE:</b>		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	<b>TOTAL MAINTENANCE (885-894)</b>		
	<b>TOTAL DISTRIBUTION EXP. (870-894)</b>		
	<b>CUSTOMER ACCOUNTS EXP.:</b>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	<b>TOTAL CUSTOMER ACCOUNTS EXP. (901-905)</b>		
	<b>CUSTOMER SERVICE &amp; INFORM. EXP.:</b>		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXP (907-910)</b>		

SCHEDULE: 25 MAJOR (Page 7 of 7) N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b>SALES EXPENSES:</b>		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	<b>TOTAL SALES EXPENSES (911-916)</b>		
	<b>ADMINISTRATIVE AND GENERAL EXPENSES:</b>		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
	<b>TOTAL ADMIN. &amp; GENERAL EXP. (920-935)</b>		
	<b>TOTAL OPERATING EXPENSES (750-935)</b>		

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

<b>GAS OPERATING EXPENSE ACCOUNTS</b> (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>NATURAL GAS PRODUCTION EXPENSES</u></b> <b><u>NATURAL GAS PRODUCTION AND GATHERING OPERATION:</u></b>		
750	Operation Supv. & Eng.	92,898	92,898
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	<b>TOTAL OPERATION (750-760)</b>	<b>92,898</b>	<b>92,898</b>
	<b><u>MAINTENANCE:</u></b>		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines SUPPLIES & REPAIRS	29,075	29,075
769.1	Maint. Other Plant		
	<b>TOTAL MAINTENANCE (763-769.1)</b>	<b>29,075</b>	<b>29,075</b>
	<b>TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)</b>	<b>121,973</b>	<b>121,973</b>
	<b><u>PRODUCTS EXTRACTION OPERATION:</u></b>		
776	Oper. Supplies & Exp.		
	<b>TOTAL OPERATION (776)</b>		
	<b><u>MAINTENANCE:</u></b>		
792	Maint. of Prod. Extraction Plant		
	<b>TOTAL MAINTENANCE (792)</b>		
	<b>TOTAL PRODUCTS EXTRACTION (776-792)</b>		
	<b><u>EXPLORATION AND DEVELOPMENT OPERATION:</u></b>		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	<b>TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)</b>		
	<b><u>OTHER GAS SUPPLY EXPENSES OPERATION:</u></b>		
799	Natural Gas Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A **NONMAJOR** (Page 2 of 4)

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	<b>TOTAL PURCHASED GAS (799-805.2)</b>		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	<b>TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)</b>		
	<b>TOTAL PRODUCTION EXP. (750-813)</b>	121,973	121,973
	<b><u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:</u></b>		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	<b>TOTAL OPERATION (814-827)</b>		
	<b><u>MAINTENANCE:</u></b>		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	<b>TOTAL MAINTENANCE (832-839)</b>		
	<b>TOTAL UNDERGROUND STORAGE EXP. (814-839)</b>		
	<b><u>TRANSMISSION EXPENSES OPERATION:</u></b>		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	<b>TOTAL OPERATION (850-860)</b>		
	<b><u>MAINTENANCE:</u></b>		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A **NONMAJOR** (Page 3 of 4) N/A

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	<b>TOTAL MAINTENANCE (863-868)</b>		
	<b>TOTAL TRANSMISSION EXPENSES (850-868)</b>		
	<b><u>DISTRIBUTION EXPENSES</u></b>		
	<b>OPERATION:</b>		
870	Oper. Supv. & Eng.		
874	Mains Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	<b>TOTAL OPERATION (870-881)</b>		
	<b><u>MAINTENANCE:</u></b>		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	<b>TOTAL MAINTENANCE (892.1-895)</b>		
	<b>TOTAL DISTRIBUTION EXP. (870-895)</b>		
	<b><u>CUSTOMER ACCOUNTS EXPENSES</u></b>		
	<b>OPERATION:</b>		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	<b>TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)</b>		
	<b><u>CUSTOMER SERVICE &amp; INFORM. EXPENSES OPERATION:</u></b>		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	<b>TOTAL CUSTOMER SERVICE &amp; INFORMATION EXP., OPERATION (906-910)</b>		
	<b><u>SALES EXPENSES:</u></b>		
	Sales Exp.		
	<b>TOTAL SALES EXPENSES (917)</b>		

SCHEDULE: 25A **NONMAJOR** (Page 4 of 4)

<b>GAS OPERATING EXPENSE ACCOUNTS</b>			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
	<b><u>ADMINISTRATIVE AND GENERAL EXPENSES</u></b>		
	<b><u>OPERATION:</u></b>		
920	Admin. & Gen. Salaries	174,027	174,027
921	Office Supplies & Other Exp.	11,788	11,788
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed	4,674	4,674
924	Property Insurance	25,600	25,600
925	Injuries and Damages		
926	Employee Pensions & Benefits	26,985	26,985
927	Franchise Requirements <u>RIGHT-OF-WAY</u>	468	468
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.	1,092	1,092
930.2	Misc. General Exp.	11,208	11,208
931	Rents		
933	Trans. Exp.	14,847	14,847
935	Maint. of Gen. Plant		
	<b>TOTAL ADMIN &amp; GENERAL EXP., OPERATION (920-935)</b>	270,689	270,689
	<b>TOTAL OPERATING EXPENSES (750-935)</b>	392,662	392,662



SCHEDULE: 27

N/A

<b>ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE</b> (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
<b>TOTAL</b>						

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

N/A

**ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED  
ACCOUNTS RECEIVABLE  
(in dollars)**

Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?
- 2 Do the transfers include Pre-PIP balances?
- 3 What Account do you record aged PIP in?

SCHEDULE: 29

**GENERAL INFORMATION - NATURAL GAS**

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes \_\_\_\_\_ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

N/A

**GENERAL INFORMATION - NATURAL GAS**

5.	Producing Gas Lands and Leaseholds
a.	Number of acres at beginning at year.
b.	Leases taken (acres).
c.	Leases abandoned (acres).
d.	Acres purchased.
e.	Acres sold.
f.	Acres transferred from non-producing.
g.	Number of acres at end of year.
h.	Number of wells drilled during year:
	<u>Producing</u> Non-Productive
i.	Number of wells drilled deeper during year.
j.	Number of wells purchased during year.
k.	Number of wells abandoned during year.
l.	Number of wells sold during year.
6.	Non-Producing Gas Lands and Leaseholds
a.	Number of acres at beginning of year.
b.	Number of acres acquired during year.
c.	Number of acres abandoned during year.
d.	Number of acres transferred to producing during year.
e.	Number of acres at close of year.
f.	Number of wells drilled during year.
	<u>Producing</u> Non-Productive

SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
7. Number of gas wells owned:			
a. <u>Ohio 25% INTEREST IN (2) NATURAL GAS WELLS</u>			
b. <u>Entire Company 25% INTEREST IN (2) NATURAL GAS WELLS</u>			
8. Number of gas wells leased and names of lessors.			
NONE			
9. Number of acres under lease in Ohio as of December 31, 20 <u>04</u>			
NONE			
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
AMERADA HESS	196,787	VARIOUS	1,194,867
PRODUCERS GAS SALES	17,798	"	118,322
11. Number of cubic feet produced during year:			
a. <u>Ohio NONE</u>			
b. <u>Entire Company NONE</u>			
12. Total number of customers as of close of business in December 31:			
a. <u>Ohio 345</u>			
b. <u>Entire Company 345</u>			
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
NONE			

## SCHEDULE: 29

<b>GENERAL INFORMATION - NATURAL GAS</b>			
14. Number of cubic feet gas brought into Ohio.			
NONE			
15. Number of cubic feet gas sold outside of Ohio.			
NONE			
16. Number of gallons of gasoline produced during year.			
NONE			
17. Number of new wells drilled during year:			
NONE			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

## SCHEDULE: 30

<b>EMPLOYEE COMPENSATION</b>							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees							
Full-time Employees	2		2	92,898			
<b>TOTAL ALL EMPLOYEES</b>	2		2	92,898			

## SCHEDULE: 31

<b>AFUDC RATE USED DURING YEAR &amp; CALCULATION OF RATE</b>	
AFUDC Rate(s) used during year:	
Calculation AFUDC rate(s) used:	
	N/A

## SCHEDULE: 32

<b>NUMBER OF CUSTOMERS</b>	
Type of Customers	Number of Customers
Residential	276
Commercial	66
Industrial	3
Transportation	
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
<b>TOTAL</b>	<b>345</b>

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION											
DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	188,028	-0-	124,437	-0-	-0-	-0-	-0-	224,061	312,465	224,061	536,526
Sales MCF	22,620	-0-	12,839	-0-	-0-	-0-	-0-	235,854	-0-	-0-	-0-
Customers	276	-0-	45	-0-	-0-	-0-	-0-	24	-0-	-0-	-0-
MCF / Month	1,885	-0-	1,070	-0-	-0-	-0-	-0-	19,654	-0-	-0-	-0-
\$ Revenue / MCF	8.31	-0-	9.69	-0-	-0-	-0-	-0-	.94	-0-	-0-	-0-
\$Average GCR / MCF	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-	-0-

## SCHEDULE: 34

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)****FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,  
or wholly within Ohio.)

(For the uses and purposes designated in Revised Code Section 4905.10,  
assessment for maintaining the Department of the  
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	536,526		536,526
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.	8,170		8,170
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income	1,865		1,865
421	Misc. Nonoper. Revenue	28,562		28,562
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	<b>SUBTOTAL</b>			
483	Earnings or Receipts from Sales for Resale	( )	( )	( )
	<b>TOTAL</b>	575,123		575,123

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

**IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.**

**Name, Title, Address, and Phone Number of the Company's Contact Persons  
to Receive Entries and Orders from the Docketing Division**

DANIEL G. FORAKER PRESIDENT  
Name Title  
420 S. STATE STREET NEW LEXINGTON, OHIO 43764  
Address  
740.342.2852  
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice  
should be Directed**

DANIEL G. FORAKER PRESIDENT  
Name Title  
420 S. STATE STREET NEW LEXINGTON, OHIO 43764  
Address  
740.342.2852  
Phone Number (Including Area Code)

**Name and Address of the President**

DANIEL G. FORAKER President  
Name  
1805 AIRPORT ROAD NEW LEXINGTON, OHIO 43764  
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

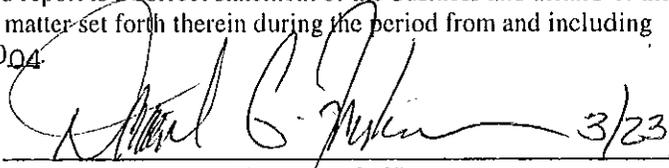
State of OHIO  
County of PERRY

DANIEL G. FORAKER makes oath and says that  
(Insert here the name of the affiant.)

he/she is PRESIDENT  
(Insert here the official title of deponent)

of FORAKER GAS COMPANY, INC.  
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1/1, 2004, to and including 12/31, 2004.

 3/23/05  
(Signature of affiant.)

**NATURAL GAS COMPANY**

**2005**

**ANNUAL REPORT**

(Due March 1, 2005)

**OF**

**NAME: FORAKER GAS COMPANY INC**

**FEIN: 31-0809140**

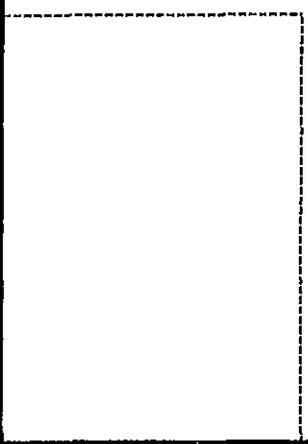
**TO THE**



**For Use By The Department of Taxation - Do Not Write Below**

	Received	Late	Days	Penalty
Form U - NG				
County and Tax District Recap				
PUCO Return				
FERC Return				
Other				

Total Penalty: \_\_\_\_\_





### Application for Extension Request Ohio 2005 Public Utility Personal Property Tax Report\*

Telephone Number (614) 466-7371 Fax Number (614) 752-2496

Company Name: FORAKER GAS COMPANY, INC. FEIN: 31-0809140

Person Req. Ext: DANIEL G. FORAKER E-mail Address: NONE

Telephone Number: 740.342.2852 Fax Number: 740.342.2404 Date: 1/26/05

The above referenced public utility desires an extension of filing it's annual public utility personal property tax return for a period of:

- 15 Days
- 30 Days
- 45 Days\*\*\*
- 60 Days\*\*\*

\*\*\*An extension beyond 30 days must provide an extenuating reason in the space provided below.

Extenuating Reason(s): WE ARE A VERY SMALL COMPANY, ALL RECORDS ARE DONE MANUALLY, AND WE MUST RELY ON OUR CERTIFIED ACCOUNTS TO COMPLETE THEIR AUDIT TO VERIFY THE ACCURACY OF THE INFORMATION REQUIRED ON YOUR REPORT. THE TIME REQUIRED FOR THEM TO COMPLETE THEIR REPORT AND THEN FOR US TO COMPLETE

THE ANNUAL REPORT FOR YOU NERISATES OUR REQUEST FOR MAXIMUM TIME ALLOW

An extension can only be granted if our office receives the request by **March 1, 2005**. Confirmation of the extension will be sent via the fax number provided above within two business days of receipt (mailed if fax number is not provided). Fax the extension request to the Public Utility Tax Section at (614) 752-2496 or mail your extension to:

**Ohio Department of Taxation  
Personal Property Tax Division  
Public Utility Tax Section - PUPPEXT  
P. O. Box 530  
Columbus, OH 43216-0530**

**Confirmation of Extension - For use by the Public Utility Tax Section Only**

Your extension request has been approved 60 Days \*\*Due by 4/30/05

Your extension request was denied because \_\_\_\_\_

[Signature]  
 Tax Agent/Supervisor Signature

1/26/05  
 Date

\*As used for this extension request, "Public Utility Personal Property" includes interexchange telecommunications & railroad companies.  
\*\* "Due by" or "receives" means actual receipt of the document by the Department of Taxation on or before that date (not a mailing date).

