

CLEARFIELD ENERGY, INC.

RECEIVED-DOCKETING DIV
2003 MAY 29 PM 12:41

PUCO



May 28, 2003

Public Utilities Commission of Ohio
Docketing Division
180 East Broad Street
Columbus Ohio, 43215-3793

RE: Pike Natural Gas Company
EIN: 34-0401661

To Whom It May Concern:

Enclosed please find the 2003 Annual Report and the 2002 FERC Form 2A for Pike Natural Gas Company.

If you have any questions, please feel to contact me at (610) 293-0410.

Best regards,

Catherine R. Driscoll

Catherine R. Driscoll
Assistant Treasurer

Enclosures

Annual Report of PIKE NATURAL GAS CO.

Year Ended December 31, 20 02

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)					
Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394 Tools, Shop and Garage Equipment					
395 Laboratory Equipment					
396 Power Operated Equipment					
397 Communication Equipment					
398 Miscellaneous Equipment					
399 Other Tangible Property					
TOTAL GENERAL PLANT (389-399)					
TOTAL UTILITY PLANT IN SERVICE (342-399)					

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT:				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Development Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:				
	Structures and Improvements				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT				
	MFD. GAS PROD. PLT. SUBMIT SUPPL STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C. _____) (If Accrual Rate changes during the year should be identified with effective date of the change _____)
 2 Identify the source of these accrual rates (PUCO Case No. _____)
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.
 Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h) Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	NATURAL GAS PROD. AND GATHERING PLANT:				
	PRODUCTION PLANT				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Clearing Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT				
	MFD. GAS PROD. FLT.-SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only. Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER- STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER- STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C. (If Accrual Rate changes during the year should be identified with effective date of the change _____).
 2 Identify the source of these accrual rates (FUCO Case No. _____).
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.
 Continue on next page.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h) Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)	
	NAT. GAS STOR. & PROC. PLANT					
	UNDER STOR. PLANT:					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records. Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C. (If Accrual Rate changes during the year should be identified with effective date of the change)
 2 Identify the source of these accrual rates (PUCO Case No. _____).
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110*+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUIDIFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements				
376	Mains	1,503,676	2.44%	271	
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip.-General	64,663	3.0%	4199	
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services	351,390	3.55%	18,072	
381	Meters	249,981	2.56%	12,398	

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- Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
- List the current accrual rates being used to calculate depreciation expense in Column C.
 - Identify the source of these accrual rates (FUSCO Case No. 84-1328-19-MS (if Accrual Rate changes during the year should be identified with effective date of the change).
 - Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110†)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations	5897	2.63%	324	<12>
383	House Regulators	41,536	2.17%	2,504	
384	House Reg. Installations				
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers Premises				
387	Other Equipment	3176	4.41%	154	3
	TOTAL DISTRIBUTION PLANT (374-387)	2,332,448		107,466	29
	GENERAL PLANT:				
390	Structures and Improvements	34,214	2.06%	3,020	
391	Office Furniture and Equipment	48,387	3.84%	4,718	
392	Transportation Equipment	145,391	11.13%	21,358	<12,765>
393	Stores Equipment	6,454	3.56%	352	
394	Tools, Shop and Garage Equipment	86,626	3.63%	14,215	
395	Laboratory Equipment				
396	Power Operated Equipment	79,044	8.30%	15,605	
397	Communication Equipment	27,212	6.67%	1,522	
398	Miscellaneous Equipment	12,545	3.87%	876	23
399	Other Tangible Property				
	TOTAL GENERAL PLANT (390-399)	446,058		61,906	<12,788>
	TOTAL GAS PLANT				
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	2,678,498		169,372	<12,757>

* Major Only, † Non Major Only. Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (PUCO Case No. 02-1388-11410). (If Accrual Rate changes during the year should be identified with effective date of the change)
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page.

Annual Report of Fire Nantux GAS Co

Year Ended December 31, 20 02

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110*)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	Account Title (a)	Cost of Removal (b)	Salvage (g)	Other Addition or Debit (h)	Reductions or Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	DISTRIBUTION PLANT:					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Mess. and Reg. Sta. Equip.-General					
379	Mess. and Reg. Sta. Equip.-City Gate					
380	Services					
381	Meters					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C. _____) (If Accrual Rate changes during the year should be identified with effective date of the change _____)
 2 Identify the source of these accrual rates (PUCO Case No. _____)
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of PKS NATURAL GAS CO. Year Ended December 31, 20 02

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110 ⁺)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)	
382	Meter Installations				61,124	
383	House Regulators				44,080	
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers Premises					
387	Other Equipment					
	TOTAL DISTRIBUTION PLANT (374-387)				3333	
					23,348.47	
	GENERAL PLANT:					
390	Structures and Improvements				37,724	
391	Office Furniture and Equipment				53,115	
392	Transportation Equipment				152,004	
393	Stores Equipment				13,836	
394	Tools, Shop and Garage Equipment				100,841	
395	Laboratory Equipment					
396	Power Operated Equipment				44,654	
397	Communication Equipment				28,362	
398	Miscellaneous Equipment					
399	Other Tangible Property				13,868	
	TOTAL GENERAL PLANT (390-399)				495,216	
	TOTAL GAS PLANT					
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)				2835113	

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 1 List the current accrual rates being used to calculate depreciation expense in Column C.
 2 Identify the source of these accrual rates (PUCO Case No.). (If Accrual Rate changes during the year should be identified with effective date of the change)
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

