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NATURAL GAS COMPANIES

PUCO

ANNUAL REPORT

OF

89-8015

Charles W. Turnwald Controller
Ohio Gas Company
200 W. High St.
P.O. Box 528
Bryan, OH 43506

Address

Zip Code

Phone: (Area Code) Number

(Address of principal business office at end of year)

**TO THE
PUBLIC UTILITIES COMMISSION OF OHIO**



**FOR THE
YEAR ENDED DECEMBER 31, 2002**

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Charles W. Turnwald, Vice President - Controller

200 W. High St. P O Box 528 Bryan, Oh 43506

chuck_turnwald@ohiogascompany.com



OHIO GAS COMPANY

P.O. BOX 528, 200 WEST HIGH STREET, BRYAN, OHIO 43506
TEL: 419-636-1117 FAX: 419-636-5454

CHARLES W. TURNWALD
Vice President/Controller

April 15, 2003

Public Utilities Commission of Ohio
Fiscal Division
180 East Broad Street
Columbus, Ohio 43266-0573

Gentlemen:

Enclosed is a copy of this company's Annual Report for the year ended December 31, 2002. Also enclosed is a copy of the 2003 Annual Report to the State of Ohio Department of Taxation.

Please acknowledge receipt of these reports by signing and returning the enclosed copy of this letter.

Yours very truly,

OHIO GAS COMPANY

Charles W. Turnwald
Vice President/Controller

CWT/mks

Enclosures

Signature

Date

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**
3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. The annual report shall be signed by a duly elected officer of the respondent.
9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.
13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization.	<u>May 14, 1914</u>
2. Date when operations began.	<u>May 14, 1914</u>
3. Under the laws of what Government, State or Territory organized? If more than one, name all.	<u>Ohio</u>
4. If a consolidated or merged company, name all constituent and all merged companies.	<u>N/A</u>
5. Date and authority for each consolidation and each merger.	<u>N/A</u>
6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual.	<u>Corporation</u>
7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.	<u>N/A</u>
8. Where are the books and records of the company kept?	<u>200 W. High St. Bryan, Ohio 43506</u>
9. General description of territory served by respondent.	<u>Largely rural areas in Defiance, Fulton, Henry Lucas, Paulding and Williams Counties</u>
10. Number of locations within Ohio.	<u>44</u>

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? Yes

If control was so held, state:

(a) The form of control, whether sole or joint: Sole

(b) The name of the controlling corporation or corporations: NWO Resources, Inc.

(c) The manner in which control was established: Purchase of Stock

(d) The extent of control: 100%

(e) Whether control was direct or indirect: Direct

(f) The name of the intermediary through which control, if indirect, was established: N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year? No

If control was so held, state:

(a) The name of the trustee: N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained: N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

None

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

None

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

None

4. Changes in articles of incorporation: Give brief particulars of each change and date.

None

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

None

SCHEDULE: 1

VOTING POWERS AND ELECTIONS				
1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.				
Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
	NWO Resources, Inc.	988,380	1	None
	TOTAL LISTED ABOVE	988,380	1	None
	TOTAL ALL STOCKHOLDERS	988,380	1	None

SCHEDULE: 2

BOARD OF DIRECTORS

1 Give the names of each person who was a member of the Board of Directors at any time during the year.

2 Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	Reau Graves, Jr., PO Box 239, Medina, TN 38355	N/A	Next Annual Meeting of Stockholders or upon election of successors	N/A
2.	James N. Blue, 3550 General Atomics Court, San Diego, CA 92121			
3.	John E. Jones, PO Box 85608, 10955 John Jay Hopkins Dr., San Diego, CA 92138			
4.	J.L. Tuttle, 13751 Williams County Road H, Bryan, OH 43506			
5.	R.P. Hallett, PO Box 528, Bryan, OH 43506			
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
16.	Name of Chairman of the Board Reau Graves, Jr.			
17.	Name of Secretary of Board G. A. Richards			
18.	Number of Meetings of Board during the year 1			
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year 5			
20.	Number of directors required to constitute a quorum 5			

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1 The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.

2 Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	Chairman of Board		Reau Graves, Jr.	P.O. Box 239, Medina, TN
2.	President	All Departments	R.P. Hallett	200 W. High St., Bryan, OH 43506
3.	Secretary-Treasurer	Finance & Insurance	G.A. Richards	200 W. High St., Bryan, OH 43506
4.	Vice President	Rates & Taxes	Kim A. Watkins	200 W. High St., Bryan, OH 43506
5.	Vice President & Chief Engineer	Engineering & Operations	Doug Saul	200 W. High St., Bryan, OH 43506
6.	Vice President	Gas Supply & Industrial Mktg	Robert Eyre	200 W. High St., Bryan, OH 43506
7.	Vice President & Controller	Accounting	Charles W. Turnwald	200 W. High St., Bryan, OH 43506
8.	General Counsel	McNees, Wallace & Nurick		Fifth Third Center
9.				21 East State Street
10.				17th Floor
11.				Columbus, OH 43215
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT				
101	Gas Plant in Service	19-24	64,367,916	63,017,147	1,350,769
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop Held for Future Use*				
106	Completed Constr not Classified-Gas*				
107	Construction Work in Progress-Gas		79,763	231,310	(151,547)
108	Accum Prov for Deprec of Gas Util Plant*	25-32	(33,892,660)	(32,582,759)	(1,309,901)
110	Accum Prov for Deprec., Depletion & Amort of Gas Util Plant+	25-32			
111	Accum Prov for Amort & Depletion of Gas util Plant*				
114	Gas Plant Acquisition Adjustments		570,841	570,841	
115	Accum Prov for Amort of Gas Plant Acquistion Adjustments*		(570,841)	(570,841)	0
116	Other Gas Plant Adjustments				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservious - pipeline				
117.4	Other Gas Plant Adjustments				
118	Other Utility Plant				
119	Accum Prov for Deprec & Amort of Other Util Plant				
	NET UTILITY PLANT (101-119)		30,555,019	30,665,698	(110,679)