TRANSMISSION VERIFICATION REPORT

TIME: 01/26/2005 09:36  
NAME: FORAKER GAS  
FAX : 740-342-2404  
TEL : 740-342-2652

DATE, TIME	01/26 09:35
FAX NO./NAME	16147522496
DURATION	00:00:38
PAGE(S)	01
RESULT	OK
MODE	STANDARD

## Instructions for Preparing Tax Year 2005 Annual Report U-NG (Natural Gas Company)

Ohio Department of Taxation, Public Utility Tax Section, PO Box 530, Columbus, OH 43216-0530

### General Instructions:

The Annual Report U-NG is for reporting all taxable property. All of the information requested is essential for the Tax Commissioner to determine the true value and taxable value of all taxable property, and to apportion the taxable value among the various taxing districts in the state. Each taxpayer is responsible for the accurate and complete reporting of all taxable property and any other information the Tax Commissioner considers necessary - including copies of Annual Reports filed with the Public Utilities Commission of Ohio (PUCO) and/or the Federal Energy Regulatory Commission (FERC). The County and Taxing District Recap and the Current Gas Stored Underground in Ohio are considered a part of the Annual Report. They must be properly completed and filed with the Report. Both are included as separate attachments with the Annual Report. (See County and Taxing District Recap Section of instructions). Failure to Accurately report all taxable property may result in a penalty of up to 50% of the taxable value of the property that was not accurately reported. You may also be subject to a \$50 per month penalty not to exceed \$500.

The instructions below are to assist the taxpayer in completing the various schedules in the Annual Report. They are not a substitute for the law, nor should they be construed in any manner as relieving a taxpayer from its statutory obligations. Unless otherwise specified, all questions, statements and schedules must be completed. If there is nothing to report, enter the word "None". Make sure to Round all amounts on the report to the Nearest Dollar.

An Annual Report will not be accepted if it is incomplete, illegible or displays information in a manner other than prescribed. Annual Reports that are rejected will be subject to a late filing penalty if not corrected and resubmitted by the filing deadline.

The reports are available on the Ohio Department of Taxation's Internet site at [www.ohio.gov/tax](http://www.ohio.gov/tax) and are also available via E-mail upon request. The Reports are in an Excel spreadsheet format and are protected. If you need assistance with the spreadsheets or have any questions concerning the preparation of the Annual Report, contact the Public Utility Tax Section at (614) 466-7371 or fax (614) 752-2496.

### Terms:

"**taxpayer**" means companies defined as public utilities, whether regulated by the Public Utility Commission of Ohio or not, R.C. 5727.01.

"**lien day**" means the close of business on December 31.

"**federal regulatory agency**" means the Federal Energy Regulatory Commission (FERC).

"**Ohio property**" means all real and tangible personal property that was owned, or leased pursuant to a sale and leaseback transaction, and physically located and used in business in the state of Ohio.

"**sale and leaseback transaction**" means a transaction in which a public utility or interexchange telecommunications company sells any tangible personal property to a person other than a public utility or interexchange telecommunications company and leases that property back from the buyer - R.C. 5727.01(I).

"**tax year**" refers to the year for which property is subject to assessment.

"**vintage year**" refers to the calendar year in which taxable property was first capable of being used by the taxpayer required to report such property.

"**used in business**" includes property capable of use and part of a system capable of use whether being used or not, and leasehold improvements that if removed would not damage the real property. The leasehold improvements should be reported by the lessee even if the ownership of the leasehold improvement will revert to the owner of the real property being leased at the end of the lease.

### Contents of Form U-NG:

**Taxpayer Identification**, complete the information and questions in the Taxpayer Identification section. If this contains information that has been pre-printed for you, provide any missing information and make any necessary changes in a conspicuous manner. If there is a change in the mailing address after the Annual Report is filed, notify the Public Utility Tax Section of the new address.

**Schedule A - Balance Sheet**, complete the prescribed balance sheet or insert a copy of the balance sheet from the Annual Report filed with the federal regulatory agency. The Balance Sheet is for your entire business, not Ohio only.

**Schedule B - Listing of Ohio Property**, this schedule is for reporting changes in the cost of Plant in Service and general plant accounts during the preceding calendar year and for reporting the information necessary to determine the net cost of taxable property carried under each account. All information reported in this schedule is for Ohio property only. All amounts must be as of lien date, December 31. Property, which was previously classified as plant in service but has been transferred to a general plant account, will be valued as if it were still in service. Report the property on the appropriate Schedule C Class life.

Column (a) - this column reflects the various FERC accounts. Use the blank lines for reporting accounts not listed on the schedule.

Column (b) through (f) - for each account, enter the cost of Ohio property at the beginning of the preceding calendar year, the cost of additions, retirements, and the net transfers in and out during the preceding calendar year, and the cost of Ohio property as of lien day.

Column (g) through (j) are for reporting property that is exempt or excluded from personal property taxes. The cost of exempt or excluded property is limited to the extent such cost is reported in Column (f).

<sup>1</sup> Column (g) - for each account, enter the cost of property classified as real property.

Column (h) - for each account, enter the cost of licensed motor vehicles (LMV). Only include the cost that is inherently part of a LMV. Do not include the cost of equipment affixed to a LMV. The weight of the vehicle for licensing purposes under the International Registration Plan does not exempt equipment affixed to a LMV. Do not enter any cost of such property that has already been reported in Column (g).

Column (i) - for each account, enter the capitalized interest included in Column (f). Do not enter any cost of such property that has already been reported in Column (g) or (h).

Column (j) - for each account, enter the cost of property approved by an exempt facility certificate and/or the cost of property pending approval as an exempt facility for air, water and noise, the organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, and property acquired or constructed with bonds issued by the Ohio Air Quality Development Authority or the Ohio Water Development Authority. Do not enter any cost of such property that has already been reported in Column (g), (h) or (i). A thorough and detailed explanation of all exemptions reported in this column must be reported in Schedule E.

Column (k) - for each account, subtract the cost reported in Columns (g) through (j) from the cost reported in Column (f) and enter the result.

Column (l) - for each account, enter the Net Book Value of the Net Cost of Taxable Property. If this information is not available provide an explanation in the Notes and Comments section of the report.

