

GAS  
INTRASTATE  
ANNUAL REPORT

OF

THE EAST OHIO GAS COMPANY

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

1717 EAST 9th STREET, CLEVELAND, OHIO 44114

(Address of principal business office at end of year)

TO THE  
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE  
YEAR ENDED DECEMBER 31, 2002

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Gregory A. Sciullo, Director Subsidiary Accounting, Dominion  
Resource Services, 625 Liberty Avenue, Pittsburgh, PA 15222-3199  
Phone: 412-690-1677

20020010015  
PU000

## INSTRUCTIONS

This Form of Annual Report should be filled out and two (2) copies, duly verified, returned to the Public Utilities Commission of Ohio, Columbus, Ohio, and one (1) copy returned to the Office of Consumers' Counsel, Columbus, Ohio, as required by law. The respondent should retain one copy in its files for reference in case correspondence with regard to such report becomes necessary.

Amounts on any schedule should be rounded off to the nearest whole dollar.

"Intrastate" means from one point in Ohio to another point in Ohio, or wholly within Ohio.

Attention is called to the following sections of the Revised Code of Ohio:

4905.03 (614-2 G.C.) Revised Code  
4905.10 (606 - G. C.) Revised Code  
4905.14 (614-48 G.C.) Revised Code  
4905.56 (614-65 G.C.) Revised Code  
4905.99 (614-65 G.C.) Revised Code

## STATEMENT OF INTRASTATE GROSS EARNINGS

FOR OHIO AT CLOSE OF YEAR

("INTRASTATE MEANS FROM ONE POINT IN OHIO TO ANOTHER POINT IN OHIO,  
OR WHOLLY WITHIN OHIO")(FOR THE USES AND PURPOSES DESIGNATED IN REVISED CODE SECTION 4905.10,  
ASSESSMENT FOR MAINTAINING THE  
PUBLIC UTILITIES COMMISSION OF OHIO.)

ITEM	AMOUNT		
	TOTAL	INTERSTATE	INTRASTATE
GAS OPERATING REVENUES	539,046,173		539,046,173
GAINS FROM DISPOSITION OF GAS UTILITY PROPERTY			
REVENUE FROM GAS PLANT LEASED TO OTHERS			
OTHER UTILITY OPERATIONS INCOME - GAS	270,486,938		270,486,938
REVENUES FROM MERCH., JOBBING & CONTRACT WORK	2,267,526		2,267,526
REVENUE FROM NON-UTILITY OPERATIONS	0		0
NON-OPERATING RENTAL INCOME	0		0
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES			
INTEREST & DIVIDEND INCOME	1,546,533		1,546,533
MISCELLANEOUS NON-OPERATING REVENUE	1,029,418		1,029,418
GAINS FROM DISPOSITION OF PROPERTY	208,303		208,303
EXTRAORDINARY INCOME	0		0
LESS : UNCOLLECTABLE ACCOUNTS (NET)	(35,496,781)		(35,496,781)
TOTAL GROSS EARNINGS	779,088,110		779,088,110
LESS : EARNINGS OR RECEIPTS FROM SALES TO OTHER PUBLIC UTILITIES FOR RESALE			
NET GROSS EARNINGS	779,088,110		779,088,110

## GAS

## ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	PIP Beginning Balance (B)	Transfers from Account 142		Transfers to A/C 186 and A/C 182.3 (E)	PIP Ending Balance (F = B+C+E)	Total Effect on A/C 142 (G)
		A/C 142 (C)	A/C 144 (D)			
January	37,950,200	6,262,677	0	(4,181,270)	40,031,607	2,081,407
February	40,031,607	3,652,939	0	(3,250,174)	40,434,372	402,765
March	40,434,372	5,983,566	0	(5,404,537)	41,013,401	579,029
April	41,013,401	4,945,888	0	(6,516,471)	39,442,818	(1,570,583)
May	39,442,818	2,363,703	0	(2,130,349)	39,676,172	233,354
June	39,676,172	98,314	0	(1,173,450)	38,601,036	(1,075,136)
July	38,601,036	(488,863)	0	(581,982)	37,530,191	(1,070,845)
August	37,530,191	(1,135,549)	0	410,102	36,804,744	(725,447)
September	36,804,744	(1,014,890)	0	519,016	36,308,870	(495,874)
October	36,308,870	(531,392)	0	(1,295,756)	34,481,722	(1,827,148)
November	34,481,722	2,478,077	0	(1,197,565)	35,762,234	1,280,512
December	35,762,234	7,504,015	0	(3,671,345)	39,594,904	3,832,670
Total	37,950,200	30,118,485	0	(28,473,781)	39,594,904	1,644,704

**GAS**

**ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED  
ACCOUNTS RECEIVABLE**

Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries through Tariff Rider		Ending Balance PIP Deferred (F=B+C+D+E)
			Billed (D)	Unbilled (E)	
January	(13,011,049)	4,181,270	(3,516,287)	470,827	(11,875,239)
February	(11,875,239)	3,250,174	(2,961,229)	30,073	(11,556,221)
March	(11,556,221)	5,404,537	(2,884,797)	40,304	(8,996,177)
April	(8,996,177)	6,516,471	(2,210,708)	271,963	(4,418,451)
May	(4,418,451)	2,130,349	(1,288,247)	209,654	(3,366,696)
June	(3,366,696)	1,173,450	(672,725)	7,305	(2,858,666)
July	(2,858,666)	581,982	(555,400)	(1,873)	(2,833,957)
August	(2,833,957)	(410,102)	(425,030)	(10,228)	(3,679,317)
September	(3,679,317)	(519,016)	(433,875)	(30,207)	(4,662,415)
October	(4,662,415)	1,295,756	(712,648)	(271,498)	(4,350,805)
November	(4,350,805)	1,197,565	(1,703,349)	(256,034)	(5,112,623)
December	(5,112,623)	3,671,345	(3,244,346)	(114,561)	(4,800,185)
<b>Total</b>	<b>(13,011,049)</b>	<b>28,473,781</b>	<b>(20,608,641)</b>	<b>345,725</b>	<b>(4,800,184)</b>

c

d

e

f

1. What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account? **Twelve Months.**

2. Do the transfers include Pre-PIP balances? **Yes.**

3. What Account do you record aged PIP in? **A/C 186.09500 Pre-PIP.**  
**A/C 186.09530 Forgiveness plan over 12 months in arrears.**  
**A/C 186.09540 PIP over 12 months in arrears.**

**OATH**

State of Ohio  
County of Cuyahoga

WE, THE UNDERSIGNED M. Stuart Bolton, Jr., Senior Vice President -, President,  
Financial Management Vice President

and Maxwell R. Schools, Jr. Controller, Secretary, Treasurer

of The East Ohio Gas Company, dba Dominion East Ohio  
(Full name of respondent)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said-Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

MSSB-Jr  
\_\_\_\_\_  
President  
(Or other Chief Officer.)

Maxwell Schools Jr  
\_\_\_\_\_  
(Officer in charge of Accounts.)

*State of Virginia*  
*City of Richmond*  
Subscribed and Sworn to before me, this 21 day of April, 2003

Virginia M. Hart  
*Notary* \_\_\_\_\_  
(Signature of officer authorized to administer oaths.)

*My commission expires May 31, 2004.*



FERC FORM NO. 2:  
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION			
01	Exact Legal Name of Respondent	02	Year of Report
	THE EAST OHIO GAS COMPANY, DBA DOMINION EAST OHIO		December 31, 2002
03	Previous Name and Date of Change (If name changed during year)		
	EAST OHIO GAS COMPANY, DBA NAME APPROVED AUGUST 24, 2000.		
04	Address of Principal Office at End of Year (Street, City, State, Zip Code)		
	625 LIBERTY AVENUE, PITTSBURGH, PA 15222-3197		
05	Name of Contact Person	06	Title of Contact Person
	MR. GREGORY SCIULLO		DIRECTOR SUBSIDIARY ACCOUNTING
07	Address of Contact Person (Street, City, State, Zip Code)		
	Same as Above		
08	Telephone of Contact Person (Including Area Code)	09	This Report is
	(412) 690-1677	(1) <input checked="" type="checkbox"/> An Original	10
		(2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)
			April 29, 2003
ATTESTATION			
<p>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>			
01	Name	02	Title
	MR. MAXWELL SCHOOLS		CONTROLLER
03	Signature	04	Date Signed (Mo, Day, Yr)
			April 22, 2003
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>			

LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," have been reported for certain pages. Omit pages where or "NA," as appropriate, where no information or amounts the responses are "none," "not applicable," or "NA."			
Title of Schedule  (a)	Ref. Page No.  (b)	Date Revised  (c)	Remarks   (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	N/A
Security Holders and Voting Powers	107	Ed. 12-87	
Important Changes During the Year	108-109	Ed. 12-96	
Comparative Balance Sheet	110-113	Rev. 12-93	
Statement of Income for the Year	114-117	Rev. 12-93	
Statement of Retained Earnings for the Year	118	Ed. 12-96	
Statement of Cash Flows	120-121	Ed. 12-96	
Notes to Financial Statements	122	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Plant Leased to Others	213	Ed. 12-89	N/A
Gas Plant Held for Future Use	214	Ed. 12-96	
Production Properties Held for Future Use	215	Ed. 12-89	N/A
Construction Work in Progress - Gas	216	Ed. 12-96	
General Description of Construction Overhead Procedure	218	Ed. 12-96	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 12-96	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	N/A
Prepayments	230	Ed. 12-88	
Extraordinary Property Losses	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-88	N/A
Other Regulatory Assets	232	Ed. 12-96	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes ( Account 190)	234-235	Ed. 12-96	

Title of Schedule (a)	Ref. Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conservation, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-In Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-86	N/A
Capital Stock Expense	254	Ed. 12-86	N/A
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-86	N/A
Long-term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium and Discount on Long-term Debt	258-259	Ed. 12-88	N/A
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid, and Charged During Year	262-263	Ed. 12-88	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-86	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Other Property	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other	276-276-1	Ed. 12-89	
Other Regulatory Liabilities	278	New. 12-93	N/A
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues	300-301	Ed. 12-89	
Revenue from Transportation of Natural Gas of Others - Gathering Facilities	302-303	Ed. 12-88	N/A
Revenue from Transportation of Gas of Others - Natural Gas	304-305	Ed. 12-88	
Revenue from Storing Gas of Others	306-307	Ed. 12-89	
Other Gas Revenues	308	Ed. 12-96	
Gas Operation and Maintenance Expense	317-323	Ed. 12-96	
Number of Gas Department Employees	323	Ed. 12-88	
Exchange Gas Transactions	328-329	Rev. 12-96	
Gas Used in Utility Operations - Credit	331	Ed. 12-88	

Title of Schedule (a)	Ref. Page No. (b)	Date Revised (c)	Remarks (d)
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)			
Transmission and Compression of Gas by Others	332-333	Ed. 12-86	N/A
Other Gas Supply Expenses	334	Ed. 12-37	
Miscellaneous General Expenses - Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-91	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-89	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-86	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-87	
Transmission System Peak Delivery	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account Natural Gas	520-521	Ed. 12-91	
System Maps	522	Ed. 12-86	
Footnotes	551		N/A
Stockholder's Reports	-		N/A
Four Copies will be submitted			
No annual report to stockholders is prepared.			

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

MAXWELL SCHOOLS, CONTROLLER  
DOMINION RESOURCES, DOMINION TOWER  
625 LIBERTY AVENUE  
PITTSBURGH, PA 15222-3199

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Ohio  
February 24, 1910

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

State of Ohio  
Natural Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) Yes...The date when such independent accountant was initially engaged:  
 (2) No

## CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	*Dominion Resources, Inc.	M	VA	100
2	*Consolidated Natural Gas Company	D	DE	100
3				
4				
5				

\* Dominion Resources, Inc., DRI owns 100% of Consolidated Natural Gas Company, and CNG owns 100% of The East Ohio Gas Company.

OTHER COMPANIES CONTROLLED BY CONSOLIDATED NATURAL GAS COMPANY ARE THE FOLLOWING:  
GAS DISTRIBUTION COMPANIES:

The Peoples Natural Gas Company dba Dominion Peoples  
Hope Gas, Inc., dba Dominion Hope

## GAS TRANSMISSION COMPANIES:

Dominion Transmission, Inc. (formerly CNG Transmission Corporation)

## OTHER:

CNG International Corporation	1/
CNG Coal Company	2/
Dominion CNG Capital Trust	3/
Dominion Iroquois, Inc.	4/
Dominion Natural Gas Storage, Inc.	5/
CNG Main Pass Gas Gathering Corporation	6/
CNG Oil Gathering Corporation	7/
CNG Power Services Corporation	8/
Dominion Oklahoma Texas Exploration & Production, Inc.	9/
Dominion Exploration & Production, Inc. (formerly CNG Producing Company)	10/
Dominion Retail, Inc. (formerly CNG Retail Services Corporation)	11/
Dominion Field Services, Inc.	12/
Dominion Greenbrier, Inc.	13/
Dominion Products and Services, Inc.	14/
Dominion Cove Point, Inc.	15/

\* Notes for "Other Companies" on next page.

## CONTROL OVER RESPONDENT (continued)

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.
2. If control is held by trustees, state in a footnote the names of trustees, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.
3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

- 1/ Owns interests in natural gas and electric businesses overseas involving generation, transportation and distribution.
- 2/ Holds the Consolidated Natural Gas System's coal reserve.
- 3/ Business Trust to fund Louis Dreyfus Acquisition.
- 4/ 24.72% interest in Iroquois Gas Transmission System, L.P.
- 5/ Owner of gas storage facility, a brine pipeline and gas interconnect pipeline and related assets.
- 6/ 13.6% interest in Dauphen Island Gathering Partners which operates a gas gathering partnership system in the Main Pass area of the Gulf of Mexico.
- 7/ 33.3% Gas Partnership interest in Main Pass Oil Gathering Company which operates an oil gathering pipeline system in the Main Pass Vioska Knoll area of the Gulf of Mexico.
- 8/ Electric Power Marketing.
- 9/ Gas and oil exploration; surviving entity of merger with Louis Dreyfus Natural Gas Company.
- 10/ Explores for and produces oil and gas in the Gulf of Mexico, the Appalachian Region, the Southwest, the West and in Canada.
- 11/ Markets natural gas, electricity, related energy products, home products and services to retail markets.
- 12/ Gas marketing and gas storage services.
- 13/ Incorporated 11/15/00. To hold Dominion's interest in Greenbrier Pipeline.
- 14/ Markets energy-related services.
- 15/ Storage facility for liquified natural gas.

SECURITY HOLDERS AND VOTING POWERS

- 1) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders in the order of voting power, commencing with the highest. Show the column (a) the titles of officers and directors included in such list of 10 security holders.
- 2) If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security.
- 3). If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
- 4). Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  DECEMBER 6, 2002 DIVIDEND RECORD DATE	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy  Total: 4,759,353 By Proxy: 4,759,353	3. Give the date and place of such meeting: June 3, 2002 via Written Consent
---	--	--

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
VOTING SECURITIES Number of votes as of (date):					
4	TOTAL votes of all voting securities	4,759,353	4,759,353		
5	TOTAL number of security holders	ONE (SEE BELOW)	ONE (SEE BELOW)		
6	TOTAL votes of security holders listed below	4,759,353	4,759,353		
7	Consolidated Natural Gas Company				
8	Dominion Tower, Pittsburgh, PA 15222-3199				
9					
10					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. *Changes in and important additions to franchise rights:* Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. *Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies:* Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. *Purchase or sale of an operating unit or system:* Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. *Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered:* Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. *Important extension or reduction of transmission or distribution system:* State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. *Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue:* State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.
7. *Changes in articles of incorporation or amendments to charter:* Explain the nature and purpose of such changes or amendments.
8. *State the estimated annual effect and nature of any important wage scale changes during the year.*
9. *State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.*
10. *Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.*
11. *Estimated increase or decrease in annual revenues due to important rate changes:* State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. *If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.*

Items 1 - None or Not Applicable

Item 2 - None or Not Applicable

Item 3 - None or Not Applicable

Item 4 - None or Not Applicable

## IMPORTANT CHANGES DURING THE YEAR (CONTINUED)

Item 5 - None or Not Applicable

Item 6 - None or Not Applicable

Item 7 - None or Not Applicable

Item 8 - The East Ohio labor union contract provided for a 3.0% wage increase effective 6/16/2002 for approximately 1,131 union employees. The West Ohio union contract provided for 2.25% wage increase effective 01/19/2002 for approximately 78 employees. The River Gas labor union contract provided for a 2.25% wage increase effective 11/1/2002 for approximately 26 union employees. The non-union employees received a 3% merit increase in 2002 subject to the 2001 Performance rating and salary range limitations, effective 04/01/2002.

Item 9 None or Not Applicable

Item 10 None or Not Applicable

Item 11 Refer to page 109.

