

NATURAL GAS COMPANIES

ANNUAL REPORT

Columbia Gas of Ohio, Inc.

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

200 Civic Center Drive, Columbus, OH 43215

(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED
12/31/2004

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report:

Robert G. Kriner

Controller-Distribution Segment

614-460-5900

200 Civic Center Dr Columbus, OH 43215

PUCO

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TABLE OF CONTENTS

History	3
Facts Pertaining to Control of Respondent.....	4
Important Changes During the Year	5
Voting Powers and Elections.....	6
Board of Directors.....	7
Principal General Officers.....	8-8.1
Balance Sheet	9-13
Notes to Balance Sheet.....	15
Income Statement.....	16-18
Notes to Income Statement.....	19
Statement of Retained Earnings	20
Partnership Capital Statement.....	21
Utility Plant in Service	22-28
Accumulated Provision for Depreciation.....	29-34
Special Funds	35-37
Prepayments	38
Misc. Current and Accrued Assets.....	39
Extraordinary Property Losses	40
Unrecovered Plant and Regulatory Study Cost.....	41
Miscellaneous Deferred Debits.....	42
Research Development and Demonstration Expenditures (Major Only).....	43
Capital Stock	44-45
Long-Term Debt.....	46-51
Deferred Income Taxes: Account 190 & Account 281.....	52-53
Deferred Income Taxes: Account 282 & Account 283.....	54-56
Miscellaneous Current and Accrued Liabilities.....	56-57
Gas Operating Revenues	57
Gas Operating and Maintenance Expense Accounts.....	60-67
Taxes Other Than Income Taxes.....	68
Account 142.XX - PIP Customer Accounts Receivable.....	69
Account 186.XX/182.3XX - PIP Customer Deferred Accounts Receivable.....	70
General Information - Natural Gas.....	71-76
Employee Compensation.....	75
AFUDC Rate Used During Year & Calculation of Rate.....	76
Number of Customers	77
Statement of Intrastate Gross Earnings (Revenue).....	78
Name, Address, and Phone Number of the Company's Contact Persons and to Whom Invoice Should be Directed.....	79
Revenue, Customers, Consumption, and Gas Transportation.....	82
Verification.....	83

History

1. Date of Organization. 10/6/1961

2. Date when operations began. 10/6/1961

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

State of Ohio

4. If a consolidated or merged company, name all constituent and all merged companies.

Effective November 1, 2000, NiSource Inc. Merged with Columbia Energy Group, Inc. and the Columbia Energy Group, Inc. became a wholly owned subsidiary of NiSource Inc.

5. Date and authority for each consolidation and each merger.

The Merger was approved by the Securities and Exchange Commission and the Federal Energy Regulatory Commission effective November 1, 2000

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.

Corporation

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

N/A

8. Where are the books and records of the company kept?

200 Civic Center Dr. Columbus, OH 43215

9. General description of territory served by respondent.

Respondent serves 65 counties in Ohio

10. Number of locations within Ohio.

Respondent serves 373 incorporated municipalities

Facts Pertaining To Control Of Respondents

1. Did any individual, association, corporation or corporations, control the respondent at close of year

Yes

(a) The form of control, whether sole or joint:

Sole

(b) The name of the controlling corporation or corporations:

Columbia Energy Group

(c) The manner in which control was established

Stock Ownership

(d) The extent of control.

100 percent

(e) Whether control was direct or indirect:

Direct

(f) The name of the intermediary through which control, if indirect, was established

N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?

NO

(a) The name of the trustee:

N/A

If control was so held, state:

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:

N/A

Important Changes During the Year

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale fo entire property, or of a part of property when service teritory is included: Give brief description of each transaction, name of party, date, consideration, and Commission

Deeds Sold:

March 8, 2004-No. 122-35 - Sale of regulator site, 83.78' x133.90' x 55.00' x 70.70', Margarett Twp., Erie County, Ohio to Quarry Lakes Ltd. (Recording not available). Consideration \$1.00

Deeds Purchased:

January 13, 2004-No. 122-42 - Purchase of regulator site, 40' x 55', Margarett Twp., Erie County, Ohio from Quarry Lakes Ltd. Recorded as Instrument No. RN200409905, Erie County Records. Consideration \$1.00

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

Easement and Right of Way:

Various regulator sites with total consideration for 2004 of \$103,501

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization.

none

4. Changes in articles of incorporation: Give brief particulars of each change and date.

none

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

none

Voting Powers and Elections

Name and Address of Stockholders	Number of Shares Held	Number of Voting Shares	Other Vote Empowered Securities
Columbia Energy Group 801 E. 86th Ave. Merrillville, In 46410	6,369,585	6,369,585	0
Total Listed Above	6,369,585	6,369,585	0

Board of Directors

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Columns (d) and (e) relate to Board meetings only.

Name Of Director	Address of Director	Served Continuously From	Term Expired or Current Term Will Expire	No. of Meetings Attended During Year
Douglas G. Borrer	5501 Frantz Road, Dublin, OH	4/20/2004	4/20/2005	3
Charlotte P. Kessler	No.4 Bottomley Crescent, New Albany, OH	4/20/2004	4/20/2005	3
John W. Partridge Jr.	200 Civic Center Drive, Columbus, OH	4/20/2004	4/20/2005	3
Mark D. Wyckoff	801 East 86th Ave, Merrillville, IN	4/20/2004	4/20/2005	3

Name Of Chairman:

Name of Secretary: Gary W. Pottorff

Number of Board Meetings: 3

Number of Directors by Charter:

Number of Directors Required:

PRINCIPAL GENERAL OFFICERS

Title of General Officer	Department Over Which Jurisdiction is Exercised	Name Of Person Holding The Office At End of Year	Office Address (City and State)
President		John W. Partridge Jr.	200 Civic Center Dr., Columbus, OH
General Manager		Mark D. Wyckoff	200 Civic Center Dr., Columbus, OH
Vice President	Large Customer Relations	M. Carol Fox	200 Civic Center Dr., Columbus, OH
Vice President	Energy Supply Services	Daniel Gavito	200 Civic Center Dr., Columbus, OH
Vice President		Jeffrey W. Grossman	801 East 86th Ave, Merrillville, IN
Vice President	Real Estate and Facilities Management	Gail W. Harowski	801 East 86th Ave, Merrillville, IN
Vice President	Human Resources	Joel L. Hoelzer	801 East 86th Ave, Merrillville, IN
Vice President	Technical Operations	David A. Monte	200 Civic Center Dr., Columbus, OH
Vice President	Supply Chain Services	Thomas Olesen	200 Civic Center Dr., Columbus, OH
Vice President	Meter to Cash	Charles E. Shafer II	200 Civic Center Dr., Columbus, OH
Vice President	Finance	Kathryn I. Shroyer	200 Civic Center Dr., Columbus, OH
Vice President	Customer Contact Centers	Violet Sistovaris	801 East 86th Ave, Merrillville, IN
Vice President and Treasurer		David J. Vajda	801 East 86th Ave, Merrillville, IN
Controller	Accounting	Robert G. Kriner	200 Civic Center Dr., Columbus, OH
Secretary	Legal	Gary W. Pottorff	801 East 86th Ave, Merrillville, IN
Assistant Controller	Accounting	John M. O'Brien	801 East 86th Ave, Merrillville, IN

Assistant Treasurer

Legal

Vincent V. Rea

801 East 86th Ave, Merrillville, IN

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
TOTAL ASSETS AND OTHER DEBITS				
UTILITY PLANT				
101	Gas Plant in Service	\$1,546,328,282.00	\$1,588,773,595.00	\$42,445,313.00
101.1	Property Under Capital Leases	\$1,478,582.00	\$2,155,522.00	\$676,940.00
102	Gas Plant Purchased or Sold	\$0.00	\$0.00	\$0.00
103	Experimental Gas Plant Unclassified (Major)	\$0.00	\$0.00	\$0.00
103.1	Gas Plant in Process of Reclassification (nonmajor)	\$0.00	\$0.00	\$0.00
104	Gas Plant Leased to Others	\$0.00	\$0.00	\$0.00
105	Gas Plant Held for Future Use	\$67,611.00	\$67,611.00	\$0.00
105.1	Production Prop. Held for Future Use (Major)	\$0.00	\$0.00	\$0.00
106	Completed Constr. Not Classified-Gas (Major)	\$19,303,413.00	\$40,426,529.00	\$21,123,116.00
107	Construction Work in Progress-Gas	\$26,271,511.00	\$8,681,499.00	(\$17,590,012.00)
108	Accum. Prov. For Deprec. Of Gas Util. Plant	(\$554,085,806.00)	(\$552,810,126.00)	\$1,275,680.00
110	Accum. Prov. For Deprec., Depletion & Amort. Of Gas Util. Plant	\$0.00	\$0.00	\$0.00
111	Accum. Prov. For Amort. & Depletion of Gas Util. Plant (major)	(\$27,881,906.00)	(\$27,644,848.00)	\$237,058.00
114	Gas Plant Acquisition Adjustments	\$0.00	\$0.00	\$0.00
115	Accum. Prov. For Amort. Of Gas Plant Acquisition Adjustments (major)	\$0.00	\$0.00	\$0.00
116	Other Gas Plant Adjustments	\$0.00	\$0.00	\$0.00
117	Gas Stored Underground-Noncurrent (major)	\$0.00	\$0.00	\$0.00
118	Other Utility Plant	\$0.00	\$0.00	\$0.00
119	Accum. Prov. For Deprec. & Amort. Of Other Util. Plant	\$0.00	\$0.00	\$0.00
TOTAL NET UTILITY PLANT (101-119)		\$1,011,481,687.00	\$1,059,649,782.00	\$48,168,095.00
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	\$1,270,329.00	\$1,270,329.00	\$0.00
122	Accumulated Prov. For Deprec. & Amort. Of Nonutility Prop.	\$5.00	\$5.00	\$0.00
123	Investment in Assoc. Companies (major)	\$0.00	\$25,070,997.00	\$25,070,997.00
123.1	Investment in Subsidiary Companies (major)	\$0.00	\$0.00	\$0.00
124	Other Investments	\$0.00	\$0.00	\$0.00
125	Sinking Funds (major)	\$0.00	\$0.00	\$0.00
126	Depreciation Funds (major)	\$0.00	\$0.00	\$0.00
128	Other Special Funds (major)	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
129	Special Funds (nonmajor)	\$0.00	\$0.00	\$0.00
TOTAL OTHER PROPERTY AND INVESTMENTS (121-129)		\$1,270,334.00	\$26,341,331.00	\$25,070,997.00
CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds (nonmajor only)	\$0.00	\$0.00	\$0.00
131	Cash (major)	\$5,952,181.00	\$3,876,284.00	(\$2,075,897.00)
132	Interest Special Deposits (major)	\$0.00	\$0.00	\$0.00
133	Dividend Special Deposits	\$0.00	\$0.00	\$0.00
134	Other Special Deposits	\$1.00	\$1.00	\$0.00
135	Working Funds	\$11,949.00	\$11,949.00	\$0.00
136	Temporary Cash Investments	(\$1.00)	(\$1.00)	\$0.00
141	Notes Receivable	\$1.00	\$0.00	(\$1.00)
142	Customer Accounts Receivable	\$1.00	\$0.00	(\$1.00)
143	Other Accounts Receivable	(\$1.00)	\$0.00	\$1.00
144	Accum Prov for Uncollectible Accounts (Cr)	\$0.00	\$0.00	\$0.00
145	Notes Receivable from Associated Cos.	\$0.00	\$134,662,857.00	\$134,662,857.00
146	Accts Receivable from Associated Cos.	\$149,603,824.00	(\$3,601,552.00)	(\$153,205,376.00)
151	Fuel Stock	\$0.00	\$0.00	\$0.00
152	Fuel Stock Expense Undistributed (major only)	\$0.00	\$0.00	\$0.00
153	Residuals and Extracted Products	\$0.00	\$0.00	\$0.00
154	Plant Materials and Supplies	\$1,974,132.00	\$730,547.00	(\$1,243,585.00)
155	Merchandise	\$0.00	\$0.00	\$0.00
156	Other Materials and Supplies	(\$5.00)	\$0.00	\$5.00
157	Nuclear Materials and Supplies	(\$31.00)	\$0.00	\$31.00
158	Allowances	\$0.00	\$0.00	\$0.00
163	Store Expense	\$0.00	\$0.00	\$0.00
164.1	Gas Stored Underground-Current	\$157,054,911.00	\$189,266,728.00	\$32,211,817.00
164.2	Liquified Natural Gas Stored	\$0.00	\$0.00	\$0.00
164.3	Liquified Natural Gas Held for Process	\$0.00	\$0.00	\$0.00
164.4	Gas Stored Underground-Current	\$0.00	\$0.00	\$0.00
165	Prepayments	\$14,845,199.00	\$14,919,650.00	\$74,451.00
166	Other Advances for Gas	\$0.00	\$0.00	\$0.00
167	Other Advances for Gas (major only)	\$0.00	\$0.00	\$0.00
171	Interest and Dividends Receivable	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
172	Rents Receivable	\$0.00	\$0.00	\$0.00
173	Accrued Utility Revenues	\$0.00	\$0.00	\$0.00
174	Misc. Current and Accrued Assets	\$70,570,329.00	\$18,493,693.00	(\$52,076,636.00)
TOTAL CURRENT ACCRUED ASSETS (130-174)		\$400,012,490.00	\$358,360,156.00	(\$41,652,334.00)
DEFERRED DEBITS				
181	Unamortized Debt Discount and Expense	\$0.00	\$0.00	\$0.00
182.1	Extraordinary Property Losses	\$0.00	\$0.00	\$0.00
182.2	Unrecovered Plant & Regulatory Study Cost	\$0.00	\$0.00	\$0.00
182.3	Other Regulatory Assets	\$161,111,214.00	\$160,923,744.00	(\$187,470.00)
183.1	Prelim Nat Gas Survey and Invest Charges	\$0.00	\$0.00	\$0.00
183.2	Other Prelim Survey and Invest Charges	\$723,450.00	\$860,860.00	\$137,410.00
184	Clearing Accounts	\$551,604.00	\$778,541.00	\$226,937.00
185	Temporary Facilities	\$0.00	\$0.00	\$0.00
186	Miscellaneous Deferred Debits	\$88,570,859.00	\$90,929,819.00	\$2,358,960.00
187	Deferred Losses from Disp of Util Plant	\$0.00	\$0.00	\$0.00
188	Research, Devel and Demon Expenditures	(\$13.00)	(\$13.00)	\$0.00
189	Unamort Loss on Reacquired Debt	\$0.00	\$0.00	\$0.00
190	Accumulated Deferred Income Taxes	\$186,276,033.00	\$168,297,357.00	(\$17,978,676.00)
191	Unrecovered Purchased Gas Costs	\$29,140,956.00	\$156,759,842.00	\$127,618,886.00
192.1	Unrecovered Incremental Gas Costs	\$0.00	\$0.00	\$0.00
192.2	Unrecovered Incremental Surcharges	\$0.00	\$0.00	\$0.00
TOTAL DEFERRED DEBITS (181-192.2)		\$466,374,103.00	\$578,550,150.00	\$112,176,047.00
TOTAL ASSETS AND OTHER DEBITS		\$1,879,138,614.00	\$2,022,901,419.00	\$143,762,805.00

