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PUCO

# NATURAL GAS COMPANIES

# ANNUAL REPORT

OF

Suburban Natural Gas Company

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

Website URL:

| 274 E. Front Street | Cygnet | Wood | OH | 43413 |
|---|---|---|---|---|
| Address | City | County | State | Zip Code |

(419) 655-2345

Phone: (Area Code) Number

Same as above

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED
APR 25 2003
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 2002

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

David L. Pemberton, Jr., President (740) 548-2450

2626 Lewis Center Road, Lewis Center, OH 43035-9206

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# GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    *Nonmajor*-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization: August 15, 1927

2. Date when operations began: August 15, 1927

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.
SUBURBAN FUEL GAS, INC. MERGED INTO CONSUMERS NATURAL GAS COMPANY ON APRIL 30, 1988. THE SURVIVING COMPANY CHANGED ITS NAME TO SUBURBAN FUEL GAS INC. THE COMPANY CHANGED ITS NAME AGAIN ON JULY 8, 1991, TO SUBURBAN NATURAL GAS COMPANY.

5. Date and authority for each consolidation and each merger.
APRIL 30, 1988, SUBURBAN FUEL GAS, INC. MERGED INTO CONSUMERS NATURAL GAS COMPANY.

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
N/A

8. Where are the books and records of the company kept?
274 EAST FRONT STREET
CYGNET, OHIO

9. General description of territory served by respondent.
NORTHWEST AND CENTRAL OHIO

10. Number of locations within Ohio.
18

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? YES

If control was so held, state:

(a) The form of control, whether sole or joint: SOLE - THROUGH 100% OWNERSHIP OF THE COMMON STOCK OF SUBURBAN NATURAL GAS COMPANY.

(b) The name of the controlling corporation or corporations: THE PEMBERTON FAMILY LIMITED PARTNERSHIP

(c) The manner in which control was established: TRANSFER OF STOCK TO THE PEMBERTON FAMILY LIMITED PARTNERSHIP UPON ITS ESTABLISHMENT.

(d) The extent of control: THE PEMBERTON FAMILY LIMITED PARTNERSHIP OWNS 100% OF THE OUTSTANDING SHARES OF THE COMPANY.(SEE PAGE 6)

(e) Whether control was direct or indirect: DIRECT

(f) The name of the intermediary through which control, if indirect, was established. N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? NO

If control was so held, state:

(a) The name of the trustee: N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained. N/A

## IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

   NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

   NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

   NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

   NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

   NONE

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

| Line No. | Name and Address of Stockholders | No. of Shares Held | No. of Voting Shares | Other Vote Empowered Securities |
|---|---|---|---|---|
| 1 | PEMBERTON FAMILY LIMITED PARTNERSHIP GALENA, OHIO | 5000 | 5000 | N/A |
| | TOTAL LISTED ABOVE | 5,000 | 5,000 | N/A |
| | TOTAL ALL STOCKHOLDERS | 5,000 | 5,000 | N/A |

SCHEDULE: 2

## BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

| Line No. | Name of Director and Address (City and State) (a) | | Served Continuously From (b) | Term Expired or Current Term Will Expire (c) | Number of Meetings Attended During Year (d) |
|---|---|---|---|---|---|
| 1. | DAVID L. PEMBERTON, SR., | GALENA, OH | 3/1/1989 | 1/1/2003 | 12 |
| 2. | MARY ANN PEMBERTON, | GALENA, OH | 3/1/1989 | 1/1/2003 | 12 |
| 3. | DAVID L. PEMBERTON, JR., | WESTERVILLE, OH | 1/1/2001 | 1/1/2003 | 12 |
| 4. | SALLY ANN PHILLIPS, | LEWIS CENTER, OH | 9/1/2001 | 1/1/2003 | 12 |
| 5. | | | | | |
| 6. | | | | | |
| 7. | | | | | |
| 8. | | | | | |
| 9. | | | | | |
| 10. | | | | | |
| 11. | | | | | |
| 12. | | | | | |
| 13. | | | | | |
| 14. | | | | | |
| 15. | | | | | |

| | | |
|---|---|---|
| 16. | Name of Chairman of the Board | DAVID L. PEMBERTON, SR. |
| 17. | Name of Secretary of Board | MARGIE WEST |
| 18. | Number of Meetings of Board during the year | 12 |
| 19. | Number of directors provided for by charter or by-laws, as amended to the end of the year | 4 |
| 20. | Number of directors required to constitute a quorum | 3 |

SCHEDULE: 3

## PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

| Line No. | Title of General Officer (a) | Department Over Which Jurisdiction is Exercised (b) | Name of Person Holding The Office at End of Year (c) | Office Address (City and State) (d) |
|---|---|---|---|---|
| 1. | CHAIRMAN/GENERAL COUNSEL | | DAVID L. PEMBERTON, SR. | LEWIS CENTER, OHIO |
| 2. | TREASURER | | DAVID L. PEMBERTON, SR. | LEWIS CENTER, OHIO |
| 3. | PRESIDENT | | DAVID L. PEMBERTON, JR. | LEWIS CENTER, OHIO |
| 4. | SECRETARY | | MARGARET E. WEST | LEWIS CENTER, OHIO |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | BECAUSE OF ITS SIZE | | |
| 12. | | THE COMPANY IS NOT | | |
| 13. | | DIVIDED INTO | | |
| 14. | | DEPARTMENTS | | |
| 15. | | | | |
| 16. | | | | |
| 17. | | | | |
| 18. | | | | |
| 19. | | | | |
| 20. | | | | |

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| | UTILITY PLANT: | | | | |
| 101 | Gas Plant in Service | 19-24 | 9,856,215 | 8,032,371 | 1,823,844 |
| 101.1 | Property Under Capital Leases | | 4,518,732 | 4,518,732 | |
| 102 | Gas Plant Purchased or Sold | | | | |
| 103 | Experimental Gas Plant Unclassified* | | | | |
| 103.1 | Gas Plant in Process of Reclassification+ | | | | |
| 104 | Gas Plant Leased to Others | | | | |
| 105 | Gas Plant Held for Future Use | | | | |
| 105.1 | Production Prop. Held for Future Use* | | | | |
| 106 | Completed Constr. not Classified-Gas* | | | | |
| 107 | Construction Work in Progress-Gas | | 53,104 | 190,606 | (137,502) |
| 108 | Accum. Prov. for Deprec. of Gas Util. Plant* | 25-32 | | | |
| 110 | Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+ | 25-32 | (2,998,668) | (3,136,521) | 137,853 |
| 111 | Accum. Prov. for Amort. & Depletion of Gas Util. Plant* | | | | |
| 114 | Gas Plant Acquisition Adjustments | | | | |
| 115 | Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments* | | | | |
| 116 | Other Gas Plant Adjustments | | | | |
| 117 | Gas Stored Underground-Noncurrent* | | | | |
| 117.1 | Base Gas | | | | |
| 117.2 | System Balancing Gas | | | | |
| 117.3 | Reservoirs - Pipeline | | | | |
| 117.4 | Owned to System Gas | | | | |
| 118 | Other Utility Plant | | | | |
| 119 | Accum. Prov. for Deprec. & Amort. of Other Util. Plant | | (3,824,058) | (3,652,692) | (171,366) |
| | NET UTILITY PLANT (101-119) | | 7,605,325 | 5,952,496 | 1,652,829 |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| | OTHER PROPERTY AND INVESTMENTS: | | | | |
| 121 | Nonutility Property | | | | |
| 122 | Accumulated Prov. for Deprec. & Amort. of Nonutility Prop. | | | | |
| 123 | Investment in Assoc. Companies* | | | | |
| 123.1 | Investment in Subsidiary Companies* | | | | |
| 124 | Other Investments | | | | |
| 125 | Sinking Funds* | 33 | | | |
| 126 | Depreciation Funds* | 33 | | | |
| 128 | Other Special Funds* | 33 | | | |
| 129 | Special Funds+ | 33 | | | |
| | TOTAL OTHER PROP. AND INVESTMENTS (121-129) | | | | |
| | | | | | |
| | CURRENT AND ACCRUED ASSETS: | | | | |
| 130 | Cash & Working Funds+ | | 116,094 | | 116,094 |
| 131 | Cash* | | | | |
| 132 | Interest Special Deposits* | | | | |
| 133 | Dividend Special Deposits* | | | | |
| 134 | Other Special Deposits* | | | | |
| 135 | Working Funds* | | | | |
| 136 | Temporary Cash Investment | | | | |
| 141 | Notes Receivable | | | | |
| 142 | Customer Accounts Receivable | | 2,303,247 | 2,302,135 | 1,112 |
| 143 | Other Accounts Receivable | | | | |
| 144 | Accumulated Provision for Uncollectible Accounts-Cr. | | (56,000) | (8,150) | (47,850) |
| 145 | Notes Receivable from Assoc. Cos. | | | | |
| 146 | Accounts Receivable from Assoc. Cos. | | | | |
| 151 | Fuel Stock* | | | | |
| 152 | Fuel Stock Expenses Undistributed* | | | | |
| 153 | Residuals & Extr. Prod.* | | | | |
| 154 | Plant Materials and Operating Supplies | | 105,463 | 123,027 | (17,564) |
| 155 | Merchandise* | | | | |
| 156 | Other Materials and Supplies* | | | | |
| 157 | Nuclear Materials Held for Sale | | | | |
| 158 | Allowances | | | | |
| 163 | Store Expense Undistr.* | | | | |
| 164.1 | Gas Stored Underground-Current | | 339,221 | 250,459 | 88,762 |
| 164.2 | Liquefied Natural Gas Stored | | | | |
| 164.3 | Liquefied Natural Gas Held for Process.* | | | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| 165 | Prepayments | 34 | 38,290 | 222,931 | (184,641) |
| 166 | Adv. for Gas Expl., Dev. & Prod.* | | | | |
| 167 | Other Advances for Gas* | | | | |
| 171 | Interest and Dividends Receivable* | | | | |
| 172 | Rents Receivable* | | | | |
| 173 | Accrued Utility Revenues* | | | | |
| 174 | Miscellaneous Current and Accrued Assets | 34 | 300 | 300 | |
| | **TOTAL CURRENT AND ACCRUED ASSETS (130-174)** | | 2,846,615 | 2,890,702 | (44,087) |
| | | | | | |
| | **DEFERRED DEBITS:** | | | | |
| 181 | Unamortized Debt Discount and Expense | | | | |
| 182.1 | Extraordinary Property Losses | 35 | | | |
| 182.2 | Unrecov. Plant & Reg. Study Costs | 35 | | | |
| 183.1 | Prelim. Nat. Gas Survey & Invest. Chrgs.* | | | | |
| 183.2 | Other Prelim. Survey & Invest. Chrgs.* | | | | |
| 182.3 | Other Regulatory Assets | | | | |
| 184 | Clearing Accounts* | | | | |
| 185 | Temporary Facilities* | | | | |
| 186 | Miscellaneous Deferred Debits | 36 | | | |
| 187 | Deferred Losses from Dispos. of Util. Plant | | | | |
| 188 | Research, Devel., & Demon. Expend.* | 36 | | | |
| 189 | Unamort. Loss on Reacquired Debt | | | | |
| 190 | Accum. Def. Income Taxes | 39 | 19,040 | 2,771 | 16,269 |
| 191 | Unrecov. Purchased Gas Costs | | | | |
| 192.1 | Unrecov. Incr. Gas Costs | | | 244,474 | (244,474) |
| 192.2 | Unrecov. Incr. Surcharges | | | | |
| | **TOTAL DEFERRED DEBITS (181-192.2)** | | 19,040 | 247,245 | (228,205) |
| | | | | | |
| | **TOTAL ASSETS AND OTHER DEBITS** | | 10,470,980 | 9,090,443 | 1,380,537 |
| | | | | | |
| | **PROPRIETARY CAPITAL:** | | | | |
| 201 | Common Stock Issued | 37 | 60,000 | 60,000 | |
| 202 | Common Stock Subscribed* | | | | |
| 203 | Common Stock Liability For Conversion* | | | | |
| 204 | Preferred Stock Issued | 37 | | | |
| 205 | Preferred Stock Subscribed* | | | | |
| 206 | Preferred Stock Liability For Conversion* | | | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