63
 Pa-1328-BA-AIR

Annual Report of PIKE NATURAL GINS CO. Year Ended December 31, 2022

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	13,937			1403		
February	13,236			6542		
March	12,908			14,127		
April	6634			13,565		
May	(16,053)			12,993		
June	(2373)			8531	354345	
July	(2352)			(11,746)		
August	(3961)			(1713)		
September	201			(2229)		
October	(4005)			(5155)		
November	2659			(2261)		
December	9374			(456)		1925
TOTAL		29,605		33621		354345

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deferred (F)=(B+C+D+E)
January	435,332	1403	(4835)		
February		6542	(4240)		
March		14,127	(4360)		
April		13,585	(2948)		
May		12,993	(1205)		
June		8531	(871)	(332,633)	
July		(11,746)	(548)		
August		(1,713)	(384)		
September		(2229)	(547)		
October		(5155)	(674)		
November		(2261)	(2386)		
December		(456)	16,034		143,284
TOTAL		33,621	(6,964)	(332,633)	

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? 2 MONTHS
- 2 Do the transfers include Pre-PIP balances? YES
- 3 What Account do you record aged PIP in? DEFERRED IN 186
CURRENT IN ACCTS RECEIVABLE

Annual Report of RISE Natural Gas Year Ended December 31, 2002
 SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas? Yes _____ No <u>X</u>				
2. Give location and capacity of mixing, reforming or stabilizing plants.				
3. Give a brief description of the process or processes used.				
4. Volume of gas mixed, reformed or stabilized by separate plants.				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input				
Natural Gas				
Lowest Avg. B.T.U. of Input				
Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS	
5. Producing Gas Lands and Leaseholds	
a. Number of acres at beginning at year.	N
b. Leases taken (acres).	
c. Leases abandoned (acres).	
d. Acres purchased.	
e. Acres sold.	
f. Acres transferred from non-producing.	
g. Number of acres at end of year.	
h. Number of wells drilled during year:	
Producing	
Non-Productive	
i. Number of wells drilled deeper during year.	O
j. Number of wells purchased during year.	
k. Number of wells abandoned during year.	
l. Number of wells sold during year.	
6. Non-Producing Gas Lands and Leaseholds	
a. Number of acres at beginning of year.	N
b. Number of acres acquired during year.	
c. Number of acres abandoned during year.	
d. Number of acres transferred to producing during year.	
e. Number of acres at close of year.	
f. Number of wells drilled during year.	
Producing	E
Non-Productive	

Annual Report of PIKE NATURAL GAS CO. Year Ended December 31, 2002

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
15. Number of cubic feet gas sold outside of Ohio. <p style="text-align: center;">NONE</p>			
16. Number of gallons of gasoline produced during year. <p style="text-align: center;">NONE</p>			
17. Number of new wells drilled during year: <u>NONE</u>			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

Annual Report of PIKE NATURAL GAS Co Year Ended December 31, 2002

SCHEDULE: 33

REVENUE CUSTOMERS CONSUMPTION AND GAS TRANSPORTATION

DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
\$ Revenue	3,678,838		3,153,341	268,853			60,198		689,237	268,853	716,1230
Sales MCF	487,666		446,419	275,673					934,095	275,673	1,209,768
Customers	5831		1108	5					6939	5	6944
MCF / Month											
\$ Revenue / MCF											
\$Average GCR / MCF											

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	6,892,377		6,892,377
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income	268,853		268,853
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.	680		680
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income			
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	7,161,830		7,161,830
483	Earnings or Receipts from Sales for Resale			
	TOTAL	7,161,830		7,161,830

**STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")
(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Annual Report of Like Manner Gas Co. Year Ended December 31, 20 01
SCHEDULE: 34

Annual Report of PIKE NATURAL GAS CO. Year Ended December 31, 2002

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

CAROLYN A PARK SECRETARY
Name Title
5 RADNER CORPORATE CENTER
Address
610-293-0410
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

SAME AS ABOVE
Name Title
Address
Phone Number (Including Area Code)

Name and Address of the President

BRIAN JONARD President
Name
P.O. Box 377 FRAZERSBURG, OH 43822
Address

Annual Report of RIKE WATER GMS CO. Year Ended December 31, 2002

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of PENNSYLVANIA
County of DELAWARE
I, CAROLYN A. PARK (Insert here the name of the affiant.)
makes oath and says that

he/she is SECRETARY (Insert here the official title of deponent)

of RIKE WATER GMS CO. (Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1/1 2002 to and including 12/31 2002

Carolyn A. Park (Signature of affiant.)

Check appropriate box:

An Original Signed Form

Conformed Copy

Form Approved
OMB No. 1902-0030
(Expires 4/30/2005)



FERC Form No. 2-A ANNUAL REPORT OF NONMAJOR NATURAL GAS COMPANIES

This report is mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR 260.1. Failure to report may result in criminal fines, civil penalties, another sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Pike Natural gas Company

Year of Report

Dec. 31, 2002

GENERAL INFORMATION

I. Purpose

This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.

II. Who Must Submit

Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.

NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.

III. What and Where to Submit

- (a) Submit the electronic medium in accordance with the procedures specified in 18 CFR § 385.2011 and an original and four (4) copies of this form to:

Office of the Secretary
Federal Energy Regulatory Commission
Washington, DC 20426

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:

- (i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	Reference
	<u>Pages</u>
Comparative Balance Sheet	110-113

Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
 Washington, DC 20426
 (202) 208-2356

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of the Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform Systems of Accounts (18 CFR 201)(U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for statement of income accounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
- VI. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VII. When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the

resubmission the Identification and Attestation, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
Washington, DC 20426

- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- X. *Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.*
- XI. Report all gas volumes in MMBtu and Dth.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
- XIII. Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule *whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.*

DEFINITIONS

- I. Btu per cubic foot—The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the Commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm—A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

(Natural Gas Act, 15 U.S.C. 717-717w)

"Sec.10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas..."

