THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)		
Item 1: [X] An Initial (Original) Submission	OR	[ ] Resubmission No. ____
Item 2: [ ] An Original Signed Form	OR	[ ] Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 3/31/2005)

FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
Cincinnati Gas & Electric Company, The	Dec. 31, 2003

Deloitte.

Deloitte & Touche LLP
Suite 1900
250 East Fifth St.
Cincinnati, OH 45201-5340
USA

Tel: +1 513 784 7100
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

The Cincinnati Gas & Electric Company
Cincinnati, Ohio

We have audited the balance sheet—regulatory basis of The Cincinnati Gas & Electric Company as of December 31, 2003, and the related statements of income—regulatory basis, retained earnings—regulatory basis, cash flows—regulatory basis and accumulated comprehensive income, comprehensive income, and hedging activities – regulatory basis for the year ended December 31, 2003, included on pages 110 through 123.37 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As discussed in Note 1(b), these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of The Cincinnati Gas & Electric Company as of December 31, 2003, and the results of its operations and its cash flows for the year ended December 31, 2003, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

As discussed in Note 1 to the financial statements, in 2003 The Cincinnati Gas & Electric Company adopted Statement of Financial Accounting Standards No. 143, "Accounting for Asset Retirement Obligations," and Emerging Issues Task Force Issue 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities."

This report is intended solely for the information and use of the board of directors and management of The Cincinnati Gas & Electric Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

February 16, 2004

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds
one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of ____________ for the year ended on which we have reported separately under date of ____________. We have also reviewed schedules ____________________________________ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A ES-1
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).

VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit: ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shalt not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shalt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION	
01 Exact Legal Name of Respondent Cincinnati Gas & Electric Company, The	02 Year of Report Dec. 31, 2003
03 Previous Name and Date of Change *(if name changed during year)* / /	
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 139 East Fourth Street, Cincinnati, Ohio 45202	
05 Name of Contact Person Lynn J. Good	06 Title of Contact Person Vice President & Controller
07 Address of Contact Person *(Street, City, State, Zip Code)* 139 East Fourth Street, Cincinnati Ohio 45202	

08 Telephone of Contact Person, *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(513) 287-2187	(1) [X] An Original (2) [ ] A Resubmission	/ /

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Lynn J. Good	Lynn Good	/ / 4/29/04
02 Title Vice President & Controller		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	*General Information*	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Important Changes During the Year	108-109	
7	Comparative Balance Sheet	110-113	
8	Statement of Income for the Year	114-117	
9	Statement of Retained Earnings for the Year	118-119	
10	Statement of Cash Flows	120-121	
11	Notes to Financial Statements	122-123	
12	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	NA
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	NA
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Accumulated Provision for Depreciation of Electric Utility Plant	219	
20	Investment of Subsidiary Companies	224-225	
21	Materials and Supplies	227	
22	Allowances	228-229	
23	Extraordinary Property Losses	230	NA
24	Unrecovered Plant and Regulatory Study Costs	230	NA
25	Other Regulatory Assets	232	
26	Miscellaneous Deferred Debits	233	
27	Accumulated Deferred Income Taxes	234	
28	Capital Stock	250-251	
29	Other Paid-in Capital	253	
30	Capital Stock Expense	254	NA
31	Long-Term Debit	256-257	
32	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
33	Taxes Accrued, Prepaid and Charged During the Year	262-263	
34	Accumulated Deferred Investment Tax Credits	266-267	
35	Other Deferred Credits	269	
36	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Accumulated Deferred Income Taxes-Other Property	274-275	
38	Accumulated Deferred Income Taxes-Other	276-277	
39	Other Regulatory Liabilities	278	
40	Electric Operating Revenues	300-301	
41	Sales of Electricity by Rate Schedules	304	
42	Sales for Resale	310-311	
43	Electric Operation and Maintenance Expenses	320-323	
44	Purchased Power	326-327	
45	Transmission of Electricity for Others	328-330	
46	Transmission of Electricity by Others	332	
47	Miscellaneous General Expenses-Electric	335	
48	Depreciation and Amortization of Electric Plant	336-337	
49	Regulatory Commission Expenses	350-351	
50	Research, Development and Demonstration Activities	352-353	
51	Distribution of Salaries and Wages	354-355	
52	Common Utility Plant and Expenses	356	
53	Electric Energy Account	401	
54	Monthly Peaks and Output	401	
55	Steam Electric Generating Plant Statistics (Large Plants)	402-403	
56	Hydroelectric Generating Plant Statistics (Large Plants)	406-407	NA
57	Pumped Storage Generating Plant Statistics (Large Plants)	408-409	NA
58	Generating Plant Statistics (Small Plants)	410-411	NA
59	Transmission Line Statistics	422-423	
60	Transmission Lines Added During Year	424-425	
61	Substations	426-427	
62	Footnote Data	450	
	Stockholders' Reports Check appropriate box: [ ] Four copies will be submitted [X] No annual report to stockholders is prepared		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

LYNN J. GOOD, VICE PRESIDENT & CONTROLLER
CINCINNATI GAS & ELECTRIC COMPANY, THE
139 EAST FOURTH STREET
CINCINNATI, OHIO 45202

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

OHIO
APRIL 3, 1837

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

NOT APPLICABLE

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

STATE OF OHIO - GAS AND ELECTRIC

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 101 Line No.: 1 Column: Item 2

THE RESPONDENT WAS INCORPORATED APRIL 3, 1837, AS THE CINCINNATI GAS, LIGHT AND COKE COMPANY. THE NAME WAS CHANGED TO THE CINCINNATI GAS & ELECTRIC COMPANY IN 1901.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state *name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.*

CINERGY CORP. WAS CREATED IN THE OCTOBER 1994 MERGER OF THE CINCINNATI GAS & ELECTRIC COMPANY AND PSI RESOURCES, INC. CINERGY CORP. IS A REGISTERED HOLDING COMPANY UNDER THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935, AS AMENDED, AND IS THE PARENT COMPANY OF THE CINCINNATI GAS & ELECTRIC COMPANY.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Union Light, Heat and Power Company	Public Utility	100	
2	Miami Power Corporation	Transmission of Electric	100	
3	Lawrenceburg Gas Company	Public Utility	100	
4	KO Transmission Company	Transportation of Energy	100	
5	Tri-State Improvement Company	Real Estate	100	
6	Cinergy Power Investments, Inc.	Inactive	100	
7	CPI Allowance Management, LLC	Asset Management	100	
8	CPI Investments, LLC	Asset Management	100	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	CHAIRMAN OF THE BOARD AND CHIEF EXECUTIVE OFFICER	JAMES E. ROGERS	1,250,004
2	EXECUTIVE VICE PRESIDENT	MICHAEL J. CYRUS	589,560
3	EXECUTIVE VICE PRESIDENT	WILLIAM J. GREALIS	569,538
4	EXECUTIVE VICE PRESIDENT AND CHIEF FINANCIAL OFFICER	R. FOSTER DUNCAN	592,860
5	EXECUTIVE VICE PRESIDENT & CHIEF LEGAL OFFICER	MARC E. MANLY	479,760
6	EXECUTIVE VICE PRESIDENT & CHIEF ADMINISTRATIVE OFFICER	FREDERICK J. NEWTON III	353,508
7	EXECUTIVE VICE PRESIDENT	JAMES L. TURNER	435,709
8	SENIOR VICE PRESIDENT & CHIEF RISK OFFICER	THEODORE R. MURPHY II	353,508
9	PRESIDENT, THE CINCINNATI GAS & ELECTRIC COMPANY	GREGORY C. FICKE	212,826
10	VICE PRESIDENT & CONTROLLER	LYNN J. GOOD	180,000
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12			
13	NOTE:		
14	AMOUNTS IN COLUMN (C) REPRESENT TOTAL BASE		
15	SALARY NOT RESPONDENT'S ALLOCATED		
16	SHARE.		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	JAMES E. ROGERS ** (CHAIRMAN OF THE BOARD & CEO)	CINCINNATI, OHIO
2	JAMES L. TURNER *** (EXECUTIVE VICE PRESIDENT)	CINCINNATI, OHIO
3	R. FOSTER DUNCAN *** (EXECUTIVE VICE PRESIDENT & CFO)	CINCINNATI, OHIO
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

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SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. Transfer of Generating Assets - See Note 14 of the "Notes to Financial Statements" on pages 122-123.

4. None

5. Addition of a 10.6 mile transmission pipeline which is integrated into the natural gas distribution system. This pipeline was built to handle the growth in the area and to enhance system reliability of the current system. Ohio Power Siting Board approval was obtained. The pipeline went into service on November 14, 2003. No new customers were added as a result of the pipeline addition.

6. No obligations have been incurred or assumed by respondent as guarantor. For details on respondent issuances and redemptions of long term debt and other short term debt, see Notes to Financial Statements, section 5 - Long Term Debt.

7. In lieu of a special meeting of shareholders of CG&E, a resolution was duly adopted via unanimous written consent of Cinergy Corp., CG&E's sole shareholder, effective July 23, 2003, amending the Regulations to effectuate changes with respect to certain officer titles at CG&E.

8. Employees bargained for by the United Steelworkers of America Locals 12049 and 5541-06 received a 3 percent wage increase effective May 19, 2003. Employees bargained for by the International Brotherhood of Electrical Workers Local 1347 received a 3 percent wage increase effective April 1, 2003. The manual and technical employees and the clerical employees bargained for by the Utility Workers Union of America Local 600 received a 3 percent and 2 percent increase, respectively, effective March 31, 2003. Additionally, the clerical employees received a 1 percent lump sum payment of their annualized rate.

Changes due to the above resulted in an estimated annual wage increase of $1,634,000.

9. The Public Utilities Commission of Ohio (PUCO) Review of Financial Condition of Ohio Regulated Utilities:

In October 2002, as the result of financial problems experienced by certain public utility companies and the existing state of the economy, the PUCO issued an order initiating a review of, and requesting comments with respect to, the financial condition of the 19 large public utilities (gas, electric, and telecommunication) serving Ohio customers, including CG&E. The PUCO intends to identify available measures to ensure that the regulated operations of the Ohio public utilities are not adversely impacted by the parent or affiliate companies' non-regulated operations. CG&E filed comments stating that the PUCO has sufficient authority to adequately regulate the financial condition of public utilities. In January 2004, the PUCO staff filed their recommendations on the measures to be used to address the PUCO's concerns, focusing on such areas as dividend distributions, cost of capital, and restrictions on non-regulated investments, loans, and guarantees. CG&E cannot predict the outcome of this matter at this time.

Enron Bankruptcy - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

Clean Air Act Lawsuit - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

Asbestos Claim Litigation - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

CG&E Transmission and Distribution Rate Filings - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

Deregulation - See Note 13 of the "Notes to Financial Statements" on pages 122-123.

CG&E Gas Rate Case - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

Gas Distribution Plant - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

Gas Customer Choice - See Note 11 of the "Notes to Financial Statements" on pages 122-123.

FERC and Midwest ISO:

- Historical

As part of the effort to create a competitive wholesale power marketplace, the FERC approved the formation of the Midwest ISO during 1998. In that same year, Cinergy agreed to join the Midwest ISO in preparation for meeting anticipated changes in the FERC regulations and future deregulation requirements. The Midwest ISO was established as a non-profit organization to maintain functional control over the combined transmission systems of its members.

The FERC has also approved the formation of the PJM Interconnection, LLC (PJM) and has ordered the Midwest ISO, PJM, and various other parties to establish certain protocols in an attempt to create a structured, connected market among all utility companies.

- Unbundled Adder Service Fees

The FERC issued an order in December 2001, in response to protests of the Midwest ISO's proposed methodology related to the calculation of its administrative adder fees for the services it provides. Cinergy and a number of other parties filed protests to the proposed methodology, suggesting, among other things, that the methodology was inconsistent with the transmission owners' prior agreement with the Midwest ISO and selectively allowed only independent transmission companies to choose which unbundled administrative adder services they wished to purchase from the Midwest ISO. A partial settlement was reached in the FERC proceeding, resolving the issues addressed by Cinergy's protest in a manner satisfactory to Cinergy. The settlement agreement was approved by the FERC in a February 2003 order with implementation initiated on March 1, 2003. The settlement resulted in approximately $25 million of administrative adder credits to be shared among the Midwest ISO transmission owners and customers responsible for administrative charges. Cinergy's share was approximately $3 million.

- Standard Electricity Market Design (SMD)

The FERC issued a Notice of Proposed Rulemaking (NOPR) in 2002 on "Remedying Undue Discrimination through Open Access Transmission Service and SMD". This NOPR would have required all public utilities with open access transmission tariffs to file modifications to their tariffs to implement FERC's proposed standardized transmission services and standardized wholesale electric market design. The FERC has not taken action on this NOPR. In addition, because we are a member of the Midwest ISO and the Midwest ISO is actively moving forward in an attempt to create a structured market, it is unlikely that the FERC's SMD NOPR will have a material, if any, effect on our financial position or results of operations.

- Day-Ahead and Real-Time Energy Markets

In response to prior FERC orders, in July 2003, the Midwest ISO filed with the FERC proposed changes to its existing transmission tariff to add terms and conditions to implement Day-Ahead and Real-Time Energy Markets and Financial Transmission Rights (Energy Markets Tariff). In October 2003, the FERC approved a Midwest ISO filing to withdraw this

Energy Markets Tariff. Cinergy anticipates that the Midwest ISO will file a new Energy Markets Tariff at sometime in the future; however, at this time, Cinergy cannot predict the effect any such filing will have on its results of operations.

10. Related Party Transactions - See Note 1 of the "Notes to Financial Statements" on pages 122-123.

11. Reserved

12.

Value at Risk (VaR)

Cinergy measures the market risk inherent in the trading portfolio employing VaR analysis and other methodologies, which utilize forward price curves in electric power and natural gas markets to quantify estimates of the magnitude and probability of future value changes related to open contract positions. VaR is a statistical measure used to quantify the potential change in fair value of the trading portfolio over a particular period of time, with a specified likelihood of occurrence, due to market movement. Cinergy, through some of our non-regulated subsidiaries, markets physical natural gas and electricity and trades derivative commodity instruments which are usually settled in cash including: forwards, futures, swaps, and options. Any transaction, whether settled physically or financially, that is accounted for at fair value is included in the VaR calculation.

Cinergy's VaR is reported based on a 95 percent confidence interval, utilizing a one-day holding period. This means that on a given day (one-day holding period) there is a 95 percent chance (confidence level) that our trading portfolio will not change more than the stated amount. Cinergy's VaR model uses the variance-covariance statistical modeling technique and historical volatilities and correlations over the past 21-trading day period. The average VaR was calculated using an average of trading days over the entire year and the high and low VaR were based on an entire year of trading day calculations. The market prices used to calculate VaR are obtained from exchanges and over-the-counter markets when available, established pricing models and other factors including market volatility, the time value of money, and location differentials. The VaR for Cinergy's trading portfolio is presented in the table below:

VaR Associated with Energy Trading Contracts

	2003		2002	
	Trading VaR	Percentage of Operating Income	Trading VaR	Percentage of Operating Income
	(dollars in millions)			
95% confidence level, one-day holding period, one-tailed				
December 31	$ 0.6	0.1%	$ 1.6	0.2%
Average for the twelve months ended December 31	1.3	0.2	2.1	0.3
High for the twelve months ended December 31	3.8	0.7	3.7	0.5
Low for the twelve months ended December 31	0.4	0.1	0.5	0.1

Changes in Fair Value

The changes in fair value of the energy risk management assets and liabilities for CG&E for the years ended December 31, 2003 and 2002 are presented in the table below:

	Change in Fair Value	
	2003	2002
	CG&E	CG&E
	(in millions)	
Fair value of contracts outstanding at the beginning of period	$ 42	$ 28
Inception value of new contracts when entered(1)	—	5
Changes in fair value attributable to changes in valuation techniques and assumptions(2)	1	6
Other changes in fair value(3)	53	26
Option premiums paid/(received)	2	1
Accounting Changes(4)		
Cumulative effect of changes in accounting principles	(13)	—
Contract reclassification(5)	—	18
Contracts settled	(65)	(42)
Fair value of contracts outstanding at end of period	$ 20	$ 42

(1) Represents fair value, recognized in income, attributable to long-term, structured contracts, primarily in power, which is recorded on the date a deal is signed. These contracts are primarily with end-use customers or municipalities that seek to limit their risk to power price volatility. While caps and floors often exist in such contracts, the amount of power supplied can vary from hour to hour to mirror the customers' load volatility. See Note 1(p)(*i*) of the "Notes to Financial Statements" for additional information regarding inception gains.

(2) Represents changes in fair value recognized in income, caused by changes in assumptions used in calculating fair value or changes in modeling techniques.

(3) Represents changes in fair value recognized in income, primarily attributable to fluctuations in price. This amount includes both realized and unrealized gains on energy trading contracts.

(4) See Note 1(p)(*iv*) of the "Notes to Financial Statements" for further information.

(5) Represents reclassifications of the settlement value of contracts that have been terminated as a result of counterparty non-performance to *Non-Current Liabilities-Other*. These contracts no longer have price risk and are therefore not considered energy trading contracts.

The following are the balances at December 31, 2003 and 2002 of our energy risk management assets and liabilities:

	2003 CG&E	2002 CG&E
	(in millions)	
Energy risk management assets - current	$ 73	$ 58
Energy risk management assets - non-current	37	65
Energy risk management liabilities - current	(78)	(49)
Energy risk management liabilities - non-current	(12)	(32)
	$ 20	$ 42

The following table presents the expected maturity of the energy risk management assets and liabilities as of December 31, 2003 for CG&E:

	Fair Value of Contracts at December 31, 2003				
	Maturing				Total Fair Value
Source of Fair Value(1)	2004	2005-2006	2007-2008	Thereafter	
			(in millions)		
Prices actively quoted	$ (12)	$ 9	$ —	$ —	$ (3)
Prices based on models and other valuation methods(2)	7	14	2	—	23
Total	$ (5)	$ 23	$ 2	$ —	$ 20

(1) While liquidity varies by trading regions, active quotes are generally available for two years for standard electricity transactions and three years for standard gas transactions. Non-standard transactions are classified based on the extent, if any, of modeling used in determining fair value. Long-term transactions can have portions in both categories depending on the tenor.

(2) A substantial portion of these amounts include option values.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	6,073,225,551	6,290,592,432
3	Construction Work in Progress (107)	200-201	225,665,301	243,592,640
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		6,298,890,852	6,534,185,072
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,503,693,826	2,551,601,044
6	Net Utility Plant (Enter Total of line 4 less 5)		3,795,197,026	3,982,584,028
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	0	0
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		0	0
10	Net Utility Plant (Enter Total of lines 6 and 9)		3,795,197,026	3,982,584,028
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	**OTHER PROPERTY AND INVESTMENTS**			
14	Nonutility Property (121)		3,446,326	2,503,787
15	(Less) Accum. Prov. for Depr. and Amort. (122)		1,582,581	1,308,138
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	234,069,925	253,569,225
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		1,079,450	1,079,944
21	Special Funds (125-128)		10,000	10,000
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		237,023,120	255,854,818
23	**CURRENT AND ACCRUED ASSETS**			
24	Cash (131)		44,495,716	183,260
25	Special Deposits (132-134)		3,071,247	136,923
26	Working Fund (135)		-4,399,865	3,019,283
27	Temporary Cash Investments (136)		0	0
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)		5,382,595	9,404,870
30	Other Accounts Receivable (143)		114,795,812	94,364,636
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		5,851,438	1,357,138
32	Notes Receivable from Associated Companies (145)		144,022,269	93,164,818
33	Accounts Receivable from Assoc. Companies (146)		117,563,012	73,099,210
34	Fuel Stock (151)	227	34,684,122	29,379,944
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	51,621,832	46,629,393
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	9,177,626
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	3,936,307	3,722,666
44	Gas Stored Underground - Current (164.1)		23,408,018	36,207,304
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		8,237,658	14,660,144
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		0	0
49	Rents Receivable (172)		446,785	674,600
50	Accrued Utility Revenues (173)		0	0
51	Miscellaneous Current and Accrued Assets (174)		0	103,476
52	Derivative Instrument Assets (175)		122,674,202	109,412,483

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Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets - Hedges (176)		0	0
54	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 53)		664,088,272	521,983,498
55	**DEFERRED DEBITS**			
56	Unamortized Debt Expenses (181)		17,735,222	16,474,773
57	Extraordinary Property Losses (182.1)	230	0	0
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
59	Other Regulatory Assets (182.3)	232	668,681,437	645,154,684
60	Prelim. Survey and Investigation Charges (Electric) (183)		140,060	140,060
61	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
62	Clearing Accounts (184)		39,097	516,285
63	Temporary Facilities (185)		-355,855	-512,614
64	Miscellaneous Deferred Debits (186)	233	43,074,454	54,909,595
65	Def. Losses from Disposition of Utility Plt. (187)		0	0
66	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
67	Unamortized Loss on Reaquired Debt (189)		6,801,581	14,010,103
68	Accumulated Deferred Income Taxes (190)	234	185,918,860	175,235,900
69	Unrecovered Purchased Gas Costs (191)		1,668,305	14,165,278
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		923,703,161	920,094,064
71	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,54,70)		5,620,011,579	5,680,516,408

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Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	762,136,231	762,136,231
3	Preferred Stock Issued (204)	250-251	20,484,900	20,484,900
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	362,457,437	362,457,437
7	Other Paid-In Capital (208-211)	253	245,585,338	245,820,585
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	21,750,868	21,750,868
11	Retained Earnings (215, 215.1, 216)	118-119	311,524,768	402,295,761
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	176,127,212	187,697,325
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	-25,746,020	-32,463,793
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		1,830,818,998	1,926,677,578
16	**LONG-TERM DEBT**			
17	Bonds (221)	256-257	666,300,000	400,800,000
18	(Less) Reaquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	0	0
20	Other Long-Term Debt (224)	256-257	1,062,720,663	1,262,720,663
21	Unamortized Premium on Long-Term Debt (225)		4,458,431	539,623
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		6,318,895	37,838,404
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		1,727,160,199	1,626,221,882
24	**OTHER NONCURRENT LIABILITIES**			
25	Obligations Under Capital Leases - Noncurrent (227)		16,887,894	22,442,563
26	Accumulated Provision for Property Insurance (228.1)		0	0
27	Accumulated Provision for Injuries and Damages (228.2)		4,354,464	4,681,371
28	Accumulated Provision for Pensions and Benefits (228.3)		63,843,848	64,501,739
29	Accumulated Miscellaneous Operating Provisions (228.4)		7,199,132	5,897,995
30	Accumulated Provision for Rate Refunds (229)		0	0
31	Asset Retirement Obligations (230)		0	1,881,610
32	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 25 thru 31)		92,285,338	99,405,278
33	**CURRENT AND ACCRUED LIABILITIES**			
34	Notes Payable (231)		0	0
35	Accounts Payable (232)		187,314,743	204,380,856
36	Notes Payable to Associated Companies (233)		0	0
37	Accounts Payable to Associated Companies (234)		153,714,455	145,624,880
38	Customer Deposits (235)		10,371,064	10,132,510
39	Taxes Accrued (236)	262-263	151,555,080	134,056,427
40	Interest Accrued (237)		21,622,577	20,319,493
41	Dividends Declared (238)		0	0
42	Matured Long-Term Debt (239)		0	0
43	Matured Interest (240)		0	0
44	Tax Collections Payable (241)		369,078	367,416
45	Miscellaneous Current and Accrued Liabilities (242)		18,294,854	12,552,055

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Obligations Under Capital Leases-Current (243)		1,596,903	2,282,554
47	Derivative Instrument Liabilities (244)		80,614,051	89,455,661
48	Derivative Instrument Liabilities - Hedges (245)		17,733,957	12,814,318
49	TOTAL Current & Accrued Liabilities (Enter Total of lines 34 thru 48)		643,186,762	631,986,170
50	**DEFERRED CREDITS**			
51	Customer Advances for Construction (252)		4,469,434	4,400,639
52	Accumulated Deferred Investment Tax Credits (255)	266-267	81,902,488	76,166,470
53	Deferred Gains from Disposition of Utility Plant (256)		0	0
54	Other Deferred Credits (253)	269	142,268,209	139,067,448
55	Other Regulatory Liabilities (254)	278	77,624,115	77,624,115
56	Unamortized Gain on Reaquired Debt (257)		860,793	819,309
57	Accumulated Deferred Income Taxes (281-283)	272-277	1,019,435,243	1,098,147,519
58	TOTAL Deferred Credits (Enter Total of lines 51 thru 57)		1,326,560,282	1,396,225,500
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68			0	0
69			0	0
70			0	0
71			0	0
72	TOTAL Liab and Other Credits (Enter Total of lines 15,23,32,49,58)		5,620,011,579	5,680,516,408

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 8, 10, and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	7,000,037,571	4,714,721,746
3	Operating Expenses			
4	Operation Expenses (401)	320-323	6,037,292,061	3,795,434,596
5	Maintenance Expenses (402)	320-323	93,205,994	86,025,835
6	Depreciation Expense (403)	336-337	149,826,727	163,234,717
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	65,178	
8	Amort. & Depl. of Utility Plant (404-405)	336-337	17,921,747	15,342,444
9	Amort. of Utility Plant Acq. Adj. (406)	336-337		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		22,238	5,736
11	Amort. of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		36,851,756	47,681,549
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263	194,965,410	192,833,890
15	Income Taxes - Federal (409.1)	262-263	82,452,618	24,472,461
16	- Other (409.1)	262-263	10,134,148	3,898,835
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	57,084,998	115,853,733
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	-16,297,460	9,035,743
19	Investment Tax Credit Adj. - Net (411.4)	266	-2,413,266	-2,437,224
20	(Less) Gains from Disp. of Utility Plant (411.6)			
21	Losses from Disp. of Utility Plant (411.7)			
22	(Less) Gains from Disposition of Allowances (411.8)		15,103,212	13,938,037
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)		91,173	
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)			
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on page 123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. *Explain in a footnote if the previous year's figures are different from that reported in prior reports.*

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 26, and report the information in the blank space on page 123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
6,468,835,817	4,368,563,175	531,201,754	346,158,571			2
						3
5,638,215,032	3,550,882,721	399,077,029	244,551,875			4
86,253,797	79,321,332	6,952,197	6,704,503			5
128,659,249	143,482,481	21,167,478	19,752,236			6
65,178						7
14,332,864	11,376,563	3,588,883	3,965,881			8
						9
		22,238	5,736			10
						11
36,851,756	47,681,549					12
						13
150,243,063	156,742,405	44,722,347	36,091,485			14
99,255,187	34,201,634	-16,802,569	-9,729,173			15
10,134,148	3,898,835					16
21,855,037	95,703,154	35,229,961	20,150,579			17
-16,915,950	6,275,243	618,490	2,760,500			18
-2,172,447	-2,192,928	-240,819	-244,296			19
						20
						21
15,103,212	13,938,037					22
						23
91,173						24
						25
						26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
3						
4						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
27	Net Utility Operating Income (Carried forward from page 114)		321,342,541	295,348,954
28	Other Income and Deductions			
29	Other Income			
30	Nonutilty Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)		2,357,648	2,887,007
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,209,061	1,409,454
33	Revenues From Nonutility Operations (417)		63,190,476	88,866,082
34	(Less) Expenses of Nonutility Operations (417.1)		54,715,051	60,784,521
35	Nonoperating Rental Income (418)		25,115	184,151
36	Equity in Earnings of Subsidiary Companies (418.1)	119	40,575,131	23,864,203
37	Interest and Dividend Income (419)		13,452,812	7,989,977
38	Allowance for Other Funds Used During Construction (419.1)		2,565,872	-437,893
39	Miscellaneous Nonoperating Income (421)		4,888,366,110	1,595,688,529
40	Gain on Disposition of Property (421.1)		3,212,736	67,374
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		4,957,821,788	1,656,915,455
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		94,917	424,891
44	Miscellaneous Amortization (425)	340		
45	Miscellaneous Income Deductions (426.1-426.5)	340	4,877,412,930	1,595,202,639
46	TOTAL Other Income Deductions (Total of lines 43 thru 45)		4,877,507,847	1,595,627,530
47	Taxes Applic. to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	22,474	167,306
49	Income Taxes-Federal (409.2)	262-263	-9,869,398	15,937,735
50	Income Taxes-Other (409.2)	262-263		-9,590,213
51	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,744,685	1,062,007
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	-3,890,390	1,120,254
53	Investment Tax Credit Adj.-Net (411.5)		-3,322,761	-3,326,316
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Income and Deduct. (Total of 48 thru 54)		-7,534,610	3,130,265
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		87,848,551	58,157,660
57	Interest Charges			
58	Interest on Long-Term Debt (427)		103,678,119	88,546,797
59	Amort. of Debt Disc. and Expense (428)		2,489,611	1,466,871
60	Amortization of Loss on Reaquired Debt (428.1)		10,615,203	962,078
61	(Less) Amort. of Premium on Debt-Credit (429)		191,243	250,104
62	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		41,484	41,484
63	Interest on Debt to Assoc. Companies (430)	340	105,887	6,184,582
64	Other Interest Expense (431)	340	2,076,599	1,953,650
65	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,653,646	9,011,622
66	Net Interest Charges (Enter Total of lines 58 thru 65)		109,079,046	89,810,768
67	Income Before Extraordinary Items (Total of lines 27, 56 and 66)		300,112,046	263,695,846
68	Extraordinary Items			
69	Extraordinary Income (434)		64,382,862	
70	(Less) Extraordinary Deductions (435)		13,540,252	
71	Net Extraordinary Items (Enter Total of line 69 less line 70)		50,842,610	
72	Income Taxes-Federal and Other (409.3)	262-263	19,904,821	
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)		30,937,789	
74	Net Income (Enter Total of lines 67 and 73)		331,049,835	263,695,846

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		311,524,768
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		290,474,704
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24		238	-845,658
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-845,658
30	Dividends Declared-Common Stock (Account 438)		
31		238	-227,863,071
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-227,863,071
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		29,005,018
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		402,295,761
	APPROPRIATED RETAINED EARNINGS (Account 215)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		402,295,761
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		176,127,212
50	Equity in Earnings for Year (Credit) (Account 418.1)		40,575,131
51	(Less) Dividends Received (Debit)		29,005,018
52			
53	Balance-End of Year (Total lines 49 thru 52)		187,697,325

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	331,049,835
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	149,891,905
5	Amortization of	
6	PLANT ITEMS	17,921,747
7	AMORT OF DEBT DISCOUNT, PREMIUM, EXP, LOSS ON REACQ DEBT	12,872,087
8	Deferred Income Taxes (Net)	79,017,533
9	Investment Tax Credit Adjustment (Net)	-5,736,027
10	Net (Increase) Decrease in Receivables	35,459,445
11	Net (Increase) Decrease in Inventory	-2,289,028
12	Net (Increase) Decrease in Allowances Inventory	-9,177,626
13	Net Increase (Decrease) in Payables and Accrued Expenses	-17,266,309
14	Net (Increase) Decrease in Other Regulatory Assets	15,105,814
15	Net Increase (Decrease) in Other Regulatory Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	2,565,872
17	(Less) Undistributed Earnings from Subsidiary Companies	11,570,113
18	Other (provide details in footnote):	-70,874,559
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	521,838,832
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-263,886,333
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	-22,495,373
29	Gross Additions to Nonutility Plant	942,539
30	(Less) Allowance for Other Funds Used During Construction	-2,565,872
31	Other (provide details in footnote):	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-282,873,295
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other (provide details in footnote):	1,675
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-282,871,620
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	256,198,315
62	Preferred Stock	
63	Common Stock	
64	Other (provide details in footnote):	
65		
66	Net Increase in Short-Term Debt (c)	71,548,594
67	Other (provide details in footnote):	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	327,746,909
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-374,898,700
74	Preferred Stock	
75	Common Stock	
76	Other (provide details in footnote):	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-845,658
81	Dividends on Common Stock	-227,863,071
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-275,860,520
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-36,893,308
87		
88	Cash and Cash Equivalents at Beginning of Year	40,095,851
89		
90	Cash and Cash Equivalents at End of Year	3,202,543

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 120 Line No.: 18 Column: b

OTHER ITEMS:

Special Deposits	2,934,324
Prepayments	(6,422,486)
Miscellaneous Current Asset	(103,476)
Clearing Accounts	(477,188)
Temporary Facilities	156,759
Intangible Assets Associated with Miscellaneous Retirement	3,398,106
Miscellaneous Deferred Debits	2,246,022
Unrecovered Purchased Gas Costs	(12,496,973)
Accumulated Other Comprehensive Income	(6,717,773)
Obligations Under Capital Leases - Noncurrent	5,554,669
Accumulated Provisions	(316,339)
Asset Retirement Obligation	91,173
Derivative Instrument Liabilities - Hedges	(4,919,639)
Customer Advances for Construction	(68,795)
Other Deferred Credits	10,619,957
Derivative Instruments	(20,593,164)
Net Utility Plant	(2,645,649)
Depreciation - Nonutility Property	(274,443)
Investments in Associated Companies	(7,929,187)
Debt Expenses	(1,099,576)
Donated Capital	235,247
Deferred Income Taxes	(1,106,170)
Other Investments	(2,169)
Cumulative Effect of Changes in Accounting Principles, Net of Tax	(30,937,789)
	(70,874,559)

Schedule Page: 120 Line No.: 53 Column: b

VEBA Investment Trust	1,675

Name of Respondent	This Report Is:	Date of Report	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

In this report Cinergy includes Cinergy Corp. and all of our regulated and non-regulated subsidiaries.

1. Summary of Significant Accounting Policies

(a) Nature of Operations

Cinergy Corp., a Delaware corporation organized in 1993, owns all outstanding common stock of The Cincinnati Gas & Electric Company (**CG&E**) and PSI Energy, Inc. (PSI), both of which are public utilities. As a result of this ownership, Cinergy Corp. is considered a utility holding company. Because Cinergy Corp. is a holding company with material utility subsidiaries operating in multiple states, Cinergy Corp. is registered with and is subject to regulation by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, as amended (PUHCA). **CG&E**, an Ohio corporation organized in 1837, is a combination electric and gas public utility company that provides service in the southwestern portion of Ohio and, through its subsidiaries, in nearby areas of Kentucky and Indiana. **CG&E** is responsible for the majority of Cinergy Corp.'s power marketing and trading activity. **CG&E's** principal subsidiary, The Union Light, Heat and Power Company (ULH&P), is a Kentucky corporation, organized in 1901, that provides electric and gas service in northern Kentucky. **CG&E's** other subsidiaries are insignificant to its results of operations.

In 2001, **CG&E** began a transition to electric deregulation and customer choice. Currently, the competitive retail electric market in Ohio is in the development stage. **CG&E** is recovering its Public Utilities Commission of Ohio (PUCO) approved costs and retail electric rates are frozen during this market development period. In January 2003, **CG&E** filed an application with the PUCO for approval of a methodology to establish how market-based rates for non-residential customers will be determined when the market development period ends. In December 2003, the PUCO requested that **CG&E** propose a rate stabilization plan. In January 2004, **CG&E** complied with the PUCO request and filed an electric reliability and rate stabilization plan. See Note 13 for a discussion of key elements of Ohio deregulation.

(b) Presentation

The accompanying financial statements are prepared on the regulatory basis of accounting in accordance with the requirements of the Federal Energy Regulatory Commission (FERC), which is a comprehensive basis of accounting other than generally accepted accounting principles (GAAP). This basis of accounting differs from GAAP in that a complete statement of changes in proprietory capital has not been presented and the classification of certain balance sheet and income statement accounts does not conform with GAAP. This basis of accounting reflects the accounting and ratemaking treatment authorized by the FERC and PUCO in **CG&E's** historical rate proceedings. Additionally, GAAP presentation requires consolidation of certain entities that are not consolidated for FERC presentation purposes.

Management makes estimates and assumptions when preparing financial statements. Actual results could differ, as these estimates and assumptions involve judgment. These estimates and assumptions affect various matters, including:

- the reported amounts of assets and liabilities in **CG&E's** Comparative Balance Sheets at the dates of the financial statements;
- the disclosure of contingent assets and liabilities at the dates of the financial statements; and
- the reported amounts of revenues and expenses in **CG&E's** Statements of Income during the reporting periods.

(c) Investments in Subsidiaries

CG&E uses the equity method to report investments in its subsidiaries.

(d) Regulation

CG&E must comply with the rules prescribed by the SEC under the PUHCA. **CG&E** must also comply with the rules prescribed by the FERC and the PUCO.

CG&E uses the same accounting policies and practices for financial reporting purposes as non-regulated companies under GAAP. However, sometimes actions by the FERC and the PUCO result in accounting treatment different from that used by non-regulated companies. When this occurs, **CG&E** applies the provisions of Financial Accounting Standards Board (FASB) Statement of Financial Accounting Standards No. 71, *Accounting for the Effects of Certain Types of Regulation* (Statement 71). In accordance with Statement 71, **CG&E** records regulatory assets and liabilities (expenses deferred for future recovery from customers or amounts provided in current rates to cover costs to be incurred in the future, respectively) on **CG&E's** Comparative Balance Sheets.