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property				
122	Accumulated Prov for Deprec & Amort of Nonutility Prop				
123	Investment in Assoc Companies*				
123.1	Investment in Subsidiary Companies*		9,798,272	10,143,186	
124	Other Investments		208	208	
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			0
	TOTAL OTHER PROP AND INVESTMENTS (121-129)		9,798,480	10,143,394	0
	CURRENT AND ACCRUED ASSETS				
130	Cash & Working Funds+				
131	Cash*		264,420	655,338	(390,918)
132	Interest Special DEposits*				
133	Dividend Special Deposits *				
134	Other Special Deposits *		10	10	0
135	Working Funds *		64,715	48,742	15,973
136	Temporary Cash Investment		513,888	900,000	(386,112)
141	Notes Receivable		193,625	223,865	(30,240)
142	Customer Accounts Receivable		6,548,670	5,317,929	1,230,741
143	Other Accounts Receivable		67,546	178,418	(110,872)
144	Accumulated Provisin for Uncollectible Accounts - Cr		(79,819)	(112,489)	32,650
145	Notes Receivable from Asoc cos		0	17,400	
146	Accounts Receivalbe from Assoc Cos		1,552,087	975,391	576,696
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr Prod*				
154	Plant Materials and Operating Supplies		519,573	558,369	(38,796)
155	Merchandise*		0	0	0
156	other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr*				
164.1	Gas Stored Underground-Current		9,128,614	15,516,232	(6,387,618)
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	2,848,278	2,279,818	568,460
166	Adv for Gas Expl, Dev & Prod*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34			
	TOTAL CURRENT ACCRUED ASSETS (130-174)		21,621,607	26,559,043	(4,920,036)
	DEFERRED DEBITS				
181	Unamortized Debt discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov Plant & Reg Study Costs	35			
183.1	Prelim Nat Gas Survey & Invest Chrgs*				
183.2	Other Prelim Survey & Invest Chrgs*				
183.3	Other Regulatory Assets				
184	Clearing Accounts*		0	0	
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	1,583,864	2,163,392	(579,528)
187	Deferred Losses from Dispos of Util Plant				
188	Research, Devel, & Demon Expend*	36			
189	Unamort Loss on Reacquired Debt				
190	Accum Def Income Taxes	39			
191	Unrecov Purchased Gas Costs				
192.1	Unrecov Incr Gas Costs				
192.2	Unrecov Incr Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		1,583,904	2,163,392	(579,488)
	TOTAL ASSETS AND OTHER DEBITS		63,559,010	69,531,527	(5,610,203)
	PROPRIETARY CAPITAL				
201	Common Stock Issued	37	12,354,750	12,354,750	0
202	Common Stock Subscribed*				
203	Common Stock Liability for Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability for Conversion*				

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premuim on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		8,753,055	8,753,055	
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Installments Received on Capital Stock				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	18,983,269	18,172,101	811,168
216.1	Unapprop Undist Subsid Earnings*	18	4,916,079	4,542,546	373,533
217	Reacquired Capital Stock				
218	Non Corp Proprietorship	18			
	TOTAL PROPRIETORY CAPITAL (201-218)		45,007,153	43,822,452	1,184,701
	<u>LONG-TERM DEBT:</u>				
221	Bonds	38			
222	reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Dbt	38			
225	Unamort Prem on Long-Term Debt	38			
226	Unamort Disc on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)				
	<u>OTHER NONCURRENT LIABILITIES:</u>				
227	Oblig Under Cap Leases-Noncurrent				
228.1	Accum Prov for Prop Insurance				
228.2	Accum Prov for Injuries and Damages				
228.3	Accum Prov for Pensions and Benefits				
228.4	Accum Misc Oper Prov				
229	Accum Prov for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	<u>CURRENT AND ACCRUED LIABILITIES:</u>				
231	Notes Payable		3,500,000	10,500,000	(7,000,000)
232	Accounts Payable		7,170,602	7,125,971	44,631
233	Notes Payable				
234	Accounts Payable to Associated Companies				
235	Customer Deposits		517,110	502,035	15,075
236	Taxes Accrued		1,457,387	1,838,249	(380,862)

* Major Only

+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
ACCT NO	Account Title	Page No	Balance at End of Current year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued		73,110	68,920	4,190
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*				
242	Misc Current and Accrued Liabilities	41	1,184,568	929,604	254,964
243	Advance Recovery of Gas Costs		0	0	0
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		13,902,777	20,964,779	(7,062,002)
	DEFERRED CREDITS:				
252	Cust Adv for Const		946,968	912,683	34,285
253	Other Deferred Credits		858,008	917,206	(59,198)
254	Other Regulatory Liabilities		558,900	474,783	84,117
255	Accum Def Investment Tax Credits		392,895	439,156	(46,261)
256	Def Gains form Dispos of Utility Plant				
257	Unamort Gain on Reacqu Debt				
281	Accum Def Income Taxes-Accelerated Amortization	39	(534,306)	(568,529)	34,223
282	Accum Def Income Taxes-Liberalized Depreciation	40	3,340,263	3,459,940	(119,677)
283	Accum Def Income Taxes-Other	40	(913,648)	(890,943)	(22,705)
	TOTAL DEFERRED CREDITS (252-283)		4,649,080	4,744,296	(95,216)
	TOTAL LIABILITIES PLUS PROPRIETARY CAPITAL AND OTHER CREDITS		63,559,010	69,531,527	(5,972,517)

* Major Only

+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET
NONE

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
	UTILITY OPERATING INCOME		
400	Operating Revenues	42	22,108,491
	OPERATING EXPENSES:		
401	Operation Expense	43-53	11,185,292
402	Maintenance Expense	43-53	684,994
403	Depreciatin Expense*		2,021,437
403.1	Deprec & Depl Exp+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort & Depl of Prod Nat Gas Land & Land Rights*		
404.2	Amort of Undergr Storage Land & Land Rights*		
404.3	Amort of Other Limited-Term Gas Plant*		0
405	Amortizatin of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		0
407.1	Amortization of Extraordinary Property Losses, Unrecov Plant & Reg Study Costs		
407.2	Amort of Conversion Exp		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	2,329,159
409.1	Income Taxes, Utility Operating Income		2,069,038
410.1	Provision for Deferred Income Tax, Utility Operating Income		(162,731)
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust, Utility Operations		(46,261)
	TOTAL OPERATING EXPENSES (401-411.4)		18,080,928
	NET OPERATING INCOME = (400) Less (401-411.4)		4,027,563
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp of Util Plt		
411.8	(Less) Gainsfrom Disposition of Allowances		
411.9	Losses from Disosition of Allowances		
412	Rev from Gas Plt Lsed to Oth		
413	Exp of Gas Plt Lsed to Oth		
414	Oth Util Oper Inc		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp of Nonutil Oper		
418	Nonoperating Rental Income		
418.1	Eq in Earnings of Sub Co*		373,533
419	Interest and Dividend Income		13,955
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		4,161
421.1	Gains form Disposition of Property		