"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade

terms used in this act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed..."

GENERAL PENALTIES

"Sec.21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."

ANNUAL REPORT OF NON-MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent <i>Pike Natural Gas Company</i>		02 Year of Report <i>Dec. 31, 2002</i>	
03 Previous Name and Date of Change (if name changed during year)			
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) <i>144 Bowers Avenue, Hillsboro, OH 45133</i>			
05 Name of Contact Person <i>Robert Seeling, Jr.</i>		06 Title of Contact Person <i>VP</i>	
07 Address of Contact Person (Street, City, State, Zip Code) <i>Same as above</i>			
08 Telephone of Contact Person, Including Area Code <i>513-393-1901</i>		This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <i>3/31/03</i>
11 Name of Officer Having Custody of the Books of Account <i>Cindy S. Ng</i>		12 Title of Officer <i>CFO + Treasurer</i>	
13 Address of Officer Where Books of Accounts Are Kept (Street, City, State, Zip Code) <i>5 Radnor Corporate Center, Suite 400, Radnor, PA 19087</i>			
14 Name of State Where Respondent is Incorporated <i>Ohio</i>	15 Date of Incorporation (Mo, Da, Yr) <i>7/12/54</i>	16 If applicable Reference Law Incorporated Under	
17 Explanation of Manner and Extent of Corporate Control (if the respondent controls or is controlled by any other corporation, business trust, or similar organization) <i>100% owned by Clearfield Ohio Holdings, Inc.</i>			

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

18 Name <i>CAROLYN A PARK</i>	19 Title <i>SECRETARY</i>
20 Signature <i>Carolyn A Park</i>	21 Date Signed <i>May 23, 2003</i>

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da Yr)	Year of Report Dec. 31,
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List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
	GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
1	Security Holders and Voting Powers	107		
2	Comparative Balance Sheet	110-113		
3	Statement of Income for the Year	114-116		
4	Statement of Accumulated Comprehensive Income and Hedging Activities	117		
5	Statement of Retained Earnings for the Year	118-119		
6	Statements of Cash Flows	120-121		
7	Notes to Financial Statements	122		
	BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
8	Gas Plant in Service	204-209		
9	General Information on Plant and Operations	211		
10	Gas Property and Capacity Leased From and to Others	212-213		
11	Accumulated Provision for Depreciation of Gas Utility Plant	219		
12	Other Regulatory Assets - Gas	232		
	BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
13	Capital Stock and Long-Term Debt Data	250		
14	Other Regulatory Liabilities	278		
	INCOME ACCOUNT SUPPORTING SCHEDULES			
15	Gas Operating Revenues	300-301		
16	Gas Operation and Maintenance Expenses	317-325		
	GAS PLANT STATISTICAL DATA			
17	Gas Account-Natural Gas	520		
18	Footnote Reference	551		
19	Footnote Text	552		

Name of Respondent

Pike Natural Gas Company

This Report Is:

(1) An Original
 (2) A Resubmission

Date of Report
 (Mo, Da, Yr)

3/31/03

Year of Report

Dec. 31, 2002

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants,

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.

3. Give the date and place of such meeting:

Total:

By Proxy:

VOTING SECURITIES

4. Number of votes as of (date):

Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
	Clearfield Ohio Holdings, Inc 5 Radnor Corporate Center Suite 400 Radnor, PA 19087	10070	10070		

Comparative Balance Sheet (Assets and Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)		5270414	5,090,444
3	Construction Work in Progress (107)		3,032	18,903
4	TOTAL Utility Plant (Total of lines 2 and 3)		5273446	5,109,347
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		(2835113)	(2,678,498)
6	Net Utility Plant (Total of line 4 less 5)		2438333	2,430,849
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of lines 6 and 9)		2438333	2,430,849
11	Utility Plant Adjustments (116)			
12	Gas Stored-Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)			
18	(Less) Accum. Provision for Depreciation and Amortization (122)			
19	Investments in Associated Companies (123)			
20	Investments in Subsidiary Companies (123.1)			
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances			
23	Other Investments (124)			
24	Special Funds (125 thru 128)			
25	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)			
26	CURRENT AND ACCRUED ASSETS			
27	Cash (131)		57,277	252,719
28	Special Deposits (132-134)			
29	Working Funds (135)			
30	Temporary Cash Investments (136)			
31	Notes Receivable (141)			
32	Customer Accounts Receivable (142)		607,304	201,479
33	Other Accounts Receivable (143)			
34	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		(67,300)	(67,300)
35	Notes Receivable from Associated Companies (145)			
36	Accounts Receivable from Associated Companies (146)			
37	Fuel Stock (151)			
38	Fuel Stock Expenses Undistributed (152)			
39	Residuals (Elec) and Extracted Products (Gas) (153)			
40	Plant Materials and Operating Supplies (154)			
41	Merchandise (155)			
42	Other Materials and Supplies (156)			
43	Nuclear Materials Held for Sale (157)			

Name of Respondent

Pike Natural Gas Company

This Report is:

(1) An Original(2) A ResubmissionDate of Report
(Mo, Da, Yr)