Comprehensive electric deregulation legislation was passed in Ohio in July 1999. As required by the legislation, **CG&E** filed its Proposed Transition Plan for approval by the PUCO in December 1999. In August 2000, the PUCO approved a stipulation agreement relating to **CG&E's** transition plan. This plan created a Regulatory Transition Charge (RTC) designed to recover **CG&E's** generation-related regulatory assets and transition costs over a ten-year period which began January 1, 2001. Accordingly, Statement 71 was discontinued for the generation portion of **CG&E's** business and Statement of Financial Accounting Standards No. 101, *Regulated Enterprises - Accounting for the Discontinuation of Application of FASB Statement No. 71* was applied. The effect of this change on the financial statements was immaterial. Except with respect to the generation-related assets and liabilities, as of December 31, 2003, **CG&E** continues to meet the criteria of Statement 71. Based on **CG&E's** current regulatory orders and the regulatory environment in which it currently operates, the recovery of regulatory assets recognized in the accompanying Comparative Balance Sheets as of December 31, 2003, is probable. For a further discussion of Ohio deregulation see Note 13.

CG&E's regulatory assets, liabilities, and amounts authorized for recovery through regulatory orders at December 31, 2003, and 2002, are as follows:

		2003		2002
		(in millions)		
Regulatory assets				
Amounts due from customers – income taxes (1)	$	122	$	130
Post-in-service carrying costs and deferred operating expenses (4)		2		1
Deferred merger costs		1		1
RTC recoverable assets (2) (4)		516		537
Other		4		-
Total regulatory assets	$	645	$	669
Regulatory liabilities				
Amounts due to customers – income taxes (1)	$	78	$	78
Total regulatory liabilities	$	78	$	78
Total	$	567	$	591
Unamortized cost of reacquiring debt		14		7
Other		-		2
Total net regulatory assets	$	581	$	600
Authorized for recovery(3)	$	575	$	594

(1) The PUCO oversees the regulated business operations of CG&E and regulates income tax provisions reflected in customer rates. In accordance with the provisions of Statement 71, CG&E has recorded a net regulatory asset.

(2) In August 2000, CG&E's deregulation transition plan was approved. Effective January 1, 2001, a RTC went into effect and provides for recovery of all then existing generation-related regulatory assets and various transition costs over a ten-year period. Because a separate charge provides for recovery, these assets were aggregated and are included as a single amount in this presentation. The classification of all transmission and distribution related regulatory assets has remained the same.

(3) At December 31, 2003, these amounts were being recovered through rates charged to customers over a period ranging from 1 to 49 years.

(4) Regulatory assets earning a return at December 31, 2003.

(e) Revenue Recognition

(i) Utility Revenues

CG&E records Operating Revenues for electric and gas service when delivered to customers. Customers are billed throughout the month as both gas and electric meters are read. **CG&E** recognizes revenues for retail energy sales that have not yet been billed, but where gas or electricity has been consumed. This is termed "unbilled revenues" and is a widely recognized and accepted practice for utilities. In making its estimates of unbilled revenues, **CG&E** uses complex systems that consider various factors, including weather, in our calculation of retail customer consumption at the end of each month. Given the use of these systems and the fact that customers are billed monthly, **CG&E** believes it is unlikely that materially different results will occur in future periods when revenue is subsequently billed. Related receivables are sold under the accounts receivable sales agreement and therefore are not reflected on **CG&E's** Comparative Balance Sheets. See Note 4 for additional information.

The amount of unbilled revenues for **CG&E** as of December 31, 2003 and 2002 were $92 million and $73 million, respectively.

(ii) Energy Marketing and Trading Revenues

CG&E markets and trades electricity and coal. Many of the contracts associated with these products qualify as derivatives in accordance with Statement of Financial Accounting Standards No. 133, *Accounting for Derivative Instruments and Hedging Activities* (Statement 133), further discussed in (l)(*i*) below. **CG&E** designates derivative transactions as either trading or non-trading at the time they are originated in accordance with Emerging Issues Task Force (EITF) Issue 02-3, *Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities* (EITF 02-3).

Derivatives are classified as non-trading only when (a) the contracts involve the purchase of gas or electricity to serve our native load requirements (end-use customers within our public utility companies' franchise service territory), or (b) the contracts involve the sale of gas or electricity and **CG&E** has the intent and projected ability to fulfill substantially all obligations from company-owned assets, which generally is limited to the sale of generation to third parties when it is not required to meet native load requirements.

Energy derivatives involving frequent buying and selling with the objective of generating profits from differences in price are classified as trading.

(f) Energy Purchases and Fuel Costs

The expenses associated with these electric and gas services include:

- fuel used to generate electricity;
- electricity purchased from others;
- natural gas purchased from others; and
- transportation costs associated with the purchase of fuel and natural gas.

These expenses are shown in **CG&E's** Statements of Income. Any portion of these costs that are recoverable or refundable to customers in future periods is deferred in **CG&E's** Comparative Balance Sheets.

Due to deregulation in the state of Ohio, the recovery of fuel costs in retail electric rates has been frozen.

(g) Cash and Cash Equivalents

CG&E defines cash equivalents as investments with maturities of three months or less when acquired, which includes Cash (account 131) and Working Funds (account 135).

During 2003 and 2002, **CG&E** paid cash for interest of $97 million and $82 million (net of amounts capitalized), respectively, and paid cash for income taxes of $43 million and $26 million, respectively.

(h) Inventory

CG&E's inventory is accounted for at the lower of cost or market, cost being determined through the weighted-average method.

(i) Utility Plant

Utility plant includes the utility and non-regulated business property and equipment that is in use, being held for future use, or under construction. **CG&E** reports Utility plant at its original cost, which includes:

- materials;
- contractor fees;
- salaries;
- payroll taxes;
- fringe benefits;
- financing costs of funds used during construction (described below in (*ii*) and (*iii*)); and
- other miscellaneous amounts.

CG&E capitalizes costs for Utility plant that are associated with the replacement or the addition of equipment that is considered a property unit. Property units are intended to describe an item or group of items. The cost of normal repairs and maintenance is expensed as incurred. On an annual basis, we perform major pre-planned maintenance activities on our generating units. These pre-planned activities are accounted for when incurred. When regulated Utility plant is retired, **CG&E** charges the original cost plus the cost of removal, less salvage, to accumulated depreciation, which is consistent with the composite method of depreciation. A gain or loss is recorded on the sale of regulated Utility plant if an entire operating unit, as defined by the FERC, is sold. A gain or loss is recorded on non-regulated property and equipment whenever there is a related sale or retirement.

(i) Depreciation

CG&E determines the provisions for depreciation expense using the straight-line method. The depreciation rates are based on periodic studies of the estimated useful lives and the net cost to remove the properties. Inclusion of cost of removal in depreciation rates was discontinued for all non-regulated property beginning in 2003 as a result of adopting Statement 143. See (p)(*iii*) below for additional discussion of this change. **CG&E** uses composite depreciation rates. These rates are approved by PUCO with respect to regulated property. The average depreciation rates for Utility plant, excluding software, for **CG&E** are 2.5% for 2003 and 2.9% for 2002.

During 2003, **CG&E** implemented a new depreciation study of its non-regulated generating assets resulting in an increase in the estimated useful lives of certain assets. The impact of this change in accounting estimate on **CG&E's** 2003 net income was an increase of $9 million (net of tax). The prospective impact of this change in accounting estimate on annual net income is expected to be $18 million (net of tax).

(ii) Allowance for Funds Used During Construction (AFUDC)

CG&E finances construction projects with borrowed funds and equity funds. Regulatory authorities allow **CG&E** to record the costs of these funds as part of the cost of construction projects. AFUDC is calculated using a methodology authorized by the regulatory authorities. The equity component of AFUDC was $2.6 million and $(0.4) million for 2003 and 2002, respectively. The borrowed funds component of AFUDC, which is recorded on a pre-tax basis, was $1.0 million and $0.8 million for 2003 and 2002, respectively.

With the deregulation of **CG&E's** generation assets, the AFUDC method is no longer used to capitalize the cost of funds used during generation-related construction at **CG&E**. See *(iii)* below for a discussion of capitalized interest.

(iii) Capitalized Interest

CG&E capitalizes interest costs for non-regulated construction projects in accordance with Statement of Financial Accounting Standards No. 34, *Capitalization of Interest Cost* (Statement 34). The primary differences from AFUDC are that the Statement 34 methodology does not include a component for equity funds and does not emphasize short-term borrowings over long-term borrowings. Capitalized interest costs, which are recorded on a pre-tax basis, were $8.6 million and $8.2 million for **CG&E** for the years ended December 31, 2003 and 2002, respectively.

(j) Impairment of Long-Lived Assets

CG&E evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. So long as an asset or group of assets is not held for sale, the determination of whether an impairment, has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a provision for an impairment loss if the carrying value is greater than the fair value. Once assets are classified as held for sale, the comparison of undiscounted cash flows to carrying value is disregarded and an impairment loss is recognized for any amount by which the carrying value exceeds the fair value of the assets less cost to sell.

(k) Asset Retirement Obligations

CG&E recognizes the fair value of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred and can be reasonably estimated. The initial recognition of this liability is accompanied by a corresponding increase in utility plant. Subsequent to the initial recognition, the liability is adjusted for any revisions to the expected value of the retirement obligation (with corresponding adjustments to utility plant), and for accretion of the liability due to the passage of time (recognized as

Operation and maintenance expense). Additional depreciation expense is recorded prospectively for any utility increases.

CG&E does not recognize liabilities for asset retirement obligations for which the fair value cannot be reasonably estimated. **CG&E** has asset retirement obligations associated with river structures at certain generating stations. However, the retirement date for these river structures cannot be reasonably estimated; therefore, the fair value of the associated liability currently cannot be estimated and no amounts are recognized in the financial statements herein.

Effective with **CG&E's** adoption of Statement 143, on January 1, 2003, we do not accrue the estimated cost of removal when no legal obligation associated with retirement or removal exists for any of **CG&E's** non-regulated assets, even if removal of the asset is likely. For our rate-regulated assets where our tariff rate includes a cost of removal component, we recognize a regulatory liability in accumulated depreciation for regulatory reporting for estimated cost of removal under Statement 71. This includes most assets for **CG&E,** except for its generating assets. See (p)(*iii*) for additional information.

(l) Derivatives

CG&E accounts for derivatives under Statement 133, which requires all derivatives, subject to certain exemptions, to be accounted for at fair value. Changes in a derivative's fair value must be recognized currently in earnings unless specific hedge accounting criteria are met. Gains and losses on derivatives that qualify as hedges can (a) offset related fair value changes on the hedged item in the Statements of Income for fair value hedges; or (b) be recorded in other comprehensive income for cash flow hedges. To qualify for hedge accounting, derivatives must be designated as a hedge (for example, an offset of interest rate risks) and must be effective at reducing the risk associated with the hedged item. Accordingly, changes in the fair values or cash flows of instruments designated as hedges must be highly correlated with changes in the fair values or cash flows of the related hedged items.

(i) Energy Marketing and Trading

CG&E accounts for all energy trading derivatives at fair value. These derivatives are shown in **CG&E's** Comparative Balance Sheets. Changes in a derivative's fair value represent unrealized gains and losses and are recognized as other income and other income deductions in our Statements of Income unless specific hedge accounting criteria are met.

Non-trading derivatives involve the physical delivery of energy and are therefore typically accounted for as accrual contracts, unless the contract does not qualify for the normal purchases and sales scope exception in Statement 133.

Although **CG&E** intends to settle accrual contracts with company-owned assets, occasionally **CG&E** settles these contracts with purchases on the open trading markets. The cost of these purchases could be in excess of the associated revenues. **CG&E** recognizes the gains or losses on these transactions as delivery occurs. Open market purchases may occur for the following reasons:

- generating station outages;
- least-cost alternative;
- native load requirements; and
- extreme weather.

CG&E values derivatives using end-of-the-period fair values, utilizing the following factors (as applicable):

- closing exchange prices (that is, closing prices for standardized electricity and natural gas products traded on an organized exchange, such as the New York Mercantile Exchange);
- broker-dealer and over-the-counter price quotations; and
- model pricing (which considers time value and historical volatility factors of electricity and natural gas).

In October 2002, the EITF reached a consensus in EITF 02-3 to rescind EITF Issue 98-10, *Accounting for Contracts Involved in Energy Trading and Risk Management Activities* (EITF 98-10). EITF 98-10 permitted non-derivative contracts to be accounted for at fair value if certain criteria were met. Effective with the adoption of EITF 02-3 on January 1, 2003, non-derivative contracts and natural gas inventory previously accounted for at fair value were required to be accounted for on an accrual basis, with gains and losses on the transactions being recognized at the time the contract was settled. See (p)(*iv*) below for a summary of cumulative effect adjustments.

(ii) Financial

In addition to energy marketing and trading, **CG&E** uses derivative financial instruments to manage exposure to fluctuations in interest rates. **CG&E** uses interest rate swaps (an agreement by two parties to exchange fixed-interest rate cash flows for floating-interest rate cash flows) and treasury locks (an agreement that fixes the yield or price on a specific treasury security for a specific period, which we sometimes use in connection with the issuance of fixed rate debt). **CG&E** accounts for such derivatives at fair value and assess the effectiveness of any such derivative used in hedging activities.

At December 31, 2003, the ineffectiveness of instruments that **CG&E** has classified as cash flow hedges of variable-rate debt instruments was not material. Reclassification of unrealized gains or losses on cash flow hedges of debt instruments from accumulated other comprehensive income (loss) occurs as interest is accrued on the debt instrument. The unrealized losses that will be reclassified as a charge to interest during the twelve-month period ending December 31, 2004, are not expected to be material.

(m) Income Taxes

Cinergy and its subsidiaries, including **CG&E**, file a consolidated federal income tax return and combined/consolidated state and local tax returns in certain jurisdictions. Cinergy and its subsidiaries, including **CG&E**, have an income tax allocation agreement, which conforms to the requirements of the PUHCA. The corporate taxable income method is used to allocate tax benefits to the subsidiaries, including **CG&E**, whose investments or results of operations provide those tax benefits. Any tax liability not directly attributable to a specific subsidiary is allocated proportionately among the subsidiaries, including **CG&E**, as required by the agreement.

Statement of Financial Accounting Standards No. 109, *Accounting for Income Taxes*, requires an asset and liability approach for financial accounting and reporting of income taxes. The tax effects of differences between the financial reporting and tax basis of accounting are reported in **CG&E's** Comparative Balance Sheets and are based on currently enacted income tax rates.

Investment tax credits, which have been used to reduce **CG&E's** federal income taxes payable, have been deferred for financial reporting purposes. These deferred investment tax credits are being amortized over the useful lives of the property to which they are related. For a further discussion of income taxes see Note 10.

(n) Environmental and Legal Contingencies

In the normal course of business, **CG&E** is subject to various regulatory actions, proceedings, lawsuits and other matters, including actions under laws and regulations related to the environment. We reserve for these potential contingencies when they are deemed probable and reasonably estimable liabilities. We believe that the amounts provided for in our financial statements are adequate. However, these amounts are estimates based upon assumptions involving judgment and therefore actual results could differ. For further discussion of contingencies see Note 11.

(o) Pension and Other Postretirement Benefits

Cinergy, including **CG&E**, provides benefits to retirees in the form of pension and other postretirement benefits. Our reported costs of providing these pension and other postretirement benefits are developed by actuarial valuations and are dependent upon numerous factors resulting from actual plan experience and assumptions of future experience. Changes made to the provisions of the plans may impact current and future pension costs. Pension costs associated with Cinergy's defined benefit plans are impacted by employee demographics, the level of contributions we make to the plan, and earnings on plan assets. These pension costs may also be significantly affected by changes in key actuarial assumptions, including anticipated rates of return on plan assets and the discount rates used in determining the projected benefit obligation. Other postretirement benefit costs are impacted by employee demographics, per capita claims costs, and health care cost trend rates and may also be affected by changes in key actuarial assumptions, including the discount rate used in determining the accumulated postretirement benefit obligation. Cinergy reviews and updates its actuarial assumptions on an annual basis, unless plan amendments or other significant events require earlier remeasurement at an interim period. For additional information on pension and other postretirement benefits, see Note 9.

(p) Accounting Changes

(i) Energy Trading

In October 2002, the EITF reached consensus in EITF 02-3, to (a) rescind EITF 98-10, (b) generally preclude the recognition of gains at the inception of new derivatives, and (c) require all realized and unrealized gains and losses on energy trading derivatives to be presented net in the Statements of Income, whether or not settled physically.

The consensus to rescind EITF 98-10 required all energy trading contracts that do not qualify as derivatives to be accounted for on an accrual basis, rather than at fair value. The consensus was immediately effective for all new contracts executed after October 25, 2002, and required a cumulative effect adjustment to income, net of tax, on January 1, 2003, for all contracts executed on or prior to October 25, 2002. The cumulative effect adjustment, on a net of tax basis, was a loss of approximately $8 million for **CG&E**, which primarily includes the impact of certain coal contracts, being accounted for at fair value.

The consensus to require all gains and losses on energy trading derivatives to be presented net in the Statements of Income was effective January 1, 2003, and required reclassification for all periods presented. This resulted in substantial reductions in reported Operating revenues and Operating expenses. However, Net utility operating income and Net income were not affected by this change. While the consensus reached in EITF 02-3 requires gains and losses on energy trading derivatives to be presented net in the Statements of Income prepared in accordance with GAAP, the Statements of Income prepared in accordance with the requirements of the FERC will continue to present energy trading derivatives on a gross basis.

(ii) Derivatives

In May 2003, the FASB issued Statement of Financial Accounting Standards No. 149, *Amendment of Statement 133 on Derivative Instruments and Hedging Activities* (Statement 149). Statement 149 primarily amends Statement 133 to incorporate implementation conclusions previously cleared by the FASB staff, to clarify the definition of a derivative and to require derivative instruments that include up-front cash payments to be classified as a financing activity in the Statements of Cash Flows. Implementation issues previously cleared by the FASB staff were effective at the time they were cleared and new guidance was effective in the third quarter of 2003. In connection with **CG&E's** adoption, **CG&E** reviewed certain power purchase or sale contracts to determine if they met the revised normal purchases and sales scope exception criteria in Statement 149. If these criteria were not met, the contract was adjusted to fair value. The impact of adopting Statement 149 was not material to **CG&E's** financial position or results of operations.

(iii) Asset Retirement Obligations

In July 2001, the FASB issued Statement 143, which requires fair value recognition beginning January 1, 2003, of legal obligations associated with the retirement or removal of long-lived assets at the time the obligations are incurred. **CG&E's** accounting policy for such legal obligations is described in (k) above.

CG&E adopted Statement 143 on January 1, 2003, and recognized a gain of $39 million (net of tax) for the cumulative effect of this change in accounting principle. Substantially all of this adjustment reflects the reversal of previously accrued cost of removal for **CG&E's** generating assets, which do not apply the provisions of Statement 71. Accumulated depreciation at adoption included $146 million of accumulated cost of removal related to **CG&E's** utility plant in service assets which represents regulatory liabilities after adoption and were not included as part of the cumulative effect adjustment. While the adoption of Statement 143 on January 1, 2003, requires these amounts to be presented as Regulatory liabilities in accordance with GAAP, the Comparative Balance Sheets prepared in accordance with the requirements of FERC's Docket No.

RM02-7-000, Order No. 631, "Accounting, Financial Reporting, and Rate Filing Requirements for Asset Retirement Obligations," presents the accrued accumulated removal of costs for other than legal retirement obligations as part of the depreciation accrual account number 108. The increases in assets and liabilities from adopting Statement 143 were not material to our financial position.

Pro-forma results as if Statement 143 was applied retroactively for the year ended December 31, 2002 is not materially different from reported results.

(iv) Cumulative Effect of Changes in Accounting Principles, Net of Tax

The following table summarizes the various cumulative effect adjustments and their related tax effects discussed above for the rescission of EITF 98-10 and the adoption of Statement 143:

	Year to Date December 31					
	2003			2002		
	Before-tax Amount	**Tax (Expense) Benefit**	**Net-of-tax Amount**	Before-tax Amount	Tax (Expense) Benefit	Net-of-tax Amount
			(in thousands)			
Rescission of EITF 98-10 (EITF 02-3 adoption)	$ (13,540)	$ 5,301	$ (8,239)	$ -	$ -	$ -
Asset retirement obligation (Statement 143 adoption)	64,383	(25,206)	39,177	-	-	-
	$ 50,843	$ (19,905)	$ 30,938	$ -	$ -	$ -

(q) Related Party Transactions

Cinergy Services, Inc. (Services) provides **CG&E** with a variety of centralized administrative, management, and support services in accordance with agreements approved by the SEC under the PUHCA. The cost of these services are charged on a direct basis, or for general costs which cannot be directly attributed, based on predetermined allocation factors, including the following ratios:

- sales;
- electric peak load;
- number of employees;
- number of customers;
- construction expenditures; and
- other statistical information.

These costs were $196 million and $182 million for the years ended December 31, 2003 and 2002, respectively.

Cinergy Power Generation Services, LLC supplies electric production-related construction, operation and maintenance services to **CG&E** pursuant to agreements approved by the SEC under the PUHCA. The costs of these services were $96 million and $104 million for the years ended December 31, 2003 and 2002, respectively.

ULH&P purchases energy from **CG&E** pursuant to a contract effective January 1, 2002, which was approved by the FERC and the Kentucky Public Service Commission (KPSC). This five-year agreement is a negotiated fixed-rate contract with **CG&E** and replaces the previous cost-of-service based contract, which expired on December 31, 2001. ULH&P purchased energy from **CG&E** for resale in the amounts of $155 million and $160 million for the years ended December 31, 2003 and 2002, respectively. For information on the potential transfer of generating assets from **CG&E** and the effect it will have on purchased energy, see Note 14.

PSI and **CG&E** purchase energy from each other under a federal and state approved joint operating agreement. These sales and purchases are reflected in the Statements of Income of **CG&E** and were as follows for the years ended December 31, 2003 and 2002:

	2003	2002
	(in millions)	
Electric operating revenues	$ 63	$ 59
Purchased power	74	43

To supplement native load requirements, **CG&E** has from time to time purchased peaking power from Cinergy Capital & Trading, Inc. (Capital & Trading), an indirect wholly-owned subsidiary of Cinergy Corp., under the terms of a wholesale market-based tariff. Payments under this contract totaled approximately $5 million and $27 million for the years ended December 31, 2003 and 2002 respectively. To the extent these payments were deferred for future recovery, the amounts are included on the Comparative Balance Sheets of **CG&E**. The remaining payments are reflected on the Statements of Income for **CG&E**.

CG&E has an agreement with Cinergy Marketing & Trading, LP (Marketing & Trading) to purchase gas for certain gas-fired peaking plants. Purchases under this agreement were approximately $6 million and $9 million for the years ended December 31, 2003 and 2002, respectively. The amounts are reflected in **CG&E's** Statements of Income.

In November 2002, **CG&E** entered into agreements with Marketing & Trading to manage their interstate pipeline transportation, storage capacity, and gas supply contracts. Under the terms of these agreements, Marketing & Trading is obligated to deliver natural gas to meet **CG&E's** firm requirements. These agreements expired in October 2003. In November 2003, **CG&E** and its subsidiaries entered into new one-year contracts with Marketing & Trading. Payments under these agreements for the years ended December 31, 2003 and 2002 were approximately $331 million and $33 million for **CG&E**. These amounts are recorded in **CG&E's** Statements of Income.

Cinergy Corp., Services, PSI, **CG&E** and ULH&P participate in a money pool arrangement to better manage cash and working capital requirements. For a further discussion of the money pool agreement, see Note (6)(c).

2. Common Stock

(a) Changes In Common Stock Outstanding

Cinergy Corp. owns all of the common stock of **CG&E**.

(b) Dividend Restrictions

CG&E cannot pay dividends on its common stock if its preferred stock dividends are in arrears. The amount of common stock dividends that **CG&E** can pay is also limited by certain capitalization and earnings requirements under **CG&E's** credit instruments. Currently, these requirements do not impact the ability of **CG&E** to pay dividends on its common stock.

(c) 401(k) Plans

Cinergy sponsors 401(k) employee retirement plans that cover substantially all U.S. employees, including employees at **CG&E**. Employees can contribute up to 50 percent of pre-tax base salary (subject to Internal Revenue Service (IRS) limits) and up to 15 percent of after-tax base salary. Cinergy makes matching contributions to these plans in the form of **Cinergy Corp.** common stock, contributing 100 percent of the first three percent of an employee's pre-tax contributions plus 50 percent of the next two percent of an employee's pre-tax contributions. Employees are immediately vested in both their contributions and our matching contributions.

CG&E's matching contributions for the years ended December 31, 2003 and 2002 were approximately $2.7 million.

3. Cumulative Preferred Stock

Cumulative Preferred Stock

Par/Stated Value	Authorized Shares	Shares Outstanding at December 31, 2003	Series	Mandatory Redemption	December 31 2003	2002
					(in thousands)	
$ 100	6,000,000	204,849	4% - 4 ¾%	No	**$ 20,485**	$ 20,485

Preferred stock redemptions in 2002 were immaterial and there were no preferred stock redemptions in 2003.

4. Sales of Accounts Receivable

In February 2002, **CG&E**, PSI, and ULH&P entered into an agreement to sell certain of their accounts receivable and related collections. Cinergy Corp. formed Cinergy Receivables Company, LLC (Cinergy Receivables) to purchase, on a revolving basis, nearly all of the retail accounts receivable and related collections of **CG&E**, PSI, and ULH&P. Cinergy Corp. does not consolidate Cinergy Receivables since it meets the requirements to be accounted for as a qualifying SPE. The sales of receivables are accounted for as sales pursuant to Statement of Financial Accounting Standards No. 140, *Accounting for Transfers and Servicing of*

Financial Assets and Extinguishments of Liabilities (Statement 140).

The proceeds obtained from the sales of receivables are largely cash, but do include a subordinated note from Cinergy Receivables for a portion of the purchase price (typically approximates 25 percent of the total proceeds). The note is subordinate to senior loans that Cinergy Receivables obtains from commercial paper conduits controlled by unrelated financial institutions. Cinergy Receivables provides credit enhancement related to senior loans in the form of over-collateralization of the purchased receivables. However, the over-collateralization is calculated monthly and does not extend to the entire pool of receivables held by Cinergy Receivables at any point in time. As such, these senior loans do not have recourse to all assets of Cinergy Receivables. These loans provide the cash portion of the proceeds paid to **CG&E**, PSI, and ULH&P.

This subordinated note is a retained interest (right to receive a specified portion of cash flows from the sold assets) under Statement 140 and is classified within Notes receivable from affiliated companies in the accompanying Comparative Balance Sheets of **CG&E**. In addition, Cinergy Corp.'s investment in Cinergy Receivables constitutes a purchased beneficial interest (purchased right to receive specified cash flows, in our case residual cash flows), which is subordinate to the retained interests held by **CG&E**, PSI, and ULH&P. The carrying values of the retained interests are determined by allocating the carrying value of the receivables between the assets sold and the interests retained based on relative fair value. The key assumptions in estimating fair value are credit losses and selection of discount rates. Because (a) the receivables generally turn in less than two months, (b) credit losses are reasonably predictable due to each company's broad customer base and lack of significant concentration, and (c) the purchased beneficial interest is subordinate to all retained interests and thus would absorb losses first, the allocated bases of the subordinated notes are not materially different than their face value. Interest accrues to **CG&E**, PSI, and ULH&P on the retained interests using the accretable yield method, which generally approximates the stated rate on the notes since the allocated basis and the face value are nearly equivalent. Cinergy Corp. records income from Cinergy Receivables in a similar manner. We record an impairment charge against the carrying value of both the retained interests and purchased beneficial interest whenever we determine that an other-than-temporary impairment has occurred (which is unlikely unless credit losses on the receivables far exceed the anticipated level).

The key assumptions used in measuring the retained interests for sales since the inception of the new agreement are as follows (all amounts are averages of the assumptions used in sales during the period):

	CG&E	
	2003	2002
Anticipated credit loss rate	**0.7 %**	0.6 %
Discount rate on expected cash flows	**4.4 %**	5.0 %
Receivables turnover rate[1]	**13.6 %**	13.8 %

[1] Receivables at each month-end divided by annualized sales for the month.

The hypothetical effect on the fair value of the retained interests assuming both a 10 percent and 20 percent unfavorable variation in credit losses or discount rates is not material due to the short turnover of receivables and historically low credit loss history.

CG&E retains servicing responsibilities for its role as a collection agent on the amounts due on the sold receivables. However, Cinergy Receivables assumes the risk of collection on the purchased receivables without recourse to **CG&E**, PSI, and ULH&P in the event of a loss. While no direct recourse to **CG&E**, PSI, and ULH&P exists, these entities risk loss in the event collections are not sufficient to allow for full recovery of their retained interests. No servicing asset or liability is recorded since the servicing fee paid to **CG&E** approximates a market rate.

The following table shows the gross and net receivables sold, retained interests, purchased beneficial interest, sales, and cash flows during the periods ending December 31, 2003 and 2002.

	2003		2002	
	(in millions)			
Receivables sold as of period end	$	260	$	254
Less: Retained interests		89		68
Net receivables sold as of period end	$	171	$	186
Purchased beneficial interests	$	-	$	-
Sales during period				
Receivables sold	$	1,794	$	1,553
Loss recognized on sale		19		16
Cash flows during period				
Cash proceeds from sold receivables	$	1,755	$	1,530
Collection fees received		1		1
Return received on retained interests		8		8

A decline in the long-term senior unsecured credit ratings of **CG&E**, PSI, or ULH&P below investment grade would result in a termination of the sale program and discontinuance of future sales of receivables, and could prevent Cinergy Receivables from borrowing additional funds from commercial paper conduits.

5. Long-Term Debt

CG&E has the following long-term debt, including amounts due within one year:

	December 31			
		2003		2002
	(dollars in thousands)			
Long-term Debt				
First Mortgage Bonds:				
6.45 % Series due February 15, 2004	$	110,000	$	110,000
7.20 % Series due October 1, 2023		-		265,500
5.45 % Series due January 1, 2024 (Pollution Control)		46,700		46,700
5 1/2% Series due January 1, 2024 (Pollution Control)		48,000		48,000
Total First Mortgage Bonds		204,700		470,200
Pollution Control Bonds:				
Series 2002A, Ohio Air Quality Development Revenue Refunding Bonds, due September 1, 2037 (Pollution Control)		42,000		42,000
Series 2002B, Ohio Air Quality Development Revenue Refunding Bonds, due September 1,				

2037 (Pollution Control)	**42,000**	42,000
Series 1985A, County of Boone, KY Bonds, due August 1, 2013	**16,000**	16,000
Series 1995A, Ohio Air Quality Development Revenue Refunding Bonds, due September 1, 2030	**42,000**	42,000
Series 1995B, Ohio Air Quality Development Revenue Refunding Bonds, due September 1, 2030	**42,000**	42,000
Series 2001 A, Ohio Air Quality Development Revenue Refunding Bonds, due August 1, 2033	**12,100**	12,100
Total Pollution Control Bonds	**196,100**	196,100
Total Bonds	**400,800**	666,300
Other Long-term Debt:		
Liquid Asset Notes with Coupon Exchange due October 1, 2007 (Executed interest rate swap to fix the rate at 6.87% through maturity)	**100,000**	100,000
6.40 % Debentures due April 1, 2008	**100,000**	100,000
6.90 % Debentures due June 1, 2025 (Redeemable at the option of the holders on June 1, 2005)	**150,000**	150,000
8.28 % Junior Subordinated Debentures due June 30, 2025	**-**	100,000
6.35 % Debentures due June 15, 2038 (Interest rate resets June 15, 2003)		100,000
5.70 % Debentures due September 15, 2012, effective interest rate of 6.42%	**500,000**	500,000
5.40 % Debentures due June 15, 2033, effective interest rate of 6.90%	**200,000**	-
5 3/8 % Debentures due June 15, 2033	**200,000**	-
Series 1992A, 6.50% Collateralized Pollution Control Revenue Refunding Bonds, due November 15, 2002	**12,721**	12,721
Total Other Long-term Debt	**1,262,721**	1,062,721
Unamortized Premium and Discount - Net	**(37,299)**	(1,861)
Total Long-term Debt	**$ 1,626,222**	$ 1,727,160

In September 2002, **CG&E** repaid at maturity $100 million principal amount of its First Mortgage Bonds, 7¼% Series.

Also in September 2002, **CG&E** borrowed the proceeds from the issuance by the Ohio Air Quality Development Authority of $84 million principal amount of its State of Ohio Air Quality Development Revenue Refunding Bonds 2002 Series A, due September 1, 2037. The issuance consists of two $42 million tranches, with the interest rate on one tranche being reset every 35 days by auction and the interest rate on the other tranche being reset every 7 days by auction. The initial interest rates for the 35-day and 7-day tranches were 1.40 percent and 1.35 percent, respectively. Proceeds from the borrowing were used in October 2002 to redeem, at par, two $42 million Series 1985 A&B Air Quality Development Authority State of Ohio Customized Purchase Revenue Bonds, due December 1, 2015.

The holders of the Ohio Air Quality Development Authority bonds mentioned above have the benefit of a financial guaranty insurance policy that insures the payment of principal of, and interest on, the bonds when due. **CG&E** has entered into an insurance agreement with the bond insurer and have pledged first mortgage bonds to secure the reimbursement obligations under such agreements.

Finally in September 2002, **CG&E** issued $500 million principal amount of its 5.70% Debentures due September 15, 2012. Proceeds from the offering were used to repay short-term indebtedness incurred in connection with general corporate purposes including capital expenditures related to environmental compliance construction, and the repayment at maturity of $100 million principal amount of **CG&E's** First Mortgage Bonds, 7 ¼% Series. In July 2002, **CG&E** executed a treasury lock with a notional amount of $250 million, which was designated as a cash flow hedge of 50 percent of the forecasted interest payments on this debt offering. With the issuance of the debt, the treasury lock was settled. See Note 8(a) for additional information on this treasury lock.

In June 2003, **CG&E** issued $200 million principal amount of its 5 3/8% 2003 Series B Debentures due June 15, 2033 (effective interest rate of 5.66 percent). Proceeds from this issuance were used for general corporate purposes, including the funding of capital expenditures related to construction projects and environmental compliance initiatives, and the repayment of outstanding indebtedness.

Also, in June 2003, **CG&E** modified existing debt resulting in a $200 million principal amount 5.40% 2003 Series A Debenture with a 30 year maturity. The effective interest rate is 6.90 percent.

In June 2003, **CG&E** also redeemed its $100 million 8.28% Junior Subordinated Debentures due July 1, 2025.

In October 2003, **CG&E** redeemed its $265.5 million First Mortgage Bonds, 7.20% due October 1, 2023.

In February 2004, **CG&E** redeemed $110 million of its 6.45% First Mortgage Bonds at maturity.

CG&E's long-term debt maturities for the next five years are $110 million in 2004, $150 million in 2005, $100 million in 2007, and $100 million in 2008. These maturities reflect long-term debt with a put provision of $150 million in 2005. Callable means the issuer has the right to buy back a given security from the holder at a specified price before maturity. Putable means the holder has the right to sell a given security back to the issuer at a specified price before maturity.

6. Notes Payable and Other Short-term Obligations

Short-term obligations may include:

- short-term notes;
- commercial paper; and
- money pool.

(a) Short-term Notes

Short-term borrowings mature within one year from the date of issuance. **CG&E** primarily uses unsecured revolving lines of credit and the sale of commercial paper at the Cingery Corp. level, for short-term borrowings. A portion of Cinergy Corp.'s revolving lines is used to provide credit support for commercial paper and letters of credit. When revolving lines are reserved for commercial paper or backing letters of credit, they are not available for additional borrowings. The fees **CG&E** paid to secure short-term borrowings were immaterial during each of the years ended December 31, 2003 and 2002.

At December 31, 2003, Cinergy Corp. had $841 million remaining unused and available capacity relating to its $1 billion revolving credit facilities. Cinergy Corp.'s revolving credit facilities include the following:

Credit Facility	Expiration	Established Lines	Outstanding and Committed (in millions)	Unused and Available
364-day senior revolving(1)	April 2004			
Direct borrowing		$	$ -	$
Commercial paper support			146	
Total 364-day facility		600	146	454
Three-year senior revolving(1)	May 2004			
Direct borrowing			-	
Commercial paper support			-	
Letter of credit support			13	
Total Three-year facility		400	13	387
Total Credit Facilities		$ 1,000	$ 159	$ 841

(1) **Cinergy Corp.** has historically followed the practice of renewing its credit facilities upon expiration.

In addition to Cinergy Corp.'s revolving credit facilities, **CG&E** also maintains uncommitted lines of credit. These facilities are not guaranteed sources of capital and represent an informal agreement to lend money, subject to availability, with pricing to be determined at the time of advance. **CG&E** has established uncommitted line of $15 million, all of which remained unused as of December 31, 2003.

(b) Commercial Paper

Cinergy Corp. has a $800 million commercial paper program is supported by Cinergy Corp.'s $1 billion revolving credit facilities. The commercial paper program at the Cinergy Corp. level supports, in part, the short-term borrowing needs of **CG&E** and eliminates its need for a separate commercial paper program.

(c) Money Pool

CG&E participates in a money pool arrangement to better manage cash and working capital requirements. Under this arrangement, Cinergy Corp., Services, PSI, and **CG&E** and its subsidiaries with surplus short-term funds provide short-term loans to affiliates (other than Cinergy Corp.) participating under this arrangement. This surplus cash may be from internal or external sources. The amounts outstanding under this money pool arrangement are shown as a component of Notes receivable from associated companies and/or Notes payable to associated companies on the Comparative Balance Sheets of **CG&E**. Any money pool borrowings outstanding reduce the unused and available short-term debt regulatory authority of **CG&E**. **CG&E** did not have money pool borrowings outstanding at December 31, 2003 and 2002.

