

NATURAL GAS COMPANIES

ANNUAL REPORT

OF

89-8025

Brian Jonard President  
Southeastern Natural Gas Co. of Ohio  
P.O. Box 377  
Frazyssburg, OH 43822

Address

Zip Code

740-828-2892  
Phone: (Area Code) Number

SAME  
(Address of principal business office at end of year)

TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE  
YEAR ENDED DECEMBER 31, 2002

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

CAROLYN A PARIL SECRETARY C/O 5 RADNOR CORPORATE CENTER  
(P) 610-293-2410 STE 400  
(F) 610-293-1440 RADNOR, PA 19087

Cpar.K @ CLEARFIELDENERGY.COM

RECEIVED-BOOKING DIV  
MAY 14 2003  
6000

CLEARFIELD ENERGY, INC.



May 30, 2003

Public Utilities Commission of Ohio  
Docketing Division  
180 East Broad Street  
Columbus Ohio, 43215-3793

RE: Southeastern Natural Gas Company.  
EIN: 31-1106244

To Whom It May Concern:

Enclosed please find the 2003 Annual Report and the 2002 FERC Form 2A for Southeastern Natural Gas Company.

If you have any questions, please feel to contact me at (610) 293-0410.

Best regards,

*Catherine R Driscoll*

Catherine R. Driscoll  
Assistant Treasurer

Enclosures

PUCO

2003 JUN -3 AM 10: 44

RECEIVED-DOCKETING DIV

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
	<b>TOTAL GENERAL PLANT (389-399)</b>					
	<b>TOTAL UTILITY PLANT IN SERVICE (342-399)</b>					

\* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	<b>PRODUCTION PLANT</b>				
	<b>NATURAL GAS PROD. AND GATHERING PLANT:</b>				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	<b>TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)</b>				
	<b>PRODUCTS EXTRACTION PLANT:</b>				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	<b>TOTAL PRODUCTS EXTRACTION PLANT(341-347)</b>				
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE</b>				
	<b>TOTAL PRODUCTION PLANT</b>				

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Credit (h)	Debit (i)	
	<b>PRODUCTION PLANT</b>					
	<b>NATURAL GAS PROD. AND GATHERING PLANT:</b>					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	<b>TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)</b>					
	<b>PRODUCTS EXTRACTION PLANT:</b>					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	<b>TOTAL PRODUCTS EXTRACTION PLANT (341-347)</b>					
	<b>TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE</b>					
	<b>TOTAL PRODUCTION PLANT</b>					

26

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 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	<b><u>NAT. GAS STOR. &amp; PROC. PLANT UNDER STOR. PLANT:</u></b>				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>				
	<b><u>OTHER STORAGE PLANT:</u></b>				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>				
	<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

27

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

**ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108\* (110+)**

(Please check if the Company's Depreciation Expense is Calculated:  Monthly  Quarterly  Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Debit (h)	Credit (i)	
<b><u>NAT. GAS STOR. &amp; PROC. PLANT</u></b>						
<b><u>UNDER STOR. PLANT:</u></b>						
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	<b>TOTAL UNDERGROUND STORAGE &amp; PROC. PLANT UNDER STOR. PLANT (351-357)</b>					
<b><u>OTHER STORAGE PLANT:</u></b>						
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	<b>TOTAL OTHER STORAGE PLANT (361-363.5)</b>					
<b><u>BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:</u></b>						
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

28

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- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year should be identified with effective date of the change \_\_\_\_\_).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

## SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input checked="" type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	<b>TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)</b>				
	<b>TOTAL NAT. GAS STORAGE AND PROC. PLANT</b>				
	<b>TRANSMISSION PLANT:</b>				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements	13,254			
367	Mains	141,654		74,676	
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment	61,399			
370	Communication Equipment				
371	Other Equipment				
	<b>TOTAL TRANSMISSION PLANT (365.1-371)</b>	<b>148,630</b>		<b>74,676</b>	
	<b>DISTRIBUTION PLANT:</b>				
374	Land and Land Rights				
375	Structures and Improvements				
376	Mains	181,706		37,380	
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip.-General				
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services	9897		2,628	
381	Meters	2795		3,960	

\* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

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- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Debit (h)	Credit (i)	
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	<b>TRANSMISSION PLANT:</b>					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements				<4821>	8433
367	Mains					1486330
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					61,399
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)				<4821>	15,51662
	<b>DISTRIBUTION PLANT:</b>					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					219086
378	Meas. and Reg. Sta. Equip.-General					
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services					12,525
381	Meters					775

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- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations				
383	House Regulators				
384	House Reg. Installations				
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers' Premises				
387	Other Equipment			2070	
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>	<b>145,348</b>		<b>26,038</b>	
	<b>GENERAL PLANT:</b>				
390	Structures and Improvements				
391	Office Furniture and Equipment	757		804	
392	Transportation Equipment	8592		10,608	
393	Stores Equipment				
394	Tools, Shop and Garage Equipment	38422		600	
395	Laboratory Equipment				
396	Power Operated Equipment	2496		624	
397	Communication Equipment				
398	Miscellaneous Equipment				
399	Other Tangible Property				
	<b>TOTAL GENERAL PLANT (390-399)</b>	<b>50,267</b>		<b>12,096</b>	
	<b>TOTAL GAS PLANT</b>				
	<b>PLANT HELD FOR FUTURE USE</b>				
	<b>GAS PLANT LSD. TO OTHERS</b>				
	<b>TOTAL ACCUM. PROVISION (352.2-399)</b>	<b>173,972</b>		<b>132,810</b>	