| BALANCE SHEET | | | | | |
|---|---|---|---|---|---|
| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
| 207 | Premium on Capital Stock* | | | | |
| 208 | Donations Received from Stockholders* | | | | |
| 209 | Reduction in Par or Stated Value of Capital Stock* | | | | |
| 210 | Gain on Resale or Cancellation of Reacquired Capital Stock* | | | | |
| 211 | Miscellaneous Paid-In Capital | | 537,495 | 537,495 | |
| 212 | Installments Received on Capital Stock | | | | |
| 213 | Discount on Capital Stock | | | | |
| 214 | Capital Stock Expense | | | | |
| 215 | Appropriated Retained Earnings | | | | |
| 216 | Unappropriated Retained Earnings | 18 | 2,192,409 | 1,690,918 | 501,491 |
| 216.1 | Unapprop. Undist. Subsid. Earnings* | | | | |
| 217 | Reacquired Capital Stock | | (4,488,600) | (4,488,600) | |
| 218 | Non Corp. Proprietorship | 18 | | | |
| | TOTAL PROPRIETARY CAPITAL (201-218) | | (1,698,696) | (2,200,187) | 501,491 |
| | | | | | |
| | LONG TERM DEBT: | | | | |
| 221 | Bonds | 38 | | | |
| 222 | Reacquired Bonds* | 38 | | | |
| 223 | Advances from Associated Companies | 38 | | | |
| 224 | Other Long-Term Debt | 38 | 3,251,523 | 3,590,768 | (339,245) |
| 225 | Unamort. Prem. on Long-Term Debt | 38 | | | |
| 226 | Unamort. Disc. on Long-Term Debt-Debit | 38 | | | |
| | TOTAL LONG-TERM DEBT (221-226) | | 3,251,523 | 3,590,768 | (339,245) |
| | | | | | |
| | OTHER NONCURRENT LIABILITIES: | | | | |
| 227 | Oblig. Under Cap. Leases-Noncurrent | | 1,470,272 | 1,624,289 | (154,017) |
| 228.1 | Accum. Prov. for Prop. Insurance | | | | |
| 228.2 | Accum. Prov. for Injuries and Damages | | | | |
| 228.3 | Accum. Prov. for Pensions and Benefits | | | | |
| 228.4 | Accum. Misc. Oper. Prov. | | | | |
| 229 | Accum. Prov. for Rate Refunds | | | | |
| | TOTAL OTHER NONCURRENT LIABILITIES (227-229) | | 1,470,272 | 1,624,289 | (154,017) |
| | | | | | |
| | CURRENT AND ACCRUED LIABILITIES: | | | | |
| 231 | Notes Payable | | 3,229,754 | 1,478,977 | 1,750,777 |
| 232 | Accounts Payable | | 1,241,051 | 1,305,550 | (64,499) |
| 233 | Notes Payable to Associated Companies | | 250,000 | 500,000 | (250,000) |
| 234 | Accounts Payable to Associated Companies | | | | |
| 235 | Customer Deposits | | 160,998 | 129,337 | 31,661 |
| 236 | Taxes Accrued | | 617,498 | 748,909 | (131,411) |

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

## BALANCE SHEET

| Acct. No. | Account Title | Page No. | Balance at End of Current Year (in dollars) | Balance at End of Previous Year (in dollars) | Increase or (Decrease) (in dollars) |
|---|---|---|---|---|---|
| 237 | Interest Accrued | | | | |
| 238 | Dividends Declared* | | | | |
| 239 | Matured Long-Term Debt* | | | | |
| 240 | Matured Interest* | | | | |
| 241 | Tax Collections Payable* | | | | |
| 242 | Misc. Current and Accrued Liabilities | 41 | 529,521 | 385,356 | 144,165 |
| 243 | Oblig. Under Cap. Leases-Current | | 154,018 | 142,923 | 11,095 |
| | TOTAL CURRENT AND ACCRUED LIABILITIES (231-243) | | 6,182,840 | 4,691,052 | 1,491,788 |
| | | | | | |
| | DEFERRED CREDITS: | | | | |
| 252 | Cust. Adv. for Const. | | | | |
| 253 | Other Deferred Credits | | 527,629 | 926,148 | (398,519) |
| 254 | Other Regulatory Liabilities | | | | |
| 255 | Accum. Def. Investment Tax Credits | | | | |
| 256 | Def. Gains from Dispos. of Utility Plant | | | | |
| 257 | Unamort. Gain on Reacqu. Debt | | | | |
| 281 | Accum. Def. Income Taxes-Accelerated Amortization | 39 | | | |
| 282 | Accum. Def. Income Taxes-Liberalized Depreciation | 40 | | | |
| 283 | Accum. Def. Income Taxes-Other | 40 | 737,412 | 458,373 | 279,039 |
| | TOTAL DEFERRED CREDITS (252-283) | | 1,265,041 | 1,384,521 | (119,480) |
| | | | | | |
| | TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS | | 10,470,980 | 9,090,443 | 1,380,537 |

* Major Only
\+ Nonmajor Only

SCHEDULE: 4A

## NOTES TO BALANCE SHEET

Capital Lease Obligations

The Company leases a portion of its distribution system under a series of long-term agreements that expire in 2008 and later years. The Company is responsible for any related maintenance and line repair. These agreements are recorded as capital leases for financial reporting purposes with an asset value of $2,672,998 and accumulated depreciation of $2,052,665 at December 31, 2002.

Also, in 1988 the Company entered into an agreement to lease for twelve years, through June 2000, a transmission pipeline with a minimum lease payment of $180,000 per year for the first eight years and $240,000 per year for the remaining four years plus certain adjustments for use and inflation.

The transmission pipeline lease is recorded as a capital lease for both financial reporting and income tax purposes. As of December 31, 2002, the cost of the pipeline was reflected on the Company's books at $1,845,734 with related accumulated depreciation of $1,771,393. In 1999, the Company negotiated an extension of this lease, which is held by an affiliate, through June 30, 2007. The extended lease provides that the Company has an option to purchase the transmission pipeline for $1,900,000. The bargain purchase option is payable in 120 monthly installments of $22,551, which includes interest at a rate of 7.5 percent, once it is decided that the option to purchase is exercised. On January 1, 2001, the Company exercised this option, and the remaining liability is reflected in the liability section of the balance sheets at $1,624,290.