3/31/03

Year of Report

Dec. 31, 2002

Comparative Balance Sheet (Assets and Other Debits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
44	Allowances (158.1 and 158.2)			
45	(Less) Noncurrent Portion of Allowances			
46	Stores Expense Undistributed (163)			
47	Gas Stored Underground-Current (164.1)			
48	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)			
49	Prepayments (165)			
50	Advances for Gas (166 thru 167)			
51	Interest and Dividends Receivable (171)			
52	Rents Receivable (172)		333,639	333,639
53	Accrued Utility Revenues (173)		81,304	(237,786)
54	Miscellaneous Current and Accrued Assets (174)			
55	Derivative Instrument Assets (175)			
56	Derivative Instrument Assets - Hedges (176)			
57	TOTAL Current and Accrued Assets (Total of lines 27 thru 54)		1012224	2,757,222
58	DEFERRED DEBITS			
59	Unamortized Debt Expense (181)			
60	Extraordinary Property Losses (182.1)			
61	Unrecovered Plant and Regulatory Study Costs (182.2)			
62	Other Regulatory Assets (182.3)			
63	Preliminary Survey and Investigation Charges (Electric)(183)			
64	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)			
65	Clearing Accounts (184)			
66	Temporary Facilities (185)			
67	Miscellaneous Deferred Debits (186)		143,283	435,332
68	Deferred Losses from Disposition of Utility Plant (187)			
69	Research, Development, and Demonstration Expend. (188)			
70	Unamortized Loss on Reacquired Debt (189)			
71	Accumulated Deferred Income Taxes (190)			
72	Unrecovered Purchased Gas Costs (191)		<112,271>	<31,501>
73	TOTAL Deferred Debits (Total of lines 59 thru 72)		31,012	403,831
74	TOTAL Assets and Other Debits (Total of lines 10-15,25,57, and 73)		3481,569	5,591,902

Name of Respondent

Dike Natural Gas Company

This Report is:

(1) An Original(2) A ResubmissionDate of Report
(Mo, Da, Yr)

3/31/03

Year of Report

Dec. 31, 2002

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)		380,430	380,430
3	Preferred Stock Issued (204)			
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		555,960	555,960
7	Other Paid-In Capital (208-211)			
8	Installments Received on Capital Stock (212)			
9	(Less) Discount on Capital Stock (213)			
10	(Less) Capital Stock Expense (214)			
11	Retained Earnings (215, 215.1, 216)		645,713	1,988,663
12	Unappropriated Undistributed Subsidiary Earnings (216.1)			
13	(Less) Reacquired Capital Stock (217)		<551,679>	<551,679>
14	Accumulated Other Comprehensive Income (219)			
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		1,030,424	2,373,374
16	LONG TERM DEBT			
17	Bonds (221)			
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)			
20	Other Long-Term Debt (224)			
21	Unamortized Premium on Long-Term Debt (225)			
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)			
23	(Less) Current Portion of Long-Term Debt			
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)			
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			

Name of Respondent

Pike Natural Gas Company

This Report is:

(1) An Original
(2) A ResubmissionDate of Report
(Mo, Da, Yr)

3/31/03

Year of Report

Dec. 31, 2002

Comparative Balance Sheet (Liabilities and Other Credits)(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
32	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 31)			
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)			
36	Accounts Payable (232)		6368	354,923
37	Notes Payable to Associated Companies (233)			
38	Accounts Payable to Associated Companies (234)			
39	Customer Deposits (235)		48,284	50,569
40	Taxes Accrued (236)		66,668	360,427
41	Interest Accrued (237)			
42	Dividends Declared (238)			
43	Matured Long-Term Debt (239)			
44	Matured Interest (240)			
45	Tax Collections Payable (241)			
46	Miscellaneous Current and Accrued Liabilities (242)		1394820	1,517,004
47	Obligations Under Capital Leases-Current (243)			
48	Derivative Instrument Liabilities (244)			
49	Derivative Instrument Liabilities - Hedges (245)			
50	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 49)		1515540	2,282,923
51	DEFERRED CREDITS			
52	Customer Advances for Construction (252)			
53	Accumulated Deferred Investment Tax Credits (255)			
54	Deferred Gains from Disposition of Utility Plant (256)			
55	Other Deferred Credits (253)			
56	Other Regulatory Liabilities (254)			
57	Unamortized Gain on Reacquired Debt (257)			
58	Accumulated Deferred Income Taxes (281-283)		935605	935,605
59	TOTAL Deferred Credits (Total of lines 52 thru 58)		935605	935,605
60	TOTAL Liabilities and Other Credits (Total of lines 15,24,32,50,and 59)		3481569	5,591,902

Statement of Income for the Year

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in discount 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Gas Operating Revenues (400)		7161,230	9,798,305
3	Operating Expenses			
4	Operation Expenses (401)		5,820,178	8,526,685
5	Maintenance Expenses (402)		472,728	448,573
6	Depreciation Expense (403)		189,664	180,394
7	Amortization and Depletion of Utility Plant (404-405)			
8	Amortization of Utility Plant Acu. Adjustment (406)			
9	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)			
10	Amortization of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other than Income Taxes (408.1)		432,097	551,080
14	Income Taxes-Federal (409.1)		84,305	36,816
15	Income Taxes-Other (409.1)			
16	Provision of Deferred Income Taxes (410.1)			
17	(Less) Provision for Deferred Income Taxes-Credit (411.1)			
18	Investment Tax Credit Adjustment-Net (411.4)			
19	(Less) Gains from Disposition of Utility Plant (411.6)			
20	Losses from Disposition of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Total of lines 4 thru 22)		6,998,702	9,743,548
24	Net Utility Operating Income (Total of lines 2 less 23) (Carry forward to page 116, line 25)		162,528	54,757

Name of Respondent

Pike Natural Gas Company

This Report Is:

(1) An Original(2) A ResubmissionDate of Report
(Mo, Da, Yr)