Major Only

+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
ACCT NO	Account Title	Page No	AMOUNT
421.2	Loss on Disp of Prop		
425	Miscellaneous Amortization		
426.1	Donations		(13,195)
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend for Certain Civic, Political and Related Activ		
426.5	Other Ded, Total Other Inc Deduc, Total Other Income and Deduc		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		378,454
	<u>TAXES ON OTHER INCOME AND DEDUCTIONS:</u>		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for deferred Income Taxes, Other Income and Dd		
411.2	Income Taxes Deferred in Prior Years-Cr, Other Income and Ded		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		0
	NET OTHER INCOME AND DEDUCTIONS		378,454
	<u>INTEREST CHARGES:</u>		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort of Loss on Reacq Debt		
429	Amortization of Premium on Debt-Cr		
429.1	Amort of Gain on Reacq Debt		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		221,316
432	Allow for Funds Used Dur Const-Cr Borrowed Funds		
	NET INTEREST CHARGES (427-432)		221,316
	Income Before Extraordinary Items		4,184,701
	EXTRAORDINARY ITEMS		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME		4,184,701

Major Only

+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

NONE

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
INTANGIBLE PLANT:						
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
304-5	Land and Structures	18,490				18,490
PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:						
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas & Reg Sta Structures					
329	Other Structures					
330	Producing Gas Wells - Well Construction					
331	Producing Gas Wells - Well equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas & Reg Sta Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas & Reg Equipment					
347	Other Equipment					
	TOTAL PROD EXTRACTION PLANT (340-346)					
	TOTAL NAT GAS PRODUCTION PLANT MFD GAS PROD PLT -SUBMIT SUPPL STATE TOTAL PRODUCTION PLANT					
	NAT GAS STORAGE & PROC PLANT UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT GAS STORAGE PROC PLANT UNDER STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment *					
363.1	Liquefaction Equipment *					
363.2	Vaporizing Equipment *					
363.3	Compressor Equipment *					
363.4	Meas and Reg Equipment *					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT		Balance at the End of Previous Year	Additions During Year	Retirements During Year	Adjustments Dr or (Cr)	Balance the End of Current Year
(a)		(b)	(c)	(d)	(e)	(f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROCESSING PLANT:					
364.1	Land and Land Rights *					
364.2	Structures and Improvements					
364.3	LNG Processing Terminal Equipment *					
364.4	LNG Transportation Equipment *					
364.5	Measuring and Regulating Equipment *					
364.6	Compressor Station Equipment *					
364.7	Communications Equipment *					
364.8	Other Equipment *					
	TOTAL BASE LOAD LIQUIFIED NATURAL GAS, TERMINATING AND PROC PLT (364.1-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT (342-264.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights	8,114	12,154			20,268
365.2	Rights-of-Way	202,474	60,663			263,137
366	Structures and Improvements	26,683	7,684			34,367
367	Mains	7,795,662	387,954	6,928	(58,155)	8,118,533
368	Compressor Station Equipment					
369	Measuring and Reg Sta Equipment	1,198,253	181,571			1,379,824
370	Communication Equipment	533,903	40,788	9,063	1,770	567,398
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)	9,765,089	690,814	15,991	(56,385)	10,383,527

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)					
ACCOUNT (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
<u>DISTRIBUTION PLANT:</u>					
374	Land and Land Rights	476,003	10,118	22,013	508,134
375	Structures and Improvements	795,920	499	9,185	787,234
376	Mains	27,049,461	824,063	22,671	27,886,995
377	Compressor Station Equipment				
378	Meas and Reg Sta Equip -General	681,980	9,902	1,852	690,030
379	Meas and Reg Sta Equip -City Gate	442,325			442,325
380	Services	11,760,132	302,525	41,385	12,021,272
381	Meters	4,048,488	27,964	6,392	4,028,466
382	Meter Installations	1,452,975	75,558	3,124	1,565,233
383	House Regulators	1,235,035	18,403		1,254,438
384	House Reg Installations				
385	Industrial Meas and Reg Sta Equip	345,850			345,850
386	Other Prop on Customers' Premises				
387	Other Equip	342,133	18,255	1,399	358,989
	TOTAL DISTRIBUTION PLANT (374-387)	48,630,302	1,288,287	86,008	56,385
<u>GENERAL PLANT:</u>					
389	Land and Land Rights	152,754		10,010	142,744
390	Structures and Improvements	1,132,512	35,465	39,785	1,128,192
391	Office Furniture and Equipment	1,246,498	89,966	627,957	708,507
392	Transportation Equipment	1,178,696	96,669	75,739	1,199,626
393	Stores Equipment	21,103			21,103

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101 (in dollars)						
ACCOUNT (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr or (Cr) (e)	Balance the End of Current Year (f)
394	Tools, Shop and Gargar Equipment	193,364	2,165			195,529
395	Laboratory equipment	8,461				8,461
396	Power Operated Equipment	242,604				242,604
397	Communication Equipment	407,896	2,888			410,784
398	Miscellaneous Equipment	19,378	175	170		19,383
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)	4,603,266	227,328	753,661	0	4,076,933
	TOTAL UTILITY PLANT IN SERVICE (342-399)	63,017,147	2,206,429	855,660	0	64,387,916

