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NATURAL GAS COMPANIES

ANNUAL REPORT

OF

89-8012

Lawrence P. Haren President
Northeast Ohio Natural Gas Corporation
P.O. Box 430
Lancaster, OH 43130

Address

Zip Code

Phone: (Area Code) Number

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE

YEAR ENDED DECEMBER 31, 2002

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

MARK W SMITH, MGR FINANCIAL ACCTG TEL (740) 862-3300
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LANCASTER OH 43130 EMAIL smithmw2@firstenergycorp.com

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. *The information required with respect to any statement furnished is the minimum requirement.* The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. *The annual report shall be signed by a duly elected officer of the respondent.*

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

HISTORY

1. Date of organization. 10/02/85

2. Date when operations began. 10/01/86

3. Under the laws of what Government, State of Territory organized? If more than one, name all.

   OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.

   NOT APPLICABLE

5. Date and authority for each consolidation and each merger.

   NOT APPLICABLE

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.

   NOT APPLICABLE

8. Where are the books and records of the company kept?

   5640 LANCASTER-

9. General description of territory served by respondent.

   VARIOUS COUNTIES IN NORTHEAST AND CENTRAL OHIO

10. Number of locations within Ohio.

    TWO PHYSICAL OFFICES: STRASBURG OH
    PLEASANTVILLE OH (LANCASTER OH MAILING ADDRESS)

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association. corporation or corporations, control the respondent at close of year? YES

If control was so held, state:

(a) The form of control, whether sole or joint: SOLE

(b) The name of the controlling corporation or corporations: MARBEL ENERGY CORP

(c) The manner in which control was established: MERGER OF NORTHEAST OHIO OPERATING COS. (ORIGINAL PARENT) WITH MBO HOLDINGS CREATED MARBEL ENERGY CORP ON 6/14/96

(d) The extent of control: MARBEL ENERGY CORP OWNS 100% COMMON STOCK OF RESPONDENT

(e) Whether control was direct or indirect: DIRECT - NORTHEAST OHIO OPERATING COS, ORIGINAL PARENT, WAS MERGED INTO MARBEL ENERGY CORP 3/31/01 (AND DISSOLVED)

(f) The name of the intermediary through which control, if indirect, was established: NOT APPLICABLE

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
NOT APPLICABLE

If control was so held, state:

(a) The name of the trustee: NOT APPLICABLE

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained:
NOT APPLICABLE

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

   NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

   NOT APPLICABLE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

   NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

   NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

   NONE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1.	MARBEL ENERGY CORP P O BOX 430 LANCASTER OH 43130	2,955	2,955	NONE
	TOTAL LISTED ABOVE	2,955	2,955	NONE
	TOTAL ALL STOCKHOLDERS	2,955	2,955	NONE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	H. PETER BURG AKRON OH	1998	N/A	NONE
2.	ANTHONY J. ALEXANDER AKRON OH	1998	N/A	NONE
3.	EARL T. CAREY AKRON OH	2002	N/A	NONE
4.	KATHRYN W. DINDO AKRON OH	1998	2002	NONE
5.				
6.				
7.				
8.				
9.				
10.				
11.				
12.				
13.				
14.				
15.				

16. Name of Chairman of the Board H. PETER BURG
17. Name of Secretary of Board DAVID WHITEHEAD (EX-OFFICIO)
18. Number of Meetings of Board during the year NONE
19. Number of directors provided for by charter or by-laws, as amended to the end of the year BETWEEN 3 AND 7
20. Number of directors required to constitute a quorum SIMPLE MAJORITY OF ACTIVE DIRECTORS (CURRENTLY 2)

