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OMB No. 1902-0022  
(Expires 3/31/2004)

2003 APR -2 AM 9:30

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# FERC Form No. 6: ANNUAL REPORT OF OIL PIPELINE COMPANIES

(Formerly ICC Form P)

This report is mandatory under the Interstate Commerce Act, Section 20, and 18 CFR 357.2. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

*Ohio Pipe  
Certified PL-ORPL*

Exact Legal Name of Respondent (Company)

Ohio River Pipe Line, L.L.C.

Year of Report

Dec. 31, 2002

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 6**

**GENERAL INFORMATION**

- I. Purpose  
This form is a regulatory support requirement (18 CFR 357.2). It is designed to collect financial and operational information from oil pipeline companies (carriers by pipeline) subject to the jurisdiction of the Federal Energy Regulatory Commission.
- II. Who Must Submit  
Each oil pipeline company, subject to the provisions of Section 20 of the Interstate Commerce Act, and having jurisdictional operating revenues of \$500,000 or more in each of the three immediately preceding calendar years, must submit this form.
- III. What and Where to Submit
- (a) Submit this form electronically through the Form 6 Submission Software (available with instructions at [www.ferc.fed.us/oil/oil2.htm](http://www.ferc.fed.us/oil/oil2.htm)) and an original and three (3) conformed paper copies of this form to:
- Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A-21  
Washington, DC 20426
- Retain one copy of this report for your files.
- Include with the original and each conformed paper copy of this form the subscription statement required by 18 CFR 385.2011(c)(5). Paragraph (c)(5) of 18 CFR 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.
- (b) Submit immediately upon publication, two (2) copies of the latest annual report to stockholders. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Mail these reports to:
- Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 42-41  
Washington, DC 20426
- (c) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:
- Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 2A-1 CI-1  
Washington, DC 20426  
(202) 208-1371
- IV. When to Submit  
Submit this report form on or before March 31<sup>st</sup> of the year following the year covered by this report.
- V. The public reporting burden for this collection of information is estimated to average 99 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts for Pipelines (18 CFR 362) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars) only, except where otherwise noted. Enter cents for averages where cents are important. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction as long as the impressions are clear and readable.
- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( )
- VIII. When making revisions, resubmit only those pages that have changed from the original submission. Submit the electronic filing using the Form 6 Submission Software and an original and the same number of conformed paper copies as required for filing the form. Include with the resubmission the Identification and Verification page, page 1. Mail dated resubmissions to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A-21  
Washington, DC 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) on the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inches) instead of the schedules if they are in substantially the same format.

## DEFINITIONS

1. Active Corporation - A corporation which maintains an organization for operating property or administering its financial affairs.
2. Actually Issued - For the purposes of this report, capital stock and other securities are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent.
3. Actually Outstanding - For the purposes of this report, capital stock and other securities actually issued and not reacquired by or for the respondent.
4. Affiliated Companies - The situation where one company directly or indirectly controls the other, or where they are subject to a common control.
5. Carrier - A common carrier by pipeline subject to the Interstate Commerce Act.
6. Commission - Means the Federal Energy Regulatory Commission.
7. Control (including the terms "controlling," "controlled by," and "under common control with") -
  - (a) The possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement. Also, it is necessary whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means. When there is doubt about an existence of control in any particular situation, the carrier shall report all pertinent facts to the Commission for determination. (18 CFR 352, Definition 10.)
  - (b) For the purposes of this report, the following are to be considered forms of control:
    - (1) Right through title to securities issued or assumed to exercise the major part of the voting power in the controlled company;
    - (2) Right through agreement of through sources other than title to securities to name the majority of the board of directors, managers, or trustees of the controlled company;
    - (3) Right to foreclose a priority lien upon all or a major part in value of the tangible property of the controlled company;
    - (4) Right to secure control in consequence of advances made for construction of the property of the controlled company. Indirect control is that exercised through an intermediary.
  - (c) A leasehold interest in the property of a company is not for the purpose of these accounts to be classed as a form of control over the lessor company.
8. Crude Oil - Oil in its natural state (including natural gas and other similar natural constituents), not altered, refined, or prepared for use by any process.
9. Inactive Corporation - A corporation which has been practically absorbed in a controlling corporation, and which neither operates property nor administers its financial affairs; if it maintains an organization it does so only for the purpose of complying with legal requirements and maintaining title to property or franchises.
10. Nominally Issued - For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent.
11. Nominally Outstanding - For the purposes of this report, those capital stock and other securities reacquired by or for the respondent under such circumstances require them to be considered held alive and not canceled or retired.
12. Products - Oils that have been refined, altered, or processed for use, such as fuel oil and gasoline.
13. Undivided Joint Interest Pipeline - Physical pipeline property owned in undivided joint interest by more than one person/entity.
14. Undivided Joint Interest Property - Carrier property owned as part of an undivided joint interest pipeline.

**EXCERPTS FROM THE LAW**

**Interstate Commerce Act, Part I**

Section 20

(1) The Commission is hereby authorized to require annual, periodical, or special reports from carriers, lessors, \* \* \* (as defined in this section), to prescribe the manner and form in which such reports shall be made, and to require from such carriers, lessors, \* \* \* specific and full, true, and correct answers to all questions upon which the Commission may deem information to be necessary, classify such carriers, lessors, \* \* \* as it may deem proper for any of these purposes. Such annual reports shall give an account of the affairs of the carrier, lessor, \* \* \* in such form and detail as may be prescribed by the Commission.

(2) Said annual reports shall contain all the required information for the period of twelve months ending on the 31st day of December in each year, unless the Commission shall specify a different date, and shall be made out under oath and filed with the Commission at its office in Washington within three months after the close of the year for which report is made, unless additional time be granted in any case by the Commission.

**GENERAL PENALTIES**

Section 20

(7)(b) Any person who shall knowingly and willfully make, cause to be made, or participate in the making of any false entry in any annual or other report required under this section to be filed, \* \* \* or shall knowingly or willfully file with the Commission any false report, or other document, shall be deemed guilty of a misdemeanor and shall be subject, upon conviction in any court of the United States of competent jurisdiction to a fine of not more than five thousand dollars or imprisonment for not more than two years, or both such fine and imprisonment: \* \* \*

(7)(c) Any carrier or lessor, or any officer, agent, employee, or representative thereof, who shall fail to make and file an annual or other report with the Commission within the time fixed by the Commission, or to make specific and full true and correct answer to any question within thirty days from the time it is lawfully required by the Commission so to do, shall forfeit to the United States the sum of one hundred dollars for each and every day it shall continue to be in default with respect thereto.