TOTAL LIABILITIES, CAPITAL AND OTHER CREDITS

PROPRIETARY CAPITAL

201	Common Stock Issued	\$159,239,625.00	\$159,239,625.00	\$0.00
202	Common Stock Subscribed	\$0.00	\$0.00	\$0.00
203	Common Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
204	Preferred Stock Issued	\$0.00	\$0.00	\$0.00
205	Preferred Stock Subscribed	\$0.00	\$0.00	\$0.00
206	Preferred Stock Liability for Conversion	\$0.00	\$0.00	\$0.00
207	Premium on Capital Stock	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
208	Donations Received from Shareholders	\$0.00	\$0.00	\$0.00
209	Reduction in Par or Stated Value of Stock	\$0.00	\$0.00	\$0.00
210	Gain on Resale/Cancellation of Reacq. Stock	\$0.00	\$0.00	\$0.00
211	Miscellaneous Paid-in Capital	\$17,136,086.00	\$22,801,415.00	\$5,665,329.00
212	Installments Received on Capital Stock	\$0.00	\$0.00	\$0.00
213	Discount on Capital Stock	\$0.00	\$0.00	\$0.00
214	Capital Stock Expense	\$0.00	\$0.00	\$0.00
215	Appropriated Retained Earnings	\$0.00	\$0.00	\$0.00
216	Unappropriated Retained Earnings	\$275,148,422.00	\$287,687,331.00	\$12,538,909.00
216.1	Unappropriated Undistributed Subsid Earnings	\$0.00	\$0.00	\$0.00
217	Reacquired Capital Stock	\$0.00	\$0.00	\$0.00
218	Non-Corporate Proprietorship	\$0.00	\$0.00	\$0.00
TOTAL PROPRIETARY CAPITAL (210-218)		\$451,524,133.00	\$469,728,371.00	\$18,204,238.00
LONG-TERM DEBT				
221	Bonds	\$0.00	\$0.00	\$0.00
222	Reacquired Bonds	\$0.00	\$0.00	\$0.00
223	Advances from Associated Companies	\$305,576,010.00	\$305,576,010.00	\$0.00
224	Other Long Term Debt	\$0.00	\$0.00	\$0.00
225	Unamort Premium on Long Term Debt	\$0.00	\$0.00	\$0.00
226	Unamort Discount on Long Term Debt-Dr	\$0.00	\$0.00	\$0.00
TOTAL LONG TERM DEBT (221-226)		\$305,576,010.00	\$305,576,010.00	\$0.00
OTHER NONCURRENT LIABILITIES				
227	Oblig Under Capital Leases-Noncurrent	\$1,256,945.00	\$1,856,734.00	\$599,789.00
228.1	Accum Provision for Property Insurance	\$0.00	\$0.00	\$0.00
228.2	Accum Provision for Injuries and Damages	\$3,058,213.00	\$736,847.00	(\$2,321,366.00)
228.3	Accum Provision for Pensions and Benefits	\$0.00	\$0.00	\$0.00
228.4	Accum Miscellaneous Operating Provisions	\$0.00	\$0.00	\$0.00
229	Accum Provision for Rate Refunds	\$0.00	\$0.00	\$0.00
TOTAL OTHER NONCURRENT LIABILITEIS (227-229)		\$4,315,158.00	\$2,593,581.00	(\$1,721,577.00)
CURRENT ACCRUED LIABILITIES				
231	Notes Payable	\$0.00	\$0.00	\$0.00
232	Accounts Payable	\$114,888,413.00	\$177,033,349.00	\$62,144,936.00
233	Notes Payable to Associated Companies	\$0.00	\$0.00	\$0.00

Balance Sheet Report

Acct No.	Account Title	Beginning Balance	Ending Balance	Increase or Decrease
234	Accounts Payable to Associated Companies	\$223,151,283.00	\$153,192,486.00	(\$69,958,797.00)
235	Customer Deposits	\$12,752,874.00	\$12,213,353.00	(\$539,521.00)
236	Taxes Accrued	\$32,004,937.00	\$46,673,721.00	\$14,668,784.00
237	Interest Accrued	\$895,563.00	\$995,783.00	\$100,220.00
238	Dividends Declared	\$7.00	\$0.00	(\$7.00)
239	Matured Long Term Debt	\$0.00	\$0.00	\$0.00
240	Matured Interest	\$0.00	\$0.00	\$0.00
241	Tax Collections Payable	\$458.00	\$824.00	\$366.00
242	Miscellaneous Current and Accrued Liabilities	\$202,234,392.00	\$258,963,606.00	\$56,729,214.00
243	Obligations Under Capital Leases-Current	\$221,633.00	\$298,770.00	\$77,137.00
TOTAL CURRENT ACCRUED LIABILITIES (231-243)		\$586,149,560.00	\$649,371,892.00	\$63,222,332.00
DEFERRED CREDITS				
252	Customer Advances for Construction	\$16,253,736.00	\$18,876,424.00	\$2,622,688.00
253	Other Deferred Credits	\$86,387,566.00	\$73,369,641.00	(\$13,017,925.00)
254	Other Regulatory Liabilities	\$8,523,488.00	\$60,205,900.00	\$51,682,412.00
255	Accumulated Deferred Investment Tax Credits	\$15,059,041.00	\$14,352,495.00	(\$706,546.00)
256	Deferred Gains from Disposal of Utility Plant	\$0.00	\$0.00	\$0.00
257	Unamortized Gain on Reacquisition of Debt	\$0.00	\$0.00	\$0.00
281	Accum. Deferred Income Taxes-Accel Amort	\$0.00	\$0.00	\$0.00
282	Accum. Deferred Income Taxes-Libr Depr	\$186,823,074.00	\$203,837,024.00	\$17,013,950.00
283	Accum. Deferred Income Taxes-Other	\$218,526,848.00	\$224,990,081.00	\$6,463,233.00
TOTAL DEFERRED CREDITS (252-283)		\$531,573,753.00	\$595,631,565.00	\$64,057,812.00
TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		\$1,879,138,614.00	\$2,022,901,419.00	\$143,762,805.00

Notes to Balance Sheet

**Acct
No**

Notes to Balance Sheet

101

Construction Program

The Respondent's Construction Program for 2005 is estimated to require expenditures of approximately \$104 million. In connection with such construction program, the Respondent has made substantial commitments for material and supplies. Funds for such expenditures to be made in 2005 will be provided from funds available at the beginning of the year and cash to be generated from operations.

201

Capitalization

Respondent has 7,100,000 shares of common stock authorized; par value \$25 per share. There were outstanding at December 31, 2004 6,369,585 shares of common stock; all of which were held by Columbia Energy Group (Parent Company).