**Schedule C - True Value**, the schedules listed below are for determining the true value of taxable property. The information is similar to Schedule B except the costs of Ohio property must be reported by vintage year. The Department of Taxation's publication entitled Guidelines for Filing Ohio Public Utility Tax Reports contains an explanation of the valuation procedures, a list of the kinds of property within each property group and the applicable composite prima facie annual allowances. This publication is available upon request.

**Production Plant** should be reported on Schedule C - 25 Year Class Life.

**Storage Plant** should be reported on Schedule C - 30 Year Class Life.

**Transmission Plant** should be reported on Schedule C - 30 Year Class Life.

**Distribution Plant** should be reported on Schedule C - 30 Year Class Life.

**General Plant** should be reported on Schedule C - 15 Year Class Life.

**Stand-Alone Computers (SAC)** is a new 5 Year Class Life true value schedule for Stand-Alone computers. See schedule for more details.

All information reported in these schedules must be for Ohio property only. All amounts must be reported by vintage year. Property which has been transferred from one vintage year to another should be explained on the Notes and Comments page.

Column (a) - this column reflects the vintage year.

Column (b) - enter by vintage year, the cost of Ohio property in the group.

Column (c) through (f) are for reporting property that is exempt from personal property taxes. The cost of exempt property is limited to the extent such cost is reported in Column (b).

Column (c) - enter by vintage year, the cost of property classified as real property.

Column (d) - enter by vintage year, the cost of licensed motor vehicles. Only include the cost that is inherently motor vehicle equipment. The weight of the vehicle for licensing purposes under the International Registration Plan does not exempt equipment affixed to the vehicle. Do not enter any cost of property that has already been reported in Column (c).

Column (e) - for each vintage year, enter the capitalized interest included in Column (b). Do not enter any cost of such property that has already been reported in Column (c) or (d).

Column (f) - for each vintage year, enter the cost of property approved by an exempt facility certificate and/or the cost of property pending approval as an exempt facility for air, water and noise, the cost of organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, and property acquired or constructed with bonds issued by the Ohio Air Quality Development Authority or the Ohio Water Development Authority. Do not enter any cost of such property that has already been reported in Column (c), (d) or (e).

Column (g) - for each vintage year, enter the sum of the costs reported in Columns (c) through (f).

Column (h) - for each vintage year, subtract the cost reported in Column (g) from the cost reported in Column (b) and enter the result.

Column (i) - this column reflects the percent good for each vintage year.

Column (j) - for each vintage year, multiply the net cost of taxable property in Column (h) by the percent good in Column (i), round the result to the nearest dollar and enter amount.

**Reconciliation of Schedules B and C**, this Schedule reconciles the information reported in Schedule B to the information reported in Schedule C. Discrepancies should be fully explained on the Declaration page in the Notes and Comments section.

**Schedule D - Application for Exempt Facilities:**

Column (a) - for each application, enter the name of the plant and the name and number of the taxing district in which the facility is physically located.  
Column (b) - for each application, enter the type of facility.

Column (c) - for each application, enter the application number.

Column (d) - for each application, enter the cost of property sought to be exempted.

**Schedule D - Certified Exempt Facilities:**

Column (a) - for each facility, enter the name of the plant and the name and number of the taxing district in which the facility is physically located.

Column (b) - for each facility, enter the type.

Column (c) - for each facility, enter the application number.

Column (d) - for each facility, enter the certificate number.

Column (e) - for each facility, enter the cost of property approved by an exempt facility certificate as of lien day.

**Schedule E - Other Exempt Property**, this schedule is for explaining the exemptions for property certified as exempt facilities and the property included in pending applications for air, water and noise exempt facilities, organization, franchises and consents, miscellaneous intangible plant, land rights, rights of way, construction work in progress, and property acquired or constructed with bonds issued by the Ohio Air Quality Development Authority or the Ohio Water Development Authority as reported in Column (j) of Schedule B and Column (f) of Schedule C. Enter the account number, account name, the amount of the exemption and description of the exempt property.

**Schedule F - Property Leased from Others**, this schedule is for reporting information on property you lease that is located in Ohio on lien day. Enter the name and address of the lessor, gross annual rent, description of the leased property and whether or not the leased property was used in the rendition of a public utility service as defined in R.C. 5739.01 (P).

**Schedule G - True Value as Reported by Taxpayer**, this schedule is for calculating the Total Taxable Value based on the information supplied in the report.

**Schedule H - County and Taxing District Recap Reconciliation**, this schedule is for reconciling the information in the Annual Report to the information in the County and Taxing District Recap. All discrepancies should be explained on the Declaration page in the Notes and Comments section.

**County and Taxing District Recap**, the County and Taxing District Recap is separate from but still considered a part of the Annual Report. It is for reporting each taxing district in which certain kinds of property were physically located as of lien day. This information is used to apportion the total value among the various taxing districts in the state. Each taxpayer is responsible for accurately completing or updating the Recap. If you are in doubt as to the exact taxing district, contact the auditor of the county in which the property is located. The Department of Taxation's publication entitled Rates of Taxation contains the exact names of all taxing districts in each county, the six-digit number and the tax rate. This publication is useful in preparing the Recap and is available at <http://www.ohio.gov/tax>

New taxpayers should contact the Public Utility Tax Section with any questions concerning the completion of the County and Taxing District Recap.

**Instructions for Completing the Recap:**

1) All amounts must be as of lien day and rounded to the nearest dollar.

2) Begin each page with the county name and its two-digit number. Enter the exact name and number for each taxing district. Enter required information for each Apportionment Base.

**Base 1** - the cost of all taxable property physically located in the taxing district, except current and non-current gas stored underground.

**Base 2** - the twelve-month average cost of current gas stored underground physically located in the taxing district.

**Base 3** - the cost of non-current gas stored underground physically located in the taxing district.

3) If the amount of property required to be reported for the current year is the same as that shown on the pre-printed Recap, no entry is required. If the amount is different, enter the correct amount in the space provided. If the difference is significant, provide a brief explanation in the Notes and Changes column. When property previously reported has been removed from the taxing district enter a zero in the space provided and provide a brief explanation in the Notes and Changes column. If you need to report a taxing district that is not listed on the pre-printed recap, enter the exact name and number of the taxing district and the required information in the space provided for that county or use a blank recap page. Update the county and accumulative totals for each Base to reflect all changes.

Substantial increases or decreases in any base, or the addition or removal of a taxing district must be explained on the Notes and Comments page of the Annual Report. Attach additional pages if necessary.

**Declaration**, the Declaration must be signed and dated by a duly authorized person.

**Disclaimer**, while efforts have been made to assure the accuracy of the information, errors may exist. Please contact the Public Utility Tax Section at (614) 466-7371 if you find an error or need clarification.