**FERC FORM NO. 6:  
ANNUAL REPORT OF OIL PIPELINE COMPANIES**

IDENTIFICATION

01 Exact Legal Name of Respondent Ohio River Pipe Line, L.L.C.		02 Year of Report Dec. 31, 2002
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Office at End of Year (street, City, State, Zip Code) 539 South Main Street, Findlay, Ohio, 45840		
05 Name of Contact Person K. F. Farmer, Jr.	06 Title of Contact Person Assistant Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 539 South Main Street, Findlay, Ohio, 45840		
08 Telephone of Contact Person, including Area Code (419) 421-4095	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/2003

VERIFICATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statement of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

01 Name K. F. Farmer, Jr.	02 Title Assistant Controller
03 Signature <i>K. F. Farmer, Jr.</i>	04 Date Signed (Mo, Da, Yr) 11 03/26/03

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**List of Schedules**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information	101	ED 12-91	
Control Over Respondent	102	REV 12-95	
Companies Controlled by Respondent	103	NEW 12-95	None
Principal General Officers	104	ED 12-91	
Directors	105	REV 12-95	None
Important Changes During the Year	108-109	REV 12-95	None
Comparative Balance Sheet Statement	110-113	REV 12-00	
Income Statement	114	ED 12-96	
Appropriated Retained Income	118	REV 12-95	None
Unappropriated Retained Income Statement	119	REV 12-95	
Dividend Appropriations of Retained Income	119	REV 12-95	None
Statement of Cash Flows	120-121	REV 12-95	
Notes to Financial Statements	122-123	REV 12-95	None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)</b>			
Receivable From Affiliated Companies	200	REV 12-00	
General Instructions Concerning Schedules 202 thru 205	201	REV 12-95	None
Investments in Affiliated Companies	202-203	ED 12-91	None
Investments in Common Stocks of Affiliated Companies	204-205	ED 12-91	None
Companies Controlled Directly by Respondent Other Than Through Title of Securities	204-205	ED 12-91	None
Instructions for Schedules 212 Thru 214	211	REV 12-00	
Carrier Property	212-213	REV 12-00	
Undivided Joint Interest Property	214-215	REV 12-00	None
Accrued Depreciation - Carrier Property	216	REV 12-00	
Accrued Depreciaton - Undivided Joint Interest Property	217	REV 12-00	None
Amortization Base and Reserve	218-219	REV 12-95	None
Noncarrier Property	220	REV 12-00	
Other Deferred Charges	221	REV 12-00	None
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Payables to Affiliated Companies	225	REV 12-00	None
Long Term Debt	226-227	ED 12-00	None
Analysis of Federal Income and Other Taxes Deferred	230-231	REV 12-00	None
Capital Stock	250-251	REV 12-95	None
Capital Stock Changes During the Year	252-253	ED 12-91	None
Additional Paid-in Capital	254	ED 12-87	

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**General Information**

1.) For item No. 1, give the exact full name of the respondent. Use the words "The" and "Company" only when they are parts of the corporate name. The corporate name should also be given uniformly throughout the report, notably on the cover, on the title page, and in the "Verification" (p. 1). If the report is made by receivers, trustees, a committee of bondholders, or individuals otherwise in possession of the property, state names and facts with precision.

2.) For item No. 2, if incorporated under a special charter, give date of passage of the act; if under a general law, give date of filing certificate of organization; if a reorganization has been effected, give date of reorganization. If a receivership or other trust, give also date when such receivership or other possession began. If a partnership, give date of formation and full names of present partners.

3.) For item No. 3, give specific reference to laws of each State or Territory under which organized, citing chapter and section. Include all grants of corporate powers by the United States, or by Canada or other foreign country; also, all amendments to charter. If in bankruptcy, give court of jurisdiction and dates of beginning of receivership or trusteeship and of appointment of receivers of trustees.

4.) For item No. 4, give specific reference to special or general laws under which each consolidation or merger or combination of other form was effected during the year, citing chapter and section. Specify Government, State, Territory under the laws of which each company consolidated or merged or otherwise combined during the year into the present company was organized; give reference to the charters of each, and to all amendments of them. Carefully distinguish between mergers and consolidations. For the purpose of this report, a merger may be defined as the absorption of one of two existing corporations by the other so the absorbed or merged corporation ceases to exist as a legal entity, its property passing to the merging or absorbing corporation, which assumes all of the merged corporation's obligations. A consolidation may be defined as the union of two or more existing corporations into a new corporation, which, through the consolidation, acquires all of the property of the uniting corporations, assumes all of their obligations, and issues its capital stock in exchange for those of the uniting corporations in ratios fixed in the agreement for consolidations, after completion of which both or all of the consolidating corporations cease to exist as legal entities. In a footnote, explain combinations that are not classifiable as mergers or consolidations. Cases in which corporations have become inactive and have been practically absorbed through ownership or control of their entire capital stock, through leases of long duration (under which the lessor companies do not keep up independent organizations for financial purposes), or otherwise, so that no distinction is made in operating or in accounting by reason of the original separate incorporation, should be included in a separate list and fully explained in answering this and the following page.

1. Give exact name of pipeline company making this report. Ohio River Pipe Line LLC
2. Give date of incorporation. 01/01/1998
3. Give reference to laws of the Government, State, or Territory under which the company is organized. If more than one, name all. Delaware Limited Liability Company Act
4. If a consolidated or a merged company, name all constituent and all merged companies absorbed during the year. None
5. Give date and authority for each consolidation and for each merger effected during the year. None
6. If a reorganized company, give name of original corporation, refer to laws under which it was organized, and state the occasion for any reorganization effected during the year. None
7. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown in response to inquiry No. 1, above; if so, give full particulars (details). None

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**List of Schedules (continued)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Operating Revenue Accounts	301	REV 12-00	
Operating Expense Accounts	302-303	REV 12-00	
Pipeline Taxes	305	ED 12-87	
Income from Noncarrier Property	335	ED 12-91	None
Interest and Dividend Income	336	REV 12-95	None
Miscellaneous Items in Income and Retained Income Accounts for the Year	337	ED 12-96	None
Payments for Services Rendered by Other Than Employees	351	REV 12-95	None
<b>PLANT STATISTICAL DATA</b>			
Statistics of Operations	600-601	REV 12-00	
Miles of Pipeline Operated at End of Year	602-603	REV 12-00	
Footnotes	604	ED 12-91	
Annual Cost of Service Based Analysis Schedule	700	REV 12-00	

Stockholders' Reports (check appropriate box)

- Two copies will be submitted
- No annual report to stockholders is prepared

**Control Over Respondent**

1.) Report in Column (a) the names and state of incorporation of all corporations, partnerships, business trusts, and similar organizations that indirectly held control (see page iii for definition of control) over the respondent at end of year by means of intermediaries. Report only the names of those companies that held ultimate control over the respondent. If control is in a holding company organization, report in a footnote the chain of organization only if there are two or more intermediary companies in the chain of ownership.

2.) Report in column (b) the names and state of incorporation and in column (c) the percent of the respondent's voting stock owned by all corporations, partnerships, business trusts, and similar organizations that directly held control over the respondent at end of year.

3.) If control is held by trustees, state in a footnote the names of the trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

Line No.	Controlling Company or Main Parent (a)	Intermediate or Direct Parent (b)	Percent Voting Stock Owned (c)
1	Marathon Oil Corporation(Ohio)	Marathon Ashland Petroleum LLC	100.00
2	62% ownership of Marathon	(Delaware)	
3	Ashland Petroleum LLC		
4	Ashland, Inc.		
5	38% ownership of Marathon		
6	Ashland Petroleum LLC		
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Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Principal General Officers**

1.) Give the title, name, and address of the principal general officers as follows: Executive, Legal, Fiscal and Accounting, Purchasing, Operating, Construction, Maintenance, Engineering, Commercial, and Traffic. If there are receivers, trustees, or committees, who are recognized as in the controlling management of the company or of some department of it, also give their names and titles, and the location of their offices. If the duties of an officer extend to more than one department, or if his duties are not in accordance with the customary acceptance of his given title, briefly state the facts under Explanatory Remarks below.