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
UTILITY OPERATING INCOME			
400	Operating Revenues	\$1,465,655,098	
TOTAL OPERATING REVENUE (400)		\$1,465,655,098	
OPERATING EXPENSES			
401	Operating Expense		\$1,123,235,653
402	Maintenance Expense		\$16,426,197
403	Depreciation Expense		\$10,529,930
403.1	Depreciation & Depletion Expense		\$0
404	Amortization of Limited Term Utility Plant		\$5,406,261
404.1	Amort. and Depl. of Prod. Nat. Gas Land and Land Rights (major)		\$0
404.2	Amort. Of Undergr. Storage Land and Land Rights (major)		\$0
404.3	Amort. Of Other Limited-Term Gas Plant (major)		\$0
405	Amortization of Other Utility Plant		\$0
406	Amortization of Utility Plant - Acq Adj		\$0
407.1	Amort. Of Extraordinary Prop. Losses, Unrecov. Plant and Reg. Study Costs		\$0
407.2	Amort. Of Conversion Exp.		\$0
408.1	Taxes Other Than Income - Util Op Income		\$111,448,599
409.1	Income Taxes - Utility Operating Income		\$16,559,953
410.1	Provision for Def Income Tax - Util Op Inc		\$52,224,150
411.1	Income Taxes Deferred in Prior Years - Cr.		(\$7,944,652)
411.4	ITC Adjustments - Util Operations		\$0
TOTAL OPERATING EXPENSES (401-411.4)			\$1,327,886,092
NET OPERATING INCOME (400) Less (401-411.4)			\$137,769,006
 NET OPERATING INCOME = (400) Less (401-411.4)			 \$137,769,006
OTHER OPERATING INCOME			
411.6	Gains from Disposition of Utility Plant	\$0	
413	Income from Utility Plant Leased to Others	\$0	
414	Other Utility Operating Income	\$0	
TOTAL OTHER OPERATING INCOME (411.6-414)		\$0	
OTHER OPERATING DEDUCTION			
411.7	Losses from Disposition Of Utility Plant		\$0

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
411.8	(Less) Gains from Disposition of Allowances		\$0
411.9	Losses from Disposition of Allowances		\$0
TOTAL OTHER OPERATING DEDUCTIONS (411.6-414)			\$0
OTHER INCOME			
415	Revenues from Merchandising, Jobbing, Other	\$140,562	
417	Income from Nonutility Operations	\$566,472	
418	Nonoperating Rental Income	\$0	
418.1	Eq. In Earnings of Sub Co. (major)	\$70,004	
419	Interest and Dividend Income	\$60,553	
421	Miscellaneous Nonoperating Income	\$2,000	
421.1	Gains from Disposition of Property	\$0	
TOTAL OTHER INCOME		\$839,591	
OTHER DEDUCTIONS			
416	Costs of Merchandising, Jobbing, Other		(\$39,527)
417.1	Expenses Of Nonutility Operations		\$2,994,155
419.1	Allowance for Funds Used During Construction		(\$757,870)
421.2	Loss on Disp. Of Prop.		\$11
425	Miscellaneous Amortization		\$0
426.1	Donations		\$558,430
426.2	Life Insurance		\$0
426.3	Penalties		\$39
426.4	Expend. For Certain Civic, Political and Related Activities		\$62,052
426.5	Other Ded., Total Other Inc. Deduc., Total Other Income and Deduc.		\$99,019
TOTAL OTHER DEDUCTIONS			\$2,916,309
TAXES ON OTHER INCOME AND DEDUCTIONS			
408.2	Taxes Other Than Income - Oth Inc and Ded		\$0
409.2	Income Taxes - Oth Inc and Ded		(\$1,082,983)
410.2	Provision for Def Income Tax - Oth Inc		\$364,589
411.2	Income Taxes Deferred in Prior Years - Cr.		\$0
411.5	Investment Tax Credits Adjustments, Nonutility Operations		(\$706,548)
420	Investment Tax Credits		\$0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)			(\$1,424,942)
NET OTHER INCOME AND DEDUCTIONS			(\$651,776)

Income Statement Report

Acct No.	Account Title	Revenue Amount	Expense Amount
INTEREST CHARGES			
427	Interest on Long-Term Debt		\$0
428	Amortization of Debt Discount and Expense		\$0
428.1	Amortization of Loss on Reacq. Debt		\$0
429	Amortization of Premiun on Debt - Cr.		\$0
429.1	Amortization of Gain on Reacq. Debt - Cr.		\$0
430	Interest on Debt to Associated Companies		\$24,899,295
431	Other Interest Expense		\$566,832
432	AFUDC - Cr.		(\$571,809)
NET INTEREST CHARGES (427-432)			\$24,894,318
INCOME BEFORE EXTRAORDINARY ITEMS			\$112,222,913
EXTRAORDINARY ITEMS			
409.3	Income Taxes - Extraordinary Items	\$0	\$0
434	Extraordinary Income	\$0	\$0
435	Extraordinary Deductions	\$0	\$0
TOTAL EXTRAORDINARY ITEMS (433-409.3)			\$0
NET INCOME			<u><u>\$112,222,913</u></u>

Notes to Income Statement

Acct No	Notes to Income Statement
401	<p>Pension Plan</p> <p>The Respondent participates in Parent Company's noncontributory, qualified defined benefits pension plan covering essentially all employees. Benefits are based primarily on years of credited service and employees' highest three-year average annual compensation in the final five years of service. Effective January 1, 2000 the Respondent adopted a cash balance feature to the pension plan that provides benefits based on a percentage, which may vary with age and years of service, of current eligible compensation and current interest credits. Parent company's funding policy complies with Federal law and tax regulations.</p> <p>The Respondent also participates in Parent Company's nonqualified pension plan that provides benefits to some employees in excess of the qualified plan's Federal tax limits.</p>
401	<p>Other Postretirement Benefits</p> <p>The Respondent also provides medical coverage and life insurance to retirees. Essentially all active employees are eligible for these benefits upon retirement after completing ten consecutive years of service after age 45. Normally spouses and dependents of retirees are also eligible for medical benefits</p>
403	<p>In 1999 the PUCO authorized the Respondent to revise its depreciation accrual rates for the period January 1, 1999 through December 31, 2004. The accrual rates were determined based on Actuarial Studies and analysis of Continuing Property Records.</p>

Statement of Retained Earnings-Acct 216

Sub Acct No	Sub Account Title	Amount
439	Adjustments to Retained Earnings	\$0
438	Dividends Declared - Common Stock	\$99,684,004
437	Dividends Declared - Preferred Stock	\$0
436	Appropriations of Retained Earnings	\$0
435	Extraordinary Deductions	\$0
434	Extraordinary Income	\$0
433	Balance Transferred from Income	\$112,222,913
216	Unappropriated Retained Earnings at the Beginning of the period	\$275,148,422
Total		\$287,687,331

Partnership Capital Statement - Acct 218

AccountNo 218

<u>Description</u>	<u>Amount</u>
Partnership Capital (Beginning of Year)	\$0
Net Income (Loss for Year)	\$0
Partners' Capital Contributions	\$0
Miscellaneous Credits	\$0
Miscellaneous Debits	\$0
Partners' Drawings	\$0
TOTAL PARTNERSHIP CAPITAL (END OF YEAR)	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
301	Organization	\$25,937	\$0	\$0	\$0	\$25,937
302	Franchise and Consents	\$68	\$0	\$0	\$0	\$68
303	Miscellaneous Intangible Plant	\$15,325,122	\$1,764,795	\$2,746,056	\$0	\$14,343,861
304	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
305	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
306	Boiler Plant Equipment	\$0	\$0	\$0	\$0	\$0
307	Other Power Equipment	\$0	\$0	\$0	\$0	\$0
308	Coke Ovens	\$0	\$0	\$0	\$0	\$0
309	Producer Gas Equipment	\$0	\$0	\$0	\$0	\$0
310	Water Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
311	Liquefied Petroleum Gas Equipment	\$0	\$0	\$0	\$0	\$0
312	Oil Gas Generating Equipment	\$0	\$0	\$0	\$0	\$0
313	Generating Equipment—Other Processes	\$0	\$0	\$0	\$0	\$0
314	Coal, Coke, And Ash Handling Equipment	\$0	\$0	\$0	\$0	\$0
315	Catalytic Cracking Equipment	\$0	\$0	\$0	\$0	\$0
316	Other Reforming Equipment	\$0	\$0	\$0	\$0	\$0
317	Purification Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
318	Residual Refining Equipment	\$0	\$0	\$0	\$0	\$0
319	Gas Mixing Equipment	\$0	\$0	\$0	\$0	\$0
320	Other Equipment	\$0	\$0	\$0	\$0	\$0
325.1	Producing Lands	\$0	\$0	\$0	\$0	\$0
325.2	Producing Leaseholds	\$0	\$0	\$0	\$0	\$0
325.3	Gas Rights	\$0	\$0	\$0	\$0	\$0
325.4	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
325.5	Other Land and Land Rights	\$0	\$0	\$0	\$0	\$0
326	Gas Well Structures	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structures	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Construction	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipment	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
335	Drilling and Cleaning Equipment	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Development Cos	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production and Gath	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipment	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
351	Structures and Improvements	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
352	Wells	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leaseholds and Rights	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Underground Storage	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
363.4	Meas. and Reg. Equipment	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Storage	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipment	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	\$0	\$0	\$0	\$0
364.5	Measuring and Regulating Equipment	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Terminating an	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
369	Measuring and Reg. Sta. Equipment	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmission	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$19,163,726	\$85,913	\$17,291	\$0	\$19,232,348
375	Structures and Improvement	\$25,290,549	\$909,980	\$260,650	\$0	\$25,939,879
376	Mains	\$765,689,553	\$19,409,302	\$3,210,564	(\$9,453)	\$781,878,838
377	Compressor Station Equipment	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$14,608,972	\$325,871	\$239,601	(\$23,045)	\$14,672,197
379	Meas. and Reg. Sta. Equip.-City Gate	\$7,979,811	(\$310)	\$72,175	(\$6,250)	\$7,901,076
380	Services	\$425,004,217	\$19,853,416	\$2,401,646	\$0	\$442,455,987
381	Meters	\$88,915,399	\$363,366	\$567,951	\$344	\$88,711,158
382	Meter Installations	\$59,439,366	\$2,161,812	\$8	\$0	\$61,601,170
383	House Regulators	\$17,499,188	\$10,975,945	\$32,667	\$0	\$28,442,466
384	House Regulator Installations	\$34,330,845	\$2,341	\$0	\$0	\$34,333,186
385	Industrial Meas. and Reg. Sta. Equip.	\$9,734,468	\$99,056	\$347,193	\$6,250	\$9,492,581
386	Other Prop. on Customers' Premises	\$0	\$0	\$0	\$0	\$0

Utility Plant In Service - Account 101

Account No 101

Sub Acct No	Sub Account Title	Balance First Of Year	Additions During Year	Retirements During Year	Adjustments Debit Or Credit	Balance End of Year
387	Other Equip.	\$17,646,393	\$48,829	\$389	\$0	\$17,694,833
388	Asset Retirement Costs - Distribution	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$5,703,455	\$0	\$0	\$0	\$5,703,455
391	Office Furniture and Equipment	\$12,601,411	\$463,703	\$2,478,451	\$0	\$10,586,663
392	Transportation Equipment	\$960,872	\$334,783	\$38,231	\$0	\$1,257,424
393	Stores Equipment	\$454,686	\$0	\$2,420	\$0	\$452,266
394	Tools, Shop and Garage Equipment	\$18,091,913	\$581,441	\$2,794,760	\$0	\$15,878,594
395	Laboratory Equipment	\$132,548	\$0	\$3,039	\$0	\$129,509
396	Power Operated Equipment	\$6,214,798	\$436,235	\$76,162	\$0	\$6,574,871
397	Communication Equipment	\$0	\$0	\$0	\$0	\$0
398	Miscellaneous Equipment	\$1,514,985	\$0	\$49,757	\$0	\$1,465,228
399	Other Tangible Property	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	\$0	\$0	\$0	\$0
Totals		\$1,546,328,282.00	\$57,816,478.00	\$15,339,011.00	(\$32,154.00)	\$1,588,773,595