3/31/03

Year of Report

Dec. 31, 2002

Statement of Income for the Year

4. Explain in a footnote if the previous year's figures are different from those reported in prior reports.

5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

Line No.	Elec. Utility Current Year (in dollars) (e)	Elec. Utility Previous Year (in dollars) (f)	Gas Utility Current Year (in dollars) (g)	Gas Utility Previous Year (in dollars) (h)	Other Utility Current Year (in dollars) (i)	Other Utility Previous Year (in dollars) (j)
1						
2			7,161,230	9,798,305		
3						
4			5,820,178	8,526,685		
5			472,728	448,573		
6			189,664	180,394		
7						
8						
9						
10						
11						
12						
13			432,097	551,080		
14			84,305	36,816		
15						
16						
17						
18						
19						
20						
21						
22						
23			6,998,702	9,743,548		
24			162,528	54,757		

Statement of Income for the Year(continued)

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating income (Carried forward from page 114)			54,757
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues form Merchandising, Jobbing and Contract Work (415)			
30	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			
31	Revenues from Nonutility Operations (417)			
32	(Less) Expenses of Nonutility Operations (417.1)			
33	Nonoperating Rental Income		600	11,710
34	Equity in Earnings of Subsidiary Companies (418.1)			
35	Interest and Dividend Income (419)			
36	Allowance for Other Funds Used During Construction (419.1)			
37	Miscellaneous Nonoperating Income (421)			
38	Gain on Disposition of Property (421.1)			
39	TOTAL Other Income (Total of lines 29 thru 38)		600	16,710
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)			
42	Miscellaneous Amortization (425)			
43	Miscellaneous Income Deductions (426.1 thru 426.5)			
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)			
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other than Income Taxes (408.2)			
47	Income Taxes-Federal (409.2)			
48	Income Taxes-Other (409.2)			
49	Provision for Deferred Income Taxes (410.2)			
50	(Less) Provision for Deferred Income Taxes-Credit (411.2)			
51	Investment Tax Credit Adjustments-Net (411.5)			
52	(Less) Investment Tax Credits (420)			
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46-52)			
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		600	16,710
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)			
57	Amortization of Debt Disc. and Expense (428)			
58	Amortization of Loss on Recquired Debt (428.1)			
59	(Less) Amortization of Premium on Debt-Credit (429)			
60	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)			
61	Interest on Debt to Associated Companies (430)			
62	Other Interest Expense (431)			
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)			
64	Net Interest Charges (Total of lines 56 thru 63)			
65	Income Before Extraordinary Items (Total of lines 25,54 and 64)		600	71,467
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)			
68	(Less) Extraordinary Deductions (435)			
69	Net Extraordinary Items (Total of line 67 less line 68)			
70	Income Taxes-Federal and Other (409.3)			
71	Extraordinary Items after Taxes (Total of line 69 less line 70)			
72	Net Income (Total of lines 65 and 71)		163,128	71,467

Name of Respondent

Pike Natural Gas Company

This Report Is:

(1) An Original
(2) A Resubmission

Date of Report
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Statement of Accumulated Comprehensive Income and Hedging Activities(continued)

Line No.	Other Cash Flow Hedges [Specify] (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 72) (i)	Total Comprehensive Income (j)
1					
2					
3					
4					
5					
6					
7					
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9					

Statement of Retained Earnings for the Year

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Year		1,988,663	1,917,196
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7	Appropriations of Retained Earnings (Account 436)			
8				
9	Dividends Declared-Preferred Stock (Account 437)			
10				
11	Dividends Declared-Common Stock (Account 438)			
12			<1,506,078>	
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		163,128	71,467
14	Balance-End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		645,713	1,988,663
	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines			
19	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 1			
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
20	Balance-Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance-End of Year			

Statement of Cash Flows

1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities-Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.
4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U.S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 72(c) on page 116)	163,128	71,467
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	189,664	180,394
5			
6	Deferred Income Taxes (Net)		
7	Investment Tax Credit Adjustments (Net)		
8	Net (Increase) Decrease in Receivables	<405,825>	354,422
9	Net (Increase) Decrease in Inventory		
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	<767,383>	352,729
12	Net (Increase) Decrease in Other Regulatory Assets		
13	Net Increase (Decrease) in Other Regulatory Liabilities		
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies		
16	Other Unrecovered Gas Cost	49,296	50,991
17	Net Cash Provided by (Used in) Operating Activities		
18	(Total of Lines 2 thru 16)	<771,120>	1,010,003
19			
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)		
23	Gross Additions to Nuclear Fuel	<192,715>	<404,934>
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27			
28	Cash Outflows for Plant (Total of lines 22 thru 27)	<192,715>	<404,934>
29			
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)		35,720
32			
33	Investments in and Advances to Assoc. and Subsidiary Companies		
34	Contributions and Advances from Assoc. and Subsidiary Companies		
35	Disposition of Investments in (and Advances to)		
36	Associated and Subsidiary Companies		
37			
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		

Name of Respondent

Pike Natural Gas Company

This Report is:

(1) An Original
(2) A ResubmissionDate of Report
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Statement of Cash Flows (continued)

Line No.	Description (See instructions for explanation of codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased		
41	Collections on Loans		
42			
43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	<192,715>	369,214
50			
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)		
54	Preferred Stock		
55	Common Stock		
56			
57	Net Increase in Short-term Debt (c)		
58			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)		
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)		
63	Preferred Stock		
64	Common Stock		
65			
66	Net Decrease in Short-Term Debt (c)		
67			
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	<1,506,078>	
70	Net Cash Provided by (Used In) Financing Activities		
71	(Total of lines 59 thru 69)	<1,506,078>	
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 71)	<2,469,913>	640,789
75			
76	Cash and Cash Equivalents at Beginning of Year	2527190	1,886,401
77			
78	Cash and Cash Equivalents at End of Year	57277	2,527,190