Item 12 None or Not Applicable

## IMPORTANT CHANGES DURING THE YEAR

1) **Set forth is the a summary of revenue changes under the respondent's Purchase Gas Adjustment.**

Company	Effective Date	Approximate Increase ( Decrease) in 2002 billed revenues (\$1,000)		
		Domestic	Industrial	Total
East Ohio Gas	1-31-02	(79,201)	(1,561)	(80,762)
East Ohio Gas	5-01-02	(19,258)	(28)	(19,286)
East Ohio Gas	7-31-02	35,029	965	35,994
East Ohio Gas	10-29-02	309	7	316

East Ohio Gas - Average Number  
of Customers Impacted

629,304                      433                      629,737

In conjunction with the changes in East Ohio's Purchase Gas Adjustment, the dollar amount of the gross receipts tax rider (4.8957% of the GCR) changes accordingly. The unrecovered gas portion of the migration applied to Energy choice customers during the first twelve months in the choice program also changes accordingly.

2) **Set forth is the a summary of revenue changes under the respondent's PIPP Plan Rate.**

Company	Effective Date	Approximate Increase ( Decrease) in 2002 billed revenues (\$1,000)		
		Domestic	Industrial	Total
East Ohio Gas	1-31-02	(3,890)	-	(3,890)
East Ohio Gas	5-01-02	650	-	650
East Ohio Gas	7-31-02	837	-	837
East Ohio Gas	10-29-02	849	-	849

East Ohio Gas - Average Number  
of Customers Impacted

57,042                      -                      57,042

In conjunction with the changes in the administration of the PIPP Plan Rate, the dollar amount of the gross receipts tax rider (4.8957% of the Gas Cost Contract Rate) changes accordingly.

## COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1				
2	<b>UTILITY PLANT</b>			
3	Utility Plant (101-106, 114)	200-201	1,610,687,021	1,657,235,792
4	Construction Work in Progress (107)	200-201	10,588,165	8,287,213
5	TOTAL Utility Plant (Enter Total of lines 2 and 3)	200-201	1,621,275,186	1,665,523,005
6	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(704,886,923)	(717,693,600)
7	Net Utility Plant (Enter Total of line 4 less 5)	200-201	916,388,263	947,829,405
8	Nuclear Fuel (120.1-120.4, 120.6)	-		
9	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	-		
10	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
11	Net Utility Plant (Enter Total of lines 6 and 9)	200-201	916,388,263	947,829,405
12	Utility Plant Adjustments (116)			
13	Gas Stored Underground-Noncurrent (117)	220	22,644,270	22,644,270
14				
15	<b>OTHER PROPERTY AND INVESTMENTS</b>			
16	Nonutility Property (121)	-	2,539,152	2,604,235
17	(Less) Accum. Prov. for Depr. and Amort. (122)	-	(1,335)	-
18	Investments in Associated Companies (123)	222-223		
19	Investments in Subsidiary Companies (123.1)	224-225		
20	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
21	Other Investments (124)	222-223	757,169	757,169
22	Special Funds (125-128)	-	564,890	128,342
23	TOTAL Other Property and Investments (Total of lines 14 thru 20)	-	3,859,876	3,489,746
24				
25	<b>CURRENT AND ACCRUED ASSETS</b>			
26	Cash (131)	-	28,303,441	6,344,962
27	Special Deposits (132-134)	-	969	147
28	Working Funds (135)	-	400,473	-
29	Temporary Cash Investments (136)	222-223		
30	Notes Receivable (141)	-	-	-
31	Customer Accounts Receivable (142)	-	184,459,414	206,392,493
32	Other Accounts Receivable (143)	-	3,813,230	4,312,962
33	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	(22,730,518)	(20,451,289)
34	Notes Receivable from Associated Companies (145)	-		
35	Accounts Receivable from Assoc. Companies (146)	-	212,731	199,398
36	Fuel Stock (151)	-		
37	Fuel Stock Expenses Undistributed (152)	-		
38	Residuals (Elec) and Extracted Products (Gas) (153) (Nonutility)	-		
39	Plant Material and Operating Supplies (154)	-	3,378,389	2,894,496
40	Merchandise (155)	-	7,478	1,466
41	Other Material and Supplies (156)	-	-	-
42	Nuclear Materials Held for Sale (157)	-		
43	Stores Expenses Undistributed (163)	-	-	-

## EAST OHIO GAS COMPANY

An Original

December 31, 2002

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
44				
45	CURRENT AND ACCRUED ASSETS (Cont'd)			
46	Gas Stored Underground - Current (164.1)	220	30,324,277	13,764,544
47	Liquefied Natural Gas Stored (164.2)	220		
48	Liquefied Natural Gas Held for Processing (164.3)	220		
49	Prepayments (165)	230	10,938,908	10,571,032
50	Advances for Gas Explor., Devel. and Prod. (166)			
51	Other Advances for Gas (167)	-	109,302	103,552
52	Interest and Dividends Receivable (171)	-		
53	Rents Receivable (172)	-		
54	Accrued Utility Revenues (173)	-	94,883,938	69,319,888
55	Miscellaneous Current and Accrued Assets (174)	-	-	-
56	TOTAL Current and Accrued Assets(Enter Total of lines 23 thru 50)		334,102,032	293,453,651
57				
58	DEFERRED DEBITS			
59	Unamortized Debt Expense (181)	-		
60	Extraordinary Property Losses (182.1)	230		
61	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
62	Other Regulatory Assets	232	125,044,830	89,260,533
63	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)			
64	Clearing Accounts (184)	-	2,061	42,489
65	Temporary Facilities (185)	-		
66	Miscellaneous Deferred Debits (186)	233	324,708,376	403,981,394
67	Def. Losses from Disposition of Utility Pkt. (187)	-		
68	Research, Devel. and Demonstration Expend. (188)	352-353		
69	Unamortized Loss on Reacquired Debt (189)	-		
70	Accumulated Deferred Income Taxes (190)	234-235	49,939,397	28,738,397
71	Unrecovered Purchased Gas Costs (191)	-	(77,171,056)	(15,721,306)
72	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		422,523,608	506,301,507
73				
74	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		1,699,518,049	1,773,718,579

EAST OHIO GAS COMPANY		An Original	December 31, 2002	
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	237,967,650	237,967,650
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	435,371	435,371
7	Other Paid-In Capital (208-211)	253	19,239,636	22,491,996
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254		
11	Retained Earnings (215, 215.1, 216)	118	209,465,055	221,240,680
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	467,107,712	482,135,697
15				
16	LONG-TERM DEBT			
17	Bonds (221)	256-257		
18	(Less) Reacquired Bonds (222)	256-257		
19	Advances from Associated Companies (223)	256-257	293,378,600	260,717,800
20	Other Long-Term Debt (224)	256-257		
21	Unamortized Premium on Long-Term Debt (225)	258-259		
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259		
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	293,378,600	260,717,800
24				
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)	-	88,436	78,720
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	150,000	150,000
29	Accumulated Provision for Pensions and Benefits (228.3)	-	27,533,768	23,645,506
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	-	-
31	Accumulated Provision for Rates Refund (229)	-	-	-

## EAST OHIO GAS COMPANY

An Original

December 31, 2002

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beg. of Year (c)	Balance at End of Year (d)
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		27,772,204	23,874,226
33	CURRENT AND ACCRUED LIABILITIES			
34	Current Portion of Long-Term Debt			
35	Notes Payable (231)	-		
36	Accounts Payable (232)	-	156,009,734	178,347,389
37	Notes Payable to Associated Companies (233)	-	354,853,300	390,888,800
38	Accounts Payable to Associated Companies (234)	-	36,489,010	40,613,638
39	Customer Deposits (235)	-	7,274,982	13,874,231
40	Taxes Accrued (236)	262-263	41,975,743	38,341,809
41	Interest Accrued (237)	-	1,238,639	1,199,620
42	Dividends Declared (238)	-	-	-
43	Matured Long-Term Debt (239)	-		
44	Matured Interest (240)	-		
45	Tax Collections Payable (241)	-	574,550	606,485
46	Miscellaneous Current and Accrued Liabilities (242)	268	15,097,096	10,370,491
47	Obligations Under Capital Leases-Current (243)	-	55,883	57,614
48	Derivative Instrument Liabilities (244)			
49	Derivative Instrument Hedges (245)			
50	TOTAL Current and Accrued Liabilities (Total of lines 34 thru 49)		613,568,937	674,300,077
51	DEFERRED CREDITS			
52	Customer Advances for Construction (252)		5,481,524	5,459,945
53	Accumulated Deferred Investment Tax Credits (255)	-	7,052,643	5,906,644
54	Deferred Gains from Disposition of Utility Plant (256)			
55	Other Deferred Credits (253)	269	17,169,141	16,161,792
56	Other Regulatory Liabilities (254)		12,878,360	8,333,057
57	Unamortized Gain on Reacquired Debt (257)	260		
58	Accumulated Deferred Income Taxes (281-283)	274-277	255,108,928	296,829,341
59	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		297,690,596	332,690,779
60	TOTAL Liabilities & Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		1,699,518,049	1,773,718,579

## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expense from Utility Plant Leased to Others, in another column (I,J) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals. 2. Report amounts in account 414, Other Utility Operating Income in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

Line No.	Account (a)	Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	809,533,111	1,222,572,959
3	Operating Expenses			
4	Operation Expenses (401)	317-323	478,722,513	912,448,205
5	Maintenance Expenses (402)	317-323	23,525,802	19,178,479
6	Depreciation Expense (403)	336-337	37,854,018	38,610,905
7	Amort. & Depl. of Utility Plant (404-405)	336-337	10,449,382	11,352,070
8	Amort. of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		1,067,957	1,449,674
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	94,536,564	89,215,194
12	Income Taxes - Federal (409.1)	262-263	(15,522,000)	48,779,000
13	- Other (409.1)	262-263	-	-
14	Provision for Deferred Inc. Taxes (410.1)	234,274-277	95,127,944	22,570,672
15	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,274-277	(32,368,265)	(31,525,750)
16	Investment Tax Credit Adj. - Net (411.4)		(1,146,000)	(1,246,100)
17	(Less) Gains from Disp. of Utility Plant (411.6)			
18	Losses from Disp. of Utility Plant (411.7)			
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		692,247,915	1,110,832,349
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 116, line 21)		117,285,196	111,740,610

STATEMENT OF INCOME FOR THE YEAR (Continued)

- 4. Explain in a footnote if the previous year's figures are different from those reported in a prior report.
- 5. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, line 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		809,533,111	1,222,572,959			2
						3
		478,722,513	912,448,205			4
		23,525,802	19,178,479			5
		37,854,018	38,610,905			6
		10,449,382	11,352,070			7
						8
						9
		1,067,957	1,449,674			
						10
		94,536,564	89,215,194			11
		(15,522,000)	48,779,000			12
		0	0			13
		95,127,944	22,570,672			14
		(32,368,265)	(31,525,750)			15
		(1,146,000)	(1,246,100)			16
						17
						18
						19
0	0	692,247,915	1,110,832,349	0	0	
						20
0	0	117,285,196	111,740,610	0	0	

STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		117,285,196	111,740,610
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		2,267,526	3,146,258
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		(874,103)	(636,037)
27	Revenues From Nonutility Operations (417)		-	-
28	(Less) Expenses of Nonutility Operations (417.1)		1,335	-
29	Nonoperating Rental Income (418)		-	48,278
30	Equity in Earnings of Subsidiary Companies (418.1)			
31	Interest and Dividend Income (419)		1,546,533	2,388,908
32	Allowance for Other Funds Used During Construction (419.1)			
33	Miscellaneous Nonoperating Income (421)		1,029,418	40,883
34	Gain on Disposition of Property (421.1)		208,226	369,363
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		4,178,935	5,357,653
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		(77)	415,798
38	Miscellaneous Amortization (425)			
39	Miscellaneous Income Deductions (426.1 - 426.7)	340	417,644	212,515
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		417,567	628,313
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)			
43	Income Taxes - Federal (409.2)	262-263	-	1,655,000
44	Income Taxes - Other (409.2)			
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277		
46	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277		
47	Investment Tax Credit Adj. - Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		-	1,655,000
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		3,761,368	3,074,340
51	Interest Charges			
52	Interest on Long-Term Debt (427)			
53	Amort. of Debt Disc. and Expense (428)	258-259		
54	Amortization of Loss on Reacquired Debt (428.1)	260		
55	(Less) Amort. of Premium on Debt-Credit (429)	258-259		
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-
57	Interest on Debt to Assoc. Companies (430)	340	26,991,743	38,824,035
58	Other Interest Expense (431)	340	808,052	762,450
59	(Less) Allowance for Borrowed Funds Used During Constr. - Cr. (432)		(274,856)	(728,014)



STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings
4. List first account 439, adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. At lines 3, 4, 7, 9, 11, and 15 add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, e.g., 3.01, 3.02, etc.

Line No.	Item	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
(a) UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year		209,465,055	178,432,576
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3	Credit:			
3.1	Credit:			
4	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		-	-
4	Debit:		-	-
4	Debit:		-	-
4	Debit:			
4	Debit:			
4.1	Debit:			
5	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		93,521,625	75,956,479
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		-	-
9	Dividends Declared - Preferred Stock (Account 437)			
9				
9				
9				
10	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		-	-
11	Dividends Declared - Common Stock (Account 438)	238	81,746,000	44,924,000
11				
11				
11				
12	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		81,746,000	44,924,000
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance - End of Year (Total of lines 1, 9, 15, 16, 22, 29, 36 and 37)		221,240,880	209,465,055
15				
16				
17				

## STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and others.
3. Operating Activities-Other: Include gains and loss pertaining to operating activities only. Gains and losses pertaining to investing financing activity should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 68(c) on page 117-2)	93,521,625
3	Non-Cash Charges (Credits) to Income:	
4	Depreciation and Depletion	48,302,065
5	Amortization of (Specify)	
5.01	Amortization of Other	0
6	Deferred Income Taxes (Net)	62,759,679
7	Investment Tax Credit Adjustments (Net)	(1,146,000)
8	Net (Increase) Decrease in Receivable	(24,698,706)
9	Net (Increase) Decrease in Inventory	17,049,638
10	Net Increase (Decrease) in Allowances Inventory	
11	Net Increase (Decrease) in Payables and Accrued Expenses	26,462,283
12	Net (Increase) Decrease in Other Regulatory Assets	35,784,297
13	Net Increase (Decrease) in Other Regulatory Liabilities	(6,634,376)
14	(Less) Allowance for Other Funds Used During Construction	
15	(Less) Undistributed Earnings from Subsidiary Companies	
16	Other:	
16.01	(Increase) Decrease in Other Investments	436,548
16.02	Estimated Rate Congincencies and Refunds	
16.03	Deferred Charges	(79,313,446)
16.04	Deferred Credits	(4,926,905)
16.05	Taxes Accrued	(3,633,934)
16.06	Unrecovered Gas Costs	(61,449,751)
16.07	Other Working Capital	28,445,603
17	Net Cash Provided by (Used in) Operating Activities	
18	(Total of lines 2 thru 16.07)	130,958,620
19		
20	Cash Flows from Investment Activities:	
21	Construction and Acquisition of Plant (including land):	
22	Gross Additions to Utility Plant (less nuclear fuel)	(73,353,120)
23	Gross Additions to Nuclear Fuel	
24	Gross Additions to Common Utility Plant	
25	Gross Additions to Nonutility Plant	(65,083)
26	(Less) Allowance for Other Funds Used During Construction	271,393
27	Other:	
27.01	Investment In Other Entities	
28	Cash Outflows for Plant (Total of lines 22 thru 27.01)	(73,689,596)
29		
30	Acquisition of Other Noncurrent Assets (d)	
31	Proceeds from Disposal of Noncurrent Assets (d)	(4,026,672)
32		
33	Investments in and Advances to Assoc. and Subsidiary Companies	
34	Contributions and Advances from Assoc. and Subsidiary Companies	
35	Disposition of Investments in (and Advances to)	
36	Associated and Subsidiary Companies	
37		
38	Purchase and Investment Securities (a)	
39	Proceeds from Sales of Investment Securities (a)	

## STATEMENT OF CASH FLOWS (Continued)

## 4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

## 5. Codes used:

- (a) Net proceeds or payments
- (b) Bonds, debentures and other long-term debt.
- (c) Includes commercial paper
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

## 6. Enter on page 122 clarifications and explanations.

Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes)	Amounts (b)
40	Loans Made or Purchased	
41	Collections on Loans	
42		
43	Net (Increase) Decrease in Receivable	
44	Net (Increase) Decrease in Inventory	
45	Net (Increase) Decrease in Allowance Held for Speculation	
46	Net Increase (Decrease) in Payables and Accrued Expenses	
47	Other:	
47.01	Monel Pool Investments (Net)	
47.02	Change in Inventory of Non-Current Gas	0
47.03	Change in Gas Owed to System Gas	
48	Net Cash Provided by (Used in) Investing Activities	
49	(Total of lines 28 thru 47.03)	(77,716,268)
50		
51	Cash Flows from Financing Activities:	
52	Proceeds from Issuance of:	
53	Long-Term Debt (b)	
54	Preferred Stock	
55	Common Stock	
56	Other: Miscellaneous Paid- In Capital	2,769,996
57	Net Increase in Short-Term Debt (c)	
58	Other:	
58.01	Money Pool Borrowings	5,815,000
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.01)	8,584,996
60		
61	Payments for Retirement of:	
62	Long-Term Debt(b)	(2,440,300)
63	Preferred Stock	
64	Common Stock	
65	Other:	
66	Net Decrease in Short-Term Debt (c)	
67		
68	Dividends on Preferred Stock	
69	Dividends on Common Stock	(81,746,000)
70	Net Cash Provided by (Used in) Financing Activities	
71	(Total of lines 59 thru 69)	(75,601,304)
72		
73	Net Increase (Decrease) in Cash and Cash Equivalents	
74	(Total of lines 18, 49 and 71)	(22,358,952)
75		
76	Cash and Cash Equivalents at Beginning of Year	28,703,914
77		
78	Cash and Cash Equivalents at End of Year	6,344,962

**Notes to Financial Statements**

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for the transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations transfers, or reversions of assets.
4. Where Account 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
7. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
8. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
9. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

**CONTINGENT LIABILITIES AT DECEMBER 31, 2002**

The Company has various claims and suits pending against it, but none of them are considered to be material. Specifically excluded are litigation, claims or loss contingencies which are covered by liability insurance; loss contingencies as to which there is no reasonable probability that a claim will be asserted or, assuming a claim is asserted, there is no reasonable probability that the outcome will be unfavorable or that the resulting liability would be material; and litigation in which the Company or the Company's insurance carrier is defending under reservation of rights where the probability of the company ultimately being held liable for a portion of the damages is remote.