Accumulated Provision For Depreciation - Account 108

Account No	108	Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
301			Organization	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
302			Franchise and Consents	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
303			Miscellaneous Intangible Plant	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
304			Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
305			Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
306			Boiler Plant Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
307			Other Power Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
308			Coke Ovens	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
309			Producer Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
310			Water Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
311			Liquefied Petroleum Gas Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
312			Oil Gas Generating Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
313			Generating Equipment--Other Proce	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
314			Coal, Coke, And Ash Handling Equi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
315			Catalytic Cracking Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
316			Other Reforming Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
317			Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
318			Residual Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
319			Gas Mixing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
320			Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.1			Producing Lands	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.2			Producing Leaseholds	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.3			Gas Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.4			Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
325.5			Other Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	Balance End of Year (i)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
326	Gas Well Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
327	Field Compressor Station Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
328	Field Meas. & Reg. Station Structur	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
329	Other Structures	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
330	Producing Gas Wells-Well Constru	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
331	Producing Gas Wells-Well Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
332	Field Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
333	Field Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
334	Field Meas. & Reg. Station Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
335	Drilling and Cleaning Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
336	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
337	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
338	Unsuccessful Exploration & Develo	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
339	Asset Retirement Costs - Production	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
340	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
341	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
342	Extraction and Refining Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
343	Pipe Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
344	Extracted Products Storage Equipm	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
345	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
346	Gas Meas. & Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
347	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
348	Asset Retirement Costs - Extraction	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.1	Land	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0
350.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
351	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352	Wells	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.1	Storage Leasolds and Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.2	Reservoirs	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
352.3	Non-recoverable Natural Gas	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
353	Lines	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
354	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
355	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
356	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
357	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
358	Asset Retirement Costs - Undergrou	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
360	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
361	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
362	Gas Holders	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363	Purification Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.1	Liquefaction Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.2	Vaporizing Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.3	Compressor Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.4	Meas. and Reg. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.5	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
363.6	Asset Retirement Costs - Other Stor	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.2	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.3	LNG Processing Terminal Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.4	LNG Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipme	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.6	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.7	Communications Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.8	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
364.9	Asset Retirement Costs - LNG Ter	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.1	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
365.2	Rights-of-Way	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
366	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
367	Mains	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
368	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
369	Measuring and Reg. Sta. Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
370	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
371	Other Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
372	Asset Retirement Costs - Transmissi	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
374	Land and Land Rights	\$263,636	0.00%	\$0	\$17,280	(\$302)	\$0	\$0	\$0	\$246,638
375	Structures and Improvement	\$8,229,281	3.42%	\$755,706	\$16,016	\$299,119	\$0	\$0	\$21,978	\$8,647,874
376	Mains	\$251,006,542	1.87%	\$8,447,207	\$3,210,564	\$751,434	\$280,783	\$17,285	\$5,603	\$255,784,216
377	Compressor Station Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
378	Meas. and Reg. Sta. Equip.-General	\$4,591,071	2.97%	\$170,611	\$239,601	\$24,357	\$4,013	\$1,733	\$0	\$4,503,470
379	Meas. and Reg. Sta. Equip.-City Gat	\$2,887,539	2.97%	(\$23,256)	\$72,175	\$891	\$0	\$0	\$1,490	\$2,789,727
380	Services	\$194,762,377	3.20%	(\$6,096,734)	\$2,401,646	\$48,967	\$182	\$25,052	\$826	\$186,239,438
381	Meters	\$34,339,981	2.43%	\$2,567,771	\$567,951	\$0	\$17,609	\$17,799	\$1,207	\$36,374,002
382	Meter Installations	\$19,991,021	2.21%	\$710,361	\$8	\$1,646	\$1,103	\$1,977	\$0	\$20,702,808
383	House Regulators	\$7,899,726	3.76%	\$648,834	\$32,667	\$13,858	\$40	\$8,460	\$2,274	\$8,508,261
384	House Regulator Installations	\$8,630,188	3.13%	\$924,470	\$0	\$0	\$0	\$0	\$0	\$9,554,658

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
385	Industrial Meas. and Reg. Sta. Equi	\$2,452,837	3.55%	\$4,841	\$347,193	\$18,204	\$0	\$1,503	\$0	\$2,093,784
386	Other Prop. on Customers' Premises	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
387	Other Equip.	\$13,019,272	92.80%	\$1,692,580	\$389	\$8,376	\$1,966	\$9,232	\$0	\$14,714,285
388	Asset Retirement Costs - Distributio	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
389	Land and Land Rights	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
390	Structures and Improvements	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
391	Office Furniture and Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
392	Transportation Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
393	Stores Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
394	Tools, Shop and Garage Equipment	\$4,244,245	10.00%	\$845,705	\$2,500,118	\$0	\$0	\$0	\$0	\$2,589,832
395	Laboratory Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
396	Power Operated Equipment	\$3,191,180	6.36%	(\$118,082)	\$76,162	\$9,921	\$133,123	\$3,769	\$0	\$3,123,907
397	Communication Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
398	Miscellaneous Equipment	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399	Other Tangible Property	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
399.1	Asset Retirement Costs - General	\$0	0.00%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SubTotal		\$555,508,896		10,530,014	\$9,481,770	\$1,176,471	\$438,819	\$86,810	\$33,378	\$555,872,920
Report For Reserve Items-Acct108										
	RETIREMENT WORK IN PROGR	(\$1,423,090)	0.00%	\$0	\$0	\$1,676,786	\$37,082	\$0	\$0	(\$3,062,794)
SubTotal		(\$1,423,090)		\$0	\$0	\$1,676,786	\$37,082	\$0	\$0	(\$3,062,794)

Accumulated Provision For Depreciation - Account 108

Account No 108

Sub Acct No	Account Sub Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Other Additions or Deductions (h)	(i)	Balance End of Year (j)=(b)+(d)-(c)-(f)+(g)+(h)-(i)
Total Including Reserve Items										
		\$554,085,806		10,530,014	\$9,481,770	\$2,853,257	\$475,901	\$86,810	\$33,378	\$552,810,126

Special Funds-Account 126

Account No: 126

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 128

Account No: 128

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
Totals	\$0	\$0	\$0	\$0	\$0

Special Funds-Account 129

Account No: 129

Name of Fund (a)	Balance First of Year (b)	Principal Additions (Principle) (c)	Principal Additions (Income) (d)	Deductions (e)	Balance End of Year (f) = (b)+(c)+(d)-(e)
N/A	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0

Prepayments - Account 165

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Rounding	\$0	\$0	\$5	(\$5)
Ross Energy	\$0	\$50,000	\$0	\$50,000
Excess Liability Ins.	\$508,440	\$2,365,159	\$1,848,441	\$1,025,158
GCR Base Transitional Adj.	\$8,199,476	\$0	\$0	\$8,199,476
LTD	\$0	\$246,767	\$246,767	\$0
Prepaid Taxes	\$3,722,676	\$7,860,589	\$7,860,589	\$3,722,676
Prepaid Insurance	\$2,414,607	\$3,731,659	\$4,223,921	\$1,922,345
Total	\$14,845,199	\$14,254,174	\$14,179,723	\$14,919,650

 Misc. Current and Accrued Assets-Acct 174

Account No 174

Description of Assets (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Rounding	\$0	\$0	\$10	(\$10)
Exchange Gas A/R Imbalance	\$112,000	\$50,311,000	\$36,372,000	\$14,051,000
Exchange Gas Receivable	\$70,458,329	\$8,873,925	\$74,889,551	\$4,442,703
Total	\$70,570,329	\$59,184,925	\$111,261,561	\$18,493,693

Extraordinary Property Losses - Acct 182.1

Account No: 182.1

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

**Unrecovered Plant and Regulatory
Study Costs - Account 182.2**

Account No 182.2

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Miscellaneous Deferred Debits - Acct 186

Account No 186

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Material Holding	\$126,168	\$189,147	\$187,313	\$128,002
Unrecognized Prior Service Cost	\$28,733	\$42,267	\$0	\$71,000
General Office Lease, Revenue	\$4,686,216	\$277,568	\$706,840	\$4,256,944
Taxes, Property	\$17,903,198	\$18,384,565	\$18,537,957	\$17,749,806
Pension Restoration Plan	\$289,277	\$0	\$0	\$289,277
CEGSC-Convenience Bills	\$5,981	\$91,030,404	\$91,034,896	\$1,489
Mutual Materials	\$12,794	\$9,091,158	\$8,962,154	\$141,798
Maintenance and Jobbing WIP	\$319,369	\$435,448	\$407,682	\$347,135
Forms Control	\$174,491	\$1,138	\$175,629	\$0
Rounding	\$0	\$0	\$5	(\$5)
Bangs Raw Material	\$644,288	\$1,275,341	\$968,481	\$951,148
Ohio Excise Tax	\$43,741,419	\$0	\$3,722,676	\$40,018,743
Aristech Capital Recovery	\$85,500	\$0	\$85,500	\$0
Miscellaneous-Other	\$197,373	\$85,222	\$77,713	\$204,882
Customer Advances	\$9,625,684	\$4,088,884	\$298,053	\$13,416,515
RIP Expense	\$10,718,368	\$3,019,241	\$390,524	\$13,347,085
Sale of Facility to Suburban Gas	\$12,000	\$0	\$6,000	\$6,000
Total	\$88,570,859	\$127,920,383	\$125,561,423	\$90,929,819

**Research Development and
Demonstration Expense (major) -Acct 188**

Account No 188

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) + (c) - (d)
Research Billings	(\$13)	\$0	\$0	(\$13)
Total	(\$13)	\$0	\$0	(\$13)

Capital Stock - Account 201

Account No 201

Class/Description Of Capital Stock (Common)	Par Or Stated Value Per Share (Common)	Shares Authorized (Common)	Shares Issued/ Outstanding (Common)	Total Par Value of Stock Issues	Dividends	
					Declared Per Share For Year (Common)	Total Declared Dividends
Common	\$25.00	7100000	6369585	\$159,239,625.00	\$15.65	\$99,684,004.00
Totals	\$25.00	7100000	6369585	\$159,239,625.00	\$15.65	\$99,684,004.00

Capital Stock - Account 204

Account No 204

Class/Description Of Capital Stock (Preferred) (a)	Par Or Stated Value Per Share (Preferred) (b)	Shares Authorized (Preferred) (c)	Shares Issued and Outstanding (Preferred) (d)	Total Par Value of Stock Issues (e) = (b)x(d)	Dividends Declared Per Share For Year (Preferred) (f)	Total Declared Dividends (g)
N/A	\$0.00	0	0	\$0.00	\$0.00	\$0.00
Totals	\$0.00	0	0	\$0.00	\$0.00	\$0.00

Long Term Debt - Acct 221

Account No 221

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00	0	0	\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 222

Account No 222

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 223

Account No 223

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
Installment Promissory Note	\$36,394,010.00	12/30/96	11/28/25	\$36,394,010.00	\$0.00	0.0812	0.0812	\$0.00	\$36,394,010.00
Installment Promissory Note	\$36,394,000.00	12/30/96	11/28/15	\$36,394,000.00	\$0.00	0.0792	0.0792	\$0.00	\$36,394,000.00
Installment Promissory Note	\$36,394,000.00	12/30/96	11/28/10	\$36,394,000.00	\$0.00	0.0782	0.0782	\$0.00	\$36,394,000.00
Installment Promissory Note	\$36,394,000.00	12/30/96	11/28/07	\$36,394,000.00	\$0.00	0.0755	0.0755	\$0.00	\$36,394,000.00
Installment Promissory Note	\$25,000,000.00	9/26/96	3/1/06	\$25,000,000.00	\$0.00	0.082	0.082	\$0.00	\$25,000,000.00
Installment Promissory Note	\$35,000,000.00	10/21/96	3/1/06	\$35,000,000.00	\$0.00	0.079	0.079	\$0.00	\$35,000,000.00
Installment Promissory Note	\$100,000,000.00	7/15/02	7/15/22	\$100,000,000.00	\$0.00	0.075	0.075	\$0.00	\$100,000,000.00
Total	\$305,576,010.00			\$305,576,010.00	\$0.00			\$0.00	\$305,576,010.00