7. Leases

(a) Operating Leases

Cinergy, including **CG&E**, has entered into operating lease agreements for various facilities and properties such as computer, communication and transportation equipment, and office space. **CG&E's** total rental payments on operating leases for each of the past two years are detailed in the table below. This table also shows future minimum lease payments required for operating leases with remaining non-cancelable lease terms in excess of one year as of December 31, 2003:

Lease Expense		Estimated Minimum Lease Payments						
2002	**2003**	2004	2005	2006	2007	2008	Thereafter	Total
(in millions)								
$ 26	**$ 30**	$ 9	$ 8	$ 7	$ 5	$ 4	$ 9	$ 42

(b) Capital Leases

In each of the years 1999 through 2003, **CG&E** entered into capital lease agreements to fund the purchase of gas and electric meters. The lease terms are for 120 months commencing with the date of purchase and contain various buyout options ranging from 48 to 105 months. It is **CG&E's** objective to own the meters indefinitely and **CG&E's** plan to exercise the buyout option at month 105. As of December 31, 2003, **CG&E's** effective interest rate on capital lease obligations outstanding was 5.2 percent. The meters are depreciated at the same rate as if owned by **CG&E**. **CG&E** recorded a capital lease obligation, included in Obligations under capital leases - Non-current.

CG&E's total minimum lease payments and the present values for these capital lease items are shown below:

	Total Minimum Lease Payments
	(in millions)
Total minimum lease payments[1]	$ 31
Less: amount representing interest	(6)
Present value of minimum lease payments	$ 25

(1) Annual minimum lease payments are immaterial.

8. Financial Instruments

(a) Financial Derivatives

Cinergy, including **CG&E**, has entered into financial derivative contracts for the purpose of managing financial instrument risk.

CG&E's current policy of managing exposure to fluctuations in interest rates is to maintain approximately 30 percent of the total amount of outstanding debt in floating interest rate debt instruments. In maintaining this level of exposure, **CG&E** uses interest rate swaps. Under the swaps, **CG&E** agrees with other parties to exchange, at specified intervals, the difference between fixed-rate and floating-rate interest amounts calculated on an agreed notional amount. **CG&E** has an outstanding interest rate swap agreement that decreased the percentage of floating-rate debt. Under the provisions of the swap, which has a notional amount of $100 million, **CG&E** pays a fixed-rate and receives a floating-rate through October 2007. This swap qualifies as a cash flow hedge under the provisions of Statement 133. As the terms of the swap agreement mirror the terms of the debt agreement that it is hedging, we anticipate that this swap will continue to be effective as a hedge. Changes in fair value of this swap are recorded in accumulated other comprehensive income (loss). This swap qualifies as fair value hedges under the provisions of Statement 133. **CG&E** anticipates that these swaps will continue to be effective as hedges.

Treasury locks are agreements that fix the yield or price on a specified treasury security for a specified period, which we sometimes use in connection with the issuance of fixed-rate debt. On September 23, 2002, **CG&E** issued $500 million principal amount senior unsecured debentures due September 15, 2012, with an interest rate of 5.70 percent. In July 2002, **CG&E** executed a treasury lock with a notional amount of $250 million, which was designated as a cash flow hedge of 50 percent of the forecasted interest payments on this debt offering. The treasury lock effectively fixed the benchmark interest rate (i.e., the treasury component of the interest rate, but not the credit spread) for 50 percent of the offering from July 2002 through the issuance date in order to reduce the exposure associated with treasury rate volatility. With the issuance of the debt, the treasury lock was settled. Given the use of hedge accounting, this settlement was reflected in other comprehensive income (loss) on an after-tax basis in the amount of $13 million, rather than a charge to net income. This amount will be reclassified to Interest on long-term debt over the 10-year life of the related debt as interest is accrued.

See Note 1(l) for additional information on financial derivatives. In the future, **CG&E** will continually monitor market conditions to evaluate whether to modify our use of financial instruments to manage risk.

(b) Fair Value of Other Financial Instruments

The estimated fair values of **CG&E's** financial instruments were as follows (this information does not claim to be a valuation of the companies as a whole):

Financial Instruments	December 31, 2003 Carrying Amount	December 31, 2003 Fair Value	December 31, 2002 Carrying Amount	December 31, 2002 Fair Value
	(in millions)			
First mortgage bonds, pollution control bonds, and other long-term debt	$ 1,626	$ 1,633	$ 1,727	$ 1,777

The following methods and assumptions were used to estimate the fair values of each major class of instruments:

(i) Cash , Special deposits, and Notes payable

Due to the short period to maturity, the carrying amounts reflected on **CG&E's** Comparative Balance Sheets approximate fair values.

(ii) Long-term debt

The fair values of long-term debt issues were estimated based on the latest quoted market prices or, if not listed on the New York Stock Exchange, on the present value of future cash flows. The discount rates used approximate the incremental borrowing costs for similar instruments.

(c) Concentrations of Credit Risk

Credit risk is the exposure to economic loss that would occur as a result of nonperformance by counterparties, pursuant to the terms of their contractual obligations. Specific components of credit risk include counterparty default risk, collateral risk, concentration risk, and settlement risk.

(i) Trade Receivables and Physical Power Portfolio

CG&E's concentration of credit risk with respect to trade accounts receivable from electric and gas retail customers is limited. The large number of customers and diversified customer base of residential, commercial, and industrial customers significantly reduces **CG&E's** credit risk. Contracts within the physical portfolio of power marketing and trading operations are primarily with traditional electric cooperatives and municipalities and other investor-owned utilities. At December 31, 2003, **CG&E** believes the likelihood of significant losses associated with credit risk in our trade accounts receivable or physical power portfolio is remote.

(ii) Energy Trading Credit Risk

Cinergy's, including **CG&E**, extension of credit for energy marketing and trading is governed by a Corporate Credit Policy. Written guidelines document the management approval levels for credit limits, evaluation of creditworthiness, and credit risk mitigation procedures. Exposures to credit risks are monitored daily by the Corporate Credit Risk function, which is independent of all trading operations. As of December 31, 2003, all of **CG&E's** credit exposure, net of credit collateral, related to energy trading and marketing activity was with counterparties rated Investment Grade or the counterparties' obligations were guaranteed or secured by an Investment Grade entity. Energy commodity prices can be extremely volatile and the market can, at times, lack liquidity. Because of these issues, credit risk is generally greater than with other commodity trading.

In December 2001, Enron Corp. (Enron) filed for protection under Chapter 11 of the U.S. Bankruptcy Code in the Southern District of New York. **CG&E** decreased its trading activities with Enron in the months prior to its bankruptcy filing and filed a motion with the bankruptcy court overseeing the Enron bankruptcy seeking appropriate netting of the various payables and receivables between Enron and **CG&E**. **CG&E** entered into a settlement agreement with Enron, which became final in January 2004. See Note 11(c)(*ii*) for further information.

Cinergy, including **CG&E,** continually reviews and monitors credit exposure to all counterparties and secondary counterparties. If appropriate, Cinergy, including **CG&E,** may adjust its credit reserves to attempt to compensate for increased credit risk within the industry. Counterparty credit limits may be adjusted on a daily basis in response to changes in a counterparty's financial status or public debt ratings.

(iii) Financial Derivatives

Potential exposure to credit risk also exists from **CG&E's** use of financial derivatives such as interest rate swaps and treasury locks. Because these financial instruments are transacted with highly rated financial institutions, **CG&E** does not anticipate nonperformance by any of the counterparties.

9. Pension and Other Postretirement Benefits

Cinergy, including **CG&E,** provides benefits to retirees in the form of pension and other postretirement benefits.

Our qualified defined benefit pension plans cover substantially all U.S. employees meeting certain minimum age and service requirements. During 2002, eligible Cinergy employees were offered the opportunity to make a one-time election, effective January 1, 2003, to either continue to have their pension benefit determined by the traditional defined benefit pension formula or to have their benefit determined using a cash balance formula.

The traditional defined benefit program utilizes a final average pay formula to determine pension benefits. These benefits are based on:

- years of participation;
- age at retirement; and
- the applicable average Social Security wage base or benefit amount.

Benefits are accrued under the cash balance formula based upon a percentage of pay plus interest. In addition, participants with the cash balance formula may request a lump-sum cash payment upon termination of their employment, which may result in increased cash requirements from pension plan assets. Benefits earned under the traditional defined benefit pension formula ceased accruing at December 31, 2002 only for those employees who elected the cash balance formula. There was no change to retirement benefits earned through December 31, 2002 in converting to the cash balance formula. The pension benefits of all non-union and certain union employees hired after December 31, 2002 are calculated using the cash balance formula.

The introduction of the defined benefit plan with cash balance features did not have a material effect on **CG&E's** Comparative Balance Sheets or Statements of Income for 2003.

Funding for the qualified defined benefit pension plans is based on actuarially determined contributions, the maximum of which is generally the amount deductible for income tax purposes and the minimum being that required by the Employee Retirement Income Security Act of 1974, as amended. The pension plans' assets consist of investments in equity and debt securities.

Cinergy's investment strategy with respect to pension assets is designed to achieve a moderate level of overall portfolio risk in keeping with our desired risk objective, which is established through careful consideration of plan liabilities, plan funded status, and corporate financial condition. The portfolio's target asset allocation is 60 percent equity and 40 percent debt with specified allowable ranges around these targets. Within the equity segment, we are broadly diversified across domestic, developed international, and emerging market equities, with the largest concentration being domestic. Further diversification is achieved through allocations to growth/value and small-, mid-, and large-cap equities. Within the debt segment, we principally maintain separate "core plus" and "core" portfolios. The "core plus" portfolio makes tactical use of the "plus" sectors (e.g., high yield, developed international, emerging markets, etc.) while the "core" portfolio is a domestic, investment grade portfolio. The use of derivatives is currently limited to collateralized mortgage obligations and asset-backed securities. Investment risk is measured and monitored on an ongoing basis through quarterly investment portfolio reviews, annual liability measurements, and periodic asset/liability studies.

Cinergy's qualified pension plan asset allocation at September 30, 2003 and 2002 by asset category was as follows:

Asset Category	Percentage of Fair Value of Plan Assets at September 30	
	2003	2002
Equity securities(1)	**62 %**	50 %
Debt securities(2)	**38 %**	50 %

(1) The portfolio's target asset allocation is 60 percent equity with an allowable range of 50 percent to 70 percent.

(2) The portfolio's target asset allocation is 40 percent debt with an allowable range of 30 percent to 50 percent.

In addition, we sponsor non-qualified pension plans (plans that do not meet the criteria for tax benefits) that cover officers, certain other key employees, and non-employee directors. We began funding certain of these non-qualified plans through a rabbi trust in 1999. This trust, which consists of equity (63 percent) and debt (37 percent) securities at December 31, 2003, is not restricted to the payment of plan benefits and therefore, not considered plan assets under Statement of Financial Accounting Standards No. 87, *Employers' Accounting for Pensions*. At December 31, 2003 and 2002, trust assets were approximately $9 million and $8 million, respectively, and are reflected in Cinergy's Balance Sheets as other investments.

In 2003 and 2002, Cinergy offered voluntary early retirement programs to certain individuals. In accordance with Statement of Financial Accounting Standards No. 88, *Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination Benefits* (Statement 88), Cinergy recognized an expense of $8.5 million and $39.1 million in 2003 and 2002, respectively.

We provide certain health care and life insurance benefits to retired U.S. employees and their eligible dependents. These benefits are subject to minimum age and service requirements. The health care benefits include medical coverage, dental coverage, and prescription drugs and are subject to certain limitations, such as deductibles and co-payments. **CG&E** does not pre-fund its obligations for these postretirement benefits.

Based on preliminary estimates, Cinergy expects 2004 contributions of $107 million for qualified pension benefits. In addition, Cinergy expects to make benefit payments of $8 million and $27 million in 2004 for non-qualified pension benefits and other postretirement benefits, respectively.

Our benefit plans' costs for the past two years included the following components:

	Qualified Pension Benefits		Non-Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002	**2003**	2002
			(in millions)			
Service cost	**$ 31.3**	$ 27.3	**$ 3.3**	$ 2.7	**$ 4.1**	$ 3.5
Interest cost	**85.9**	79.2	**6.4**	5.1	**22.4**	19.6
Expected return on plans' assets	**(80.8)**	(86.3)	**-**	-	**-**	(0.3)
Amortization of transition (asset) obligation	**(1.0)**	(1.3)	**-**	0.1	**3.3**	5.0
Amortization of prior service cost	**4.8**	6.2	**1.3**	0.9	**-**	-
Recognized actuarial (gain) loss	**-**	(5.4)	**2.1**	0.8	**5.2**	1.1
Voluntary early retirement costs (Statement 88)	**8.5**	38.6	**-**	0.5	**-**	-
Net periodic benefit cost	**$ 48.7**	$ 58.3	**$ 13.1**	$ 10.1	**$ 35.0**	$ 28.9

The net periodic benefit cost for **CG&E** was as follows:

	Qualified Pension Benefits		Non-Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002	**2003**	2002
			(in millions)			
CG&E	**$ 8.7**	$ 5.5	**$ 1.0**	$ 1.1	**$ 8.1**	$ 6.8

The following table provides a reconciliation of the changes in the plans' benefit obligations and fair value of assets for 2003 and 2002, and a statement of the funded status for both years. Cinergy uses a September 30 measurement date for its defined benefit pension plans and other postretirement benefit plans.

	Qualified Pension Benefits		Non-Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002	**2003**	2002
			(in millions)			
Change in benefit obligation						
Benefit obligation at beginning of period	**$ 1,314.9**	$ 1,083.5	**$ 97.8**	$ 70.9	**$ 343.2**	$ 270.4
Service cost	**31.3**	27.3	**3.3**	2.7	**4.1**	3.5
Interest cost	**85.9**	79.2	**6.4**	5.1	**22.4**	19.6
Amendments(1)	**0.3**	43.3	**0.1**	4.5	**(3.3)**	(12.3)
Actuarial loss	**97.9**	156.5	**7.4**	20.6	**54.3**	80.2
Benefits paid	**(72.5)**	(74.9)	**(7.4)**	(6.0)	**(22.0)**	(18.2)
Benefit obligation at end of period	**1,457.8**	1,314.9	**107.6**	97.8	**398.7**	343.2
Change in plan assets						
Fair value of plan assets at beginning of period	**756.5**	875.4	-	-	-	-
Actual return on plan assets	**119.3**	(48.0)	-	-	-	-
Employer contribution	**74.0**	4.0	**7.4**	6.0	**22.0**	18.2
Benefits paid	**(72.5)**	(74.9)	**(7.4)**	(6.0)	**(22.0)**	(18.2)
Fair value of plan assets at end of period	**877.3**	756.5	-	-	-	-
Funded status	**(580.5)**	(558.4)	**(107.6)**	(97.8)	**(398.7)**	(343.2)
Unrecognized prior service cost	**35.4**	48.4	**12.3**	13.5	-	-
Unrecognized net actuarial loss	**255.5**	196.2	**43.1**	37.6	**175.7**	125.5
Unrecognized net transition (asset) obligation	**(0.8)**	(1.9)	-	0.1	**26.9**	33.5
Benefit cost at December 31	**$ (290.4)**	$ (315.7)	**$ (52.2)**	$ (46.6)	**$ (196.1)**	$ (184.2)
Amounts recognized in balance sheets						
Accrued benefit liability	**$ (366.2)**	$ (353.0)	**$ (100.5)**	$ (89.0)	**$ (196.1)**	$ (184.2)
Intangible asset	**22.1**	32.6	**12.3**	13.6	-	-
Accumulated other comprehensive income (pre-tax)	**53.7**	4.7	**36.0**	28.8	-	-
Net recognized at end of period	**$ (290.4)**	$ (315.7)	**$ (52.2)**	$ (46.6)	**$ (196.1)**	$ (184.2)

(1) For 2003, the amount of $0.3 million includes $8.5 million of voluntary early retirement expenses in accordance with Statement 88, as previously discussed. For 2002, the amounts of $43.3 million and $4.5 million include $38.6 million and $0.5 million, respectively, of voluntary early retirement expenses in accordance with Statement 88, as previously discussed.

The accumulated benefit obligation for the qualified defined benefit pension plans was $1,237.3 million and $1,101.7 million for 2003 and 2002, respectively. The accumulated benefit obligation for the non-qualified defined benefit pension plans was $102.1 million and $90.4 million for 2003 and 2002, respectively.

The weighted-average assumptions used to determine benefit obligations were as follows:

	Qualified Pension Benefits		Non-Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002	**2003**	2002
Discount rate	**6.25 %**	6.75 %	**6.25 %**	6.75 %	**6.25 %**	6.75 %
Rate of future compensation increase	**4.00**	4.00	**4.00**	4.00	**N/A**	N/A

The weighted-average assumptions used to determine net periodic benefit cost for the years ended December 31 were as follows:

	Qualified Pension Benefits		Non-Qualified Pension Benefits		Other Postretirement Benefits	
	2003	2002	**2003**	2002	**2003**	2002
Discount rate	**6.75 %**	7.50 %	**6.75 %**	7.50 %	**6.75 %**	7.50 %
Expected return on plans' assets	**9.00**	9.25	**N/A**	N/A	**N/A**	3.00
Rate of future compensation increase	**4.00**	4.00	**4.00**	4.00	**N/A**	N/A

Cinergy's expected long-term rate of return on plan assets is based on a calculation provided by an independent investment-consulting firm. The calculation of the expected return is a two-step process. Capital market assumptions (e.g., forecasts) are first developed for various asset classes based on underlying fundamental and economic drivers of performance. Such drivers for equity and debt instruments include profit margins, dividend yields, and interest paid for use of capital. Risk premiums for each asset class are then developed based on factors such as expected illiquidity, credit spreads, inflation uncertainty and country/currency risk. Current valuation factors such as present interest and inflation rate levels underpin this process.

The assumptions are then modeled via a probability based multi-factor capital market methodology. Through this modeling process, a range of possible 10-year annualized returns are generated for each strategic asset class. Those returns falling at the 50th percentile are utilized in the calculation of Cinergy's expected long-term rate of return. We periodically request a new calculation for use in validating our current expected long-term rate of return.

The assumed health care cost trend rates were as follows:

	2003	2002
Health care cost trend rate assumed for next year	**9.00 %**	7.00 %
Rate to which the cost trend rate is assumed to decline (the ultimate trend rate)	**5.00 %**	5.00 %
Year that the rate reaches the ultimate trend rate	**2008**	2008

Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plans.

A one-percentage-point change in assumed health care cost trend rates would have the following effects:

	One-Percentage-Point Increase	One-Percentage-Point Decrease
	(in millions)	
Effect on total of service and interest cost components	$ 4.1	$ (3.5)
Effect on accumulated postretirement benefit obligation	52.1	(45.7)

On December 8, 2003, President Bush signed into law the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (the Act). The Act introduced a prescription drug benefit to retirees as well as a federal subsidy to sponsors of retiree health care benefit plans that provide a prescription drug benefit that is actuarially equivalent to the benefit provided by Medicare. In January 2004, the FASB staff issued FASB Staff Position 106-1, *Accounting and Disclosure Requirements Related to the Medicare Prescription Drug, Improvement and Modernization Act of 2003* (FSP 106-1). FSP 106-1 allows sponsors of postretirement health care plans that provide a prescription drug benefit to make a one-time election to defer accounting for certain provisions of the Act until further authoritative guidance is issued by FASB. Alternatively, sponsors not electing the deferral option must account for the effects of the Act. Cinergy is required to make its election on whether it will defer accounting for the effects of the Act by the first quarter of 2004. Cinergy expects that it will not elect the deferral option but will account for the subsidy as a reduction of our accumulated postretirement benefit obligation with actuarial gain/loss treatment.

In accordance with the provisions of Statement 106, the Act had no effect on Cinergy's, including **CG&E**, reported 2003 accumulated postretirement benefit obligation, measured at September 30, 2003, or our 2003 net periodic postretirement benefit costs. Cinergy expects that the FASB will issue final authoritative guidance on accounting for the subsidy during 2004. Depending upon the timing of such guidance and our conclusion of whether or not to defer reflecting the effects of the Act, our net periodic postretirement benefit costs reported during the interim periods of 2004 could change.

In January 2004, Cinergy, including **CG&E**, announced to its employees the creation of a new retiree Health Reimbursement Account (HRA) option, which will impact the postretirement healthcare benefits provided by Cinergy. HRAs are bookkeeping accounts that can be used to pay for qualified medical expenses after retirement. The majority of employees will have the opportunity to make a one-time election to remain in Cinergy's current retiree healthcare program or to move to the new HRA option. The HRA option has no effect on current retirees receiving postretirement benefits from Cinergy. As is the case under the current retiree health program, employees who participate in the HRA option will become eligible to receive their HRA benefit only upon retirement on or after the age of 50 with at least five years of service. We expect that the impact of the new HRA option will not be material to **CG&E's** other postretirement benefit costs.

10. Income Taxes

The following table shows the significant components of **CG&E's** and subsidiaries net deferred income tax liabilities as of December 31:

	2003	2002
	(in millions)	
Deferred Income Tax Liability		
Property, plant, and equipment	$ 879.0	$ 803.1
Unamortized costs of reacquiring debt	5.8	2.8
Deferred operating expenses and carrying costs	1.6	-
RTC	204.2	213.2
Net energy risk management assets	9.7	1.0
Amounts due from customers-income taxes	26.0	20.1
Other	15.3	10.9
Total Deferred Income Tax Liability	1,141.6	1,051.1
Deferred Income Tax Asset		
Unamortized investment tax credits	30.1	32.9
Accrued pension and other postretirement benefit costs	97.9	107.5
Other	28.1	28.1
Total Deferred Income Tax Asset	156.1	168.5
Net Deferred Income Tax Liability	$ 985.5	$ 882.6

Cinergy and its subsidiaries, including **CG&E**, file a consolidated federal income tax return and combined/consolidated state and local tax returns in certain jurisdictions. Cinergy and its subsidiaries, including **CG&E**, have an income tax allocation agreement, which conforms to the requirements of the PUHCA. The corporate taxable income method is used to allocate tax benefits to the subsidiaries, including **CG&E**, whose investments or results of operations provide those tax benefits. Any tax liability not directly attributable to a specific subsidiary is allocated proportionately among the subsidiaries, including **CG&E**, as required by the agreement.

The following table summarizes federal and state income taxes charged (credited) to income for **CG&E** and subsidiaries:

	2003	2002
	(in millions)	
Current Income Taxes		
Federal	$ 83.9	$ 50.6
State	11.9	0.6
Total Current Income Taxes	95.8	51.2
Deferred Income Taxes		
Federal		
Depreciation and other property, plant, and equipment-related items(1)	73.8	73.6
Pension and other postretirement benefit costs	9.7	(4.7)
Unrealized energy risk management transactions	5.4	2.2
Fuel costs	4.6	8.8
Other-net	(19.7)	8.3
Total Deferred Federal Income Taxes	73.8	88.2
State	13.2	20.8
Total Deferred Income Taxes	87.0	109.0
Investment Tax Credits-Net	(4.7)	(4.9)
Total Income Taxes	$ 178.1	$ 155.3

The following table presents a reconciliation of federal income taxes (which are calculated by multiplying the statutory federal income tax rate by book income before federal income tax) to the federal income tax expense reported in the Statements of Income for **CG&E** and its subsidiaries.

	2003	2002
	(in millions)	
Statutory federal income tax provision	$ 158.6	$ 139.2
Increases (reductions) in taxes resulting from:		
Amortization of investment tax credits	(4.7)	(4.9)
Depreciation and other property, plant, and equipment-related differences	0.5	1.0
Other-net	(1.4)	(1.4)
Federal Income Tax Expense	$ 153.0	$ 133.9

11. Commitments and Contingencies

(a) Environmental

(i) Ozone Transport Rulemakings

In June 1997, the Ozone Transport Assessment Group, which consisted of 37 states, made a wide range of recommendations to the U.S. Environmental Protection Agency (EPA) to address the impact of ozone transport on serious non-attainment areas (geographic areas defined by the EPA as non-compliant with ozone standards) in the Northeast, Midwest, and South. Ozone transport refers to wind-blown movement of ozone and ozone-causing materials across city and state boundaries.

1. Nitrogen Oxide (NO_X) State Implementation Plan (SIP) Call

In October 1998, the EPA finalized its ozone transport rule, also known as the NO_X SIP Call. It applied to 22 states in the eastern half of the U.S., including the three states in which our electric utilities operate, and proposed a model NO_X emission allowance trading program. This rule recommended that states reduce NO_X emissions primarily from industrial and utility sources to a certain level by May 2003.

In August 2000, the U.S. Circuit Court of Appeals for the District of Columbia (Court of Appeals) extended the deadline for NO_X reductions to May 31, 2004. The states of West Virginia and Illinois, along with various industry groups (some of which we are a member), have challenged portions of the final rule in an action filed in the Court of Appeals. A decision is expected some time in the first quarter of 2004. It is unclear whether the Court of Appeals' decision in this matter will result in an increase or decrease in the size of the NO_X reduction requirement, or a deferral of the May 31, 2004 compliance deadline.

The states of Indiana and Kentucky developed final NO_X SIP rules in response to the NO_X SIP Call, through cap and trade programs, in June and July of 2001, respectively. The EPA has approved Indiana's and Kentucky's SIP rules, which have both become effective, and has conditionally approved Ohio's SIP rules. Ohio Environmental Protection Agency is still promulgating the changes to its rules to satisfy the EPA's conditions for approval. Cinergy's current plans for compliance with the EPA's NO_X SIP Call would also satisfy compliance with Indiana's, Kentucky's, and Ohio's SIP rules.

In September 2000, Cinergy announced a plan for its subsidiaries, **CG&E** and PSI, to invest in pollution control equipment and other methods to reduce NO_X emissions. This plan includes the following:

- install selective catalytic reduction units at several different generating stations;
- install other pollution control technologies, including new computerized combustion controls, at all generating stations;
- make combustion improvements; and
- utilize the NO_X allowance market to buy or sell NO_X allowances as appropriate.

The current estimate for additional expenditures for this plan is approximately $104 million and is in addition to the $685 million already incurred to comply with this program.

2. Section 126 Petitions

In February 1998, several northeast states filed petitions seeking the EPA's assistance in reducing ozone in the Eastern U.S. under Section 126 of the Clean Air Act (CAA). The EPA believes that Section 126 petitions allow a state to claim that sources in another state are contributing to its air quality problem and request that the EPA require the upwind sources to reduce their emissions.

In December 1999, the EPA granted four Section 126 petitions relating to NO_X emissions. This ruling affected all of our Ohio and Kentucky facilities, as well as some of our Indiana facilities, and required us to reduce our NO_X emissions to a certain level by May 2003. The EPA subsequently extended the Section 126 rule compliance deadline to May 31, 2004, thus harmonizing the deadline with that for the NO_X SIP Call.

In April 2003, the EPA issued a proposed rule withdrawing the Section 126 rule in states with approved SIPs under the NO_X SIP Call, which include the states of Indiana and Kentucky. The proposed rule states that the EPA will withdraw the Section 126 rule in Ohio once Ohio has a fully approved SIP. As a result of these actions, we anticipate that the Section 126 rule will be withdrawn and, as a result, not affect any of our facilities.

(ii) Clean Air Act Lawsuit

In November 1999, and through subsequent amendments, the United States brought a lawsuit in the United States Federal District Court (District Court) for the Southern District of Indiana against Cinergy, **CG&E**, and PSI alleging various violations of the CAA. Specifically, the lawsuit alleges that we violated the CAA by not obtaining Prevention of Significant Deterioration (PSD), Non-Attainment New Source Review (NSR) and Ohio and Indiana SIP permits for various projects at our owned and co-owned generating stations. Additionally, the suit claims that we violated an Administrative Consent Order entered into in 1998 between EPA and Cinergy relating to alleged violations of Ohio's SIP provisions governing particulate matter at Unit 1 at **CG&E's** W.C. Beckjord Generating Station (Beckjord Station). The suit seeks (1) injunctive relief to require installation of pollution control technology on various generating units at **CG&E's** Beckjord Station and Miami Fort Generating Station (Miami Fort Station), and PSI's Cayuga Generating Station, Gallagher Generating Station, Wabash River Generating Station, and Gibson Generating Station (Gibson Station), and (2) civil penalties in amounts of up to $27,500 per day for each violation. In addition, three northeast states and two environmental groups have intervened in the case. The case is currently in discovery, and the District Court has set the case for trial by jury commencing in August 2005.

In March 2000, the United States also filed an amended complaint in a separate lawsuit alleging violations of the CAA relating to PSD, NSR, and Ohio SIP requirements regarding various generating stations, including a generating station operated by the Columbus Southern Power Company (CSP) and jointly-owned by CSP, the Dayton Power and Light Company (DP&L), and **CG&E**. The EPA is seeking injunctive relief and civil penalties of up to $27,500 per day for each violation. This suit is being defended by CSP. In April 2001, the District Court in that case ruled that the Government and the intervening plaintiff environmental groups could seek injunctive relief for alleged violations that occurred more than five years before the filing of the complaint only. Thus, if the plaintiffs prevail in their claims, any calculation for penalties will not start on the date of the alleged violations, unless those alleged violations occurred after November 3, 1994, but CSP would be forced to install the controls required under the CAA. Neither party appealed that decision.

In addition, Cinergy and **CG&E** have been informed by DP&L that in June 2000, the EPA issued a Notice of Violation (NOV) to DP&L for alleged violations of PSD, NSR, and SIP requirements at a generating station operated by DP&L and jointly-owned by **CG&E**. The NOV indicated the EPA may (1) issue an order requiring compliance with the requirements of the SIP, or (2) bring a civil action seeking injunctive relief and civil penalties of up to $27,500 per day for each violation.

In December 2000, Cinergy, **CG&E**, and PSI reached an agreement in principle with the plaintiffs regarding the above matters. The complete resolution of these issues was contingent upon establishing a final agreement with the EPA and other parties. Although we have continued to negotiate with the plaintiffs to achieve a final agreement, the plaintiffs have insisted on commitments from us which go beyond those contained in the agreement in principle. At this time we believe it is unlikely that a final settlement agreement will be reached on these terms. If a final settlement agreement is not reached, we intend to defend against the allegations, discussed above, vigorously in court. In such an event it is not possible to predict whether resolution of these matters would have a material effect on our financial position or results of operations.

(iii) Asbestos Claims Litigation

CG&E and PSI, an affiliate company to **CG&E**, have been named as defendants or co-defendants in lawsuits related to asbestos at their electric generating stations. Currently, there are approximately 80 pending lawsuits. In these lawsuits, plaintiffs claim to have been exposed to asbestos-containing products in the course of their work at the **CG&E** and PSI generating stations. The plaintiffs further claim that as the property owner of the generating stations, **CG&E** and PSI should be held liable for their injuries and illnesses based on an alleged duty to warn and protect them from any asbestos exposure. A majority of the lawsuits to date have been brought against PSI.

CG&E has settled a number of lawsuits for amounts, which neither individually nor in the aggregate are material to **CG&E's** financial position or results of operations.

At this time, **CG&E** is not able to predict the ultimate outcome of these lawsuits or the impact on **CG&E's** financial position or results of operations.

(b) Regulatory

(i) CG&E Transmission and Distribution Rate Filings

In October 2003, **CG&E** filed an application with the PUCO seeking deferral of approximately $173 million, of which approximately $42 million has been incurred as of December 31, 2003, in depreciation, property taxes and carrying costs related to net additions to transmission and distribution utility plant in service from January 2001 through December 2005. Rates are frozen in Ohio under the state's electric restructuring law from 2001 through the end of the market development period. **CG&E** has not deferred any of these costs as of December 31, 2003.

CG&E is proposing a mechanism to recover costs related to net additions to transmission and distribution utility plant in service after the end of the market development period. The mechanism would work in a similar manner to the monthly customer charge the PUCO approved for **CG&E's** accelerated natural gas main replacement program, discussed below in (*vii*), which is adjusted annually based on expenditures in the previous year.

In the alternative electric reliability and rate stabilization proposal that **CG&E** filed in January 2004 with the PUCO, which is described in more detail in Note 17 below, **CG&E** made an alternative proposal to seek deferrals of transmission and distribution utility plant in service from January 2003 through December 2004, for the PUCO to declare an end to the market development period effective December 31, 2004, and for **CG&E** to file a transmission and distribution base rate case in 2004 to be effective January 1, 2005. The alternative proposal also includes tracking mechanisms as described in the preceding paragraph, which would recover ongoing transmission and distribution costs.

(ii) CG&E Gas Rate Case

In the third quarter of 2001, **CG&E** filed a retail gas rate case with the PUCO seeking to increase base rates for natural gas distribution service and requesting recovery through a tracking mechanism of the costs of an accelerated gas main replacement program with an estimated capital cost of $716 million over 10 years. An order was issued in May 2002, in which the PUCO authorized a base rate increase of approximately $15 million, or 3.3 percent overall, effective May 30, 2002. In addition, the PUCO authorized **CG&E** to implement the tracking mechanism to recover the costs of the accelerated gas main replacement program, subject to certain rate caps that increase in amount annually through May 2007, through the effective date of new rates in **CG&E's** next retail gas rate case. In April 2003, **CG&E** received approval to increase its rates under the tracking mechanism by $6.5 million. This increase was effective in May 2003. **CG&E** filed another application in January 2004 to increase its rates by approximately $7 million under the tracking mechanism. **CG&E** expects that the PUCO will rule on this application in the second quarter of 2004.

(iii) Gas Distribution Plant

In June 2003, the PUCO approved an amended settlement agreement between **CG&E** and the PUCO Staff in a gas distribution safety case arising out of a gas leak at a service head-adapter (SHA) style riser on **CG&E's** distribution system. The amended settlement agreement required **CG&E** to expend a minimum of $700,000 to replace SHA risers by December 31, 2003, and to file a comprehensive plan addressing all SHA risers on its distribution system. Cinergy has an estimated 190,000 SHA risers on its distribution system, of which 155,000 are in **CG&E's** service area. Further investigation as to whether any additional SHA risers will need maintenance or replacement is ongoing. If Cinergy, including **CG&E,** determines that replacement of all SHA risers is appropriate, we currently estimate that the replacement cost could be up to approximately $70 million. **CG&E** would pursue recovery of this cost through rates. At this time, **CG&E** cannot predict the outcome of this matter.

(c) Other

(i) Gas Customer Choice

In January 2000, Cinergy Investments sold Cinergy Resources, Inc. (Resources), a former subsidiary, to Licking

Rural Electrification, Inc., doing business as The Energy Cooperative (Energy Cooperative). In February 2001, Cinergy, **CG&E**, and Resources were named as defendants in three class action lawsuits brought by customers relating to Energy Cooperative's removal from the Ohio Gas Customer Choice program and the failure to deliver gas to customers. Subsequently, these class action suits were amended and consolidated into one suit. **CG&E** has been dismissed as a defendant in the consolidated suit. This customer litigation is pending in the Hamilton County Common Pleas Court. The trial court certified a class against **CG&E** in November 2003. A trial date has not been set.

In March 2001, Cinergy, **CG&E**, and Cinergy Investments were named as defendants in a lawsuit filed by Energy Cooperative and Resources. This lawsuit concerns any obligations or liabilities Investments may have to Energy Cooperative following its sale of Resources. This lawsuit is pending in the Licking County Common Pleas Court. Trial is anticipated to occur in November 2004. In October 2001, Cinergy, **CG&E**, and Investments initiated litigation against the Energy Cooperative requesting indemnification by the Energy Cooperative for the claims asserted by former customers in the class action litigation. We intend to vigorously defend these lawsuits and do not believe their outcome will have a material effect on our financial position or results of operations.

(ii) Enron Bankruptcy

In December 2001, Enron filed for protection under Chapter 11 of the U.S. Bankruptcy Code in the Southern District of New York. We decreased our trading activities with Enron in the months prior to its bankruptcy filing and filed a motion with the bankruptcy court overseeing the Enron bankruptcy seeking appropriate netting of the various payables and receivables between and among Enron and Cinergy entities, including **CG&E**. Based on judicial decisions regarding the permissibility of certain broad netting arrangements and the results of our mediation, we entered into a settlement agreement with Enron, which became final on January 13, 2004. As a result of this agreement, we paid Enron approximately $14 million of which $12 million was charged to expense during the third quarter of 2003. We believe this resolves all of our claims with the Enron entities, except for one claim being handled outside the United States proceeding involving the recovery of an insignificant amount.

(iii) Construction and Other Commitments

Forecasted construction and other committed expenditures, including capitalized financing costs, for the year 2004 and for the five-year period 2004-2008 (in nominal dollars) are $260 million and $1.4 billion, respectively. This forecast includes an estimate of expenditures in accordance with **CG&E's** plans regarding environmental compliance.

12. Jointly-Owned Plant

CG&E, CSP, and DP&L jointly own electric generating units and related transmission facilities. The Statements of Income reflect **CG&E's** portions of all operating costs associated with the jointly-owned facilities.