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	CHAIRMAN OF THE BOARD	ALL	H PETER BURG	AKRON OH
2.	PRESIDENT AND TREASURER		LAWRENCE P HAREN	LANCASTER OH
3.	VICE PRESIDENT/CHIEF OPERATING OFFICER		HOBART H GRISET	LANCASTER OH
4.	SENIOR VICE PRES/CHIEF FINANCIAL OFFICER		RICHARD H MARSH	AKRON OH
5.	SENIOR VICE PRES/ GENERAL COUNSEL		LEILA L VESPOLI	AKRON OH
6.	VICE PRESIDENT/CONTROLLER		HARVEY L WAGNER	AKRON OH
7.	CORPORATE SECRETARY		DAVID N. WHITEHEAD	AKRON OH
8.	ASSISTANT TREASURER		RANDY SCILLA	AKRON OH
9.	ASSISTANT CORPORATE SECRETARY		EDWARD J. UDOVICH	AKRON OH
10.				
11.				
12.				
13.				
14.				
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	13,427,411	12,813,993	613,418
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified-Gas*				
107	Construction Work in Progress-Gas		394,929	16,265,635	(15,870,706)
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	(4,271,217)	(4,059,708)	(211,509)
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32			
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments		96,980	96,980	-0-
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*		(26,049)	(22,371)	(3,678)
116	Other Gas Plant Adjustments				
117	Gas Stored Underground-Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reserviors - Pipeline				
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		9,622,054	25,094,529	(15,472,475)

* Major Only

\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		NONE	NONE	-0-
	CURRENT AND ACCRUED ASSETS:				
130	Cash & Working Funds+		864,015	96,885	767,130
131	Cash*				
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		1,658,294	1,220,433	437,861
143	Other Accounts Receivable		228,041	71,053	156,988
144	Accumulated Provision for Uncollectible Accounts-Cr.		(305,838)	(126,337)	(179,501)
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.		(547,953)	(477,603)	(70,350)
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies		100,563	106,699	(6,136)
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current		37,581	183,756	(146,175)
164.2	Liquefied Natural Gas Stored				
164.3	Liquified Natural Gas Held for Process.*				

* Major Only

\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34			
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34			
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		2,034,703	1,074,886	959,817
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	197,873	162,334	35,539
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs		106,922	518,707	(411,785)
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		304,795	681,041	(376,246)
	TOTAL ASSETS AND OTHER DEBITS		11,961,552	26,850,456	(14,888,904)
	PROPRIETORY CAPITAL:				
201	Common Stock Issued	37	591,500	591,500	-0-
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*		3,350,264	3,350,264	-0-
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital				
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	(757,893)	199,800	(957,693)
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock				
218	Non Corp. Proprietorship	18			
	TOTAL PROPRIETORY CAPITAL (201-218)		3,183,871	4,141,564	(957,693)
	LONG-TERM DEBT:				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38	8,009,933	22,013,315	(14,003,382)
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)		8,009,933	22,013,315	(14,003,382)
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)		NONE	NONE	NONE
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable				
232	Accounts Payable		1,005,809	444,185	561,624
233	Notes Payable to Associated Companies				
234	Accounts Payable to Associated Companies				
235	Customer Deposits		21,071	8,218	12,853
236	Taxes Accrued		117,899	588,186	(470,287)

* Major Only

\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2007

SCHEDULE: 4A

NOTES TO BALANCE SHEET

NONE

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued			-0-	
238	Dividends Declared*				
239	Matured Long-Term Debt*		-0-	3,516	(3,516)
240	Matured Interest*				
241	Tax Collections Payable*				
242	Misc. Current and Accrued Liabilities	41			
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED LIABILITIES (231-243)		1,144,779	1,044,105	100,674
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.		(55,695)	(63,469)	7,774
253	Other Deferred Credits				
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39	(407,837)	(371,560)	(36,277)
282	Accum. Def. Income Taxes-Liberalized Depreciation	40	86,501	86,501	-0-
283	Accum. Def. Income Taxes-Other	40			
	TOTAL DEFERRED CREDITS (252-283)		(377,031)	(348,528)	(28,503)
	TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS		11,961,552	26,850,456	(14,888,904)