Long Term Debt - Acct 224

Account No 224

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 225

Account No 225

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Long Term Debt - Acct 226

Account No 226

Description of Obligation (a)	Beginning Balance	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short- Term Portion (h)	Long- Term Portion (i)
N/A	\$0.00			\$0.00	\$0.00	0	0	\$0.00	\$0.00
Total	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00

Deferred Income Tax - Account 190

Account No 190

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Thrift Restoration	\$114,521	(\$15)	(\$77,095)	\$37,441
Capitalized Inventory Costs	\$919,272	(\$2,367)	(\$3,789)	\$917,850
Contributions in Aid & Cust Adv	\$7,233,057	(\$5,650,410)	(\$6,276,725)	\$6,606,742
Building Lease Writedowns/Buyouts	\$110,956	\$0	(\$20,400)	\$90,556
Salary Continuation	(\$1)	(\$77,638)	\$0	\$77,637
Pension Restoration	\$149,890	(\$217,251)	\$0	\$367,141
Heatshare Contribution	\$0	(\$96,250)	\$0	\$96,250
Deferred Compensation	\$89,966	(\$122,324)	(\$197,132)	\$15,158
Avoided Cost Interest	(\$1,271,353)	(\$1,463,590)	(\$192,237)	\$0
Sect. 463 Vacation Accrual	\$1,292,551	(\$57,700)	(\$1,309)	\$1,348,942
Excise Tax	(\$115,500)	\$0	\$0	(\$115,500)
Deferred G/P Options	(\$1)	(\$1)	\$0	\$0
Relocation Costs	\$115,500	\$0	\$0	\$115,500
Sect. 461 H Rate Refund	\$604,967	(\$227,132)	\$0	\$832,099
Def Gas Purch-Unbilled Revenue	\$18,276,299	(\$2,069,850)	(\$20,346,149)	\$0
Injuries and Damages	\$1,070,387	\$0	(\$812,479)	\$257,908
Retention Agreements CIC	\$1	\$0	(\$1)	\$0
Interest on FIT Liability	\$41,750	(\$1,633)	(\$14,724)	\$28,659
FASB 96	\$8,523,468	\$0	(\$380,460)	\$8,143,008
Deferred Director Costs	\$57,018	\$0	(\$4,573)	\$52,445
SFAS 112-Postemployment Benefits	\$795,592	(\$28,438)	\$0	\$824,030
Other Postemployment Benefits	(\$2,175,379)	(\$4,081,645)	(\$530,219)	\$1,376,047
SFAS 133	(\$6,029)	\$0	(\$40,024)	(\$46,053)
Non-Qualified	\$67,306	\$0	\$0	\$67,306

Deferred Income Tax - Account 190

Environmental Issues	\$10,053,119	(\$26,972)	(\$126,932)	\$9,953,159
Non-Compete Agreements	\$1	\$0	(\$1)	\$0
Murphy Gas Goodwill	\$17,216	(\$1,383)	(\$18,599)	\$0
CIC-Phantom Stock	\$1	\$0	(\$1)	\$0
LIFO Adj	\$5,649,924	(\$2,288,401)	(\$2,423,525)	\$5,514,800
CMEP-DAP Reserve	\$323,799	(\$2,373)	(\$230,378)	\$95,794
Builder Incentive Plan	\$2,697,301	(\$194,763)	(\$2,892,064)	\$0
Rounding	(\$82)	\$0	\$3	(\$79)
Choice Program	\$131,640,516	(\$1)	\$0	\$131,640,517
Total	\$186,276,033	(\$16,610,137)	(\$34,588,813)	\$168,297,357

Deferred Income Tax - Acct 281

AccountNo 281

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
N/A	\$0	\$0	\$0	\$0
Total	\$0	\$0	\$0	\$0

Deferred Income Tax -Acct 282

Account No 282

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Rounding	(\$8)	\$0	\$0	(\$8)
FASB96	\$23,429,642	\$1,776,285	\$1,634,650	\$23,288,007
Builder Incentives-Fed	\$0	\$2,324,055	\$213,450	(\$2,110,605)
RAAR Issued-Fed	\$0	\$17,217	\$1,575	(\$15,642)
Contribution in Aid Construction	\$0	\$3,721,921	\$292,349	(\$3,429,572)
Property Removal Costs	\$116,859	\$0	\$0	\$116,859
Payroll Taxes Capitalized	\$886,177	\$0	\$0	\$886,177
Loss on ACRS Property	\$11,280,741	\$268,513	\$1,370,600	\$12,382,828
Liberalized Depreciation	\$142,886,059	\$3,478,804	\$25,305,205	\$164,712,460
Post in Serv Carry charge	\$8,223,604	\$217,084	\$0	\$8,006,520
Total	\$186,823,074	\$11,803,879	\$28,817,829	\$203,837,024

Deferred Income Tax - Acct 283

Account No 283

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Sect. 174-A Software Costs	(\$690,155)	\$513,368	\$1,203,523	\$0
Intercompany Gain	\$4,938,448	\$0	\$350,951	\$5,289,399
Retirement Income Plan	\$6,768,506	\$1,137,714	\$3,326,680	\$8,957,472
Property Taxes	(\$130,637)	\$6,306	\$3,108	(\$133,835)
Gross Receipts Tax	\$16,612,432	\$1,302,937	\$1	\$15,309,496
PrePd Assets-Fed	\$0	\$0	\$1,049,110	\$1,049,110
Charitable Contributions	(\$11,995)	\$0	\$11,995	\$0
Uncollect Acc	\$10,750,833	\$5,007,551	\$280,642	\$6,023,924
Uncollect Accts-PIPP	\$15,192,445	\$0	\$6,662,399	\$21,854,844
DIS	(\$14,680)	\$3,868	\$18,548	\$0
Weatherization Program	\$1,398,307	\$844,920	\$107,987	\$661,374
Def Gas Purchase Costs	\$51,786,125	\$46,067,037	\$48,665,319	\$54,384,407
Capt Int During Construc	\$2,425	\$2,425	\$0	\$0
Rounding	(\$118)	\$0	\$4	(\$114)
Rate Case Exp	(\$1,630)	\$0	\$1,630	\$0
Legal Liabi-Gen Office	\$343,014	\$33,885	\$10,121	\$319,250
Choice Program	\$108,323,979	\$2,597,924	\$2,597,924	\$108,323,979
GCR Transitional Adj	\$2,869,817	\$0	\$0	\$2,869,817
Interest on Prior Year FIT	\$1,076	\$0	\$545	\$1,621
AFUDC	\$128,882	\$128,882	\$0	\$0
Capitalized Inventory Adj	\$15,049	\$15,049	\$0	\$0
Gen Office Site Selecton Cost	\$6,575	\$6,575	\$0	\$0
Gain on Sale of Gen Office- Front St	\$376,189	\$376,189	\$0	\$0
Rental Income-Gen Office	(\$138,039)	\$3,967	\$13,304	(\$128,702)
PISCC Amortization	\$0	\$9,045	\$217,084	\$208,039

Deferred Income Tax - Acct 283

Total	\$218,526,848	\$58,057,642	\$64,520,875	\$224,990,081
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Misc Current and Accrued Liabilities-Acct 242

Account No

242

Description (a)	Beginning Balance (b)	Debits (c)	Credits (d)	Balance End of Year (e) = (b) - (c) + (d)
Rate Refunds-Retail	\$3,881,690	\$3,069,314	\$1,767,056	\$2,579,432
Accrued Vacations	\$5,793,857	\$7,186,074	\$7,264,427	\$5,872,210
Postemployment Ben.-Current	\$355,377	\$3,952	\$0	\$351,425
Other Post Retirement Benefits	\$6,218,500	\$336,000	\$4,934,494	\$10,816,994
Pension Restoration Plan	\$653,906	\$3,036	\$30,036	\$680,906
Severance Arrangement	\$218,344	\$202,491	\$205,966	\$221,819
Supplemental Charges	\$314,693	\$439,946	\$326,508	\$201,255
Thrift Restoration Plan	\$327,245	\$227,613	\$5,993	\$105,625
Advances from CMD	\$12,658	\$0	\$16,911	\$29,569
Deferred Compensation	\$354,551	\$374,461	\$21,620	\$1,710
Advances from CPA	\$70,235	\$70,235	\$0	\$0
Rate Refunds Suspended	\$24,097	\$602,920	\$868,753	\$289,930
Comprehensive Med. Exp. Plan	\$982,119	\$4,830,794	\$4,178,404	\$329,729
Dental Assistance Plan	\$148,751	\$962,727	\$956,893	\$142,917
Lease Rentals	\$9,968	\$1,198	\$2,457	\$11,227
Unclaimed Accounts	\$892,796	\$322,750	\$376,763	\$946,809
Exchange Gas	\$112,903,877	\$870,962,895	\$898,491,360	\$140,432,342
Payroll Deductions	\$632,279	\$11,697,808	\$11,512,162	\$446,633
Leased General Office	\$501,249	\$1,239,420	\$1,324,826	\$586,655
Lake Mohawk Customer Surchage	\$1,303,014	\$80,032	\$82,800	\$1,305,782
Other	\$29,790	\$63,446	\$3,886,087	\$3,852,431
End User Balancing	\$1,674,385	\$1,849,606	\$2,023,759	\$1,848,538
Agency Gas Handling Fee	\$16,229	\$33,299	\$16,817	(\$253)
Credit Deposits	\$2,786,693	\$7,141,869	\$7,111,869	\$2,756,693

Standby Sales Service Charges	\$316,371	\$292,040	\$313,701	\$338,032
Gas Lost Due to Line Breaks	\$34,197	\$117,175	\$189,559	\$106,581
Heatshare Cust. Contributions	\$5,743	\$198,773	\$197,227	\$4,197
Advances from CKY	\$32,137	\$32,137	\$0	\$0
Weatherization & Heatshare	\$637,500	\$500,000	\$637,500	\$775,000
Price Risk Liability	\$1,802,837	\$0	\$2,146,891	\$3,949,728
Accrued Plant in Service	\$0	\$0	\$0	\$0
Change in Control	\$554,108	\$208,853	\$325,422	\$670,677
Environmental Expenditures	\$1,628,524	\$518,978	\$130,170	\$1,239,716
Customer A/R Credit Balances	\$53,319,096	\$358,573,331	\$363,296,369	\$58,042,134
Deferred Directors	\$162,904	\$15,590	\$2,528	\$149,842
TCC Pool Balance	\$0	\$0	\$15,800,000	\$15,800,000
Advances from CGV	\$315,230	\$0	\$276,546	\$591,776
Wages Payable	\$3,319,442	\$70,660,322	\$70,826,425	\$3,485,545
Total	\$202,234,392	\$1,342,819,085	\$1,399,548,299	\$258,963,606