Line No.	Title of General Officer (a)	Name of Person Holding Office at End of Year	Office Address (c)
1	President	D. P. Bozell	539 South Main St, Findlay, OH
2	Vice President	T. L. Shaw	539 South Main St, Findlay, OH
3	Secretary	J. M. Wilder	539 South Main St, Findlay, OH
4	Assistant Secretary	R. F. Gatliff	539 South Main St, Findlay, OH
5	Assistant Secretary	N. R. Purcell	539 South Main St, Findlay, OH
6	Treasurer	R. R. Young	539 South Main St, Findlay, OH
7	Assistant Treasurer	J. A. Baldauf	5555 San Felipe Rd, Houston, TX
8	Assistant Treasurer	M. A. Bliss	5555 San Felipe Rd, Houston, TX
9	Assistant Treasurer	J. R. Broce	1000 Ashland Dr, Russell, KY
10	Assistant Treasurer	B. D. Menshouse	1000 Ashland Dr, Russell, KY
11	Controller	M. A. Richardson	539 South Main St, Findlay, OH
12	Assistant Controller	K. F. Farmer, Jr.	539 South Main St, Findlay, OH
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Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Comparative Balance Sheet Statement**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
<b>CURRENT ASSETS</b>				
1	Cash (10)		123,488	56,095
2	Special Deposits (10-5)			
3	Temporary Investments (11)			
4	Notes Receivable (12)			
5	Receivables from Affiliated Companies (13)	200	763,259	560,124
6	Accounts Receivable (14)			11,865
7	Accumulated Provision For Uncollectible Accounts (14-5)			
8	Interest and Dividends Receivable (15)			
9	Oil Inventory (16)			
10	Material and Supplies (17)		22,952	20,784
11	Prepayment (18)			
12	Other Current Assets (19)			
13	Deferred Income Tax Assets (19-5)	230-231		
14	<b>TOTAL Current Assets (Total of lines 1 thru 13)</b>		<b>909,699</b>	<b>648,868</b>
<b>INVESTMENTS AND SPECIAL FUNDS</b>				
<i>Investments in Affiliated Companies (20):</i>				
15	Stocks	202-203		
16	Bonds	202-203		
17	Other Secured Obligations	202-203		
18	Unsecured Notes	202-203		
19	Investment Advances	202-203		
20	Undistributed Earnings from Certain Invest. in Acct. 20	204		
<i>Other Investments (21):</i>				
21	Stocks			
22	Bonds			
23	Other Secured Obligations			
24	Unsecured Notes			
25	Investment Advances			
26	<i>Sinking and other funds (22)</i>			
27	<b>TOTAL Investment and Special Funds (Total lines 15 thru 26)</b>			
<b>TANGIBLE PROPERTY</b>				
28	Carrier Property (30)		129,253,644	96,391,427

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
29	(Less) Accrued Depreciation-Carrier Property (31)		5,741,870	4,775,255
30	(Less) Accrued Amortization-Carrier Property (32)			
31	Net Carrier Property (Line 28 less 29 and 30)		123,511,774	91,616,172
32	Operating Oil Supply (33)			
33	Noncarrier Property (34)		53,644	53,644
34	(Less) Accrued Depreciation-Noncarrier Property		56,404	56,404
35	Net Noncarrier Property (Line 33 less 34)		( 2,760)	( 2,760)
36	TOTAL Tangible Property (Total of lines 31, 32, and 35)		123,509,014	91,613,412
	OTHER ASSETS AND DEFERRED CHARGES			
37	Organization Costs and Other Intangibles (40)			
38	(Less) Accrued Amortization of Intangibles (41)			
39	Reserved			
40	Miscellaneous Other Assets (43)			
41	Other Deferred Charges (44)	221		
42	Accumulated Deferred Income Tax Assets (45)	230-231		
43	Derivative Instrument Assets (46)			
44	Derivative Instrument Assets - Hedges (47)			
45	TOTAL Other Assets and Deferred Charges (37 thru 44)			

**Comparative Balance Sheet Statement (continued)**

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

1.) For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

2.) On line 30, include depreciation applicable to investment in system property.

For instructions covering this schedule, see the text and instructions pertaining to Balance Sheet Accounts in the U.S. of A. The entries in this balance sheet should be consistent with those in the supporting schedules on the pages indicated.

Line No.	Item (a)	Reference Page No. (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
46	TOTAL Assets (Total of lines 14, 27, 36 and 45)		124,418,713	92,262,280
	<b>CURRENT LIABILITIES</b>			
47	Notes Payable (50)			
48	Payables to Affiliated Companies (51)			
49	Accounts Payable (52)		1,288,992	806,700
50	Salaries and Wages Payable (53)			
51	Interest Payable (54)			
52	Dividends Payable (55)			
53	Taxes Payable (56)		5,036	
54	Long-Term Debt - Payable Within One Year (57)	226-227		
55	Other Current Liabilities (58)		3,522,180	1,335,577
56	Deferred Income Tax Liabilities (59)	230-231		
57	TOTAL Current Liabilities (Total of lines 47 thru 56)		4,816,208	2,142,277
	<b>NONCURRENT LIABILITIES</b>			
58	Long-Term Debt - Payable After One Year (60)	226-227		
59	Unamortized Premium on Long-Term Debt (61)			
60	(Less) Unamortized Discount on Long-Term Debt-Dr. (62)			
61	Other Noncurrent Liabilities (63)		65,356,923	35,700,946
62	Accumulated Deferred Income Tax Liabilities (64)	230-231		
63	Derivative Instrument Liabilities (65)			
64	Derivative Instrument Liabilities - Hedges (66)			
65	TOTAL Noncurrent Liabilities (Total of lines 58 thru 64)		65,356,923	35,700,946
66	TOTAL Liabilities (Total of lines 57 and 65)		70,173,131	37,843,223
	<b>STOCKHOLDERS' EQUITY</b>			
67	Capital Stock (70)			
68	Premiums on Capital Stock (71)			
69	Capital Stock Subscriptions (72)			
70	Additional Paid-In Capital (73)	254	41,596,004	41,596,004
71	Appropriated Retained Income (74)	118		
72	Unappropriated Retained Income (75)	119	12,649,578	12,823,053
73	(Less) Treasury Stock (76)			
74	Accumulated Other Comprehensive Income (77)	115		
75	TOTAL Stockholders' Equity (Total of lines 67 thru 74)		54,245,582	54,419,057
76	TOTAL Liabilities and Stockholders' Equity (Total of lines 66 and 75)		124,418,713	92,262,280

**Income Statement**

1.) Give the particulars (details) called for from the income Accounts of the respondent for the year. The entries in this statement should be determined in accordance with the rules prescribed in the U.S. of A. and should be consistent with the details stated on the pages referred to.

2.) The dividends on line 5 includes only dividends from investments accounted for under the cost method. The dividends on line 11 includes only dividends accounted for under the equity method. Line 12 includes the undistributed earnings from investments accounted for under the equity method. Line 13 represents the earnings (losses) of investee companies accounted for under the equity method.