SCHEDULE: 5

| INCOME STATEMENT | | | |
|---|---|---|---|
| Acct. No. | Account Title | Page No. | Amount (in dollars) |
| | UTILITY OPERATING INCOME: | | |
| 400 | Operating Revenues | 42 | 10,965,450 |
| | | | |
| | OPERATING EXPENSES: | | |
| 401 | Operation Expense | 43-53 | 9,109,854 |
| 402 | Maintenance Expense | 43-53 | |
| 403 | Depreciation Expense* | | |
| 403.1 | Deprec. & Depl. Exp.+ | 31 | 53,650 |
| 404 | Amortization of Limited-Term Gas Plant+ | | |
| 404.1 | Amort. & Depl. of Prod. Nat. Gas Land & Land Rights* | | |
| 404.2 | Amort. of Undergr. Storage Land & Land Rights* | | |
| 404.3 | Amort. of Other Limited-Term Gas Plant* | | |
| 405 | Amortization of Other Gas Plant | | |
| 406 | Amortization of Gas Plant Acquisition Adjust. | | |
| 407.1 | Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs | | |
| 407.2 | Amort. of Conversion Exp. | | |
| 408.1 | Taxes Other Than Income Taxes, Utility Operating Income | 54 | 749,116 |
| 409.1 | Income Taxes, Utility Operating Income | | |
| 410.1 | Provisions for Deferred Income Tax, Utility Operating Income | | 262,770 |
| 411.1 | Income Taxes Deferred-Credit, Utility Operating Income | | |
| 411.4 | Investment Tax Credits Adjust., Utility Operations | | |
| | TOTAL OPERATING EXPENSES (401-411.4) | | 10,175,390 |
| | NET OPERATING INCOME=(400) Less (401-411.4) | | 790,060 |
| | | | |
| | OTHER OPERATING INCOME: | | |
| 411.6 | Gains from Disposition of Utility Property | | |
| 411.7 | Losses from Disp. of Util. Plt. | | |
| 411.8 | (Less)Gains from Disposition of Allowances | | |
| 411.9 | Losses from Disposition of Allowances | | |
| 412 | Rev. from Gas Plt. Lsed. to Oth. | | |
| 413 | Exp. of Gas Plt. Lsed. to Oth. | | |
| 414 | Oth. Util. Oper. Inc. | | |
| | TOTAL OTHER OPERATING INCOME (411.6-414) | | |
| | | | |
| | OTHER INCOME AND DEDUCTIONS: | | |
| 415 | Revenues from Merchandising, Jobbing and Contract Work | | |
| 416 | Costs and Expenses of Merchandising, Jobbing and Contract Work | | |
| 417 | Revenues from Nonutility Operations | | |
| 417.1 | Exp. of Nonutil. Oper. | | |
| 418 | Nonoperating Rental Income | | |
| 418.1 | Eq. in Earnings of Sub. Co.* | | |
| 419 | Interest and Dividend Income | | 6,725 |
| 419.1 | Allowance for Funds Used During Construction | | |
| 421 | Miscellaneous Nonoperating Income | | 230,700 |
| 421.1 | Gains from Disposition of Property | | |

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

| INCOME STATEMENT | | | |
|---|---|---|---|
| Acct. No. | Account Title | Page No. | Amount (in dollars) |
| 421.2 | Loss on Disp. of Prop. | | |
| 425 | Miscellaneous Amortization | | |
| 426.1 | Donations | | |
| 426.2 | Life Insurance | | |
| 426.3 | Penalties | | |
| 426.4 | Expend. for Certain Civic, Political and Related Activ. | | |
| 426.5 | Other Ded. | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5) | | 237,425 |
| | | | |
| | TAXES ON OTHER INCOME AND DEDUCTIONS: | | |
| 408.2 | Taxes Other Than Income Taxes, Other Income and Deductions | | |
| 409.2 | Income Taxes, Other Income and Deductions | | |
| 410.2 | Provision for Deferred Income Taxes, Other Income and Ded. | | |
| 411.2 | Income Taxes Deferred in Prior Years-Cr., Other Income and Ded. | | |
| 411.5 | Investment Tax Credits Adjustments, Nonutility Operations | | |
| 420 | Investment Tax Credits | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420) | | |
| | NET OTHER INCOME AND DEDUCTIONS | | 237,425 |
| | | | |
| | INTEREST CHARGES: | | |
| 427 | Interest on Long-Term Debt | | 509,103 |
| 428 | Amortization of Debt Discount and Expense | | |
| 428.1 | Amort. of Loss on Reacq. Debt | | |
| 429 | Amortization of Premium on Debt-Cr. | | |
| 429.1 | Amort. of Gain on Reacq. Debt-Cr. | | |
| 430 | Interest on Debt to Associated Companies | | 16,891 |
| 431 | Other Interest Expense | | |
| 432 | Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds | | |
| | NET INTEREST CHARGES (427-432) | | 525,994 |
| | INCOME BEFORE EXTRAORDINARY ITEMS | | 501,491 |
| | | | |
| | EXTRAORDINARY ITEMS: | | |
| 434 | Extraordinary Income | | |
| 435 | Extraordinary Deductions | | |
| 409.3 | Income Taxes, Extraordinary Items | | |
| | TOTAL EXTRAORDINARY ITEMS (433-409.3) | | |
| | | | |
| | NET INCOME | | 501,491 |

* Major Only

\+ Nonmajor Only

SCHEDULE: 5A

## NOTES TO INCOME STATEMENT

NONE

SCHEDULE: 6

## STATEMENT OF RETAINED EARNINGS

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| 216 | Unappropriated Retained Earnings (at beginning of period) | | 1,690,918 |
| 435 | Balance Transferred from Income | 16 | 501,491 |
| 436 | Appropriations of Retained Earnings | | |
| 437 | Dividends Declared-Preferred Stock | | |
| 438 | Dividends Declared-Common Stock | 37 | |
| 439 | Adjustments to Retained Earnings | | |
| 216 | Unappropriated Retained Earnings (at end of period) | | 2,192,409 |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | Notes To Statement of Retained Earnings: | | |

SCHEDULE: 7

## PARTNERSHIP CAPITAL STATEMENT (1)

N/A

| Acct. No. | Account Title | Page No. | $ Amount |
|---|---|---|---|
| 218 | Noncorporate Proprietorship (Beginning of Year) | | |
| | Net Income (Loss for Year) | | |
| | Partners' Capital Contributions | | |
| | Partners' Drawings | | |
| | Miscellaneous Credits | | |
| | Miscellaneous Debits | | |
| | | | |
| | | | |
| | TOTAL PARTNERSHIP CAPITAL (END OF YEAR) | | 0 |

(1) This statement should also be used by sole proprietors.

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | INTANGIBLE PLANT: | NONE | | | | |
| 301 | Organization | | | | | |
| 302 | Franchise and Consents | | | | | |
| 303 | Miscellaneous Intangible Plant | | | | | |
| | TOTAL INTANGIBLE PLANT (301-303) | | | | | |
| | | | | | | |
| | PRODUCTION PLANT<br>NATURAL GAS PRODUCTION AND<br>GATHERING PLANT: | NONE | | | | |
| 325.1 | Producing Lands | | | | | |
| 325.2 | Producing Leaseholds | | | | | |
| 325.3 | Gas Rights | | | | | |
| 325.4 | Rights-of-Way | | | | | |
| 325.5 | Other Land and Land Rights | | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells-Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338) | | | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT: | NONE | | | | |
| 340 | Land and Land Rights | | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (340-346) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |
| | | | | | | |
| | NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT: | NONE | | | | |
| 350.1 | Land | | | | | |
| 350.2 | Rights-of-Way | | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | **TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)** | | | | | |
| | | | | | | |
| | **OTHER STORAGE PLANT:** | NONE | | | | |
| 360 | Land and Land Rights | | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefication Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equipment* | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | **TOTAL OTHER STORAGE PLANT (360-363.5)** | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT: | NONE | | | | |
| 364.1 | Land and Land Rights* | | | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8) | | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8) | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT: | NONE | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| | DISTRIBUTION PLANT: | | | | | |
| 374 | Land and Land Rights | 94,791 | | | | 94,791 |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains | 2,708,801 | 829,660 | | 50,428 | 3,588,889 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | 41,265 | 526,372 | | | 567,637 |
| 380 | Services | 3,188,680 | 259,070 | | | 3,447,750 |
| 381 | Meters | 780,574 | 172,227 | 2,936 | | 949,865 |
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | 284,055 | 3,475 | | | 287,530 |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equip. | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 7,098,166 | 1,790,804 | 2,936 | 50,428 | 8,936,462 |
| | | | | | | |
| | GENERAL PLANT: | | | | | |
| 389 | Land and Land Rights | | | | | |
| 390 | Structures and Improvements | 85,944 | | | | 85,944 |
| 391 | Office Furniture and Equipment | 206,534 | 1,468 | | (2,942) | 205,060 |
| 392 | Transportation Equipment | 327,165 | 44,781 | 18,204 | | 353,742 |
| 393 | Stores Equipment | | | | | |

* Major Only

SCHEDULE: 8

## UTILITY PLANT IN SERVICE-ACCOUNT 101
(in dollars)

| | Account (a) | Balance at the End of Previous Year (b) | Additions During Year (c) | Retirements During Year (d) | Adjustments Dr. or (Cr.) (e) | Balance at the End of Current Year (f) |
|---|---|---|---|---|---|---|
| 394 | Tools, Shop and Garage Equipment | 34,055 | 5,094 | | | 39,149 |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | 115,800 | 2,837 | | | 118,637 |
| 397 | Communication Equipment | 41,839 | | | 2,942 | 44,781 |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | 122,868 | | | (50,428) | 72,440 |
| | TOTAL GENERAL PLANT (389-399) | 934,205 | 54,180 | 18,204 | (50,428) | 919,753 |
| | TOTAL UTILITY PLANT IN SERVICE (342-399) | 8,032,371 | 1,844,984 | 21,140 | | 9,856,215 |