# 2005 TAXPAYER IDENTIFICATION

## Company Information

**NAME:** FORAKER GAS COMPANY INC  
**FEIN:** 31-0809140  
**\*ADDRESS:**  
 P O BOX 537  
 NEW LEXINGTON, OH 43764-0537  
**PHONE:** 740.342.2852  
**FAX:** 740.342.2404

**NAME:** DANIEL G FORAKER  
**ADDRESS:** 420 SOUTH STATE STREET  
 P O BOX 537  
 NEW LEXINGTON, OH 43764-0537  
**PHONE:** 740-342-2852  
**FAX:** 740-342-2404  
**E-MAIL:** None

Name and Title of Officers	Address
DANIEL G. FORAKER PRESIDENT	1805 AIRPORT ROAD NEW LEXINGTON, OHIO 43764

*Abbreviate if Necessary*

*\*This will be the mailing address for all assessments*

**Type of Entity:**  
 "C" Corporation  
 "S" Corporation or Partnership  
 Cooperative  
 Sole Proprietor

**Organized As:**  
 For Profit Business  
 Not for Profit Business (See R.C. 1702.01)

**State of Incorporation:** OH  
**Date of Incorporation:** 1972/01/08  
**Ohio Charter Number or Foreign License Number:** 419116  
 If incorporated in a state other than Ohio, give the date qualified to do business in Ohio:

List the names of all persons, partnerships, corporations, etc. that own at least 25% of the outstanding voting stock, the number of shares and the percentage of ownership.  
 NONE

Please complete the following questions

1. Are you required to file an Annual Report with the Federal Energy Regulatory Commission?  
 Yes  No

2. Are you required to file an Annual Report with the Public Utilities Commission of Ohio?  
 Yes  No

3. As of December 31, 2004, did you own any real or tangible personal property that was not reflected on your books and records?  
 Yes  No

4. Did you make any write downs to the cost of real or tangible personal property during the preceding year?  
 (If yes, please explain under notes and comments page.)  
 Yes  No

5. Did you sell any real or tangible personal property to a nonutility and lease the property back during the preceding year?  
 (If yes, please explain under notes and comments page.)  
 Yes  No

**2005 SCHEDULE A - BALANCE SHEET**  
**Assets and Other Debits**

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)	Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
<b>UTILITY PLANT</b>									
1					36	Plant Materials and Operating Supplies (154)			
2	Utility Plant (101-106, 114, 118)	750,319	751,574	1,255	37	Merchandise (155)			
3	Construction Work in Progress (107)				38	Other Materials and Supplies (156)			
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	750,319	751,574	1,255	39	Nuclear Materials Held for Sale (157)			
5	(Less) Accum Prov for Depr (108, 110-111, 115, 119)	519,449	529,268	9,819	40	Allowance Inv. & Allowances Withheld (158.1 & 158.2)			
6	Net Utility Plant (Enter Total of line 4 less 5)	230,870	222,306	(8,564)	41	Stores Expenses Undistributed (163)			
7	Nuclear Fuel (120.1-120.4, 120.6)				42	Gas Stored Underground - Current (164.1)			
8	(Less) Accum Prov, Depr Amort Of Nucl Fuel (120.5)				43	Liquefied Natural Gas Stored (164.2)			
9	Net Nuclear Fuel (Enter Total of lines 7 less 8)				44	Liquefied Natural Gas Held for Processing (164.3)			
10	Net Utility Plant (Enter Total of lines 6 and 9)	230,870	222,306	(8,564)	45	Prepayments (165)	6,420	8,078	1,658
11	Utility Plant Adjustments (116)				46	Advances for Gas Explor, Devel And Proc (166)			
12	Gas Stored Underground - Noncurrent (117)				47	Other Advances for Gas (167)			
13	TOTAL (Total of Lines 10-12)	230,870	222,306	(8,564)	48	Interest and Dividends Receivable (171)			
<b>OTHER PROPERTY AND INVESTMENTS</b>									
14					49	Rents Receivable (172)			
15	Nonutility Property (121)				50	Accrued Utility Revenues (173)			
16	(Less) Accum Prov For Depr and Amort (122)				51	Miscellaneous Current and Accrued Assets (174)	343	96	(247)
17	Investments in Associated Companies (123)				52	TOTAL (Enter Total of Lines 23-51)	138,119	205,885	67,766
18	Investment in Subsidiary Companies (123.1)				<b>DEFERRED DEBITS</b>				
19	Other Investments (124) TREASURY STOCK	375,149	375,149	-0-	53	Unamortized Debt Expense (181)			
20	Special Funds (125-129) GOODWILL-WORKERS COMP	81,043	86,005	4,962	54	Extraordinary Property Losses (182.1)			
21	TOTAL (Total of Lines 15-20) & OFFICER LIFE	456,192	461,154	4,962	55	Unrecoverable Plant & Regulatory Study Costs (182.2)			
<b>CURRENT AND ACCRUED ASSETS</b>									
22					56	Other Regulatory Assets (182.3)			
23	Cash (130-131)	20,041	35,627	15,586	57	Prelim Survey & Investigation Charges (Electric) (183)			
24	Special Deposits (132-134)				58	Prelim Sur And Invest Charges (Gas) (183.1, 183.2)			
25	Working Funds (135)				59	Clearing Accounts (184)			
26	Temporary Cash Investments (136)				60	Temporary Facilities (185)			
27	Notes Receivable (141)				61	Miscellaneous Deferred Debits (186)			
28	Customer Accounts Receivable (142)				62	Def Losses from Disposition of Utility Plant (187)			
29	Other Accounts Receivable (143)	111,315	162,084	50,769	63	Research, Devel And Demonstration Expend (188)			
30	(Less) Accum Prov For Uncollectible Acct - Cr (144)				64	Unamortized Loss on Reacquired Debt (189)			
31	Notes Receivable from Associated Companies (145)				65	Accumulated Deferred Income Taxes (190)			
32	Accts Receivable from Associated Companies (146)				66	Unrecovered Purchased Gas Costs (191)			
33	Fuel Stock (151)				67	TOTAL (Enter Total of Lines 54 - 67)			
34	Fuel Stock Expense Undistributed (152)				68	TOTAL Assets and Other Debits	825,181	889,345	64,164
35	Residuals (Elec) and Extracted Products (Gas) (153)				69	(Total of Lines 13, 21, 52, & 68)	825,181	889,345	64,164