Line No.	Item (a)	Reference Page No. (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	ORDINARY ITEMS - Carrier Operating Income			
1	Operating Revenues (600)	301	11,240,423	11,439,189
2	(Less) Operating Expenses (610)	302-304	11,413,898	7,510,006
3	Net Carrier Operating Income		( 173,475)	3,929,183
	Other Income and Deductions			
4	Income (Net) from Noncarrier Property (602)	335		
5	Interest and Dividend Income (From Investment under Cost Only ) (630)	336		
6	Miscellaneous Income (640)	337		36,884
7	Unusual or Infrequent Items--Credits (645)			
8	(Less) Interest Expense (650)			
9	(Less) Miscellaneous Income Charges (660)	337		
10	(Less) Unusual or Infrequent Items--Debit (665)			
11	Dividend Income (From Investments under Equity Only)			
12	Undistributed Earnings (Losses)			
13	Equity in Earnings (Losses) of Affiliated Companies (Total lines 11 and 12)			
14	TOTAL Other Income and Deductions (Total lines 4 thru 10 and 13)			36,884
15	Ordinary Income before Federal Income Taxes (Line 3 +/- 14)		( 173,475)	3,966,067
16	(Less) Income Taxes on Income from Continuing Operations (670)			
17	(Less) Provision for Deferred Taxes (671)	230-231		
18	Income (Loss) from Continuing Operations (Total lines 15 thru 17)		( 173,475)	3,966,067
	Discontinued Operations			
19	Income (Loss) from Operations of Discontinued Segments (675)*			
20	Gain (Loss) on Disposal of Discontinued Segments (676)*			
21	TOTAL Income (LOss) from Discontinued Operations (Lines 19 and 20)			
22	Income (Loss) before Extraordinary Items (Total lines 18 and 21)		( 173,475)	3,966,067
	EXTRAORDINARY ITEMS AND ACCOUNT CHANGES			
23	Extraordinary Items -- Net -- (Debit) Credit (680)	337		
24	Income Taxes on Extraordinary Items -- Debit (Credit) (695)	337		
25	Provision for Deferred Taxes -- Extraordinary Items (696)	230-231		
26	TOTAL Extraordinary Items (Total lines 23 thru 25)			
27	Cumulative Effect of Changes in Accounting Principles (697)*			
28	TOTAL Extraordinary Items and Accounting Changes -- (Debit) Credit (Line 26 + 27)			
29	Net Income (Loss) (Total lines 22 and 28)		( 173,475)	3,966,067
	* Less applicable income taxes as reported on page 122			

**Unappropriated Retained Income Statement**

- 1.) Report items of the Retained Income Accounts of the respondents for the year, classified in accordance with the U.S. of A.
- 2.) Report on lines 15 and 16 the amount of assigned Federal income tax consequences, Account Nos. 710 and 720.
- 3.) Report on lines 17 through 20 all amounts applicable to the equity in undistributed earnings (losses) of affiliated companies based on the equity method of accounting.
- 4.) Line 18 should agree with line 12, Schedule 114. The total of lines 2, 6, and 18 should agree with line 29, Schedule 114.
- 5.) Include on lines 1 through 12 only amounts applicable to Retained Income exclusive of any amounts included on lines 17 through 20.

Line No.	Item (a)	Reference Page No. (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
	<b>UNAPPROPRIATED RETAINED INCOME</b>			
1	Balances at Beginning of Year		12,823,053	8,856,986
	<b>CREDITS</b>			
2	Net Balance Transferred from Income (700)	114		3,966,067
3	Prior Period Adjustments to Beginning Retained Income (705)			
4	Other Credits to Retained Income (710)*	337		
5	TOTAL (Lines 2 thru 4)			3,966,067
	<b>DEBITS</b>			
6	Net Balance Transferred from Income (700)	114	173,475	
7	Other Debits to Retained Income (720)*	337		
8	Appropriations of Retained Income (740)			
9	Dividend Appropriations of Retained Income (750)	119		
10	TOTAL (lines 6 thru 9)		173,475	
11	Net Increase (Decrease) During Year (Line 5 minus line 10)		( 173,475)	3,966,067
12	Balances at End of Year (Lines 1 and 11)		12,649,578	12,823,053
13	Balance from Line 20			
14	TOTAL Unapprop. Retained Inc. and Equity in Undistr. Earnings. (Losses) of Affil. Comp. at End of Year (Lines 12 & 13)		12,649,578	12,823,053
	<b>*Amount of Assigned Federal Income Tax Consequences</b>			
15	Account No. 710			
16	Account No. 720			
	<b>EQUITY IN UNDISTRIBUTED EARNINGS (LOSSES) OF AFFILIATED COMPANIES</b>			
17	Balances at Beginning of Year			
18	Net Balance transferred from Income (700)	114		
19	Other Credits (Debits)			
20	Balances at End of Year			

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Statement of Cash Flows**

1.) If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2.) Under "Other" specify significant amounts and group others.

3.) Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
1	Cash Flow from Operating Activities:		
2	Net Income	( 173,475)	3,966,067
3	Noncash Charges (Credits) to Income:		
4	Depreciation	1,525,570	1,266,943
5	Amortization		
6			
7			
8	Deferred Income Taxes		
9			
10	Net (Increase) Decrease in Receivables	( 191,270)	( 153,631)
11	Net (Increase) Decrease in Inventory	( 2,168)	( 11,721)
12	Net Increase (Decrease) in Payables and Accrued Expenses	2,673,931	( 873,139)
13			
14	Other:		
15	(Increase) Decrease in Prepayment		
16	(Increase) Decrease in Other Current Assets		
17	Increase (Decrease) in Noncurrent Liabilities	29,655,977	4,664,685
18			
19			
20			
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	33,488,565	8,859,204
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Carrier Property:	( 33,156,005)	( 8,713,511)
27	Gross Additions to Noncarrier Property		
28	Other:		
29	Retirements / Other Adjustments	( 265,167)	( 2,100)
30			
31			
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	( 33,421,172)	( 8,715,611)
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributors and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

**Statement of Cash Flows (continued)**

4.) Investing Activities:

Include at Other (line 28) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

5.) Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items assets, intangibles, etc.

6.) Enter on page 122 clarifications and explanations.

Line No.	Description (See Instructions No. 5 for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of Lines 34 thru 55)	( 33,421,172)	( 8,715,611)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from issuance of:		
61	Long-Term Debt (b)		
62	Capital Stock		
63	Other:		
64			
65			
66	Net Increase in Short-Term Debt (c)		
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)		
71			
72	Payment for Retirement of:		
73	Long-term Debt (b)		
74	Capital Stock		
75	Other:		
76			
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Capital Stock		
81	Other:		
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)		
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of Lines 22, 57, and 83)	67,393	143,593
87			
88	Cash and Cash Equivalents at Beginning of Year	56,095	( 87,498)
89			
90	Cash and Cash Equivalents at End of Year	123,488	56,095

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Receivables from Affiliated Companies**

1.) Give particulars (details) of the various affiliated company debtors and the character of the transactions involved in the current asset Account No. 13, Receivables from Affiliated Companies.  
 2.) In column (a), list every item amounting to \$500,000 or more. For debtors whose balances were less than \$500,000, a single entry may be made under a caption "Minor accounts, less than \$500,000."

Line No.	Name of Debtor (a)	Description of Assets or of Transaction (b)	Balance at End of Year (in dollars) (c)
1	Marathon Ashland Petroleum LLC	Transportation Services	763,259
2			
3			
4			
5			
6			
7			
8			
9			
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35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49		Total	763,259

### INSTRUCTIONS FOR SCHEDULES 212-213

1.) Give an analysis of changes during the year in Account No. 30, *Carrier Property*, by carrier property accounts, excluding investments in undivided joint interest property reported on pages 214 and 215. The total carrier property reported on page 213 (column i, line 44) and the total undivided joint interest property reported on all pages 215 (column i, line 44) should represent all carrier property owned by the reporting entity at year end.