* Major Only
\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	7,135,594
	OPERATING EXPENSES:		
401	Operation Expense	43-53	6,385,173
402	Maintenance Expense	43-53	57,585
403	Depreciation Expense*		430,824
403.1	Deprec. & Depl. Exp.+		
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust.		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	430,786
409.1	Income Taxes, Utility Operating Income		(432,404)
410.1	Provision for Deferred Income Tax, Utility Operating Income		(36,277)
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)		6,835,687
	NET OPERATING INCOME = (400) Less (401-411.4)		299,907
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Less) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		NONE
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		159,044
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		313
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains from Disposition of Property		(16,079)

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT

Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		(3,678)
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		139,600
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Incomes Taxes, Other Income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		NONE
	NET OTHER INCOME AND DEDUCTIONS		139,600
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort. of Loss on Reacq. Debt		
429	Amortization of Premium on Debt-Cr.		
429.1	Amort. of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		1,397,040
431	Other Interest Expense		160
432	Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		1,397,200
	INCOME BEFORE EXTRAORDINARY ITEMS		(957,693)
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		NONE
	NET INCOME		(957,693)

* Major Only
\+ Nonmajor Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

NONE

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS

Acct. No.	Account Title	Page No.	$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		199,800
435	Balance Transferred from Income		(957,693)
436	Appropriations of Retained Earnings		-0-
437	Dividends Declared-Preferred Stock		-0-
438	Dividends Declared-Common Stock		-0-
439	Adjustments to Retained Earnings		-0-
216	Unappropriated Retained Earnings (at end of period)		(757,893)
	Notes To Statement of Retained Earnings: NONE		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1) N/A

Acct. No.	Account Title	Page No.	$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		

(1) This statement should also be used by sole proprietors.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	INTANGIBLE PLANT:					
301	Organization	23,017	-0-	-0-	-0-	23,017
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)	23,017	-0-	-0-	-0-	23,017
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:					
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325 4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)	NONE				NONE
	PRODUCTS EXTRACTION PLANT:					
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)	NONE				NONE
	TOTAL NAT. GAS PRODUCTION PLANT					
	MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE	NONE				NONE
	TOTAL PRODUCTION PLANT	NONE				NONE
	NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:					
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)	NONE				NONE
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)	NONE				NONE

* Major Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:					
364.1	Land and Land Rights*					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)	NONE				NONE
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)	NONE				NONE
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)	NONE				NONE

* Major Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	140,513	-0-	-0-	-0-	140,513
375	Structures and Improvements	13,407	-0-	-0-	-0-	13,407
376	Mains	5,546,991	274,311	-0-	-0-	5,821,302
377	Compressor Station Equipment	-0-	-0-	-0-	-0-	-0-
378	Meas. and Reg. Sta. Equip.-General	60,587	-0-	-0-	-0-	60,587
379	Meas. and Reg. Sta. Equip.-City Gate	1,035,615	27,136	-0-	-0-	1,062,751
380	Services	966,200	252,087	-0-	-0-	1,218,287
381	Meters	907,747	100,277	-0-	-0-	1,008,024
382	Meter Installations	1,299	-0-	-0-	-0-	1,299
383	House Regulators	10,288	-0-	-0-	-0-	10,288
384	House Reg. Installations	-0-	-0-	-0-	-0-	-0-
385	Industrial Meas. and Reg. Sta. Equip.	1,110,389	205,806	11,896	-0-	1,304,299
386	Other Prop. on Customers' Premises	-0-	-0-	-0-	-0-	-0-
387	Other Equip.	25,710	-0-	-0-	-0-	25,710
	TOTAL DISTRIBUTION PLANT (374-387)	9,818,746	859,617	11,896	-0-	10,666,467
	GENERAL PLANT:					
389	Land and Land Rights	-0-	-0-	-0-	-0-	-0-
390	Structures and Improvements	42,650	-0-	-0-	-0-	42,650
391	Office Furniture and Equipment	145,832	-0-	-0-	-0-	145,832
392	Transportation Equipment	709,211	-0-	157,875	-0-	551,336
393	Stores Equipment	-0-	-0-	-0-	-0-	-0-