Name of Respondent <i>Pike Natural Gas Company</i>	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>3 31 03</i>	Year of Report <i>Dec. 31, 2002</i>
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Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets.
4. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
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Name of Respondent

Pike Natural Gas Company

This Report Is:

(1) An Original

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account

classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
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Name of Respondent

Pike Natural gas Company

This Report Is:

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3/31/02

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34			
35			
36			
37			
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Name of Respondent

Pike Natural Gas Company

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34				
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)		Year of Report
Pike Natural Gas Company		(1) <input type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	3/31/03		Dec. 31, 2002
Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)						
Line No.	Account (a)	Balance at Beginning of Year (b)		Additions (c)		
81						
82						
83						
84						
85						
86						
87	DISTRIBUTION PLANT					
88	374 Land + Land Rights	45,174				
89	375 Structures + Improvements	36,943				
90	376 Mains	3,073,500		147,094		
91						
92	378 Measuring + Regulating Station Equipmt - Gen	113,610				
93						
94	380 Services	509,219		3,827		
95	381 Meters	435,056				
96	382 Meter Installation	11,305				
97	383 House Regulators	74,743				
98						
99						
100						
101	387 Other Equipment	6,552				
102	Total Distribution Plant	4,306,101		150,921		
103	GENERAL PLANT					
104	389 Land + Land Rights	9,701				
105	390 Structures + Improvements	121,344				
106	391 Office Furniture + Equipment	107,856				
107	392 Transportation Equipment	237,794		18,643		
108	393 Stores Equipment	14,455				
109	394 Tools, Shop + Garage Equipment	118,236				
110						
111	396 Power Operated Equipment	128,126		23,151		
112	397 Communication Equipment	30,370				
113	398 Misc Equipment	16,461				
114	Subtotal	784,343		41,794		
115						
116						
117						
118						
119						
120						
121	Total Gas Plant in Service	5,090,444		192,715		

Name of Respondent

Pike Natural Gas Company

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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81				
82				
83				
84				
85				
86				
87				
88				45,174
89				36,943
90				3,220,594
91				
92				113,610
93				
94				513,046
95				435,055
96				11,305
97				74,743
98				
99				
100				
101				6,552
102				4,457,022
103				
104				9,701
105				121,344
106				107,856
107	<12,745>			243,692
108				14,455
109				118,236
110				
111				151,277
112				30,370
113				16,461
114	<12,745>			813,392
115				
116				
117				
118				
119				
120				
121	<12,745>			5,270,414

Name of Respondent <i>Pike Natural gas Company</i>	This Report is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>3/31/03</i>	Year of Report <i>Dec 31, 2002</i>
General Information on Plant and Operations			

1. In the space below provide a brief description of the plant and operations of the respondent.
2. State the name and location of the fields in which the respondent operates, the number of acres of operated gas lands, number of gas wells, miles of gathering lines, miles of transmission lines, number and capacity of compressor stations, and other information which will give a general idea of the size and nature of the facilities operated by the respondent in the production, gathering, transmission and storage of natural gas.
3. Provide details covering any important changes in the scope of respondent's operations during the report year.

Pike Natural gas is a local Natural gas Distribution company serving residential and commercial users in Hillsboro and Waverly, OH

Name of Respondent

Dike Natural Gas Company

This Report Is:

(1) An Original

(2) A Resubmission

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(Mo, Da, Yr)

3/31/03

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Gas Property and Capacity Leased from Others

- 1. Report below the information called for concerning gas property and capacity leased from others for gas operations.
- 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
		(b)		
1				
2				
3				
4				
5				
6				
7				
8				
9				
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11				
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42				
43				
44				
45	Total			

NONE

[Redacted Total Value]

Name of Respondent

Pike Natural gas Company

This Report Is:

(1) An Original

(2) A Resubmission

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(Mo, Da, Yr)

3/31/03

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Gas Property and Capacity Leased to Others

- 1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
- 2. In column (d) provide the lease payments received from others.
- 3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
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44				
45	Total			

Name of Respondent Pike Natural Gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/03	Year of Report Dec. 31, 2002
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year				
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense				
4	(413) Expense of Gas Plant Leased to Others				
5	Transportation Expenses - Clearing				
6	Other Clearing Accounts				
7	Other Clearing (Specify) (footnote details):				
8	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 7)				
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired				
11	Cost of Removal				
12	Salvage (Credit)				
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)				
14	Other Debit or Credit Items (Describe) (footnote details):				
15	Balance End of Year (Total of lines 1,8,13,14)				

Name of Respondent

Dike Natural Gas Company

(1) An Original
(2) Resubmission

Date of Report (Mo, Da, Yr)
3/31/03

Year of Report
Dec. 31, 2002

Other Regulatory Assets (Account 182.3)

- 1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- 2. For regulatory assets being amortized, show period of amortization in column (a).
- 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Written off During Year Account Charged (d)	Written off During Year Amount (e)	Balance at End of Year (f)
1						
2	NONE					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total					

CAPITAL STOCK DATA

1. Report below the details called for concerning common stock and long-term debt.
2. The total amount outstanding reflected in column (f) for Capital Stock Data refers to total amount outstanding without reduction for amounts held by respondent.