2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, *Construction Work in Progress*. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number, so that the calculation in column (f) works properly.

3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.

4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.

6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

### INSTRUCTIONS FOR SCHEDULES 214-215

1.) Give an analysis of changes during the year in Account No. 30, *Carrier Property*, by carrier property accounts, for investments in undivided joint interest property. The respondent will only report its portion of the carrier property of any undivided joint interest pipeline in which it has an interest. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 214-215 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 214-215 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 214, 215; 214a, 215a; 214b, 215b; etc...).

2.) Enter in column (c) the cost of newly constructed property, additions, and improvements made to existing property. Include amounts distributed to carrier property accounts during the year which were previously charged to Account No. 187, *Construction Work in Progress*. In column (d) enter expenditures for existing pipeline property purchased or otherwise acquired. Enter in column (e) property sold, abandoned, or otherwise retired during the year. This will generally be a positive number so that the calculation in column (f) works properly.

3.) If pipeline operating property was acquired from or sold to some other company during the year, footnote the acquisition or sale if it exceeded \$250,000. Include the following in the footnote: the name of the company the property was acquired from or sold to, the mileage acquired or sold, and the date of acquisition or sale. Include termini, the original cost of property acquired from an affiliate or other common carrier (see Instruction 3-1, Property acquired, Instructions for Carrier Property Accounts in Uniform System of Accounts), and the cost of the property to the respondent. Also give the amount debited or credited to each company account representing such property acquired or disposed of.

4.) Enter in column (g) for each account the net of all other accounting adjustments, transfers, and clearances applicable to prior years' accounting.

5.) Explain fully each adjustment, clearance, or transfer in excess of \$500,000 in a footnote. Explain transfers to or from Account No. 34, *Noncarrier Property*, in Schedule 219.

6.) Indicate in parenthesis any entry in columns (f), (g), or (h) which represents an excess of credits over debits.

### INSTRUCTIONS FOR SCHEDULES 216-217

1.) On schedule 216, give an analysis of changes during the year in Account No. 31, *Accrued Depreciation - Carrier Property*, by carrier property accounts, excluding depreciation on undivided joint interest property reported on page 217.

On schedule 217, give an analysis of changes during the year in Account No. 31, *Accrued Depreciation - Carrier Property*, by carrier property accounts for property owned as part of an undivided joint interest pipeline. If the respondent owns an interest in multiple undivided joint interest pipelines, prepare and submit a separate schedule 217 for each undivided joint interest pipeline in which it has an interest. If multiple schedules 217 are submitted, number all schedules subsequent to the first with a number and letter page designator (For example ... 217, 217a, 217b, etc...).

2.) In column (c), enter debits by carrier property account to Account No. 540, *Depreciation and Amortization*, during the year.

3.) In column (d), enter all debits to Account No. 31, *Accrued Depreciation - Carrier Property*, during the year resulting from the retirement of carrier property.

4.) In column (e), enter the net of any other debits and credits made to Account No. 31, *Accrued Depreciation - Carrier Property*, during the year.

5.) If composite annual depreciation rates are prescribed, enter those in effect at the end of the year in column (g). If component rates are prescribed, the composite rates entered in column (g) should be computed from the charges developed for December by using the prescribed component rates. Whether component or composite rates are prescribed, the entries on lines 16, 32, 39, and 40 of column (g) should be computed from December depreciation charges.

Name of Respondent Ohio River Pipe Line, L.L.C.		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
Carrier Property					
Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	PROP CHNGS DUR YR Expenditures for New Construction, Additions, and Improvements	PROP CHNGS DUR YR Expenditures for Existing Property Purchased or Otherwise Acquired (d)	
	GATHERING LINES				
1	Land (101)				
2	Right of Way (102)				
3	Line Pipe (103)				
4	Line Pipe Fittings (104)				
5	Pipeline Construction (105)				
6	Buildings (106)				
7	Boilers (107)				
8	Pumping Equipments (108)				
9	Machine Tools and Machinery (109)				
10	Other Station Equipment (110)				
11	Oil Tanks (111)				
12	Delivery Facilities (112)				
13	Communication systems (113)				
14	Office Furniture and Equipment (114)				
15	Vehicles and Other Work Equipment (115)				
16	Other Property (116)				
17	TOTAL (Lines 1 thru 16)				
	TRUNK LINES				
18	Land (151)	108,420			
19	Right of Way (152)	398,356	51,521		
20	Line Pipe (153)	3,215,567	5,707		
21	Line Pipe Fittings (154)	458,924	8,831		
22	Pipeline Construction (155)	9,482,961			
23	Buildings (156)	109,994	25,768		
24	Boilers (157)				
25	Pumping Equipment (158)	1,203,115	189,915		
26	Machine Tools and Machinery (159)				
27	Other Station Equipment (160)	6,461,660	137,055		
28	Oil Tanks (161)	2,500,995	53,620		
29	Delivery Facilities (162)				
30	Communication Systems (163)	124,833			
31	Office Furniture and Equipment (164)	11,805			
32	Vehicles and Other Work Equipment (165)	26,664			
33	Other Property (166)	25,200,483			
34	TOTAL (Lines 18 thru 33)	49,303,777	472,417		
	GENERAL				
35	Land (171)				
36	Buildings (176)				
37	Machine Tools and Machinery (179)				
38	Communication Systems (183)				
39	Office Furniture and Equipment (184)				
40	Vehicles and Other Work Equipment (185)				
41	Other Property (186)				
42	Construction Work in Progress (187)	47,087,650	32,683,588		
43	TOTAL (Lines 35 thru 43)	47,087,650	32,683,588		
44	GRAND TOTAL (Lines 17, 34, and 43)	96,391,427	33,156,005		

**Carrier Property (continued)**

Line No.	PROP CHNGS DUR YR Property Sold, Abandoned, or Otherwise Retired During the Year (e)	PROP CHNGS DUR YR Net (c + d - e) (f)	Other Adjustments, Transfers and Clearances (in dollars) (g)	Increase or Decrease During the Year (f+/-g) (in dollars) (h)	Balance at End of Year (b +/- h) (in dollars) (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					108,420
19		51,521		51,521	449,877
20		5,707		5,707	3,221,274
21	1,862	6,969		6,969	465,893
22					9,482,961
23		25,768		25,768	135,762
24					
25		189,915		189,915	1,393,030
26					
27	232,549	( 95,494)		( 95,494)	6,366,166
28		53,620		53,620	2,554,615
29					
30					124,833
31					11,805
32	9,406	( 9,406)	43,118	33,712	60,376
33					25,200,483
34	243,817	228,600	43,118	271,718	49,575,495
35					
36					
37					
38					
39					
40					
41					
42		32,683,588	( 93,089)	32,590,499	79,678,149
43		32,683,588	( 93,089)	32,590,499	79,678,149
44	243,817	32,912,188	( 49,971)	32,862,217	129,253,644

**Accrued Depreciation - Carrier prop (Exclusive of Depreciation on Undiv. Joint Int. Prop. reported in schedule 217)**

Give particulars (details) of the credits and debits to Account No. 31, Accrued Depreciation - Carrier Property, during the year.