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | PRODUCTION PLANT<br>NATURAL GAS PROD. AND GATHERING PLANT: | NONE | | | |
| 326 | Gas Well Structures | | | | |
| 327 | Field Compressor Station Structures | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | |
| 329 | Other Structures | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | |
| 331 | Producing Gas Wells- Well Equipment | | | | |
| 332 | Field Lines | | | | |
| 333 | Field Compressor Station Equipment | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | |
| 335 | Drilling and Cleaning Equipment | | | | |
| 336 | Purification Equipment | | | | |
| 337 | Other Equipment | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | |
| | TOTAL PRODUCTION NATURAL GAS PROD.<br>AND GATHERING PLANT (326-338) | | | | |
| | | | | | |
| | PRODUCTS EXTRACTION PLANT: | NONE | | | |
| 341 | Structures and Improvements | | | | |
| 342 | Extraction and Refining Equipment | | | | |
| 343 | Pipe Lines | | | | |
| 344 | Extracted Products Storage Equipment | | | | |
| 345 | Compressor Equipment | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | |
| 347 | Other Equipment | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT<br>MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | |
| | TOTAL PRODUCTION PLANT | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i e., monthly, quarterly, semi-annually, or annually

Continue on next page

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Credit (h) | Other Addition or Deductions Debit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)+(i) |
|---|---|---|---|---|---|---|
| | PRODUCTION PLANT<br>NATURAL GAS PROD. AND GATHERING PLANT: | NONE | | | | |
| 326 | Gas Well Structures | | | | | |
| 327 | Field Compressor Station Structures | | | | | |
| 328 | Field Meas. & Reg. Sta. Structures | | | | | |
| 329 | Other Structures | | | | | |
| 330 | Producing Gas Wells-Well Construction | | | | | |
| 331 | Producing Gas Wells- Well Equipment | | | | | |
| 332 | Field Lines | | | | | |
| 333 | Field Compressor Station Equipment | | | | | |
| 334 | Field Meas. & Reg. Sta. Equipment | | | | | |
| 335 | Drilling and Cleaning Equipment | | | | | |
| 336 | Purification Equipment | | | | | |
| 337 | Other Equipment | | | | | |
| 338 | Unsuccessful Exploration & Devel. Costs | | | | | |
| | TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) | | | | | |
| | | | | | | |
| | PRODUCTS EXTRACTION PLANT: | NONE | | | | |
| 341 | Structures and Improvements | | | | | |
| 342 | Extraction and Refining Equipment | | | | | |
| 343 | Pipe Lines | | | | | |
| 344 | Extracted Products Storage Equipment | | | | | |
| 345 | Compressor Equipment | | | | | |
| 346 | Gas Meas. & Reg. Equipment | | | | | |
| 347 | Other Equipment | | | | | |
| | TOTAL PRODUCTS EXTRACTION PLANT (341-347) | | | | | |
| | TOTAL NAT. GAS PRODUCTION PLANT<br>MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE | | | | | |
| | TOTAL PRODUCTION PLANT | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT: | NONE | | | |
| 351 | Structures and Improvements | | | | |
| 352 | Wells | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | |
| 352.2 | Reservoirs | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | |
| 353 | Lines | | | | |
| 354 | Compressor Station Equipment | | | | |
| 355 | Measuring and Reg. Equipment | | | | |
| 356 | Purification Equipment | | | | |
| 357 | Other Equipment | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | | | |
| | | | | | |
| | OTHER STORAGE PLANT: | NONE | | | |
| 361 | Structures and Improvements | | | | |
| 362 | Gas Holders | | | | |
| 363 | Purification Equipment* | | | | |
| 363.1 | Liquefaction Equipment* | | | | |
| 363.2 | Vaporizing Equipment* | | | | |
| 363.3 | Compressor Equip. | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | |
| 363.5 | Other Equipment | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | |
| | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT: | NONE | | | |
| 364.2 | Structures and Improvements* | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | |
| 364.4 | LNG Transportation Equipment* | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

## ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)+(i) |
|---|---|---|---|---|---|---|
| | NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT: | NONE | | | | |
| 351 | Structures and Improvements | | | | | |
| 352 | Wells | | | | | |
| 352.1 | Storage Leaseholds and Rights | | | | | |
| 352.2 | Reservoirs | | | | | |
| 352.3 | Non-recoverable Natural Gas | | | | | |
| 353 | Lines | | | | | |
| 354 | Compressor Station Equipment | | | | | |
| 355 | Measuring and Reg. Equipment | | | | | |
| 356 | Purification Equipment | | | | | |
| 357 | Other Equipment | | | | | |
| | TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357) | | | | | |
| | | | | | | |
| | OTHER STORAGE PLANT: | NONE | | | | |
| 361 | Structures and Improvements | | | | | |
| 362 | Gas Holders | | | | | |
| 363 | Purification Equipment* | | | | | |
| 363.1 | Liquefaction Equipment* | | | | | |
| 363.2 | Vaporizing Equipment* | | | | | |
| 363.3 | Compressor Equip. | | | | | |
| 363.4 | Meas. and Reg. Equipment* | | | | | |
| 363.5 | Other Equipment | | | | | |
| | TOTAL OTHER STORAGE PLANT (361-363.5) | | | | | |
| | | | | | | |
| | BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT: | NONE | | | | |
| 364.2 | Structures and Improvements* | | | | | |
| 364.3 | LNG Processing Terminal Equipment* | | | | | |
| 364.4 | LNG Transportation Equipment* | | | | | |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | |
| 364.6 | Compressor Station Equipment* | | | | |
| 364.7 | Communications Equipment* | | | | |
| 364.8 | Other Equipment* | | | | |
| | **TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)** | | | | |
| | **TOTAL NAT. GAS STORAGE AND PROC. PLANT** | | | | |
| | | | | | |
| | **TRANSMISSION PLANT:** | NONE | | | |
| 365.1 | Land and Land Rights | | | | |
| 365.2 | Rights-of-Way | | | | |
| 366 | Structures and Improvements | | | | |
| 367 | Mains | | | | |
| 368 | Compressor Station Equipment | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | |
| 370 | Communication Equipment | | | | |
| 371 | Other Equipment | | | | |
| | **TOTAL TRANSMISSION PLANT (365.1-371)** | | | | |
| | | | | | |
| | **DISTRIBUTION PLANT:** | | | | |
| 374 | Land and Land Rights | | | | |
| 375 | Structures and Improvements | | | | |
| 376 | Mains | 1,761,846 | 2.33% | 73,956 | |
| 377 | Compressor Station Equipment | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | 19,599 | 4.40% | 13,396 | |
| 380 | Services | 509,971 | 4.38% | 145,338 | |
| 381 | Meters | 119,147 | 2.70% | 23,361 | 2,936 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)+(i) |
|---|---|---|---|---|---|---|
| 364.5 | Measuring and Regulating Equipment* | | | | | |
| 364.6 | Compressor Station Equipment* | | | | | |
| 364.7 | Communications Equipment* | | | | | |
| 364.8 | Other Equipment* | | | | | |
| | TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8) | | | | | |
| | TOTAL NAT. GAS STORAGE AND PROC. PLANT | | | | | |
| | | | | | | |
| | TRANSMISSION PLANT: | NONE | | | | |
| 365.1 | Land and Land Rights | | | | | |
| 365.2 | Rights-of-Way | | | | | |
| 366 | Structures and Improvements | | | | | |
| 367 | Mains | | | | | |
| 368 | Compressor Station Equipment | | | | | |
| 369 | Measuring and Reg. Sta. Equipment | | | | | |
| 370 | Communication Equipment | | | | | |
| 371 | Other Equipment | | | | | |
| | TOTAL TRANSMISSION PLANT (365.1-371) | | | | | |
| | | | | | | |
| | DISTRIBUTION PLANT: | | | | | |
| 374 | Land and Land Rights | | | | | |
| 375 | Structures and Improvements | | | | | |
| 376 | Mains | | | 1,039,744 | 28,359 | 824,417 |
| 377 | Compressor Station Equipment | | | | | |
| 378 | Meas. and Reg. Sta. Equip.-General | | | | | |
| 379 | Meas. and Reg. Sta. Equip.-City Gate | | | 5,348 | | 27,647 |
| 380 | Services | | | 66,661 | | 588,648 |
| 381 | Meters | | | 46,169 | | 93,403 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: _ Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Accumulated Depreciation Balance First of Year (b) | Rate % Used (c) | Accruals During Year (d) | Original Cost of Plant Retired (e) |
|---|---|---|---|---|---|
| 382 | Meter Installations | | | | |
| 383 | House Regulators | 77,570 | 3.33% | 9,459 | |
| 384 | House Reg. Installations | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | |
| 386 | Other Prop. on Customers' Premises | | | | |
| 387 | Other Equipment | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | 2,488,133 | | 265,510 | 2,936 |
| | | | | | |
| | GENERAL PLANT: | | | | |
| 390 | Structures and Improvements | 43,669 | 2.86% | 2,458 | |
| 391 | Office Furniture and Equipment | 186,629 | 4% / 20.00% | 19,811 | |
| 392 | Transportation Equipment | 219,617 | 11.88% | 40,446 | 18,204 |
| 393 | Stores Equipment | | | | |
| 394 | Tools, Shop and Garage Equipment | 24,975 | 5.00% | 1,830 | |
| 395 | Laboratory Equipment | | | | |
| 396 | Power Operated Equipment | 69,125 | 6.54% | 7,666 | |
| 397 | Communication Equipment | 39,385 | 8.33% | 3,730 | |
| 398 | Miscellaneous Equipment | | | | |
| 399 | Other Tangible Property | 64,988 | 10.00% | 7,244 | |
| | TOTAL GENERAL PLANT (390-399) | 648,388 | | 83,185 | 18,204 |
| | TOTAL GAS PLANT | 3,136,521 | | 348,695 | 21,140 |
| | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | |
| | Adj. For Case#02-3006-GA-AAM | | | (466,408) | |
| | TOTAL ACCUM. PROVISION (352.2-399) | 3,136,521 | | (117,713) | 21,140 |
| | Depreciation Related to Capitalized Leases | | | 171,363 | |
| | TOTAL ACCUMULATED DEPRECIATION | 3,136,521 | | 53,650 | 21,140 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