**2005 SCHEDULE A - BALANCE SHEET**  
**Liabilities and Other Credits**

Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)	Line	Account	Beginning Balance	Ending Balance	Increase (Decrease)
<b>PROPRIETARY CAPITAL</b>									
1					36	Customer Deposits (235)			
2	Common Stock Issued (201)	34,135	34,135	-0-	37	Taxes Accrued (236)	-0-	5,211	5,211
3	Preferred Stock Issued (204)				38	Interest Accrued (237)			
4	Capital Stock Subscribed (202, 205)				39	Dividends Declared (238)			
5	Stock Liability for Conversion (203, 206)				40	Matured Long-Term Debt (239)			
6	Premium on Capital Stock (207)				41	Matured Interest (240)			
7	Other Paid-in Capital (208-211)				42	Tax Collections Payable (241)	102	122	20
8	Installments Received on Capital Stock (212)				43	Miscellaneous Current and Accrued Liabilities (242)			
9	(Less) Discount on Capital Stock (213)				44	Obligations Under Capital Leases-Current (243)			
10	(Less) Capital Stock Expense (214)				45	<b>TOTAL (Enter Total of Lines 32 thru 44)</b>	186,634	215,951	29,317
11	Retained Earnings (215, 215.1, 216)	604,412	639,259	34,847	<b>DEFERRED CREDITS</b>				
12	Unappropriated Undistributed Sub Earnings (216.1)				46	Customer Advances for Construction (252)			
13	(Less) Reacquired Capital Stock (217)				47	Accumulated Deferred Investment Tax Credits (255)			
14	<b>TOTAL (Enter Total of Lines 2 thru 13)</b>	638,547	673,394	34,847	48	Deferred Gains from Disposition of Utility Plant (256)			
<b>LONG-TERM DEBT</b>									
15					49	Other Deferred Credit (253)			
16	Bonds (221)				50	Unamortized Gain on Reacquired Debt (257)			
17	(Less) Reacquired Bonds (222)				51	Accumulated Deferred Income Taxes (281-283)			
18	Advances from Associated Companies (223)				52	<b>TOTAL (Enter Total of Lines 47 thru 52)</b>			
19	Other Long - Term Debt (224)				53				
20	Unamortized Premium on Long - Term Debt (225)				54				
21	(Less) Unamortized Disc on Long - Term Debt- (226)				55				
22	<b>TOTAL (Enter Total of Lines 16 thru 21)</b>				56				
<b>OTHER NONCURRENT LIABILITIES</b>									
23					57				
24	Obligations Under Capital Leases - Noncurrent (227)				58				
25	Accumulated Provision for Property Insurance (228.1)				59				
26	Accumulated Provision for Injuries & Damages (228.2)				60				
27	Accumulated Provision for Pensions & Benefits (228.3)				61				
28	Accumulated Misc Operating Provisions (228.4)				62				
29	Accumulated Provision for Rate Refunds (229)				63				
30	<b>TOTAL (Enter Total of Lines 24 thru 29)</b>				64				
<b>CURRENT AND ACCRUED LIABILITIES</b>									
31					65				
32	Notes Payable (231)	36,260	36,260	-0-	66				
33	Accounts Payable (232)	150,272	174,358	24,086	67				
34	Notes Payable to Associated Companies (233)				68				
35	Accounts Payable to Associated Companies (234)				69	<b>Total Liabilities and Other Credits</b>	825,181	889,345	64,164
						<b>(Total of Lines 14, 22, 30, 45, 53)</b>			



2005 SCHEDULE B - LISTING OF OHIO PROPERTY

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions				Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)	
							Real Property (g)	Licensed Motor Vehicles (h)	Capitalized Interest (i)	Other (j)			
29	325.3 Gas Rights												
30	325.4 Rights of Way												
31	325.5 Other Land and Land Rights												
32	326 Gas Well Structures												
33	327 Field Compressor Station Structures												
34	328 Field Meas & Reg Station Structures												
35	329 Other Structures												
36	330 Producing Gas Wells- Well Construct												
37	331 Producing Gas Wells- Well Equipment	2,256				2,256					2,256	-0-	-0-
38	332 Field Lines												
39	333 Field Compressor Station Equipment												
40	334 Field Meas & Reg Station Equipment												
41	335 Drilling and Cleaning Equipment												
42	336 Purification Equipment												
43	337 Other Equipment												
44	338 Unsuccessful Exploration, Devel Cost												
45	Products Extraction Plant												
46	340 Land and Land Rights												
47	341 Structures and Improvements												
48	342 Extraction and Refining Equipment												
49	343 Pipe Lines												
50	344 Extracted Products Storage Eq.												
51	345 Compressor Equipment												
52	346 Gas Measuring & Regulating Eq.												
53	347 Other Equipment												
54	TOTAL PRODUCTION PLANT	2,256				2,256					2,256	-0-	-0-
55	NATURAL GAS STORAGE PLANT												
56	NATURAL GAS STORAGE PLANT												







**2005 SCHEDULE B - LISTING OF OHIO PROPERTY**

Line	Account (a)	Beginning Balance (b)	Additions (c)	Retirements (d)	Net Transfers & Adjustments In/Out (e)	Ending Balance (f)	Exemptions and Exclusions				Net Cost of Taxable Property (k)	NBV of Cost of Taxable Property (l)		
							Real Property (g)	Licensed Motor Vehicles (h)	Capitalized Interest (i)	Other (j)				
141	105 Gas Plant Held for Future Use													
142	105.1 Prod. Property Held for Future Use													
143	107 Construction Work in Progress													
144	114 Gas Plant Acquisition Adjustments													
145	116 Other Gas Plant Adjustments													
146	118 Other Utility Plant													
147	121 Nonutility Property													
148	<b>Subtotal of Accounts 102 to 121</b>													
149														
150	117.1 Gas Stored-Base Gas													
151	117.2 System Balancing Gas													
152	117.3 Gas Stored Res/Pipe Noncurrent													
153	117.4 Gas Owed to System Gas													
154	151 Fuel Stock													
155	153 Residuals and Extracted Products													
156	154 Plant Materials & Operating Supplies													
157	155 Merchandise													
158	156 Other Materials and Supplies													
159	163 Undistributed Stores Expense													
160	164.2 Liquefied Natural Gas Stored													
161	164.3 Liquefied Nat. Gas Held for Process													
162	182.3 Other Regulatory Assets													
163	<b>Subtotal of Accounts 117.1 to 182.3</b>													
164														
165	164.1 Gas Stored Underground - Current													
166	164.1 Gas Stored Underground - Current	ENTER THE 12 MONTH AVERAGE DERIVED FROM THE SUPPLEMENT SCHEDULE, CURRENT GAS STORED UNDERGROUND IN OHIO: 												
167														
168	<b>GRAND TOTAL, LINE 133, 148, 163, 165</b>	750,319	42,309	41,054		751,574	89,620	160,889			6,585	494,480	222,306	

N/A

NONE



### Current Gas Stored Underground In Ohio

Recently enacted Amended Sub. Senate Bill No. 287 changed the valuation method for current gas stored underground from the cost on the books at year end (December 31) to an average method based on the cost on the books at the end of each calendar month. This change was effective for the 2001 Annual Report.

This schedule is for reporting the current gas stored underground on hand at the end of each calendar month in which either a natural gas company or natural gas pipeline company was in business.

**Explanation of the columns of this schedule.**

**Column (A)** Enter the cost on the books of all current gas stored underground on hand at the end of each month. If you also have liquefied natural gas in Ohio, please account for that cost on a separate schedule.