**STATEMENT OF CASH FLOWS**

Interest paid net of amounts capitalized \$27,799,795

Income taxes paid (\$19,260,448).

East Ohio Gas		An Original	December 31, 2002
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
Line	Item (a)	Total (b)	
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified) A/C 101,102,103,106	1,656,703,079	
4	Property Under Capital Leases	171,446	
5	Plant Purchased or Sold	0	
6	Completed Construction not Classified	0	
7	Experimental Plant Unclassified	0	
8	TOTAL (Enter Total of lines 3 thru 7)	1,656,874,525	
9	Leased to Others	0	
10	Held for Future Use A/C 105	361,267	
11	Construction Work in Progress A/C 107	8,287,213	
12	Acquisition Adjustments A/C 114	0	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	1,665,523,005	
14	Accum. Prov. for Depr., Amort., & Depl.(Accts. 108,111,115)	717,693,600	
15	Net Utility Plant (Enter Total of line 13 less 14)	947,829,404	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	664,235,788	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights	0	
20	Amort. of Underground Storage Land and Land Rights	3,296,648	
21	Amort. of Other Utility Plant	50,161,165	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	717,693,600	
23	Leased to Others		
24	Depreciation	0	
25	Amortization and Depletion	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	0	
27	Held for Future Use		
28	Depreciation	0	
29	Amortization	0	
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	0	
31	Abandonment of Leases (Natural Gas)	0	
32	Amort. of Plant Acquisition Adj.	0	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	717,693,600	

East Ohio Gas

An Original

December 31, 2002

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)	Line No.
				1
				2
	1,656,703,079			3
	171,446			4
	0			5
	0			6
	0			7
	1,656,874,525			8
	0			9
	361,267			10
	8,287,213			11
	0			12
	1,665,523,005			13
	717,693,600			14
	947,829,404			15
				16
				17
	569,150,284	95,085,504 a		18
	0			19
	3,296,648			20
	50,161,165			21
	622,608,097	95,085,504		22
				23
	0			24
	0			25
	0			26
				27
	0			28
	0			29
	0			30
	0			31
	0			32
	622,608,097	95,085,504		33

Note: (a) Reserve Adjustment due to prior year Depreciation Study.

**GAS PLANT IN SERVICE (Account 101, 102, 103, and 106)**

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c).

Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversal of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
<b>1</b>	<b>1. INTANGIBLE PLANT</b>		
2	301 Organization	-	-
3	302 Franchises and Consents	-	-
4	303 Miscellaneous Intangible Plant	107,935,036	(302,650)
5	<b>TOTAL Intangible Plant (Lines 2 thru 4)</b>	<b>107,935,036</b>	<b>(302,650)</b>
<b>6</b>	<b>2. PRODUCTION PLANT</b>		
7	Natural Gas Prod & Gath Plant		
8	325.1 Producing Lands	-	-
9	325.2 Producing Leaseholds	-	-
10	325.3 Gas Rights	-	-
11	325.4 Rights-Of-Way	2,468,987	4,363
12	325.5 Other Land and Land Rights	304,416	-
13	326 Gas Well Structures	-	-
14	327 Field Compressor Station Structures	1,097,457	-
15	328 Field Meas and Reg. Station Equip.	545,459	-
16	329 Other Structures	224,747	41,690
17	330 Producing Gas Wells - Well Constr.	-	-
18	331 Producing Gas Wells - Well Equip.	-	-
19	332 Field Lines	56,314,792	492,171
20	333 Field Compressor Station Equip.	8,063,156	147,440
21	334 Field Meas. and Reg. Station Equip.	14,965,501	214,477
22	335 Drilling and Cleaning Equipment	478,919	-
23	336 Purification Equipment	-	-
24	337 Other Equipment	-	-
25	338 Unsuccessful Explor. and Dev. Costs	-	-
26	<b>TOTAL Production Plant (Lines 8 thru 25)</b>	<b>84,463,435</b>	<b>900,140</b>
<b>27</b>	<b>PRODUCTS EXTRACTION PLANT</b>		
28	340 Land and Land Rights	-	-
29	341 Structures and Improvements	-	-
30	342 Extraction and Refining Equipment	-	-
31	343 Pipe Lines	-	-
32	344 Extracted Products Storage Equip.	-	-
33	345 Compressor Equipment	-	-
34	346 Gas Meas. and Reg. Equipment	-	-
35	347 Other Equipment	-	-
36	<b>TOTAL Products Ext. Plant (Lines 28 thru 35)</b>	<b>-</b>	<b>-</b>
37	<b>TOTAL (Lines 26 and 36)</b>	<b>84,463,435</b>	<b>900,140</b>

**GAS PLANT IN SERVICE (Account 101, 102, 103, and 106) continued**

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provisions for depreciation, acquisition adjustments, etc., and shown in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
-		-	-	2
-		-	-	3
-		-	107,632,386	4
-		-	107,632,386	5
				6
				7
-		-	-	8
-		-	-	9
-		-	-	10
			2,473,349	11
2,861		-	301,555	12
-		-	-	13
-		-	1,097,457	14
117,558		-	427,901	15
-		-	266,437	16
-		-	-	17
-		-	-	18
152,028		-	56,654,935	19
22,002		-	8,188,594	20
1,354,962		-	13,825,015	21
-		-	478,919	22
-		-	-	23
-		-	-	24
-		-	-	25
1,649,412		-	83,714,163	26
				27
-		-	-	28
-		-	-	29
-		-	-	30
-		-	-	31
-		-	-	32
-		-	-	33
-		-	-	34
-		-	-	35
-		-	-	36
1,649,412		-	83,714,163	37

<b>GAS PLANT IN SERVICE (Account 101, 102, 103, and 106)</b>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
38	Manufactured Gas Production Plant	-	-
39	<b>TOTAL (Lines 37 and 38)</b>	84,463,435	900,140
40	<b>3. NAT. GAS STORAGE AND PROCESSING PLANT</b>		
41	Underground Storage Plant		
42	350.1 Land	315,719	-
43	350.2 Rights-Of-Way	145,726	4,806
44	Storage Rights	-	-
45	Rights-Of-Way	-	-
46	351 Structures and Improvements	4,349,173	66,731
47	352 Wells	45,215,178	840,003
48	352.1 Storage Leaseholds and Rights	6,957,346	-
49	352.2 Reservoirs	-	-
50	352.3 Non-recoverable Natural Gas	5,356,616	-
51	353 Lines	15,356,780	308,714
52	354 Compressor Station Equipment	14,640,075	1,291,341
53	355 Measuring and Regulating Equip	6,125,013	381,302
54	356 Purification Equipment	-	-
55	357 Other Equipment	48,089	30,394
56	<b>TOTAL Storage Plant (Lines 42 thru 53)</b>	98,509,715	2,923,292
57	Other Storage Plant		
58	360 Land and Land Rights	-	-
59	361 Structures and Improvements	-	-
60	362 Gas Holders	-	-
61	363 Purification Equipment	-	-
62	363.1 Liquefaction Equipment	-	-
63	363.2 Vaporizing Equipment	-	-
64	363.3 Compressor Equipment	-	-
65	363.4 Meas. and Reg. Equipment	-	-
66	363.5 Other Equipment	-	-
67	<b>TOTAL Other Storage Plant (Lines 56 thru 64)</b>	-	-
68	Base Load		
69	364.1 Land and Land Rights	-	-
70	364.2 Structures and Improvements	-	-
71	364.3 LNG Processing Terminal Equipment	-	-
72	364.4 LNG Transportation Equipment	-	-
73	364.5 Measuring and Regulating Equipment	-	-
74	364.6 Compressor Station Equipment	-	-
75	364.7 Communication Equipment	-	-
76	364.8 Other Equipment	-	-
77	TOTAL Baseload Liquefied Natural(Lines 54, 65 and 75)	-	-
78	Gas, Terminating and Processing Plant	-	-
79	<b>TOTAL Nat. Gas Storage and Proc. Plant</b>	98,509,715	2,923,292
80	<b>4. TRANSMISSION PLANT</b>		
81	365.1 Land and Land Rights	455,323	-
82	365.2 Rights-Of-Way	3,821,776	93,534
83	366 Structures and Improvements	3,305,868	22,697
84	367 Mains	146,913,715	4,050,343

**GAS PLANT IN SERVICE (Account 101, 102, 103, and 106) continued**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-		-	-	38
1,649,412		-	83,714,163	39
				40
				41
-		-	315,719	42
-		-	150,532	43
-		-	-	44
-		-	-	45
-		-	4,415,905	46
241,682		-	45,813,499	47
-		-	6,957,346	48
-		-	-	49
-		-	5,356,616	50
33,786		-	15,631,708	51
80,706		-	15,850,711	52
7,073		-	6,499,242	53
-		-	-	54
-		-	78,483	55
363,246		-	101,069,761	56
				57
-		-	-	58
-		-	-	59
-		-	-	60
-		-	-	61
-		-	-	62
-		-	-	63
-		-	-	64
-		-	-	65
-		-	-	66
-		-	-	67
				68
-		-	-	69
-		-	-	70
-		-	-	71
-		-	-	72
-		-	-	73
-		-	-	74
-		-	-	75
-		-	-	76
-		-	-	77
-		-	-	78
363,246		-	101,069,761	79
				80
-		-	455,323	81
-		-	3,915,310	82
-		-	3,328,565	83
272,332		-	150,691,727	84

<b>GAS PLANT IN SERVICE (Account 101, 102, 103, and 106)</b>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
85	368 Compressor Station Equipment	89,392	-
86	369 Meas and Reg Station Equipment	27,692,746	1,340,089
87	370 Communication Equipment	-	-
88	371 Other Equipment	776,152	-
89	<b>TOTAL Transmission Plant (Lines 81 thru 88)</b>	183,054,972	5,506,663
90	<b>5. DISTRIBUTION PLANT</b>		
91	374 Land and Land Rights	4,262,540	275,183
92	375 Structures and Improvements	34,023,486	16,111,004
93	376 Mains	665,964,391	21,230,629
94	377 Compressor Station Equipment	-	-
95	378 Meas and Reg Station Equipment-General	30,767,790	2,118,840
96	379 Meas and Reg Station Equipment-City Gate	-	-
97	380 Services	220,711,898	13,613,950
98	381 Meters	76,200,655	3,268,487
99	382 Meter Installations	3,741,226	3,500,313
100	383 House Regulators	13,445,875	362,901
101	384 House Regulator Installations	541,576	184,505
102	385 Industrial Measuring and Regulating Station Equip	4,500,104	(3,492)
103	386 Other Property on Customer's Premises	-	-
104	387 Other Equipment	911,660	356,798
105	<b>TOTAL Distribution Plant (Lines 91 thru 104)</b>	1,055,071,201	61,019,117
106	<b>6. GENERAL PLANT</b>		
107	389 Land and Land Rights	104,707	9,558
108	390 Structures and Improvements	8,005,899	95,647
109	391 Office Furniture and Equipment	26,307,622	1,544,297
110	392 Transportation Equipment	9,209,912	(105,630)
111	393 Stores Equipment	517,215	-
112	394 Tools, Shop, and Garage Equipment	19,224,741	36,245
113	395 Laboratory Equipment	288,320	-
114	396 Power Operated Equipment	4,185,779	882,617
115	397 Communication Equipment ??	11,543,780	3,130,200
116	398 Miscellaneous Equipment	1,928,720	106,715
117	<b>SUBTOTAL (Lines 107 and 116)</b>	<b>81,316,695</b>	<b>5,699,649</b>
118	399 Other Tangible Property	-	-
119	<b>TOTAL GENERAL PLANT (Lines 117 thru 118)</b>	81,316,695	5,699,649
120	<b>TOTAL ACCOUNTS 101 AND 106</b>	1,610,351,053	75,746,211
121	<b>GENERAL PLANT - PROPERTY HELD UNDER CAPITAL</b>	-	-
122	391.2 Computer Hardware - Held Under Capital Lease	-	(12,256)
123		-	-
124	<b>TOTAL GAS PLANT IN SERVICE</b>	1,610,351,053	75,733,955

**GAS PLANT IN SERVICE (Account 101, 102, 103, and 106) continued**

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
-		-	89,392	85
177,670		-	28,855,165	86
-		-	-	87
-		-	776,152	88
450,002	-	-	188,111,633	89
				90
-		-	4,537,723	91
62,469		-	50,072,021	92
1,149,032		-	686,045,988	93
-		-	-	94
471,933		-	32,414,696	95
-		-	-	96
12,558		-	234,313,290	97
10,530		-	79,458,612	98
-		-	7,241,539	99
-		-	13,808,775	100
-		-	726,081	101
13,820		-	4,482,792	102
-		-	-	103
-		-	1,268,458	104
1,720,341		-	1,114,369,977	105
				106
60,374	-	-	53,892	107
492,410	-	-	7,609,136	108
15,732,595	(183,703)	-	11,935,621	109
961,459	-	-	8,142,823	110
32,951	-	-	484,264	111
2,346,277	-	-	16,914,710	112
137,510	-	-	150,810	113
132,655	-	-	4,935,741	114
4,669,749	-	-	10,004,230	115
461,502	-	-	1,573,933	116
<b>25,027,482</b>	<b>(183,703)</b>	-	<b>61,805,159</b>	<b>117</b>
-	-	-	-	118
25,027,482	(183,703)	-	61,805,159	119
29,210,484	(183,703)	-	1,656,703,079	120
-	-	-	-	121
-	183,703	-	171,446	122
-	-	-	-	123
29,210,484	-	-	1,656,874,525	124

Blank Page  
(NEXT PAGE IS 214)

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that the utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Orig. Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Page 500-501)			204,822
2	105.4 LAND			28,951
3				
4	105.71 OTHER NATURAL GAS PRODUCTION PLANT RIGHTS-OF-WAY			
5				
6	105.72 OTHER STORAGE RIGHTS-OF-WAY			8,506
7				
8	105.73 OTHER MAINS			0
9				
10	105.74 OTHER TRUMBULL COUNTY			0
11				
12	105.75 OTHER TRANS. RIGHTS-OF-WAY			117,403
13				
14	105.76 DISTRIBUTION RIGHTS-OF-WAY			1,585
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32	TOTAL			361,267

CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Const. Work in Progress - Gas (Acct 107) (b)	Estimated Additional Cost of Project (c)
1	<b>MAJOR PROJECTS</b>		
2			
3	LINES	0	
4			
5	MISCELLANEOUS	0	
6			
7	COMPUTER SOFTWARE		
8	GIS - Automated Engineering Design	1,198,347	
9	SBS - Special Billing Systems	563,188	
10			
11			
12	<b>MINOR PROJECTS</b>		
13			
14	LINES	283,729	
15			
16	WELLS	538,906	
17			
18	UNOPERATED LEASEHOLDS	0	
19			
20	MEASURING AND REGULATING EQUIPMENT & STRUCTURES	850,554	
21			
22	HOUSE SERVICES	0	
23			
24	RIGHTS-OF-WAY	29,106	
25			
26	MISCELLANEOUS	4,823,383	
27			
28			
29			
30			
31			
32			
33			
34			
35			
36	<b>TOTAL</b>	<b>8,287,213</b>	<b>0</b>

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instruction 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

The supervision overhead covers field operational first line supervision labor costs not directly charged to capital projects. The surcharge rate was developed by dividing planned annual capital first line supervision labor costs by total planned annual capital labor dollars. The surcharge rate was then applied to total actual labor dollars charged to individual capital projects.