As of December 31, 2003, **CG&E's** investments in jointly-owned plant or facilities were as follows:

	Ownership Share	Property, Plant, and Equipment	Accumulated Depreciation	Construction Work in Progress
		(in millions)		
Production:				
Miami Fort Station (Units 7 and 8)	64.00%	$ 334	$ 132	$ 2
Beckjord Station (Unit 6)	37.50	45	28	1
Stuart Station(1)	39.00	308	156	75
Conesville Station (Unit 4)(1)	40.00	76	46	1
Zimmer Station	46.50	1,240	420	16
East Bend Station	69.00	392	193	3
Killen Station(1)	33.00	193	108	13
Transmission	Various	85	40	-

(1) Station is not operated by **CG&E**.

13. Deregulation

CG&E is in a market development period, transitioning to deregulation of electric generation and a competitive retail electric service market in the state of Ohio. The transition period is governed by the Amended Substitute Senate Bill No. 3 (Electric Restructuring Bill) and a stipulated transition plan adopted and approved by the PUCO. The Electric Restructuring Bill provides for a market development period that began January 1, 2001, and ends no later than December 31, 2005.

The major features of **CG&E's** transition plan include:

- Residential customer rates are frozen through December 31, 2005;
- Residential customers received a five-percent reduction in the generation portion of their electric rates, effective January 1, 2001;
- **CG&E** will provide $4 million from 2001 to 2005 in support of energy efficiency and weatherization services for low income customers;
- **CG&E** will provide shopping credits to switching customers;
- The creation of a RTC designed to recover **CG&E's** regulatory assets and other transition costs over a ten-year period;
- Authority for **CG&E** to transfer its generation assets to one or more, non-regulated affiliates to provide flexibility to manage its generation asset portfolio in a manner that enhances opportunities in a competitive marketplace;
- Authority for **CG&E** to apply the proceeds of transition cost recovery to costs incurred during the transition period, including implementation costs and purchased power costs that may be incurred by **CG&E** to maintain an operating reserve margin sufficient to provide reliable service to its customers;
- Authority for **CG&E** to adjust the amortization of its regulatory assets and other transition costs to reflect the effects of any shopping incentives provided to customers; and

- **CG&E** will provide standard offer default supplier service (i.e., **CG&E** will be the supplier of last resort, so that no customer will be without an electric supplier).

Under **CG&E's** transition plan, retail customers continue to receive transmission and distribution services from **CG&E**, but may purchase electricity from another supplier. Retail customers that purchase electricity from another supplier receive shopping credits from **CG&E**. The shopping credits generally reflect the costs of electric generation included in **CG&E's** frozen rates. However, shopping credits for the first 20 percent of electricity usage in each customer class to switch suppliers are higher than shopping credits for subsequent switchers in order to stimulate the development of the competitive retail electric service market.

CG&E recovers its generation-related regulatory assets and certain other deferred transition costs through an RTC paid by all retail customers. As the RTC is collected from customers, **CG&E** amortizes the deferred balance of regulatory assets and other transition costs. A portion of the RTC collected from customers is recognized currently as a return on the deferred balance of regulatory assets and other transition costs and as reimbursement for the difference in the shopping credits provided to retail customers and the wholesale revenues from generation made available by switched customers. The ability of **CG&E** to recover its regulatory assets and other transition costs is dependent on several factors, including, but not limited to, the level of **CG&E's** electric sales, prices in the wholesale power markets, and the amount of customers switching to other electric suppliers.

In January 2003, **CG&E** filed an application with the PUCO for approval of a methodology to establish how market-based rates for non-residential customers will be determined when the market development period ends. In the filing, **CG&E** seeks to establish a market-based standard service offer rate for non-residential customers that do not switch suppliers and a process for establishing the competitively-bid generation service option required by the Electric Restructuring Bill. As of December 31, 2002, more than 20 percent of the load of **CG&E's** commercial and industrial customer classes had switched to other electric suppliers, and the other public authorities group was at 19.95 percent at December 31, 2003. Under its transition plan, **CG&E** may end the market development period for those classes of customers once 20 percent switching has been achieved; however, PUCO approval of the standard service offer rate and competitive bidding process is required before the market development period can be ended.

In December 2003, the PUCO issued an order that the **CG&E** application filed in January 2003 would proceed to a hearing and be consolidated with **CG&E's** application to defer certain administrative transmission charges and the application to defer costs of capital investments made to their transmission and distribution system during the market development period. As part of this order, the PUCO requested that **CG&E** file a rate stabilization plan to mitigate the effects of market based pricing on retail customers while the competitive retail electric market continues to mature. In response to this request, on January 26, 2004, **CG&E** filed an offer of settlement, including an electric reliability and rate stabilization plan. In this proposal, **CG&E** has also asked to end the market development period for all customers effective December 31, 2004.

The major features of **CG&E's** electric reliability and rate stabilization plan include:

- The market development period would end for all customers on December 31, 2004;

- **CG&E** would begin to collect a non-bypassable Provider of Last Resort (POLR) charge from all customers effective January 1, 2005. This charge could be increased by up to 10 percent of **CG&E's** generation charge each year from 2005 through 2008;
- **CG&E** would offer its current generation rates as its market based rates until December 31, 2008;
- **CG&E** would request a transmission and distribution rate increase effective January 1, 2005;
- **CG&E** would begin charging RTC as an explicit wires charge;
- PUCO approval of previously requested transmission and distribution deferrals and cost recovery riders (see Note 11(b)(*i*));
- The five percent generation rate reduction for residential customers would continue through 2008;
- Extend recovery of residential RTC from 2008 through 2010.

The POLR charge would allow for recovery of increased costs of fuel and purchased power, transmission congestion, environmental compliance, homeland security, taxes and maintaining an adequate reserve margin.

An evidentiary hearing addressing the issues described above is scheduled for the second quarter of 2004. At the current time **CG&E** is unable to predict the outcome of this proceeding or the effects it could have on its results of operations or financial condition.

14. Transfer of Generating Assets

In July 2003, ULH&P, a subsidiary of **CG&E**, filed an application with the KPSC requesting a certificate of public convenience and necessity to acquire **CG&E's** 68.9 percent ownership interest in the East Bend Generating Station, located in Boone County, Kentucky, the Woodsdale Generating Station, located in Butler County, Ohio, and one generating unit at the four-unit Miami Fort Station located in Hamilton County, Ohio. In December 2003, the KPSC conditionally approved this application. The transfer, which will be made at net book value, will not affect current electric rates for ULH&P's customers, as power will be provided under the same terms as under the current wholesale power contract with **CG&E** through at least December 31, 2006. ULH&P and **CG&E** will also seek regulatory approval for aspects of this transaction from the FERC and SEC. At this time, ULH&P and **CG&E** are unable to predict the outcome of this matter.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceeding Year		(860,047)		461,480
2	Preceding yr. Reclassification from Account 219 Net Income				
3	Preceding Year Changes in Fair Value		(871,607)		(462,579)
4	Total (lines 2 and 3)		(871,607)		(462,579)
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		(1,731,654)		(1,099)
6	Current Year Reclassification From Account 219 to Net Income				
7	Current Year Changes in Fair Value		(8,017,180)		1,316
8	Total (lines 6 and 7)		(8,017,180)		1,316
9	Balance of Account 219 at End of Current Year		(9,748,834)		217

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Hedge (f)	Other Cash Flow Hedges Treasury Lock; Forward Starting Swap	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 72) (i)	Total Comprehensive Income (j)
1	(5,279,708)		(5,678,275)		
2					
3	(5,511,405)	(13,222,154)	(20,067,745)		
4	(5,511,405)	(13,222,154)	(20,067,745)	263,695,846	243,628,101
5	(10,791,113)	(13,222,154)	(25,746,020)		
6		1,412,101	1,412,101		
7	2,993,600	(3,107,610)	(8,129,874)		
8	2,993,600	(1,695,509)	(6,717,773)	331,049,835	324,332,062
9	(7,797,513)	(14,917,663)	(32,463,793)		

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 122(a)(b) Line No.: 5 Column: h

Pursuant to the FERC Order No. 627, Accumulated Other Comprehensive Income was reclassed from account 211 to account 219 in 2002. The amounts for each year were as follows:

2001 Ending Balance	(5,678,275)
2002 Activity	(20,067,745)
	(25,746,020)

Schedule Page: 122(a)(b) Line No.: 9 Column: e

Other Adjustments consists of unrealized gain/(loss) and related tax effects of the Voluntary Employees' Beneficiary Association (VEBA) trust.

Schedule Page: 122(a)(b) Line No.: 9 Column: f

CG&E has an outstanding interest rate swap agreement that decreased the percentage of floating-rate debt. Under the provisions of the swap, which has a notional amount of $100 million, CG&E pays a fixed-rate and receives a floating-rate through October 2007. This swap qualifies as a cash flow hedge under the provisions of Statement 133. Changes in fair value of this swap are recorded in Accumulated Other Comprehensive Income, beginning with our adoption of Statement 133 on January 1, 2001.

Schedule Page: 122(a)(b) Line No.: 9 Column: g

On September 23, 2002, CG&E issued $500 million principal amount senior unsecured debentures due September 15, 2012, with an interest rate of 5.70 percent. In July 2002, CG&E executed a treasury lock with a notional amount of $250 million, which was designated as a cash flow hedge of 50 percent of the forecasted interest payments on this debt offering. The treasury lock effectively fixed the benchmark interest rate (i.e., the treasury component of the interest rate, but not the credit spread) for 50 percent of the offering from July 2002 through the issuance date in order to reduce the exposure associated with treasury rate volatility. With the issuance of the debt, the treasury lock was settled. Given the use of hedge accounting, this settlement was reflected in Accumulated Other Comprehensive Income on an after-tax basis in the amount of $13 million, rather than a charge to net income. This amount will be reclassified to Interest on long-term debt over the 10-year life of the related debt as interest is accrued.

On June 12, 2003, CG&E issued $200 million principal amount debentures due June 15, 2033 with an interest rate of 5.40 percent. In May 2003, CG&E executed a forward starting swap with a notional amount of $100 million, which was designated as a cash flow hedge of the forecasted interest payments on $100 million of the debt offering. The forward starting swap effectively fixed the benchmark interest rate (i.e., the LIBOR component of the interest rate, but not the credit spread) for $100 million of the offering from May 2003 through the issuance date in order to reduce the exposure associated with LIBOR rate volatility. With the issuance of the debt, the forward starting swap was settled. Given the use of hedge accounting, this settlement was reflected in Accumulated Other Comprehensive Income on an after-tax basis in the amount of $3 million, rather than a charge to net income. This amount will be classified to Interest on long-term debt over the 30-year life of the related debt as interest is accrued.

Individually, the amounts for the Treasury Lock and Forward Starting Swap for each year were as follows:

	Treasury Lock	Forward Starting Swap
2001 Ending Balance	-	-
2002 Activity	(13,222,154)	-
2003 Activity	1,356,119	(3,051,628)
2003 Ending Balance	(11,866,035)	(3,051,628)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Line No.	Classification (a)	Total (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	5,774,292,029	4,911,072,765
4	Property Under Capital Leases	28,221,362	13,076,970
5	Plant Purchased or Sold		
6	Completed Construction not Classified	486,329,221	302,786,241
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	6,288,842,612	5,226,935,976
9	Leased to Others		
10	Held for Future Use	1,749,820	1,749,820
11	Construction Work in Progress	243,592,640	222,336,316
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	6,534,185,072	5,451,022,112
14	Accum Prov for Depr, Amort, & Depl	2,551,601,044	2,215,340,624
15	Net Utility Plant (13 less 14)	3,982,584,028	3,235,681,488
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	2,465,710,269	2,202,257,119
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	85,890,775	13,083,505
22	Total In Service (18 thru 21)	2,551,601,044	2,215,340,624
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	2,551,601,044	2,215,340,624

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
637,164,499				226,054,765	3
15,144,392					4
					5
177,005,279				6,537,701	6
					7
829,314,170				232,592,466	8
					9
					10
18,547,940				2,708,384	11
					12
847,862,110				235,300,850	13
254,613,090				81,647,330	14
593,249,020				153,653,520	15
					16
					17
250,220,174				13,232,976	18
					19
					20
4,392,916				68,414,354	21
254,613,090				81,647,330	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
254,613,090				81,647,330	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	15,599,670	10,161,617
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	15,599,670	10,161,617
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	19,925,345	379,129
9	(311) Structures and Improvements	489,757,591	872,538
10	(312) Boiler Plant Equipment	1,602,861,639	60,784,790
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	488,972,806	11,771,140
13	(315) Accessory Electric Equipment	257,214,289	1,964,187
14	(316) Misc. Power Plant Equipment	66,977,831	1,269,663
15	(317) Asset Retirement Costs for Steam Production		1,122,469
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,925,709,501	78,163,916
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	4,936,237	
38	(341) Structures and Improvements	35,768,577	-64,910
39	(342) Fuel Holders, Products, and Accessories	18,241,834	
40	(343) Prime Movers	28,799,889	-2,814,659
41	(344) Generators	210,838,797	3,255,412
42	(345) Accessory Electric Equipment	19,431,337	-91,622
43	(346) Misc. Power Plant Equipment	10,582,249	279,824

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
1,832,765		241,633	24,170,155		4
1,832,765		241,633	24,170,155		5
					6
					7
			20,304,474		8
549,250	-4,633	436,061	490,512,307		9
15,849,999	-4,633	-93,120	1,647,698,677		10
					11
4,293,877	-4,633	-30,466	496,414,970		12
298,632		-97,557	258,782,287		13
276,854		423,542	68,394,182		14
			1,122,469		15
21,268,612	-13,899	638,460	2,983,229,366		16
					17
					18
					19
					20
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					34
					35
					36
			4,936,237		37
10,284		-29,721	35,663,662		38
34,573		59,476	18,266,737		39
			25,985,230		40
1,593,975			212,500,234		41
66,454		-26,436	19,246,825		42
37,219		-230,836	10,594,018		43

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	328,598,920	564,045
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,254,308,421	78,727,961
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	26,963,622	1,485,207
49	(352) Structures and Improvements	9,263,139	-588,954
50	(353) Station Equipment	250,860,614	8,122,027
51	(354) Towers and Fixtures	37,416,264	-23,545
52	(355) Poles and Fixtures	50,711,040	2,716,471
53	(356) Overhead Conductors and Devices	77,693,266	2,233,584
54	(357) Underground Conduit	4,739,396	-100,571
55	(358) Underground Conductors and Devices	4,389,012	3,155
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	462,036,353	13,847,374
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	29,433,633	359,359
61	(361) Structures and Improvements	4,933,613	381,462
62	(362) Station Equipment	185,109,185	7,362,252
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	192,558,709	9,028,325
65	(365) Overhead Conductors and Devices	240,368,766	14,560,011
66	(366) Underground Conduit	81,524,049	2,582,798
67	(367) Underground Conductors and Devices	174,987,622	14,983,608
68	(368) Line Transformers	272,902,467	3,690,716
69	(369) Services	47,235,069	3,086,424
70	(370) Meters	71,110,724	2,697,284
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises	102,503	
73	(373) Street Lighting and Signal Systems	28,653,205	1,070,594
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	1,328,919,545	59,802,833
76	5. GENERAL PLANT		
77	(389) Land and Land Rights	1,040,567	
78	(390) Structures and Improvements	13,888,360	253,450
79	(391) Office Furniture and Equipment	1,241,100	283,440
80	(392) Transportation Equipment	8,303,158	250,711
81	(393) Stores Equipment	42,829	
82	(394) Tools, Shop and Garage Equipment	7,750,257	397,707
83	(395) Laboratory Equipment	3,702,650	133,988
84	(396) Power Operated Equipment	2,106,137	
85	(397) Communication Equipment	1,613,630	99,580
86	(398) Miscellaneous Equipment	48,712	
87	SUBTOTAL (Enter Total of lines 77 thru 86)	39,737,400	1,418,876
88	(399) Other Tangible Property		
89	(399.1) Asset Retirement Costs for General Plant		
90	TOTAL General Plant (Enter Total of lines 87, 88 and 89)	39,737,400	1,418,876
91	TOTAL (Accounts 101 and 106)	5,100,601,389	163,958,661
92	(102) Electric Plant Purchased (See Instr. 8)		
93	(Less) (102) Electric Plant Sold (See Instr. 8)		
94	(103) Experimental Plant Unclassified		
95	TOTAL Electric Plant in Service (Enter Total of lines 91 thru 94)	5,100,601,389	163,958,661

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					44
1,742,505		-227,517	327,192,943		45
23,011,117	-13,899	410,943	3,310,422,309		46
					47
		-2,358,950	26,089,879		48
62,041		-15,144	8,597,000		49
2,092,883		-3,919,747	252,970,011		50
		26,436	37,419,155		51
33,304		-3,229,032	50,165,175		52
11,531		-1,912,831	78,002,488		53
			4,638,825		54
			4,392,167		55
					56
					57
2,199,759		-11,409,268	462,274,700		58
					59
305,238		2,358,950	31,846,704		60
		15,144	5,330,219		61
150,034		3,919,747	196,241,150		62
					63
1,564,815	-675	3,219,162	203,240,706		64
1,376,332	-675	1,902,961	255,454,731		65
40,981	144		84,066,010		66
765,307	144		189,206,067		67
1,726,534	144	-108,602	274,758,191		68
471,628			49,849,865		69
1,138,777		-54,271	72,614,960		70
					71
			102,503		72
22,833			29,700,966		73
					74
7,562,479	-918	11,253,091	1,392,412,072		75
					76
88,711			951,856		77
176,953	577,011		14,541,868		78
24,557			1,499,983		79
2,724,495			5,829,374		80
			42,829		81
47,020			8,100,944		82
35,178			3,801,460		83
495,618			1,610,519		84
	-40,597	-437,378	1,235,235		85
6,040			42,672		86
3,598,572	536,414	-437,378	37,656,740		87
					88
					89
3,598,572	536,414	-437,378	37,656,740		90
38,204,692	521,597	59,021	5,226,935,976		91
					92
					93
					94
38,204,692	521,597	59,021	5,226,935,976		95

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	East Bend Station	03/82		1,218,638
4				
5	J.M. Stuart Station	12/74		272,173
6				
7	Other Projects			167,777
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	J.M. Stuart Station - Production	12/74		91,232
24				
25				
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27				
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45				
46				
47	Total			1,749,820

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	SOUTH BETHEL 51 CABLE REPLACEMENT	101,429
2	GROVE ALL TERRAIN MOBILE CRANE	103,439
3	RI-MONTGOMERY RD-KENWOOD-I71 UG	104,788
4	F3889 LOOP AT UNION CENTRE SUB	105,582
5	RI-IRWIN SIMPSON/MASON MONTGOMERY RD	106,063
6	JM STUART STATION - GENERAL PLANT ITEMS 2002	106,870
7	REMINGTON 51 URD 262 RECONDUCTOR	107,075
8	WC BECKJORD-2 TURBINE HP/IP	107,736
9	F&A IMPROVEMENT	108,235
10	KILLEN - EXPANSION JOINTS	108,435
11	STRUCTURED WIRING - 4TH & MAIN ANNEX	111,330
12	RI-SR 122 E/O UNION - ODOT	112,734
13	ASHLAND SUB - TERMINATE 2 UG ASHLAND-WALNUT HILLS FEEDERS	115,133
14	QUEENSGATE ELEVATOR UPGRADE	118,544
15	RI-F5485 ODOT SR 22 & 3 / SR 48	119,086
16	RPL ROOF TV 10-39C-79	121,285
17	1993 EASTWOOD 51 - REPLACE CABLE	122,391
18	KILLEN - GENERATOR RETAINER RINGS	123,602
19	WC BECKJORD - AUX STEAM FOR WAHLCO SYSTEM	123,835
20	REPLACE COOLING TOWER AT QUEENSGATE	123,974
21	MIAMI FORT STATION 5 & 6 - MISC VALVES	126,576
22	JM STUART UNIT 3 - LP TURBINE BUCKETS	128,785
23	DANA AVE ELEC REPAIR SHOP - REPLACE BUILDING FACADE	129,333
24	SPRINGBORO 43 RECONDUCTOR	131,496
25	DISTRIBUTION LINES - 2817 SPRING GROVE AVE	133,898
26	JM STUART-2B - BOILER FEED PUMP TURBINE	135,784
27	RI-F5665 5 CULVERTS	140,146
28	JM STUART-U3 - PENTHOUSE & BOILER CASING	141,168
29	RI-PORT UNION 42	141,262
30	NEW FIRE ALARM AT QUEENSGATE	142,694
31	CARGO REEL TRAILER	143,515
32	GAS CART	145,980
33	EAST BEND STATION 2 - GENERAL EQUIPMENT	148,772
34	RBUMMI - NEW SOFTWARE	149,633
35	EAST BEND STATION 2 - TURBINE LUBE OIL CONDITIONER	150,630
36	INSTALL 54 UG STREET LIGHTS	153,749
37	JM STUART-U2 - PENTHOUSE & BOILER CASING	154,323
38	ELMWOOD SUB - REPLACE CIRCUIT BREAKER	155,407
39	NO POLE 41-BRN 41-LOD TRANS/CON	161,829
40	RI-RILEY BLVD BETWEEN 2ND & 6	162,098
41	SPARE 69KV 10/5MVA TRANSFORMER	163,786
42	BUILDING ADDITION TO MOBILE TB	168,390
43	TOTAL	222,336,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CLERMONT SUB - REPLACE PRIMARY & BACKUP RELAYS	170,005
2	EAST BEND STATION 2 - REPLACE CT FILL CELL 2-1 & 2-2	170,020
3	RI-CINCINNATI DAYTON S/O SR 122	172,313
4	MIAMI FORT UNIT 8 SCR	173,487
5	RI-SR 747 S/O TYLERSVILLE RD	174,938
6	F1689 MIAMI FORT TO MRGN	175,220
7	CEDARVILLE 55 RERATE	175,971
8	RI-F5665 - JACKSON 41 & UNION 42	180,060
9	CENTRAL PKWY MOVE TO HOLIDAY PARK	180,988
10	LINE EXTENSION - LINCOLN CT PH 1 ELIZABETH ST	181,222
11	JM STUART 1 - MAIN TRANSFORMER	184,065
12	WC BECKJORD 1-5 - REPL BARGE UNLOADER CONTROL	191,055
13	WH ZIMMER-1 - BOTTOM ASH DEWATERING BIN	194,641
14	MIAMI FORT 6 - REPL VACUUM PUMPS	195,864
15	WC BECKJORD 1-5 - MISC VALVES	197,080
16	MAXIMO SYSTEM ENHANCEMENT	202,313
17	EAST BEND 2 - REPL 2-4 VACUUM FILTER	206,784
18	EAST BEND 2 - REPL N THICKENER RAKE DR	210,594
19	PURCHASE MOBILE CIRCUIT SWITCHER 734	219,191
20	DISASTER RECOVERY CINCI TRDG	220,770
21	CEDARVILLE SUB - INSTALL CAPACITOR BANK	223,151
22	CINCY METRO AREA NETWORKING	225,861
23	OAKLEY PH 2 DISTRIBUTION FEEDERS	228,573
24	RI-F3864 - RELOCATE FOR RD PROJECT	233,913
25	EAST BEND 2 - REPL VERTIMILL SEP TANKS	234,380
26	ASHLAND-WALNUT HILLS 12KV TIES	236,585
27	WC BECKJORD 6 NOX OPTIMIZATION	236,630
28	EAST BEND 2 MISC VALVES	241,894
29	TERMINAL SUB - INSTALL RELAYS	243,648
30	PMAX PERFORMANCE MONITORING	247,044
31	BETHANY SUB - INSTALL TRANSFORMER	257,116
32	MIAMI FORT 6 - REPLACE COAL FEEDERS	262,846
33	JM STUART - HVAC CONTROL ROOM	271,020
34	WC BECKJORD-CF - DIKE MODIFICATIONS	273,665
35	RI-RILEY BLVD - FRANKLIN FIREHOUSE	275,272
36	MOBILE SUB 3	275,574
37	EAST BEND 2 - REPLACE COAL SAMPLING SYSTEM	282,267
38	COMTRAC DEVELOPMENT PROJECT	285,996
39	JM STUART 3 - COAL PIPE CONST FAC	288,918
40	JM STUART - AIR SYSTEM UPGRADE PHASES 2 & 3	297,628
41	JM STUART 2 - COAL PIPE	302,683
42	SOUTH BETHEL 41 RECOND	307,239
43	TOTAL	222,336,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	RI-JESSUP RD W/O COLERAIN AVE	324,682
2	PROJECT MTG SOFTWARE PHASE 2	326,910
3	JM STUART 3 - 3A & 3B HP HEATERS	327,235
4	JM STUART 2 - PRECIPITATOR BOX REBUILD	332,221
5	END OF MARKET DEVELOPMENT	341,437
6	MONTGOMERY SUB - INSTALL 3RD TRANSFORMER BANK	342,012
7	RI-F5665 - JACKSON 41 & UNION 42	357,363
8	GLENVIEW SUB - REPLACE CIRCUIT BREAKERS	362,593
9	WC BECKJORD 5 - NOX OPTIMIZATION	364,816
10	REPLACE HVAC CONTROLS AT QUEENSGATE	382,200
11	MIAMI FORT 6 - REPLACE TRAVELLING SCREENS	388,296
12	EMBU WEB DISPATCH PHASE 2	418,843
13	PRINCETON - INSTALL TRANSFORMER 4	420,629
14	EAST BEND 2 - OPTIMIZATION	424,844
15	UPGRADES TELECOMM CABLE PLANT	434,443
16	MIAMI FORT 8 - NOX OPTIMIZATION	440,968
17	STRUCTURED WIRE - 4TH & MAIN ANNEX - SYSTEM CONTROL CENTER	449,383
18	JM STUART 2 - WATERWALLS	449,603
19	RI-MONTGOMERY RD E/O I71	456,124
20	FOSTER SUB - REPLACE CIRCUIT BREAKER	476,996
21	LINCOLN SUB - REPLACE CIRCUIT BREAKERS WITH CIRCUIT SWITCHERS	508,451
22	PLEASANT VALLEY SUB - INSTALL TRANSFORMER 3	521,580
23	EAST BEND RELOCATE 4512 & 4516	527,566
24	JM STUART 1 - HP/LP TURBINE OVERHAUL	541,320
25	JM STUART 3 - WATERWALLS 2003	558,944
26	CONESVILLE - NOX REDUCTION - NON SCR	559,034
27	MIAMI FORT 7 - OPTIMIZATION	568,744
28	RI-CIN/DAY GRN TREE NO-S/	579,223
29	WH ZIMMER 1 - PLUME TOUCHDOWN	598,929
30	CINCINNATI SPACE PLAN	636,954
31	MISO DAY 2	642,972
32	WH ZIMMER - GYPSUM MOISTURE REDUCTION PROJECT	650,107
33	MACT EAST COMPLIANCE PLANNING	756,422
34	MONFORT HEIGHTS RENOVATION	803,643
35	SEWARD SUB - NEW SUB	815,138
36	AFIC PACE AS IS MAPPING	833,926
37	TCOMS UPGRADE TO 6 1	886,920
38	WH ZIMMER - LANDFILL CONSTRUCTION SEQUENCE 2	1,106,616
39	F6885 MIAMI FORT TO EBENEZER	1,228,725
40	WH ZIMMER 1 - CONSTRUCT NEW WASTEWATER POND	1,256,616
41	WH ZIMMER 1 - POND TDS/TAX CONTROL	1,322,203
42	MIAMI FORT 5 & 6 - NEW COMPLIANCE STUDY	1,355,870
43	TOTAL	222,336,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	WILDER SUB TB1 FAILURE	1,378,874
2	WH ZIMMER 1 - STUDY WASTEWATER POND	1,578,319
3	JM STUART 1 - DOVETAIL ON TURBINE	1,693,257
4	ENVIRONMENTAL MANAGEMENT SYSTEM	1,723,170
5	JM STUART 4 - HP/LP TURBINE OVERHAUL 2001	2,229,194
6	EAST BEND SUB - REPLACE 345KV RING BUS	2,964,441
7	RISK ANALYTIC PROJECT	3,135,857
8	POWER XL PROJECT 2	3,321,764
9	WOODSDALE GS-CT2 - MAJOR C OVERHAUL 2003	5,649,577
10	WOODSDALE GS-CT1 - MAJOR C OVERHAUL 2003	5,650,320
11	CGE 2002 TRANSFORMERS	6,718,321
12	WH ZIMMER 1 - SCR	8,692,298
13	NEW KILLEN STATION - SELECTIVE	12,236,416
14	WH ZIMMER 1 - SCR	43,982,960
15	JM STUART - SCR	64,281,394
16		
17	PROJECTS UNDER $100,000	17,049,349
18		
19		
20		
21		
22		
23		
24		
25		
26		
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41		
42		
43	TOTAL	222,336,316

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,179,079,617	2,179,079,617		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	127,160,190	127,160,190		
4	(403.1) Depreciation Expense for Asset Retirement Costs	65,178	65,178		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	97,508	97,508		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	127,322,876	127,322,876		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	36,079,124	36,079,124		
13	Cost of Removal	-10,668,458	-10,668,458		
14	Salvage (Credit)	906,888	906,888		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	24,503,778	24,503,778		
16	Other Debit or Cr. Items (Describe, details in footnote):	-79,641,596	-79,641,596		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	2,202,257,119	2,202,257,119		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,384,688,947	1,384,688,947		
21	Nuclear Production				
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	166,445,254	166,445,254		
25	Transmission	170,513,797	170,513,797		
26	Distribution	466,898,950	466,898,950		
27	General	13,710,171	13,710,171		
28	TOTAL (Enter Total of lines 20 thru 27)	2,202,257,119	2,202,257,119		

Schedule Page: 219   Line No.: 16   Column: c

FAS 143 Cumulative effect adjustment for cost of removal	(79,862,659)
FAS 143 Cumulative effect adjustment for legal ARO's	247,129
Gain\Loss on Sale of Property	(21,034)
Transfers	(5,032)
Total	(79,641,596)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	LAWRENCEBURG GAS COMPANY	01/09/1964		
2	INVESTMENT AT COST			1,177,102
3	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			7,280,857
4	ADVANCES - OPEN ACCOUNT			193,535
5	SUBTOTAL			8,651,494
6				
7	MIAMI POWER CORPORATION	09/30/1945		
8	INVESTMENT AT COST			40,980
9	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			-25,732
10	ADVANCES - OPEN ACCOUNT			5,276
11	SUBTOTAL			20,524
12				
13	THE UNION LIGHT, HEAT AND POWER COMPANY	09/30/1945		
14	INVESTMENT AT COST			27,397,284
15	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			145,021,566
16	ADVANCES - OPEN ACCOUNT			4,744,626
17	SUBTOTAL			177,163,476
18				
19	TRI-STATE IMPROVEMENT COMPANY	01/14/1964		
20	INVESTMENT AT COST			25,000
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			4,729,089
22	ADVANCES - OPEN ACCOUNT / 4TH & WALNUT			38,815,086
23	SUBTOTAL			43,569,175
24				
25	KO TRANSMISSION COMPANY	04/11/1994		
26	INVESTMENT AT COST			10
27	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			376,436
28	ADVANCES - OPEN ACCOUNT			581,561
29	SUBTOTAL			958,007
30				
31	CPI ALLOWANCE MANAGEMENT	12/14/2001		
32	INVESTMENT AT COST			
33	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			-4,291,283
34	ADVANCES - OPEN ACCOUNT			5,036,471
35	SUBTOTAL			745,188
36				
37	CPI INVESTMENTS LLC	12/14/2001		
38	INVESTMENT AT COST			
39	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS			22,693,386
40	ADVANCES - OPEN ACCOUNT			-19,731,325
41	SUBTOTAL			2,962,061
42	Total Cost of Account 123.1 $ 66,214,793		TOTAL	234,069,925

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		1,177,102		2
454,803	269,224	7,466,436		3
	13,329	180,206		4
454,803	282,553	8,823,744		5
				6
				7
		40,980		8
9,573	5,000	-21,159		9
	-161	5,437		10
9,573	4,839	25,258		11
				12
				13
		27,397,284		14
19,029,176	6,305,000	157,745,742		15
	531,503	4,213,123		16
19,029,176	6,836,503	189,356,149		17
				18
				19
		25,000		20
2,037,983	25,000	6,742,072		21
	-14,950	38,830,036		22
2,037,983	10,050	45,597,108		23
				24
				25
		10		26
294,877	250,000	421,313		27
	5,582	575,979		28
294,877	255,582	997,302		29
				30
				31
				32
4,542,146		250,863		33
		5,036,471		34
4,542,146		5,287,334		35
				36
				37
				38
14,206,573	22,150,794	14,749,165		39
	-8,464,490	-11,266,835		40
14,206,573	13,686,304	3,482,330		41
40,575,131	21,075,831	253,569,225		42

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	34,684,122	29,379,944	Gas & Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	44,668,371	40,348,414	Gas & Electric
6	Assigned to - Operations and Maintenance	6,953,461	6,280,979	Gas & Electric
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)			
10	Assigned to - Other (provide details in footnote)			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	51,621,832	46,629,393	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)	3,936,307	3,722,666	Gas & Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	90,242,261	79,732,003	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2004 No. (d)	2004 Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	* Purchases	290,259.00	58,328,614		
10	* PP Accrual Adjustments	-3,414.00	37,438		
11	* Trans to PSI Energy Inc	-160.00			
12	* Joint Owners Share				
13					
14					
15	Total	286,685.00	58,366,052		
16					
17	Relinquished During Year:				
18	Charges to Account 509	216,718.00	49,188,426		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	69,967.00	9,177,626		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	1,514.00		1,514.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	1,514.00			
40	Balance-End of Year			1,514.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)		260,289		
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2005		2006		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
		110,263.00		2,663,854.00		2,774,117.00		1
								2
								3
				88,235.00		88,235.00		4
								5
								6
								7
								8
						290,259.00	58,328,614	9
						-3,414.00	37,438	10
						-160.00		11
				-5,462.00		-5,462.00		12
								13
								14
				-5,462.00		281,223.00	58,366,052	15
								16
								17
						216,718.00	49,188,426	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
		110,263.00		2,746,627.00		2,926,857.00	9,177,626	29
								30
								31
								32
								33
								34
								35
1,514.00		1,514.00		74,025.00		80,081.00		36
				3,021.00		3,021.00		37
								38
				1,511.00		3,025.00		39
1,514.00		1,514.00		75,535.00		80,077.00		40
								41
								42
					130,673		390,962	43
								44
								45
								46

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FOOTNOTE DATA

Schedule Page: 228 Line No.: 1 Column: j

2,774,117	12/31/2002 Ending Balance for Future Years
<110,263>	2006 Initial Allocation
2,663,854	Total

Schedule Page: 228 Line No.: 9 Column: b

CG&E Purchases

AEP Transfer	3,585	$0.00
Constellation	15,000	$2,160,000.00
DTE	7,544	$1,078,792.00
Commission		$8,000.00
Aquila	40,000	$8,298,800.00
CPI Allowance Mgmt	230,288	$47,663,616.00
Reversal of Dec 2002 accrual	<6,158>	<$880,594.00>
Total Purchases	290,259	$58,328,614.00

Schedule Page: 228 Line No.: 11 Column: b

PSI Energy, Inc. is an affiliated company

Schedule Page: 228 Line No.: 36 Column: b

Schedule Page: 228 Line: 36 Column b/c

Includes the following:

	Quantity	Amount
12/31/02 Ending Balance	0	$0
2003 Vintage Rollover	1,514	$0
Total	1,514	$0

Schedule Page: 228 Line No.: 36 Column: j

Schedule Page: 228 Line No: 36 Column j/k

Includes the following:

	Quantity	Amount
12/31/02 Ending Balance	75,539	$0
2006 Vintage	<1,514>	$0
Total	74,025	$0

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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS Account Charged (c)	CREDITS Amount (d)	Balance at End of Year (e)
1	Amounts Due From Customers - Income Taxes		VARIOUS	8,420,939	121,951,265
2					
3	Accelerated Gas Main Replacement Program		407	57,605	346,688
4	Post in Service Carrying Costs				
5	(Amortized 600 months, beginning June 2002)				
6					
7	Accelerated Gas Main Replacement Program		407	3,612	64,797
8	Post in Service Carrying Costs				
9	(Amortized 504 months, beginning June 2002)				
10					
11	Accelerated Gas Main Replacement Progam	202,475	407	3,072	273,447
12	Post in Service Carrying Costs				
13	(Amortized 720 months, beginning May 2003)				
14					
15	Accelerated Gas Main Replacement Program	349,790	407	8,989	665,194
16	Post in Service Carrying Costs				
17	(Amortized 600 months, beginning May 2003)				
18					
19	Accelerated Gas Main Replacement Program	36,277	407	17,613	126,249
20	Post in Service Carrying Costs				
21	(Amortized 504 months, beginning May 2003)				
22					
23	Accelerated Gas Main Replacement Program	417,044			417,044
24	Post in Service Carrying Costs				
25					
26	Deferred Merger Costs		Various	52,934	79,401
27	(Amortized 120 months July 1995 - June 2005)				
28					
29	Deferred Merger Costs		Various	87,867	539,316
30	(Amortized 120 months Feb. 2000 - Jan. 2010)				
31					
32	Regulatory Transition Charges	26,539,454	407	46,736,924	516,534,712
33	(Amortized 120 months Jan. 2001 - Dec. 2010)				
34					
35	Deferred PIP Uncollectible - Gas	8,336,964	Various	2,036,312	4,517,732
36	(Amortized in accordance with Rate per MCF billed)				
37					
38	Postretirement Health Care - Electric				1,443,359
39					
40					
41	Lattice Towers				
42	(Amortized 60 months, beginning June 2000)		407	1,478,184	-6,159,098
43					
44	TOTAL	35,882,004		59,408,757	645,154,684

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS: Account Charged (c)	CREDITS: Amount (d)	Balance at End of Year (e)
1	Bad Debt to be Recovered			322,011	3,913,066
2					
3	2001 Gas Rate Case		928	182,695	441,512
4	(Amortized 48 months, beginning June 2002)				
5					
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42					
43					
44	TOTAL	35,882,004		59,408,757	645,154,684

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	LIFE INSURANCE / POLICY LOANS	3,885,119	1,216,503	131	789,959	4,311,663
2	INTANGIBLE ASSET - FAS 87					
3	UNQUAL./QUALIFIED PENSION	8,826,152		219, 253	3,398,106	5,428,046
4	ACCUM. EXPENSES - SECURITIES	233,968	1,260,519	VARIOUS	1,427,219	67,268
5	TRANSITION MGT.	840,729	9,401,655	VARIOUS	9,473,956	768,428
6	OHIO EXCISE TAX	11,761,126		131	855,356	10,905,770
7	ACCRUAL POWER DEALS WITH					
8	VALUE		31,378,923	143, 232	5,154,792	26,224,131
9	EAST BEND	837,039				837,039
10	DECONTAMINATION &					
11	DECOMMISSIONING FUND	84,545	11,608			96,153
12	DAYTON POWER & LIGHT CO.	1,651,509	62,546	107	73,641	1,640,414
13	SPLIT DOLLAR INSURANCE	589,662				589,662
14	MERCHANT PLANTS	283,398	97,140	VARIOUS	235,226	145,312
15	PC LEASE CLEARING ACCOUNT	554,810	4,150,421	131	3,560,018	1,145,213
16	DEFERRED COMPENSATION	1,575,156	5,320			1,580,476
17	CUSTOMER CHOICE	-128,120	20,131	VARIOUS	17,032	-125,021
18	COMMERCIAL BUSINESS	246,715				246,715
19	CD/CCD PAYROLL OVERHEAD					
20	UNVOUCHERED ACCRUAL		967,790			967,790
21	OTHER	11,832,646	2,042,239	VARIOUS	13,794,349	80,536
22						
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44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	43,074,454				54,909,595

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		117,392,552	104,965,855
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	117,392,552	104,965,855
9	Gas		
10		29,231,306	27,340,563
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	29,231,306	27,340,563
17	Other (Specify)	39,295,002	42,929,482
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	185,918,860	175,235,900

Notes

	Beginning Balance	410.2	411.2	Adjustment	Ending Balance
Plant Acquisition Adjustment	6,766	-	-	-	6,766
Supplemental Pension Plan	12,110,305	-	-	-	12,110,305
ITC - Non-Utility	9,292,425	1,272,842	-	-	8,019,583
Other Deductions/Additions	16,376,350	533,450	(3,890,301)	5,244,598	17,197,197
PUCO Unallowable Elec. Production	608,931	-	-	-	608,931
Addl. Minimum Pension Liability	900,225	-	-	4,086,475	4,986,700
Total Other	39,295,002	1,806,292	(3,890,301)	9,331,073	42,929,482

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	COMMON STOCK:	120,000,000	8.50	
2	----------			
3				
4	TOTAL_COM ACCOUNT 201	120,000,000		
5				
6	PREFERRED STOCK:			
7	CUMULATIVE PREFERRED STOCK (PAR VALUE)	6,000,000	100.00	
8				
9	4 % SERIES CUMULATIVE		100.00	108.00
10	4-3/4% SERIES CUMULATIVE		100.00	101.00
11				
12				
13				
14	TOTAL_PRE ACCOUNT 204	6,000,000		
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Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
89,663,086	762,136,231					1
						2
						3
89,663,086	762,136,231					4
						5
						6
						7
						8
169,834	16,983,400					9
35,015	3,501,500					10
						11
						12
						13
204,849	20,484,900					14
						15
						16
						17
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Schedule Page: 250 Line No.: 1 Column: b

THE RESPONDENT'S COMMON STOCK IS NOT LISTED ON A NATIONAL STOCK EXCHANGE.