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input checked="" type="checkbox"/> Annually)					
Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD AND GATHERING PLANT:				
326	Gas Well Structures	0			
327	Field Compressor Station Structures	0			
328	Field Meas & Reg Sta Structures	0			
329	Other Structures	0			
330	Producing Gas Wells - Well Construction	0			
331	Producing Gas Wells - Well equipment	0			
332	Field Lines	0			
333	Field Compressor Station Equipment	0			
334	Field Meas & Reg Sta Equipment	(197,482)	4.55		
335	Drilling and Cleaning Equipment	0			
336	Purification Equipment	0			
337	Other Equipment	(122,774)	3.33		
338	Unsuccessful Exploration & Devel Costs	0			
	TOTAL PRODUCTION NATURAL GAS PROD AND GATHERING PLANT (326-338)	(320,236)		0	0
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas & Reg Equipment				
347	Other Equipment				
	TOTAL PROD EXTRACTION PLANT (341-347)				
	TOTAL NAT GAS PRODUCTION PLANT				
	MFD GAS PROD PLT -SUBMIT SUPPL STATE				
	TOTAL PRODUCTION PLANT	(320,236)		0	0

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110 ⁺)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h) Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)	
	NATURAL GAS PROD. AND GATHERING PLANT:					
	PRODUCTION PLANT					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT					
	MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (j) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C.
 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)					
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)					
Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.
 Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:
 1 List the current accrual rates being used to calculate depreciation expense in Column C.
 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.
 Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)						
(Please check if the Company's Depreciation Expense is Calculated: <input type="checkbox"/> Monthly <input type="checkbox"/> Quarterly <input type="checkbox"/> Annually)						
Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)	
	NAT. GAS STOR. & PROC. PLANT					
	UNDER STOR. PLANT:					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, † Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C. (If Accrual Rate changes during the year should be identified with effective date of the change)
- 2 Identify the source of these accrual rates (PUCO Case No. _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Acct No.	ACCOUNT TITLE (e)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM, AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT GAS STORAGE AND PROC PLANT				
	TRANSMISSION PLANT:				
365.1	Land and Land Rights	0			
365.2	Rights-of-Way	87,886	1.95	4,540	
366	Structures and Improvements	9,631	2.22		
367	Mains	4,383,540	2.68	213,250	6,928
368	Compressor Station Equipment	0			
369	Measuring and Reg Sta Equipment	706,730	5.56	71,671	
370	Communication Equipment	123,414	6.25	34,604	9,063
371	Other Equipment	0			
	TOTAL TRANSMISSION PLANT (365.1-371)	5,311,201		324,065	15,991
	DISTRIBUTION PLANT:				
374	Land and Land Rights	106,268	2.69	11,437	
375	Structures and Improvements	396,849	2.50	19,789	9,185
376	Mains	12,971,001	2.82	774,914	22,671
377	Compressor Station Equipment	0			
378	Meas and Reg Sta Equip -General	367,525	4.00	27,440	1,852
379	Meas and Reg Sta Equip -City Gate	412,864	5.26	23,266	
380	Services	7,712,385	4.00	475,628	41,385
381	Meters	1,921,221	2.50	100,978	6,392

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Acct No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction		Balance End of Year (i)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
				credit (h)	Debit (i)	
364.5	Measuring and Regulating Equipment *					0
364.6	Compressor Station Equipment *					0
364.7	Communications Equipment *					0
364.8	Other Equipment *					0
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT GAS STORAGE AND PROC PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					0
365.2	Rights-of-Way					92,426
366	Structures and Improvements					9,631
367	Mains	21,606				4,568,256
368	Compressor Station Equipment					0
369	Measuring and Reg Sta Equipment					778,401
370	Communication Equipment		250			149,205
371	Other Equipment					0
	TOTAL TRANSMISSION PLANT (365.1-371)	21,606	250	0	0	5,597,919
	DISTRIBUTION PLANT:					
374	Land and Land Rights					117,705
375	Structures and Improvements		8,966			416,419
376	Mains	5,151	102			13,718,195
377	Compressor Station Equipment					0
378	Mees and Reg Sta Equip -General		1,215			391,898
379	Mees and Reg Sta Equip -City Gate					436,130
380	Services		26,233			8,120,385
381	Meters		400			2,016,207

* Major Only. + Non Major Only. Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for Information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Acct No.	ACCOUNT TITLE (a)	ACCUMULATED DEPRECIATION BALANCE FIRST OF YEAR (b)	RATE % USED (c)	ACCRUALS DURING YEAR (d)	ORIGINAL COST OF PLANT RETIRED (e)
382	Meter Installations	508,010	2.56	38,617	3,124
383	House Regulators	811,780	3.52	43,815	
384	House Reg Installations	0			
385	Industrial Meas and Reg Sta Equip	216,121	5.00	17,293	
386	Other Prop on Customers' Premises	0			
387	Other Equipment	137,788	5.00	17,528	1,399
	TOTAL DISTRIBUTION PLANT (374-387)	25,561,812		1,550,705	86,008
	GENERAL PLANT:				
389	Land and Land Rights	0			10,010
390	Structures and Improvements	251,723	2.50	28,259	39,785
391	Office Furniture and Equipment	563,424	7.64	66,329	627,957
392	Transportation Equipment	579,979		109,334	75,739
393	Stores Equipment	17,909	4.17	880	
394	Tools, Shop and Garage Equipment	131,541	4.75	9,236	
395	Laboratory Equipment	7,683	4.00		
396	Power Operated Equipment	176,301	6.33	15,357	
397	Communication Equipment	283,205	6.25	25,395	
398	Miscellaneous Equipment	18,217	6.25	1,211	170
399	Other Tangible Property	0			
	TOTAL GENERAL PLANT (390-399)	2,029,982		256,001	753,661
	TOTAL GAS PLANT	32,582,759		2,130,771	855,660
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD TO OTHERS				
	TOTAL ACCUM PROVISION (352.2-399)	32,582,759		2,130,771	855,660

* Major Only. + Non Major Only. Column (b) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- 1 List the current accrual rates being used to calculate depreciation expense in Column C.
- 2 Identify the source of these accrual rates (PUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- 3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

Continued on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: Monthly Quarterly Annually)