The General and Administrative overhead covers office labor and other office charges not directly charged to capital projects. The G&A surcharge rate was developed by dividing planned annual capital general and administrative costs by total planned annual capital expenditures. This surcharge rate was then applied to total actual labor and outside services expenditures charged to individual capital projects.

Acct. 419.1 Allowance for other funds used in construction		\$0
Acct. 432.0 Allowance for borrowed funds used in construction	\$	(274,856)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S	358,228,000		
2	Short-Term Interest		20,601,193		s 3.669%
3	Long-Term Debt	D	293,378,600	37.830%	d 7.823%
4	Preferred Stock	P			p
5	Common Equity	C	482,135,696	62.170%	c 12.150%
6	Total Capitalization		775,514,296	100%	
7	Average Construction Work in Progress Balance	W	12,758,964		

2. Gross Rate for Borrowed Funds

$$s \left( \frac{---}{W} \right) + d \left( \frac{---}{D+P+C} \right) (1 - \frac{---}{W}) = 3.669\%$$

3. Rate for Other Funds

$$[1 - \frac{---}{W}] [p \left( \frac{---}{D+P+C} \right) + c \left( \frac{---}{D+P+C} \right)] = 0.000\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds -
- b. Rate for Other Funds -

## ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If
- the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

## Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	666,737,124	666,737,124	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	37,854,018	37,854,018	-	-
4	(413) Exp of Gas Pit Leas to Others	-	-	-	-
5	Transportation Expenses - Clearing	-	-	-	-
6	Other Clearing Accounts	-	-	-	-
7	Other Accounts (Specify):	-	-	-	-
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	37,854,018	37,854,018	-	-
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	29,073,998	29,073,998	-	-
12	Cost of Removal	5,365,671	5,365,671	-	-
13	Salvage (Credit)	929,670	929,670	-	-
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	33,510,000	33,510,000	-	-
15	Other Debit or Cr. Items (describe) 1/	(6,845,353)	(6,845,353)	-	-
16	RWIP	-	-	-	-
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15 and 16)	664,235,788	664,235,788	-	-
18	Production - Manufactured Gas				
19	Prod. and Gathering - Natural Gas	31,480,455	31,480,455		
20	Products Extraction - Natural Gas	-	-		
21	Underground Gas Storage	44,373,038	44,373,038		
22	Other Storage Plant	-	-		
23	Base Load LNG Term. and Proc. Plt.	-	-		
24	Transmission	86,722,339	86,722,339		
25	Distribution	380,464,726	380,464,726		
26	General	26,109,728	26,109,728		
27	TOTAL (Enter total of lns. 18 thru 26) 2/	569,150,286	569,150,286		

## Notes:

1/ Reserve adjustments due to prior year conversion and reconstruction	
Adjustment to beg. Bal. Due to reclassification	(4,412,029)
Depreciation Study change in balance	(938,042)
Adjustment due to Depreciation Study	(1,495,282)
Reclassified to 403 restructuring expense	0
Reclassified as amortization expense	0
	<u>(6,845,353)</u>

2/ Balance of the Depreciation Study. Not broken down By Function. 95,085,503

GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of

withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60°F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	22,644,270	30,324,277			52,968,547
2	Gas Delivered to Storage (contra Acct)	36,999,321	0			36,999,321
3	Gas Withdrawn from Storage (contra Acct)	53,559,054	0			53,559,054
4	Other Debits or Credits (Net)	16,559,733	(16,559,733)			0
5	Bal. at End of Year	22,644,270	13,764,544			36,408,814
6	Mcf	61,986,561	35,916,297			97,902,858
7	Amount Per Mcf (cents)	36.53	38.32			37.19
8	State basis of segregation of inventory between current and noncurrent portions:					
	Net Reclassification to Current	16,559,733	(16,559,733)	0	0	0
	Provision for Potential Gas Loss Current Year	0				0
	Total	16,559,733	(16,559,733)	0	0	0
	Non-Current Gas is that portion which cannot be withdrawn w/o impairing normal operating pressure levels.					

INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list there-under the information called for:

(a) Investment in securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock(including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments), state the number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123, Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Account Number	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	ACCOUNT 124	OTHER INVESTMENTS		
2				
3				
4				
5		CLEVELAND DEVELOPMENT PARTNERSHIP	757,169	
6				
7				
8				
9				
10				
11				
12				
13		TOTAL	757,169	0
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders or employees. Exclude amounts reported on page 229.

- 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of pledge.
- 4. If commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of commission, date of authorization, and case or docket number.
- 5. Report in column (g) interest or dividend revenues from investments including such revenues from securities disposed of during the year.
- 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between the cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or (Loss) from Investment Disposed of (h)	Line No.
					1
					2
		0			3
					4
		757,169			5
					6
					7
					8
					9
					10
					11
					12
0		757,169		0	13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	868,470
2	Prepaid Rents	0
3	Prepaid Taxes (262-263)	8,858,474
4	Prepaid Interest	0
5	Gas Prepayments (226-227)	0
6	Miscellaneous Prepayments	844,089
7	<b>TOTAL</b>	<b>10,571,032</b>

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss (Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (b)	Losses Recognized During Year (c)	Written Off During Year		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
8	None						
9							
10							
11							
12							
13							
14							
15	<b>TOTAL</b>	0	0		0	0	

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (b)	Cost Recognized During Year (c)	Written Off During Year		Balance at End of Year (f)
					Account Charged (d)	Amount (e)	
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	<b>TOTAL</b>						

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets.
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items may be grouped by classes.

Line No.	Description and Propose of Other Regulatory Assets (a)	Balance at Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Regulatory Assets - Deferred Tax					
2	Liability on FAS 109	15,904,239	-	407	5,613,261	10,290,978
3	(1994 - 2004)					
4						
5	Accumulated					
6	Amortization of FAS 106	(12,889,724)		926	2,184,374	(15,074,098)
7	(1995 - 2012)					
8						
9	Incremental OPEB					
10	Costs - FAS 106	34,828,481				34,828,481
11						
12	Work Force Reduction - Special					
13	Termination Benefits	4,044,446		926	189,496	3,854,950
14						
15						
16	Energy Choice Program	9,978,474	2,604,157	923	13,208,914	(626,283)
17						
18						
19	Recovery of Energy Choice					
20	Related Expenses (a)	(6,940,984)	6,940,984	182	-	0
21						
22	Bad Debt Adjustment	80,119,897	-	142	24,133,393	55,986,504
23						
24						
25	(a) Combined with "Energy Choice Program"					
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	TOTAL	125,044,830	9,545,141		45,329,438	89,260,532

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (less than \$100,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Credits		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	PIPP	(12,868,545)	39,796,085	904,142	31,531,718	(4,604,178)
2						
3						
4	Unallocated Supplier Refunds	0	295,676	191		295,676
5						
6	Pension Asset	278,976,324	75,020,699	926	2,010,667	351,986,356
7						
8	Weatherization	2,830,870				2,830,870
9						
10	Gas Agency-User/EOG	(288,585)	0	Various	0	(288,585)
11						
12	Ohio Property Tax (a)	14,076,000	15,505,000	253	14,076,000	15,505,000
13						
14	Deferred Transition Cost	(1,615,901)	18,699	803,419	82,084	(1,679,286)
15						
16	Cash Clearing	505	1,222,260	131	1,886,747	(663,982)
17						
18	Work in Progress	77,025	9,677,031	Various	9,754,026	30
19						
20						
21						
22	Other Misc. Non-Current Asset	43,299,213	12,603,752	Various	15,707,880	40,195,085
23						
24	Miscellaneous - Other	221,468	4,503,920	Various	4,320,982	404,406
25						
26	(a) Amortized over 12 month calendar year 2002 with new contingent liability set-up at year-end					
27	for subsequent year.					
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total	324,708,376	158,643,122		79,370,104	403,981,394

Blank Page  
(NEXT PAGE IS 234)

## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.  
2. At other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	ADIT - Investment Tax Credit	(904,125)		
2	ADIT - Supplier Refunds (Rate Modification)	23,302	(2,224,631)	(1,936,549)
3	ADIT - Deferred Executive Compensation	3,680,185		
4	ADIT - AMT Credit Carryforward			
5	ADIT - Unrecovered / Recovered Gas Costs	27,474,577	22,379,435	
6	ADIT Other Deferred Taxes:			
7				
8				
9	CNG Parent Debt Reacquisition	(87,064)		
10	Gas in Storage	(1,996,549)		
11	Bad Debt Reserves	9,471,850		
12	Percentage of Income Plan	4,431,726		
13	Real & Personal Property Taxes	(208,064)		
14	CDC Partnership Investment	97,434		
15	Environmental Costs	411,629		
16	Injuries & Damages Reserve	347,164		
17	IRS Interest Accruals	36,263		
18	Line Pack Inventory	99,426		
19	Property Reserves	44,030		
20	OH Gross Receipts Tax	7,716,719		
21	Stores Expense Clearing	(164,458)		
22	Weatherization Program	(937,351)		
23	Energy Choice Program	(1,691,245)		
24	Software Expenses Books	489,000		
25	Ohio Sales Tax Reserve	88,000		
26	CNG Foundation Contribution	(3,828)		
27	Miscellaneous Current Deferrals	1,520,775	(1,068,353)	(178,000)
28				
29				
30				
31				
32	Sub-Total Other Deferred Taxes	19,665,457	(1,068,353)	(178,000)
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Gas	49,939,397	19,086,451	(2,114,549)
45				
46				
47				

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required.  
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are provided. Indicate significant amounts listed under other.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited Account 410.2 (e)	Amounts Credited Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
						(904,125)	1
						311,384	2
						3,680,185	3
							4
						5,095,142	5
							6
							7
							8
						(87,064)	9
						(1,996,549)	10
						9,471,850	11
						4,431,726	12
						(208,064)	13
						97,434	14
						411,629	15
						347,164	16
						36,263	17
						99,426	18
						44,030	19
						7,716,719	20
						(164,458)	21
						(937,351)	22
						(1,691,245)	23
						489,000	24
						88,000	25
						(3,828)	26
						2,411,128	27
							28
							29
							30
							31
						20,555,810	32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
						28,738,397	44
							45
							46
							47

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate total for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	COMMON STOCK	6,000,000	\$50	0.00
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19	TOTAL COMMON STOCK	6,000,000	\$50	0
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

- 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
- 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
- 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock or stock in sinking and other funds which is pledged, stating name of pledgee and purposed of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (ACCOUNT 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Amount (h)	Shares (i)	Amount (j)	
(e)	(f)					
4,759,353	\$237,967,650	0	0	0	0	1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
4,759,353	\$237,967,650	0	0	0	0	18
4,759,353	\$237,967,650	0	0	0	0	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK  
(ACCOUNTS 202, 203, 205, 206, 207, and 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.  
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transaction under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, at the end of year.  
4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Item (a)	(b)	Number of Shares (c)	Amount (d)
1	Capital In Excess of Par	*		435,371
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL			435,371

OTHER PAID-IN CAPITAL (Accounts 208-211)

Report below the balance at the end of the year and the information specified below for the respective other paid in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year. (a) Donations Received form Stockholders (Account 208) State amount and give brief explanation of the organ and purpose of each donation. (b) Reduction in Par or Stated Value of Capital Stock (Account 209)- State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)- Reported balance at the beginning of year, credits, debits, and balance at end of year with designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous paid-in Capital (Account 211)- Classify amounts included in this account according to captions together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	West Ohio Gas merger with East Ohio Gas	19,540,000
2	Additional Paid-in-Capital related to Parent Company tax items.	2,951,996
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	22,491,996

Blank Page  
(NEXT PAGE IS 256)

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount Outstanding without reduction for amounts held by respondent) (d)
1	Account 223			
2				
3	CNG-Long Term Note - 9.500%	01/01/87	11/30/04	511,300
4	CNG-Long Term Note - 9.500%	01/01/87	11/30/04	179,000
5	CNG-Long Term Note - 9.500%	01/01/87	11/30/05	142,600
6	CNG-Long Term Note - 9.500%	01/01/87	11/30/05	49,000
7	CNG-Long Term Note - 8.950%	11/01/89	09/30/09	1,815,000
8	CNG-Long Term Note - 8.950%	11/01/89	09/30/10	1,815,000
9	CNG-Long Term Note - 8.950%	11/01/89	09/30/11	1,815,000
10	CNG-Long Term Note - 8.950%	11/01/89	09/30/12	1,815,000
11	CNG-Long Term Note - 8.950%	11/01/89	09/30/13	1,815,000
12	CNG-Long Term Note - 8.950%	11/01/89	09/30/14	1,815,000
13	CNG-Long Term Note - 8.950%	11/01/89	09/30/15	1,815,000
14	CNG-Long Term Note - 8.950%	11/01/89	09/30/16	1,815,000
15	CNG-Long Term Note - 8.950%	11/01/89	09/30/17	1,815,000
16	CNG-Long Term Note - 8.950%	11/01/89	09/30/18	1,815,000
17	CNG-Long Term Note - 8.950%	11/01/89	09/30/19	1,850,000
18	CNG-Long Term Note - 7.400%	12/21/90	11/30/04	1,500,000
19	CNG-Long Term Note - 7.400%	12/21/90	11/30/04	250,000
20	CNG-Long Term Note - 7.400%	12/21/90	11/30/05	1,500,000
21	CNG-Long Term Note - 7.400%	12/21/90	11/30/05	250,000
22	CNG-Long Term Note - 7.400%	12/21/90	11/30/06	1,500,000
23	CNG-Long Term Note - 7.400%	12/21/90	11/30/06	250,000
24	CNG-Long Term Note - 7.400%	12/21/90	11/30/07	1,500,000
25	CNG-Long Term Note - 7.400%	12/21/90	11/30/07	250,000
26	CNG-Long Term Note - 7.400%	12/21/90	11/30/08	1,500,000
27	CNG-Long Term Note - 7.400%	12/21/90	11/30/08	250,000
28	CNG-Long Term Note - 7.400%	12/21/90	11/30/09	1,500,000
29	CNG-Long Term Note - 7.400%	12/21/90	11/30/09	250,000
30	CNG-Long Term Note - 7.400%	12/21/90	11/30/10	1,500,000
31	CNG-Long Term Note - 7.400%	12/21/90	11/30/10	250,000
32	CNG-Long Term Note - 7.400%	12/21/90	11/30/11	1,500,000
33	CNG-Long Term Note - 7.400%	12/21/90	11/30/11	250,000
34	CNG-Long Term Note - 7.400%	12/21/90	11/30/12	1,500,000
35				
36				
37				
38				
39				
40	Continued on next page			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

4. For receiver's certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange <i>(a)</i>	Nominal Date of Issue <i>(b)</i>	Date of Maturity <i>(c)</i>	Outstanding (Total amount Outstanding without reduction for amounts held by respondent) <i>(d)</i>
	<u>Account 223</u>			
41	CNG-Long Term Note - 7.400%	12/21/90	11/30/12	250,000
42	CNG-Long Term Note - 7.400%	12/21/90	11/30/13	1,500,000
43	CNG-Long Term Note - 7.400%	12/21/90	11/30/13	250,000
44	CNG-Long Term Note - 7.400%	12/21/90	11/30/14	1,500,000
45	CNG-Long Term Note - 7.400%	12/21/90	11/30/14	250,000
46	CNG-Long Term Note - 7.400%	12/21/90	11/30/15	7,500,000
47	CNG-Long Term Note - 7.400%	12/21/90	11/30/15	1,250,000
48	CNG-Long Term Note - 6.800%	12/31/93	11/30/13	11,282,000
49	CNG-Long Term Note - 6.800%	03/31/94	11/30/13	901,200
50	CNG-Long Term Note - 6.800%	05/31/94	11/30/13	16,000,000
51	CNG-Long Term Note - 6.800%	12/31/93	11/30/13	662,800
52	CNG-Long Term Note - 6.800%	05/31/94	11/30/13	1,100,000
53	CNG-Long Term Note - 8.750%	12/30/94	12/30/14	2,250,000
54	CNG-Long Term Note - 6.750%	01/31/97	11/30/08	3,436,700
55	CNG-Long Term Note - 6.750%	01/31/97	11/30/08	1,203,200
56	CNG-Long Term Note - 6.950%	12/30/97	11/30/27	40,000,000
57	CNG-Long Term Note - 6.200%	03/30/99	09/30/10	80,000,000
58	CNG-Long Term Note - 7.500%	12/30/99	09/30/04	55,000,000
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72				
73				
74				
75				
76				
77				
78				
79				
80	TOTAL			\$260,717,800