**Column (B)** Enter the volume of gas reported in Column (A). Indicate volume in MCF's.

**Note:** Do not enter negative amounts, Enter "0"

Line	Calendar Year 2004 Month Ending	(A) Cost on Books	(B) Volume (MCF)
1	January		
2	February		
3	March		
4	April		
5	May		
6	June		
7	July		
8	August		
9	September		
10	October		
11	November		
12	December		
13	<b>Totals:</b>		

In the box on the right enter the total number of months that either the natural gas company or natural gas pipeline company was in business during the 2004 calendar year.

Divide the total indicated in Column (A) line 13 by the number of months that either the natural gas company or natural gas pipeline company was in business during the 2004 calendar year. Indicate result in box below.

Enter this amount on page 8, column (L), line 166 of Form U-NG or U-PL

If you have any questions concerning this Schedule, please contact the Public Utility Tax Section at (614) 466-7371.

**2005 SCHEDULE C - 25 YEAR CLASS LIFE (PRODUCTION PLANT)**

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions				Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)					
1	2004							98.0%		1	
2	2003							94.0%		2	
3	2002							90.0%		3	
4	2001							86.0%		4	
5	2000							82.0%		5	
6	1999							78.0%		6	
7	1998							74.0%		7	
8	1997							70.0%		8	
9	1996							66.0%		9	
10	1995							62.0%		10	
11	1994							58.0%		11	
12	1993							54.0%		12	
13	1992							50.0%		13	
14	1991							46.0%		14	
15	1990							42.0%		15	
16	1989							38.0%		16	
17	1988							34.0%		17	
18	1987							30.9%		18	
19	1986							28.6%		19	
20	1985							26.3%		20	

**2005 SCHEDULE C - 25 YEAR CLASS LIFE (PRODUCTION PLANT)**

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions					Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)						
21	1984								24.1%		21	
22	1983								21.8%		22	
23	1982								19.5%		23	
24	1981								17.3%		24	
25	1980								15.0%		25	
26	Prior	2,256				2,256		-0-	15.0%	-0-	26	
27	Totals	2,256				2,256		-0-		-0-	27	

NONE

**2005 SCHEDULE C - 30 YEAR CLASS LIFE (STORAGE PLANT)**

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions				Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)					
1	2004							98.3%		1	
2	2003							95.0%		2	
3	2002							91.7%		3	
4	2001							88.3%		4	
5	2000							85.0%		5	
6	1999							81.7%		6	
7	1998							78.3%		7	
8	1997							75.0%		8	
9	1996							71.7%		9	
10	1995							68.3%		10	
11	1994							65.0%		11	
12	1993							61.7%		12	
13	1992							58.3%		13	
14	1991							55.0%		14	
15	1990							51.7%		15	
16	1989							48.3%		16	
17	1988							45.0%		17	
18	1987							41.7%		18	
19	1986							38.3%		19	
20	1985							35.0%		20	



NONE

**2005 SCHEDULE C - 30 YEAR CLASS LIFE (TRANSMISSION PLANT)**

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions				Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)					
1	2004							98.3%		1	
2	2003							95.0%		2	
3	2002							91.7%		3	
4	2001							88.3%		4	
5	2000							85.0%		5	
6	1999							81.7%		6	
7	1998							78.3%		7	
8	1997							75.0%		8	
9	1996							71.7%		9	
10	1995							68.3%		10	
11	1994							65.0%		11	
12	1993							61.7%		12	
13	1992							58.3%		13	
14	1991							55.0%		14	
15	1990							51.7%		15	
16	1989							48.3%		16	
17	1988							45.0%		17	
18	1987							41.7%		18	
19	1986							38.3%		19	
20	1985							35.0%		20	



**2005 SCHEDULE C - 30 YEAR CLASS LIFE (DISTRIBUTION PLANT)**

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions				Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)					
1	2004	5,931					5,931	98.3%	5,830	1	
2	2003	8,488					8,488	95.0%	8,064	2	
3	2002	6,477					6,477	91.7%	5,939	3	
4	2001	18,088					18,088	88.3%	15,972	4	
5	2000	4,409					4,409	85.0%	3,748	5	
6	1999	94,576					94,576	81.7%	77,269	6	
7	1998	4,620					4,620	78.3%	3,617	7	
8	1997	5,288					5,288	75.0%	3,966	8	
9	1996	5,838					5,838	71.7%	4,186	9	
10	1995	11,413					11,413	68.3%	7,795	10	
11	1994	18,804					18,804	65.0%	12,223	11	
12	1993	5,996					5,996	61.7%	3,700	12	
13	1992	2,012					2,012	58.3%	1,173	13	
14	1991	6,519					6,519	55.0%	3,585	14	
15	1990	674					674	51.7%	348	15	
16	1989	12,417					12,417	48.3%	5,997	16	
17	1988	17,586					17,586	45.0%	7,914	17	
18	1987	5,392					5,392	41.7%	2,248	18	
19	1986	10,638					10,638	38.3%	4,074	19	
20	1985	28,580					28,580	35.0%	10,003	20	

## 2005 SCHEDULE C - 30 YEAR CLASS LIFE (DISTRIBUTION PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions						Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)							
21	1984	13,996							13,996	31.7%	4,437	21	
22	1983	5,942							5,942	29.8%	1,771	22	
23	1982	16,171							16,171	28.0%	4,528	23	
24	1981	12,708							12,708	26.1%	3,317	24	
25	1980	2,566							2,566	24.3%	624	25	
26	1979	39,481							39,481	22.4%	8,844	26	
27	1978	9,631							9,631	20.6%	1,984	27	
28	1977	-0-							-0-	18.7%	-0-	28	
29	1976	22,085							22,085	16.9%	3,732	29	
30	1975	-0-							-0-	15.0%	-0-	30	
31	Prior	-0-							-0-	15.0%	-0-	31	
32	Totals	396,326							396,326		216,888	32	

## 2005 SCHEDULE C - 15 YEAR CLASS LIFE (GENERAL PLANT)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions and Exclusions				Total Exemptions and Exclusions (g)	Net Cost of Taxable Property (h)	Percent Good (i)	True Value of Taxable Property (j)	Line
			Real Property (c)	Licensed Motor Vehicles (d)	Capitalized Interest (e)	Other (f)					
1	2004	36,378		36,022			36,022	356	96.7%	344	1
2	2003	31,990		31,990			31,990	-0-	90.0%	-0-	2
3	2002	13,337		11,000		1,428	12,428	909	83.3%	757	3
4	2001	10,768						10,768	76.7%	8,259	4
5	2000	-0-						-0-	70.0%	-0-	5
6	1999	4,472						4,472	63.3%	2,831	6
7	1998	-0-						-0-	56.7%	-0-	7
8	1997	42,266		40,059			40,059	2,207	50.0%	1,104	8
9	1996	39,213		36,574			36,574	2,639	43.3%	1,143	9
10	1995	7,357						7,357	36.7%	2,700	10
11	1994	572						572	31.3%	179	11
12	1993	92,175	89,620				89,620	2,555	27.2%	695	12
13	1992	5,244		5,244			5,244	-0-	23.1%	-0-	13
14	1991	141				141	141	-0-	19.1%	-0-	14
15	1990	1,693				818	818	875	15.0%	131	15
16	Prior	67,386				1,942	1,942	65,444	15.0%	9,817	16
17	Totals	352,992	89,620	160,889		4,329	254,838	98,154		27,960	17