Account No.	ACCOUNT TITLE (a)	COST OF REMOVAL (f)	SALVAGE (g)	Other Addition or Deduction credit (h)	Debit (i)	Balance End of Year (j)=(b)+(g)-(e)-(f)+(h)+(i)-(l)
382	Meter Installations					543,503
383	House Regulators		0			855,595
384	House Reg Installations					0
385	Industrial Meas and Reg Sta Equip					233,414
386	Other Prop on Customers' Premises					0
387	Other Equipment					153,917
	TOTAL DISTRIBUTION PLANT (374-387)	32,599	9,468	0	0	27,003,378
	GENERAL PLANT:					
389	Land and Land Rights		10,010			0
390	Structures and improvements	142	39,485			279,540
391	Office Furniture and Equipment		11,948			13,744
392	Transportation Equipment		17,976			631,550
393	Stores Equipment					18,789
394	Tools, Shop and Garage Equipment					140,777
395	Laboratory Equipment					7,683
396	Power Operated Equipment					191,658
397	Communication Equipment					308,600
398	Miscellaneous Equipment					19,258
399	Other Tangible Property					0
	TOTAL GENERAL PLANT (390-399)	142	79,419	0	0	1,611,599
	TOTAL GAS PLANT	54,347	89,137	0	0	33,892,660
	PLANT HELD FOR FUTURE USE					0
	GAS PLANT LSD TO OTHERS					0
	TOTAL ACCUM PROVISION (352.2-399)	54,347	89,137	0	0	33,892,660

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

- List the current accrual rates being used to calculate depreciation expense in Column C.
- Identify the source of these accrual rates (FUCO Case No. _____). (If Accrual Rate changes during the year should be identified with effective date of the change _____).
- Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semiannually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+ (in dollars)					
Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c) +(d)-(e)
		Principle (c)	Income (d)		
Special Funds - Mera	\$0	\$71,042		\$71,042	\$0
TOTALS	\$0	\$71,042		\$71,042	\$0

* Major Only

+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance	166,923	354,259	336,324	184,858
Prepaid Rents				
Prepaid Taxes	-	87,848		87,848
Prepaid Interest				
Other Payments (Specify)				
Office Supplies	9,895	28,338	32,714	5,519
Peak Supply Services	2,103,000	2,152,903	1,685,850	2,570,053
TOTALS	\$2,279,818	\$2,623,348	\$2,054,888	\$2,848,278

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
		N/A		
TOTALS	\$0	\$0	\$0	\$0

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	\$	\$	\$	\$

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	\$	\$	\$	\$

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Other Work in Progress	-	24,506	19,999	4,507
PIP Customer Deferred A/R	-	278,447	278,447	-
Misc Customer Unpostable Chrgs	20	381,822	381,842	-
Refundable Preaid Gross Receipts Tax, Net of Current Portion	1,295,758		197,658	1,098,100
Deferred Natural Gas Expense	867,614	28,150,255	28,536,612	481,257
Cashiers Overs and Shorts	-	1,098	1,098	-
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$2,163,392	\$28,836,128	\$29,415,656	\$1,583,864

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES				
(MAJOR ONLY) - ACCOUNT 188				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
		N/A		
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$0	\$0	\$0	\$0

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
<u>COMMON:</u>						
	\$ 12.50	2,000,000	988,380	\$ 12,354,750	\$ 3.035	\$ 3,000,000
<u>PREFERRED:</u>						
TOTALS	\$ 12.50	2,000,000	988,380	\$ 12,354,750	\$ 3.035	\$ 3,000,000

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
N/A								

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	N/A			
TOTAL DEFERRED INCOME TAX ACCT. 190				

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes (FAS 109)	568,529		34,223	534,306
TOTAL DEFERRED INCOME TAX ACCT. 281	\$ 568,529	\$ -	\$ 34,223	\$ 534,306

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Accumulated Deferred Income Taxes	(4,414,189)	93,038	54,445	(4,375,596)
Deferred FIT - CIAC	954,249	137,407	56,323	1,035,333
TOTAL DEFERRED INCOME TAX ACCT. 282	\$ (3,459,940)	\$ 230,445	\$ 110,768	\$ (3,340,263)

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Deferred Taxes on Unbilled Revenue, Uncollectible Accounts and Pensions	552,896	215,013	171,959	595,950
Deferred Taxes (FAS 109)	338,047		20,349	317,698
TOTAL DEFERRED INCOME TAX ACCT. 283	\$ 890,943	\$ 215,013	\$ 192,308	\$ 913,648

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242				
(in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Audit Fees - Arthur Andersen	(85,200)	86,600	63,900	(62,500)
Legal Expenses	-			-
Payroll	(109,747)	934,571	945,722	(120,898)
Directors Fees	(17,500)	60,000	60,000	(17,500)
Estimated Paid Time Off Accrual	(663,315)	405,712	475,000	(732,603)
Accrued Pension Expense	(23,842)	22,842	250,067	(251,067)
Management Performance Audit	(30,000)	30,000		-
TOTALS	\$ (929,604)	\$ 1,539,725	\$ 1,794,689	\$ (1,184,568)

GAS OPERATING REVENUES					
(in dollars)					
Acct No	Account Title	Cubic Feet * Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues ** Entire System
<u>SALES OF GAS:</u>					
480	Residential Sales	738,318.4			5,380,019
481	Commercial & Industrial Sales				
	Small (or Comm)	328,483.5			2,244,494
	Large (or Indus)	78,720.2			538,509
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)	1,145,522.1			8,163,022
	TOTAL SALES OF GAS	1,145,522.1			8,163,022
<u>OTHER OPERATING REVENUES:</u>					
487	Forfeited Discounts				321,730
488	Miscellaneous Service Revenues				41,520
489	Revenue from Trans of Gas of Others	8,915,683.0			13,582,219
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod Extracted from Nat Gas				
491	Rev from Nat Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REV (487-495)	8,915,683.0			13,945,469
496	Less provision for Rate Refunds				
	TOTAL GAS OPERATING REVENUES NET OF				
	PROV FOR REF (480-496)	10,061,205.1			22,108,491