Line No.	Class and Series of Stock (Add lines as necessary to report all data.) (a)	Number of Shares Authorized (b)	Par Value Per Share of Par Value Stock (c)	Stated Value Per Share of Nonpar Stock (d)	Outstanding Per Balance Sheet Shares (e)	Outstanding Per Balance Sheet Amount (f)
1						
2	Common Stock	450,000	\$ 3.00		126,810	380,430
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						

LONG-TERM DEBT

Line No.	Class and Series of Obligation (Add lines as necessary to report all data.) (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding Per Balance Sheet (d)	Interest for Year % Rate (e)	Interest for Year Amount (f)
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
	Total					

Name of Respondent

Pike Natural gas Company

This Report Is:

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Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total					

NONE

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480-484 Sales				
2	485 Intracompany Transfers				
3	487 Forfeited Discounts				
4	488 Miscellaneous Service Revenues				
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
8	489.4 Revenues from Storing Gas of Others				
9	490 Sales of Prod. Ext. from Natural Gas				
10	491 Revenues from Natural Gas Proc. by Others				
11	492 Incidental Gasoline and Oil Sales				
12	493 Rent from Gas Property				
13	494 Interdepartmental Rents				
14	495 Other Gas Revenues				
15	Subtotal:				
16	496 (Less) Provision for Rate Refunds				
17	TOTAL:				

Gas Operating Revenues

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
 5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
 6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Delaware of Natural Gas MCF	Delaware of Natural Gas MCF
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1			6,832,179	9,447,375	934,095	960,329
2						
3			38,563	71,060		
4			21,635	6,207		
5						
6						
7			268,853	2,731,663	275,673	314,509
8						
9						
10						
11						
12						
13						
14						
15			7,161,230	9,798,305		
16						
17			7,161,230	9,798,305		

Name of Respondent Pike Natural gas Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 3/31/03	Year of Report Dec. 31, 2002
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Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering		
8	751 Production Maps and Records		
9	752 Gas Well Expenses		
10	753 Field Lines Expenses		
11	754 Field Compressor Station Expenses		
12	755 Field Compressor Station Fuel and Power		
13	756 Field Measuring and Regulating Station Expenses		
14	757 Purification Expenses		
15	758 Gas Well Royalties		
16	759 Other Expenses		
17	760 Rents		
18	TOTAL Operation (Total of lines 7 thru 17)		
19	Maintenance		
20	761 Maintenance Supervision and Engineering		
21	762 Maintenance of Structures and Improvements		
22	763 Maintenance of Producing Gas Wells		
23	764 Maintenance of Field Lines		
24	765 Maintenance of Field Compressor Station Equipment		
25	766 Maintenance of Field Measuring and Regulating Station Equipment		
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment		
28	769 Maintenance of Other Equipment		
29	TOTAL Maintenance (Total of lines 20 thru 28)		
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)		

Name of Respondent

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses		
43	780 Products Purchased for Resale		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility-Credit		
46	783 Rents		
47	TOTAL Operation (Total of lines 33 thru 46)		
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Regulating Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Total of lines 49 thru 56)		
58	TOTAL Products Extraction (Total of lines 47 and 57)		

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals		
62	796 Nonproductive Well Drilling		
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases		
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers		
70	801 Natural Gas Field Line Purchases		
71	802 Natural Gas Gasoline Plant Outlet Purchases		
72	803 Natural Gas Transmission Line Purchases	4,799,137	7,359,270
73	804 Natural Gas City Gate Purchases		
74	804.1 Liquefied Natural Gas Purchases		
75	805 Other Gas Purchases		
76	(Less) 805.1 Purchases Gas Cost Adjustments		
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	4,799,137	7,359,270
78	806 Exchange Gas		
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas		
81	807.2 Operation of Purchased Gas Measuring Stations		
82	807.3 Maintenance of Purchased Gas Measuring Stations		
83	807.4 Purchased Gas Calculations Expenses		
84	807.5 Other Purchased Gas Expenses		
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering		
117	831 Maintenance of Structures and Improvements		
118	832 Maintenance of Reservoirs and Wells		
119	833 Maintenance of Lines		
120	834 Maintenance of Compressor Station Equipment		
121	835 Maintenance of Measuring and Regulating Station Equipment		
122	836 Maintenance of Purification Equipment		
123	837 Maintenance of Other Equipment		
124	TOTAL Maintenance (Total of lines 116 thru 123)		
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)		
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering		
129	841 Operation Labor and Expenses		
130	842 Rents		
131	842.1 Fuel		
132	842.2 Power		
133	842.3 Gas Losses		
134	TOTAL Operation (Total of lines 128 thru 133)		
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering		
137	843.2 Maintenance of Structures		
138	843.3 Maintenance of Gas Holders		
139	843.4 Maintenance of Purification Equipment		
140	843.5 Maintenance of Liquefaction Equipment		
141	843.6 Maintenance of Vaporizing Equipment		
142	843.7 Maintenance of Compressor Equipment		
143	843.8 Maintenance of Measuring and Regulating Equipment		
144	843.9 Maintenance of Other Equipment		
145	TOTAL Maintenance (Total of lines 136 thru 144)		
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)		

Name of Respondent <i>Pike Natural Gas Company</i>		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) <i>3/31/03</i>	Year of Report <i>Dec. 31, 2002</i>
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering			
150	844.2 LNG Processing Terminal Labor and Expenses			
151	844.3 Liquefaction Processing Labor and Expenses			
152	844.4 Liquefaction Transportation Labor and Expenses			
153	844.5 Measuring and Regulating Labor and Expenses			
154	844.6 Compressor Station Labor and Expenses			
155	844.7 Communication System Expenses			
156	844.8 System Control and Load Dispatching			
157	845.1 Fuel			
158	845.2 Power			
159	845.3 Rents			
160	845.4 Demurrage Charges			
161	(less) 845.5 Wharfage Receipts-Credit			
162	845.6 Processing Liquefied or Vaporized Gas by Others			
163	846.1 Gas Losses			
164	846.2 Other Expenses			
165	TOTAL Operation (Total of lines 149 thru 164)			
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering			
168	847.2 Maintenance of Structures and Improvements			
169	847.3 Maintenance of LNG Processing Terminal Equipment			
170	847.4 Maintenance of LNG Transportation Equipment			
171	847.5 Maintenance of Measuring and Regulating Equipment			
172	847.6 Maintenance of Compressor Station Equipment			
173	847.7 Maintenance of Communication Equipment			
174	847.8 Maintenance of Other Equipment			
175	TOTAL Maintenance (Total of lines 167 thru 174)			
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)			
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)			