Schedule Page: 250 Line No.: 7 Column: b

CUMULATIVE PREFERRED STOCK (PAR VALUE = $100)

Shares outstanding		
	Series 4%	169,834
	Series 4 3/4%	35,015
Shares retired		
	Series 4%	100,166
	Series 4 3/4%	94,985
Shares authorized but not yet issued		5,600,000
Total Cumulative Preferred Stock		6,000,000

Schedule Page: 250 Line No.: 10 Column: a

THE 4-3/4% SERIES CUMULATIVE PREFERRED STOCK IS NOT LISTED ON A NATIONAL STOCK EXCHANGE.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received From Stockholders (Account 208)	
2	Balance: Beginning of Year	248,788,490
3	Contribution From Parent For Reallocation of Taxes	235,247
4		
5		
6	Subtotal Balance: End of Year	249,023,737
7		
8	Reduction in Par of Stated Value of Capital Stock (Account 209)	
9		
10	Gain on Resale or Cancellation of Reacquired Capital Stock (Acct 210)	
11	Balance: Beginning of Year	147,685
12		
13		
14	Subtotal Balance: End of Year	147,685
15		
16		
17	Miscellaneous Paid-In Capital (Account 211)	
18	Balance: Beginning of Year	-3,350,837
19		
20		
21	Subtotal Balance: End of Year	-3,350,837
22		
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39		
40	TOTAL	245,820,585

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - First Mortgage Bonds		
2			
3	7.2% Series Due in 2023	300,000,000	238,306
4			3,000,000 D
5	5.45% Series A Due in 2024 (Pollution Control)	21,400,000	402,093
6			205,440 D
7	5.45% Series B Due in 2024 (Pollution Control)	25,300,000	452,087
8			242,880 D
9	5 1/2% Series C Due in 2024 (Pollution Control)	48,000,000	691,825
10			460,800 D
11	6.45% Series Due in 2004	110,000,000	84,280
12			915,200 D
13	County of Boone, KY Series 1985 A	16,000,000	171,542
14			156,000 D
15	Ohio Air Quality Development 1985 Series A	42,000,000	297,377
16			315,000 D
17	Ohio Air Quality Development 1985 Series B	42,000,000	299,735
18			315,000 D
19	Ohio Air Quality Development 1995 Series A	42,000,000	272,300
20			149,265 D
21	Ohio Air Quality Development 1995 Series B	42,000,000	272,300
22			149,265 D
23	Ohio Air Qualtiy Development 2001 Series A	12,100,000	419,398
24			
25	Ohio Air Quality Development 2002 Series A	42,000,000	1,245,167
26			
27	Ohio Air Quality Development 2002 Series B	42,000,000	1,245,167
28			
29	Subtotal Account 221	784,800,000	12,000,427
30			
31	Account 222 & 223- NONE		
32			
33	TOTAL	2,247,520,663	72,964,819

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
100193	100123	100193	100123		14,337,000	3
						4
010694	010124	010694	010124	21,400,000	1,166,300	5
						6
010694	010124	010694	010124	25,300,000	1,378,850	7
						8
010694	010124	010694	010124	48,000,000	2,640,000	9
						10
020794	021504	020794	021504	110,000,000	7,095,000	11
						12
030185	080113	030185	080113	16,000,000	309,102	13
						14
120185	120115	120185	120115		29,882	15
						16
120185	120115	120185	120115		29,882	17
						18
090195	090130	090195	090130	42,000,000	875,710	19
						20
090195	090130	090195	090130	42,000,000	780,870	21
						22
080101	080133	080101	080133	12,100,000	301,357	23
						24
091002	090137	091002	090137	42,000,000	591,267	25
						26
091002	090137	091002	090137	42,000,000	593,880	27
						28
				400,800,000	30,129,100	29
						30
						31
						32
				1,663,520,663	103,678,119	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 224 - Notes Payable		
2			
3	6.9% Unsecured Debentures Due in 2005	150,000,000	4,839,412
4			975,000 D
5	8.28% JR SB Unsecured Debentures Due in 2025	100,000,000	5,809,477
6			3,150,000 D
7	Lances , 6.5% Due in 2007	100,000,000	1,406,243
8			-1,412,165 P
9	Loan Boone Co KY DPL @ 6.5%	12,720,663	
10			130,387 D
11	6.4% Unsecured Debentures Due in 2008	100,000,000	690,340
12			206,000 D
13	6.35% Reps Unsecured Debentures Due in 2038	100,000,000	
14			
15	5.70% Debentures Due in 2012	500,000,000	3,671,910
16			180,000 D
17	5.40% Debentures Due in 2033	200,000,000	2,696,653
18			35,366,184 D
19	5.375% Debentures Due in 2033	200,000,000	2,046,951
20			1,208,000 D
21			
22			
23	Subtotal Account 224	1,462,720,663	60,964,392
24			
25	SEE FOOTNOTE		
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	2,247,520,663	72,964,819

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
060195	060125	060195	060125	150,000,000	10,350,000	3
						4
070195	070125	070195	070125		4,140,000	5
						6
100197	100107	100197	100107	100,000,000	6,868,817	7
						8
111592	111522	111592	111522	12,720,663	826,843	9
						10
040198	040108	040198	040108	100,000,000	6,400,000	11
						12
061598	061538	061598	061538		3,175,000	13
						14
092302	091512	092302	091512	500,000,000	30,095,292	15
						16
061603	061533	061603	061533	200,000,000	5,817,500	17
						18
061603	061533	061603	061533	200,000,000	5,875,567	19
						20
						21
						22
				1,262,720,663	73,549,019	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				1,663,520,663	103,678,119	33

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA

Schedule Page: 256 Line No.: 3 Column: c

The unamortized debt expense and discount on this redeemed bond are recorded as an asset and amortized over the remaining life of the bond.

Schedule Page: 256 Line No.: 15 Column: i

The Ohio Air Quality Development Bonds 1985 Series A & B were redeemed in 2002, however interest was paid in 2003.

Schedule Page: 256 Line No.: 17 Column: i

The Ohio Air Quality Development Bonds 1985 Series A & B were redeemed in 2002, however interest was paid in 2003.

Schedule Page: 256.1 Line No.: 5 Column: c

The unamortized debt expense and discount on this redeemed bond are recorded as an asset and amortized over the remaining life of the bond.

Schedule Page: 256.1 Line No.: 13 Column: c

CG&E modified the 6.35% Reps resulting in a $200 million 5.40% Debenture. The remaining unamortized debt expense and premium of the 6.35% Reps is included in the new 5.40% expense and discount amortized over the life of the new issuance.

Schedule Page: 256.1 Line No.: 15 Column: c

CG&E executed a treasury lock when this debt was issued, which was designated as a cash flow hedge. The settlement cost of the treasury lock, previously included in the Total Debt Expense, was reclassified to Accumulated Other Comprehensive Income and amortized to Interest Expense over the term of the debt.

Schedule Page: 256.1 Line No.: 17 Column: a

The Debentures were issued under the Securities and Exchange Commission Form S-3 Registration No. 333-103200 filed on February 13, 2003.

Schedule Page: 256.1 Line No.: 17 Column: c

CG&E executed a forward starting swap when this debt was issued, which was designated as a cash flow hedge. The settlement cost of the swap is being amortized from Accumulated Other Comprehensive Income to Interest Expense over the term of the debt.

Schedule Page: 256.1 Line No.: 19 Column: a

The Debentures were issued under the Securities and Exchange Commission Form S-3 Registration No. 333-103200 filed on February 13, 2003.

Schedule Page: 256.1 Line No.: 25 Column: a

Long-Term Debt authorized under CG&E's shelf registration (Form S-3 No. 333-103200) filed with the Securities and Exchange Commission on February 13, 2003, has $100 million remaining to be issued. Long-Term Debt authorized under CG&E's PUCO authority petition Cause No. 03-3205-GE-AIS on December 17, 2003 has $500 million remaining authority that expires on December 31, 2004. CG&E's PUCO authority petition Cause No. 98-1916-GE-AIS on December 12, 2002 has $60,269,877 remaining authority that expired December 31, 2003.

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	331,049,835
2		
3		
4	Taxable Income Not Reported on Books	
5		4,681,914
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		238,300,757
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		45,059,848
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		262,172,650
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	266,800,008
28	Show Computation of Tax:	
29		
30	Tax @ 35% of $ 266,800,008	93,380,003
31	Less: Fuel Tax Credit	49,998
32	Plus: Service Company Taxes Allocated	764,146
33	Less: Adjust of Current Year Accruals - FIT	21,510,931
34		
35	Tax of Respondent	72,583,220
36		
37		
38		
39		
40		
41		
42		
43		
44		

Schedule Page: 261 Line No.: 5 Column: b

Taxable Income Not Reported on Books:

Contributions in Aid of Construction	3,079,662
Rate Order Lattice Towers	1,478,183
Other	124,069
Total	4,681,914

Schedule Page: 261 Line No.: 10 Column: b

Deductions Recorded on Books Not Deducted For Returns:

Federal Income Tax Expenses	151,232,487
State Income Tax Expenses	24,671,208
State Income Tax Deducted	(20,667,922)
Tax Interest Capitalized	9,839,041
Reserve for Loss on Generating Station Parts	1,552,935
Amortization of Systems Costs Capitalized	1,283,850
Fair Value Adjustment	3,136,352
Emission Allowance Deduction	1,518,810
Offsite Gas Storage Costs	2,102,247
Kentucky Income Tax Accrual	20,912,009
Excess Salvage	3,150,930
RTC Amortization	33,231,884
Reg Asset - OH & Muni Amortization	2,141,688
Other	4,195,238
Total	238,300,757

Schedule Page: 261 Line No.: 15 Column: b

Income Recorded on Books Not Included in Returns:

Allowance for Funds Used During Construction	4,484,717
Equity in Earnings of Subsidiary Companies	40,575,131
Total	45,059,848

Schedule Page: 261 Line No.: 20 Column: b

Deductions Recorded on Return Not Charged Against Book Income:

Depreciation	82,714,871
Amortization of Loss on Reacquired Debt	7,208,522
Loss on ACRS	5,921,491
Uncollectible Accounts booked in excess of deductible	6,018,273
Cost of Removal	2,073,231
Unrecovered Fuel Costs	16,165,712
Vacation Pay Accruals	1,403,764
MGP Sites	1,301,137
Penalties	2,761,082
Electric Meters and Transformers	1,596,903
Gain on Sale of Lattice Towers	1,478,184
Customer Choice	7,301,876
Gas Supplier Refunds	2,466,183
Section 174 Adjustment	3,040,000
Purchased Power	5,735,637
FAS 34	7,662,754
Benefits Adjustment	24,300,241
263A Adjustment	18,056,568
Asset Retirement Obligation	64,382,706

FOOTNOTE DATA

Other	583,515
Total	262,172,650

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1						
2	FEDERAL TAXES					
3	INCOME	35,776,575		72,583,220	44,839,245	-47,166,337
4	FEDERAL INSURANCE	56,259		6,302,618	6,299,263	
5	UNEMPLOYMENT			83,884	83,884	
6	HIGHWAY AND FUEL		181,439			
7	HIGHWAY AND FUEL	-64,870		12,435	39,013	
8	SUPERFUND					
9						
10	STATE TAXES					
11	INCOME	9,355,925		10,134,148	1,594,322	-8,912,275
12	UNEMPLOYMENT			13,576	13,576	
13	EXCISE		500			
14	SALES AND USE	101,344		608,427	153,263	
15	HIGHWAY AND FUEL		191,358			
16	HIGHWAY AND FUEL	-6,449		10,778	8,729	
17	PROPERTY	289,887		823,551	570,555	-46,406
18	PUBLIC UTILITIES					
19	DEPARTMENT OF	107,371		-107,371		
20	CONSUMERS COUNCIL					
21	FRANCHISE	-800		1,134	1,134	
22	LICENSE			305	305	
23	GROSS INCOME	-94,244				-607,074
24	EXCISE	12,041,819		101,445,785	101,126,447	
25						
26	OTHER TAXES					
27	LOCAL PROPERTY	93,697,298		81,225,223	79,063,757	-65,820
28	CITY OF CINCINNATI					
29	INCOME	-25,455				
30	CINCINNATI FRANCHISE	320,420		1,202,431	1,247,392	
31	ALLOCATION OF SERVICE					
32	COMPANY TAX					
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	151,555,080	373,297	274,340,144	235,040,885	-56,797,912

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year. identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
16,354,213		99,255,187			-26,671,967	3
59,614		8,101,244			-1,798,626	4
		106,272			-22,388	5
	181,439					6
-91,448					12,435	7
						8
						9
						10
8,983,476		10,134,148				11
		17,200			-3,624	12
	500					13
556,508					608,427	14
	191,358					15
-4,400		6,824			3,954	16
496,477		623,547			200,004	17
						18
					-107,371	19
						20
-800		1,134				21
					305	22
-701,318						23
12,361,157		69,385,808			32,059,977	24
						25
						26
95,792,944		70,798,603			10,426,620	27
						28
-25,455						29
275,459		1,202,431				30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
134,056,427	373,297	259,632,398			14,707,746	41

Schedule Page: 262 Line No.: 3 Column: f

Detail of Federal Adjustments:

Service Company Allocations	(751,517)
Consolidated Tax Allocation	(60,518,492)
Federal Impact of State Rate Change	9,590,213
General Cash Receipts	4,512,635
Other	824
Total	(47,166,337)

Schedule Page: 262 Line No.: 11 Column: f

Detail of State Adjustments:

State Tax Allocation	22,751
State Rate Change	(8,983,139)
Other	48,113
Total	(8,912,275)

Schedule Page: 262 Line No.: 40 Column: l

	Other	Gas Accounts 408.1-409.1	Other Accounts (1)
Federal			
Income Taxes	(26,671,967)	(16,802,569)	(9,869,398)
Federal Insurance Contribution	(1,798,626)	2,010,361	(3,808,987)
Unemployment	(22,388)	26,370	(48,758)
Highway and Fuels Taxes	12,435	0	12,435
State			
Unemployment	(3,624)	4,266	(7,890)
Sales and Use Tax	608,427	0	608,427
Highway and Fuels Taxes	3,954	3,954	0
Property Taxes	200,004	200,004	0
Department of Development	(107,371)	0	(107,371)
License	305	305	0
Excise	32,059,977	32,059,977	0
Other			
Local Property	10,426,620	10,417,110	9,510
Total	14,707,746	27,919,778	(13,212,032)

(1) Other Accounts includes $(9,846,924) in Other Income and Deductions and $(3,365,108)in Other Balance Sheet Accounts.

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Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%	7,420			411.5	31,830	39,595
3	4%	870,112			411.5	164,819	-169,873
4	7%						
5	10%	23,898,670			411.5	1,975,798	130,281
6							
7							
8	TOTAL	24,776,202				2,172,447	3
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas - 3%	792			411.4	738	
11	Gas - 4%	81,696			411.4	21,663	
12	Gas - 10%	4,865,493			411.4	218,418	5
13							
14	Total Gas	4,947,981				240,819	5
15							
16							
17	Other - 3%	142,260			411.9	6,110	-133,838
18	Other - 4%	1,163,872			411.9	35,809	-1,011,537
19	Other - 10%	50,872,173			411.9	3,280,845	1,145,379
20							
21	Total Other	52,178,305				3,322,764	4
22							
23							
24							
25							
26							
27							
28							
29							
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31							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
15,185	33 Years		2
535,420	33 Years		3
			4
22,053,153	33 Years		5
			6
			7
22,603,758			8
			9
54	32 Years		10
60,033	32 Years		11
4,647,080	43 Years		12
			13
4,707,167			14
			15
			16
2,312	33 Years		17
116,526	33 Years		18
48,736,707	33 Years		19
			20
48,855,545			21
			22
			23
			24
			25
			26
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			28
			29
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			45
			46
			47
			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	UNCLAIMED FUNDS SUBJECT TO					
2	ESCHEAT LAWS	-147,012		148,992	296,004	
3	ADVANCE PAYMENTS	12,852		1,418,584	1,405,732	
4	GAS REFUNDS AND/OR					
5	RECON. ADJ. DUE CUSTOMERS	5,261,871	191	11,204,590	4,617,159	-1,325,560
6	SUPPL. RETIREMENT PLAN	9,676,049		1,747,194	625,225	8,554,080
7	OUTSTANDING CHECKS -					
8	PREFERRED DIVIDENDS	5,045		5,494		-449
9	OUTSTANDING CHECKS -					
10	COMMON DIVIDENDS	31,877		2,846		29,031
11	ENERGY GIFT CERTIFICATES	5,050		75		4,975
12	OHIO EXCISE TAX - FERC					
13	JURISDICTION	1				1
14	EMPLOYEE POSTRETIREMENT					
15	BENEFIT COSTS - DP&L	4,439,771		164,561		4,275,210
16	ACCRUED PENSION COST	95,645,636		5,513,131	14,492,604	104,625,109
17	AMOUNTS DUE SHAREHOLDERS -					
18	FRACTIONAL SHARES RETIRED	-65,423		49		-65,472
19	ACCRUED POSTRETIREMENT					
20	BENEFITS - HEALTH CARE (NET)	-5,995,250		1,216,513	401,251	-6,810,512
21	POSTEMPLOYMENT BENEFITS -					
22	SFAS 112 (NET)	-130,767				-130,767
23	PREF. STOCK REDEMP. SHARE	230,836				230,836
24	MRP EXCESS PLAN	527,319			183,238	710,557
25	SUPPLEMENTAL PENSION -					
26	EXCESS PLAN -	442,245	184	113,411	52,271	381,105
27	CUSTOMER CHOICE PROGRAM					
28	DEPOSIT	840,000		840,000	1,399,267	1,399,267
29	ADD MIN LIAB - UNFUNDED					
30	SUPP RETIREMENT	1,384,906		40,667	89,140	1,433,379
31	DEFERRED EMISSION					
32	ALLOWANCE OPTIONS	-20,000				-20,000
33	MIAMI UNIVERSITY ADVANCED					
34	PAYMENT	63,626		47,719		15,907
35	SHARESAVER V EMPLOYEE					
36	CONTRIBUTION	-100			100	
37	OTHER DEFERRED CREDITS -					
38	CCI TOWERS	2,709,691		1,478,184		1,231,507
39	MISC. DEFERRED CREDITS	16,689,406		17,394,045	924,557	219,918
40	SHARESAVER VI EMPLOYEE					
41	CONTRIBUTION	1,000,582		1,279,974	279,392	
42	PENSION COST ADJUSTMENT -					
43	FAS87 QUALIFIED PLANS	9,659,998			8,824,829	18,484,827
44	O & M ADVANCES - DP&L				3,624,000	3,624,000
45	O & M ADVANCES - CSP				1,520,000	1,520,000
46	CAPITAL ADVANCES - DP&L				680,499	680,499
47	TOTAL	142,268,209		42,616,029	39,415,268	139,067,448

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS					
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
							2
							3
							4
							5
							6
							7
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							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	662,728,223	32,831,850	-4,663,559
3	Gas	89,981,238	21,503,255	997,269
4				
5	TOTAL (Enter Total of lines 2 thru 4)	752,709,461	54,335,105	-3,666,290
6	Other:			
7	Contributions in Aid of Co	-357,290		
8	Other	9,757,559		
9	TOTAL Account 282 (Enter Total of lines 5 thru	762,109,730	54,335,105	-3,666,290
10	Classification of TOTAL			
11	Federal Income Tax	742,491,241	47,338,363	-2,367,067
12	State Income Tax	19,618,489	6,996,742	-1,299,223
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
				182,190,254	-2,016,955	698,206,677	2
				282,283,284	18,073,560	128,560,784	3
							4
					16,056,605	826,767,461	5
							6
						-357,290	7
-61,607	-75					9,696,027	8
-61,607	-75				16,056,605	836,106,198	9
							10
-61,607	-75				12,688,779	804,823,918	11
					3,367,826	31,282,280	12
							13

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 274 Line No.: 8 Column: b

Line 8, Column (b)

FAS 109 Adjustment	9,597,994
Section 174 Expense	213,070
Other	(53,505)
Total	9,757,559

Schedule Page: 274 Line No.: 8 Column: k

Line 8, Column (k)

FAS 109 Adjustment	9,597,992
Section 174 Expense	(89,710)
Other	187,745
Total	9,696,027

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		155,365,235	-9,505,573	-3,742,091
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	155,365,235	-9,505,573	-3,742,091
10	Gas			
11		103,305,085	10,482,385	3,252,609
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	103,305,085	10,482,385	3,252,609
18	Other - See Footnote	-1,344,807		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	257,325,513	976,812	-489,482
20	Classification of TOTAL			
21	Federal Income Tax	256,480,845	1,481,808	-140,149
22	State Income Tax	844,668	-504,996	-349,333
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				Various	2,432,251	152,034,004	3
							4
							5
							6
							7
							8
					2,432,251	152,034,004	9
							10
				Various	817,249	111,352,110	11
							12
							13
							14
							15
							16
					817,249	111,352,110	17
	-14					-1,344,793	18
	-14				3,249,500	262,041,321	19
							20
					2,567,927	260,670,729	21
	-14				681,573	1,370,592	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 276 Line No.: 18 Column: b

Loss on Reacquired Debt	(71,425)
Non-Utility - Other	(1,273,382)
Total	(1,344,807)

Schedule Page: 276 Line No.: 18 Column: f

Accumulative Deferred Income Tax	(14)

Schedule Page: 276 Line No.: 18 Column: k

Loss on Reacquired Debt	(71,425)
Non-Utility- Other	(1,273,368)
Total	(1,344,793)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
2. For regulatory Liabilities being amortized show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	STATEMENT #109				77,624,115
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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32					
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34					
35					
36					
37					
38					
39					
40					
41	TOTAL				77,624,115

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	OPERATING REVENUES Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	511,891,408	547,444,979
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	314,383,891	337,527,980
5	Large (or Ind.) (See Instr. 4)	205,683,934	233,052,883
6	(444) Public Street and Highway Lighting	6,927,822	6,672,241
7	(445) Other Sales to Public Authorities	76,907,625	75,708,897
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	426,043	359,337
10	TOTAL Sales to Ultimate Consumers	1,116,220,723	1,200,766,317
11	(447) Sales for Resale	5,302,641,167	3,108,422,948
12	TOTAL Sales of Electricity	6,418,861,890	4,309,189,265
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	6,418,861,890	4,309,189,265
15	Other Operating Revenues		
16	(450) Forfeited Discounts	20	413,108
17	(451) Miscellaneous Service Revenues	1,127,678	815,576
18	(453) Sales of Water and Water Power	75,469	75,445
19	(454) Rent from Electric Property	10,673,415	5,827,072
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	38,097,345	52,242,709
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	49,973,927	59,373,910
27	TOTAL Electric Operating Revenues	6,468,835,817	4,368,563,175

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
7,020,368	7,302,647	591,050	585,995	2
				3
5,867,453	5,949,988	65,915	65,657	4
5,984,836	6,170,299	2,479	2,520	5
98,564	94,180	1,748	1,661	6
1,612,374	1,531,273	3,623	3,609	7
				8
6,747	7,234			9
20,590,342	21,055,621	664,815	659,442	10
158,487,904	114,207,161	71	66	11
179,078,246	135,262,782	664,886	659,508	12
				13
179,078,246	135,262,782	664,886	659,508	14

Line 12, column (b) includes $ 863,000 of unbilled revenues.
Line 12, column (d) includes 27,092 MWH relating to unbilled revenues

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) RESIDENTIAL OR DOMESTIC					
2	SALES					
3	------------------------------					
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (1)	6,990,200	509,654,063	590,829	11,831	0.0729
7	SHEET 31 (2)	8,030	468,280	202	39,752	0.0583
8	SHEET 33 (3)	451	32,086	19	23,737	0.0711
9	SHEET 34 (4)					
10						
11	OUTDOOR LIGHTING SERVICE					
12	SHEET 65 (5)	2,918	576,963			0.1977
13						
14	SHEET 67 (6)	654	132,016			0.2019
15						
16						
17	UNBILLED REVENUE	18,115	1,028,000			0.0567
18	TOTAL (440) RESIDENTIAL OR	7,020,368	511,891,408	591,050	11,878	0.0729
19	DOMESTIC SALES					
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(442) COMMERCIAL AND					
2	INDUSTRIAL SALES					
3	---------------					
4	RESIDENTIAL SERVICE					
5	SHEET 30 (7)	100,871	6,659,355	13,627	7,402	0.0660
6						
7	DISTRIBUTION SERVICE					
8	SHEET 40 (8)	5,823,264	276,985,561	16,633	350,103	0.0476
9	SHEET 41 (9)	27,141	2,584,215	252	107,702	0.0952
10	SHEET 42 (10)	38,275	1,875,829	379	100,989	0.0490
11	SHEET 44 (11)	513,703	45,388,795	36,247	14,172	0.0884
12						
13	PRIMARY SERVICE					
14	SHEET 45 (12)	1,454,025	53,506,457	136	10,691,360	0.0368
15						
16	TRANSMISSION SERVICE					
17	SHEET 50 (13)	2,916,915	81,713,780	18	162,050,833	0.0280
18						
19	OUTDOOR LIGHTING SERVICE					
20	SHEET 65 (14)	17,526	1,773,104	5	3,505,200	0.1012
21						
22	SHEET 67(15)	989	177,692			0.1797
23						
24						
25	STREET LIGHT SERVICE					
26	SHEET 60 (16)	1,115	401,463	185	6,027	0.3601
27	SHEET 68 (17)	5	163			0.0326
28	SHEET 69 (18)	256	29,077	69	3,710	0.1136
29						
30	TRAFFIC LIGHT SERVICE					
31	SHEET 61 (19)	70	2,147	8	8,750	0.0307
32						
33	SPECIAL CONTRACTS					
34	METERED (20)					
35	TRAFFIC SIGNALS (21)					
36						
37	LOAD MANAGEMENT RIDER					
38	SHEET 76 (22)	231,159	15,612,641	803	287,869	0.0675
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	(442) ... continued ...					
3						
4						
5	REAL TIME PRICING					
6	SHEET 90 (23)	717,698	33,454,546	32	22,428,063	0.0466
7	TEST PILOT SALES					
8	UNBILLED REVENUE	9,277	-97,000			-0.0105
9	TOTAL (442) COMMERCIAL &	11,852,289	520,067,825	68,394	173,294	0.0439
10	INDUSTRIAL SALES					
11						
12						
13						
14						
15						
16						
17						
18						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(444) PUBLIC STREET AND					
2	HIGHWAY LIGHTING					
3	------------					
4						
5	DISTRIBUTION SERVICE					
6	SHEET 40 (24)	1,769	111,545	15	117,933	0.0631
7	SHEET 44 (25)	79	8,311	11	7,182	0.1052
8						
9	OVERHEAD LIGHTING SERVICE					
10	SHEET 65 (26)	33,786	1,195,988	103	328,019	0.0354
11						
12						
13	STREET LIGHTING SERVICE					
14	SHEET 60 (27)	37,757	4,494,975	1,186	31,836	0.1191
15	SHEET 66 (28)	3,609	377,804	217	16,631	0.1047
16	SHEET 68 (29)					
17	SHEET 69 (30)					
18						
19	TRAFFIC LIGHTING SERVICE					
20	SHEET 61 (31)	21,564	739,199	216	99,833	0.0343
21						
22	SPECIAL CONTRACTS					
23	STREET LIGHTING (32)					
24						
25	UNBILLED REVENUE					
26	TOTAL (444) PUBLIC STREET AND	98,564	6,927,822	1,748	56,387	0.0703
27	HIGHWAY LIGHTING					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(445) SALES TO OTHER PUBLIC					
2	AUTHORITIES					
3	----------					
4						
5	RESIDENTIAL SERVICE					
6	SHEET 30 (33)	169	12,097	12	14,083	0.0716
7						
8	DISTRIBUTION SERVICE					
9	SHEET 40 (34)	626,099	33,394,318	1,416	442,160	0.0533
10	SHEET 41 (35)	231	36,483	53	4,358	0.1579
11	SHEET 42 (36)	57,905	1,299,704	71	815,563	0.0224
12	SHEET 44 (37)	29,050	2,536,141	1,997	14,547	0.0873
13						
14	PRIMARY SERVICE					
15	SHEET 45 (38)	606,716	26,735,840	38	15,966,211	0.0441
16						
17	TRANSMISSION SERVICE					
18	SHEET 50 (39)	210,044	8,365,741	3	70,014,667	0.0398
19						
20	OUTDOOR LIGHTING SERVICE					
21	SHEET 65 (40)	23,898	1,270,321			0.0532
22						
23	SHEET 67 (41)	39	3,922			0.1006
24						
25						
26	SPECIAL CONTRACTS					
27	METERED (42)					
28						
29	LOAD MANAGEMENT RIDERS					
30	SHEET 76 (43)	22,357	1,321,359	33	677,485	0.0591
31						
32	REAL TIME PRICING					
33	SHEET 90 (44)	36,166	1,999,699			0.0553
34						
35	UNBILLED REVENUE	-300	-68,000			0.2267
36						
37	TOTAL (445) SALES TO OTHER	1,612,374	76,907,625	3,623	445,038	0.0477
38	PUBLIC AUTHORITIES					
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(448) INTER-DEPARTMENTAL					
2	SALES	6,747	426,043			0.0631
3	------------------					
4						
5	TOTAL (448) INTER-	6,747	426,043			0.0631
6	DEPARTMENTAL SALES					
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	20,563,250	1,115,357,723	664,815	30,931	0.0542
42	Total Unbilled Rev.(See Instr. 6)	27,092	863,000	0	0	0.0319
43	TOTAL	20,590,342	1,116,220,723	664,815	30,972	0.0542

FOOTNOTE DATA

Schedule Page: 304 Line No.: 6 Column: c

ALL FOOTNOTE REFERENCES REPRESENT THE DETAIL OF ADDITIONAL REVENUE NOT INCLUDED IN BASE RATES FROM FUEL ADJUSTMENT CLAUSE:

(1) $5,735

Schedule Page: 304.4 Line No.: 21 Column: c

(21) $7,866

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Alcoa Power Generating dba APG Trading	OS	7/265			
2	Allegheny Energy Supply Company LLC	OS	7/233			
3	Alliant Energy Corporate Services as					
4	Agent for Wisconsin Power and Light,					
5	Interstate Power Company and IES					
6	Utilities, Inc.	OS	7/5			
7	Ameren Energy, Inc. as agent for Union					
8	Electric Company dba AmerenUE and					
9	Ameren Energy Generating Company	OS	9/6			
10	American Electric Power Service Corp as					
11	agent for the AEP Operating Companies	OS	9/48			
12	American Municipal Power - Ohio, Inc.	OS	7/146 and 9/33			
13	Aquila Merchant Services, Inc.	OS	9/13			
14	Associated Electric Cooperative, Inc.	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all *non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature* of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
185,678	236,654	8,305,843		8,542,497	1
547,692		17,565,336		17,565,336	2
					3
					4
					5
1,021		61,550		61,550	6
					7
					8
97,930	48,783	3,317,707		3,366,490	9
					10
21,885,060	2,548,201	805,849,616		808,397,817	11
478,067	3,251,435	12,046,688		15,298,123	12
511,431		12,768,982		12,768,982	13
53,211	14,596	1,702,201		1,716,797	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Bank of America, N.A.	OS	NJ			
2	Bethel, Ohio (The Village of)	OS	7/252			
3	Big Rivers Electric Corporation	OS	9/45			
4	Blanchester, Ohio (The Village of)	OS	7/253			
5	Blue Ridge Power Agency	OS	7/159			
6	Bedford, Virginia (City of)	OS	7/171			
7	Danville, Virginia (City of)	OS	7/173			
8	Martinsville, Virginia (City of)	OS	7/170			
9	Richlands, Virginia (Town of)	OS	7/172			
10	Salem, Virginia (City of)	OS	7/169			
11	BP Corporation North America Inc.	OS	NJ			
12	BP Energy Company	OS	7/216			
13	Brascan Energy Marketing Inc.	OS	9/40			
14	Bristol, Virginia (City of)	OS	7/74 and 9/7			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
3,700,800		18,382,430		18,382,430	1
13,548	46,371	557,259		603,630	2
5,582		105,115		105,115	3
29,575	131,506	1,630,482		1,761,988	4
					5
120,364	66,579	2,938,255		3,004,834	6
497,836	277,456	12,244,644		12,522,100	7
89,229	49,752	2,195,654		2,245,406	8
47,399	26,536	1,171,104		1,197,640	9
186,518	103,891	4,584,928		4,688,819	10
198,000		-1,140,252		-1,140,252	11
4,685,730	1,399,722	171,556,078		172,955,800	12
488,018		5,800,508		5,800,508	13
307,460	84,095	7,959,540		8,043,635	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cargill Power Markets, LLC	OS	(1)			
2	Carolina Power & Light Company dba					
3	Progress Energy Carolinas, Inc.	OS	9/15			
4	Central Illinois Light Company	OS	7/87			
5	Citadel Energy Opportunity Ltd	OS	NJ			
6	Citadel Energy Products LLC	OS	9/49			
7	City of Bremen, Indiana	OS	7/72			
8	City of Brookston, Indiana	OS	7/73			
9	City of Chalmers, Indiana	OS	7/69			
10	City of Etna Green, Indiana	OS	7/67			
11	City of Kingsford Heights, Indiana	OS	7/71			
12	City of Walkerton, Indiana	OS	7/68			
13	City of Winamac, Indiana	OS	7/70			
14	Cleco Marketing & Trading LLC	OS	(1)			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
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10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
1,651,261		57,619,325		57,619,325	1
					2
82,467		2,843,857		2,843,857	3
59,673	1,564	1,802,051		1,803,615	4
1,804,480		15,987,867		15,987,867	5
1,480,770		11,574,365		11,574,365	6
4,749	4,073	298,192		302,265	7
639	-2,759	45,350		42,591	8
207	-1,022	17,219		16,197	9
308	-446	16,892		16,446	10
365	-725	12,116		11,391	11
1,537	147	115,407		115,554	12
2,683	2,151	204,471		206,622	13
		168,649		168,649	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cleveland Public Power	OS	6/145			
2	CMS Marketing, Services and Trading Co.	OS	7/192			
3	Conectiv Energy Supply, Inc.	OS	7/250			
4	ConocoPhillips Company	OS	9/62			
5	Constellation NewEnergy, Inc.	OS	7/208			
6	Constellation Power Source, Inc.	OS	9/32			
7	Consumers Energy Company	OS	7/262			
8	Coral Energy Holding, L.P.	OS	NJ			
9	Coral Power, L.L.C.	OS	7/128			
10	Covert Generating Company, LLC	OS	9/52			
11	Dayton Power and Light Company	OS	7/168			
12	Detroit Edison Company (The)	OS	7/48			
13	Dominion Energy Marketing, Inc.	OS	9/54			
14	DTE Energy Trading, Inc.	OS	9/18			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. *The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on* the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
174,195	2,285,455	4,078,741		6,364,196	1
16,800		495,600		495,600	2
1,221,610	85,019	50,140,267		50,225,286	3
8,576		296,490		296,490	4
101,156	359,399	3,079,599		3,438,998	5
17,185,334	7,383,730	592,033,469		599,417,199	6
441,201	10,224	12,587,317		12,597,541	7
472,000		3,199,188		3,199,188	8
3,094,186	270,556	139,328,619		139,599,175	9
11,701		361,848		361,848	10
619,662	101,115	23,520,421		23,621,536	11
115,652	14,435	3,776,903		3,791,338	12
1,605,002	104,727	56,817,724		56,922,451	13
4,663,598	12,045,775	174,550,951		186,596,726	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Duke Energy Trading and Marketing LLC	OS	7/231			
2	Duke Power Company, a division of Duke					
3	Energy Company	OS	7/20			
4	Dynegy Power Marketing, Inc.	OS	9/4			
5	Eagle Energy Partners, LP	OS	9/59			
6	East Kentucky Power Cooperative, Inc.	OS	7/143			
7	Edison Mission Marketing & Trading Inc	OS	9/22			
8	El Paso Merchant Energy, LP	OS	7/234			
9	Energy Authority, Inc. (The)	OS	7/56			
10	EnergyUSA - TPC Corp	OS	9/5			
11	Entergy-Koch Trading, LP	OS	9/37			
12	Exelon Energy Company	OS	9/38			
13	Exelon Generation Company, LLC	OS	9/47			
14	FirstEnergy Solutions Corp.	OS	9/51			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. *Provide an explanation in a footnote for each adjustment.*