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.  
 6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.  
 7. If the respondent has any long-term securities which have been nominally issued and are nominally

outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

9. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT			Redemption Price Per \$100 at End of Year	Line No.
Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds			
(e)	(f)	(g)	(h)	(i)		
6.10%	1,843,451	N/A	N/A	N/A	1	
6.20%	4,960,000	N/A	N/A	N/A	2	
6.75%	313,193	N/A	N/A	N/A	3	
6.80%	2,036,328	N/A	N/A	N/A	4	
6.95%	2,780,000	N/A	N/A	N/A	5	
7.40%	2,319,849	N/A	N/A	N/A	6	
7.50%	4,125,000	N/A	N/A	N/A	7	
8.75%	196,875	N/A	N/A	N/A	8	
8.95%	1,790,000	N/A	N/A	N/A	9	
9.50%	236,498	N/A	N/A	N/A	10	
					11	
					12	
					13	
					14	
					15	
					16	
					17	
					18	
					19	
					20	
					21	
					22	
					23	
					24	
					25	
					26	
					27	
					28	
					29	
					30	
					31	
					32	
					33	
					34	
					35	
					36	
					37	
	\$20,601,193				38	

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	93,521,625
2	Federal / State / Deferred Taxes / ITC Amortization	46,091,679
4	Taxable Income Not Reported on Books:	
	Salvage on Disposition of MACRS / ACRS Property	1,100,000
	Contributions In Aid of Construction	821,000
	Recovery of Order 636 Costs	63,000
	Capitalized Interest - Section 263A(f)	400,000
	Supplier Refunds Received	4,198,000
	Energy Choice Program Recoveries	3,664,000
	Luxury Vehicle Income Inclusion	6,000
	Sub-Total	10,252,000
5	Expenses Recorded on Books Not Deducted for Return:	
	Book Depreciation	37,676,000
	Capitalized Software Amortization	10,200,000
	CONAG Capitalized Leases - Rent Component	930,000
	Purchased Gas Cost Adjustment	(63,939,000)
	Operating Expenses Capitalized	426,000
	Excess Vacation Accruals	702,000
	Executive Bonus Accrual Adjustments	442,000
	FAS 106 Other Post Employment Benefits	161,000
	Bad Debt Reserve Adjustment	(3,565,000)
	Percentage of Income Plan Recoveries	20,195,000
	Property Taxes - Prior Year Adjustment	82,000
	Lobbying Expenses Disallowed	10,000
	Meals & Entertainment Expenses Disallowed	221,000
	Skyboxes, Loge Expenses Disallowed	207,000
	Recovery of Regulatory Asset (FAS 109)	1,068,000
	Federal Excise Taxes - CNG	5,000
	Sub-Total	4,821,000
	Sub-Total Lines 1, 2, 4, & 5	154,686,304

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES

Line No.	Particulars (Details) (a)	Amount (b)
7	Income on Books Not Included in Return:	
	Allowance For Funds Used During Construction	275,000
	Gain on Disposition of Assets	208,000
	FAS 87 Pension Accrual	75,114,000
	Sub-Total	75,597,000
8	Deductions on Return Not Charged Against Book Income:	
	Accelerated Tax Depreciation	61,697,000
	Dismantling Costs	5,366,000
	Software Development Costs	2,010,000
	Capitalized Inventory Costs Sec 263A	460,000
	Supplier Refunds Flowed Thru	5,040,000
	Stock Options Exercised	258,000
	Severance Payouts	3,898,000
	ESOP Dividend Payout	3,820,000
	FAS 112 Workman's Compensation	564,000
	Percentage of Income Plan - Accounts Written Off	28,459,000
	State Tax Accrual Adjustments	7,507,000
	Change of Control Deduction	238,000
	Restructuring Accrual Adjustment	509,000
	Account Reconciliation Adjustments	2,823,000
	Sub-Total	122,449,000
	Sub-Total Lines 7 & 8	198,046,000
	Sub-Total Taxable Income	(43,359,696)
	Adjustments:	
	Claim of Right Adjustments	0
	State Income Taxes	162,000
	Environmental Tax	0
	Rounding Adjustment	(304)
	Grand Total Taxable Income	(43,198,000)

THE EAST OHIO GAS COMPANY  
ACCOUNT 236 - TAXES ACCRUED  
SCHEDULE 17

KIND OF TAX (A)	YEAR (B)	ESTIMATE FOR YEAR (C)	BALANCE AT BEGINNING OF YEAR		ADD FOR YEAR TO DATE				DEDUCT TAXES PAID TO DATE (J)	BALANCE AT END OF YEAR	
			TAXES ACCRUED JANUARY 1, 2002 (D)	PREPAID TAXES JANUARY 1, 2002 (E)	ACCOUNT 408 TAXES OTHER (F)	ACCOUNT 409 INCOME TAXES (G)	OTHER ACCOUNTS (H)	SURPLUS AND OTHER ADJUSTMENTS (NET) (I)		TAXES ACCRUED December 31, 2002 (K)	PREPAID TAXES December 31, 2002 (L)
FEDERAL INCOME TAX	Prior 2002			6,407,789					(18,700,000)		(12,292,211)
FEDERAL INCOME TAX			0	6,407,789				(36,282)	(600,000)		(18,001,724)
TOTAL FEDERAL INCOME TAX											
STATE INCOME TAX	Prior 2002										
NEW YORK			0								
NEW YORK											
SUB TOTAL-NEW YORK			0								
LOUISIANA	Prior 2002								3,820		
LOUISIANA											
SUB TOTAL-LOUISIANA			0						3,820		
PENN SYLVANIA	Prior 2002		35,096						40,000		189,268
PENN SYLVANIA											(16,596)
SUB TOTAL-PENNSYLVANIA			35,096						40,000		172,672
WEST VIRGINIA	Prior 2002		184						(4,288)		
WEST VIRGINIA											
SUB TOTAL-WEST VIRGINIA			184						(4,288)		
TOTAL STATE INCOME TAXES			36,280						39,552		172,672
STATE FRANCHISE TAXES	Prior 2002		300								
NEW YORK											
NEW YORK											
SUB TOTAL-NEW YORK			300								
LOUISIANA	Prior 2002								1,566		
LOUISIANA											
SUB TOTAL-LOUISIANA			0						1,566		
PENN SYLVANIA	Prior 2002		(18,771)						3,931		
PENN SYLVANIA											
SUB TOTAL-PENNSYLVANIA			(18,771)						3,931		
WEST VIRGINIA	Prior 2002								(1,868)		217,185
WEST VIRGINIA											(15,749)
SUB TOTAL-WEST VIRGINIA									(1,868)		201,436
TOTAL FRANCHISE TAXES			(18,471)						22,892		201,436
PAYROLL TAXES:											
OHIO UNEMPLOYMENT (SUCI)	Prior 2002										
OHIO UNEMPLOYMENT (SUCI)											
FEDERAL UNEMPLOYMENT (FUTA)	Prior 2002										
PAYROLL TAXES (FICA, FUTA, SUCI)											
PAYROLL TAXES (FICA, FUTA, SUCI)											
FED INS CONTRIBUTION (FICA)	Prior 2002										
REBILLED AFFILIATED CO'S											
REBILLED OTHER											
			203,226						203,226		0
									5,191,489		203,091

THE EAST OHIO GAS COMPANY  
ACCOUNT 234 - TAXES ACCRUED  
SCHEDULE 17

KIND OF TAX (A)	YEAR (B)	ESTIMATE FOR YEAR (C)	BALANCE AT BEGINNING OF YEAR				ADD FOR YEAR TO DATE				DEDUCT TAXES PAID TO DATE (J)		BALANCE AT END OF YEAR	
			TAXES ACCRUED JANUARY 1, 2002 (D)	PREPAID TAXES JANUARY 1, 2002 (E)	ACCOUNT 408 TAXES OTHER (F)	ACCOUNT 409 INCOME TAXES (G)	OTHER ACCOUNTS (H)	SURPLUS AND OTHER ADJUSTMENTS (NET) (I)	TAXES ACCURED December 31, 2002 (K)	PREPAID TAXES December 31, 2002 (L)	TAXES PAID DATE (J)	TAXES ACCURED December 31, 2002 (K)	PREPAID TAXES December 31, 2002 (L)	
														ACCOUNT 408 TAXES OTHER (F)
TAXES CAPITALIZED	2002		203,226	0	5,394,589	0	0	0	0	0	5,394,725	203,091		
TOTAL PAYROLL TAXES														
STATE PROPERTY TAXES:														
LA REAL & PERSONAL PROPERTY	Prior		21,605		(20,148)						1,457	(0)		
LA REAL & PERSONAL PROPERTY	2002				17,141						17,141	0		
TOTAL LOUISIANA			21,605	0	(3,007)	0	0	0	0	0	18,599	(0)		
WV REAL & PERSONAL PROPERTY	Prior		10,472		349						10,821	0		
WV REAL & PERSONAL PROPERTY	2002				77,182						38,774	38,408		
TOTAL WEST VIRGINIA			10,472	0	77,531	0	0	0	0	0	49,595	38,408		
OHIO REAL & PERSONAL PROPERTY	Prior		13,800,000		82,080						13,882,080	0		
OHIO REAL & PERSONAL PROPERTY	2001				15,127,000			2,428			(12)	15,129,438		
OHIO REAL & PERSONAL PROPERTY	2002		13,800,000	0	15,209,080	0	0	2,428			13,882,068	15,129,438		
TOTAL OHIO			13,832,078	0	15,283,605	0	0	2,428			13,950,262	15,187,846		
TOTAL PROPERTY TAXES														
OHIO (MCP) CONSUMPTION TAX	2002		8,403,502	0	29,597,936						27,794,539	10,203,899		
GROSS RECEIPTS TAXES:														
OHIO GROSS RECEIPTS TAX	Prior		19,271,291	0							10,753,399	7,730,651	787,240	
OHIO GROSS RECEIPTS TAX	Prior			3,148,961							31,443,238	4,714,132	2,361,721	
OHIO GROSS RECEIPTS TAX	2002				38,519,091			71,990			71,990	71,990		
OHIO GROSS RECEIPTS TAX (Special Billing & Billing)	2002		19,271,291	3,148,961	39,519,091	0	0	71,990			42,196,637	12,516,773	3,148,961	
TOTAL OHIO GROSS RECEIPTS TAX														
FEES & ASSESSMENTS:														
DOT FEDERAL PIPELINE SAFETY FEE	Prior				151,391						151,391	0		
DOT FEDERAL PIPELINE SAFETY FEE	2002				53,603						53,603	0		
PUCO PIPELINE SAFETY FEE	2002				1,593,681						1,593,681	0		
PUCO MAINTENANCE FEE	2002				15						15	0		
MISCELLANEOUS OTHER FEES	2000				484,550						484,550	0		
OHIO CONSUMER COUNSEL ASSESSMENT	2002													
FORECASTING & SITING - DEPT OF ENERGY	Prior				97,261						97,261	0		
FORECASTING & SITING - DEPT OF ENERGY	2001										2,380,521	0		
FORECASTING & SITING - DEPT OF ENERGY	2002		0	0	2,380,521	0	0	0	0	0	2,380,521	0		
TOTAL FEES & ASSESSMENTS:														
OHIO SEVERANCE TAX	Prior		350		(163)						187	0		
OHIO SEVERANCE TAX-REGULAR	2001				736						536	200		
OHIO SEVERANCE TAX-REGULAR	2002													
OHIO SEVERANCE TX-PARTNERSHIP	2002		350	0	573	0	0	0	0	0	723	200		
TOTAL OHIO SEVERANCE TAX														

THE EAST OHIO GAS COMPANY  
ACCOUNT 236 - TAXES ACCRUED  
SCHEDULE 17

KIND OF TAX (A)	YEAR (B)	ESTIMATE FOR YEAR (C)	BALANCE AT BEGINNING OF YEAR		ADD FOR YEAR TO DATE				DEDUCT		BALANCE AT END OF YEAR	
			TAXES ACCRUED JANUARY 1, 2002 (D)	PREPAID TAXES JANUARY 1, 2002 (E)	ACCOUNT 408 TAXES OTHER (F)	CHARGES	SURPLUS AND OTHER ADJUSTMENTS (NET) (I)	TAXES PAID TO DATE (J)	TAXES ACCRUED December 31, 2002 (K)	PREPAID TAXES December 31, 2002 (L)		
											ACCOUNT 409 INCOME TAXES (G)	OTHER ACCOUNTS (H)
MISCELLANEOUS TAXES:												
CNG FEDERAL EXCISE TAX	Prior		(482)		1,381					879	0	0
CNG FEDERAL EXCISE TAX	2002				6,821			312		7,133	0	0
SUB-TOTAL-HIGH FUEL TAX			(482)	0	8,182	0		312	0	8,012	0	0
FEDERAL HIGHWAY USE TAX	Prior											
FEDERAL HIGHWAY USE TAX	01-02											
FEDERAL HIGHWAY USE TAX	02-03											
SUB-TOTAL-FEDERAL HIGHWAY USE TAX			0	0	0	0		0	0	0	0	0
OHIO MOTOR FUEL USE	Prior		119		(57)					62	(0)	0
OHIO MOTOR FUEL USE	2002				596					596	0	0
SUB-TOTAL-OHIO MOTOR FUEL USE			119	0	539	0		0	0	658	(0)	0
OHIO GASOLINE RETURN/REFUND	Prior											
OHIO GASOLINE RETURN/REFUND	2002		0	0	0	0		0	0	0	0	0
SUB-TOTAL-OHIO GASOLINE RETURN/REFUND			0	0	0	0		0	0	0	0	0
OHIO SALES TAXES	Prior		871		12,974			(871)		12,974	0	0
DIRECT PAYMENT	2002				572,633					572,633	0	0
SUB-TOTAL-DIRECT PAYMENT			871	0	585,608	0		(871)	0	585,608	0	0
VENDORS RETURN	2002							(3)		(3)		
OH MANAGED COMPLIANCE AUDIT RSVE	2002		0		2,770,768					2,770,768	0	0
SUB-TOTAL-FEDERAL EXCISE TAX			0	0	2,770,768	0		(3)	0	2,770,764	0	0
OHIO I.F.T.A. FEES	Prior				8					8		
WEST VIRGINIA DOMESTIC LICENSE	01-02		0	0	8	0		0	0	8	0	0
SUB-TOTAL-WV DOMESTIC LICENSE			0	0	8	0		0	0	8	0	0
OH SALES TAX (AUDIT) RESERVE	1994-98		250,000		134,429					134,429	250,000	0
TOTAL MISCELLANEOUS TAXES			250,508	0	3,499,533	0		(562)	0	3,498,479	250,000	0
GRAND TOTAL			41,975,743	9,556,750	94,536,564	(15,522,000)		56,796	(11,974,554)	75,983,061	38,341,809	8,858,474

Notes:

- 1/ Reclassification of debit liability balance to Prepaid A/C 166 to standardize reporting with affiliates  
Accrual Adjustments: + Credits ( ) Debits  
Stock Option Equity adjustments offset in Paid in Capital A/C 211 (182,000)  
IRC Section 29 Production Tax Cr Refunds offset in tax interest expens 5,958  
Reimbursement of tax payments made by parent company (259,404)  
Tax Push down adjustment credited to Paid in Capital A/C 211 (2,768,996)  
(3,205,442)
- 2/ Reclassification of debit liability balance to Prepaid A/C 165 to standardize reporting with affiliates
- 3/ Amortization of prepaid Gross Receipts Taxes (787,240.23 / quarter) charged against accrual and credited against quarterly liability (S.B.287)

Blank Page

(NEXT PAGE IS 268)

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year
2. Minor items (less than \$250,000) may be grouped under appropriate title.