Name of Respondent

Pike Natural Gas Company

is Report Is:

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Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering		
181	851 System Control and Load Dispatching		
182	852 Communication System Expenses		
183	853 Compressor Station Labor and Expenses		
184	854 Gas for Compressor Station Fuel		
185	855 Other Fuel and Power for Compressor Stations		
186	856 Mains Expenses		
187	857 Measuring and Regulating Station Expenses		
188	858 Transmission and Compression of Gas by Others		
189	859 Other Expenses		
190	860 Rents		
191	TOTAL Operation (Total of lines 180 thru 190)		
192	Maintenance		
193	861 Maintenance Supervision and Engineering		
194	862 Maintenance of Structures and Improvements		
195	863 Maintenance of Mains		
196	864 Maintenance of Compressor Station Equipment		
197	865 Maintenance of Measuring and Regulating Station Equipment		
198	866 Maintenance of Communication Equipment		
199	867 Maintenance of Other Equipment		
200	TOTAL Maintenance (Total of lines 193 thru 199)		
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		- 0 -
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering		
205	871 Distribution Load Dispatching		
206	872 Compressor Station Labor and Expenses		
207	873 Compressor Station Fuel and Power		

Gas Operation and Maintenance Expenses(continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	20,183	42,759
209	875 Measuring and Regulating Station Expenses-General		
210	876 Measuring and Regulating Station Expenses-Industrial		
211	877 Measuring and Regulating Station Expenses-City Gas Check Station		
212	878 Meter and House Regulator Expenses	53,622	86,364
213	879 Customer Installations Expenses	<19,991>	<5575>
214	880 Other Expenses	2,349	4582
215	881 Rents	<4,147>	18,728
216	TOTAL Operation (Total of lines 204 thru 215)	52,016	146,858
217	Maintenance		
218	885 Maintenance Supervision and Engineering		
219	886 Maintenance of Structures and Improvements		
220	887 Maintenance of Mains		
221	888 Maintenance of Compressor Station Equipment		
222	889 Maintenance of Measuring and Regulating Station Equipment-General		
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial		
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station		
225	892 Maintenance of Services	360,481	281,802
226	893 Maintenance of Meters and House Regulators	11,074	23,764
227	894 Maintenance of Other Equipment	25,390	23,392
228	TOTAL Maintenance (Total of lines 218 thru 227)	396,945	328,958
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	448,961	475,816
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision		
233	902 Meter Reading Expenses	67,472	70,524
234	903 Customer Records and Collection Expenses	260,985	262,379

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Pike Natural Gas Company		(1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	3/31/03	Dec. 31, 2002
Gas Operation and Maintenance Expenses(continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	8,981	131,853	
236	905 Miscellaneous Customer Accounts Expenses			
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	337,438	464,756	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses	3,679	3062	
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	3,679	3062	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstrating and Selling Expenses			
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Total of lines 247 thru 250)			
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	165,528	153,783	
255	921 Office Supplies and Expenses	82,851	81,341	
256	(Less) 922 Administrative Expenses Transferred-Credit			
257	923 Outside Services Employed	88,329	97,112	
258	924 Property Insurance	50,588	43,563	
259	925 Injuries and Damages			
260	926 Employee Pensions and Benefits	180,584	139,089	
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses	18,279	11,755	
263	(Less) 929 Duplicate Charges-Credit			
264	930.1 General Advertising Expenses			
265	930.2 Miscellaneous General Expenses	40,549	24,898	
266	931 Rents	1200	1200	
267	TOTAL Operation (Total of lines 254 thru 266)	627,908	552,741	
268	Maintenance			
269	932 Maintenance of General Plant	75,783	119,613	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	703,691	672,354	
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	6,292,906	8,975,258	

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.
6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.

Line No.	Item (a)	Ref. Page No. (b)	Amount of Dth MCF (c)
01 Name of System:			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		943,280
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	
6	Gas of Others Received for Distribution (Account 489.3)	301	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	
8	Exchanged Gas Received from Others (Account 806)	328	
9	Gas Received as Imbalances (Account 806)	328	
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	
11	Other Gas Withdrawn from Storage (Explain)		
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14			
15	Total Receipts (Total of lines 3 thru 14)		943,280
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		934,095
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	
19	Deliveries of Gas Transported for Others (Account 489.2)	305	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	
21	Deliveries of Contract Storage Gas (Account 489.4)	307	
22	Exchange Gas Delivered to Others (Account 806)	328	
23	Gas Delivered as imbalances (Account 806)	328	
24	Deliveries of Gas to Others for Transportation (Account 858)	332	
25	Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel	509	
27			
28	Total Deliveries (Total of lines 17 thru 27)		934,095
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		9,185
34	Storage System Losses		
35			
36	Total Unaccounted For (Total of lines 30 thru 35)		9,185
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		943,280

Name of Respondent <i>Pike Natural Gas Company</i>	This Report is: (1) <u> </u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr) <i>3 / 31 / 03</i>	Year of Report <i>Dec 31, 2002</i>
System Maps			

1. Furnish five copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
2. Indicate the following information on the maps:
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Location of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

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