* MCF

** ENTIRE SYSTEM IN OHIO

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No	Account Title	Ohio	Entire System *
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPP STAT 700 - 743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv & Eng		
751	Production Maps and Records		
752	Gas Wells Exp		
753	Field Lines Exp		
754	Field Compress Sta Exp		
755	Field Compress Sta Fuel & Pwr		
756	Field Meas & Reg Sta Exp		
757	Purification Exp	N/A	
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		0
	MAINTENANCE:		
761	Maint Supv & Eng		
762	Maint of Struct & Improve		
763	Maint of Prod Gas Wells		
764	Maint of Field Lines		
765	Maint of field Compress Sta Equip		
766	Maint of Field Meas & Reg Sta Equip		
767	Maint of Purification Equip		
768	Maint of Drilling & Cleaning Equip		
769	Maint of Other Equip		
	TOTAL MAINTENANCE (761-769)		0
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper Supv & Eng		
771	Oper Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper Supplies & Exp		
777	Gas Process by Others		
778	Royalties on Products Extracted		
779	Marketing Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 2 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No	Account Title	Ohio	Entire System *
780	Products Purchased for Resale		
781	Variation in Products Inventroy		
782	Extracted Prod Used by the Utility - Cr		
783	Rents		
	TOTAL OPERATION (770-783)		
	<u>MAINTENANCE</u>		
784	Maint Supv & Eng		
785	Maint of Structures & Improvements		
786	Maint of Extraction & Refining Equip	N/A	
787	Maint of Pipe Lines		
788	Maint of Extracted Products Storage Equip		
789	Maint of Compress Equip		
790	Maint of Gas Meas & Reg Equip		
791	Maint of Other Equip		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>		
795	Delay Rents		
796	Nonprod Well Drinning		
797	Abandoned Leases		
798	Other exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
800	Nat Gas Well Head Purchases		
800.1	Nat Gas Well Head Purchases, Intracompany Trans		
801	Nat Gas Field Line Purchases	-	
802	Nat Gas Gasoline Plant Outlet Purchases		
803	Nat Gas Transmission Line Purchases	25,871,082	
804	Nat Gas City Gate Purchases		
804.1	Liquefied nat Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust - Deferred Fuel Chgs	(26,829,689)	
805.2	Incremental Gas Cost Adjust		
	TOTAL PURCHASED GAS (800-805.2)	(958,607)	
806	Exchange Gas		
807.1	Well Exp -Purchased GAs		
807.2	Oper of Purchased Gas Meas Sta		
807.3	Maint of Purchased Gas Meas Sta		
807.4	Purchased Gas Calculations Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
807.5	Other Purchased Gas Exp		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)	0	
808.1	Gas Withdrawn from Storage-Debit	11,131,505	
808.2	Gas Delivered to Storage-Cr	(4,848,296)	
809.1	Withdrawals of Liqu Nat Gas for Process-Debit		
809.2	Deliveries of Nat Gas for Process-Cr		
	<u>GAS USED IN UTILITY OPERATIONS-CR:</u>		
810	Gas Used for Compress Sta Fuel-Cr		
811	Gas Used for Prod Extract-Cr		
812	Gas Used for Other Utility Oper-Cr		
812.1	Gas Used in Util Oper-Cr		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)	0	
813	Other Gas Supply Expenses	(20,133)	
	TOTAL OTHER GAS SUPPLY EXP, OPERATION (800-813)	5,304,469	
	TOTAL PRODUCTS EXPENSE (750-813)	5,304,469	
	<u>NAT GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP OPERATION:</u>		
814	Oper Supv & Eng		
815	Maps and Records		
816	Wells Exp		
817	Lines Exp		
818	Compress Sta Exp		
819	Compress Sta Fuel & Power	N/A	
820	Meas & Reg Sta Exp		
821	Purification Exp		
822	Exploration and Develop		
823	Gas Losses		
824	Other Exp		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)	0	
	<u>MAINTENANCE:</u>		
830	Maint Supv & Eng		
831	Maint of Structures & Improve		
832	Maint of Reservoirs & Wells		
833	Maint of Lines		
834	Maint of Compress Sta Equip		
835	Maint of Meas & Reg Sta Equip		
836	Maint of Purification Equip		
837	Maint of Other Equip		
839	Maint of Local Stor Plant		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 4 of 7)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No	Account Title	Ohio	Entire System *
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP (814-839)		
	<u>OTHER STORAGE EXPENSES</u> <u>OPERATION:</u>		
840	Oper Supv & Eng		
841	Oper Labor & Exp		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)	0	
	<u>MAINTENANCE:</u>		
843.1	Maint Supv & Eng		
843.2	Maint of Structures & Improve		
843.3	Maint of Gas Holders		
843.4	Maint of Purification Equip		
843.5	Maint of Liquefaction Equip		
843.6	Maint of Vaporizing Equip		
843.7	Maint of Compress Equip		
843.8	Maint of Meas & Reg Equip		
843.9	Maint of Other Equip		
	TOTAL MAINTENANCE (843.1-843.9)	0	
	TOTAL OTHER STORAGE EXP (840-843.9)	0	
	<u>LIQUEFIED NAT GAS TERMINALING & PROCESS EXPENSES</u> <u>OPERATION:</u> <u>MAINTENANCE:</u>		
844.1	Oper Supv & Eng		
844.2	LNG Process Terminal Labor & Exp		
844.3	Liquefaction Process Labor & Exp		
844.4	Liquefaction Trans Labor & Exp		
844.5	Meas & Reg Labor & Exp		
844.6	Compress Sta Labor & Exp		
844.7	Communication System Exp		
844.8	System Control & Load Dispatch		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr		
845.6	Process Liquefied or Vapor Gas by Others		
846.1	Gas Losses		
846.2	Other Exp		
	TOTAL OPERATION (844.1-846.2)	0	

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 5 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
<u>MAINTENANCE:</u>			
847.1	Maint Supv & Eng		
847.2	Maint of Structures & Improve		
847.3	Maint of LNG Process Terminal Equip		
847.4	Maint of LNG Trans Equip		
847.5	Maint of Meas & Reg Equip		
847.6	Maint of Compress Sta Equip		
847.7	Maint of Communication Equip		
847.8	Maint of Other Equip		
	TOTAL MAINTENANCE (847.1-847.8)	0	
	TOTAL LIQUEFIED NAT GAS TERMINALING AND PROC EXP (844.1-847.8)	0	
	TOTAL NAT GAS STORAGE (814-847.8)	0	
<u>TRANSMISSION EXPENSES OPERATION:</u>			
850	Oper Supv & Eng	55,818	
851	System Control & Load Dispatch	111,646	
852	Comm System Exp	7,093	
853	Compress Sta Labor & Exp		
854	Gas for Compress Sta Fuel		
855	Other Fuel & Power for Compress Sta		
856	Mains Exp	62,423	
857	Meas & Reg Sta Exp	22,926	
858	Trans & Compress of Gas by Others		
859	Other Exp	35,491	
860	Rents	201	
	TOTAL OPERATION (850-860)	295,598	
<u>MAINTENANCE:</u>			
861	Maint Supv & Eng	30,517	
862	Maint of Structures & Improve		
863	Maint of Mains	1,588	
864	Maint of Compressor Sta Equip		
865	Maint of Meas & Reg Sta Equip	24,364	
866	Maint of Comm Equip	13,947	
867	Maint of Other Equip	11,960	
	TOTAL MAINTENANCE (861-867)	82,376	
	TOTAL TRANSMISSION EXPENSES (850-867)	377,974	
<u>DISTRIBUTION EXPENSES OPERATION:</u>			
870	Oper Supv & Eng	62,533	
871	Dist Load Dispatch	225,464	
872	Compress Sta Labor & Exp		