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). *The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing.* Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
19,151,004	1,665,259	752,326,442		753,991,701	1
					2
38,895		1,453,034		1,453,034	3
648,656		22,835,064		22,835,064	4
190		5,140		5,140	5
266,624	202,956	7,690,992		7,893,948	6
2,668,051	111,598	75,446,123		75,557,721	7
3,947,896	50,400	126,419,559		126,469,959	8
234,896	575,640	9,926,595		10,502,235	9
429,463	108,120	16,801,982		16,910,102	10
1,874,991	1,093,643	67,439,000		68,532,643	11
256,850		7,833,925		7,833,925	12
2,558,686	486,920	98,083,670		98,570,590	13
1,195,958	567,664	53,664,884		54,232,548	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	FPL Energy Power Marketing, Inc.	OS	7/251			
2	Georgetown, Ohio (The Village of)	OS	7/254			
3	Hamersville, Ohio (The Village of)	OS	7/255			
4	Hamilton, Ohio (City of)	OS	9/46			
5	Hess Energy Power & Gas Company, LLC	OS	9/26			
6	Hoosier Energy REC, Inc	OS	9/57			
7	H.Q. Energy Services (U.S.) Inc.	OS	9/35			
8	Indiana Municipal Power Agency	OS	7/153			
9	Indianapolis Power & Light Company	OS	7/83			
10	J Aron & Company	OS	9/19			
11	Kansas City Power & Light Company	OS	(1)			
12	Kenergy Corp.	OS	9/28			
13	Lebanon, Ohio (The City of)	OS	7/247			
14	LG&E Energy Marketing, Inc.	OS	7/89			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - *for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting* years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
67,200		2,935,800		2,935,800	1
22,254	82,773	951,197		1,033,970	2
3,494	9,841	122,957		132,798	3
235,911	650,002	7,532,776		8,182,778	4
246,400		8,553,990		8,553,990	5
296,885	1,285,590	12,566,080		13,851,670	6
182,521		4,583,539		4,583,539	7
37,516	6,799	1,233,041		1,239,840	8
72,764	53,034	3,217,095		3,270,129	9
3,452,444	2,229,080	139,671,936		141,901,016	10
23,294	9,778	670,775		680,553	11
438,798	64,931	11,932,256		11,997,187	12
86,494	1,106,747	2,503,935		3,610,682	13
444,149		14,801,469		14,801,469	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Logansport, Indiana (City of)	OS	7/157			
2	Louisville Gas & Electric Company	OS	7/140			
3	Magnolia Energy LP	OS	9/53			
4	Manitoba Hydro Electric Board (The)	OS	(9)			
5	MidAmerican Energy Company	OS	9/27			
6	MIECO, Inc.	OS	7/205			
7	Mirant Americas Energy Marketing, LP	OS	9/39			
8	Miscellaneous	OS				
9	Morgan Stanley Capital Group, Inc.	OS	7/130			
10	New York Independent System Operator	OS	(3)			
11	Northern Indiana Public Service Company	OS	7/229			
12	Northern States Power Company	OS	7/164			
13	NYMEX PJM Futures	OS	NJ			
14	Occidental Power Services, Inc.	OS	9/41			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
896		44,160		44,160	1
130,374	32,219	4,591,112		4,623,331	2
6,349	119	269,243		269,362	3
5,047	2,012	259,390		261,402	4
573,828	326,902	19,700,459		20,027,361	5
101,600		4,721,160		4,721,160	6
405,883	25,467	13,063,204		13,088,671	7
-3,175,138	7,647,250	-7,894,452		-247,202	8
1,279,302	741,208	47,813,155		48,554,363	9
135,624		-65,294		-65,294	10
121,334	15,883	3,943,799		3,959,682	11
10,246	2,384	277,783		280,167	12
3,143,680		23,876,559		23,876,559	13
90,556		4,279,640		4,279,640	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	OGE Energy Resources, Inc.	OS	7/224			
2	Oglethorpe Power Corporation	OS	7/263			
3	Ohio Valley Electric Corporation	OS	7/144			
4	Oklahoma Gas & Electric	OS	(1)			
5	Ormet Primary Aluminum Corp	OS	NJ			
6	PG&E Energy Trading - Power, L.P.	OS	7/188			
7	PJM Interconnection, L.L.C.	OS	(2)			
8	Power Exchange Corp (POWEREX)	OS	(1)			
9	PPL EnergyPlus Co LLC	OS	7/183			
10	Progress Ventures, Inc.	OS	9/8			
11	PSEG Energy Resources & Trade LLC	OS	7/2			
12	PSI Energy, Inc.	OS	COC/10			
13	Public Service Company of Colorado	OS	(1)			
14	Rainbow Energy Marketing Corporation	OS	7/99			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
50		1,900		1,900	1
1,750		173,400		173,400	2
52,274	10,514	1,592,631		1,603,145	3
450		17,050		17,050	4
1,287,707		32,930,705		32,930,705	5
73,534		2,182,000		2,182,000	6
79,215	4,790	-8,297,275		-8,292,485	7
2,677		122,790		122,790	8
624,552		23,919,992		23,919,992	9
1,768,352		64,689,734		64,689,734	10
4,040,156	148,358	140,997,465		141,145,823	11
2,003,991	30,777,028	41,764,333		72,541,361	12
1,600		58,400		58,400	13
183,868	39,173	7,210,747		7,249,920	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Reliant Energy Services, Inc.	OS	9/1			
2	Ripley, Ohio (The Village of)	OS	7/256			
3	RWE Trading Americas Inc.	OS	9/31			
4	Select Energy, Inc.	OS	9/25			
5	Sempra Energy Solutions	OS	9/43			
6	Sempra Energy Trading Corp.	OS	7/121			
7	South Carolina Electric and Gas Company	OS	9/66			
8	Southern Company Services, Inc.	OS	7/23			
9	Southern Illinois Power Cooperative	OS	7/218			
10	Southern Indiana Gas & Electric Company					
11	d/b/a Vectren Energy Delivery of					
12	Indiana and Hoosier Energy Rural					
13	Electric Cooperative, Inc.	OS	9/2			
14	Southern Indiana Gas & Electric Company	OS	7/150			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
3,053,543	4,730,960	107,115,925		111,846,885	1
9,622	35,596	385,013		420,609	2
3,132,367		139,876,530		139,876,530	3
2,743,327	753	105,629,778		105,630,531	4
268,266		8,755,676		8,755,676	5
1,241,825	7,886	46,922,742		46,930,628	6
91,421	8,421	3,117,769		3,126,190	7
82,607		3,365,328		3,365,328	8
41,748	1,175	1,716,899		1,718,074	9
					10
					11
					12
220,567	604,539	6,134,446		6,738,985	13
150,937	331,698	5,179,407		5,511,105	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW): Average Monthly NCP Demand (e)	Actual Demand (MW): Average Monthly CP Demand (f)
1	Southwestern Electric Cooperative, Inc.	OS	7/43			
2	Split Rock Energy LLC	OS	9/21			
3	Strategic Energy, LLC	OS	9/61			
4	Tenaska Power Services Co.	OS	7/222			
5	Tennessee Valley Authority	OS	7/177			
6	Tractabel Energy Marketing, Inc.	OS	7/213			
7	TransAlta Energy Marketing (U.S.) Inc.	OS	7/227			
8	TXU Portfolio Management Company LP	OS	7/220			
9	UBS AG	OS	9/16			
10	Union Light Heat and Power Co. (The)	OS	Rate Schedule # 56			
11	Utilities Commission City of New Smyrna					
12	Beach, Florida	OS	9/20			
13	Virginia Electric and Power Company	OS	7/1			
14	Wabash Valley Power Association, Inc.	OS	7/147			
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
178,539	57,195	5,338,374		5,395,569	1
360,867	24,530	13,227,137		13,251,667	2
1,233,243	1,181,465	35,327,208		36,508,673	3
32,564		932,168		932,168	4
375,680	124,979	11,555,883		11,680,862	5
1,347,285		44,222,173		44,222,173	6
2,025,676	60,928	79,246,582		79,307,510	7
407,174	55,440	15,625,905		15,681,345	8
10,715,117	130,720	68,710,154		68,840,874	9
4,092,801	61,951,022	95,339,335		157,290,357	10
					11
7,431		392,994		392,994	12
3,515,739	2,394,551	148,936,267		151,330,818	13
729,934	3,258,002	22,792,229		26,050,231	14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wabash Valley Power Association, Inc.	LU	7/147			
2	Westar Energy, Inc.	OS	9/14			
3	Williams Power Company, Inc.	OS	9/9			
4	Williamstown, Kentucky (The City of)	OS	7/51			
5	Wisconsin Public Service Corporation	OS	7/258			
6	WPS Energy Services, Inc.	OS	9/58			
7						
8						
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
					1
260,250	87,840	8,162,011		8,249,851	2
1,357,219	888	49,616,601		49,617,489	3
27,894	55,259	732,683		787,942	4
210		7,940		7,940	5
2,049		65,474		65,474	6
					7
					8
					9
					10
					11
					12
					13
					14
0	0	0	0	0	
158,487,904	156,186,924	5,146,454,243	0	5,302,641,167	
158,487,904	**156,186,924**	**5,146,454,243**	**0**	**5,302,641,167**	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA

Schedule Page: 310 Line No.: 1 Column: c

Under column (c), "FERC Rate Schedule or Tariff Number", the following will apply:

1. The "COC" notation is used to designate those transactions that occurred under the Cinergy Operating Companies (COC) Rate Schedules.
2. The number "6" notation is used to designate those sales transactions that occurred under Cinergy Operating Companies' Tariff No. 6. The FERC assigned service agreement number follows the number "6".
3. The number "7" notation is used to designate those sales transactions that occurred under Cinergy Operating Companies' Tariff No. 7. The FERC assigned service agreement number follows the number "7".
4. The number "9" notation is used to designate those sales transactions that occurred under Cinergy Operating Companies' Tariff No. 9. The FERC assigned service agreement number follows the number "9".
5. NJ - Non-Jurisdictional Agreement.
6. The number "(1)" notation is used to designate those sales transactions that occurred under Western Systems Power Pool (WSPP). The Cinergy Operating Companies were accepted as members of WSPP in 1996. The Rate designation is WSPP Rate Schedule No. 6, as Supplemented.

The number "10" notation is used to designate those sales transactions that occurred under the Joint Generation Dispatch Agreement (JGDA) effective April 1, 2002.

Schedule Page: 310 Line No.: 11 Column: a

See Note 12 in Notes to Financial Statements. Columbus Southern Power is considered an AEP Operating Company.

Schedule Page: 310.3 Line No.: 11 Column: a

Dayton Power & Light Company

See Note 12 in Notes to Financial Statements

Schedule Page: 310.6 Line No.: 4 Column: c

Manitoba Hydro Electric Board (The)

Transactions occurred under the Mid-Continent Area Power Pool (MAPP) Restated Agreement. The rate designation is FERC Electric Tariff, Original Volume No. 2.

Schedule Page: 310.6 Line No.: 8 Column: a

Miscellaneous

1) Represents transactions that were not attached to a counterparty as of year-end, and which will be adjusted in a future period as activity is validated.

2) Represents difference between scheduled interchange activity and activity reported in accordance with joint generation dispatch agreement business rules.

Schedule Page: 310.6 Line No.: 10 Column: c

New York Independent System Operator

Transactions occurred under service schedules that are part of the New York Independent System Operator Agreement.

Schedule Page: 310.7 Line No.: 3 Column: a

Ohio Valley Electric Corporation (OVEC) is jointly owned by ten (10) investor-owned utilities, including CG&E.

Schedule Page: 310.7 Line No.: 7 Column: c

PJM Interconnection, LLC

Transactions occured under Service Schedules that are part of the PJM Power Pool.

Schedule Page: 310.7 Line No.: 12 Column: a

PSI Energy, Inc.

See Note 1a in Notes to Financial Statements.

Schedule Page: 310.9 Line No.: 10 Column: a

Union Light Heat and Power Co. (The)

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
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FOOTNOTE DATA

See Note 1a in Notes to Financial Statements.

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	4,796,246	4,114,227
5	(501) Fuel	343,965,180	339,478,389
6	(502) Steam Expenses	21,614,013	19,540,713
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	2,808,479	2,585,210
10	(506) Miscellaneous Steam Power Expenses	19,639,422	13,399,153
11	(507) Rents	725,603	886,251
12	(509) Allowances	49,188,426	30,921,986
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	442,737,369	410,925,929
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	3,856,503	3,808,604
16	(511) Maintenance of Structures	5,135,999	3,376,112
17	(512) Maintenance of Boiler Plant	36,604,067	30,041,565
18	(513) Maintenance of Electric Plant	6,501,282	7,226,201
19	(514) Maintenance of Miscellaneous Steam Plant	1,841,748	2,525,360
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	53,939,599	46,977,842
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	496,676,968	457,903,771
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	483,030	594,346
63	(547) Fuel	12,240,719	10,143,530
64	(548) Generation Expenses	518,417	470,727
65	(549) Miscellaneous Other Power Generation Expenses	854,496	764,085
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	14,096,662	11,972,688
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	81,416	63,787
70	(552) Maintenance of Structures	51,435	170,122
71	(553) Maintenance of Generating and Electric Plant	1,331,822	1,263,021
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	61,748	43,354
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	1,526,421	1,540,284
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	15,623,083	13,512,972
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	4,977,557,368	2,875,981,497
77	(556) System Control and Load Dispatching	110,018	104,914
78	(557) Other Expenses	8,123,037	9,354,867
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	4,985,790,423	2,885,441,278
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	5,498,090,474	3,356,858,021
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	479,667	472,730
84	(561) Load Dispatching	2,891,190	3,092,205
85	(562) Station Expenses	231,686	195,261
86	(563) Overhead Lines Expenses	331,695	352,194
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others	4,385,443	36,605,776
89	(566) Miscellaneous Transmission Expenses	368,512	175,527
90	(567) Rents	1,422,073	422,060
91	TOTAL Operation (Enter Total of lines 83 thru 90)	10,110,266	41,315,753
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	361,637	418,753
94	(569) Maintenance of Structures	187,898	166,947
95	(570) Maintenance of Station Equipment	1,138,334	1,578,806
96	(571) Maintenance of Overhead Lines	2,725,934	2,545,799
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	-243,687	57,595
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,170,116	4,767,900
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	14,280,382	46,083,653
101	3. DISTRIBUTION EXPENSES		
102	Operation		
103	(580) Operation Supervision and Engineering	1,965,065	1,818,335

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION Expenses (Continued)		
105	(581) Load Dispatching	3,227,087	3,239,262
106	(582) Station Expenses	316,573	401,408
107	(583) Overhead Line Expenses	2,356,857	2,307,620
108	(584) Underground Line Expenses	1,108,469	971,231
109	(585) Street Lighting and Signal System Expenses	15,471	19,213
110	(586) Meter Expenses	479,288	454,654
111	(587) Customer Installations Expenses	1,061,843	1,094,441
112	(588) Miscellaneous Expenses	1,286,881	1,402,617
113	(589) Rents		
114	TOTAL Operation (Enter Total of lines 103 thru 113)	11,817,534	11,708,781
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	2,292,505	2,436,368
117	(591) Maintenance of Structures	282,829	258,506
118	(592) Maintenance of Station Equipment	1,950,381	1,817,228
119	(593) Maintenance of Overhead Lines	14,610,190	12,620,368
120	(594) Maintenance of Underground Lines	1,759,590	1,871,757
121	(595) Maintenance of Line Transformers	883,799	767,409
122	(596) Maintenance of Street Lighting and Signal Systems	448,755	311,537
123	(597) Maintenance of Meters	1,155,981	1,018,217
124	(598) Maintenance of Miscellaneous Distribution Plant	-705,885	578,980
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	22,678,145	21,680,370
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	34,495,679	33,389,151
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	489,854	781,651
130	(902) Meter Reading Expenses	5,651,161	5,165,329
131	(903) Customer Records and Collection Expenses	14,811,789	15,391,668
132	(904) Uncollectible Accounts	9,325,982	7,780,137
133	(905) Miscellaneous Customer Accounts Expenses	773,334	601,148
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	31,052,120	29,719,933
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses	630,955	651,088
139	(909) Informational and Instructional Expenses		50,239
140	(910) Miscellaneous Customer Service and Informational Expenses	1,758,456	9,568
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	2,389,411	710,895
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	1,881,426	2,858,603
145	(912) Demonstrating and Selling Expenses	1,846	1,168,421
146	(913) Advertising Expenses		826
147	(916) Miscellaneous Sales Expenses	4,963	4,731
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	1,888,235	4,032,581
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	42,147,237	53,348,178
152	(921) Office Supplies and Expenses	16,009,238	14,364,003
153	(Less) (922) Administrative Expenses Transferred-Credit	111,940	344,360

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	16,436,540	20,244,707
156	(924) Property Insurance	2,902,286	2,725,201
157	(925) Injuries and Damages	3,274,634	3,261,695
158	(926) Employee Pensions and Benefits	34,810,808	32,110,512
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	5,060,060	3,930,541
161	(929) (Less) Duplicate Charges-Cr.	1,373,011	1,103,868
162	(930.1) General Advertising Expenses		
163	(930.2) Miscellaneous General Expenses	3,611,780	14,073,963
164	(931) Rents	15,565,380	12,444,311
165	TOTAL Operation (Enter Total of lines 151 thru 164)	138,333,012	155,054,883
166	Maintenance		
167	(935) Maintenance of General Plant	3,939,516	4,354,936
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	142,272,528	159,409,819
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	5,724,468,829	3,630,204,053

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Alcoa Power Generating dba APG Trading	OS	(2)			
2	Allegheny Energy Supply Company LLC	OS	(2)			
3	Ameren Energy Inc. as agent for Union					
4	Electric Company d/b/a AmerenUE and					
5	Ameren Energy Generating Company	OS	(2)			
6	American Electric Power Service Corp					
7	agent for AEP Operating Companies	OS	(2)			
8	American Municipal Power-Ohio Inc.	OS	(2)			
9	Aquila Merchant Services, Inc.	OS	(2)			
10	Arkansas Electric Cooperative Corp.	OS	(1)			
11	Associated Electric Cooperative, Inc.	OS	(1)			
12	Automated Power Exchange	OS	NJ			
13	Bank of America, N.A.	OS	NJ			
14	Big Rivers Electric Corporation	OS	(2)			
	Total					

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PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
344,765				13,290,308		13,290,308	1
508,709				16,483,240		16,483,240	2
							3
							4
312,656			126,210	11,738,618		11,864,828	5
							6
22,021,940			243,391	817,528,449		817,771,840	7
16,063			106,540	808,232		914,772	8
558,624				13,305,374		13,305,374	9
29				1,002		1,002	10
10,427				453,306		453,306	11
				8,730		8,730	12
3,705,616				15,457,136		15,457,136	13
173,902				6,130,964		6,130,964	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	BP Corporation North America Inc.	OS	NJ			
2	BP Energy Company	OS	(2)			
3	Brascan Energy Marketing Inc.	OS	(2)			
4	Buckeye Power	OS	NJ			
5	Cargill Power Markets, LLC	OS	(1)			
6	Carolina Power & Light Company dba					
7	Progress Energy Carolinas, Inc.	OS	(2)			
8	Central Illinois Light Company	OS	(2)			
9	Cinergy Capital & Trading, Inc.	OS	(2)			
10	Citadel Energy Opportunity Ltd	OS	NJ			
11	Citadel Energy Products LLC	OS	(2)			
12	City of Jamestown Board of Public					
13	Utilities	OS	NJ			
14	Cleco Marketing & Trading LLC	OS	(1)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
118,843				-627,157		-627,157	1
4,607,132			835,920	170,254,623		171,090,543	2
560,796				19,337,558		19,337,558	3
165,901				6,381,704		6,381,704	4
1,601,986			21,600	59,531,149		59,552,749	5
							6
67,421			1,515	3,279,874		3,281,389	7
48,006				1,506,507		1,506,507	8
29,528			4,836,000	1,700,897		6,536,897	9
2,212,240				14,051,818		14,051,818	10
1,019,752			48,640	15,112,157		15,160,797	11
							12
47,680				-567,310		-567,310	13
1,243				33,549		33,549	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	CMS Marketing, Services and Trading					
2	Company	OS	(2)			
3	Conectiv Energy Supply, Inc.	OS	(2)			
4	ConocoPhillips Company	OS	(2)			
5	Constellation Power Source, Inc.	OS	(2)			
6	Consumers Energy Company	OS	(2)			
7	Coral Energy Holding, L.P.	OS	NJ			
8	Coral Power, LLC	OS	(2)			
9	Covert Generating Company, LLC	OS	(2)			
10	Dayton Power & Light Company	OS	(2)			
11	Deferred Fuel Expense	OS				
12	Detroit Edison Company (The)	OS	(1)			
13	Dominion Energy Marketing, Inc.	OS	(2)			
14	DTE Energy Trading, Inc.	OS	(2)			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
							1
22,780				621,759		621,759	2
710,151			424,000	29,836,856		30,260,856	3
18,839				621,679		621,679	4
13,583,838			4,130,520	472,579,338		476,709,858	5
34,548				1,793,867		1,793,867	6
534,504				397,007		397,007	7
3,232,528			589,000	147,263,295		147,852,295	8
332,903				6,701,616		6,701,616	9
490,208			11,544	17,163,354		17,174,898	10
			-4,743,574	-992,063		-5,735,637	11
187,907				8,358,887		8,358,887	12
1,511,921				57,110,940		57,110,940	13
5,936,525			2,899,280	226,951,926		229,851,206	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Duke Energy Trading and Marketing, LLC	OS	(2)			
2	Duke Power Company, a division of					
3	Duke Energy Company	OS	(2)			
4	Dynegy Marketing and Trade	OS	NJ			
5	Eagle Energy Partners I, L.P.	OS	(2)			
6	East Kentucky Power Cooperative, Inc.	OS	(2)			
7	Edison Mission Marketing & Trading Inc	OS	(2)			
8	El Paso Merchant Energy, L.P.	OS	(1)			
9	Energy Authority, Inc. (The)	OS	(2)			
10	EnergyUSA-TPC Corp.	OS	(2)			
11	Engage Energy US, LP	OS	(1)			
12	Entergy-Koch Trading, LP	OS	(2)			
13	Exelon Energy Company	OS	(2)			
14	Exelon Generation Company, LLC	OS	(2)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
17,696,233			1,441,322	692,778,928		694,220,250	1
							2
511,444			846	23,529,468		23,530,314	3
440,484				15,874,994		15,874,994	4
529				17,984		17,984	5
8,121				445,109		445,109	6
3,270,826				82,821,927		82,821,927	7
3,149,207				107,047,135		107,047,135	8
264,415			353,640	10,304,326		10,657,966	9
663,864			873,680	24,088,863		24,962,543	10
2,485				77,039		77,039	11
1,625,053			86,000	65,356,321		65,442,321	12
575				25,325		25,325	13
3,543,679			219,561	149,451,181		149,670,742	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	FirstEnergy Solutions Corp.	OS	(2)			
2	Florida Power & Light Company	OS	(2)			
3	FPL Energy Power Marketing, Inc.	OS	(2)			
4	H.Q. Energy Services (U.S.) Inc.	OS	(2)			
5	Hamilton, Ohio (City of)	EX	NJ			
6	Hamilton, Ohio (City of)	OS	NJ			
7	Hess Energy Power & Gas Company LLC	OS	(2)			
8	Hoosier Energy Rec, Inc	OS	(2)			
9	Horsehead Industries, Inc. dba Zinc					
10	Corporation of America	OS	(2)			
11	Indianapolis Power & Light Company	OS	(2)			
12	ISO New England	OS				
13	J Aron & Company	OS	(2)			
14	Kansas City Board of Public Utilities	OS	(1)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
530,471			92,400	20,008,830		20,101,230	1
1,270				75,960		75,960	2
50,400				2,053,800		2,053,800	3
215,596				5,509,270		5,509,270	4
		3,551					5
174,505				4,816,968		4,816,968	6
246,400				8,163,760		8,163,760	7
28,999				721,628		721,628	8
							9
36,287				1,147,139		1,147,139	10
223,583				6,569,359		6,569,359	11
				7,500		7,500	12
5,187,531			6,406,200	169,431,394		175,837,594	13
13,299				531,752		531,752	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lebanon, Ohio (The City of)	OS	(2)			
2	LG&E Energy Marketing Inc.	OS	(2)			
3	Louisville Gas & Electric Company	OS	(2)			
4	Magnolia Energy LP	OS	(2)			
5	Manitoba Hydro Electric Board (The)	OS	(4)			
6	MidAmerican Energy Company	OS	(2)			
7	MIECO, Inc.	OS	(1)			
8	Mirant Americas Energy Marketing L.P.	OS	(2)			
9	Miscellaneous	OS				
10	Morgan Stanley Capital Group, Inc.	OS	(2)			
11	New York Independent System Operator	OS	(5)			
12	New York State Electric & Gas Corp	OS	(2)			
13	Northern Indiana Public Service Co.	OS	(2)			
14	Northern States Power Company	OS	(2)			
	Total					

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
135			194,760	13,488		208,248	1
631,003				20,875,336		20,875,336	2
176,580				6,678,587		6,678,587	3
80,975				4,158,259		4,158,259	4
2,754				143,375		143,375	5
311,662			12,600	11,463,293		11,475,893	6
431,370				15,820,751		15,820,751	7
818,555				28,413,621		28,413,621	8
-3,955,231			90,326	150		90,476	9
1,064,312			372,760	33,220,003		33,592,763	10
50,104				-2,847,118		-2,847,118	11
61				70		70	12
129,597			24,375	4,587,444		4,611,819	13
44,225				1,617,473		1,617,473	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	NRG Power Marketing, Inc	OS	(2)			
2	NYMEX PJM Futures	OS	NJ			
3	Occidental Power Services, Inc.	OS	(2)			
4	OGE Energy Resources, Inc.	OS	(1)			
5	Ohio Valley Electric Corporation	OS	NJ			
6	PG&E Energy Trading - Power LP	OS	(1)			
7	PJM Interconnection, LLC	OS	(3)			
8	Power Exchange Corporation (POWEREX)	OS	(1)			
9	PPL Energy Plus Co LLC	OS	(2)			
10	Progress Ventures, Inc	OS	(2)			
11	PSEG Energy Resources & Trade LLC	OS	(2)			
12	PSI Energy, Inc.	OS	(7)			
13	Public Service Company of Colorado	OS	(1)			
14	Rainbow Energy Marketing Corporation	OS	(2)			
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
-5,515				-117,376		-117,376	1
3,129,000				25,358,084		25,358,084	2
85,950				6,138,523		6,138,523	3
330				10,710		10,710	4
1,326,717			11,019,073	25,613,478		36,632,551	5
80,161				2,610,073		2,610,073	6
165,993				-6,315,295		-6,315,295	7
820				45,010		45,010	8
333,180				16,187,136		16,187,136	9
1,994,706				74,411,893		74,411,893	10
3,624,752			130,960	124,515,175		124,646,135	11
3,258,726			3,614,827	70,485,127		74,099,954	12
40,800				1,389,180		1,389,180	13
170,358			13,280	5,828,890		5,842,170	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Reliant Energy Services, Inc.	OS	(2)			
2	RWE Trading Americas, Inc.	OS	(2)			
3	Select Energy, Inc.	OS	(2)			
4	Sempra Energy Solutions	OS	(2)			
5	Sempra Energy Trading Corp.	OS	(2)			
6	South Carolina Electric & Gas Company	OS	(2)			
7	Southern Company Services, Inc.	OS	(2)			
8	Southern Illinois Power Cooperative	OS	(2)			
9	Southern Indiana Gas and Electric					
10	Company	OS	(2)			
11	Split Rock Energy LLC	OS	(2)			
12	Strategic Energy, LLC	OS	(2)			
13	Tenaska Power Services Co.	OS	(1)			
14	Tennessee Valley Authority	OS	(2)			
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	COST/SETTLEMENT OF POWER Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	Line No.
2,928,128			8,547,320	110,124,562		118,671,882	1
3,762,244				174,658,121		174,658,121	2
3,059,247			8,400	137,995,520		138,003,920	3
6,792				249,708		249,708	4
928,287				36,813,662		36,813,662	5
83,042				2,917,858		2,917,858	6
187,113			1,649	7,256,776		7,258,425	7
1,803				80,560		80,560	8
							9
214,858			435,960	7,467,371		7,903,331	10
242,939			46,200	9,382,945		9,429,145	11
543,463				19,816,968		19,816,968	12
18,945				722,259		722,259	13
246,215			1,205,042	11,357,034		12,562,076	14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Tractebel Energy Marketing, Inc.	OS	(2)			
2	TransAlta Energy Marketing (US) Inc.	OS	(2)			
3	TXU Portfolio Management Company	OS	(2)			
4	UBS AG	OS	(2)			
5	Virginia Electric and Power Company	OS	(2)			
6	Wabash Valley Power Association, Inc.	OS	NJ			
7	Westar Energy, Inc.	OS	(2)			
8	Williams Power Company, Inc.	OS	(2)			
9	Wisconsin Electric Power Company	OS	(2)			
10	Wisconsin Public Service Corporation	OS	(2)			
11	Inadvertent Exchange of Power	OS				
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
862,171				29,419,572		29,419,572	1
1,854,583				74,628,048		74,628,048	2
728,066			338,800	27,283,474		27,622,274	3
11,265,876			247,600	60,725,690		60,973,290	4
4,259,288			971,200	173,839,323		174,810,523	5
206,789				8,454,021		8,454,021	6
123,357			151,200	5,562,215		5,713,415	7
540,259			187,320	16,979,840		17,167,160	8
4,000				128,400		128,400	9
12,645				305,065		305,065	10
92,366							11
							12
							13
							14
148,779,723		3,551	46,617,887	4,930,939,481		4,977,557,368	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: c

Under column (c), "FERC Rate Schedule or Tariff Number", the following will apply:

1. "NJ" - Non-Jurisdictional Agreement.
2. The number "(1)" notation is used to designate those purchase transactions that occurred under the Western System Power Pool (WSPP) Agreement. The Cinergy Operating Companies were accepted as members of WSPP in 1996. The Rate designation is WSPP Rate Schedule No. 6, as supplemented.
3. The number "(2)" notation designates FERC Approved Tariff and/or Rate Schedule as on file with the commission.
4. The number "(3)" notation designates those purchase transactions that occurred under the PJM Interconnection, LLC Amended and Restated Operating Agreement, dated June 2, 1997. The rate designation is PJM Interconnection, LLC Second Revised Rate Schedule FERC No. 24.
5. The number "(4)" notation is used to designate those purchase transactions that occurred under the Mid-Continent Area Power Pool (MAPP) Restated Agreement. The rate designation is FERC Electric Tariff, Original Volume No. 2.

The number "(7)" notation designates those purchase transactions that occurred under the FERC Approved Joint Generation Dispatch Agreement (JGDA) that went into effect April 1, 2002.

Schedule Page: 326 Line No.: 7 Column: a

American Electric Power Service Corp agent for AEP Operating Companies
See Note 12 in Notes to Financial Statements. Columbus Southern Power Company is considered an AEP Operating Company.

Schedule Page: 326.1 Line No.: 9 Column: a

Cinergy Capital & Trading is a subsidiary of a CG&E sister corporation.

Schedule Page: 326.2 Line No.: 10 Column: a

Dayton Power & Light Company
See Note 12 in Notes to Financial Statements.

Schedule Page: 326.4 Line No.: 12 Column: c

These transactions occurred under the ISO New England Agreement. The Cinergy Operating Companies were accepted as members of ISO New England in 1997.

Schedule Page: 326.5 Line No.: 9 Column: c

Miscellaneous
1) Respresents transactions that were not attached to a counterparty as of year-end, and which will be adjusted in a future period as activity is validated.

2) Represents difference between scheduled interchange activity and activity reported in accordance with joint generation dispatch agreement business rules.

Schedule Page: 326.5 Line No.: 11 Column: c

New York Independent System Operator
Transactions occurred under service schedules that are part of the New York Independent System Operator Agreement.

Schedule Page: 326.6 Line No.: 5 Column: a

Ohio Valley Electric Corporation (OVEC) is jointly owned by ten (10) investor-owned utilities, including CG&E.

Schedule Page: 326.6 Line No.: 12 Column: a

PSI Energy, Inc.
See Note 1a in Notes to Financial Statements.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	CITY OF HAMILTON	PSI ENERGY, INC	CITY OF HAMILTON	OS
2	EAST KENTUCKY POWER	EAST KENTUCKY POWER	EAST KENTUCKY POWER	OS
3	COOPERATIVE, INC	COOPERATIVE, INC	COOPERATIVE, INC	
4				
5	BUCKEYE POWER, INC	BUCKEYE POWER, INC	BUCKEYE POWER, INC	OS
6				
7	CITY OF HAMILTON			OS
8				
9	BUCKEYE POWER, INC			OS
10				
11	CITY OF BLANCHESTER			OS
12	CITY OF LEBANON			OS
13	CITY OF WILLIAMSTOWN			OS
14	VILLAGE OF BETHEL			OS
15	VILLAGE OF GEORGETOWN			OS
16	VILLAGE OF HAMMERSVILLE			OS
17	VILLAGE OF RIPLEY			OS
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
5/17				269	269	1
5/59				153,168	153,168	2
						3
						4
CGE/31				119,954	119,954	5
						6
5/345						7
						8
CGE/31				258	258	9
						10
5/275						11
5/262						12
5/226						13
5/277						14
5/281						15
5/283						16
5/279						17
			0	8,424,357	4,366,450	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		214,874	214,874	1
		387,515	387,515	2
				3
				4
		244,620	244,620	5
				6
		-85,580	-85,580	7
				8
		211,783	211,783	9
				10
		121,201	121,201	11
		177,412	177,412	12
		71,762	71,762	13
		77,331	77,331	14
		46,509	46,509	15
		15,204	15,204	16
		31,417	31,417	17
0	0	36,121,999	36,121,999	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	DOMINION RETAIL, INC			OS
2	CONSTELLATION NEW ENERGY, INC			OS
3	FIRST ENERGY SOLUTIONS			OS
4	STRATEGIC ENERGY, LTD			OS
5	MIDAMERICAN ENERGY CO.			OS
6				
7	MIDWEST INDEPENDENT SYSTEM	VARIOUS	VARIOUS	
8	OPERATOR			
9				
10	THE UNION LIGHT HEAT AND POWER			
11	COMPANY			
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
5/343				318,704		1
5/292				1,030,620		2
5/166				1,273,609		3
5/182				1,331,506		4
5/267				103,468		5
						6
						7
						8
						9
				4,092,801	4,092,801	10
						11
						12
						13
						14
						15
						16
						17
			0	**8,424,357**	**4,366,450**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
		1,061,028	1,061,028	1
		1,358,279	1,358,279	2
		386,569	386,569	3
		1,103,266	1,103,266	4
		-42,967	-42,967	5
				6
		17,941,116	17,941,116	7
				8
				9
		12,800,660	12,800,660	10
				11
				12
				13
				14
				15
				16
				17
0	0	36,121,999	36,121,999	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 328 Line No.: 1 Column: c

Hamilton, Ohio (City of)

Energy from/for Hamilton, Ohio (City of) cannot be allocated in particular amounts to any specified points of interconnection. Listed below are the interconnection points, which are totaled to determine power flow between Hamilton, Ohio (City of) and CG&E:

1. PT Union - Hamilton 138KV
2. Hall - Hamilton 138KV

Schedule Page: 328 Line No.: 2 Column: c

East Kentucky Power Cooperative, Inc.