Line No.	Item  (a)	Balance at End of Year  (b)
1		
2	HOSPITALIZATION & DENTAL RESERVE	2,941,865
3		
4	RENTALS & ROYALTIES SUSPENDED	298,385
5		
6	RESTRUCTURING	3,427,967
7		
8	SUPPLIER REFUNDS	1,625,215
9		
10	YEAR-END ACCRUALS	2,009,642
11		
12	OTHER MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	67,417
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	10,370,491

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$250,00) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	UNFUNDED ACCRUED PENSION COSTS	2,565,912	186,283,211	2,596,257	30,345	0
2	CHANGE IN CONTROL - SEVERANCE	(10,711)	232	0	10,711	(0)
3	OHIO PROPERTY TAX (a)	14,076,000	174,186	14,076,000	15,505,000	15,505,000
4	OIL REVENUE (OTHER DEFERRED CR)	154,868	143	425,540	351,453	80,781
5	MANDATED WEATHERIZATION	500,000	908	2,999,578	3,000,000	500,422
6	MISCELLANEOUS - DEFERRED CREDITS	(116,928)	146	519,198	711,715	75,589
7						
8	(a) Amortized over 12 months for calendar year 2002 with new contingent liability set-up at year-end					
9	for subsequent year.					
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	TOTAL	17,169,141		20,616,573	19,609,224	16,161,792

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To (Account 410.1) (c)	Amounts Credited To (Account 411.1) (d)
1	Account 282			
2	Electric			
3	Gas			
4	ADIT - Liberalized Depreciation	150,307,802	25,918,050	17,887,050
5	ADIT - Capitalized Payroll Taxes & Other Benefits	(3,182,449)		
6	ADIT - Full Cost Accounting	1,508		
7	ADIT - Rate Modification Adjustments	195,886		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	Other (Define)			
31	TOTAL (Enter Total of lines 2 through 4)	147,322,747	25,918,050	17,887,050
32	Other (Specify)			
33				
34	TOTAL Account 282 (Enter Total of lines 5 through 8)	147,322,747	25,918,050	17,887,050
35				
36	Classification of TOTAL			
37	Federal Income Tax	147,322,747	25,918,050	17,887,050
38	State Income Tax			
39	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To (Account 410.2) (e)	Amounts Credited To (Account 411.2) (f)	Debited Acct No (g)	Amount (h)	Credited Acct No (i)	Amount (j)		
							1
							2
							3
				9283000	114	158,338,688	4
						(3,182,449)	5
						1,508	6
						195,886	7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
					114	155,353,633	31
							32
							33
				0	114	155,353,633	34
							35
				0	114	155,353,633	37
							38
							39

Notes:

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondents accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions  (a)	Balance at Beginning of Year  (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1  (c)	Amounts Credited To Account 411.1  (d)
1	Account 283			
2	Electric			
3	Gas			
4	ADIT - SFAS 87 Pension Accrual	84,937,041	25,860,166	
5	ADIT - SFAS 87 Pension Change in Accounting	6,397,228		
6	ADIT - Supplier Refunds (Rate Modification)	(27,303)		
7	ADIT - Other Non-Current Deferrals	1,227,726	42,379	1,414,238
8	ADIT - FAS 106 Other Post Employment Benefits	2,971,523	69,435	
9	ADIT - Bad Debts (Reserve Change / Percentage of Income Plan)	8,188,779	9,964,393	4,185,765
10	ADIT - OH Gross Receipts Accrual	6,606,736	14,100,391	13,481,650
11	ADIT - Severance Accrual	(2,515,547)		(2,485,889)
12	ADIT - Supplemental Pension Adjustment	0		
13	SDIT - Trueup of PY NY State Deferrals	0	115,185	
14	SDIT - Trueup of PY WV State Deferrals	0	18,167	
15	ADIT - Federal Impact on SDIT Adjustments	0	(46,673)	
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36	TOTAL (Acct 283) Total of lines	107,786,181	50,123,443	16,595,764
37	Classification of TOTAL			
38	Federal Income Tax	107,786,181	49,990,091	16,595,764
39	State Income Tax		133,352	
40	Local Income Tax			

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 272 and 273. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited To Account 410.2 (e)	Amounts Credited To Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
							3
						110,797,207	4
						6,397,228	5
						(27,303)	6
						(144,133)	7
						3,040,958	8
						13,967,407	9
						7,225,477	10
						(29,658)	11
		Note 1	161,734			161,734	12
		9282000	114			115,299	13
						18,167	14
						(46,673)	15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
		Notes					27
		1. Account 21100	(300,364)				28
		Account 25300	462,098				29
		Total	161,734				30
							31
							32
							33
							34
							35
			161,848		0	141,475,708	36
							37
			161,848		0	141,342,356	38
						133,352	39
							40

## GAS OPERATING REVENUES (Account 400)

- 1 Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
- 2 Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- 4 Report quantities of natural gas sold in MCF (14.73 psia at 60°F). If billings are on the therm basis, give BTU contents of the gas sold and the sales converted to MCF.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	423,424,414	772,158,688
3	481 Commercial & Industrial Sales		
4	Small (or Comm.) (See Instr. 6)	107,323,756	204,012,297
5	Large (or Ind.) (See Instr. 6)	8,298,003	14,417,138
6	Off System Sales		
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	539,046,173	990,588,123
9	483 Sales for Resale		
10	TOTAL Nat. Gas Service Revenues	539,046,173	990,588,123
11	Revenues from Manufactured Gas		
12	TOTAL Gas Service Revenues	539,046,173	990,588,123
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers		
15	487 Forfeited Discounts	109,699	147,556
16	488 Misc. Service Revenues	885,011	143,852
17	489 Rev. from Trans. of Gas of Others	247,254,082	209,293,108
18	490 Sales of Prod. Ext. from Nat. Gas	0	0
19	491 Rev. from Nat. Gas Proc. by Others		
20	492 Incidental Gasoline and Oil Sales	167,599	253,034
21	493 Rent from Gas Property	45,600	49,500
22	494 Interdepartmental Rents		
23	495 Other Gas Revenues	22,024,947	22,097,786
24	TOTAL Other Operating Revenues	270,486,938	231,984,836
25	TOTAL Gas Operating Revenues	809,533,111	1,222,572,959
26	(Less) 496 Provision for Rate Refunds	0	0
27	TOTAL Gas Operating Revenues Net of Provision for Refunds		
28	Dist. Type Sales by States (Incl. Main Line Sales to Resid. and Comm. Custrs)	809,533,111	1,222,572,959
29	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)		
30	Sales for Resale		
31	Other Sales to Pub. Auth. (Local Dist. Only)		
32	Interdepartmental Sales		
33	TOTAL ( Same as Line 10, Columns (c) and (d))	539,046,173	990,588,123

(a) FERC 480.0 includes (\$10,058,127) from Migration Rider Recovery from Energy Choice Customers.

GAS OPERATING REVENUES (Account 400) (Continued)

5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial Sales, Account 481 may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by respondent if such basis of classification is not generally greater than 200,000MCF per year or approximately 800MCF per day of normal requirements. (See Account 481 of the Uniform System of Accounts.) Explain basis of classification in a footnote.

7. See pages 108-109 Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUST. PER MO.		
Quantity for Year	Quantity for Previous Year	Number for Year	Number for Previous Year	Line No.
(d)	(e)	(f)	(g)	
				1
62,416,926	74,954,084	586,045	709,147	2
				3
16,885,651	21,420,502	43,235	55,479	4
1,333,800	1,552,106	576	567	5
				6
				7
80,636,377	97,926,692	629,856	765,193	8
				9
80,636,377	97,926,692	629,856	765,193	10
				11
80,636,377	97,926,692	629,856	765,193	12
				13
				14
				15
				16
190,901,551	167,454,338	583,942	468,212	17
				18
				19
				20
				21
				22
				23
190,901,551	167,454,338	583,942	468,212	24
271,537,928	265,381,030	1,213,798	1,233,405	25
				26
				27
271,537,928	265,381,030	1,213,798	1,233,405	28
				29
				30
				31
				32
80,636,377	97,926,692	629,856	765,193	33

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489)

1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for interstate pipeline companies and others.
2. Natural gas means either natural gas unmixed, or any mixture of natural gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
3. In column (a) include the names of companies from which revenues were derived, points of receipts and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with an asterisk)  (a)	Distance Transported (In miles)  (b)
1	Revenue from Transportation of Gas - On System	
2	Revenue from Transportation of Gas - Off System	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	TOTAL (Account 489.3)	

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS - NATURAL GAS (Account 489) (Continued)

- 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
- 5. Enter Mcf at 14.73 psia at 60 F.
- 6. Minor items (less than 1,000,000 mcf) may be grouped.

Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): s284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations.

Mcf of Gas Received (c)	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (In Cents) (f)	FERC Tariff Rate Schedule Designation (g)	Line No.
183,098,349	183,075,350	\$ 239,924,082	\$ 1.31		1
7,826,201	7,826,201	\$ 752,141	\$ 0.10		2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
190,924,550	190,901,551	240,676,223	\$ 1.26		33
					34

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.  
 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

3. Other revenues in columns (f) and (g) include reservation charges deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1					
2	FSS (Firm Storage Service)				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)(Continued)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.

5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		Line No.
Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)	
						1
\$ 6,577,859		\$ 6,577,859		14,993,216		2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25

OTHER GAS REVENUES (ACCOUNT 495)

1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.

Line No.	Description of Transaction (a)	Revenues (in dollars) (b)
1		
2		
3	Royalties - Nonaffiliated - Miscellaneous	407,064
4	Pooling & Metering	14,532,535
5	Production & Gathering	344,232
6	Gas Line Replacement Program Bill Processing for Products & Services	1,095,923
7	Misc - Surplus Inventory Sales	0
8	Misc - Sale of Scrap Material	0
9	Misc - BTU Adjustment Fee	0
10	Special Deals - Affiliated	226,855
11	Special Deals - Nonaffiliated	5,030,732
12	Misc - Other	387,606
13		0
14		0
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34	TOTAL	22,024,947

Next Page is 317

## GAS OPERATION AND MAINTENANCE EXPENSE

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	43,830	33,206
8	751 Production Maps and Records	95,759	144,427
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	202,616	462,705
11	754 Field Compressor Station Expenses	1,174,115	285,007
12	755 Field Compressor Station Fuel and Power	2,051,250	1,237,737
13	756 Field Measuring and Regulating Station Expenses	181,530	5,382
14	757 Purification Expenses		
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	136,810	20,537
17	760 Rents	0	0
18	TOTAL Operation (Enter Total of lines 7 thru 17)	3,885,910	2,189,001
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	1,786	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	696,582	501,592
24	765 Maintenance of Field Compressor Station Equipment	448,279	360,918
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment	166,357	150,543
26	767 Maintenance of Purification Equipment		
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	208
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	1,313,004	1,013,261
30	TOTAL Natural Gas Production and Gathering (Ttl of lines 18 and 29)	5,198,914	3,202,262
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering		
34	771 Operation Labor		
35	772 Gas Shrinkage		
36	773 Fuel		
37	774 Power		
38	775 Materials		
39	776 Operation Supplies and Expenses		
40	777 Gas Processed by Others		
41	778 Royalties on Products Extracted		
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale		

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (Continued)		
44	781 Variation in Products Inventory		
45	(Less) 782 Extracted Products Used by the Utility - Credit		
46	783 Rents		
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering		
50	785 Maintenance of Structures and Improvements		
51	786 Maintenance of Extraction and Refining Equipment		
52	787 Maintenance of Pipe Lines		
53	788 Maintenance of Extracted Products Storage Equipment		
54	789 Maintenance of Compressor Equipment		
55	790 Maintenance of Gas Measuring and Reg. Equipment		
56	791 Maintenance of Other Equipment		
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases		
64	798 Other Exploration		
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0
	D. Other Gas Supply Expenses		
66	Operation		
67	800 Natural Gas Well Head Purchases	1,225,901	999,946
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
69	801 Natural Gas Field Line Purchases	24,341,560	24,952,501
70	802 Natural Gas Gasoline Plant Outlet Purchases		
71	803 Natural Gas Transmission Line Purchases	375,608,423	572,762,435
72	804 Natural Gas City Gate Purchases	0	0
73	804.1 Liquefied Natural Gas Purchases		
74	805 Other Gas Purchases	0	0
75	(Less) 805.1 Purchased Gas Cost Adjustments	(66,478,130)	142,987,244
76	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	334,697,754	741,702,126
77	806 Exchange Gas		
78	807.0 Purchased Gas Expenses	0	1,230,488
79	807.1 Well Expenses - Purchased Gas	81,279	0
80	807.2 Operation of Purchased Gas Measuring Stations	0	0
81	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
82	807.4 Purchases Gas Calculations Expenses	0	0
83	807.5 Other Purchased Gas Expenses	(178)	0
84	TOTAL Purchased Gas Expenses (Enter Total of lines 79 thru 83)	81,101	1,230,488
85	808.1 Gas Withdrawn from Storage - Debit	53,559,054	265,311,429

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>D. Other Gas Supply Expenses (Continued)</b>		
86	(Less) 808.2 Gas Delivered to Storage - Credit	(36,999,321)	(266,636,234)
87	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit		
88	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit		
89	(Less) Gas Used in Utility Operations - Credit		
90	810 Gas Used for Compressor Station Fuel - Credit	(5,235,100)	(6,011,395)
91	811 Gas Used for Products Extraction - Credit		
92	812 Gas Used for Other Utility Operations - Credit	(8,139,596)	(10,357,801)
93	TOTAL Gas Used in Utility Operations - Credit (Total of lines 90 thru 92)	(13,374,696)	(16,369,196)
94	813 Other Gas Supply Expenses	2,191,757	2,291,956
95	TOTAL Other Gas Supply Exp (Total of lines 76, 77, 84, 85 thru 88, 93, 94)	340,155,649	727,530,569
96	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 95)	345,354,563	730,732,831
97	<b>NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>		
98	<b>A. Underground Storage Expenses</b>		
99	Operation		
100	814 Operation Supervision and Engineering	196,396	67,960
101	815 Maps and Records	3,732	13,426
102	816 Wells Expenses	468,085	1,082,337
103	817 Lines Expense	15,174	163,191
104	818 Compressor Station Expenses	1,553,891	1,190,241
105	819 Compressor Station Fuel and Power	3,041,139	3,395,972
106	820 Measuring and Regulating Station Expenses	294,433	330,600
107	821 Purification Expenses		
108	822 Exploration and Development		
109	823 Gas Losses	6,917,299	7,822,134
110	824 Other Expenses	129,123	22,433
111	825 Storage Well Royalties	267,665	463,395
112	826 Rents	155,757	309,439
113	TOTAL Operation (Enter Total of lines 100 thru 112)	13,042,694	14,861,128
114	Maintenance		
115	830 Maintenance Supervision and Engineering	0	0
116	831 Maintenance of Structures and Improvements	1,487	57,578
117	832 Maintenance of Reservoirs and Wells	1,957,530	1,369,070
118	833 Maintenance of Lines	414,967	302,643
119	834 Maintenance of Compressor Station Equipment	718,663	904,519
120	835 Maintenance of Measuring and Regulating Station Equipment	529,773	317,528
121	836 Maintenance of Purification Equipment		
122	837 Maintenance of Other Equipment		
123	TOTAL Maintenance (Enter Total of lines 115 thru 122)	3,622,420	2,951,338
124	TOTAL Underground Storage Expenses (Total of lines 113 and 123)	16,665,114	17,812,466
125	<b>B. Other Storage Expenses</b>		
126	Operation		
127	840 Operation Supervision and Engineering		
128	841 Operation Labor and Expenses		
129	842 Rents		

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>B. Other Storage Expenses (Continued)</b>		
130	842.1 Fuel		
131	842.2 Power		
132	842.3 Gas Losses		
133	TOTAL Operation (Enter Total of lines 127 thru 132)	0	0
134	Maintenance		
135	843.1 Maintenance Supervision and Engineering		
136	843.2 Maintenance of Structures and Improvements		
137	843.3 Maintenance of Gas Holders		
138	843.4 Maintenance of Purification Equipment		
139	843.5 Maintenance of Liquefaction Equipment		
140	843.6 Maintenance of Vaporizing Equipment		
141	843.7 Maintenance of Compressor Equipment		
142	843.8 Maintenance of Measuring and Regulating Equipment		
143	843.9 Maintenance of Other Equipment		
144	TOTAL Maintenance (Enter Total of lines 135 thru 143)	0	0
145	TOTAL Other Storage Expenses (Enter Total of lines 133 and 144)	0	0
146	<b>C. Liquefied Natural Gas Terminating and Processing Expenses</b>		
147	Operation		
148	844.1 Operation Supervision and Engineering		
149	844.2 LNG Processing Terminal Labor and Expenses		
150	844.3 Liquefaction Processing Labor and Expenses		
151	844.4 Liquefaction Transportation Labor and Expenses		
152	844.5 Measuring and Regulating Labor and Expenses		
153	844.6 Compressor Station Labor and Expenses		
154	844.7 Communication System Expenses		
155	844.8 System Control and Load Dispatching		
156	845.1 Fuel		
157	845.2 Power		
158	845.3 Rents		
159	845.4 Demurrage Charges		
160	(Less) 845.5 Wharfage Receipts - Credit		
161	845.6 Processing Liquefied or Vaporized Gas by Others		
162	846.1 Gas Losses		
163	846.2 Other Expenses		
164	TOTAL Operation (Enter Total of lines 148 thru 163)	0	0
165	Maintenance		
166	847.1 Maintenance Supervision and Engineering		
167	847.2 Maintenance of Structures and Improvements		
168	847.3 Maintenance of LNG Processing Terminal Equipment		
169	847.4 Maintenance of LNG Transportation Equipment		
170	847.5 Maintenance of Measuring and Regulating Equipment		
171	847.6 Maintenance of Compressor Station Equipment		
172	847.7 Maintenance of Communication Equipment		
173	847.8 Maintenance of Other Equipment		