Gas Operating Revenues

Account No	Sub Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
480	Residential Sales	70,063,935,000	70,063,935,000	\$749,871,267	\$749,871,267
481	Commercial & Industrial Sales	0	0	\$0	\$0
481.1	Commercial Sales (Small)	18,193,688,000	18,193,688,000	\$182,883,409	\$182,883,409
481.2	Industrial Sales (large)	778,253,000	778,253,000	\$7,974,782	\$7,974,782
482	Other Sales to Public Authorities				
483	Sales for Resale	38,633,000	38,633,000	\$310,686	\$310,686
484	Interdepartmental Sales	0	0	\$0	\$0
485	Intracompany Transfers	0	0	\$0	\$0
487	Forfeited Discounts	0	0	\$633,562	\$633,562
488	Miscellaneous Service Revenues	0	0	\$309,949	\$309,949
489	Revenue from Trans of Gas of Others	199,780,913,000	199,780,913,000	\$229,031,369	\$229,031,369
490	Sales of Prod. Extracted from Nat. Gas	0	0	\$0	\$0
491	Rev. from Nat. Gas Processed by Others	0	0	\$0	\$0
492	Incidental Gasoline and Oil Sales	0	0	\$0	\$0
493	Rent from Gas Property	0	0	\$3,010,685	\$3,010,685
494	Interdepartmental Rents	0	0	\$0	\$0
495	Other Gas Revenues	1,261,000,000	27,336,855,000	\$30,524,172	\$291,629,389
496	Provision for Rate Refunds	0	0	\$0	\$0
Total Gas Operating Revenues Net of Provision for Refunds (480-496)		290,116,422,000	316,192,277,000	\$1,204,549,881	\$1,465,655,098

Gas Operating Expense Accounts

Account No 401

Sub Acct No	Sub Account Title	Ohio	Entire System
700	Operation supervision and engineering	\$0	\$0
701	Operation labor	\$0	\$0
702	Boiler fuel	\$0	\$0
703	Miscellaneous steam expenses	\$0	\$0
704	Steam transferred-Credit	\$0	\$0
710	Operation supervision and engineering	\$0	\$0
711	Steam expenses	\$0	\$0
712	Other power expenses	\$0	\$0
713	Coke oven expenses	\$0	\$0
714	Producer gas expenses	\$0	\$0
715	Water gas generating expenses	\$0	\$0
716	Oil gas generating expenses	\$0	\$0
717	Liquefied petroleum gas expenses	\$0	\$0
718	Other process production expenses	\$0	\$0
719	Fuel under coke ovens	\$0	\$0
720	Producer gas fuel	\$0	\$0
721	Water gas generator fuel	\$0	\$0
722	Fuel for oil gas	\$0	\$0
723	Fuel for liquefied petroleum gas process	\$0	\$0
724	Other gas fuels	\$0	\$0
724.1	Fuel	\$0	\$0
725	Coal carbonized in coke ovens	\$0	\$0
726	Oil for water gas	\$0	\$0
727	Oil for oil gas	\$0	\$0
728	Liquefied petroleum gas	\$0	\$0
729	Raw materials for other gas processes	\$0	\$0

Gas Operating Expense Accounts

729.1	Raw material	\$0	\$0
730	Residuals expenses	\$0	\$0
731	Residuals produced-Credit.	\$0	\$0
732	Purification expenses	\$0	\$0
733	Gas mixing expenses	\$0	\$0
734	Duplicate charges--Credit	\$0	\$0
735	Miscellaneous production expenses	\$0	\$0
736	Rents	\$0	\$0
737	Operation supplies and expenses	\$0	\$0
750	Operation Supv and Eng	\$0	\$0
751	Production Maps and Records	\$0	\$0
752	Gas Wells Exp	\$0	\$0
753	Field Lines Exp	\$0	\$0
754	Field Compress Sta Exp	\$0	\$0
755	Field Compress Sta Fuel and Pwr	\$0	\$0
756	Field Meas and Reg Sta Exp	\$0	\$0
757	Purification Exp	\$0	\$0
758	Gas Well Royalties	\$0	\$0
759	Other Expenses	\$0	\$0
760	Rents	\$0	\$0
770	Oper Supv and Eng	\$0	\$0
771	Oper Labor	\$0	\$0
772	Gas Shrinkage	\$0	\$0
773	Fuel	\$0	\$0
774	Power	\$0	\$0
775	Materials	\$0	\$0
776	Oper Supplies and Exp	\$0	\$0
777	Gas Process by Others	\$0	\$0
778	Royalties on Products Extracted	\$0	\$0

Gas Operating Expense Accounts

779	Marketing Ex	\$0	\$0
780	Products Purchased for Resale	\$0	\$0
781	Variation in Products Inventory	\$0	\$0
782	Extracted Prod Used by the Utility-Cr	\$0	\$0
783	Rents	\$0	\$0
795	Delay Rents	\$0	\$0
796	Nonprod Well Drilling	\$0	\$0
797	Abandoned Leases	\$0	\$0
798	Other Exploration	\$0	\$0
799	Natural Gas Purchases	\$0	\$0
800	Nat Gas Well Head Purchases	\$0	\$0
800.1	Nat Gas Well Head Purchases, Intracompany Trans	\$0	\$0
801	Nat Gas Field Line Purchases	\$10,175,862	\$10,175,862
802	Nat Gas Gasoline Plant Outlet Purchases	\$0	\$0
803	Nat Gas Transmission Line Purchases	\$694,189,592	\$853,136,426
804	Nat Gas City Gate Purchases	\$54,014,500	\$54,014,500
804.1	Liquefied Nat Gas Purchases	\$0	\$0
805	Other Gas Purchases	(\$111,345,660)	(\$111,345,660)
805.1	Purchased Gas Cost Adjust	\$0	\$0
805.2	Incremental Gas Cost Adjust	\$0	\$0
806	Exchange Gas	\$79,605,091	\$79,605,079
807.1	Well Exp -Purchased Gas	\$0	\$0
807.2	Oper of Purchased Gas Meas Sta	\$0	\$0
807.3	Maint of Purchased Gas Meas Sta	\$0	\$0
807.4	Purchased Gas Calculations Ex	\$0	\$0
807.5	Other Purchased Gas Exp	\$177,966	\$177,966
808.1	Gas Withdrawn from Storage-Debit	\$323,896,888	\$323,896,888
808.2	Gas Delivered to Storage-Cr	(\$356,108,707)	(\$356,108,707)
809.1	Withdrawals of Liqu Nat Gas for Process -Debit	\$0	\$0

Gas Operating Expense Accounts

809.2	Deliveries of Nat Gas for Process -Cr	\$0	\$0
810	Gas Used for Compress Sta Fuelr	\$0	\$0
811	Gas Used for Prod Extract -Cr	\$0	\$0
812	Gas Used for Other Utility Oper -Cr	(\$2,506,064)	(\$2,506,064)
812.1	Gas Used in Util Oper -Cr	\$0	\$0
813	Other Gas Supply Expenses	\$78,922,047	\$78,922,047
814	Oper Supv and Eng	\$0	\$0
815	Maps and Records	\$0	\$0
816	Wells Exp	\$0	\$0
817	Lines Exp	\$0	\$0
818	Compress Sta Exp	\$0	\$0
819	Compress Sta Fuel and Power	\$0	\$0
820	Meas and Reg Sta Exp	\$0	\$0
821	Purification Exp	\$0	\$0
822	Exploration and Develop	\$0	\$0
823	Gas Losses	\$0	\$0
824	Other Exp	\$0	\$0
825	Storage Well Royalties	\$0	\$0
826	Rents	\$0	\$0
827	Operation supplies and expenses	\$0	\$0
840	Oper Supv and Eng	\$0	\$0
841	Oper Labor and Exp	\$0	\$0
842	Rents	\$0	\$0
842.1	Fuel	\$0	\$0
842.2	Power	\$0	\$0
842.3	Gas Losses	\$0	\$0
844.1	Oper Super and Eng	\$0	\$0
844.2	LNG Process Terminal Labor and Exp	\$0	\$0
844.3	Liquefaction Process Labor and Exp	\$0	\$0

Gas Operating Expense Accounts

844.4	Liquefach Trans Labor and Exp	\$0	\$0
844.5	Meas and Reg Labor and Exp	\$0	\$0
844.6	Compress Station Labor and	\$0	\$0
844.7	Communication System Exp	\$0	\$0
844.8	System Control and Load Dispatch	\$0	\$0
845.1	Fuel	\$0	\$0
845.2	Power	\$0	\$0
845.3	Rents	\$0	\$0
845.5	Wharfage Receipts-Cr	\$0	\$0
845.6	Process Liquefied or Vapor Gas by Others	\$0	\$0
846.1	Gas Losses	\$0	\$0
846.2	Other Exp	\$0	\$0
850	Oper Supv and Eng	\$0	\$0
851	System Control and Load Dispatch	\$0	\$0
852	Comm System Exp	\$0	\$0
853	Compress Sta Labor and Exp	\$0	\$0
853.1	Compressor stataion fuel and power	\$0	\$0
854	Gas for Compress Sta Fuel	\$0	\$0
855	Other Fuel and Power for Compress Sta	\$0	\$0
856	Mains Exp	\$0	\$0
857	Meas and Reg Sta Exp	\$0	\$0
857.1	Operation supplies and expenses	\$0	\$0
858	Trans and Compress Of Gas by Others	\$0	\$0
859	Other Exp	\$0	\$0
860	Rents	\$0	\$0
870	Oper and Supv and Eng	\$793,162	\$793,162
871	Dist Load Dispatch	\$215,213	\$215,213
872	Compress Station Labor and Exp	\$0	\$0
873	Compress Sta Fuel and Power	\$0	\$0

Gas Operating Expense Accounts

874	Mains and Services Exp	\$14,072,664	\$14,072,664
875	Meas and Reg Sta Exp -General	\$1,580,864	\$1,580,864
876	Meas and Reg Sta Exp -Industrial	\$309,703	\$309,703
877	Meas and Reg Sta Exp -City Gas Check Sta	\$0	\$0
878	Meter and House Reg Exp	\$7,309,496	\$7,309,496
879	Customer Install Exp	\$7,621,846	\$7,621,846
880	Other Exp	\$7,602,330	\$7,602,330
881	Rents	\$308,396	\$308,396
901	Supervision	\$500,335	\$500,335
902	Meter Reading Exp	\$6,374,116	\$6,374,116
903	Customer Records and Collection Exp	\$20,892,070	\$20,892,070
904	Uncollectible Accts	\$41,097,243	\$41,097,243
905	Misc Customer Accounts EXP	\$79,032	\$79,032
906	Customer service and informational expenses	\$0	\$0
907	Supervision	\$196,690	\$196,690
908	Customer Assist Exp	\$6,068,214	\$6,068,213
909	Information and Instructional Exp	\$4,285	\$4,285
910	Misc Cust Serv and Info Exp	\$7,847	\$7,847
911	Supervision	\$770	\$770
912	Demonstrating and Selling Exp	\$59,902	\$59,902
913	Advertising Exp	\$0	\$0
916	Misc Sales Exp	\$0	\$0
917	Sales Expense	\$0	\$0
920	Admin and Gen Salaries	\$2,822,735	\$2,822,735
921	Office Supplies and Other Exp	\$3,959,649	\$3,959,649
922	Admin Exp Trans - Cr	\$1,830	\$1,830
923	Outside Services Employed	\$48,714,113	\$48,714,113
924	Property Insurance	\$813,176	\$813,176
925	Injuries and Damages	\$4,541,968	\$4,541,968