* Major Only

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 8

UTILITY PLANT IN SERVICE - ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	181,438	2,091	-0-	-0-	183,529
395	Laboratory Equipment	-0-	-0-	-0-	-0-	-0-
396	Power Operated Equipment	564,462	-0-	39,886	-0-	524,576
397	Communication Equipment	54,552	-0-	38,633	-0-	15,919
398	Miscellaneous Equipment	2,702	-0-	-0-	-0-	2,702
399	Other Tangible Property	7,383	-0-	-0-	-0-	7,383
	TOTAL GENERAL PLANT (389-399)	1,708,230	2,091	236,394	-0-	1,473,927
	TOTAL UTILITY PLANT IN SERVICE (342-399)	11,526,976	861,708	248,290	-0-	12,140,394

* Major Only

Annual Report of NORTH EAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT				
	NATURAL GAS PROD. AND GATHERING PLANT:				
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)	NONE			
	PRODUCTS EXTRACTION PLANT:				
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT(341-347)	NONE			
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE	NONE			
	TOTAL PRODUCTION PLANT	NONE			

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-877-GA-ATR). (If Accrual Rate changes during the year should be identified with effective date of the change).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

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Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h)	Other Addition or Deductions Debit (i)	Balance End of Year (j)=(b)+(d) (e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT					
	NATURAL GAS PROD. AND GATHERING PLANT:					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					NONE
	PRODUCTS EXTRACTION PLANT:					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					NONE
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					NONE
	TOTAL PRODUCTION PLANT					NONE

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-877-GA-ATR). (If Accrual Rate changes during the year should be identified with effective date of the change).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP

Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:				
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)	NONE			
	OTHER STORAGE PLANT:				
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)	NONE			
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:				
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No 95-877-GA-ATR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 20 02

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:					
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)					NONE
	OTHER STORAGE PLANT:					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					NONE
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-827-GA-ATR). (If Accrual Rate changes during the year should be identified with effective date of the change).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)	NONE			
	TOTAL NAT. GAS STORAGE AND PROC. PLANT	NONE			
	TRANSMISSION PLANT:				
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)	NONE			
	DISTRIBUTION PLANT:				
374	Land and Land Rights	-0-	N/A	-0-	
375	Structures and Improvements	1,850	2.90%	337	
376	Mains	1,045,267	2.90%	138,288	
377	Compressor Station Equipment	-0-	N/A	-0-	
378	Meas. and Reg. Sta. Equip.-General	15,231	6.70%	2,254	
379	Meas. and Reg. Sta. Equip.-City Gate	442,038	6.70%	38,641	
380	Services	147,875	2.90%	42,593	
381	Meters	176,554	6.70%	22,972	

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-877-GA-ATA). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					NONE
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					NONE
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					NONE
	DISTRIBUTION PLANT:					
374	Land and Land Rights					-0-
375	Structures and Improvements					2,187
376	Mains					1,183,555
377	Compressor Station Equipment					-0-
378	Meas. and Reg. Sta. Equip.-General					17,485
379	Meas. and Reg. Sta. Equip.-City Gate					480,679
380	Services					190,468
381	Meters					199,526

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-877-GA-ATA). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations	1,299	N/A	-0-	
383	House Regulators	7,209	6.70%	383	
384	House Reg. Installations	-0-	N/A	-0-	
385	Industrial Meas. and Reg. Sta. Equip.	677,934	6.70% or 10.00%	41,197	
386	Other Prop. on Customers' Premises	-0-	N/A	-0-	
387	Other Equipment	11,071	2.90%	771	
	TOTAL DISTRIBUTION PLANT (374-387)	2,526,328		287,436	
	GENERAL PLANT:				
390	Structures and Improvements	6,409	2.90%	1,075	
391	Office Furniture and Equipment	117,331	4.00% or 10.00%	2,575	
392	Transportation Equipment	685,186	20.00%	24,025	157,885
393	Stores Equipment	-0-	N/A	-0-	
394	Tools, Shop and Garage Equipment	145,154	10.00%	12,298	
395	Laboratory Equipment	-0-	N/A	-0-	
396	Power Operated Equipment	295,587	10.00%	36,257	33,967
397	Communication Equipment	28,953	6.70%	3,666	27,473
398	Miscellaneous Equipment	2,702	6.70%	-0-	
399	Other Tangible Property	2,574	2.90%	292	
	TOTAL GENERAL PLANT (390-399)	1,283,896		80,188	219,315
	TOTAL GAS PLANT	3,810,224		367,624	219,315
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	3,810,224		367,624	219,315