Line No.	Account (a)	Balance at Beginning of Year (in dollars) (b)	Debits to Account No. 540 of U.S. of A. (in dollars) (c)	Net Debit From Retirement of Carrier Property (in dollars) (d)	Other Debits and Credits Net (in dollars) (e)	Balance at End of Year (b + c + d + e) (in dollars) (f)	Annual Composite/Component Rates (in percent) (g)
	GATHERING LINES						
1	Right of Way (102)						
2	Line Pipe (103)						
3	Line Pipe Fittings (104)						
4	Pipeline Construction (105)						
5	Buildings (106)						
6	Boilers (107)						
7	Pumping Equipment (108)						
8	Machine Tools and Machinery (109)						
9	Other Station Equipment (110)						
10	Oil Tanks (111)						
11	Delivery Facilities (112)						
12	Communication Systems (113)						
13	Office Furniture and Equipment (114)						
14	Vehicles and Other Work Equipment (115)						
15	Other Property (116)						
16	TOTAL (lines 1 thru 15)						
	TRUNK LINES						
17	Right of Way (152)	45,990	7,585			53,575	2.50
18	Line Pipe (153)	173,539	65,173			238,712	2.37
19	Line Pipe Fittings (154)	43,215	9,707	( 1,862)		51,060	2.50
20	Pipeline Construction (155)	842,398	190,332			1,032,730	2.50
21	Buildings (156)	24,373	6,293			30,666	3.57
22	Boilers (157)						
23	Pumping Equipment (158)	74,220	64,487			138,707	4.55
24	Machine Tools and Machinery (159)						
25	Other Station Equipment (160)	635,517	368,178	( 232,549)	( 322,294)	448,852	5.28
26	Oil Tanks (161)	327,264	83,922			411,186	3.23
27	Delivery Facilities (162)						
28	Communication Systems (163)	18,867	9,240		6,048	34,155	5.27
29	Office Furniture and Equipment (164)	1,899	819	( 9,406)		( 6,688)	5.13
30	Vehicles and Other Work Equipment (165)	10,021	( 144)		1,108	10,985	5.33
31	Other Property (166)	2,577,952	719,978			3,297,930	2.86
32	TOTAL (Lines 17 thru 31)	4,775,255	1,525,570	( 243,817)	( 315,138)	5,741,870	2.94
	GENERAL						
33	Buildings (176)						
34	Machine Tools and Machinery (179)						
35	Communication Systems (183)						
36	Office Furniture and Equipment (184)						
37	Vehicles and Other Work Equipment (185)						
38	Other Property (186)						
39	TOTAL (lines 33 thru 38)						
40	GRAND TOTAL (Lines 16, 32, 39)	4,775,255	1,525,570	( 243,817)	( 315,138)	5,741,870	2.94

**Noncarrier Property**

- 1.) Give particulars (details) of all investments of the re-spondent in physical property includable in Account No. 34, Noncarrier property, in the USofA. In column (a), when describing the property, give the location and other identifica-tion with a reasonable amount of detail.
- 2.) Report each item in excess of \$1,000,000. Items less than \$1,000,000 may be combined in a single entry titled "Minor items, less than \$1,000,000."
- 3.) If any noncarrier property was disposed of during the year, or by reclassification was transferred to or from the carrier property accounts, give particulars (details) in a footnote.
- 4.) Summarize the revenues and expenses of operated noncarrier properties on schedule 335.

Line No.	Name and Description of Physical property Held at End of Year as an Investment (a)	Date Included in Account No. 34 (b)	Book Cost at End of Year (in dollars) (c)	Remarks (d)
1	Minor items, each less than \$250,000		53,644	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46		<b>Total</b>	53,644	

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Additional Paid-in Capital**

Give an analysis of Account 73, Additional Paid-In Capital. In column (a) give a brief description of the items added or deducted and in column (b) insert the contra account number to which the amount stated in column (c) was charged or credited.

Line No.	Item (a)	Contra-Account Number (b)	Amount (in dollars) (c)
1	Balance at Beginning of Year		41,596,004
2	Additions During the Year (Describe):		
3			
4			
5			
6			
7			
8			
9			
10			
11	TOTAL Additions During the Year		
12	Deductions During the Year (Describe):		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	TOTAL Deductions		
24	Balance at End of Year (TOTAL Lines 1 and 11 less		41,596,004

**Operating Revenue Accounts (Account 600)**

- 1.) Report the respondent's pipeline operating revenues for the year, classified in accordance with the USofA.
- 2.) For Account Nos. 200, 210, and 220, indicate the revenues derived from the interstate transportation of oil and the revenues derived from the intrastate transportation of oil. The sum of the two revenue figures should equal the total revenues in Account Nos. 200, 210, and 220.

Line No.	Operating Revenue Accounts (a)	Crude Oil Previous Year (in dollars) (b)	Crude Oil Current Year (in dollars) (c)	Products Previous Year (in dollars) (d)	Products Current Year (in dollars) (e)	Total Previous Year (in dollars b + c) (f)	Total Current Year (in dollars b + c) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)			11,439,189	11,240,323	11,439,189	11,240,323
3	Delivery Revenues (220)						
4	Allowance Oil Revenue (230)						
5	Storage and Demurrage Revenue						
6	Rental Revenue (250)				100		100
7	Incidental Revenue (260)						
8	TOTAL			11,439,189	11,240,423	11,439,189	11,240,423

Line No.	Account (a)	Interstate Previous Year (b)	Interstate Current Year (c)	Intrastate Previous Year (d)	Intrastate Current Year (e)	Total Previous Year (b + c) (f)	Total Current Year (b + c) (g)
1	Gathering Revenues (200)						
2	Trunk Revenues (210)	3,705,744	3,448,562	7,733,445	7,791,761	11,439,189	11,240,323
3	Delivery Revenues (220)						
4	TOTAL	3,705,744	3,448,562	7,733,445	7,791,761	11,439,189	11,240,323

**Operating Expense Accounts (Account 610)**

State the pipeline operating expenses of the respondent for the year, classifying them in accordance with the U. S. of A.

Line No.	Operating Expenses Accounts (a)	CRUDE OIL Gathering (b)	CRUDE OIL Trunk (c)	CRUDE OIL Delivery (d)	CRUDE OIL Total (b + c + d) (e)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)				
2	Materials and Supplies (310)				
3	Outside Services (320)				
4	Operating Fuel and Power (330)				
5	Oil Losses and Shortages (340)				
6	Rentals (350)				
7	Other Expenses (390)				
8	TOTAL Operations and Maintenance Expenses				
	GENERAL				
9	Salaries and Wages (500)				
10	Materials and Supplies (510)				
11	Outside Services (520)				
12	Rentals (530)				
13	Depreciation and Amortization (540)				
14	Employee Benefits (550)				
15	Insurance (560)				
16	Casualty and Other Losses (570)				
17	Pipeline Taxes (580)				
18	Other Expenses (590)				
19	TOTAL General Expenses				
20	GRAND TOTALS				