| Account No. | Account Title (a) | Cost of Removal (f) | Salvage (g) | Other Addition or Deductions Debit (h) | Other Addition or Deductions Credit (i) | Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)-(h)+(i) |
|---|---|---|---|---|---|---|
| 382 | Meter Installations | | | | | |
| 383 | House Regulators | | | 29,384 | | 57,645 |
| 384 | House Reg. Installations | | | | | |
| 385 | Industrial Meas. and Reg. Sta. Equip. | | | | | |
| 386 | Other Prop. on Customers' Premises | | | | | |
| 387 | Other Equipment | | | | | |
| | TOTAL DISTRIBUTION PLANT (374-387) | | | 1,187,306 | 28,359 | 1,591,760 |
| | | | | | | |
| | GENERAL PLANT: | | | | | |
| 390 | Structures and Improvements | | | 13,481 | | 32,646 |
| 391 | Office Furniture and Equipment | | | 121,378 | 16,761 | 101,823 |
| 392 | Transportation Equipment | | 1,000 | 36,493 | | 206,366 |
| 393 | Stores Equipment | | | | | |
| 394 | Tools, Shop and Garage Equipment | | | 11,669 | | 15,136 |
| 395 | Laboratory Equipment | | | | | |
| 396 | Power Operated Equipment | | | 35,675 | | 41,116 |
| 397 | Communication Equipment | | | 2,040 | | 41,075 |
| 398 | Miscellaneous Equipment | | | | | |
| 399 | Other Tangible Property | | | 36,299 | | 35,933 |
| | TOTAL GENERAL PLANT (390-399) | | 1,000 | 257,035 | 16,761 | 474,095 |
| | TOTAL GAS PLANT | | 1,000 | 1,444,341 | 45,120 | 2,065,855 |
| | | | | | | |
| | PLANT HELD FOR FUTURE USE | | | | | |
| | GAS PLANT LSD. TO OTHERS | | | | | |
| | Adj. For Case#02-3006-GA-AAM | | | | 1,399,221 | 932,813 |
| | TOTAL ACCUM. PROVISION (326-399) | | 1,000 | 1,444,341 | 1,444,341 | 2,998,668 |

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3006-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

## SPECIAL FUNDS-ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

| Name of Fund (a) | Balance at End of Previous Year (b) | Principal Additions | | Deductions (e) | Balance at End of Current Year (f)=(b)+(c)+(d)-(e) |
|---|---|---|---|---|---|
| | | Principal (c) | Income (d) | | |
| NONE | | | | | |
| TOTALS | $0 | $0 | $0 | $0 | $0 |

* Major Only
\+ Nonmajor

SCHEDULE: 11

## PREPAYMENTS - ACCOUNT 165
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| PREPAID INSURANCE | 6,044 | 4,327 | | 10,371 |
| PREPAID RENTS | | | | |
| PREPAID TAXES | 216,887 | | 188,968 | 27,919 |
| PREPAID INTEREST | | | | |
| OTHER PAYMENTS (SPECIFY) | | | | |
| PREPAID LEASES | | | | |
| PREPAID FEES | | | | |
| TOTALS | $222,931 | $4,327 | $188,968 | $38,290 |

SCHEDULE: 12

## MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| OTHER ASSETS | 300 | | | 300 |
| TOTALS | $300 | $0 | $0 | $300 |

SCHEDULE: 13

## EXTRAORDINARY PROPERTY LOSSES-ACCOUNT 182.1

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL EXTRAORDINARY PROPERTY LOSSES | $0 | $0 | $0 | $0 |

SCHEDULE: 14

## UNRECOVERED PLANT AND REGULATORY STUDY COST-ACCOUNT 182.2

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST | $0 | $0 | $0 | $0 |

SCHEDULE: 15

## MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL MISCELLANEOUS DEFERRED DEBITS | $0 | $0 | $0 | $0 |

SCHEDULE: 16

## RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES | $0 | $0 | $0 | $0 |

SCHEDULE: 17

## CAPITAL STOCK - ACCOUNTS 201 & 204

| Class and Description of Capital Stock | Par or Stated Value Per Share (b) | Shares Authorized (c) | Shares Issued and Outstanding (d) | Total Par Value of Stock Issues (e)=(b)x(d) | Dividends Declared Per Share For Year (f) | Total Dividends Declared (g) |
|---|---|---|---|---|---|---|
| COMMON: | | | | | | |
| COMMON STOCK | $6 | 12,500 | 10,000 | $60,000 | | |
| PREFERRED: | | | | | | |
| TOTALS | $6 | 12,500 | 10,000 | $60,000 | $0 | $0 |

SCHEDULE: 18

## LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b)-(i) respondent shall furnish the appropriate data.

| Description of Obligation (a) | Nominal Date of Issue (b) | Date of Maturity (c) | Face Amount Outstanding (d) | Unamortized Premium or Discount (e) | Stated Rate (f) | Yield Rate (g) | Short-Term Portion (h) | Long-Term Portion (i) |
|---|---|---|---|---|---|---|---|---|
| INSTALLMENT OBLIGATION | 1996 | 2005 | 15,760 | | 7.00% | | 4,897 | 10,863 |
| STOCK BUY-OUT OBLIGATION | 2000 | 2010 | 3,575,008 | | 7.50% | | 334,348 | 3,240,660 |
| TOTAL | | | 3,590,768 | | | | 339,245 | 3,251,523 |

SCHEDULE: 19

## DEFERRED INCOME TAX-ACCOUNT 190

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)+(c)-(d) |
|---|---|---|---|---|
| DEFERRED INCOME TAX | 2,771 | 19,040 | 2,771 | 19,040 |
| TOTAL DEFERRED INCOME TAX ACCT. 190 | $2,771 | $19,040 | $2,771 | $19,040 |

SCHEDULE: 20

## DEFERRED INCOME TAX-ACCOUNT 281

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
|---|---|---|---|---|
| NONE | | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 281 | $0 | $0 | $0 | $0 |

SCHEDULE: 21

| DEFERRED INCOME TAX-ACCOUNT 282 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
| NONE | | | | |
| TOTAL DEFERRED INCOME TAX ACCT. 282 | $0 | $0 | $0 | $0 |

SCHEDULE: 22

| DEFERRED INCOME TAX-ACCOUNT 283 (in dollars) | | | | |
|---|---|---|---|---|
| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
| DEFERRED INCOME TAX | 458,373 | | 279,039 | 737,412 |
| TOTAL DEFERRED INCOME TAX ACCT. 283 | $458,373 | $0 | $279,039 | $737,412 |

SCHEDULE: 23

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

(in dollars)

| Description (a) | Balance at End of Previous Year (b) | Debits (c) | Credits (d) | Balance at End of Current Year (e)=(b)-(c)+(d) |
|---|---|---|---|---|
| ACCRUED PROFIT SHARING | 50,000 | 50,000 | 35,000 | 35,000 |
| ACCRUED MISCELLANEOUS | 20,519 | 20,519 | | |
| CURRENT PORTION OF LONG-TERM DEBT | 314,837 | | 24,408 | 339,245 |
| OVER RECOVERED GAS COST | | | 155,276 | 155,276 |
| **TOTALS** | $385,356 | $70,519 | $214,684 | $529,521 |

SCHEDULE: 24

## GAS OPERATING REVENUES
(in dollars)

| Account No. | Account Title | Cubic Feet Sold Ohio | Cubic Feet Entire System | Revenues Ohio | Revenues Entire System |
|---|---|---|---|---|---|
| | SALES OF GAS: | | | | |
| 480 | Residential Sales | 941,732 | 941,732 | 7,880,655 | 7,880,655 |
| 481 | Commercial & Industrial Sales | | | | |
| | Small (or Comm.) | 473,352 | 473,352 | 2,688,315 | 2,688,315 |
| | Large (or Indus.) | 69,274 | 69,274 | 262,437 | 262,437 |
| 482 | Other Sales to Public Authorities | | | | |
| 483 | Sales for Resale | | | | |
| 484 | Interdepartmental Sales | | | | |
| 485 | Intracompany Transfers | | | | |
| | Total Sale to Ultimate Consumers (480-485) | 1,484,358 | 1,484,358 | 10,831,407 | 10,831,407 |
| | TOTAL SALES OF GAS | 1,484,358 | 1,484,358 | 10,831,407 | 10,831,407 |
| | OTHER OPERATING REVENUES: | | | | |
| 487 | Forfeited Discounts - DELINQUENT FEES | N/A | N/A | | |
| 488 | Miscellaneous Service Revenues | | | | |
| 489 | Revenue from Trans. of Gas of Others | | | | |
| 489.1 | Revenues from Transportation of Gas of Others through Gathering Facilities | | | | |
| 489.2 | Revenues from Transportation of Gas of Others through Transmissions Facilities | | | | |
| 489.3 | Revenues from Transportation of Gas of Others through Distribution Facilities | | | 134,043 | 134,043 |
| 489.4 | Revenues from Storing Gas of Others | | | | |
| 490 | Sales of Prod. Extracted from Nat. Gas | | | | |
| 491 | Rev. from Nat. Gas Processed by Others | | | | |
| 492 | Incidental Gasoline and Oil Sales | | | | |
| 493 | Rent from Gas Property | | | | |
| 494 | Interdepartmental Rents | | | | |
| 495 | Other Gas Revenues | | | | |
| | TOTAL OTHER OPERATING REVENUES (485-495) | | | 134,043 | 134,043 |
| | | | | | |
| 496 | Less Provision for Rate Refunds | | | | |
| | TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496) | 1,484,358 | 1,484,358 | 10,965,450 | 10,965,450 |