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. 95-877-GA-ATR). (If Accrual Rate changes during the year should be identified with effective date of the change _____).

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

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Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+)

(Please check if the Company's Depreciation Expense is Calculated: ☒ Monthly ☐ Quarterly ☐ Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations					1,299
383	House Regulators					7,592
384	House Reg. Installations					-0-
385	Industrial Meas. and Reg. Sta. Equip.					79,131
386	Other Prop. on Customers' Premises					-0-
387	Other Equipment					11,842
	TOTAL DISTRIBUTION PLANT (374-387)					2,813,764
	GENERAL PLANT:					
390	Structures and Improvements					7,484
391	Office Furniture and Equipment					119,906
392	Transportation Equipment					551,336
393	Stores Equipment					157,452
394	Tools, Shop and Garage Equipment					-0-
395	Laboratory Equipment					297,877
396	Power Operated Equipment					5,146
397	Communication Equipment					2,702
398	Miscellaneous Equipment					2,866
399	Other Tangible Property					
	TOTAL GENERAL PLANT (390-399)					1,144,769
	TOTAL GAS PLANT					3,958,533
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	TOTAL ACCUM. PROVISION (326-399)					3,958,533

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1 List the current accrual rates being used to calculate depreciation expense in Column C.

2 Identify the source of these accrual rates (PUCO Case No. ↓. (If Accrual Rate changes during the year should be identified with effective date of the change _____). → 95-877-GA-ATR

3 Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

SPECIAL FUNDS - ACCOUNTS 125*, 126*, 128*, 129+
(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principle (c)	Income (d)		
NONE					
TOTALS	$	$	$	$	$

* Major Only
\+ Nonmajor Only

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance				
Prepaid Rents				
Prepaid Taxes				
Prepaid Interest				
Other Payments (Specify)				
TOTALS	$ NONE	$	$	$ NONE

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTALS	$ NONE	$	$	$ NONE

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES - ACCOUNT 182.1
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	$ NONE	$	$	$ NONE

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST - ACCOUNT 182.2
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	NONE	$	$	$ $ NONE

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
DEFERRED CHARGES - HOLMESVILLE	162,334	35,539	-0-	197,873
TOTAL MISCELLANEOUS DEFERRED DEBITS	$ 162,334	$ 35,539	$ -0-	$ 197,873

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	$ NONE	$	$	$ NONE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:	NO PAR VALUE STATED VALUE IS $59,150 PER SHARE	750	100	591,500	-0-	-0-
PREFERRED:	NONE	NONE	NONE	NONE	NONE	NONE
TOTALS	$	750	100	$ 591,500	$ -0-	$ -0-

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Year Ended December 31, 2002

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
AC 224 OTHER LONG-TERM DEBT:								
NOTES PAYABLE-MARGEL ENERGY CORP	VARIOUS	OPEN	8,009,933	-0-	PRIME	PRIME	-0-	8,009,933

SCHEDULE: 19

DEFERRED INCOME TAX - ACCOUNT 190 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	NONE			NONE
TOTAL DEFERRED INCOME TAX ACCT. 190	$ NONE	$	$	$ NONE