Energy from/for East Kentucky Power Cooperative, Inc. cannot be allocated in particular amounts to any specific point of interconnection. Listed below are the interconnection points, which are totaled to determine power flow between East Kentucky Power Cooperative, Inc. and CG&E:

1. Buffington - EK Boone 138KV
2. EK Renaker 69KV
3. EK Devon 69KV
4. EK Smith 69KV
5. EK Downing 69KV

Schedule Page: 328.1 Line No.: 7 Column: n

These dollars represent transmission revenues received from the Midwest Independent System Operator. For further detail please see the Midwest Independent System Operator's FERC filing.

Schedule Page: 328.1 Line No.: 10 Column: a

See Note 1(a) in Notes to Financial Statements.

Schedule Page: 328.1 Line No.: 10 Column: n

These dollars represent revenues received from The Union Light Heat and Power Company in accordance with the ULH&P/CG&E Purchase Power Agreement.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY: Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	Ameren Transmission	-51,307	-51,307	886,525	-291,857		594,668
2	American Electric Power						
3	Service Corp.	-319,692	-319,692	139,788	4,299		144,087
4	American Transmission						
5	System	20,945	20,945	43,553	18,115		61,668
6	Carolina Power & Light						
7	Company	-370,699	-370,699	267,327	-227,468		39,859
8	Commonwealth Edison						
9	Transmission			1,241			1,241
10	Dayton Power & Light	399	399	1,760	619		2,379
11	Duke Power Company	14,914	14,914	139,689	-15,710		123,979
12	Entergy Transmission	-851	-851	47,126	749		47,875
13	Exelon Generation Co	13	13		975		975
14	Florida Power Co Trans	1,485	1,485	5,362	-336		5,026
15	Georgia Transmission						
16	Corporation	-1,982	-1,982	2,939	-2,451		488
	TOTAL	7,229,027	7,229,027	2,602,241	1,783,202		4,385,443

Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY Magawatt-hours Received (b)	TRANSFER OF ENERGY Magawatt-hours Delivered (c)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	Illinois Power Company	-33,090	-33,090	703,222	-68,048		635,174
2	Midwest Independent						
3	System Operator	8,269,919	8,269,919	120,066	383,395		503,461
4	New York Independent						
5	System Operator			500			500
6	Northern Indiana						
7	Public Service	-132,942	-132,942	55,957	365,422		421,379
8	PJM Interconnection,						
9	LLC	222,821	222,821	14,548	155,896		170,444
10	Southern Company						
11	Services, Inc.	-5,345	-5,345	15,213	-13,906		1,307
12	Tennessee Valley						
13	Authority	-419,772	-419,772	122,350	1,320,901		1,443,251
14	The Union Light, Heat						
15	and Power Company	55,137	55,137		177,658		177,658
16	Virginia Electric and						
	TOTAL	7,229,027	7,229,027	2,602,241	1,783,202		4,385,443

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.
2. In column (a) report each company or public authority that provide transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.
3. Provide in column (a) subheadings and classify transmission service purchased form other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."
4. Report in columns (b) and (c) the total Megawatthours received and delivered by the provider of the transmission service.
5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (9) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") column (g). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last Line. Provide a total amount in columns (b) through (g) as the last Line. Energy provided by the respondent for the wheeler's transmission tosses should be reported on the Electric Energy Account, Page 401. If the respondent received power from the wheeler, energy provided to account for Losses should be reported on Line 19. Transmission By Others Losses, on Page 401. Otherwise, Losses should be reported on line 27, Total Energy Losses, Page 401.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Magawatt-hours Received (b)	Magawatt-hours Delivered (c)	Demand Charges ($) (d)	Energy Charges ($) (e)	Other Charges ($) (f)	Total Cost of Transmission ($) (g)
1	Power Company	-20,926	-20,926	35,075	-25,051		10,024
2	TOTAL	7,229,027	7,229,027	2,602,241	1,783,202		4,385,443
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
	TOTAL	7,229,027	7,229,027	2,602,241	1,783,202		4,385,443

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	/ /	Dec 31, 2003

FOOTNOTE DATA

Schedule Page: 332 Line No.: 1 Column: b

Invoices for all transmission providers do not always reflect megawatt hours related to transmission charges.

Schedule Page: 332 Line No.: 3 Column: a

American Electric Power Service Corp. as agent for the AEP Operating Companies. See Note 12 in Notes to the Financial Statements. Columbus Southern Power Company is considered an AEP Operating Company.

Schedule Page: 332 Line No.: 10 Column: a

Dayton Power & Light Company

See Note 12 in Notes to Financial Statements.

Schedule Page: 332.1 Line No.: 14 Column: a

The Union Light, Heat and Power Company

See Note 1a in Notes to Financial Statements.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	667,992
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	50,761
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Cinergy Services - Various	58,716
7	Merger Related Transaction Costs - Various	128,313
8	Cash Management	562,477
9	Liability Management	212,690
10	Community Relations	336,848
11	Director's Fees and Expenses	430,124
12	Voluntary Early Retirement Program Costs	2,773,879
13	Legal Proceedings	-1,137,500
14	Environmental Reserve	-1,300,000
15	Joint Owner Expenses	1,015,972
16	Gypsum Royalty Expense	-69,273
17	Vacation and Retirement Accrual	-25,252
18	Materials and Supplies	29,342
19	Feasibility Study of Biomass Cofiring	-19,352
20	Other	-103,957
21		
22		
23		
24		
25		
26		
27		
28		
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45		
46	TOTAL	3,611,780

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			4,946,196		4,946,196
2	Steam Production Plant	73,090,060	65,178			73,155,238
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	10,430,442				10,430,442
7	Transmission Plant	8,765,716				8,765,716
8	Distribution Plant	34,550,244				34,550,244
9	General Plant	323,728		454,830		778,558
10	Common Plant-Electric	1,499,059		8,115,438	816,400	10,430,897
11	TOTAL	128,659,249	65,178	13,516,464	816,400	143,057,291

B. Basis for Amortization Charges

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Production Plant-Steam						
13	311						
14	Beckjord Units 1-5		60.00		0.83	R2.5	32.60
15	Beckjord Unit 6		60.00		0.83	R2.5	32.60
16	Conesville		60.00		0.83	R2.5	32.60
17	East Bend		60.00		1.14	R2.5	36.60
18	Killen		60.00		0.83	R2.5	3.62
19	Miami Fort 5&6		60.00		1.34	R2.5	17.50
20	Miami Fort 7&8		60.00		0.83	R2.5	32.60
21	Stuart		60.00		0.83	R2.5	32.60
22	Zimmer		60.00		1.48	R2.5	46.30
23	312						
24	Beckjord 6		60.00		2.89	S0.5	15.90
25	Conesville		60.00		2.89	S0.5	15.90
26	East Bend		60.00		3.02	S0.5	17.00
27	East Bend SCR-catalyst		60.00		13.54	S2.5	7.30
28	Killen		60.00		2.89	S0.5	15.90
29	Miami Fort 7&8		60.00		2.89	S0.5	15.90
30	Miami Fort 7&8 SCR cat		60.00		13.53	S2.5	7.30
31	Stuart		60.00		2.89	S0.5	15.90
32	Zimmer		60.00		1.82	S0.5	36.90
33	Beckjord Units 1-5		60.00		2.89	S0.5	15.90
34	Beckjord Units 1-5(ky)		60.00		2.89	S0.5	15.90
35	Miami Fort 5&6		60.00		4.33	S0.5	11.90
36	Miami Fort 5&6 (ky)		60.00		4.33	S0.5	11.90
37	Miami Fort 6		60.00		2.94	S0.5	16.00
38	Beckjord 1-5 retrofit		60.00		0.20	S0.5	9.50
39	Miami Fort 5&6 retroft		60.00		0.20	S0.5	12.00
40	314						
41	Beckjord Units 1-5		60.00		1.89	R1.5	23.30
42	Beckjord 6		60.00		1.89	R1.5	23.30
43	Conesville		60.00		1.89	R1.5	23.30
44	East Bend		60.00		1.57	R1.5	31.10
45	Killen		60.00		1.89	R1.5	23.30
46	Miami Fort 5&6		60.00		3.86	R1.5	16.80
47	Miami Fort 6		60.00		1.90	R1.5	16.20
48	Miami Fort 7&8		60.00		1.89	R1.5	23.30
49	Stuart		60.00		1.89	R1.5	23.30
50	Zimmer		60.00		1.74	R1.5	38.30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	315						
13	Beckjord Units 1-5		60.00		1.16	R2.5	28.10
14	Beckjord 6		60.00		1.16	R2.5	28.10
15	Conesville		60.00		1.16	R2.5	28.10
16	East Bend		60.00		1.50	R2.5	30.90
17	Killen		60.00		1.16	R2.5	28.10
18	Miami Fort 5&6		60.00		1.16	R2.5	28.10
19	Miami Fort 6		60.00		0.42	R2.5	16.30
20	Miami Fort 7&8		60.00		1.16	R2.5	28.10
21	Stuart		60.00		1.16	R2.5	28.10
22	Zimmer		60.00		1.65	R2.5	39.40
23	316						
24	Beckjord Units 1-5		60.00		3.10	R1	22.00
25	Beckjord Unit 6		60.00		3.10	R1	22.00
26	Conesville		60.00		3.10	R1	22.00
27	East Bend		60.00		2.15	R1	34.80
28	Killen		60.00		3.10	R1	22.00
29	Miami Fort 7&8		60.00		3.10	R1	22.00
30	Stuart		60.00		3.10	R1	22.00
31	Zimmer		60.00		1.72	R1	41.90
32	Miami Fort 5&6		60.00		3.85	R1	16.60
33	Miami Fort 6		60.00		4.64	R1	16.80
34	Beckjord Units 1-5		60.00		1.85	R1	22.00
35	Miami Fort 5&6		60.00		1.85	R1	16.60
36							
37	Production Plant-Other						
38	341						
39	Woodsdale		40.00		1.95	SQ	29.30
40	Other		40.00		3.48	SQ	4.70
41	342						
42	Woodsdale		40.00		1.66	SQ	29.20
43	343						
44	Woodsdale		40.00		2.43	SQ	38.20
45	Other		40.00		4.85	SQ	15.00
46	344						
47	Woodsdale		40.00		1.93	R2.5	28.10
48	Other		40.00		1.18	R2.5	8.70
49	345						
50	Woodsdale		40.00		1.88	S0.5	26.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Other		40.00		1.13	S0.5	8.70
13	346						
14	Woodsdale		40.00		2.39	S3	21.50
15	Other		40.00		10.22	S3	7.50
16							
17							
18							
19							
20							
21							
22							
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Name of Respondent Cincinnati Gas & Electric Company, The	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 2003

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	Gas Related				
3	Public Utilities Commission of Ohio				
4	(PUCO)	415,680		415,680	
5	Ohio Consumers' Counsel	112,190		112,190	
6	PUCO - Division of Forecasting	49,742		49,742	
7	PUCO - Pipeline Safety Fund	16,151		16,151	
8	Electric Related				
9	Public Utilities Commission of Ohio	1,965,075		1,965,075	
10	Ohio Consumers' Counsel	530,365		530,365	
11	PUCO - Division of Forecasting	110,641		110,641	
12					
13	Out - of - Pocket Costs in Connection with				
14	Gas Cost Recovery Rule 28 Hearings		60,000	60,000	
15					
16	Annual Assessment Pursuant to				
17	FERC Order No. 472	2,453,979		2,453,979	
18					
19	Public Utilities Commission of Ohio				
20	Case No. 01-1228-GA-AIR				
21	Request for Rate Increase-Gas		182,695	182,695	624,207
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
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41					
42					
43					
44					
45					
46	TOTAL	5,653,823	242,695	5,896,518	624,207

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
							2
							3
GAS	928	415,680					4
GAS	928	112,190					5
GAS	928	49,742					6
GAS	928	16,151					7
							8
ELECTRIC	928	1,965,075					9
ELECTRIC	928	530,365					10
ELECTRIC	928	110,641					11
							12
							13
GAS	928	60,000					14
							15
							16
ELECTRIC	928	2,453,979					17
							18
							19
							20
GAS	928	182,695			182,695	441,512	21
							22
							23
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							44
							45
		5,896,518			182,695	441,512	46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. ELECTRIC R, D & D PERFORMED INTERNALLY	
2		
3	NONE	
4		
5		
6		
7		
8	B. ELECTRIC R, D & D PERFORMED EXTERNALLY	
9		
10	(1) RESEARCH SUPPORT TO THE ELECTRIC	ELECTRIC POWER RESEARCH INSTITUTE DUES
11	POWER RESEARCH INSTITUTE	
12		
13		
14		
15		
16		
17		
18		
19	TOTAL R, D & D	
20		
21		
22		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
	50,761	930.2	50,761		11
					12
					13
					14
					15
					16
					17
					18
	50,761		50,761		19
					20
					21
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	31,327,109		
4	Transmission	2,881,793		
5	Distribution	9,719,961		
6	Customer Accounts	12,170,241		
7	Customer Service and Informational	1,933,524		
8	Sales	712,934		
9	Administrative and General	26,932,789		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	85,678,351		
11	Maintenance			
12	Production	17,530,745		
13	Transmission	1,566,777		
14	Distribution	10,047,339		
15	Administrative and General	1,105,970		
16	TOTAL Maint. (Total of lines 12 thru 15)	30,250,831		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	48,857,854		
19	Transmission (Enter Total of lines 4 and 13)	4,448,570		
20	Distribution (Enter Total of lines 5 and 14)	19,767,300		
21	Customer Accounts (Transcribe from line 6)	12,170,241		
22	Customer Service and Informational (Transcribe from line 7)	1,933,524		
23	Sales (Transcribe from line 8)	712,934		
24	Administrative and General (Enter Total of lines 9 and 15)	28,038,759		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	115,929,182	2,067,564	117,996,746
26	Gas			
27	Operation			
28	Production-Manufactured Gas	458,170		
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply	738,537		
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	8,197,432		
34	Customer Accounts	6,130,052		
35	Customer Service and Informational	1,334,706		
36	Sales	84,666		
37	Administrative and General	5,354,217		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	22,297,780		
39	Maintenance			
40	Production-Manufactured Gas	23,029		
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	3,538,560		
46	Administrative and General	206,087		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	3,767,676		

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)	481,199		
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)	738,537		
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)	11,735,992		
55	Customer Accounts (Line 34)	6,130,052		
56	Customer Service and Informational (Line 35)	1,334,706		
57	Sales (Line 36)	84,666		
58	Administrative and General (Lines 37 and 46)	5,560,304		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	26,065,456	1,017,041	27,082,497
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	141,994,638	3,084,605	145,079,243
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	39,299,139	2,022,090	41,321,229
66	Gas Plant	12,976,462	1,283,260	14,259,722
67	Other (provide details in footnote):			
68	TOTAL Construction (Total of lines 65 thru 67)	52,275,601	3,305,350	55,580,951
69	Plant Removal (By Utility Departments)			
70	Electric Plant	1,756,644	112,245	1,868,889
71	Gas Plant	290,852	39,630	330,482
72	Other (provide details in footnote):			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	2,047,496	151,875	2,199,371
74	Other Accounts (Specify, provide details in footnote):			
75	Merchandising, Jobbing, Contract	817,785		817,785
76	Miscellaneous Deferred Debits	3,815,520		3,815,520
77	Miscellaneous	1,182,160		1,182,160
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	5,815,465		5,815,465
96	TOTAL SALARIES AND WAGES	202,133,200	6,541,830	208,675,030

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

1. COMMON UTILITY PLANT EXPENSE ACCOUNTS ARE NOT MAINTAINED, BUT SUCH EXPENSES ARE ALLOCATED TO THE GAS AND ELECTRIC DEPARTMENTS PRINCIPALLY ON ONE OR MORE OF THE FOLLOWING BASES:

GENERAL LABOR - TOTAL COMPANY
NUMBER OF GAS AND ELECTRIC CUSTOMERS
IT OPERATIONS

2. PRIOR TO ESTABLISHMENT OF ORIGINAL COST, MESSRS. BRENNER AND EILERS OF THE RESPONDENT AND CAMPBELL AND SCHWARTZ FROM THE COLUMBIA SYSTEM MET WITH MR. SMITH OF THE FEDERAL POWER COMMISSION TO DISCUSS, AMONGST OTHER THINGS, THE FEDERAL POWER COMMISSION'S PERMISSION TO USE THE COMMON UTILITY PLANT ACCOUNTS. IT WAS POINTED OUT BY THE REPRESENTATIVES OF THE RESPONDENT THAT, BECAUSE OF THE NATURE OF THE RESPONDENT'S OPERATIONS, IT WAS IMPOSSIBLE AND IMPRACTICAL TO ASSIGN CERTAIN TYPES OF EQUIPMENT DIRECTLY TO EITHER GAS OR ELECTRIC UTILITY PLANT. BECAUSE OF THE FACTS PRESENTED, MR. SMITH GAVE THE RESPONDENT'S REPRESENTATIVES VERBAL PERMISSION TO USE THE COMMON PLANT ACCOUNTS.

ACCOUNT TITLE	BALANCE BEGINNING OF YEAR	ADDITIONS (1)	RETIREMENTS	TRANSFERS (2)	BALANCE END OF YEAR
COMMON PLANT IN SERVICE:					
Organization	60,936	0	0	0	60,936
Misc Intangible Plant	94,705,229	19,780,685	0	(241,633)	114,244,281
Land and Land Rights	2,467,762	0	(158,358)	0	2,309,404
Structures and Improvements	91,797,990	172,262	(5,680,695)	1,783,532	88,073,089
Office Furniture & Equipment	17,292,098	(177,917)	(62,077)	0	17,052,104
Electronic Data Processing	242,220	0	(242,220)	0	0
Transportation Equipment	684,214	60,566	(157,100)	0	587,680
Stores Equipment	1,082,063	0	0	0	1,082,063
Tools, Shop & Garage Equipment	1,018,188	16,601	0	1,362	1,036,151
Laboratory Equipment	15,551	0	0	0	15,551
Power Operated Equipment	127,622	0	(83,185)	0	44,437
Communication Equipment	7,698,641	95,539	0	41,690	7,835,870
Miscellaneous Equipment	66,260	184,640	0	0	250,900
Total Common Plant in Service	217,258,774	20,132,376	(6,383,635)	1,584,951	232,592,466
Construction Work in Progress	18,884,954	(16,176,570)			2,708,384
Total Common Utility Plant(4)	236,143,728	3,955,806	(6,383,635)	1,584,951	235,300,850

Allocation of Common Plant to Utility Departments

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Department	Percent (3)	Amount
Gas	25.19%	59,272,284
Electric	74.81%	176,028,566
Total	100.00%	235,300,850

(1) Classification of Acccount 106, Completed Construction Not Classified, included in the Additions column.
(2) Represents reclassification between utility departments and primary plant accounts.
(3) The percentages used to allocate Common Plant to utility departments are the weighted averages resulting from the application of individual allocation factors to the investment by location within the various Common Plant accounts at 12/31/2002. The individual allocation factors are based primarily on the number of customers at 12/31/2002 and the company labor at 12/31/2002.
(4) In 1997, the Respondent adopted vintage year accounting for general plant accounts in accordance with FERC Accounting Release No. 15.

Accumulated Provision for Depreciation and Amortization of Common Utility Plant

Balance - Beginning of Year		72,326,483
Depreciation provision for the year charged to:		
(403) Depreciation Expense (1)	1,962,633	
(404) Amortization-Limited Term Plant (2)	806,623	
(405) Amortization-Misc. Intangible Plant (3)	11,102,309	
Transportation Expense-clearing (4)	14,919	
Total Depreciation Provision for the Year		13,886,484
Net Charges for Plant Retired:		
Book Cost of Plant Retired	(6,383,634)	
Cost of Removal	(200,374)	
Salvage	2,126,190	
Net Charges for Plant Retired		(4,457,818)
Other Items:		

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COMMON UTILITY PLANT AND EXPENSES

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3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Loss on Sale of Property (Credit)	(98,980)	
Transfers & Adjustments	(8,839)	
Total Other Items		(107,819)
Balance - End of Year		81,647,330

Allocation of Accumulated Provision for Depreciation to Utility Departments

Department	Percent (5)	Amount
Gas	27.66%	22,583,651
Electric	72.34%	59,063,679
Total	100.00%	81,647,330

Method of Determination of Depreciation and Amortization

Title Common Plant In Service	Rate
Miscellaneous Intangible Plant	Note (2)
Structures and Improvements	1.92%
Office Furniture & Equipment	Note (6)
Electronic Data Processing Equipment	Note (6)
Trailers	Note (6)
Stores Equipment	Note (6)
Tools, Shop, & Garage Equipment	Note (6)
Laboratory Equipment	Note (6)
Communication Equipment	3.85%
Miscellaneous Equipment	Note (6)

(1) The Respondent determines its monthly provision for depreciation by the application of rates to the previous month's balance of property capitalized in each primary plant account plus total Account 106 - Completed Construction Not Classified.
(2) The plant investment is being amortized monthly over the remaining months of the lease agreements. The lease agreements vary between 60 and 120 months. Software is amortized over 60 months for certain projects

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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

and 120 months for other projects.

(3) The plant investment is being amortized monthly beginning in July, 1993.

(4) The Provision for Depreciation of transportation equipment, trailers and power operated equipment for the year 2003 was developed on a monthly basis by the application of rates to the previous month's balance of property in service. The rates are based on a study of the estimated service lives of property.

(5) The percentages used to allocate the Common Plant Accumulated Provision for Depreciation balances to Utility Departments are the weighted averages resulting from the application of allocation factors to the balance of each primary account in the Common Plant Accumulated Provision at 12/31/2002. These factors are the resulting averages by primary plant accounts as determined from the allocation of the Common Utility Plant in Service investment at 12/31/2002.

(6) In 1997, the Respondent adopted vintage year accounting for general plant accounts in accordance with FERC Accounting Release No. 15.

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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	26,847,562
4	Nuclear	
5	Hydro-Conventional	
6	Hydro-Pumped Storage	
7	Other	90,058
8	Less Energy for Pumping	
9	Net Generation (Enter Total of lines 3 through 8)	26,937,620
10	Purchases	5,769,785
11	Power Exchanges:	
12	Received	
13	Delivered	3,551
14	Net Exchanges (Line 12 minus line 13)	-3,551
15	Transmission For Other (Wheeling)	
16	Received	8,424,357
17	Delivered	4,366,450
18	Net Transmission for Other (Line 16 minus line 17)	4,057,907
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	36,761,761

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	20,590,342
23	Requirements Sales for Resale (See instruction 4, page 311.)	
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	14,774,924
25	Energy Furnished Without Charge	
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	21,392
27	Total Energy Losses	1,375,103
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	36,761,761

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	3,367,374	1,425,377	3,689	23	1900-2000
30	February	2,909,871	1,459,734	3,324	25	1900-2000
31	March	2,548,411	1,196,218	3,254	3	0700-0800
32	April	1,894,804	907,044	2,915	9	0800-0900
33	May	2,413,215	1,113,344	3,141	9	1500-1600
34	June	2,620,515	1,195,685	3,954	26	1300-1400
35	July	3,047,346	1,298,378	4,237	8	1200-1300
36	August	2,978,437	1,241,954	4,418	26	1500-1600
37	September	2,514,585	1,087,949	3,604	10	1500-1600
38	October	2,572,078	1,169,206	2,848	28	1800-1900
39	November	2,694,568	1,220,459	3,198	24	1800-1900
40	December	7,200,557	1,459,576	3,356	17	1800-1900
41	TOTAL	36,761,761	14,774,924			

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FOOTNOTE DATA

Schedule Page: 401 Line No.: 10 Column: b

Certain purchases shown on Pages 326 and 327 were transactions in which energy purchased remained outside Cinergy's power system for the entire transaction. These types of transactions, referred to as Non-System Purchases, have been excluded from Page 401. Since Page 401 is intended to reflect the Company's activity within it's physical system, it is appropriate to exclude this Non-System activity.

Schedule Page: 401 Line No.: 24 Column: b

Certain sales shown on Pages 310 and 311 were transactions in which energy sold remained outside Cinergy's power system for the entire transaction. These types of transactions, referred to as Non-System Sales, have been excluded from page 401. Since Page 401 is intended to reflect the Company's activity within it's physical system, it is appropriate to exclude this Non-System activity.

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *MIAMI FORT 5 & 6* (b)			Plant Name: *W. C. BECKJORD 1-5* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	STEAM			STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	CONVENTIONAL			CONVENTIONAL		
3	Year Originally Constructed	1949			1952		
4	Year Last Unit was Installed	1960			1962		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	263.20			760.50		
6	Net Peak Demand on Plant - MW (60 minutes)	251			711		
7	Plant Hours Connected to Load	7961			8527		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	243			714		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	218			182		
12	Net Generation, Exclusive of Plant Use - KWh	1386345000			3995677000		
13	Cost of Plant: Land and Land Rights	22176			745462		
14	Structures and Improvements	14982867			31064378		
15	Equipment Costs	94407606			257686550		
16	Asset Retirement Costs	0			0		
17	Total Cost	109412649			289496390		
18	Cost per KW of Installed Capacity (line 17/5) Including	415.7016			380.6659		
19	Production Expenses: Oper, Supv, & Engr	288549			139871		
20	Fuel	17687659			58616786		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	856993			3247088		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	402174			609		
26	Misc Steam (or Nuclear) Power Expenses	882749			2898207		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	256712			695605		
30	Maintenance of Structures	408021			891025		
31	Maintenance of Boiler (or reactor) Plant	2185070			5842044		
32	Maintenance of Electric Plant	363166			1825236		
33	Maintenance of Misc Steam (or Nuclear) Plant	233480			517117		
34	Total Production Expenses	23564573			74673588		
35	Expenses per Net KWh	0.0170			0.0187		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	594351	16334	0	1816560	42630	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12555	138271	0	11824	144014	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	29.905	37.023	0.000	30.108	40.770	0.000
41	Average Cost of Fuel per Unit Burned	28.789	35.316	0.000	31.336	39.730	0.000
42	Average Cost of Fuel Burned per Million BTU	1.147	6.081	0.000	1.325	6.568	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.012	0.001	0.000	0.014	0.001	0.000
44	Average BTU per KWh Net Generation	10765.000	0.000	0.000	10751.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: BECKJORD #6 - CG&E (e)	Plant Name: (f)	Line No.
	STEAM		1
	CONVENTIONAL		2
	1969		3
	1969		4
0.00	172.80	0.00	5
0	183	0	6
0	7549	0	7
0	0	0	8
0	158	0	9
0	155	0	10
0	0	0	11
0	882136000	0	12
0	527008	0	13
0	3765561	0	14
0	40516790	0	15
0	0	0	16
0	44809359	0	17
0.0000	259.3134	0.0000	18
0	37262	0	19
0	12228953	0	20
0	0	0	21
0	480928	0	22
0	0	0	23
0	0	0	24
0	121	0	25
0	737588	0	26
0	0	0	27
0	0	0	28
0	235720	0	29
0	202665	0	30
0	1192730	0	31
0	245806	0	32
0	107570	0	33
0	15469343	0	34
0.0000	0.0175	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
			Coal	Oil					36
			Tons	Barrels					37
0	0	0	377619	2606	0	0	0	0	38
0	0	0	11897	143989	0	0	0	0	39
0.000	0.000	0.000	30.158	40.757	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	32.103	40.832	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	1.349	6.752	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.014	0.001	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	10186.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: (b)			Plant Name: *J. M. STUART - CG&E* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				SEMI-OUTDOOR		
3	Year Originally Constructed				1970		
4	Year Last Unit was Installed				1974		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			951.90		
6	Net Peak Demand on Plant - MW (60 minutes)	0			916		
7	Plant Hours Connected to Load	0			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			913		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			5677739000		
13	Cost of Plant: Land and Land Rights	0			4214703		
14	Structures and Improvements	0			32405490		
15	Equipment Costs	0			271145982		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			307766175		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			323.3178		
19	Production Expenses: Oper, Supv, & Engr	0			1226728		
20	Fuel	0			69607845		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			1370036		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			430096		
26	Misc Steam (or Nuclear) Power Expenses	0			6646655		
27	Rents	0			4348		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			800863		
30	Maintenance of Structures	0			399478		
31	Maintenance of Boiler (or reactor) Plant	0			7727576		
32	Maintenance of Electric Plant	0			1505383		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			-66937		
34	Total Production Expenses	0			89652071		
35	Expenses per Net KWh	0.0000			0.0158		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Tons	Barrels	
38	Quantity (Units) of Fuel Burned	0	0	0	2511481	37115	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	11382	138023	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	26.504	41.306	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	27.126	39.920	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	1.192	6.886	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.012	0.001	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	10069.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: *CONESVILLE #4 - CG&E* (e)	Plant Name: (f)	Line No.
	STEAM		1
	CONVENTIONAL		2
	1973		3
	1973		4
0.00	336.60	0.00	5
0	353	0	6
0	8047	0	7
0	0	0	8
0	312	0	9
0	0	0	10
0	0	0	11
0	1963045000	0	12
0	29931	0	13
0	4226424	0	14
0	71854160	0	15
0	0	0	16
0	76110515	0	17
0.0000	226.1156	0.0000	18
0	384841	0	19
0	28063259	0	20
0	0	0	21
0	76507	0	22
0	0	0	23
0	0	0	24
0	135336	0	25
0	1220434	0	26
0	350460	0	27
0	0	0	28
0	103784	0	29
0	168651	0	30
0	1697960	0	31
0	247167	0	32
0	26932	0	33
0	32475331	0	34
0.0000	0.0165	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
			Coal	Oil					36
			Tons	Barrels					37
0	0	0	809781	1348	0	0	0	0	38
0	0	0	11717	138146	0	0	0	0	39
0.000	0.000	0.000	33.132	35.219	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	34.601	32.740	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	1.477	5.643	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.014	0.001	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	9667.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: *MIAMI FORT 7&8-CG&E* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				CONVENTIONAL		
3	Year Originally Constructed				1975		
4	Year Last Unit was Installed				1978		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			713.40		
6	Net Peak Demand on Plant - MW (60 minutes)	0			674		
7	Plant Hours Connected to Load	0			8486		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			640		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			4028363000		
13	Cost of Plant: Land and Land Rights	0			892261		
14	Structures and Improvements	0			27374014		
15	Equipment Costs	0			305502813		
16	Asset Retirement Costs	0			67320		
17	Total Cost	0			333836408		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			467.9512		
19	Production Expenses: Oper, Supv, & Engr	0			837825		
20	Fuel	0			54385466		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			854828		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			583872		
26	Misc Steam (or Nuclear) Power Expenses	0			2327382		
27	Rents	0			368940		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			741269		
30	Maintenance of Structures	0			1781607		
31	Maintenance of Boiler (or reactor) Plant	0			7307944		
32	Maintenance of Electric Plant	0			1286335		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			453544		
34	Total Production Expenses	0			70929012		
35	Expenses per Net KWh	0.0000			0.0176		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Tons	Barrels	
38	Quantity (Units) of Fuel Burned	0	0	0	1684450	25616	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	12058	138621	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	29.678	37.209	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	31.746	35.562	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	1.316	6.108	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.013	0.001	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	10084.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: *EAST BEND #2 - CG&E* (e)	Plant Name: *WOODSDALE GT* (f)	Line No.
	STEAM	GAS TURBINE	1
	CONVENTIONAL	CONVENTIONAL	2
	1981	1992	3
	1981	1993	4
0.00	461.80	450.00	5
0	423	471	6
0	8450	817	7
0	0	0	8
0	414	564	9
0	0	0	10
0	122	35	11
0	3324423000	55940000	12
0	2427089	4923062	13
0	34908913	33725782	14
0	352732000	220867505	15
0	336174	0	16
0	390404176	259516349	17
0.0000	845.3967	576.7030	18
0	828327	316047	19
0	39421214	7306938	20
0	0	0	21
0	5594010	370993	22
0	0	0	23
0	0	0	24
0	231855	0	25
0	1531817	806802	26
0	0	0	27
0	0	0	28
0	380413	57890	29
0	589455	36194	30
0	3632543	0	31
0	467469	934011	32
0	371933	44071	33
0	53049036	9872946	34
0.0000	0.0160	0.1765	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
			Coal	Oil		Gas	Propane		36
			Tons	Barrels		Mcf's	Barrels		37
0	0	0	1453193	7881	0	827496	27734	0	38
0	0	0	12041	137337	0	1	91709	0	39
0.000	0.000	0.000	25.998	37.756	0.000	7.713	0.000	0.000	40
0.000	0.000	0.000	26.929	36.540	0.000	7.713	33.330	0.000	41
0.000	0.000	0.000	1.118	6.335	0.000	7.518	8.653	0.000	42
0.000	0.000	0.000	0.012	0.001	0.000	0.114	0.017	0.000	43
0.000	0.000	0.000	10527.000	0.000	0.000	17086.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: (b)			Plant Name: *KILLEN #2 - CG&E* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				SEMI-OUTDOOR		
3	Year Originally Constructed				1982		
4	Year Last Unit was Installed				1982		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			219.90		
6	Net Peak Demand on Plant - MW (60 minutes)	0			209		
7	Plant Hours Connected to Load	0			7785		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			220		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	0			1306950000		
13	Cost of Plant: Land and Land Rights	0			1364749		
14	Structures and Improvements	0			37575025		
15	Equipment Costs	0			153593329		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			192533103		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			875.5484		
19	Production Expenses: Oper, Supv, & Engr	0			185765		
20	Fuel	0			17024592		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			319847		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			84663		
26	Misc Steam (or Nuclear) Power Expenses	0			1702009		
27	Rents	0			1855		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			98356		
30	Maintenance of Structures	0			147240		
31	Maintenance of Boiler (or reactor) Plant	0			1025049		
32	Maintenance of Electric Plant	0			148867		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			61351		
34	Total Production Expenses	0			20799594		
35	Expenses per Net KWh	0.0000			0.0159		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Tons	Barrels	
38	Quantity (Units) of Fuel Burned	0	0	0	549721	5879	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	11959	138725	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	30.563	34.144	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	30.612	33.415	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	1.280	5.735	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.013	0.001	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	10060.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under *Cost of Plant* are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants *designed for peak load service. Designate automatically operated plants.* 11. *For a plant equipped with combinations of fossil fuel steam, nuclear* steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *MIAMI FORT GT* (d)			Plant Name: *W. C. BECKJORD GT* (e)			Plant Name: *DICKS CREEK GT* (f)			Line No.
GAS TURBINE			GAS TURBINE			GAS TURBINE			1
CONVENTIONAL			CONVENTIONAL			CONVENTIONAL			2
1971			1972			1965			3
1971			1972			1969			4
167.50			194.40			175.60			5
22			209			8			6
8			814			4			7
122			293			105			8
0			0			0			9
0			0			0			10
0			0			5			11
-706000			35782000			-959000			12
507			667			12000			13
432859			572690			932332			14
12232559			31481529			21960726			15
0			0			0			16
12665925			32054886			22905058			17
75.6175			164.8914			130.4368			18
3			166941			39			19
0			4891649			42131			20
0			0			0			21
889			123203			23332			22
0			0			0			23
0			0			0			24
0			0			0			25
1593			35103			10998			26
0			0			0			27
0			0			0			28
324			22138			1064			29
4			11751			3486			30
0			0			0			31
10021			361714			26076			32
1038			9907			6732			33
13872			5622406			113858			34
-0.0196			0.1571			-0.1187			35
Oil			Oil			Oil	Gas		36
Barrels			Barrels			Barrels	Mcfs		37
0	0	0	120297	0	0	74	18	0	38
0	0	0	145895	0	0	137600	1	0	39
37.023	0.000	0.000	40.770	0.000	0.000	0.000	900.833	0.000	40
0.000	0.000	0.000	40.663	0.000	0.000	306.120	1105.967	0.000	41
0.000	0.000	0.000	6.636	0.000	0.000	52.970	1077.041	0.000	42
0.000	0.000	0.000	0.137	0.000	0.000	0.024	-0.020	0.000	43
-4835.000	0.000	0.000	20601.000	0.000	0.000	-467.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: (b)			Plant Name: *ZIMMER #1 - CG&E* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				STEAM		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				CONVENTIONAL		
3	Year Originally Constructed				1991		
4	Year Last Unit was Installed				1991		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	0.00			662.90		
6	Net Peak Demand on Plant - MW (60 minutes)	0			1322		
7	Plant Hours Connected to Load	0			7498		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			612		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			202		
12	Net Generation, Exclusive of Plant Use - KWh	0			4282884000		
13	Cost of Plant: Land and Land Rights	0			10081095		
14	Structures and Improvements	0			304209634		
15	Equipment Costs	0			923850885		
16	Asset Retirement Costs	0			718976		
17	Total Cost	0			1238860590		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			1868.8499		
19	Production Expenses: Oper, Supv, & Engr	0			867078		
20	Fuel	0			46929406		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			8813776		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			939753		
26	Misc Steam (or Nuclear) Power Expenses	0			1692581		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			543781		
30	Maintenance of Structures	0			547857		
31	Maintenance of Boiler (or reactor) Plant	0			5993151		
32	Maintenance of Electric Plant	0			411853		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			136758		
34	Total Production Expenses	0			66875994		
35	Expenses per Net KWh	0.0000			0.0156		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)				Coal	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)				Tons	Barrels	
38	Quantity (Units) of Fuel Burned	0	0	0	1672696	36566	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	12476	137985	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	26.044	35.533	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	27.288	35.154	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	1.094	6.066	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.011	0.001	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	9745.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									Line No.
									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 402 Line No.: -1 Column: e
Beckjord 6 is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 37.5%, 50.0%, and 12.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402 Line No.: 11 Column: e
Average number of employees for Beckjord 6 and Beckjord GT are included with the average number of employees reported for Beckjord 1-5.