Gas Operating Expense Accounts

926	Employee Pensions and Benefits	\$16,551,741	\$16,551,741
927	Franchise Requirements	\$0	\$0
928	Reg Comm Exp	(\$41)	(\$41)
929	Duplicate Charges-Cr	\$0	\$0
930.1	General Advertising Exp	\$110,597	\$110,597
930.2	Misc General Exp	\$0	\$0
931	Rents	\$657,370	\$657,370
TOTAL OPERATING EXPENSES (750 - 935)		\$964,288,832	\$1,123,235,653

Gas Maintenance Expense

Account No 402

Sub Acct No	Sub Account Title	Ohio	Entire System
705	Maintenance supervision and engineering	\$0	\$0
706	Maintenance of structures and improvements	\$0	\$0
707	Maintenance of boiler plant equipment	\$0	\$0
708	Maintenance of other steam production plant	\$0	\$0
740	Maintenance supervision and engineering	\$0	\$0
741	Maintenance of structures and improvements	\$0	\$0
742	Maintenance of production equipment	\$0	\$0
743	Maintenance of production plant	\$0	\$0
761	Maint Supv and Eng	\$0	\$0
762	Maint of Struct and Improvmt	\$0	\$0
763	Maint of Prod Gas Wells	\$0	\$0
764	Maint of Field Lines	\$0	\$0
765	Maint of Field Compress Sta Equip	\$0	\$0
766	Maint of Field Meas and Reg Station Equip	\$0	\$0
767	Maint of Purification Equip	\$0	\$0
768	Maint of Drilling and Cleaning Equip	\$0	\$0
769	Maint of Other Equip	\$0	\$0
769.1	Maintenance of other plant	\$0	\$0
784	Maintenance Supervisor and Eng	\$0	\$0
785	Maint of Structures and Improvemnts	\$0	\$0
786	Maint of Extraction and Refining Equip	\$0	\$0
787	Maint of Pipe Lines	\$0	\$0
788	Maint of Extracted Products Storage Equip	\$0	\$0
789	Maint of Compress Equip	\$0	\$0
790	Maint of Gas Meas and Reg Equip	\$0	\$0

Gas Maintenance Expense

791	Maint of Other Equip	\$0	\$0
792	Maintenance of product extraction plant	\$0	\$0
830	Maint Supv and Eng	\$0	\$0
831	Maint of Structures and Improvmnt	\$0	\$0
832	Maint of Reservoirs and Wells	\$0	\$0
833	Maint of Lines	\$0	\$0
834	Maint of Compress Station Equip	\$0	\$0
835	Maint of Meas and Reg Equip	\$0	\$0
836	Maint of Purification Equip	\$0	\$0
837	Maint of Other Equip	\$0	\$0
839	Maint of Local Storge Plant+	\$0	\$0
843.1	Maint Supv and Eng	\$0	\$0
843.2	Maint of Structures and Improve	\$0	\$0
843.3	Maint of Gas Holders	\$0	\$0
843.4	Maint Of Purification Equip	\$0	\$0
843.5	Maint of Liquefaction Equip	\$0	\$0
843.6	Maint of Vaporizing Equip	\$0	\$0
843.7	Maint of Compress Equip	\$0	\$0
843.8	Maint of Meas and Reg Equip	\$0	\$0
843.9	Maint of Other Equip	\$0	\$0
847.1	Maint Supv and Eng	\$0	\$0
847.2	Maint of Structures and Improvmnt	\$0	\$0
847.3	Maint of LNG Process Terminal Equip	\$0	\$0
847.4	Maint of LNG Trans Equip	\$0	\$0
847.5	Maint of Meas and Reg Equip	\$0	\$0
847.6	Maint of Compress Sta Equip	\$0	\$0
847.7	Maint of Communication Equip	\$0	\$0
847.8	Maint of Other Equip	\$0	\$0

Gas Maintenance Expense

861	Maint Supv and Eng	\$0	\$0
862	Maint of Structures and Improve	\$0	\$0
863	Maint of Mains	\$0	\$0
864	Maint of Compressor Station Equip	\$0	\$0
865	Maint of Meas and Reg Station Equip	\$0	\$0
866	Maint of Commun Equip	\$0	\$0
867	Maint of Other Equip	\$0	\$0
868	Maint of other plant	\$0	\$0
885	Maint Supv and Eng	\$256,520	\$256,520
886	Maint of Structures and Improvemnts	\$371,828	\$371,828
887	Maint of Mains	\$9,411,222	\$9,411,222
888	Maint of Compress Station Equip	\$0	\$0
889	Maint of Meas and Reg Sta Equip - Gen	\$1,062,195	\$1,062,195
890	Maint of Meas and Reg Sta Equip -Indus	\$428,065	\$428,065
891	Maint of Meas and Reg Sta Equip -City Gate Check Station	\$0	\$0
892	Maint of Services	\$3,137,979	\$3,137,979
892.1	Maintenance of Lines	\$0	\$0
893	Maint of Meters and House Reg	\$508,557	\$508,557
894	Maint of Other Equip	\$1,125,495	\$1,125,495
933	Transportation expenses	\$0	\$0
935	Maint of General Plant	\$124,335	\$124,335
	TOTAL	\$16,426,197	\$16,426,197

Taxes Other Than Income Taxes 408.1

Account No 408.1

Type of Tax (Specify)	Amount
Property Tax	\$16,839,023
Gross Receipts	\$57,955,872
Utility Commission Fees	\$1,676,654
Consumer Council Fees	\$431,006
Excise Tax	\$29,969,219
Fed Unemployment Insurance	\$51,405
F.I.C.A	\$3,545,492
State Unemployment Insurance	\$40,000
Pipeline Safety	\$63,997
License & Franchise Tax	\$102,319
Sales and Use Tax	\$661,725
Department of Energy	\$111,885
	\$0
Total Account 408.1	\$111,448,599

Account 142-xx
PIP Customer Accounts Receivable

Month	Beginning Balance	Transfers From A/C 142 and A/C144	Payment From Customers	Transfers to A/C186 and 182-3	Other Adjustments	Ending Balance
January	\$0	(\$6,579,446)	\$0	\$6,579,446	\$0	\$0
February	\$0	(\$7,232,678)	\$0	\$7,232,678	\$0	\$0
March	\$0	(\$7,295,499)	\$0	\$7,295,499	\$0	\$0
April	\$0	(\$3,109,779)	\$0	\$3,109,779	\$0	\$0
May	\$0	\$552,428	\$0	(\$552,428)	\$0	\$0
June	\$0	\$2,635,838	\$0	(\$2,635,838)	\$0	\$0
July	\$0	\$3,602,869	\$0	(\$3,602,869)	\$0	\$0
August	\$0	\$4,492,205	\$0	(\$4,492,205)	\$0	\$0
September	\$0	\$4,396,849	\$0	(\$4,396,849)	\$0	\$0
October	\$0	\$3,381,382	\$0	(\$3,381,382)	\$0	\$0
November	\$0	(\$2,825,539)	\$0	\$2,825,539	\$0	\$0
December	\$0	(\$186,475)	\$0	\$186,475	\$0	\$0
Totals	\$0	(\$8,167,845)	\$0	\$8,167,845	\$0	\$0

Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Acc

PIP Accounts Receivable balances are immediately transferred to the PIP Deferred account

2. Do the transfers include Pre-PIP balances?

NO

3. What Account do you record aged PIP in?

182.3412

Mont	Beginning Balance PIP Deferred	Transfers From A/C 142-xx	Recoveries Through Tariff Rider	Other Items (Explain Below)	Ending Balance PIP Deferred (f) = (b+ c + d + e)
January	\$43,399,966	\$7,260,103	(\$3,202,883)	\$0	\$47,457,186
February	\$47,457,186	\$8,275,767	(\$2,515,456)	\$0	\$53,217,497
March	\$53,217,497	\$7,592,070	(\$2,091,866)	(\$14,797,000)	\$43,920,701
April	\$43,920,701	\$3,814,337	(\$1,138,589)	\$0	\$46,596,449
May	\$46,596,450	\$878,872	(\$528,792)	\$0	\$46,946,530
June	\$46,946,531	(\$791,636)	(\$319,986)	\$0	\$45,834,909
July	\$45,834,909	(\$1,196,680)	(\$324,998)	\$0	\$44,313,231
August	\$44,313,231	(\$1,292,290)	(\$330,554)	\$0	\$42,690,387
September	\$42,690,387	(\$1,220,365)	(\$347,263)	\$0	\$41,122,759
October	\$41,122,759	(\$81,758)	(\$819,368)	\$0	\$40,221,633
November	\$40,221,633	\$2,495,840	(\$1,378,719)	\$0	\$41,338,754
December	\$41,338,754	\$3,948,372	(\$2,195,111)	\$0	\$43,092,015
Total		\$29,682,632	(\$15,193,585)	(\$14,797,000)	

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

NO

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process(es) used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

12/31/2004			
Plant Number	<input type="text" value="0"/>		
Natural Gas Input-MCF	<input type="text" value="0"/>	Mixing or Stabilizing Gas Input - MCF	<input type="text" value="0"/>
Highest Avg BTU of Input-Nat Gas	<input type="text" value="0"/>	Highest Avg BTU of Mix or Stabilized Gas	<input type="text" value="0"/>
Lowest Avg BTU of Input - Nat Gas	<input type="text" value="0"/>	Lowest Avg BTU of Mix or Stabilized Gas	<input type="text" value="0"/>
		Highest Avg BTU of Mixed or Stabilized Gas	<input type="text" value="0"/>
		Lowest Avg BTU of Mixed or Stabilized Gas	<input type="text" value="0"/>
		Annual Output to Mixed or tabilized Gas-MCF	<input type="text" value="0"/>

12/31/2004			
Plant Number	<input type="text"/>		
Natural Gas Input-MCF	<input type="text" value="0"/>	Mixing or Stabilizing Gas Input - MCF	<input type="text" value="0"/>
Highest Avg BTU of Input-Nat Gas	<input type="text" value="0"/>	Highest Avg BTU of Mix or Stabilized Gas	<input type="text" value="0"/>
Lowest Avg BTU of Input - Nat Gas	<input type="text" value="0"/>	Lowest Avg BTU of Mix or Stabilized Gas	<input type="text" value="0"/>
		Highest Avg BTU of Mixed or Stabilized Gas	<input type="text" value="0"/>
		Lowest Avg BTU of Mixed or Stabilized Gas	<input type="text" value="0"/>
		Annual Output to Mixed or tabilized Gas-MCF	<input type="text" value="0"/>

5. Producing Gas Lands and Leaseholds

5.a. Number of acres at beginning of the year.

5.b. Leases taken (acres).