Line No.	Operating Expenses Accounts (a)	PRODUCTS (in dollars) Trunk (f)	PRODUCTS (in dollars) delivery (g)	PRODUCTS (in dollars) Total (f + g) (h)	Grand Total (e + h) (i)
	OPERATIONS and MAINTENANCE				
1	Salaries and Wages (300)	1,201,256		1,201,256	1,201,256
2	Materials and Supplies (310)	646,269		646,269	646,269
3	Outside Services (320)	4,395,995		4,395,995	4,395,995
4	Operating Fuel and Power (330)	1,061,670		1,061,670	1,061,670
5	Oil Losses and Shortages (340)	49,938		49,938	49,938
6	Rentals (350)				
7	Other Expenses (390)	320,929		320,929	320,929
8	TOTAL Operations and Maintenance Expenses	7,676,057		7,676,057	7,676,057
	GENERAL				
9	Salaries and Wages (500)	1,430		1,430	1,430
10	Materials and Supplies (510)	62,252		62,252	62,252
11	Outside Services (520)	1,142,331		1,142,331	1,142,331
12	Rentals (530)	5,937		5,937	5,937
13	Depreciation and Amortization (540)	1,525,570		1,525,570	1,525,570
14	Employee Benefits (550)	613,371		613,371	613,371
15	Insurance (560)				
16	Casualty and Other Losses (570)	47,604		47,604	47,604
17	Pipeline Taxes (580)	339,117		339,117	339,117
18	Other Expenses (590)	229		229	229
19	TOTAL General Expenses	3,737,841		3,737,841	3,737,841
20	GRAND TOTALS	11,413,898		11,413,898	11,413,898

**Pipeline Taxes (Other than Income Taxes)**

1.) Give the particulars (details) on the taxes accrued in carrier properties and charged to Account No. 580, Pipeline Taxes, of the respondent's income Account for the year.  
 2.) If during the year an important adjustment was made in Account 580 for taxes applicable to a prior year, state the full particulars (details) in a footnote.

**A. STATE, LOCAL, AND OTHER TAXES**

Line No.	Name of State (a)	Amount (in dollars) (b)	Line No.	Name of State (a)	Amount (in dollars) (b)
1	Alabama	0	31	New Mexico	0
2	Alaska	0	32	New York	0
3	Arizona	0	33	North Carolina	0
4	Arkansas	0	34	North Dakota	0
5	California	0	35	Ohio	333,338
6	Colorado	0	36	Oklahoma	0
7	Connecticut	0	37	Oregon	0
8	Delaware	200	38	Pennsylvania	5,554
9	Florida	0	39	Rhode Island	0
10	Georgia	0	40	South Carolina	0
11	Hawaii	0	41	South Dakota	0
12	Idaho	0	42	Tennessee	0
13	Illinois	0	43	Texas	0
14	Indiana	0	44	Utah	0
15	Iowa	0	45	Vermont	0
16	Kansas	0	46	Virginia	0
17	Kentucky	0	47	Washington	0
18	Louisiana	0	48	West Virginia	25
19	Maine	0	49	Wisconsin	0
20	Maryland	0	50	Wyoming	0
21	Massachusetts	0	51	District of Columbia	0
22	Michigan	0	52	Other (Specify):	0
23	Minnesota	0	53		0
24	Mississippi	0	54		0
25	Missouri	0	55		0
26	Montana	0	56		0
27	Nebraska	0	57		0
28	Nevada	0	58		0
29	New Hampshire	0	59	TOTAL - State, Local and Other Taxes	339,117
30	New Jersey	0			0

**B. U.S. GOVERNMENT TAXES**

Line No.	Kind of Tax (a)	Amount (in dollars) (b)
61	Old-Age Retirement	0
62	Unemployment Insurance	0
63	Other U.S. Taxes (Specify, Except Income Taxes)	0
64		0
65		0
66		0
67		0
68		0
69		0
70	TOTAL - U.S. Government Taxes	0
71	<b>GRAND Total (Account No. 580)</b>	<b>339,117</b>

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Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Statistics of Operations**

1.) Give particulars (details) by States of origin for crude oil and for each kind of product received during the year and totals only (i.e., no State detail) for number of barrels of crude oil and of each kind of product delivered out of the pipeline during the year. Classify and list in column (a) by States of origin the refined products transported in the following order: 29111, Gasoline, jet fuels, and other high volatile petroleum fuels, except natural gasoline; 29112, Kerosene; 29113, Distillate fuel oil; 29114, Lubricating and similar oils and derivative; 29117, Residual fuel oil and other low volatile petroleum fuels; 29119, Products of petroleum refining, n.e.c.-Specify.

2.) In column (b) show all oils received by the respondent from connecting carriers reporting to the Federal Energy Regulatory Commission. In column (c) show all oils originated on respondent's gathering lines and in column (d) all oils received into respondent's trunk line, except receipts shown in columns (b) and (c). Any barrels received into a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

3.) Entries in column (e) should be the sum of columns (b), (c), and (d). In column (f) show all oils delivered to connecting carriers reporting to the Federal Energy Regulatory Commission. In column (g) show all oils terminated on the respondent's gathering lines, and in column (h) all oils delivered out of respondent's pipeline, except deliveries shown under columns (f) and (g).

Line No.	State of Origin (a)	Number of Barrels Received From Connecting Carriers (b)	Number of Barrels Received ORIGINATED On Gathering Lines (c)	Number of Barrels Received ORIGINATED On Trunk Lines (d)
	<b>CRUDE OIL</b>			
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	TOTAL			
	<b>PRODUCTS (State of Origin and</b>			
16	OH - 29111 Gasoline	9,597,792		13,902,714
17	29112 Kerosene	184,524		208,559
18	29113 Fuel Oils	3,867,215		6,279,920
19	29119 Naptha	159,711		320,279
20	29119 Other			8,367
21	PA - 29111 Gasoline	275,292		4,309,731
22	29112 Kerosene			366,401
23	29113 Fuel Oils			335,880
24	29119 Natural Gasoline			366,726
25				
26				
27				
28				
29				
30				
31	TOTAL	14,084,534		26,098,577
	GRAND TOTAL	14,084,534		26,098,577

33a Total Number of Barrel-Miles (Trunk Lines Only):

(1) Crude Oil

(2) Products

1,907,148,171

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Statistics of Operations**

Entries in column (i) should be the sum of columns (f), (g), and (h). Any barrels delivered out of a pipeline owned by the respondent, but operated by others, should be reported separately on additional pages (For example 600a- 601a, 600b- 601b, etc.).

4.) Enter actual amount for lines 33a and 33b. Estimate if actual figures are not available. Barrel miles as reported on this schedule are the summation, for all segments, of the number of miles associated with each pipeline segment (trunk line only) multiplied by the number of barrels delivered through the segment. For example, 1,000 barrels moved through a 57-mile pipeline segment would be recorded as 57,000 barrel miles. For a crude pipeline with several segments:

Segments	Barrels	Miles	Barrel-Miles
A	1,000	57	57,000
B	5,000	10	50,000
C	1,000	25	25,000

Line No.	Total Received (b + c + d)  (e)	Number of Barrels Delivered Out To Connecting Carriers (f)	Number of Barrels Delivered Out TERMINATED On Gathering Lines (g)	Number of Barrels Delivered Out TERMINATED On Trunk Lines (h)	Total Delivered Out (f + g + h)  (i)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16	23,500,506	9,243,567		14,215,274	23,458,841
17	393,083			401,293	401,293
18	10,147,135	5,692,824		4,470,269	10,163,093
19	479,990	320,116		159,626	479,742
20	8,367			8,826	8,826
21	4,585,023	804,697		3,754,911	4,559,608
22	366,401	201,271		161,159	362,430
23	335,880	53,409		290,495	343,904
24	366,726			400,582	400,582
25					
26					
27					
28					
29					
30					
31	40,183,111	16,315,884		23,862,435	40,178,319
	40,183,111	16,315,884		23,862,435	40,178,319