SCHEDULE: 20

DEFERRED INCOME TAX - ACCOUNT 281 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
DEFERRED TAXES - PROPERTY	(371,560)	148,714	112,437	(407,837)
TOTAL DEFERRED INCOME TAX ACCT. 281	$ (371,560)	$ 148,714	$ 112,437	$ (407,837)

SCHEDULE: 21

DEFERRED INCOME TAX - ACCOUNT 282 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
DEFERRED TAXES - OTHER	86,501	-0-	-0-	86,501
TOTAL DEFERRED INCOME TAX ACCT. 282	$ 86,501	$ -0-	$ -0-	$ 86,501

SCHEDULE: 22

DEFERRED INCOME TAX - ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
	NONE			NONE
TOTAL DEFERRED INCOME TAX ACCT. 283	$ NONE	$	$	$ NONE

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
	NONE			NONE
TOTALS	$ NONE	$	$	$ NONE

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SCHEDULE: 24

GAS OPERATING REVENUES
(in dollars)

Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS:				
480	Residential Sales	562,744,000	562,744,000	3,735,997	3,735,997
481	Commercial & Industrial Sales				
	Small (or Comm.)	281,241,000	281,241,000	1,661,120	1,661,120
	Large (or Indus.)	109,915,000	109,915,000	525,639	525,639
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)				
	TOTAL SALES OF GAS	953,900,000	953,900,000	5,922,756	5,922,756
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts	N/A	N/A	18,265	18,265
488	Miscellaneous Service Revenues	N/A	N/A	11,253	11,253
489	Revenue from Trans. of Gas of Others	8,349,068,000	8,349,068,000	1,183,320	1,183,320
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REVENUES (485-495)	8,349,068,000	8,349,068,000	1,212,838	1,212,838
496	Less provision for Rate Refunds	( )	( )	( )	( )
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)	9,302,968,000	9,302,968,000	7,135,594	7,135,594

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25 MAJOR (Page 1 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE. 700-743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

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SCHEDULE: 25 MAJOR (Page 2 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr.		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE:		
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip.		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas. Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25 MAJOR (Page 3 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	GAS USED IN UTILITY OPERATIONS-CR.:		
810	Gas Used for Compress. Sta. Fuel-Cr.		
811	Gas Used for Prod. Extract.-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION:		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	MAINTENANCE:		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant+		

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25 MAJOR (Page 4 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	OTHER STORAGE EXPENSES OPERATION:		
840	Oper. Supv. & Eng.		
841	Oper. Labor & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	MAINTENANCE:		
843.1	Maint. Supv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)		

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SCHEDULE: 25 MAJOR (Page 5 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	MAINTENANCE:		
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Equip.		
847.6	Maint. of Compress. Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	TRANSMISSION EXPENSES OPERATION:		
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of Other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

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SCHEDULE: 25 MAJOR (Page 6 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg. Sta. Exp.-Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE		
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	CUSTOMER ACCOUNTS EXP.:		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)		
	CUSTOMER SERVICE & INFORM. EXP.:		
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)		

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SCHEDULE: 25 MAJOR (Page 7 of 7) N/A

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP. (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25A NONMAIOR (Page 1 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	NATURAL GAS PRODUCTION EXPENSES NATURAL GAS PRODUCTION AND GATHERING OPERATION:		
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)	NONE	NONE
	MAINTENANCE:		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. of Other Plant		
	TOTAL MAINTENANCE (763-769.1)	NONE	NONE
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)	NONE	NONE
	PRODUCTS EXTRACTION OPERATION:		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)	NONE	NONE
	MAINTENANCE:		
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)	NONE	NONE
	TOTAL PRODUCTS EXTRACTION (776-792)	NONE	NONE
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)	NONE	NONE
	OTHER GAS SUPPLY EXPENSES OPERATION:		
799	Natural Gas Purchases	3,844,372	3,844,372
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