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	C. Liquefied Natural Gas Terminating and Processing Expenses (Cont'd)		
174	TOTAL Maintenance (Enter Total of lines 166 thru 173)	0	0
175	TOTAL Liquefied Nat. Gas Terminating & Processing Exp (Lns 164 & 17)	0	0
176	TOTAL Natural Gas Storage (Enter Total of lines 124, 145, and 175)	16,665,114	17,812,466
177	3. TRANSMISSION EXPENSES		
178	Operation		
179	850 Operation Supervision and Engineering	406,840	547,451
180	851 System Control and Load Dispatching	85,452	55,596
181	852 Communication System Expenses	448	4,267
182	853 Compressor Station Labor and Expenses	318,852	496,077
183	854 Gas for Compressor Station Fuel	45,841	61,054
184	855 Other Fuel and Power for Compressor Stations		
185	856 Mains Expenses	478,467	656,923
186	857 Measuring and Regulating Station Expenses	207,051	361,309
187	858 Transmission and Compression of Gas by Others		
188	859 Other Expenses	565,213	482,124
189	860 Rents	0	0
190	TOTAL Operation (Enter Total of lines 179 thru 189)	2,108,164	2,664,801
191	Maintenance		
192	861 Maintenance Supervision and Engineering	0	0
193	862 Maintenance of Structures and Improvements	2,518	0
194	863 Maintenance of Mains	1,321,983	681,577
195	864 Maintenance of Compressor Station Equipment	(1,411)	207
196	865 Maintenance of Measuring and Reg. Station Equipment	140,975	168,961
197	866 Maintenance of Communication Equipment		
198	867 Maintenance of Other Equipment	562,556	167,272
199	TOTAL Maintenance (Enter Total of lines 192 thru 198)	2,026,621	1,018,017
200	TOTAL Transmission Expenses	4,134,785	3,682,818
201	4. DISTRIBUTION EXPENSES		
202	Operation		
203	870 Operation Supervision and Engineering	178,271	303,636
204	871 Distribution Load Dispatching	18,404	21,966
205	872 Compressor Station Labor and Expenses		
206	873 Compressor Station Fuel and Power		
207	874 Mains and Services Expenses	9,234,741	5,925,420
208	875 Measuring and Regulating Station Expenses - General	2,529,768	952,057
209	876 Measuring and Regulating Station Expenses - Industrial	121,546	229,417
210	877 Measuring and Regulating Station Exp - City Gate Check Station	27,000	53,805
211	878 Meter and House Regulator Expenses	12,535,998	15,203,674
212	879 Customer Installations Expenses	1,554,523	2,241,030
213	880 Other Expenses	9,881,264	10,116,576
214	881 Rents	30,431	28,874
215	TOTAL Operation (Enter Total of lines 203 thru 214)	36,111,946	35,076,455
216	Maintenance		
217	885 Maintenance Supervision and Engineering	0	0

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
	<b>4. DISTRIBUTION EXPENSES (Cont'd)</b>		
218	886 Maintenance of Structures and Improvements	0	0
219	887 Maintenance of Mains	11,741,221	9,908,871
220	888 Maintenance of Compressor Station Equipment		
221	889 Maintenance of Meas. and Reg. Sta. Equip. - General	175,641	311,783
222	890 Maintenance of Meas. and Reg. Sta. Equip. - Industrial	98,756	221,659
223	891 Maintenance of Meas. and Reg. Sta. Equip. - City Gate Check Sta.		
224	892 Maintenance of Services	1,635,541	788,166
225	893 Maintenance of Meters and House Regulators	310,882	603,874
226	894 Maintenance of Other Equipment	371,213	629,860
227	TOTAL Maintenance (Enter Total of lines 217 thru 226)	14,333,254	12,464,213
228	TOTAL Distribution Expenses (Enter Total of lines 215 and 227)	50,445,200	47,540,668
229	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>		
230	Operation		
231	901 Supervision	0	0
232	902 Meter Reading Expenses	5,080,025	5,070,663
233	903 Customer Records and Collection Expenses	15,457,864	15,180,202
234	904 Uncollectible Accounts	35,496,781	29,591,397
235	905 Miscellaneous Customer Accounts Expenses	0	0
236	906 Weatherization	0	0
237	TOTAL Customer Accounts Expenses (Enter Total of lines 231 thru 235)	56,034,670	49,842,262
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>		
239	Operation		
240	907 Supervision	5,297,299	6,264,307
241	908 Customer Assistance Expenses	4,069,085	5,245,794
242	909 Informational and Instructional Expenses	223,386	1,265,051
243	910 Miscellaneous Customer Service and Informational Expenses	750,449	1,109,046
244	TOTAL Customer Service and Information Expenses (Lines 239 thru 242)	10,340,219	13,884,198
245	<b>7. SALES EXPENSES</b>		
246	Operation		
247	911 Supervision	871,091	1,518,044
248	912 Demonstrating and Selling Expenses	150,591	160,322
249	913 Advertising Expenses	12,574	2,574,769
250	916 Miscellaneous Sales Expenses	73,440	646,793
251	TOTAL Sales Expenses (Enter Total of lines 246 thru 249)	1,107,696	4,899,928
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>		
253	Operation		
254	920 Administrative and General Salaries	10,210,938	15,591,895
255	921 Office Supplies and Expenses	817,424	1,868,406
256	(Less) (922) Administrative Expenses Transferred - Cr.	(6,366,943)	(2,942,075)
257	923 Outside Services Employed	52,988,058	66,315,290
258	924 Property Insurance	(1,298,458)	307,796
259	925 Injuries and Damages	2,260,998	3,305,601
260	926 Employee Pensions and Benefits	(44,979,704)	(29,464,279)
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	0	0

## GAS OPERATION AND MAINTENANCE EXPENSE (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
8. ADMINISTRATIVE AND GENERAL EXPENSES (Cont'd)			
263	(Less) (929) Duplicate Charges - Cr.		
264	930.1 General Advertising Expenses	0	0
265	930.2 Miscellaneous General Expenses	812,996	647,053
266	931 Rents	1,490,257	5,870,175
267	TOTAL Operation (Enter Total of lines 253 thru 265)	15,935,566	61,499,862
268	Maintenance		
269	932 Maintenance of General Plant	2,230,502	1,731,650
270	TOTAL Administrative and General Exp (Total of lines 266 and 268)	18,166,068	63,231,512
271	TOTAL Gas O. & M. Exp(Lns 96, 176, 200, 228, 236, 243, 250, and 269)	502,248,315	931,626,683

## NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the department from joint functions of combination utilities may be determined by estimate, on the employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1. Payroll Period Ended (Date)	12/31/02
2. Total Regular Full-Time Employees	1,487
3. Total Part-Time and Temporary Employees	0
3a. Special Construction Personnel	
3b. Equivalent Employees	
4. Total Employees	1,487

GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to account 810, 811, 812.

2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas			Manufactured Gas	
			MCF of Gas Used (c)	Amount of Credit (d)	Amount per Mcf (In cents) (e)	MCF of Gas Used (f)	Amount of Credit (g)
1	810 Gas used for Compressor Station Fuel - Cr	755/819/ 854					
			1,101,451	\$5,138,230	466.50		
2	811 Gas used for Products Extraction - Cr						
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.						
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others						
5	812 Gas used for Other Util. Oprs - Cr (Rpt sep. for each prin. use. Group minor uses)						
6	Free Gas to Lessors	825	48,603	\$266,447	548.21		
7	Gas Loss in Storage Operations	823	1,252,038	\$6,917,300	552.48		
8	Miscellaneous	various	222,000	\$1,052,718	474.20		
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL		2,624,092	\$13,374,695	509.69		

Blank Page  
(NEXT PAGE IS 334)

**OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)**

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4 and losses on settlements of imbalances and gas losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1		
2		
3	Gas Supply RBSG Costs (Regulated Business Service Group)	1,134,442
4		
5	New Supplier Connection Costs:	
6	Petersburg Station upgrades	280,481
7	Guernsey Station upgrades	209,281
8		
9	Misc. Gas Used on System	567,553
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	2,191,757

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

1. Provide the information requested below on miscellaneous general expenses.  
 2. For other expenses, show the (a) purpose, (b) receipts and (c) amount of such items. List separately amounts of \$250,000. or more however, amounts less than 250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (dollars) (b)
1	Industry association dues:	
	American Gas Association	255,374
	Ohio Gas Association	38,250
	Other Association Dues	14,825
		308,449
2	Experimental and general research expenses	
	a. Gas Research Institute (GRI)	0
	b. Other	0
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	
4		
5		
6		
7		
8	Community Activities & Other Associated Memberships	165,591
9		
10		
11		
12		
13		
14	Miscellaneous General Expenses - Other	338,956
15	(Facilities and Facilities Technical Services)	
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	812,996

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
(EXCEPT AMORTIZATION OF ACQUISITION ADJUSTMENTS)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the reported years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained.)

## Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant		10,199,878	
2	Production plant, manufactured gas			
3	Production and gathering plant, natural gas	2,297,507		
4	Products extraction plant			
5	Underground gas storage plant	2,154,869		116,187
6	Other storage plant	137,129		
7	Base load LNG terminating and processing plant			
8	Transmission plant	3,762,947		
9	Distribution plant	25,692,548	2,078	
10	General plant	3,809,019	131,238	
11	Common plant - gas			
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27	TOTAL	37,854,018	10,333,195	116,187

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)  
 (Except Amortization of Acquisition Adjustments) (Continued)

If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any provisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 404.5) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
		10,199,878	Intangible plant	1
		0	Production plant, manufactured ga	2
		0	Production and gathering plant,	3
		2,297,507	natural gas	
		0	Products extraction plant	4
		2,271,056	Underground gas storage plant	5
		137,129	Other storage plant	6
		0	Base load LNG terminating and	7
		0	processing plant	
		3,762,947	Transmission plant	8
		25,694,626	Distribution plant	9
		3,940,257	General plant	10
		0	Common plant - gas	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
0	0	48,303,400		26
				27



## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous amortization (account 425) - describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous income deductions - report the nature, payee, and the amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by-classes within the above accounts.

(c) Interest on Debt for Associated Companies (Account 430) - for each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other interest expense (account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Account	Item (a)	Amount (b)
1	426	Miscellaneous Income Deductions	
2	426.1	Donations	324,280
3	426.3	Penalties	9,368
4	426.4	Civic & Political Activity	84,083
5	426.5	Misc	(87)
6			
7	426	Total Account	417,644
8			
9	430	Interest on Debt to Associated Companies	
10			
11	430.1	Interest on Advance from Associated Companies- Consolidated Natural Gas	20,601,193
12	430.2	Interest on Other Debt to Associated Companies	
13			
14		- Consolidated Natural Gas Company - Commitment Fees	0
15		- Consolidated Natural Gas Service Company - Money Pool Expense	6,390,550
16			
17	430	Total Account	26,991,743
18			
19	431	Other Interest Expense	
20	431.00	Interest on Capital Leases	13,297
21	431.01	Interest on Customer Deposits	669,102
22	431.02	Interest on Supplier Refunds	0
23	431.03	Interest on Federal Income Tax Deficiency	125,636
24	431.09	Interest Expense - Other	17
25			
26	431	Total Account	808,052
27			

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 186 at Beginning of Year  (e)
1	PUCU Cases:				
2	Docket No. _____ In the matter of _____				
3					
4	01-319-GA-FOR 2001 Long Term Forecast Report				
5					
6	01-219-GA-GCR Gas Cost Recovery Management Performance Audit				
7					
8	01-1371-GA-ORD Implementation of Commission Rules for Competitive Retail Natural Gas Service				
9					
10					
11	02-0219-GA-GCR Gas Cost Recovery Financial Audit				
12					
13	02-1358-GE-UNC Winter Reconnect Order				
14					
15	02-1622-GA-UNC Alternate Recovery Period of BA Component for Gas Cost Recovery Rate Effective July 31, 2002				
16					
17					
18	02-2627-AU-COI Financial Condition of Ohio's Regulated Public Utilities				
19					
20	02-3144-GA-UNC Four-Month Gas Cost Recovery Rate				
21					
22	02-0119-GA-FOR 2002 Long Term Forecast Report				
23					
24	FERC Cases:				
25	Docket No. _____ In the matter of _____				
26					
27	RP00-260 Texas Gas Transmission, General Rate Case				
28	RP03-195 Dominion Transmission Inc.- Storage Minimum Turnover Obligation				
29	RM96-1-019 Notice of Proposed Rulemaking, Standards for Business Practices for Pipelines				
30	RM01-10 Notice of Proposed Rulemaking, Standards of Conduct for Transmission Providers				
31	GT 03-35 Tennessee Gas Pipeline Company - Credit Worthiness Standards				
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Note: Regulatory Commission Expenses rolled-up to various FERC accounts. All Regulatory Commission Expenses				
43	were not captured in FERC 928.0.				
44	TOTAL		414,312	414,312	

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. The totals of columns (e), (j), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.
- 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 6. Minor items (less than \$25,000) may be grouped.

Expenses Incurred During Year			Deferred to Account 186 (i)	Amortized During Year		Deferred in Account 186, End of Year (l)	Line No.
Charged Currently To				Contra Account (j)	Amount (k)		
Department (f)	Account No (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
		0	0		0	0	44

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for clear. acct (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)	0		0
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maint. (Total of lines 12 thru 15)	0		0
17	Total Operation and Maintenance	0		0
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)	0		0
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	0		0
26	Gas			
27	Operation			
28	Production - Manufactured Gas	0		0
29	Production - Nat. Gas (Including Expl. and Dev.)	1,334,109		1,334,109
30	Other Gas Supply	0		0
31	Storage, LNG Terminating and Processing	1,289,406		1,289,406
32	Transmission	1,716,868		1,716,868
33	Distribution	27,244,277		27,244,277
34	Customer Accounts	11,054,248		11,054,248
35	Customer Service and Informational	5,658,155		5,658,155
36	Sales	139,472		139,472
37	Administrative and General	9,452,995		9,452,995
38	TOTAL Operation (Total of lines 28 thru 37)	57,889,530	0	57,889,530

## DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for clear. acct (c)	Total (d)
	Gas (Continued)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas	444,703		444,703
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	363,678		363,678
44	Transmission	1,649,540		1,649,540
45	Distribution	10,594,997		10,594,997
46	Administrative and General	1,289,045		1,289,045
47	TOTAL Maint. (Total of lines 40 thru 46)	14,341,963	0	14,341,963
48	Total Operation and Maintenance	72,231,493		
49	Production - Manufactured Gas (Lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (L	1,778,812		1,778,812
51	Other Gas Supply (Lines 30 and 42)	0		0
52	Storage, LNG Terminating and Processing (Lines 31 a	1,653,084		1,653,084
53	Transmission (Lines 32 and 44)	3,366,408		3,366,408
54	Distribution (Lines 33 and 45)	37,839,274		37,839,274
55	Customer Accounts (Line 34)	11,054,248		11,054,248
56	Customer Service and Informational (Line 35)	5,658,155		5,658,155
57	Sales (Line 36)	139,472		139,472
58	Administrative and General (Lines 37 and 46)	10,742,040		10,742,040
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	72,231,493		72,231,493
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	72,231,493	0	72,231,493
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	10,456,478	0	10,456,478
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	10,456,478	0	10,456,478
69	Plant Removal (By Utility Departments)			
70	Electric Plant			
71	Gas Plant	0	0	0
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	0	0	0
74	Other Accounts (Specified in footnote):			
75				
76				
77				
78				
79				
80	TOTAL SALARIES AND WAGES	82,687,971	0	82,687,971

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$250,000, including payments for legislative services, except those which should be re-

ported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Designate associated companies with an asterisk in column (b).