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 6 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
873	Compress Sta Fuel & Power		
874	Mains & Services Exp	346,712	
875	Meas & Reg Sta Exp-General	5,661	
876	Meas & Reg Sta Exp-Industrial	36,768	
877	Meas & Reg Sta Exp-City Gas Check Sta	57,613	
878	Meter and House Reg Exp	356,968	
879	Customer Install Exp	107,784	
880	Other Exp	251,414	
881	Rents	1,460	
	TOTAL OPERATION (870-881)	1,452,377	
	MAINTENANCE:		
885	Maint Supv & Eng	66,593	
886	Maint of Structures & Improve	28,839	
887	Maint of Mains	107,659	
888	Maint of Compress Sta Equip		
889	Maint of Meas & Reg Sta Exp-General	23,123	
890	Maint of Meas & Reg Sta Exp-Industrial	52,354	
891	Maint of Meas & Reg Sta Exp-City Gate Check Station	10,303	
892	Maint of Services	103,964	
893	Maint of Meters & House Reg	108,084	
894	Maint of Other Equip	89,253	
	TOTAL MAINTENANCE (885-894)	590,172	
	TOTAL DISTRIBUTION EXP (870-894)	2,042,549	
	CUSTOMER ACCOUNTS EXP:		
901	Supervision	81,521	
902	Meter Reading Exp	330,814	
903	Customer Records & Collection Exp	1,067,906	
904	Uncollectible Accts	178,334	
905	Misc Customer Accounts Exp	76,556	
	TOTAL CUSTOMER ACCOUNTS EXP (901-905)	1,735,131	
	CUSTOMER SERVICE & INFORM EXP:		
907	Supervision	23,535	
908	Customer Assist Exp	1,285	
909	Information & Instructional Exp	3,907	
910	Misc Cust Serv & Info Exp	(570)	
	TOTAL CUSTOMER SERVICE & INFORMATION EXP (907-910)	28,157	

* Entire System in Ohio

SCHEDULE: 25 MAJOR (Page 7 of 7)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No	Account Title	Ohio	Entire System *
	<u>SALES EXPENSES:</u>		
911	Supervision	32,320	
912	Demonstrating and Selling Exp	47,508	
913	Advertising Exp	38,495	
916	Misc Sales Exp	20,996	
	TOTAL SALES EXPENSES (911-916)	139,319	
	<u>ADMINISTRATIVE AND GENERAL EXPENSES:</u>		
920	Admin & Gen Salaries	540,113	
921	Office Supplies & Other Exp	122,698	
922	Admin Exp Trans-Cr		
923	Outside Services Employed	225,676	
924	Property Insurance	27,837	
925	Injuries and Damages	193,240	
926	Employee Pensions & Benefits	1,014,488	
927	Franchise Requirements		
928	Reg Comm Exp	1,847	
929	Duplicate Charges-Cr		
930.1	General Advertising Exp	104,072	
930.2	Misc Genral Exp		
931	Rents	270	
935	Maint of Gen Plant	12,446	
	TOTAL ADM & GENERAL EXP (920-935)	2,242,687	
	TOTAL OPERATING EXPENSES (750-935)	11,870,286	

* Entire System in Ohio

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	<u>NATURAL GAS PRODUCTION EXPENSES</u> <u>NATURAL GAS PRODUCTION AND GATHERING OPERATION:</u>		
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	<u>MAINTENANCE</u>		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. of Other Plant		
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)		
	<u>PRODUCTS EXTRACTION OPERATION:</u>		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	<u>MAINTENANCE</u>		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	<u>EXPLORATION AND DEVELOPMENT OPERATION:</u>	N/A	
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	<u>OTHER GAS SUPPLY EXPENSES OPERATION:</u>		
799	Natural Gas Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS			
(in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)		
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)		
	TOTAL PRODUCTION EXP. (750-813)		
	<u>NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:</u>		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	<u>MAINTENANCE</u>		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	<u>TRANSMISSION EXPENSES OPERATION:</u>	N/A	
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	<u>MAINTENANCE</u>		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)		
	<u>DISTRIBUTION EXPENSES</u>		
	<u>OPERATION:</u>		
870	Oper. Supv. & Eng.		
874	Mains & Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	<u>MAINTENANCE</u>		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant		
	TOTAL MAINTENANCE (892.1-895)		
	TOTAL DISTRIBUTION EXP. (870-895)		
	<u>CUSTOMER ACCOUNTS EXPENSES</u>		
	<u>OPERATION:</u>	N/A	
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)		
	<u>CUSTOMER SERVICE & INFORM. EXPENSES</u>		
	<u>OPERATION:</u>		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)		
	<u>SALES EXPENSES:</u>		
917	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.	N/A	
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
933	Trans. Exp.		
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE						
(in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January	621,349	28,191	Note 1	(4,060)		645,480
February	645,480	19,666		(388)		664,758
March	664,758	36,982		(12,499)		689,241
April	689,241	17,113		(12,179)		694,175
May	694,175	(48,567)		6,181		651,789
June	651,789	8,906		(11,297)		649,398
July	649,398	(9,043)		(549)		639,806
August	639,806	(17,413)		7,954		630,347
September	630,347	(11,171)		5,233		624,409
October	624,409	(28,074)		12,748		609,083
November	609,083	(10,213)		9,021		607,891
December	607,891	21,818		382		630,091
Total		8,195		547		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Note 1 - Payments are netted in with column (C).