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SCHEDULE: 25A NONMAJOR (Page 2 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.	411,786	411,786
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)	4,256,158	4,256,158
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)	NONE	NONE
	TOTAL PRODUCTION EXP. (750-813)	4,256,158	4,256,158
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:		
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)	NONE	NONE
	MAINTENANCE:		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)	NONE	NONE
	TOTAL UNDERGROUND STORAGE EXP. (814-839)	NONE	NONE
	TRANSMISSION EXPENSES OPERATION:		
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)	NONE	NONE
	MAINTENANCE:		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)	NONE	NONE
	TOTAL TRANSMISSION EXPENSES (850-868)	NONE	NONE
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper. Supv. & Eng.	898,328	898,328
874	Mains & Services Exp.		
878	Meter and House Reg. Exp.	4,041	4,041
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.	30,928	30,928
881	Rents	167,619	167,619
	TOTAL OPERATION (870-881)	1,100,916	1,100,916
	MAINTENANCE:		
892.1	Maint. of Lines	8,360	8,360
893	Maint. of Meters & House Reg.	3,448	3,448
895	Maint. of Other Plant	15,296	15,296
	TOTAL MAINTENANCE (892.1-895)	27,104	27,104
	TOTAL DISTRIBUTION EXP. (870-895)	1,128,020	1,128,020
	CUSTOMER ACCOUNTS EXPENSES OPERATION:		
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.	178,178	178,178
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)	178,178	178,178
	CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:		
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)	NONE	NONE
	SALES EXPENSES:		
917	Sales Exp.	8,665	8,665
	TOTAL SALES EXPENSES (917)	8,665	8,665

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.	768,701	768,701
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed	23,164	23,164
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.	15,190	15,190
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents	34,200	34,200
933	Trans. Exp.		
935	Maint. of Gen. Plant	30,482	30,482
	TOTAL ADMIN. & GENERAL EXP., OPERATION (920-935)	871,737	871,737
	TOTAL OPERATING EXPENSES (750-935)	6,442,758	6,442,758

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES - OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Ohio Property Tax	98,384
Ohio Gross Receipts Tax	326,421
F.I.C.A.	
Other (Specify list)	
HIGHWAY USE TAX	5,113
OHIO SALES TAX	868
TOTAL ACCOUNT 408.1	$ 430,786

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 27

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL	NONE					NONE

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

NOT APPLICABLE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 28

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL	NONE				NONE

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

NOT APPLICABLE

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

   Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

   NOT APPLICABLE

3. Give a brief description of the process or processes used.

   NOT APPLICABLE

4. Volume of gas mixed, reformed or stabilized by separate plants.

   NOT APPLICABLE

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.) NOT APPLICABLE				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

5. Producing Gas Lands and Leaseholds

NONE

a. Number of acres at beginning at year.
NONE

b. Leases taken (acres).
NONE

c. Leases abandoned (acres).
NONE

d. Acres purchased.
NONE

e. Acres sold.
NONE

f. Acres transferred from non-producing.
NONE

g. Number of acres at end of year.
NONE

h. Number of wells drilled during year:

Producing NONE
Non-Productive NONE

i. Number of wells drilled deeper during year.
NONE

j. Number of wells purchased during year.
NONE

k. Number of wells abandoned during year.
NONE

l. Number of wells sold during year.
NONE

6. Non-Producing Gas Lands and Leaseholds

NONE

a. Number of acres at beginning of year.
NONE

b. Number of acres acquired during year.
NONE

c Number of acres abandoned during year.
NONE

d. Number of acres transferred to producing during year.
NONE

e. Number of acres at close of year.
NONE

f. Number of wells drilled during year.