SCHEDULE: 25 MAJOR **(Page 1 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| | PRODUCTION EXPENSES | | |
| | MANUFACTURED GAS PRODUCTION EXPENSE: | | |
| | MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE 700-743) | | |
| | NATURAL GAS PRODUCTION<br>NATURAL GAS PRODUCTION & GATHERING OPERATION: | NONE | NONE |
| 750 | Operation Supv. & Eng. | | |
| 751 | Production Maps and Records | | |
| 752 | Gas Wells Exp. | | |
| 753 | Field Lines Exp. | | |
| 754 | Field Compress. Sta. Exp. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 756 | Field Meas. & Reg. Sta. Exp. | | |
| 757 | Purification Exp. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 761 | Maint. Supv. & Eng. | | |
| 762 | Maint. of Struct. & Improve. | | |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 765 | Maint. of Field Compress. Sta. Equip. | | |
| 766 | Maint of Field Meas. & Reg. Sta. Equip. | | |
| 767 | Maint. of Purification Equip. | | |
| 768 | Maint. of Drilling & Cleaning Equip. | | |
| 769 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (761-769) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769) | | |
| | | | |
| | PRODUCTS EXTRACTION OPERATION: | NONE | NONE |
| 770 | Oper. Supv. & Eng. | | |
| 771 | Oper. Labor | | |
| 772 | Gas Shrinkage | | |
| 773 | Fuel | | |
| 774 | Power | | |
| 775 | Materials | | |
| 776 | Oper. Supplies & Exp. | | |
| 777 | Gas Process. by Others | | |
| 778 | Royalties on Products Extracted | | |
| 779 | Marketing Exp. | | |

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

| GAS OPERATING EXPENSE ACCOUNTS (in dollars) | | | |
|---|---|---|---|
| Account No. | Account Title | Ohio | Entire System |
| 780 | Products Purchased for Resale | | |
| 781 | Variation in Products Inventory | | |
| 782 | Extracted Prod. Used by the Utility-Cr. | | |
| 783 | Rents | | |
| | **TOTAL OPERATION (770-783)** | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 784 | Maint. Supv. & Eng. | | |
| 785 | Maint. of Structures & Improvements | | |
| 786 | Maint. of Extraction & Refining Equip. | | |
| 787 | Maint. of Pipe Lines | | |
| 788 | Maint. of Extracted Products Storage Equip. | | |
| 789 | Maint. of Compress. Equip. | | |
| 790 | Maint. of Gas Meas. & Reg. Equip. | | |
| 791 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (784-791)** | | |
| | **TOTAL PRODUCTS EXTRACTION (770-791)** | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT OPERATION: | NONE | NONE |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | **TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)** | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES OPERATION: | NONE | NONE |
| 800 | Nat. Gas Well Head Purchases | | |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 801 | Nat. Gas Field Line Purchases | | |
| 802 | Nat. Gas Gasoline Plant Outlet Purchases | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 804 | Nat. Gas City Gate Purchases | | |
| 804.1 | Liquefied Nat. Gas Purchases | | |
| 805 | Other Gas Purchases | | |
| 805.1 | Purchases Gas Cost Adjust. | | |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (800-805.2)** | | |
| 806 | Exchange Gas | | |
| 807.1 | Well Exp.-Purchased Gas | | |
| 807.2 | Oper. of Purchased Gas Meas Sta. | | |
| 807.3 | Maint. of Purchased Gas Meas. Sta. | | |
| 807.4 | Purchased Gas Calculations Exp. | | |

SCHEDULE: 25 MAJOR (Page 3 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 807.5 | Other Purchased Gas Exp. | | |
| | TOTAL PURCHASED GAS EXPENSES (806-807.5) | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 809.1 | Withdrawals of Liqu. Nat. Gas for Process.-Debit | | |
| 809.2 | Deliveries of Nat. Gas for Process.-Cr. | | |
| | | | |
| | GAS USED IN UTILITY OPERATIONS -CR: | NONE | NONE |
| 810 | Gas Used for Compress. Sta. Fuel-Cr. | | |
| 811 | Gas Used for Prod. Extract-Cr. | | |
| 812 | Gas Used for Other Utility Oper.-Cr. | | |
| 812.1 | Gas Used in Util. Oper.-Cr. | | |
| | TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1) | | |
| 813 | Other Gas Supply Expenses | | |
| | TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813) | | |
| | TOTAL PRODUCTION EXPENSE (750-813) | | |
| | | | |
| | NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION: | NONE | NONE |
| 814 | Oper. Supv. & Eng. | | |
| 815 | Maps and Records | | |
| 816 | Wells Exp. | | |
| 817 | Lines Exp. | | |
| 818 | Compress. Sta. Exp. | | |
| 819 | Compress. Sta. Fuel & Power | | |
| 820 | Meas. & Reg. Sta. Exp. | | |
| 821 | Purification Exp. | | |
| 822 | Exploration and Develop. | | |
| 823 | Gas Losses | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| | TOTAL OPERATION (814-826) | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 830 | Maint. Supv. & Eng. | | |
| 831 | Maint. of Structures & Improv. | | |
| 832 | Maint. of Reservoirs & Wells | | |
| 833 | Maint. of Lines | | |
| 834 | Maint. of Compress. Sta. Equip | | |
| 835 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 836 | Maint. of Purification Equip. | | |
| 837 | Maint. of Other Equip. | | |
| 839 | Maint. of Local Stor. Plant+ | | |

SCHEDULE: 25 MAJOR (Page 4 of 7)

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | TOTAL MAINTENANCE (830-839) | | |
| | TOTAL UNDERGROUND STORAGE EXP. (814-839) | | |
| | | | |
| | OTHER STORAGE EXPENSES<br>OPERATION: | NONE | NONE |
| 840 | Oper. Supv. & Eng. | | |
| 841 | Oper. Labor & Exp. | | |
| 842 | Rents | | |
| 842.1 | Fuel | | |
| 842.2 | Power | | |
| 842.3 | Gas Losses | | |
| | TOTAL OPERATION (840-842.3) | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 843.1 | Maint. Supv. & Eng. | | |
| 843.2 | Maint. of Structures & Improve. | | |
| 843.3 | Maint. of Gas Holders | | |
| 843.4 | Maint. of Purification Equip | | |
| 843.5 | Maint. of Liquefaction Equip. | | |
| 843.6 | Maint. of Vaporizing Equip. | | |
| 843.7 | Maint. of Compress. Equip. | | |
| 843.8 | Maint. of Meas. & Reg. Equip. | | |
| 843.9 | Maint. of Other Equip. | | |
| | TOTAL MAINTENANCE (843.1-843.9) | | |
| | TOTAL OTHER STORAGE EXP. (840-843.9) | | |
| | | | |
| | LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES<br>OPERATION: | NONE | NONE |
| 844.1 | Oper. Supv. & Eng. | | |
| 844.2 | LNG Process. Terminal Labor & Exp. | | |
| 844.3 | Liquefaction Process. Labor & Exp. | | |
| 844.4 | Liquefaction Trans. Labor & Exp. | | |
| 844.5 | Meas. & Reg. Labor & Exp. | | |
| 844.6 | Compress. Sta. Labor and Exp. | | |
| 844.7 | Communication System Exp. | | |
| 844.8 | System Control & Load Dispatch. | | |
| 845.1 | Fuel | | |
| 845.2 | Power | | |
| 845.3 | Rents | | |
| 845.5 | Wharfage Receipts-Cr. | | |
| 845.6 | Process. Liquefied or Vapor. Gas by Others | | |
| 846.1 | Gas Losses | | |
| 846.2 | Other Exp. | | |
| | TOTAL OPERATION (844.1-846.2) | | |

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | MAINTENANCE: | NONE | NONE |
| 847.1 | Maint. Supv. & Eng. | | |
| 847.2 | Maint. of Structures & Improve. | | |
| 847.3 | Maint. of LNG Process. Terminal Equip. | | |
| 847.4 | Maint. of LNG Trans. Equip. | | |
| 847.5 | Maint. of Meas. & Reg Equip. | | |
| 847.6 | Maint. of Compress. Sta. Equip. | | |
| 847.7 | Maint. of Communication Equip. | | |
| 847.8 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (847.1-847.8)** | | |
| | **TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)** | | |
| | **TOTAL NAT. GAS STORAGE (814-847.8)** | | |
| | | | |
| | TRANSMISSION EXPENSES OPERATION: | NONE | NONE |
| 850 | Opr. Supv. & Eng. | | |
| 851 | System Control & Load Dispatch. | | |
| 852 | Comm. System Exp. | | |
| 853 | Compress. Sta. Labor & Exp. | | |
| 854 | Gas for Compress. Sta. Fuel | | |
| 855 | Other Fuel & Power for Compress. Sta. | | |
| 856 | Mains Exp. | | |
| 857 | Meas. & Reg. Sta. Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 859 | Other Exp. | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 861 | Maint. Supv. & Eng. | | |
| 862 | Maint. of Structures & Improve. | | |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |
| 865 | Maint. of Meas. & Reg. Sta. Equip. | | |
| 866 | Maint. of Comm. Equip. | | |
| 867 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (861-867)** | | |
| | **TOTAL TRANSMISSION EXPENSES (850-867)** | | |
| | | | |
| | DISTRIBUTION EXPENSES OPERATION: | NONE | NONE |
| 870 | Oper. Supv. & Eng. | | |
| 871 | Dist. Load Dispatch. | | |
| 872 | Compress. Sta. Labor and Exp. | | |