GENERAL INFORMATION - NATURAL GAS

5.c. Leases abandoned (acres).	<input type="text"/>
5.d. Acres purchased.	<input type="text"/>
5.e. Acres sold.	<input type="text"/>
5.f. Acres transferred from non-producing.	<input type="text"/>
5.g. Number of acres at end of year.	<input type="text"/>
5.h.1. Number of Producing wells drilled during year:	<input type="text"/>
5.h.2. Number of non-productive wells drilled during year:	<input type="text"/>
5.i. Number of wells drilled deeper during year:	<input type="text"/>
5.j. Number of wells purchased during year.	<input type="text"/>
5.k. Number of wells abandoned during year.	<input type="text"/>
5.l. Number of wells sold during year.	<input type="text"/>
 <u>6. Non-Producing Gas Lands and Leaseholds</u>	
6.a. Number of acres at beginning of year.	<input type="text"/>
6.b. Number of acres at beginning of year.	<input type="text"/>
6.c. Number of acres abandoned during year.	<input type="text"/>
6.d. Number of acres transferred to producing during year.	<input type="text"/>
6.e. Number of acres at close of year.	<input type="text"/>
6.f.1. Number of producing wells drilled during year	<input type="text"/>
6.f.2. Number of non-productive wells drilled during year.	<input type="text"/>
7.a.1. Number of gas wells owned in Ohio:	<input type="text"/>
7.b.1. Number of gas wells owned for the entire company	<input type="text"/>
 <u>8. Number of gas wells leased and names of lessors.</u>	

GENERAL INFORMATION - NATURAL GAS

9. Number of acres under lease in Ohio as of the Date of This Report

10. If gas is purchased from other companies during the year, state: (attach rider if necessary)

Name Of Company	Number Cubic Feet	Price Per M.	Amount Paid
B.D.W Production	1475	\$5.99	\$8,837
Beck Energy Corporation	4552	\$6.13	\$27,897
Blauser Energy Corp	1576	\$2.20	\$3,467
Cameron Production Co., Inc.	16174	\$6.27	\$101,349
Circleville Gas Company	3601	\$6.19	\$22,287
Charles E Pavlik	733	\$6.18	\$4,531
CNR	7154	\$6.00	\$42,916
D. Anderson Corp	14170	\$6.23	\$88,339
Eastland Energy Group INC	10746	\$6.14	\$66,032
Everflow-Eastern Inc	22786	\$6.17	\$140,665
Frank A. Csapo, JR.	30828	\$6.18	\$190,661
Future Production, INC.	354	\$2.20	\$779
Great Lakes Energy	12661	\$5.11	\$64,721
Green Energy Company	1241	\$2.20	\$2,730
H & K Energy 1981-A LTD	671	\$2.20	\$1,476
J D Producing	6054	\$6.16	\$37,279
James R. Bernhardt	11575	\$6.18	\$71,563
King Drilling Company	1240	\$6.12	\$7,587
Lomak Petroleum INC	2970	\$2.20	\$6,534
Mike Miller	614	\$2.20	\$1,351
Natland Energy Corporation	1076	\$6.12	\$6,581
NGO Development Corporation	1060991	\$7.26	\$7,702,619
North East Fuel INC	897	\$6.29	\$5,644
Northside Wildcat Oil & Gas Co.	2415	\$1.07	\$2,576
Oxford Oil Company	127044	\$6.13	\$778,374
Paul J. Obermiller	52215	\$6.20	\$323,586
Petro Quest INC	14081	\$6.15	\$86,555
Putney Ridge Gas Company, INC	6190	\$5.95	\$36,815
Quality Oil & Gas Corporation	16094	\$3.81	\$61,318
Randell Oil Co	1076	\$5.97	\$6,425
Robert E Striker	36	\$2.20	\$79

GENERAL INFORMATION - NATURAL GAS

Roger C Dupke Oil Co INC	3288	\$5.84	\$19,189
S.H.E	226	\$2.20	\$497
TUCO Operation Partners INC	22597	\$6.14	\$138,703
TwinOaks Oil & Gas Company	6573	\$6.00	\$39,450
Valley Drilling CO INC	4778	\$6.14	\$29,357
Vagen Drilling	2128	\$2.20	\$4,682
Viking Resources Corp	6944	\$4.96	\$34,415
Wayne Hammond	900	\$2.20	\$1,980
Zikha Energy	1012	\$5.95	\$6,018
Amerada Hess	503949	\$7.09	\$3,571,816
Adams	20332	\$7.80	\$158,687
AEP	4113688	\$4.10	\$16,874,990
Ashland	1445492	\$3.93	\$5,680,038
BGLS	88045	\$7.22	\$635,530
BP	16362840	\$6.71	\$109,871,338
Cargill Inc.	3360627	\$7.42	\$24,921,422
Central Crude	50800	\$8.03	\$407,941
Chevron Texaco	10617347	\$6.59	\$69,919,454
Cinergy Marketing and Trading	6897892	\$6.87	\$47,364,269
Cokinos Natural Gas	95	\$5.24	\$498
Conectiv Energy Supply	21593	\$5.85	\$126,231
Conoco Inc	10388825	\$5.59	\$58,084,623
Constellation Power	2172015	\$7.44	\$16,167,929
Concord	18259	\$6.08	\$110,984
Cook Inlet	1199892	\$6.32	\$7,582,011
Coral	297705	\$6.69	\$1,990,200
Delta	17987	\$0.00	\$0
Eagle	2339367	\$6.25	\$14,620,310
Exxon Mobile	594610	\$6.22	\$3,700,160
First Energy Service	57	\$5.71	\$325
Koch	289101	\$7.23	\$2,089,500
LDES	245855	\$8.15	\$2,004,110
Mirant	2687398	\$5.20	\$13,980,053
National	52689	\$6.86	\$361,542
NJR Energy Services	299623	\$6.42	\$1,923,482
Noble Energy	1472990	\$6.60	\$9,727,127
Noram	455333	\$6.15	\$2,802,231

GENERAL INFORMATION - NATURAL GAS

OGE Energy Services	5263550	\$6.26	\$32,961,879
Oneok	2585769	\$6.40	\$16,538,945
OXY USA	6,747	\$6.40	\$43,212
PPM Energy	346,748	\$7.90	\$2,740,870
Sempra	751,271	\$9.43	\$7,081,122
Sequent Energy Management	6,387,074	\$6.62	\$42,296,798
Teneska MKTG	48,155	\$6.30	\$303,350
Tennessee Gas Pipeline Company	-7	\$5.48	(\$38)
TXU	4,655,184	\$6.50	\$302,270,176
UBS	918,514	\$6.56	\$6,021,508
Virginia Power	5,137,324	\$6.77	\$34,765,565
Vitol Energy	2,112,060	\$7.59	\$16,034,544
VPEM	2,171,739	\$7.88	\$17,109,200
Western Gas Resources INC	1,903,483	\$6.84	\$13,016,505
WPS Energy Services	351,064	\$6.83	\$2,398,400
Fixed Price Contracts	-1,256,851	\$10.81	(\$13,592,532)
OFS Purchases/System Supply-Credit	-16506971	\$6.08	(\$100,366,102)

11.a. Number of Cubic feet produced during the year in Ohio.	0
11.b. Number of Cubic feet produced during the year for the entire company.	0
12.a. Total number of customers as of close of business in December for Ohio:	1414746
12.b. Total number of customers as close of business in December for entire com	1414746
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)	

14. Number of cubic feet gas brought into Ohio.

283,837,835,411

GENERAL INFORMATION - NATURAL GAS

15. Number of cubic feet gas sold outside of Ohio.

26076855430

16. Number of gallons of gasoline produced during the year.

17. Number of new wells drilled during year:

Description	Productive	Non Productive	Total
Ohio	0	0	0
Entire Company	0	0	0

Employee Compensation

	Male	Female	Total	Operation and Maint.	Construction Wages	Other Wages	Total Compensation for Year Ending December 31
Parttime	5	28		\$1,266,460	\$449,366	\$110,303	\$1,826,129
Fulltime	774	423		\$45,937,957	\$16,299,730	\$4,000,983	\$66,238,670
Totals	779	451	1230	\$47,204,417	\$16,749,096	\$4,111,286	\$68,064,799

AFUDC Rate Used During Year and Calculation of Rate

AFUDC Rate(s) Used During Year: 2.05

Calculation AFUDC Rate Used:

	Amount	Capitalization	Cost Rate
Average Short-Term Debt	168,938		
Average Short-Term Interest	3,456		2.05%
Long-Term Debt	1,356,907	34.57%	7.22%
Average monthly LT Interest	8,163		
Common Equity	2,568,575	65.43%	12.98%
Total Capitalization	3,925,482	100.00%	
Average Construction WIP	103,684		

Number Of Customers

<u>Type of Customers</u>	<u>Number of Customers</u>
Ultimate Consumers	0
Transportation	527264
Special Contract	0
Sales for Resale	0
Residential	824582
Public Authorities	0
Other	0
Miscellaneous	0
Interdepartmental	0
Industrial	1376
Commercial	61524
Total	<hr/> 1414746

Statement of Intrastate Gross Earnings

Account No	Account Title	Total Dollars (1)	Interstate Dollars (2)	Intrastate Dollars (3) = (1) - (2)
400	Operating Revenues	\$1,465,655,098	\$261,105,217	\$1,204,549,881
411.6	Gains from Disposition of Utility Plant	\$0	\$0	\$0
412	Revenue from Gas Plant Leased to Others	\$0	\$0	\$0
414	Other Utility Operating Income	\$0	\$0	\$0
415	Revenues from Merchandising, Jobbing, Other	\$140,562	\$0	\$140,562
417	Income from Nonutility Operations	\$566,472	\$0	\$566,472
418	Nonoperating Rental Income	\$0	\$0	\$0
418.1	Eq. In Earnings of Sub Co. (major)	\$70,004	\$0	\$70,004
419	Interest and Dividend Income	\$60,553	\$0	\$60,553
421	Miscellaneous Nonoperating Income	\$2,000	\$0	\$2,000
421.1	Gains from Disposition of Property	\$0	\$0	\$0
434	Extraordinary Income	\$0	\$0	\$0
483	Sales for Resale	(\$310,686)	\$0	(\$310,686)
TOTAL		\$1,466,184,003	\$261,105,217	\$1,205,078,786

Contact Persons

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

Name: Robert G. Kriner
Title: Controller-Distribution Segment
Address: 200 Civic Center Dr Columbus, OH 43215
Phone: 614-460-5900

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Name: Robert G. Kriner
Title: Controller-Distribution Segment
Address: 200 Civic Center Dr Columbus, OH 43215
Phone: 614-460-5900

Name and Address of the President

President Name: John W. Partridge Jr.
President Address: 200 Civic Center Dr Columbus, OH 43215

Revenue, Customers, Consumption, and Gas Transportation

Description	Revenue	Sales MCF	Number of Customers	MCF/Month	Revenue/MCF	Average GCR/MCF
Residential Transportation	\$122,535,399.00	48268356	476141	4022363	\$6.76	0
Residential Sales	\$783,130,273.00	71617935	824582	5968161	\$10.93	7.4345
Other Transportation	\$0.00	26075855	0	2172988	\$0.00	0
Other Sales	\$310,717.00	38633	0	3219	\$8.04	7.4345
Industrial Transportation	\$31,208,068.00	99806214	1208	8317185	\$0.31	0
Industrial Sales	\$7,974,756.00	778253	1376	64854	\$10.25	7.4345
Commercial Transportation	\$75,287,899.00	50915343	49915	4242945	\$1.48	0
Commercial Sales	\$192,268,409.00	18691688	61524	1557641	\$10.29	7.4345
Totals	\$1,212,715,521.00	316192277	1414746		\$48.06	29.738

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

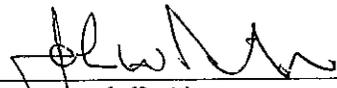
County of Franklin

John W. Partridge, Jr. makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the name of the deponent.)

of Columbia Gas of Ohio, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2004 to and including December 31, 2004.


(Signature of affiant.)

State of Ohio

County of Franklin

The foregoing was sworn to and subscribed before me, Notary Public by John W. Partridge, Jr.
in his capacity as the President of Columbia Gas of Ohio, Inc. this 28th day of April, 2005

Notary: Sharon L. Booth



SHARON LEE BOOTH
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION EXPIRES 11-09-07