**2005 SCHEDULE C - 5 YEAR CLASS LIFE, STAND-ALONE COMPUTERS**

NONE

Line	Vintage Year (a)	Ending Balance (b)	Adjustments (c)	Net Cost of Taxable Property (d)	Percent Good (e)	True Value of Taxable Property (f)	Line
1	2004				75.0%		1
2	2003				60.0%		2
3	2002				45.0%		3
4	2001				30.0%		4
5	2000				15.0%		5
6	Prior				15.0%		6
<b>7</b>	<b>Totals</b>						<b>7</b>

**Stand-Alone Computers (SAC)**

Beginning with tax year 2003, there is a new true value schedule for stand-alone computers. Stand-alone computers include computers, as well as related hardware, software and peripheral equipment, used for general business purposes such as data processing, payroll, tracking sales data, maintaining accounting information and tracking orders. Stand-alone computers do not include computers used as part of the manufacturing process or to provide public utility services or point of sale equipment. Computers used in these processes will continue to be valued using the true value schedule for that process.

## 2005 RECONCILIATION OF SCHEDULE B AND C

Production Plant	Schedule B	Schedule C	Difference
Ending Balance	2,256	2,256	-0-
Real Property	-0-	-0-	-0-
Licensed Motor Vehicles			
Capitalized Interest			
Other	-0-	-0-	-0-
Total Exemptions	2,256	2,256	-0-
Net Cost of Taxable Property	-0-	-0-	-0-

Transmission Plant	Schedule B	Schedule C	Difference
Ending Balance	-0-	-0-	-0-
Real Property			
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions			
Net Cost of Taxable Property	-0-	-0-	-0-

General Plant (Includes SAC)	Schedule B	Schedule C	Difference
Ending Balance	352,992	352,992	-0-
Real Property	89,620	89,620	-0-
Licensed Motor Vehicles	160,889	160,889	-0-
Capitalized Interest	-0-	-0-	-0-
Other	4,329	4,329	-0-
Total Exemptions	254,838	254,838	-0-
Net Cost of Taxable Property	98,154	98,154	-0-

Natural Gas Storage Plant	Schedule B	Schedule C	Difference
Ending Balance	-0-	-0-	-0-
Real Property			
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions			
Net Cost of Taxable Property	-0-	-0-	-0-

Distribution Plant	Schedule B	Schedule C	Difference
Ending Balance	396,326	396,326	-0-
Real Property	-0-	-0-	-0-
Licensed Motor Vehicles			
Capitalized Interest			
Other			
Total Exemptions	-0-	-0-	
Net Cost of Taxable Property	396,326	396,326	-0-





**2005 SCHEDULE G- TRUE VALUE AS REPORTED BY TAXPAYER**

	True Value
<b>Schedule C</b>	
Production Plant	-0-
Natural Gas Storage Plant	
Transmission Plant	-0-
Distribution Plant	216,888
General Plant (Includes SAC)	27,960
<b>Schedule B</b>	<b>True Value</b>
105- Gas Plant Held for Future Use	-0-
114- Gas Plant Acquisition Adjustments	
121- Nonutility Plant	
117.1- Gas Stored Underground-Noncurrent (35% Net Cost)	
151- Fuel Stock	
154- Plant Materials and Supplies	
155- Merchandise	
156- Other Materials and Supplies	
164.1- Gas Stored Underground-Current (12 Month Average)	-0-
<b>Totals:</b>	244,848
<b>Total Taxable Value: (Totals * 25%)</b>	61,212

**2005 SCHEDULE H- COUNTY & TAX DISTRICT RECAP RECONCILIATION**

	Net Cost of Taxable Property
<b>Schedule B</b>	
Production Plant	-0-
Natural Gas Storage Plant	
Transmission Plant	-0-
Distribution Plant	396,326
General Plant	398,154
Account 105- Gas Plant Held for Future Use	-0-
Account 114- Gas Plant Acquisition Adjustments	
Account 121- Nonutility Plant	
Account 117.1- Gas Stored Underground-Noncurrent	
Account 151- Fuel Stock	
Account 154- Plant Materials and Supplies	
Account 155- Merchandise	
Account 156- Other Materials and Supplies	
164.1- Gas Stored Underground-Current (12 Month Average)	-0-
<b>Totals:</b>	494,480
<b>2005 County and Taxing District Recap Total:</b>	494,480
<b>Difference:</b>	-0-





COUNTY AND TAXING DISTRICT RECAP

TAX YEAR 2005

SUMMARY TOTAL FOR ALL COUNTIES:	489,693	<u>494,480</u>	0	<u>0</u>
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Please provide notes on significant changes in the base that occurred during the year - including any base that was / were reduced to -0-

## JUST A REMINDER! DID YOU:

1. Complete all schedules and answer all questions in the Annual Report? If there is nothing to report on a schedule, enter "None". The Annual Report must be completed and filed even though you may not have property in Ohio.
2. Date and sign the Annual Report?
3. Update the apportionment information on the County and Taxing District Recap?  
*(The pre-printed recap is a part of the Annual Report and must be updated and filed with the Annual Report.)*
4. Include a copy of the Annual Report filed with a Federal Regulatory Agency? *(If required to file)*
5. Include a copy of the Annual Report filed with the Public Utilities Commission of Ohio? *(If required to file)*
6. Include a copy of RUS Form 4 or RUS Form 7 and a post closing Trial Balance? *(Rural Electric's, Telephones, and Non-Profit organizations)*

Mail one copy of the Annual Report, County and Taxing District Recap and copies of all required Annual Reports and Supplemental Schedules to:

Address for U. S. Postal Service

Ohio Department of Taxation  
Public Utility Tax Section  
P. O. Box 530  
Columbus, Ohio 43216-0530

Address for other delivery services

Ohio Department of Taxation  
Public Utility Tax Section  
30 East Broad Street, 21st Floor  
Columbus, Ohio 43215

Please contact the Public Utility Tax Division at (614) 466-7371 if you have any questions. The fax number is (614) 752-2496.

Users of TTY/TDD (hearing impaired) can reach the Department of Taxation by contacting the Ohio Relay Service (ORS) at (800) 750-0750.

Blank returns may be obtained from the Department's Home Page on the Internet at <http://www.ohio.gov/tax>