Schedule Page: 402 Line No.: 28 Column: b

In accordance with FERC's Order No. 552, CG&E is not required to report emission allowance charges to account 509 on a per station basis. The FERC states the following on page 22 of the Final Order dated March 31, 1993:

> "The Commission does not perceive the merits of classifying allowances by affected generating unit and decline to require this approach."

CG&E interprets this ruling to not only apply to the asset classification of allowances but also to the associated expense classification for allowances charged to Account 509. CG&E's charges to Account 509 for the year were $49,188,426.

Schedule Page: 402 Line No.: 28 Column: c
Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402 Line No.: 28 Column: e
Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.1 Line No.: -1 Column: c
J. M. Stuart is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 39%, 35%, and 26% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.1 Line No.: -1 Column: e
Conesville 4 is non-operated but commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 40%, 16.5%, and 43.5% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.1 Line No.: 11 Column: c
The respondent does not have employees assigned to commonly owned units that are operated by other owners.

Schedule Page: 402.1 Line No.: 11 Column: e
Footnote Linked. See Note on Page 402.1, Line No.: 11, Column: c

Schedule Page: 402.1 Line No.: 28 Column: c
Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.1 Line No.: 28 Column: e
Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.2 Line No.: -1 Column: c
Miami Fort 7 & 8 are commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 64% and 36% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.2 Line No.: -1 Column: e
East Bend is commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 69% and 31% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.2 Line No.: 11 Column: c

Name of Respondent	This Report is:	Date of Report	Year of Report
Cincinnati Gas & Electric Company, The	(1) X An Original (2) _ A Resubmission	(Mo, Da, Yr) / /	Dec 31, 2003

FOOTNOTE DATA

Average number of employees for Miami Fort 7 & 8 and Miami Fort GT are included with the average number of employees reported for Miami Fort 5 & 6.

Schedule Page: 402.2 Line No.: 28 Column: c

Footnote Linked. See Note on Page 402, Line No.: 28, Column.: b

Schedule Page: 402.2 Line No.: 28 Column: e

Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.2 Line No.: 28 Column: f

Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.3 Line No.: -1 Column: c

Killen is non-operated but commonly owned by the respondent and The Dayton Power and Light Company with undivided interest of 33% and 67% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.3 Line No.: 11 Column: c

Footnote Linked. See Note on Page 402.1, Line No.: 11, Column: c

Schedule Page: 402.3 Line No.: 11 Column: d

Footnote Linked. See Note on Page 402.2, Line No.: 11, Column: c

Schedule Page: 402.3 Line No.: 11 Column: e

Footnote Linked. See Note on Page 402, Line No.: 11, Column: e

Schedule Page: 402.3 Line No.: 28 Column: e

Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.3 Line No.: 28 Column: f

Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Schedule Page: 402.4 Line No.: -1 Column: c

Zimmer is commonly owned by the respondent, The Dayton Power and Light Company, and Columbus Southern Power Company with undivided interest of 46.5%, 28.1%, and 25.4% respectively. Fuel expenses are shared on the basis of energy usage and other expenses are shared on an ownership basis. Data provided reflects respondents share only.

Schedule Page: 402.4 Line No.: 28 Column: c

Footnote Linked. See Note on Page 402, Line No.: 28, Column: b

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	Circuits (h)
1	138 KV LINES:							
2	BECKJORD	TOBASCO	138.00	138.00	TOWER		5.84	1
3	BECKJORD	PIERCE	138.00	138.00	TOWER	0.22		1
4	TRENTON	STATE LINE	138.00	138.00	TOWER	24.11		1
5	TRENTON	MIAMI RIVER	138.00	138.00	WOOD	19.54		1
6	SUMMERSIDE	PORT UNION	138.00	138.00	TOWER	22.74		1
7	FAIRFIELD	PORT UNION	138.00	138.00	TOWER	6.59		1
8	WILLEY	PORT UNION	138.00	138.00	TOWER	7.80	6.68	1
9	PORT UNION	TODHUNTER	138.00	138.00	TOWER	9.69		1
10	PORT UNION	TODHUNTER	138.00	138.00	TOWER	0.48	9.24	1
11	PORT UNION	CITY OF HAMILTON	138.00	138.00	TOWER	4.65		1
12	LATERAL	RED BANK	138.00	138.00	POLE	1.25	1.65	1
13	EVENDALE	PORT UNION	138.00	138.00	TOWER	0.52	5.48	1
14	TERMINAL	EVENDALE	138.00	138.00	TOWER	0.21	4.02	1
15	FOSTER	PORT UNION	138.00	138.00	POLE	9.00		1
16	FOSTER	PORT UNION	138.00	138.00	TOWER		9.01	1
17	FOSTER	TODHUNTER	138.00	345.00	TOWER	0.44	15.35	1
18	FOSTER	TODHUNTER	138.00	138.00	POLE	9.64		1
19	FOSTER	REMINGTON	138.00	138.00	POLE	6.58	4.10	1
20	FOSTER	REMINGTON	138.00	138.00	TOWER	4.97	4.10	1
21	FOSTER	CEDARVILLE	138.00	138.00	POLE	17.97		1
22	FOSTER	CEDARVILLE	138.00	138.00	WOOD H-FR	4.86		1
23	FOSTER	WARREN	138.00	138.00	POLE	8.77		1
24	TODHUNTER	AK STEEL	138.00	138.00	TOWER	2.00		1
25	TODHUNTER	AK STEEL	138.00	138.00	TOWER	0.34	2.01	1
26	FAIRFIELD	MORGAN	138.00	138.00	TOWER	8.12	8.38	1
27	BROWN	FORD	138.00	138.00	POLE	4.91		1
28	BROWN	FORD	138.00	138.00	WOOD H-FR	14.50		1
29	STUART	BROWN	138.00	138.00	WOOD	21.16		1
30	WILDER	SILVER GROVE	138.00	138.00	POLE	13.89		1
31	WILDER	WEST END	138.00	138.00	POLE	0.04		1
32	WILDER	NEWPORT STEEL	138.00	138.00	POLE	0.39		1
33	WILDER	SILVER GROVE	138.00	138.00	TOWER	8.31		1
34	WILDER	SILVER GROVE	138.00	138.00	POLE	2.88		1
35	BECKJORD	WILDER	138.00	138.00	TOWER		12.84	1
36					TOTAL	1,841.11	359.06	137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
1113AL								2
1113AL								3
397AL								4
477AL								5
477AL								6
477AL								7
477AL								8
477AL								9
477AL								10
954AL								11
795AL								12
954AL								13
954AL								14
954AL								15
477AL								16
954AL								17
954AL								18
954AL								19
477AL								20
954AL								21
954AL								22
954AL								23
477AL								24
477AL								25
477AL								26
954AL								27
954AL								28
852AL								29
954AL								30
954AL								31
954AL								32
852AL								33
852AL								34
852AL*								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BECKJORD	WILDER	138.00	138.00	POLE	0.27		1
2								
3	345 KV LINES:							
4	-----------							
5								
6	MIAMI FORT	TANNER'S CREEK	345.00	345.00	TOWER	3.68		2
7	FOSTER	PORT UNION	345.00	345.00	TOWER	11.90		2
8	STATE LINE	EAST BEND	345.00	345.00	TOWER	15.23	0.52	2
9	PORT UNION	TERMINAL	345.00	345.00	TOWER	10.11		2
10	MIAMI FORT	TERMINAL	345.00	345.00	TOWER	21.32	0.79	2
11	FOSTER	TODHUNTER	345.00	345.00	TOWER	15.75	0.04	2
12	TERMINAL	EAST BEND	345.00	345.00	TOWER	0.89	0.40	1
13	DEARBORN	BUFFINGTON	345.00	345.00	TOWER	0.27	0.27	2
14	WOODSDALE	TODHUNTER	345.00	345.00	TOWER		4.68	2
15	MADISON STATION	WOODSDALE	345.00	345.00	POLE	0.15		1
16	FOSTER STATION	BATH STATION	345.00	345.00	POLE	15.00		1
17								
18	138 KV LINES							
19	-----------							
20								
21	EVENDALE	GE COMPANY	138.00	138.00	TOWER	0.17		1
22	ELMWOOD	LATERAL	138.00	138.00	POLE	1.34		1
23	ELMWOOD	TERMINAL	138.00	138.00	TOWER	2.37		1
24	ELMWOOD	TERMINAL	138.00	138.00	POLE	1.40		1
25	OAKLEY	TOWER #111	138.00	138.00	POLE	0.44		1
26	OAKLEY	RED BANK	138.00	138.00	TOWER	1.09		1
27	BECKJORD	OAKLEY	138.00	138.00	TOWER	15.48	0.97	1
28	TERMINAL	MITCHELL	138.00	138.00	TOWER	3.61		1
29	MITCHELL	WEST END	138.00	138.00	TOWER	7.52	0.66	1
30	MITCHELL	ASHLAND	138.00	138.00	TOWER	6.42	2.30	1
31	WEST END	CRESCENT	138.00	138.00	TOWER	4.63	0.08	1
32	MIAMI FORT	STATE LINE	138.00	138.00	TOWER	0.49		1
33	MIAMI FORT	STATE LINE	138.00	138.00	POLE	0.37		1
34	MIAMI FORT	STATE LINE	138.00	138.00	WOOD H-FR	0.30		1
35	MIAMI FORT	MIAMI FORT	138.00	138.00	POLE	0.34		1
36					TOTAL	1,841.11	359.06	137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795AL								1
								2
1113AL	11,725,538	78,635,382	90,360,920	142,321	1,169,625	610,174	1,922,120	3
								4
								5
954ACSR								6
954ACSR								7
954ACSR								8
954ACSR								9
954ACSR								10
954ACSR								11
954ACSR								12
954ACSR								13
954ACSR								14
954AL								15
1024.5MCM								16
								17
795AL	8,176,871	60,826,927	69,003,798	93,335	767,047	400,155	1,260,537	18
								19
								20
477AL*								21
795AL*								22
795AL								23
1024AL								24
400CU*								25
1113AL								26
1113AL								27
852AL								28
795AL								29
795AL								30
636AL								31
795AL								32
954AL								33
336AL								34
852AL								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	GENERATING STATION	GAS TURBINE STATION						
3	MIAMI FORT	MARGAN	138.00	138.00	TOWER	8.16		1
4	TERMINAL	GLENVIEW	138.00	138.00	TOWER	5.63		1
5	TERMINAL	EBENEZER	138.00	138.00	TOWER	8.64	5.19	1
6	TERMINAL	EBENEZER	138.00	138.00	POLE	3.86		1
7	BECKJORD	BUFFINGTON	138.00	138.00	POLE	0.02		1
8	BECKJORD	BUFFINGTON	138.00	138.00	TOWER	13.97		1
9	BECKJORD	RED BANK	138.00	138.00	TOWER	0.89	13.49	2
10	BECKJORD	RED BANK	138.00	138.00	POLE	0.33		1
11	FAIRFIELD	CITY OF HAMILTON	138.00	138.00	POLE	1.57		1
12	SILVER GROVE	WEST END	138.00	138.00	TOWER	1.41	7.75	1
13	SILVER GROVE	WEST END	138.00	138.00	POLE	12.90		1
14	BUFFINGTON	CRESCENT	138.00	138.00	POLE	10.25		1
15	BUFFINGTON	EAST KENTUCKY POWER	138.00	138.00	POLE	3.65		1
16	MIAMI FORT	EBENEZER	138.00	138.00	TOWER	6.25		1
17	MIAMI FORT	EBENEZER	138.00	138.00	POLE	4.98		1
18	BECKJORD	SUMMERSIDE	138.00	138.00	TOWER	9.02	1.42	1
19	CRESCENT	MIAMI FORT	138.00	138.00	TOWER	14.98	0.82	1
20	CRESCENT	MIAMI FORT	138.00	138.00	POLE	0.12		1
21	MIAMI FORT	GLENVIEW	138.00	138.00	TOWER	6.84	8.89	1
22	RED BANK	TERMINAL	138.00	138.00	TOWER		5.56	1
23	RED BANK	TERMINAL	138.00	138.00	POLE	10.29		1
24	RED BANK	ASHLAND	138.00	138.00	TOWER	0.06	0.90	1
25	RED BANK	ASHLAND	138.00	138.00	POLE	0.12		1
26	RED BANK	TOBASCO	138.00	138.00	TOWER		9.64	1
27	RED BANK	TOBASCO	138.00	138.00	POLE	0.07		1
28	RED BANK	ASHLAND	138.00	138.00	U/G	4.24		1
29	TERMINAL	GREENDALE	138.00	138.00	TOWER	1.25	3.56	1
30	REMINGTON	BECKJORD	138.00	138.00	TOWER		19.08	1
31	MIAMI FORT	WILLEY	138.00	138.00	TOWER	0.28	14.67	1
32	WILLEY	TERMINAL	138.00	138.00	WOOD H-FR	5.68		1
33	WILLEY	TERMINAL	138.00	138.00	POLE	12.21		1
34	CHARLES	WEST END	138.00	138.00	U/G	1.11		1
35	WEST END	CHARLES	138.00	138.00	U/G	1.12		1
36					TOTAL	1,841.11	359.06	137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
								2
477AL								3
852AL								4
852AL								5
795AL								6
477AL								7
852AL								8
954AL								9
1113AL								10
954AL								11
954AL								12
954AL								13
795AL								14
954AL								15
852AL								16
477AL								17
477AL								18
636AL								19
954AL								20
852AL								21
954AL								22
795AL								23
1113AL								24
1113AL								25
1113AL								26
1113AL								27
790CU								28
852AL								29
477AL								30
477AL								31
1024AL								32
795AL								33
2000CU								34
2000CU								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1								
2	WEST END	WILDER	138.00	138.00	U/G	0.04		1
3	CHARLES	ROCHELLE	138.00	138.00	U/G	2.38		1
4	GREENDALE	ROCHELLE	138.00	138.00	U/G	1.32		1
5								
6	69 KV LINES:							
7	----------							
8								
9	69 KV TRANSMISSION		69.00	69.00	TOWER	5.79	41.30	
10			69.00	69.00	POLE	469.58	12.48	
11			69.00	69.00	U/G	0.64		
12	BUTLER STATION	REILEY STATION	69.00	69.00	POLE	5.89		
13	33 KV LINES:							
14	----------							
15								
16	33 KV TRANSMISSION		33.00	33.00		85.63	13.13	
17								
18	FULL OWNERSHIP							
19								
20								
21	COMMONLY OWNED LINES:							
22	----------------							
23	SHARE BELOW @ 8.43%							
24	CONESVILLE (PT-Z) HYATT		345.00	345.00	TOWER	9.09		1
25			345.00	345.00	POLE	1.78		1
26			345.00	345.00	WOOD H-FR	0.48		1
27								
28								
29								
30								
31								
32								
33	SHARE BELOW @ 16.86%							
34	----------------------							
35								
36					TOTAL	1,841.11	359.06	137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
200CU								2
2000CU								3
2000CU								4
								5
	1,537,457	30,531,762	32,069,219	81,286	668,020	348,494	1,097,800	6
								7
								8
								9
								10
								11
								12
	1,124,368	4,954,905	6,079,273	14,753	121,242	63,250	199,245	13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
954ACSR*								24
954ACSR*								25
954ACSR*								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	VOLTAGE (KV) Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	LENGTH On Structures of Another Line (g)	Number Of Circuits (h)
1	CONESVILLE	HYATT (POINT Z)	345.00	345.00	TOWER	56.98		1
2								
3	SHARE BELOW @ 28%							
4	----------------------							
5								
6	STUART (T#181)	ZIMMER	345.00	345.00	TOWER	0.78		1
7	ZIMMER	ZIMMER (T#182)	345.00	345.00	TOWER	0.51		
8	PORT UNION (T#234)	PORT UNION	345.00	345.00	TOWER	0.51	35.88	1
9	ZIMMER	RED BANK	345.00	345.00	TOWER	32.57	2.01	1
10	RED BANK	TERMINAL	345.00	345.00	TOWER	6.65		1
11								
12	SHARE BELOW @ 30%							
13	----------------------							
14								
15	BECKJORD	PIERCE	345.00	345.00	TOWER	0.32		1
16	PIERCE	FOSTER	345.00	345.00	TOWER	23.95		1
17	SUGAR CREEK TAP	GREENE	345.00	345.00	TOWER	8.30		1
18	GREENE	BEATTY	345.00	345.00	TOWER	49.00		1
19	MARQUIS	BIXBY (POINT X)	345.00	345.00	TOWER	45.86		1
20	STUART	GREENE	345.00	345.00	TOWER	80.38		1
21	STUART	KILLEN (POINT M)	345.00	345.00	TOWER	13.13		1
22	STUART	FOSTER	345.00	345.00	TOWER	55.77	3.20	1
23	FOSTER	SUGAR CREEK TAP	345.00	345.00	TOWER	27.33		1
24	STUART	ZIMMER (T#181)	345.00	345.00	TOWER	35.13		1
25	STUART (POINT Y)	BEATTY	345.00	345.00	TOWER	15.20	3.70	1
26	ZIMMER (POINT T#182)	PORT UNION (T#234)	345.00	345.00	TOWER	9.52		1
27	KILLEN (POINT O)	MARQUIS	345.00	345.00	TOWER	32.01		1
28								
29								
30								
31								
32								
33								
34	SHARE BELOW @ 33-1/3%							
35	----------------------							
36					TOTAL	1,841.11	359.06	137

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Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
954ACSR*								1
								2
								3
								4
								5
954ACSR*								6
954ACSR*								7
954ACSR*								8
954ACSR*								9
954ACSR*								10
								11
								12
								13
								14
1414ACSR								15
1024ACAR*								16
1024ACAR*								17
1024ACAR*								18
983ACAR*								19
1024ACAR*								20
983ACAR*								21
1024ACAR*								22
1024ACAR*								23
954ACSR*								24
983ACAR*								25
954ACSR*								26
983ACSR*								27
								28
								29
								30
								31
								32
								33
								34
								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1								
2	MARQUIS (POINT X) BIXBY		345.00	345.00	TOWER	17.30	8.52	1
3	BEATTY	BIXBY	345.00	345.00	TOWER	13.21		1
4	BIXBY-KIRK	CORRIDOR	345.00	345.00	TOWER	14.87		1
5			345.00	345.00	WOOD H-FR	22.56		1
6	STUART	BEATTY (POINT Yp	345.00	345.00	TOWER	74.66	0.34	1
7	CONESVILLE	BIXBY	345.00	345.00	WOOD H-FR	50.86		1
8			345.00	345.00	TOWER		14.87	1
9								
10	SHARE BELOW @ 55%							
11	------------------------							
12								
13	WOODSDALE	TODHUNTER	345.00	345.00	TOWER	4.68		1
14	MIAMI FORT	SEVEN MILE (MIAMI)	345.00	345.00	TOWER	34.62		1
15	MIAMI FORT	WOODSDALE	345.00	345.00	TOWER	4.82	33.25	1
16								
17	TT COMMONLY OWNED							
18								
19	TT EQUIVALENT SHARE							
20								
21	ASSOCIATED COMPANIES							
22	------------------							
23								
24	MIAMI POWER		138.00	138.00	TOWER			
25								
26								
27								
28	-------							
29	FULL OWNERSHIP							
30	ASSOCIATED COMPANIES							
31								
32								
33								
34								
35								
36					TOTAL	1,841.11	359.06	137

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Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINE STATISTICS (Continued)

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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
								1
954ACSR*								2
954ACSR*								3
954ACSR*								4
954ACSR*								5
954ACSR*								6
954ACSR*								7
								8
								9
								10
								11
								12
954ACSR*								13
954ACSR*								14
954ACSR*								15
								16
								17
								18
								19
								20
								21
								22
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								30
								31
								32
								33
								34
								35
	22,564,234	174,948,976	197,513,210	331,695	2,725,934	1,422,073	4,479,702	36

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	69KV TRENTON STA	TERMINAL/ ALLEN STA	0.12	POLE		1	
2	69KV COLLINSVILLE ST # 90	MILL STATION #421	4.27	POLE		1	
3	33KV TRANS/ GLENVIEW	WILLEY 53	-0.74	POLE		1	
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
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36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		3.65			3	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage	LINE COST					Line
Size (h)	Specification (i)	Configuration and Spacing (j)	KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	No.
556	KCMIL		69			71,753		71,753	1
4/0	AAAC		69		565,238	847,857		1,413,095	2
477	ACSR		33						3
									4
									5
									6
									7
									8
									9
									10
									11
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									38
									39
									40
									41
									42
									43
					565,238	919,610		1,484,848	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	AICHOLTZ - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
2	Allen - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
3	AMELIA - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
4	ASHLAND - CINCINNATI, OH	UNATTENDED - T & D	138.00	13.20	13.20
5	BANNING - HAMILTON, OH	UNATTENDED - D	34.50	13.20	
6	BARNESBURG - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
7	BATAVIA - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
8	W.C. BECKJORD - CLERMONT COUNTY	ATTENDED - T	138.00	13.20	
9	BERKSHIRE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
10	BETHANY - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
11	BETHEL - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
12	BLAIRVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
13	BLANCHESTER - CLINTON COUNTY	UNATTENDED - D	34.50	4.30	
14	BLANCH HILL - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
15	BRECON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
16	BRIGHTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
17	BROWER - HAMILTON COUNTY	UNATTENDED - D	69.00	34.50	
18	BROWN - BROWN COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
19	BUCKWHEAT - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
20	BUFFINGTON - KENTON COUNTY, KY	UNATTENDED - T	345.00	138.00	
21	CARLISLE - CARLISLE, OH	UNATTENDED - T & D	138.00	69.00	13.20
22	CEDARVILLE - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
23	CENTRAL - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
24	CHARLES - CINCINNATI, OH	UNATTENDED - D	138.00	4.30	
25	CHESTER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
26	CLERMONT - CLERMONT COUNTY	UNATTENDED - T	138.00	69.00	
27	CLERTOMA - MILFORD, OH	UNATTENDED - D	34.50	4.30	
28	COLLINSVILLE - BUTLER COUNTY	UNATTENDED - T	138.00	69.00	13.20
29	COOPER - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
30	CORNELL - BLUE ASH, OH	UNATTENDED - D	138.00	13.20	
31	CUMMINSVILLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
32	DAYTON TECHNOLOGIES - MONROE, OH	UNATTENDED - D	69.00	13.20	
33	DEER PARK - DEER PARK, OH	UNATTENDED - D	138.00	13.20	
34	DELHI - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
35	DICKS CREEK GENERAL - BUTLER COUNTY	UNATTENDED - T	13.20	138.00	
36	DIMMICK - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
37	EAST BEND - BOONE COUNTY, KY	ATTENDED - T	19.50	345.00	
38	EASTWOOD - CLERMONT COUNTY	UNATTENDED - D	138.00	34.50	
39	EBENEZER - HAMILTON COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
40	ELMWOOD - ELMWOOD PLACE, OH	UNATTENDED - T & D	138.00	13.20	13.20

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
21	2					1
22	1					2
21	2					3
246	3					4
21	2					5
13	2					6
21	2					7
1145	8					8
21	2					9
45	2					10
8	2					11
11	1					12
9	2					13
21	2					14
11	1					15
84	4					16
10	1					17
95	2					18
11	1					19
400	1					20
168	1					21
144	2					22
82	4					23
289	7					24
42	2					25
67	2					26
18	4					27
80	1					28
45	2					29
105	3					30
73	2					31
11	1					32
90	4					33
45	2					34
207	3					35
45	2					36
700	1					37
60	1					38
325	4	1				39
162	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	EVENDALE - EVENDALE, OH	UNATTENDED - T	138.00	69.00	34.50
2	FAIRFAX - FAIRFAX, OH	UNATTENDED - D	69.00	13.20	
3	FAIRFIELD - FAIRFIELD, OH	UNATTENDED - T & D	138.00	13.20	34.50
4	FELDMAN - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
5	FELICITY - CLERMON COUNTY	UNATTENDED - D	69.00	4.30	
6	FERGUSON - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
7	FINNEYTOWN - HAMILTON, OH	UNATTENDED - D	138.00	13.20	
8	FOSTER - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
9	FRANKLIN - FRANKLIN COUNTY	UNATTENDED - D	69.00	4.30	
10	GILMORE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
11	GLEN ESTE - GLEN ESTE, OH	UNATTENDED - D	34.50	13.20	
12	GLENDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
13	GLENVIEW - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
14	GOLF MANOR - GOLF MANOR, OH	UNATTENDED - D	138.00	13.20	
15	HALL - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
16	HAMERSVILLE - BROWN COUNTY	UNATTENDED - D	34.50	4.30	
17	HAMLET - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
18	HENSLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
19	HILLSIDE - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
20	HOPEWELL - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
21	IVORYDALE - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
22	JACKSON - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
23	KEMPER - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
24	KENWOOD - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
25	KINGS MILLS - KINGS MILLS, OH	UNATTENDED - D	69.00	13.20	
26	KLEEMAN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
27	LATERAL - NORWOOD, OH	UNATTENDED - D	138.00	13.20	
28	LINCOLN - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
29	LINWOOD - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
30	LOCUST - OXFORD, OH	UNATTENDED - D	69.00	4.30	
31	MACK - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
32	MADEIRA - MADEIRA, OH	UNATTENDED - D	34.50	4.30	
33	MANCHESTER - MIDDLETOWN, OH	UNATTENDED - D	69.00	13.20	
34	MAPLEKNOLL - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
35	MARKLEY - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
36	MASON - BUTLER COUNTY	UNATTENDED - D	34.50	4.30	
37	MAUD - BUTLER COUNTY	UNATTENDED - D	34.50	13.20	
38	MCMANN - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
39	MERRELL DOW - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
40	MIAMI FORT - HAMILTON COUNTY	ATTENDED - T	345.00	13.20	

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
200	2					1
45	2					2
263	5					3
67	3					4
13	2					5
45	2					6
67	3					7
400	1					8
55	5					9
21	2					10
11	1					11
32	3					12
95	3					13
22	1					14
45	2					15
2	1					16
11	1					17
11	1					18
11	1					19
21	2					20
74	3					21
52	4					22
73	2					23
11	3					24
44	2					25
67	3					26
100	2					27
67	2					28
45	2					29
20	3					30
22	1					31
29	3					32
71	2					33
45	2					34
67	3					35
11	1					36
21	2					37
11	1					38
21	2					39
972	7					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	MIAMITOWN - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
2	MICA - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
3	MIDDLETOWN - MIDDLETOWN, OH	UNATTENDED - D	69.00	4.30	
4	MIDWAY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
5	MILLIKIN - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
6	MILLVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
7	MITCHELL AVENUE - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
8	MONFORT HEIGHTS - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
9	MONROE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
10	MONTGOMERY - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
11	MORGAN - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
12	MOSCOW - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
13	MT. HEALTHY - MT. HEALTHY, OH	UNATTENDED - D	138.00	13.20	
14	MT. REPOSE - CLERMONT COUNTY	UNATTENDED - D	34.50	4.30	
15	MT. WASHINGTON - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
16	MULHAUSER - BUTLER COUNTY	UNATTENDED - D	138.00	13.20	
17	NEUMANN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
18	NEW BURLINGTON - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
19	NEW RICHMOND - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
20	NEWTOWN - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
21	NICHOLSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
22	NILLES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
23	NORTHGREEN - FOREST PARK, OH	UNATTENDED - D	69.00	13.20	
24	NORTH POLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
25	NORWOOD - NORWOOD, OH	UNATTENDED - D	13.20	4.30	
26	OAKLEY - CINCINNATI, OH	UNATTENDED - T & D	138.00	4.30	13.20
27	OTTERBEIN - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
28	PARK - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
29	PIPPIN - HAMILTON COUNTY	UNATTENDED - D	34.50	4.30	
30	PISGAH - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
31	PLEASANT VALLEY - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
32	POASTTOWN - BUTLER COUNTY	UNATTENDED - D	69.00	4.30	
33	PORT UNION - BUTLER COUNTY	UNATTENDED - T & D	345.00	13.20	13.20
34	PRICE HILL - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
35	PRINCETON - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
36	QUEENSGATE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
37	RED BANK - HAMILTON COUNTY	UNATTENDED - T	345.00	138.00	
38	RED LION - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
39	REMINGTON - HAMILTON COUNTY	UNATTENDED - D	138.00	13.20	
40	RIPLEY - BROWN COUNTY	UNATTENDED - D	34.50	4.30	

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
11	1					2
34	3	1				3
100	2					4
45	2					5
21	2					6
221	4					7
11	1					8
32	3					9
67	3					10
116	2					11
11	1					12
45	2					13
24	3					14
11	1					15
67	3					16
21	2					17
22	1					18
11	1					19
45	2					20
11	1					21
21	2					22
42	2					23
11	1					24
13	2					25
506	8					26
11	1					27
33	2					28
16	3					29
42	4					30
21	2					31
13	2					32
1258	6					33
33	2					34
32	3					35
45	2					36
800	2					37
32	3					38
145	3					39
6	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	RIVER CIRCLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
2	ROCHELLE - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
3	RUSSELVILLE - BROWN COUNTY	UNATTENDED - D	34.50	13.20	
4	RYBOLT - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
5	SAYLER PARK - CINCINNATI, OH	UNATTENDED - D	69.00	13.20	
6	SEVEN MILE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
7	SILVER GROVE - CAMPBELL COUNTY	UNATTENDED - T	345.00	138.00	
8	SIMPSON - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
9	SOCIALVILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
10	SOUTH BETHEL - BETHEL, OH	UNATTENDED - D	69.00	13.20	
11	SPRINGBORO - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
12	SPRINGDALE - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
13	STILLWELL - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
14	ST. CLAIR - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
15	SUMMERSIDE - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	34.50
16	SUTTON - HAMILTON COUNTY	UNATTENDED - D	69.00	4.30	
17	SYMMES - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
18	TERMINAL - CINCINNATI, OH	UNATTENDED - T & D	345.00	13.20	69.00
19	TOBASCO - CLERMONT COUNTY	UNATTENDED - T & D	138.00	13.20	13.20
20	TODHUNTER - BUTLER COUNTY	UNATTENDED - T	345.00	69.00	
21	TRENTON - TRENTON, OH	UNATTENDED - D	138.00	4.30	
22	TURTLE CREEK - WARREN COUNTY	UNATTENDED - D	69.00	13.20	
23	TWENTY MILE - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
24	TYLERSVILLE - BUTLER COUNTY	UNATTENDED - D	69.00	13.20	
25	UNION - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
26	VERA CRUZ - CLERMONT COUNTY	UNATTENDED - D	34.50	13.20	
27	WALNUT HILLS - CINCINNATI, OH	UNATTENDED - D	69.00	4.30	
28	WARREN - WARREN COUNTY	UNATTENDED - D	138.00	13.20	
29	WEST BETHEL - CLERMONT COUNTY	UNATTENDED - D	138.00	13.20	
30	WEST END - CINCINNATI, OH	UNATTENDED - D	138.00	13.20	
31	WHITE OAK - HAMILTON COUNTY	UNATTENDED - D	34.50	13.20	
32	WILDER - WILDER, KY	UNATTENDED - T	138.00	69.00	13.20
33	WILLEY - HAMILTON COUNTY	UNATTENDED - D	138.00	34.50	
34	WITHAMSVILLE - CLERMONT COUNTY	UNATTENDED - D	69.00	13.20	
35	WOODLAWN - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
36	WOODSDALE - BUTLER COUNTY	ATTENDED - T	345.00	13.50	13.50
37	WYSCARVER - HAMILTON COUNTY	UNATTENDED - D	69.00	13.20	
38	70 STATIONS UNDER 10 MVA	UNATTENDED - D	69.00	4.30	
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
151	3					2
11	1					3
21	2					4
11	1					5
21	2					6
400	1					7
45	2					8
45	2					9
37	2					10
32	3					11
21	2					12
11	1					13
45	2					14
234	4					15
16	2					16
32	3					17
1058	5					18
213	3					19
1536	5					20
57	4					21
21	2					22
45	2					23
21	2					24
33	2					25
11	1					26
78	4					27
122	2					28
3	1					29
337	4					30
21	2					31
150	1					32
56	1					33
42	4					34
11	1					35
720	3					36
21	2					37
330	99					38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3	COMMONLY OWNED SUBSTATIONS				
4					
5	BECKJORD - CLERMONT COUNTY	ATTENDED - T (1)	22.80	345.00	
6	FOSTER - WARREN COUNTY	UNATTENDED - T (1)	345.00		
7	GREENE - DAYTON-XENIA ROAD	SUPERVISORY			
8		CONTROLLED - T (1)	345.00		
9	J. M. STUART SUBSTATION	SUPERVISORY (1)(4)			
10		CONTROLLED	345.00	69.00	13.80
11	J. M. STUART STATION	MONITOR CONTROL - T			
12		(1)(2)(6)	22.80	345.00	
13	BEATTY - GROVE CITY, OH	UNATTENDED-T (1)(2)	345.00		
14	DON MARQUIS - PIKE COUNTY	UNATTENDED - T (1)	345.00		
15	PIERCE	ATTENDED - T (1)	345.00		
16	BIXBY - GROVEPORT, OH	UNATTENDED - T (2)	345.00		
17	CONESVILLE - CONESVILLE, OH	ATTENDED - T (2)	24.50	345.00	
18	CORRIDOR - FRANKLIN COUNTY	UNATTENDED - T (2)	345.00		
19	MIAMI FORT - NORTH BEND, OH	ATTENDED - T (4)	20.90	345.00	
20	ZIMMER - CLERMONT COUNTY	ATTENDED - T (5)	20.90	345.00	
21					
22	TOT COMMONLY OWNED SUBSTATIONS				
23					
24	CG&E'S EQUIVALENT SHARE				
25					
26					
27					
28	(1) - (6) SEE NOTES				
29					
30	SUMMARY OF LISTED STATIONS ABOVE (BY				
31	FUNCTION) NOT INCLUDING COMMONLY				
32	OWNED SUBSTATIONS				
33					
34	UNATTENDED - T & D				
35	UNATTENDED - D				
36	UNATTENDED - T				
37	ATTENDED- T & D				
38	ATTENDED - D				
39	ATTENDED - T				
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Cincinnati Gas & Electric Company, The	(1) [X] An Original (2) [ ] A Resubmission	/ /	Dec. 31, 2003

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
						3
						4
504	1					5
						6
						7
						8
						9
350	2					10
						11
3460	4	1				12
						13
						14
						15
						16
910	1					17
						18
1142	2					19
1955	2					20
						21
8321						22
						23
2850						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
4820						34
5409						35
4340						36
						37
						38
3537						39
						40

Schedule Page: 426.4 Line No.: 28 Column: a

(1) Certain equipment at these substations is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Company with undivided interests of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

(2) Certain equipment at these substations is owned by the Respondent, Columbus Southern Power Company, and The Dayton Power and Light Company with undivided interests of 33-1/3%, 33-1/3%, and 33-1/3%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

(3) The Respondent, Columbus Southern Power Company and The Dayton Power and Light Company own two breakers at this substation with undivided interest of 30%, 35%, and 35%, respectively. Expenses are shared on the basis of ownership shares. For further information refer to report of Ohio Valley Electric Corporation.

(4) Certain equipment at these substations is owned by the Respondent and The Dayton Power and Light Company with undivided interests of 50% and 50%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

(5) This station is owned by the Respondent, The Dayton Power and Light Company and Columbus Southern Power Company with undivided interests of 28%, 36%, and 36%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

(6) Certain equipment at these substations is owned by the Respondent, Columbus Southern Power Company and The Dayton Power and Light Company with undivided ownership of 40.3%, 29% and 30.7%, respectively. Expenses are shared on the basis of ownership shares. The co-owners are not associated companies.

Note: The voltage reported in columns (c), (d) and (e) is the highest and lowest in the substation but not necessarily on the same transformer. Column (g) represents the number of three-phase transformer banks or banks of three single-phase transformers.

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