33b Total Number of Barrels of Oil Having Trunk-Line Movement:

- (1) Crude Oil
- (2) Products 40,178,053

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Miles of Pipeline Operated at end of Year**

- 1.) Give particulars (details) called for by State and termini, concerning the miles of all pipeline operated, and size of each line at end of year, according to the classifications given.
- 2.) Report miles of pipeline operated to the nearest whole mile adjusted to footings, i.e.: count ½ mile and over as a whole mile disregarding any fraction less than ½ mile. Report fractional size line in the next smaller whole size, e.g.: report 2-1/2" and 6-5/8" lines as 2" and 6" lines, respectively. Size of line is defined as inside diameter.
- 3.) Report under (A), the lines wholly owned and operated by respondent, including wholly owned minor facilities temporarily idle or in standby service.
- 4.) Report under (B), the total miles of pipeline owned in undivided joint interests and operated by respondent. Name each pipeline and give names of

Line No.	Name of Company and State (a)	TERMINI From - (b)	TERMINI TO - (c)	OP AT END OF YR GATHERING LINES Miles (d)	OP AT END OF YR GATHERING LINES Size of Line (in inches) (e)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Miles (f)	OP AT END OF YR TRUNK LINES FOR CRUDE OIL Size of Lines (in inches) (g)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>							
1	Ohio River Pipe Line - Ohio	Heath	Dayton				
2	Ohio River Pipe Line - Ohio	Heath	Dayton				
3	Ohio River Pipe Line - Ohio	Heath	Dayton				
4	Ohio River Pipe Line - Ohio	Canton	East Sparta #2				
5	Ohio River Pipe Line - Ohio	East Sparta	Heath				
6	Ohio River Pipe Line - Ohio	Heath	Harpster				
7	Ohio River Pipe Line - Ohio	Harpster	Findlay				
8	Ohio River Pipe Line - Ohio	Columbus	R.A.N.G.B.				
9	Ohio River Pipe Line - Ohio	Canton	East Sparta #1				
10	Ohio River Pipe Line - Ohio	East Sparta	PA State Line				
11	Ohio River Pipe Line - PA	PA State Line	Mid.Jct/Midland				
12	Ohio River Pipe Line - PA	Midland Jnct	Freedom PA				
40	Subtotal						
<b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b>							
40	Subtotal						
<b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>							
40	Subtotal						
<b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>							
40	Subtotal						
<b>GRAND TOTAL</b>							

**Miles of Pipeline Operated at end of Year (continued)**

5.) Report under (C), the total miles of pipeline owned in undivided joint interests and operated by others. Name each pipeline and give names of owning companies.

6.) Report under (D), the respondent operating lines not owned by it, but leased from others, when leases are for reasonably long terms and consist of an important part of the respondent's pipeline. The lessor company should omit from its schedule such mileages leased to others.

7.) Omit minor gathering line facilities under temporary or short-term lease from this classification; the lessor should include such lines in its wholly owned and operated lines.

Line No.	OP AT END OF YR TRUNK LINES FOR PRODUCTS Miles (h)	OP AT END OF YR TRUNK LINES FOR PRODUCTS Size of Line (in inches) (i)	CHG IN MILES OPR DUR THE YR INCREASES Gathering Lines (j)	CHG IN MILES OPR DUR THE YR INCREASES TRUNK LINES For Crude Oil (k)	CHG IN MILES OPR DUR THE YEAR INCREASES TRUNK LINES For Products (l)	CHG IN MILES OPR DUR THE YEAR DECREASES Gathering Lines (m)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Crude Oil (n)	CHG IN MILES OPR DUR THE YEAR DECREASES TRUNK LINES For Products (o)
<b>(A) OWNED AND OPERATED BY RESPONDENT</b>								
1	99	6	0	0	0	0	0	0
2	8	8	0	0	0	0	0	0
3	4	4	0	0	0	0	0	0
4	8	6	0	0	0	0	0	0
5	81	8	0	0	0	0	0	0
6	68	10	0	0	0	0	0	0
7	33	8	0	0	0	0	0	0
8	16	6	0	0	0	0	0	0
9	8	6	0	0	0	0	0	0
10	48	8	0	0	0	0	0	0
11	14	8	0	0	0	0	0	0
12	13	6	0	0	0	0	0	0
40	400	0	0	0	0	0	0	0
<b>(B) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY RESPONDENT</b>								
40	0	0	0	0	0	0	0	0
<b>(C) OWNED IN UNDIVIDED JOINT INTEREST AND OPERATED BY OTHERS</b>								
40	0	0	0	0	0	0	0	0
<b>(D) OWNED BY OTHERS BUT OPERATED BY RESPONDENT</b>								
40	0	0	0	0	0	0	0	0
	400							

Name of Respondent Ohio River Pipe Line, L.L.C.	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/31/2003	Year of Report Dec. 31, 2002
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**Annual Cost of Service Based Analysis Schedule**

- 1.) Use footnotes when particulars are required or for any explanations.
- 2.) Enter on lines 1-9, columns (b) and (c), the value of the respondent's Operating & Maintenance Expenses, Depreciation Expense, AFUDC Depreciation, Amortization of Deferred Earnings, Rate Base, Rate of Return, Return, Income Tax Allowance, and Total Cost of Service, respectively, for the end of the current and previous calendar years. The values shall be computed consistent with the Commission's Opinion No. 154-B et al. methodology. Any item(s) not applicable to the filing, the pipeline company shall report nothing in columns (b) and (c).
- 3.) Enter on line 10, columns (b) and (c), total interstate operating revenue, as reported on page 301, for the current and previous calendar years.
- 4.) Enter on line 11, columns (b) and (c), the throughput in barrels from the Statistics of Operations schedule, page 601, line 33b, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 5.) Enter on line 12, columns (b) and (c), the throughput in barrel-miles from the Statistics of Operations schedule, page 600, line 33a, total of items (1) and (2), from the current and previous year's FERC Form No. 6.
- 6.) If the company makes major changes to its application of the Opinion No. 154-B et al. methodology, it must describe such changes in a footnote, and calculate the amounts in columns (b) and (c) of lines No. 1-12 using the changed application.
- 7.) A respondent may be requested by the Commission or its staff to provide its workpapers which support the data reported on page 700.

Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)
1	Operating and Maintenance Expenses	9,888,000	6,243,000
2	Depreciation Expense	565,000	547,000
3	AFUDC Depreciation	565,000	330,000
4	Amortization of Deferred Earnings	105,000	79,000
5	Rate Base	59,120,000	51,717,000
6	Rate of Return % (10.25% - 10.25)	8.34	8.68
7	Return on Rate Base	4,930,608	4,489,035
8	Income Tax Allowance	2,708,000	2,569,000
9	Total Cost of Service	19,002,608	14,257,035
10	Total Interstate Operating Revenues	3,449,000	3,706,000
11	Throughput in Barrels	40,178,000	42,163,000
12	Throughput in Barrel-Miles	1,922,784,000	1,962,343,000

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Ohio River Pipe Line, L.L.C.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	03/31/2003	Dec 31, 2002
FOOTNOTE DATA			

**Schedule Page: 700 Line No.: 2 Column: c**

Results from the prior year have been restated to reflect the carrier's current interpretation of the commission's most recent orders regarding Opinion 154-B. This footnote references lines 2 through 9 of column (c).

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