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

## GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 873 | Compress. Sta. Fuel & Power | | |
| 874 | Mains & Services Exp. | | |
| 875 | Meas. & Reg. Sta. Exp.-General | | |
| 876 | Meas. & Reg Sta Exp. -Industrial | | |
| 877 | Meas. & Reg. Sta. Exp.-City Gas Check Sta. | | |
| 878 | Meter and House Reg. Exp. | | |
| 879 | Customer Install. Exp. | | |
| 880 | Other Exp. | | |
| 881 | Rents | | |
| | **TOTAL OPERATION (870-881)** | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 885 | Maint. Supv. & Eng. | | |
| 886 | Maint. of Structures & Improve. | | |
| 887 | Maint. of Mains. | | |
| 888 | Maint. of Compress. Sta. Equip. | | |
| 889 | Maint. of Meas. & Reg. Sta. Equip.-Gen. | | |
| 890 | Maint. of Meas. & Reg. Sta. Equip.-Indus. | | |
| 891 | Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station | | |
| 892 | Maint. of Services | | |
| 893 | Maint. of Meters & House Reg. | | |
| 894 | Maint. of Other Equip. | | |
| | **TOTAL MAINTENANCE (885-894)** | | |
| | **TOTAL DISTRIBUTION EXP. (870-894)** | | |
| | | | |
| | CUSTOMER ACCOUNTS EXP.: | NONE | NONE |
| 901 | Supervision | | |
| 902 | Meter Reading Exp. | | |
| 903 | Customer Records & Collection Exp. | | |
| 904 | Uncollectible Accts. | | |
| 905 | Misc. Customer Accounts Exp. | | |
| | TOTAL CUSTOMER ACCOUNTS EXP. (901-905) | | |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXP.: | NONE | NONE |
| 907 | Supervision | | |
| 908 | Customer Assist. Exp. | | |
| 909 | Information & Instructional Exp. | | |
| 910 | Misc. Cust. Serv. & Info. Exp. | | |
| | **TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)** | | |

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | SALES EXPENSES: | NONE | NONE |
| 911 | Supervision | | |
| 912 | Demonstrating and Selling Exp. | | |
| 913 | Advertising Exp. | | |
| 916 | Misc. Sales. Exp. | | |
| | TOTAL SALES EXPENSES (911-916) | | |
| | | | |
| | ADMINISTRATIVE AND GENERAL EXPENSES: | NONE | NONE |
| 920 | Admin. & Gen. Salaries | | |
| 921 | Office Supplies & Other Exp. | | |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | | |
| 924 | Property Insurance | | |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | | |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | | |
| 931 | Rents | | |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP. (920-935) | | |
| | | | |
| | TOTAL OPERATING EXPENSES (750-935) | | |

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS
*(in dollars)*

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | NATURAL GAS PRODUCTION EXPENSES | | |
| | NATURAL GAS PRODUCTION AND GATHERING | | |
| | OPERATION: | NONE | NONE |
| 750 | Operation Supv. & Eng. | | |
| 755 | Field Compress. Sta. Fuel & Pwr. | | |
| 758 | Gas Well Royalties | | |
| 759 | Other Expenses | | |
| 760 | Rents | | |
| | TOTAL OPERATION (750-760) | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 763 | Maint. of Prod. Gas Wells | | |
| 764 | Maint. of Field Lines | | |
| 769.1 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (763-769.1) | | |
| | TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1) | | |
| | | | |
| | PRODUCTS EXTRACTION: OPERATION: | NONE | NONE |
| 776 | Oper. Supplies & Exp. | | |
| | TOTAL OPERATION (776) | | |
| | | | |
| | MAINTENANCE: | NONE | NONE |
| 792 | Maint. of Prod. Extraction Plant | | |
| | TOTAL MAINTENANCE (792) | | |
| | TOTAL PRODUCTS EXTRACTION (776-792) | | |
| | | | |
| | EXPLORATION AND DEVELOPMENT OPERATION: | NONE | NONE |
| 795 | Delay Rents | | |
| 796 | Nonprod. Well Drilling | | |
| 797 | Abandoned Leases | | |
| 798 | Other Exploration | | |
| | TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798) | | |
| | | | |
| | OTHER GAS SUPPLY EXPENSES OPERATION: | | |
| 799 | Natural Gas Purchases | 6,402,272 | 6,402,272 |
| 800.1 | Nat. Gas Well Head Purchases, Intracompany Trans. | | |
| 803 | Nat. Gas Transmission Line Purchases | | |
| 805 | Other Gas Purchases | | |
| | | | |
| | | | |

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 805.1 | Purchased Gas Cost Adjust. | 399,750 | 399,750 |
| 805.2 | Incremental Gas Cost Adjust. | | |
| | **TOTAL PURCHASED GAS (799-805.2)** | 6,802,022 | 6,802,022 |
| 807 | Purchased Gas Exp. | | |
| 808.1 | Gas Withdrawn from Storage-Debit | | |
| 808.2 | Gas Delivered to Storage-Cr. | | |
| 812.1 | Gas Used in Utility Oper.-Cr. | | |
| 813 | Other Gas Supply Expenses | | |
| | **TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)** | | |
| | **TOTAL PRODUCTION EXP. (750-813)** | 6,802,022 | 6,802,022 |
| | | | |
| | **NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP.** | | |
| | **UNDERGROUND STORAGE EXPENSE** | | |
| | **OPERATION:** | NONE | NONE |
| 814 | Oper. Supv. & Eng. | | |
| 824 | Other Exp. | | |
| 825 | Storage Well Royalties | | |
| 826 | Rents | | |
| 827 | Oper. Supplies & Exp. | | |
| | **TOTAL OPERATION (814-827)** | | |
| | | | |
| | **MAINTENANCE:** | NONE | NONE |
| 832 | Maint. of Reservoirs & Wells | | |
| 838 | Maint. of Other Undrgrd. Stor. Plant | | |
| 839 | Maint. of Local Stor. Plant | | |
| | **TOTAL MAINTENANCE (832-839)** | | |
| | **TOTAL UNDERGROUND STORAGE EXP. (814-839)** | | |
| | | | |
| | **TRANSMISSION EXPENSES** | | |
| | **OPERATION:** | NONE | NONE |
| 850 | Oper. Supv. & Eng. | | |
| 853.1 | Compress Sta. Fuel & Power | | |
| 857.1 | Oper. Supplies & Exp. | | |
| 858 | Trans. & Compress. of Gas by Others | | |
| 860 | Rents | | |
| | **TOTAL OPERATION (850-860)** | | |
| | | | |
| | **MAINTENANCE:** | NONE | NONE |
| 863 | Maint. of Mains | | |
| 864 | Maint. of Compressor Sta. Equip. | | |

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| 868 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (863-868) | | |
| | TOTAL TRANSMISSION EXPENSES (850-868) | | |
| | | | |
| | DISTRIBUTION EXPENSES<br>OPERATION: | | |
| 870 | Oper. Supv. & Eng. | 78,049 | 78,049 |
| 874 | Mains & Services Exp. | 84,496 | 84,496 |
| 878 | Meter and House Reg. Exp. | 313,279 | 313,279 |
| 879 | Customer Install. Exp. | 97,907 | 97,907 |
| 880.1 | Misc. Dist. Exp. | | |
| 881 | Rents | | |
| | TOTAL OPERATION (870-881) | 573,731 | 573,731 |
| | | | |
| | MAINTENANCE: | | |
| 892.1 | Maint. of Lines | | |
| 893 | Maint. of Meters & House Reg. | | |
| 895 | Maint. of Other Plant | | |
| | TOTAL MAINTENANCE (892.1-895) | | |
| | TOTAL DISTRIBUTION EXP. (870-895) | 573,731 | 573,731 |
| | | | |
| | CUSTOMER ACCOUNTS EXPENSES<br>OPERATION: | | |
| 901 | Supervision | 66,462 | 66,462 |
| 902 | Meter Reading Exp. | 49,981 | 49,981 |
| 903 | Customer Records & Collection Exp. | 1,430 | 1,430 |
| 904 | Uncollectible Accts. | 130,837 | 130,837 |
| | TOTAL CUSTOMER ACCT. EXP.,OPERATION (902-904) | 248,710 | 248,710 |
| | | | |
| | CUSTOMER SERVICE & INFORM. EXPENSES<br>OPERATION: | | |
| 906 | Cust. Serv. & Info. Expenses | | |
| 907 | Supervision | | |
| 908 | Customer assistance expenses | | |
| 909 | Informational and instructional advertising expenses | 6,724 | 6,724 |
| 910 | Miscellaneous customer service and informational expenses | | |
| | TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910) | 6,724 | 6,724 |
| | | | |
| | SALES EXPENSES: | | |
| 917 | Sales Exp. | | |
| | TOTAL SALES EXPENSES (917) | | |

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

## GAS OPERATING EXPENSE ACCOUNTS
**(in dollars)**

| Account No. | Account Title | Ohio | Entire System |
|---|---|---|---|
| | ADMINISTRATIVE AND GENERAL EXPENSES OPERATION: | | |
| 920 | Admin & Gen. Salaries | 526,475 | 526,475 |
| 921 | Office Supplies & Other Exp. | 98,477 | 98,477 |
| 922 | Admin. Exp. Trans.-Cr. | | |
| 923 | Outside Services Employed | 264,341 | 264,341 |
| 924 | Property Insurance | 60,981 | 60,981 |
| 925 | Injuries and Damages | | |
| 926 | Employee Pensions & Benefits | 152,242 | 152,242 |
| 927 | Franchise Requirements | | |
| 928 | Reg. Comm. Exp. | | |
| 929 | Duplicate Charges-Cr. | | |
| 930.1 | General Advertising Exp. | | |
| 930.2 | Misc. General Exp. | 258,500 | 258,500 |
| 931 | Rents | 117,651 | 117,651 |
| 933 | Trans. Exp. | | |
| 935 | Maint. of Gen. Plant | | |
| | TOTAL ADMIN. & GENERAL EXP., OPERATION | 1,478,667 | 1,478,667 |
| | (920-935) | | |
| | | | |
| | TOTAL OPERATING EXPENSES (750-935) | 9,109,854 | 9,109,854 |