SCHEDULE: 28

ACCOUNT 186.XX/182.3.XX - PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE					
(in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year (F)=(B+C+D+E)
January	(220,315)	4,060	(3,400)		(219,655)
February	(219,655)	388	(2,978)		(222,245)
March	(222,245)	12,499	(2,772)		(212,518)
April	(212,518)	12,179	(2,214)		(202,553)
May	(202,553)	(6,181)	(1,206)		(209,940)
June	(209,940)	11,297	(635)		(199,278)
July	(199,278)	549	(329)		(199,058)
August	(199,058)	(7,954)	(317)		(207,329)
September	(207,329)	(5,233)	(344)		(212,906)
October	(212,906)	(12,748)	(730)		(226,384)
November	(226,384)	(9,021)	(1,830)		(237,235)
December	(237,235)	(382)	(3,257)		(240,874)
Total		(547)	(20,012)		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred Account? 60 Days
- 2 Do the transfers include Pre-PIP balances? Yes
- 3 What Account do you record aged PIP in? 144

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS				
1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?				
Yes _____ No _____				
2. Give location and capacity of mixing, reforming or stabilizing plants.				
3. Give a brief description of the process or processes used.				
4. Volume of gas mixed, reformed or stabilized by separate plants.				
	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS	
5. Producing Gas Lands and Leaseholds	
a.	Number of acres at beginning at year.
b.	Leases taken (acres).
c.	Leases abandoned (acres).
d.	Acres purchased.
e.	Acres sold.
f.	Acres transferred from non-producing.
g.	Number of acres at end of year.
h.	Number of wells drilled during year:
	<u>Producing</u> Non-Productive
i.	Number of wells drilled deeper during year.
j.	Number of wells purchased during year.
k.	Number of wells abandoned during year.
l.	Number of wells sold during year.
6. Non-Producing Gas Lands and Leaseholds	
a.	Number of acres at beginning of year.
b.	Number of acres acquired during year.
c.	Number of acres abandoned during year.
d.	Number of acres transferred to producing during year.
e.	Number of acres at close of year.
f.	Number of wells drilled during year.
	<u>Producing</u> Non-Productive

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
7. Number of gas wells owned:			
a.	Ohio	0	
b.	Entire Company	0	
8. Number of gas wells leased and names of lessors.			
N/A			
9. Number of acres under lease in Ohio as of December 31, 2002			
0			
10. If gas is purchased from other companies during year, state: (attach rider if necessary)			
	Number MCF Feet	Price Per M.	Amount Paid
Panhandle Eastern Firm Transportation	4,400,784.0		17,849,036
Panhandle Eastern Interruptible Transportation	322,787.0		1,871,686
ANR Firm Transportation	140,080.0		533,943
ANR Interruptible Transportation	346,214.0		1,175,040
Crossroads Firm Transportation	25,304.0		108,803
11. Number of cubic feet produced during year:			
a.	Ohio	0	
b.	Entire Company	0	
12. Total number of customers as of close of business in December:			
a.	Ohio	44,785	
b.	Entire Company	44,785	
13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)			
	Number Cubic Feet	Price Per M.	Amount Paid
None			

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS			
14. Number of cubic feet gas brought into Ohio.			
5,235,169.0 MCF			
15. Number of cubic feet gas sold outside of Ohio.			
0 MCF			
16. Number of gallons of gasoline produced during year.			
0			
16. Number of new wells drilled during year:			
0			
	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending 31-Dec	Operation & Maintenance Account	Construction	Other (Specify)
	Male	Female	Total				
Part-time Employees	1	3	4	66,195	66,195		
Full-time Employees	67	28	95	4,322,858	2,973,545	1,349,313	
TOTAL ALL EMPLOYEES	68	31	99	4,389,053	3,039,740	1,349,313	0

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE	
AFUDC Rate(s) used during year:	
Calculation AFUDC rate(s) used:	

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	185
Commercial	5
Industrial	-
Transportation	44,595
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	44,785

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND TRANSPORTATION											
DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		Total Sales & Transportation
									Sales	Transportation	
\$ Revenue	\$ 5,380,019	\$ 7,554,612	\$ 2,244,494	\$ 2,569,137	\$ 538,509	\$ 3,458,470	\$ 39,285	\$ 323,965	8,202,307.0	13,906,184.0	22,108,491
Sales MCF	738,318.4	3,264,792.5	328,483.5	1,477,341.0	78,720.2	4,173,549.5			1,145,522.1	8,915,683.0	10,061,205.1
Customers	185	39,846	5	4,373	-	376			190	44,595	44,785
MCF/Month	61,526.5	272,066.0	27,373.6	123,111.8	6,560.0	347,795.8	0.0	0.0	95,460.2	742,973.6	838,433.8
\$ Revenue/MCF	7.2869	2.3140	6.8329	1.7390	6.8408	0.8287	0.0	0.0	7.1603	1.5597	2.1974
\$Average GCR/MCF	5.1809		5.1809		5.1809						

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)
FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the Department of the
Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	22,108,491		22,108,491
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.	373,533	373,533	-
419	Interest & Dividend Income	13,955		13,955
421	Misc. Nonoper. Revenue	4,161		4,161
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	22,500,140	373,533	22,126,607
483	Earnings or Receipts from Sales for Resale			
	TOTAL	22,500,140	373,533	22,126,607

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division.

Charles W. Turnwald	Vice President - Controller
Name	Title
200 W. High St. P.O. Box 528 Bryan, Ohio 43506	
Address	
419-636-1117	
Phone Number (Including Area Code)	

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed.

Charles W. Turnwald	Vice President - Controller
Name	Title
200 W. High St. P.O. Box 528 Bryan, Ohio 43506	
Address	
419-636-1117	
Phone Number (Including Area Code)	

Name and Address of the President

Richard P. Hallett	President
Name	Title
200 W. High St. P.O. Box 528 Bryan, Ohio 43506	
Address	

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio

County of Williams

Richard P. Hallett makes oath and says that
(Insert here the name of the affiant.)

he / she is President
(Insert here the official title of deponent)

of Ohio Gas Company
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including 1-1, 2002, to and including 12-31, 2002.

Richard P. Hallett *pres.*
(Signature of affiant.)