31

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 2 Identify the source of these accrual rates (PUCO Case No. \_\_\_\_\_). (If Accrual Rate changes during the year should be identified with effective date of the change \_\_\_\_\_).  
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions		Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				Debit (h)	Credit (i)	
382	Meter Installations					
383	House Regulators					
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers' Premises					
387	Other Equipment					2070
	<b>TOTAL DISTRIBUTION PLANT (374-387)</b>					241,436
	<b>GENERAL PLANT:</b>					
390	Structures and Improvements					
391	Office Furniture and Equipment					1561
392	Transportation Equipment					19200
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment				<27,840>	10,642
396	Power Operated Equipment					3,120
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
	<b>TOTAL GENERAL PLANT (390-399)</b>				<27,840>	34,523
	<b>TOTAL GAS PLANT</b>					
	<b>PLANT HELD FOR FUTURE USE</b>					
	<b>GAS PLANT LSD. TO OTHERS</b>					
	<b>TOTAL ACCUM. PROVISION (326-399)</b>				<32,661>	1,832,121

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- 2 Identify the source of these accrual rates (PUCO Case No.         ). (If Accrual Rate changes during the year should be identified with effective date of the change         ).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+					
(in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c) +(d)-(e)
		Principle (c)	Income (d)		
TOTALS	\$	\$	\$	\$	\$

\* Major Only  
 + Nonmajor Only



Annual Report of SOUTHEASTERN NATURAL GAS COMPANY Year Ended December 31, 2002

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	15,013	314				
February		744				
March		176				
April		518				
May		133				
June		(117)		21,426	5,352	
July		(410)		609		
August		(491)		(80)		
September		(417)		(311)		
October		236		(231)		
November		(279)		(423)		
December		912		632		62
TOTAL		1319		21,622	5,352	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January	-				
February					
March					
April					
May					
June		21,426		<1355>	
July		609			
August		(80)			
September		(311)			
October		(231)			
November		(423)			
December		632	1405		18,862
TOTAL		21,622	1405		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? *2 Months*
- 2 Do the transfers include Pre-PIP balances? *Yes*
- 3 What Account do you record aged PIP in? *Deferred in 186  
Current in Accounts Rec*

SCHEDULE: 29

**GENERAL INFORMATION - NATURAL GAS**

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes \_\_\_\_\_ No \_\_\_\_\_

2. Give location and capacity of mixing, reforming or stabilizing plants.

3. Give a brief description of the process or processes used.

4. Volume of gas mixed, reformed or stabilized by separate plants.

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

Annual Report of SOUTHEASTERN NATURAL GAS CO. Year Ended December 31, 2002

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	OFFICE Other (Specify)
Part-time Employees					—	—	—
Full-time Employees	3	1	4	143987	121259	—	22728
<b>TOTAL ALL EMPLOYEES</b>	<b>3</b>	<b>1</b>	<b>4</b>	<b>143987</b>	<b>121259</b>		<b>22728</b>

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year.	
Calculation AFUDC rate(s) used:	

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	1299
Commercial	86
Industrial	
Transportation	10
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
<b>TOTAL</b>	<b>1395</b>

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
15. Number of cubic feet gas sold outside of Ohio.			
16. Number of gallons of gasoline produced during year.			
17. Number of new wells drilled during year:			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

Annual Report of SOUTHEASTERN NATURAL GAS CO. Year Ended December 31, 2002

SCHEDULE: 33

REVENUE CUSTOMERS CONSUMPTION AND GAS TRANSPORTATION

DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	770,023		172,027	195,777			4827		946,877	195,777	1,142,654
Sales MCF	91,463		20,961	786,693					112,424	786,693	899,117
Customers	1299		86	10					1385	10	1395
MCF / Month											
\$ Revenue / MCF											
\$Average GCR / MCF											

SCHEDULE: 34

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)  
FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,  
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,  
assessment for maintaining the Department of the  
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	946,877		946,877
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income <del>TRANSPORTATION</del>	195,777		195,777
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	<b>SUBTOTAL</b>	<b>1,142,654</b>		<b>1,142,654</b>
483	Earnings or Receipts from Sales for Resale	( )	( )	( )
	<b>TOTAL</b>	<b>1,142,654</b>		<b>1,142,654</b>

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of SOUTHEASTERN NATURAL GAS OF OHIO Year Ended December 31, 2002

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division**

CAROLYN A PARK SECRETARY  
Name Title  
5 RADNOR CORPORATE CENTER, STE. 400 RADNOR, PA 19087  
Address  
610 - 293 - 0410  
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed**

SAME AS ABOVE  
Name Title  
Address  
Phone Number (Including Area Code)

**Name and Address of the President**

BRIAN TONARD President  
Name President  
P.O. Box 377 FRAZEYSBURG, OH 43822  
Address

Annual Report of SOUTHEASTERN NATURAL GAS CO. OF Year Ended December 31, 2002  
office

### VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

### OATH

State of PENNSYLVANIA  
County of DELAWARE

CAROLYN A PARK makes oath and says that  
(Insert here the name of the affiant.)

he/she is SECRETARY  
(Insert here the official title of deponent)

of SOUTHEASTERN NATURAL GAS CO. OF OFFICE  
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1/1, 2002, to and including 12/31, 2002.

\_\_\_\_\_  
(Signature of affiant.)