SCHEDULE: 26

## TAXES OTHER THAN INCOME TAXES-OPERATING ACCOUNT 408.1

| Type of Tax: | Amount (in dollars) |
|---|---|
| Ohio Property Tax | 117,290 |
| Ohio Gross Receipts Tax | 483,281 |
| F.I.C.A. | |
| Other (Specify List) | |
| Payroll Taxes | 62,782 |
| Gas Distribution Tax | 62,471 |
| Misc. Taxes | 23,292 |
| TOTAL ACCOUNT 408.1 | $749,116 |

SCHEDULE: 27 N/A

| ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars) | | | | | | |
|---|---|---|---|---|---|---|
| Month (A) | Balance at End of Previous Year (B) | Transfers From A/C 142 & A/C 144 (C) | Payment From Customers (D) | Transfers To A/C 186/ 182.3 (E) | Other Adjustments (F) | Balance at End of Current Year (G)=(B+C+D+E+F) |
| January | | | | | | |
| February | | | | | | |
| March | | | | | | |
| April | | | | | | |
| May | | | | | | |
| June | | | | | | |
| July | | | | | | |
| August | | | | | | |
| September | | | | | | |
| October | | | | | | |
| November | | | | | | |
| December | | | | | | |
| TOTAL | | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28 N/A

| ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars) | | | | | |
|---|---|---|---|---|---|
| Month (A) | Balance at End of Previous Year PIP Deferred (B) | Transfers From A/C 142.XX (C) | Recoveries Through Tariff Rider (D) | Other Items (Explain Below) (E) | Balance at End of Current Year PIP Deferred (F)=(B+C+D+E) |
| January | | | | | |
| February | | | | | |
| March | | | | | |
| April | | | | | |
| May | | | | | |
| June | | | | | |
| July | | | | | |
| August | | | | | |
| September | | | | | |
| October | | | | | |
| November | | | | | |
| December | | | | | |
| **TOTAL** | | | | | |

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

SCHEDULE: 29

## GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process or processes used.

N/A

4. Volume of gas mixed, reformed, or stabilized by separate plants.

N/A

| | Plant | Plant | Plant | Plant |
|---|---|---|---|---|
| Natural Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Input Natural Gas | | | | |
| Lowest Avg. B.T.U. of Input Natural Gas | | | | |
| | | | | |
| Mixing or Stabilizing Gas Input (M.C.F.) | | | | |
| Highest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| Lowest Avg. B.T.U. of Mixing or Stabilizing Gas | | | | |
| | | | | |
| Highest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| Lowest Avg. B.T.U. of Mixed or Stabilized Gas | | | | |
| | | | | |
| Annual Output of Mixed or Stabilized Gas (M.C.F.) | | | | |
| | | | | |

SCHEDULE: 29 N/A

## GENERAL INFORMATION-NATURAL GAS

5. Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transformed from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing_____
Non-Productive_____

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing_____
Non-Productive_____

SCHEDULE: 29

## GENERAL INFORMATION-NATURAL GAS

7. Number of gas wells owned: NONE

   a. Ohio
   b. Entire Company

8. Number of gas wells leased and names of lessors.

   NONE

9. Number of acres under lease in Ohio as of December 31, 2001.

   NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| FSG ENERGY | 507,634 | 3.52 | 1,789,229 |
| CMS | 922,681 | 3.93 | 3,627,080 |
| | | | |
| | | | |
| | | | |
| | | | |

11. Number of Cubic feet produced during year:

   a. Ohio NONE
   b. Entire Company NONE

12. Total number of customers as of close of business in December:

   a. Ohio 10,786
   b. Entire Company 10,786

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

   N/A

| Name of Company | Number Cubic Feet | Price Per M. | Amount Paid |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

SCHEDULE: 29

GENERAL INFORMATION-NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

NONE

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

NONE

| | Productive | Non-Productive | Total |
|---|---|---|---|
| a. Ohio | | | |
| b. Entire Company | | | |

SCHEDULE: 30

| EMPLOYEE COMPENSATION | | | | | | | |
|---|---|---|---|---|---|---|---|
| | Number of Employees as of December 31 | | | Total Compensation for Year Ending December 31 | Distribution of Wages | | |
| | Male | Female | Total | | Operation & Maintenance Accounts | Construction | Other (Specify) |
| Part-Time Employees | | | | | | | |
| Full-Time Employees | 13 | 8 | 21 | 1,091,044 | 1,003,467 | 87,577 | |
| | | | | | | | |
| | | | | | | | |
| TOTAL ALL EMPLOYEES | 13 | 8 | 21 | 1,091,044 | 1,003,467 | 87,577 | |

SCHEDULE: 31

| AFUDC RATE USED DURING YEAR & CALCULATION OF RATE |
|---|
| AFUDC Rate(s) used during year. |
| Calculation AFUDC rate(s) used: N/A |

SCHEDULE: 32

| NUMBER OF CUSTOMERS | |
|---|---|
| Type of Customers | Number of Customers |
| Residential | 9937 |
| Commercial | 831 |
| Industrial | 18 |
| Transportation | |
| Public Authorities | |
| Interdepartmental | |
| Ultimate Consumers | |
| Sales for Resale | |
| Special Contract | |
| Miscellaneous | |
| Other: | |
| TOTAL | 10786 |

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

| DESCRIPTION | Residential Sales | Residential Transportation | Commercial Sales | Commercial Transportation | Industrial Sales | Industrial Transportation | Other Sales | Other Transportation | Subtotal | | TOTAL Sales & Transportation |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | Sales | Transportation | |
| $ Revenue | 7,880,655 | | 2,688,315 | 102,779 | 262,437 | 31,264 | | | 10,831,407 | 134,043 | 10,965,450 |
| Sales MCF | 941,732 | | 342,356 | 130,996 | 35,284 | 33,990 | | | 1,319,372 | 164,986 | 1,484,358 |
| Customers | 9,937 | | 824 | 7 | 16 | 2 | | | 10,777 | 9 | 10,786 |
| MCF/Month | 78,478 | | 28,530 | 10,916 | 2,940 | 2,833 | | | 109,948 | 13,749 | 123,697 |
| $Revenue/MCF | 8.37 | | 7.85 | 0.78 | 7.44 | 0.92 | | | 8.21 | 0.81 | 7.39 |
| $Average GCR/MCF | N/A | | N/A | | | | N/A | | N/A | | N/A |

SCHEDULE: 34

## STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

## FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

| Acct. No. | Item | Total (in dollars) (1) | Interstate (in dollars) (2) | Intrastate (in dollars) (3)=(1)-(2) |
|---|---|---|---|---|
| 400 | Gas Operating Revenues | 10,965,450 | | 10,965,450 |
| 411.6 | Gains from Disposition of Utility Property | | | |
| 412 | Revenue from Gas Plant Leased to Others | | | |
| 414 | Other Util. Oper. Income | | | |
| 415 | Revenues from Merch., Jobbing & Contract Work | | | |
| 417 | Revenue from Nonutil. Oper. | | | |
| 418 | Nonoper. Rental Income | | | |
| 418.1 | Equity in Earnings of Subsid. Co. | | | |
| 419 | Interest & Dividend Income | 6,725 | | 6,725 |
| 421 | Misc. Nonoper. Revenue | 230,700 | | 230,700 |
| 421.1 | Gains from Disp. of Prop. | | | |
| 433 | Extraordinary Income | | | |
| | | | | |
| | SUBTOTAL | 11,202,875 | | 11,202,875 |
| 483 | Earnings or Receipts from Sales for Resale | | | |
| | | | | |
| | TOTAL | 11,202,875 | | 11,202,875 |

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

## Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

DAVID L. PEMBERTON, JR. — PRESIDENT
Name — Title

2626 LEWIS CENTER RD. LEWIS CENTER, 43413
Address

(740) 548-2450
Phone Number (Including Area Code)

## Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

DAVID L. PEMBERTON, JR. — PRESIDENT
Name — Title

274 E. FRONT STREET CYGNET, OH 43413

(419)-655-2345
Phone Number (Including Area Code)

## Name and Address of the President

DAVID L. PEMBERTON, JR.
Name

2626 LEWIS CENTER RD. LEWIS CENTER, OH 43413
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of OHIO
County of WOOD

DAVID L. PEMBERTON JR. makes oath and says that
(Insert here the official name of the affiant.)

he/she is PRESIDENT
(Insert here the official title of deponent.)

of SUBURBAN NATURAL GAS COMPANY
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2002, to and including December 31, 2002.

David L Pemberton 4/24/03
(Signature of affiant.)

Subscribed and sworn to before me, a notary public in and for the State and County named this 24 day of April, 20 03 My commission expires 2-28, 20 06.

Sacly L. Siferd
(Signature of officer authorized to administer oath.)

*Pry CPA Services, Inc.*
*Pry Consulting Services*
*Pry Financial Management*

# PRY PROFESSIONAL GROUP

Suburban Natural Gas Company
Lewis Center, Ohio

We have compiled the accompanying balance sheets of Suburban Natural Gas Company as of December 31, 2002 and 2001, and the related statements of income and retained earnings for the years then ended in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Utilities Commission of Ohio information that is the representation of management. We have not audited or reviewed the financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Public Utilities Commission of Ohio, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Pry CPA Services, Inc.

Findlay, Ohio
April 17, 2003

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