Producing NONE
Non-Productive NONE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

7. Number of gas wells owned:

a. Ohio NONE
b. Entire Company NONE

8. Number of gas wells leased and names of lessors.

NONE

9. Number of acres under lease in Ohio as of December 31, ~~19~~ 2002.

NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
LOCAL PRODUCTION / SPOT PURCHASES	719,000,000	3.47	2,497,294
TCO / COLUMBIA GAS TRANSMISSION CORPORATION	245,240,000	3.56	871,854
TENNESSEE NATURAL GAS SYSTEM	39,244,000	3.14	123,293

11. Number of cubic feet produced during year:

a. Ohio NONE
b. Entire Company NONE

12. Total number of customers as of close of business in December:

a. Ohio 5,594
b. Entire Company 5,594

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)
NOT APPLICABLE

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
N/A			

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

284,484,000

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

	Productive	Non-Productive	Total
a. Ohio	NONE	NONE	NONE
b. Entire Company	NONE	NONE	NONE

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

NOTE: ALL REPORTED EMPLOYEES ARE PAID THROUGH FIRSTENERGY CORP (PARENT OF MARBEL ENERGY CORP) AND LABOR EXPENSE IS TRANSFERRED TO THIS ENTITY THROUGH INTERCOMPANY BILLINGS

SCHEDULE: 30

EMPLOYEE COMPENSATION

	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees	0	0	0	-0-	-0-	-0-	-0-
Full-time Employees	22	4	26	1,549,279	847,716	701,563	-0-
TOTAL ALL EMPLOYEES	22	4	26	1,549,279	847,716	701,563	-0-

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year.

Calculation AFUDC rate(s) used:

NOT APPLICABLE

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	5,380
Commercial	183
Industrial	7
Transportation	24
Public Authorities	-0-
Interdepartmental	-0-
Ultimate Consumers	-0-
Sales for Resale	-0-
Special Contract	-0-
Miscellaneous	-0-
Other:	-0-
TOTAL	5,594

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

CHEDULE: 33

REVENUE CUSTOMERS CONSUMPTION AND GAS TRANSPORTATION

DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
$ Revenue	3,765,515	-0-	1,661,120	35,106	525,639	1,148,214	-0-	-0-	5,952,274	1,183,320	7,135,594
Sales MCF	562,744	-0-	281,241	29,222	109,915	8,319,846	-0-	-0-	953,900	8,349,068	9,302,698
Customers	5,380	-0-	183	2	7	22	-0-	-0-	5,570	24	5,594
MCF / Month	46,895	-0-	23,437	2,435	9,160	693,321	-0-	-0-	79,492	695,756	775,248
$ Revenue / MCF	6.69	-0-	5.91	1.20	4.78	0.14	-0-	-0-	6.24	0.14	0.77
$Average GCR / MCF	4.24	-0-	4.24	N/A	4.24	N/A	-0-	-0-	4.24	N/A	N/A

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3) = (1) - (2)
400	Gas Operating Revenues	7,135,594	-0-	7,135,594
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work			
417	Revenue from Nonutil. Oper.	159,044	-0-	159,044
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income	313	-0-	313
421	Misc. Nonoper. Revenue			
421.1	Gains from Disp. of Prop.	(16,079)	-0-	(16,079)
433	Extraordinary Income			
	SUBTOTAL	7,278,872	-0-	7,278,872
483	Earnings or Receipts from Sales for Resale	( )	( )	( )
	TOTAL	7,278,872	-0-	7,278,872

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

LAWRENCE P. HAREN — PRESIDENT
Name — Title

P.O. BOX 430 LANCASTER OH 43130
Address

(740) 862-3300
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

MARK W. SMITH, CPA — MANAGER, FINANCIAL ACCOUNTING
Name — Title

P.O. BOX 430 LANCASTER OH 43130
Address

(740) 862-3300
Phone Number (Including Area Code)

Name and Address of the President

LAWRENCE P HAREN
Name — President

P O BOX 430 LANCASTER OH 43130
Address

Annual Report of NORTHEAST OHIO NATURAL GAS CORP Year Ended December 31, 2002

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of OHIO
County of FAIRFIELD

LAWRENCE P HAREN makes oath and says that
(Insert here the name of the affiant.)

he/she is PRESIDENT
(Insert here the official title of deponent)

of NORTHEAST OHIO NATURAL GAS CORP
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JANUARY 1, 2002 to and including DECEMBER 31, 2002.

(Signature of affiant.)