1	ASSOCIATED COMPANY			
2				
3	Consolidated Natural Gas Service Company, Inc., Pittsburgh, Pennsylvania. A wholly owned subsidiary of Dominion			
4	Resources, Inc. Under a continuing service contract, dated January 1, 1962, the respondent received the following services .			
5				
6	ANNUITIES & BENEFITS	GAS EXPLORATION	LEGAL	RESEARCH
7	COMPUTER SERVICE	SYSTEM GAS OPERATIONS	MARKETING	TAX
8	CONTROLLER	INSURANCE	MEDICAL	TREASURER
9	OPERATIONS	INTERNAL AUDITORS	PURCHASING	CORPORATE PLANNING
10	EXECUTIVE AND ADM.	HUMAN RESOURCES	RATES & CERTIFICATES	REGULATED BUSINESS SUPPORT
11				
12	BILLING REPRESENTS ACTUAL COST. TOTAL BILLINGS FOR THE YEAR WERE CHARGED TO THE FOLLOWING			
13	ACCOUNTS:			
14	ACCOUNT		AMOUNT	
15				
16	107 CONSTRUCTION WORK IN PROCESS		3,323,609	
17	813 OTHER GAS SUPPLY EXPENSES		1,134,442	
18	913 SALES EXPENSE - ADVERTISING		25,437	
19	923 A&G OUTSIDE SERVICES		49,452,188	
20				
21				
22				
23	TOTAL		53,935,676	
24				
25				
26				
27	NON-ASSOCIATED CO.	DESCRIPTION OF SERV	TOTAL CHARGES	
28				
29	DELOITTE & TOUCHE LLP	ACCOUNTING	296,271	
30				
31	SCHEESER BUCKLEY	ENGINEERING - BUILDING	412,354	
32	MAYFIELD, INC			
33				
34				
35				
36				
37				

Blank Page  
(NEXT PAGE IS 508)

## COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership, if jointly owned.

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)	Expenses (Except Depreciation and taxes)	
				Fuel or Power (d)	Other (e)
<b>1</b>	<b>Field Compressor Stations</b>				
2	COLUMBIANA STATION - COLUMBIANA COUNTY - BUTLER TW	0	175,980		
3	FLINT STATION - PORTAGE COUNTY - RAVENNA TWP	0	186,932		
4	HAMBDEN STATION - GEAUGA COUNTY - HAMBDEN TWP	0	568,120		
5	LENOX STATION - ASHTABULA COUNTY - LENOX TWP	0	24,832		
6	MANTUA STATION - PORTAGE COUNTY - MANTUA TWP	0	50,630		
7	MARLO STATION - PORTAGE COUNTY - RANDOLPH TWP	0	225,584		
8	MILLS STATION - MAHONING COUNTY - SMITH TWP	0	205,545		
9	NEW LYME STATION - ASHTABULA COUNTY - NEW LYME TWP	0	627,069		
10	NEWBURY STATION - GEAUGA COUNTY - NEWBURY TWP	0	38,973		
11	<b>TOTAL NORTHERN AREA (1)</b>	<b>0</b>	<b>2,103,666</b>	<b>0</b>	<b>0</b>
12					
<b>13</b>	<b>Field Compressor Stations</b>				
14	CAMBRIDGE STATION - GUERNSEY COUNTY - WESTFIELD TW	0	1,070,794		
15	CLAY STATION - TUSCARAWAS CITY - WASHINGTON TWP	0	293,808		
16	EMLER STATION - GUERNSEY COUNTY - MONROE TWP	0	167,597		
17	FEARING STATION - WASHINGTON COUNTY - FEARING TWP	0	1,100,378		
18	GUERNSEY STATION - TUSCARAWAS COUNTY - WASHINGTO	0	2,101,208		
19	JEFFERSON STATION - TUSCARAWAS COUNTY - JEFFERSON	0	319,481		
20	NOBLE STATION - NOBLE COUNTY - BROOKFIELD TWP	0	1,271,068		
21	PAINT STATION - WAYNE COUNTY - PAINT TWP	0	724,921		
22	QUEEN STATION - GUERNSEY COUNTY - KNOX TWP	0	111,094		
23	ROBINSON STATION - STARK COUNTY - JACKSON TWP	0	18,299		
24	RUMLEY STATION - HARRISON COUNTY - RUMLEY TWP	0	580		
25	SIRON STATION - GUERNSEY COUNTY - ADAMS TWP	0	208,523		
26	<b>TOTAL SOUTHERN AREA (2)</b>	<b>5</b>	<b>7,387,751</b>	<b>0</b>	<b>0</b>
27					
<b>28</b>	<b>Field Compressor Stations</b>				
29	TUNNEL HILL STATION - WASHINGTON COUNTY - LUDLOW T	0	2,119		
30	<b>TOTAL MARIETTA AREA</b>	<b>0</b>	<b>2,119</b>	<b>0</b>	<b>0</b>
31					
32	<b>TOTAL FIELD COMPRESSOR STATIONS</b>	<b>5</b>	<b>9,493,536</b>	<b>0</b>	<b>0</b>

COMPRESSOR STATIONS

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such a station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power used, show separate entries for natural gas and the other fuel or power.

Gas for compressor Fuel Mcf (14.73 psia @ 60°F) (f)	Total compressor hours of operation during year (g)	Operation Data		Line No.
		No of compressors operated at time of sta. peak (h)	Date of Station Peak (i)	
				1
	8,487	1	02/01/02	2
	8,458	1	08/01/02	3
	0	0		4
	0	0		5
	0	0		6
	14,163	2	08/01/02	7
	16,520	2	08/08/02	8
	0	0		9
	0	0		10
0	47,628	6		11
				12
				13
	8,461	1	03/06/02	14
	7,609	1	09/01/02	15
	8,683	1	12/09/02	16
	3,288	1	10/01/02	17
	17,313	2	03/05/02	18
	0	0		19
	8,717	1	10/09/02	20
	8,489	1	10/18/02	21
	8,718	1	12/20/02	22
	0	0		23
	0	0		24
	8,692	1	09/30/02	25
0	79,970	10		26
				27
				28
	0	0		29
0	0	0		30
				31
0	127,598	16		32

COMPRESSOR STATIONS (Continued)

Line No.	Name of Station and Location (a)	Number of Employees (b)	Plant Cost (c)	Expenses (Except Depreciation and taxes)	
				Fuel or Power (d)	Other (e)
33	<b>Underground Storage Compressor Stations</b>				
34					
37	CHIPPEWA #2 STATION - WAYNE COUNTY - CHIPPEWA TWP (	9	7,556,430		
35	COLUMBIANA STA - COLUMBIANA COUNTY - BUTLER TWP (1)	0	784,459		
36	ROBINSON STATION - STARK COUNTY - JACKSON TWP (3)	9	9,240,495		
38					
39	<b>Total Storage Compressor Stations</b>	<b>18</b>	<b>17,581,384</b>	<b>0</b>	<b>0</b>
40					
41					
42	<b>Transmission Compressor Stations</b>				
43	PENN-LINE 1/		0		
44	LUDLOW STATION - WASHINGTON COUNTY - WARREN TWP	2	213,351		
45					
46	<b>Total Transmission Compressor Stations</b>	<b>2</b>	<b>213,351</b>	<b>0</b>	<b>0</b>
47					
48					
49					
50					
51	1 - MAINTAINED BY ROBINSON STATION PERSONNEL				
52					
53	2 - MAINTAINED BY SOUTHERN AREA PERSONNEL				
54					
55	3 - THESE STATIONS ARE CAPABLE OF PUMPING				
56	EITHER STORAGE OR TRANSMISSION GAS; HOWEVER,				
57	EMPLOYEES PLANT COST, EQUIPMENT DATA, AND				
58	OPERATION DATA ARE REPORTED UNDER THE PLANT				
59	SUB-HEADING FOR THE PRIMARY USE OF THE STATION.				
60	FUEL AND OTHER EXPENSES ARE APPORTIONED				
61	BETWEEN UNDERGROUND STORAGE AND				
62	TRANSMISSION ON THE BASIS OF GAS PUMPED				
63	FOR EACH SYSTEM.				
64					
65					
66					
67	Notes:				
68	1/ Amounts reported here in 2001 were M&R totals reported				
69	in error				
70					
71					
72					
73					
74					

COMPRESSOR STATIONS

Gas for compressor Fuel Mcf (14.73 psia @ 60°F) (f)	Total compressor hours of operation during year (g)	Operation Data		Line No.
		No of compressors operated at time of sta. peak (h)	Date of Station Peak (i)	
				33
				34
	17,015	4	03/29/02	35
	2,958	1	02/01/02	36
	23,844	6	09/29/02	37
				38
0	43,817	11		39
				40
				41
				42
				43
	8,563	1	06/13/02	44
				45
0	8,563	1		46
				47
				48
				49
				50
				51
				52
				53
				54
				55
				56
				57
				58
				59
				60
				61
				62
				63
				64
				65
				66
				67
				68
				69
				70
				71
				72
				73
				74

## GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item	Gas Belonging to Respondent (MCF) (b)	Gas Belonging to Others (MCF) (c)	Total Amount (MCF) (d)
	(a)			
	STORAGE OPERATIONS (in MCF)			
1	Gas Delivered to Storage			
2	January	1,252,719		
3	February	(121,859)		
4	March	788,081		
5	April	82,783		
6	May	695,072		
7	June	1,729,487		
8	July	4,760,263		
9	August	5,490,392		
10	September	5,699,965		
11	October	5,743,199		
12	November	(345,970)		
13	December (estimated)	457,784		
14	TOTAL (Total of line 2 thru 13)	26,231,916	40,358,223	66,590,139
15	Gas Withdrawn from Storage			
16	January	4,982,453		
17	February	6,824,109		
18	March	5,011,640		
19	April	4,584,641		
20	May	3,513,753		
21	June	799,535		
22	July	686,271		
23	August	259,671		
24	September	625,127		
25	October	1,429,319		
26	November	5,645,275		
27	December (estimated)	2,903,018		
28	TOTAL (Total of line 16 thru 27)	37,264,812	40,335,224	77,600,036

Note: Gas Belonging to Others statistics not readily available on a monthly basis.

## GAS STORAGE PROJECTS (Continued)

1. Report injections and withdraws of gas for all storage projects used by respondents.

Line No.	Item (a)	Total Amount (b)	
Storage Operations (In Mcf) (Continued)			
1	Top or Working Gas End of Year	46,250,164	
2	Cushion Gas (Including Native Gas)	101,492,500	
3	Total Gas in Reservoir (Total of line 1 and 2)	147,742,664	
4	Certificated Storage Capacity	172,952,400	
5	Number of Injection - Withdrawal Wells	780	
6	Number of Observation Wells	8	
7	Maximum Days' Withdrawal from Storage	796,290	
8	Date of Maximum Days' Withdrawal	03/04/02	
9	LNG Terminal Companies (in Dth)		
10	Number of Tanks		
11	Capacity of Tanks		
12	LNG Volumes		
13	Received at "Ship Rail"		
14	Transferred to Tanks		
15	Withdrawn from Tanks		
16	"Boil Off" Vaporization Loss		

## TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Groups of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1	STATE OF OHIO	
2	TPL #1	12.2
3	TPL #2	92.1
4	TPL #3	71.3
5	TPL #4	6.8
6	TPL #5	119.5
7	TPL #7	142.0
8	TPL #8	50.0
9	TPL #9	82.7
10	TPL #10	23.8
11	TPL #11	120.4
12	TPL #12	222.8
13	TPL #13	73.1
14	TPL #14	46.7
15	TPL #15	96.3
16	TPL #17	59.6
17	MISCELLANEOUS BRANCH LINES	484.5
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33	TOTAL	1,703.8

TRANSMISSION SYSTEM PEAK DELIVERIES

1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.  
 2. Report Mcf on a pressure base of 14.73 psia at 60° F.

Line No.	Item (a)	Month/Day/Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)
Section A. Three Highest Days of System Peak Deliveries				
1	Date of Highest Day's Deliveries	01/22/03		
2	Deliveries to Customers Subject to FERC Rate Schedules		0	
3	Deliveries to Others		2,063,159	
4	TOTAL		2,063,159	0
5	Date of Second Highest Day's Deliveries	01/23/03		
6	Deliveries to Customers Subject to FERC Rate Schedules		0	
7	Deliveries to Others		2,056,583	
8	TOTAL		2,056,583	0
9	Date of Third Highest Day's Deliveries	01/26/03		
10	Deliveries to Customers Subject to FERC Rate Schedules		0	
11	Deliveries to Others		1,928,534	
12	TOTAL		1,928,534	0
Section B. Highest Consecutive 3-Day System Peak Deliveries (& Supplies)				
13	Dates of Three Consecutive Days' Highest System Peak Deliveries	01/21/03		
		01/22/03		
		01/23/03		
14	Deliveries to Customers Subject to FERC Rate Schedules		0	
15	Deliveries to Others		6,040,317	
16	TOTAL		6,040,317	0
17	Supplies from Line Pack		0	
18	Supplies from Underground Storage		2,066,656	
19	Supplies from Other Peaking Facilities		0	
Section C. Highest Month's System Deliveries				
20	Month of Highest Month's System Deliveries	3-Jan		
21	Deliveries to Customers Subject to FERC Rate Schedules		0	
22	Deliveries to Others		50,682,545	
23	TOTAL		50,682,545	0

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquified petroleum gas installations, gas liquification plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant jointly used with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1						
2	State of Ohio	Undergrd Storage	1,287,600	101,069,761	X	
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						

GAS ACCOUNT - NATURAL GAS

1. The purpose of this page is to account for the quantity of natural gas received and delivered by the respondent, taking into consideration differences in pressure bases used in measuring Mcf of natural gas received and delivered.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the Mcf as reported in the schedules indicated for the items of receipts and deliveries.
4. In a footnote report the volumes of gas from respondent's own production delivered to respondent's transmission system and included in natural gas sale.
5. If the respondent operates two or more systems which are not interconnected, submit pages for this purpose. Use copies of pages 520 & 521.
6. Also indicate by footnote the volumes of gas not subject to commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes delivered to the local distribution-company portion of the reporting pipeline by another jurisdictional pipeline; (2) the volumes which the reporting pipeline transported or sold through its local distribution facilities or interstate facilities, and which the reporting pipeline received through gathering facilities, distribution facilities or intrastate facilities, but not through any of the interstate market or which were not transported through any interstate portion of reporting P/L.
7. Also indicate by footnote (1) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and also reported as sales, transportation and compression volumes of the reporting pipeline during the same reporting year, (2) the system supply volumes of gas which are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting and (3) contract storage volumes.
8. Also indicate the volumes of pipeline production field sales which are included in both the company's total sales figure and the company's total transportation figure (lines 42 and 46 of page 521).

1 NAME OF SYSTEM

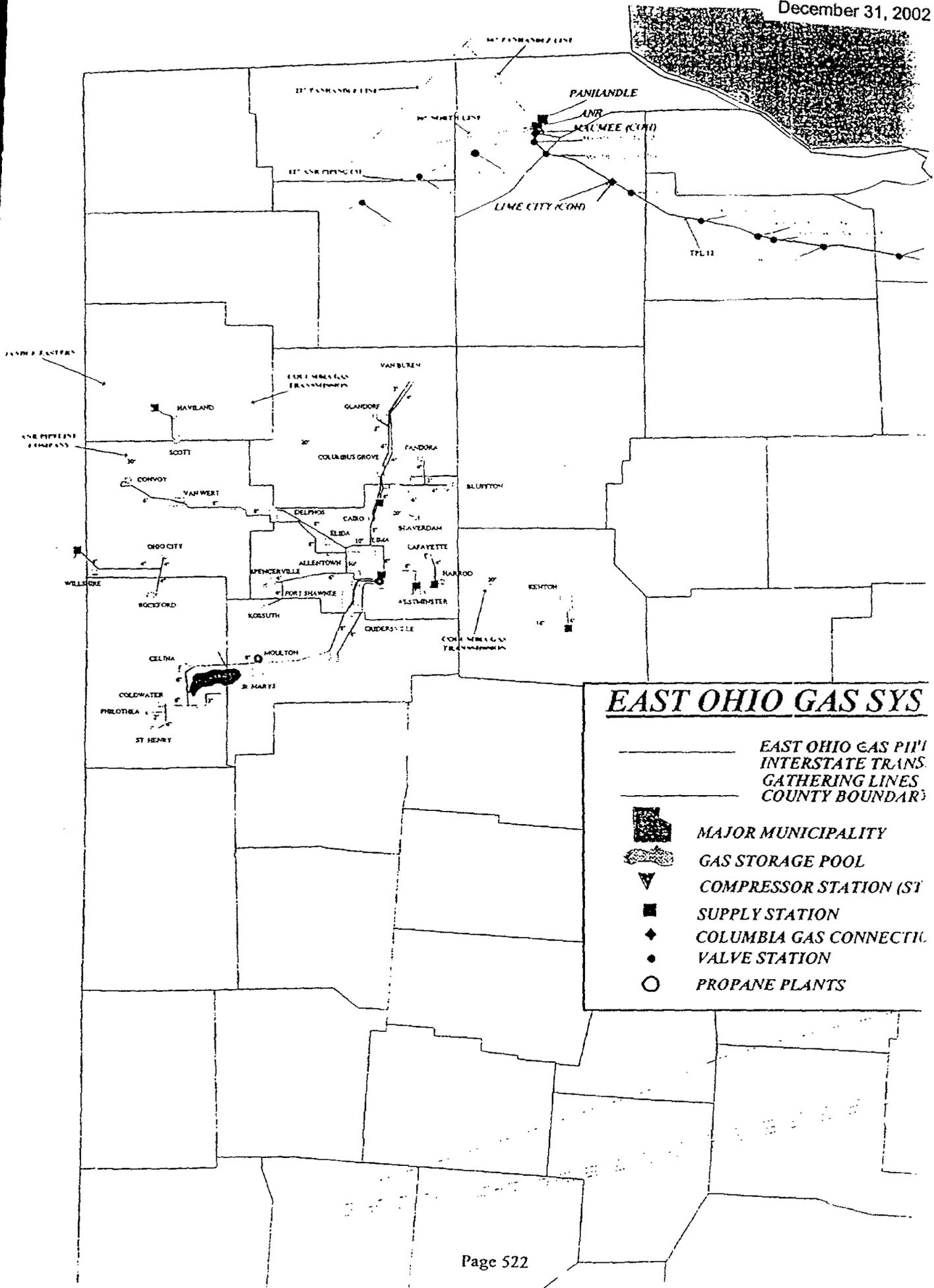
Line No.	Item (a)	Reference/ Page No. (b)	Amount of MCF (14.73 psi @ 60°F) (c)
GAS RECEIVED			
3	Natural Gas Produced		0
4	LPG Gas Produced and Mixed with Natural Gas		
5	Manufactured Gas Produced and Mixed with Natural Gas		
6	Purchased Gas		
7	Wellhead		378,833
8	Field Lines		7,321,046
9	Gasoline Plants		0
10	Transmission Line		76,820,596
11	City Gate Under FERC Rate Schedules		0
12	LNG		0
13	Other		0
14	TOTAL, Gas Purchased (Enter Total of lines 7 through 13)		84,520,475

## GAS ACCOUNT - NATURAL GAS (Continued)

## NAME OF SYSTEM

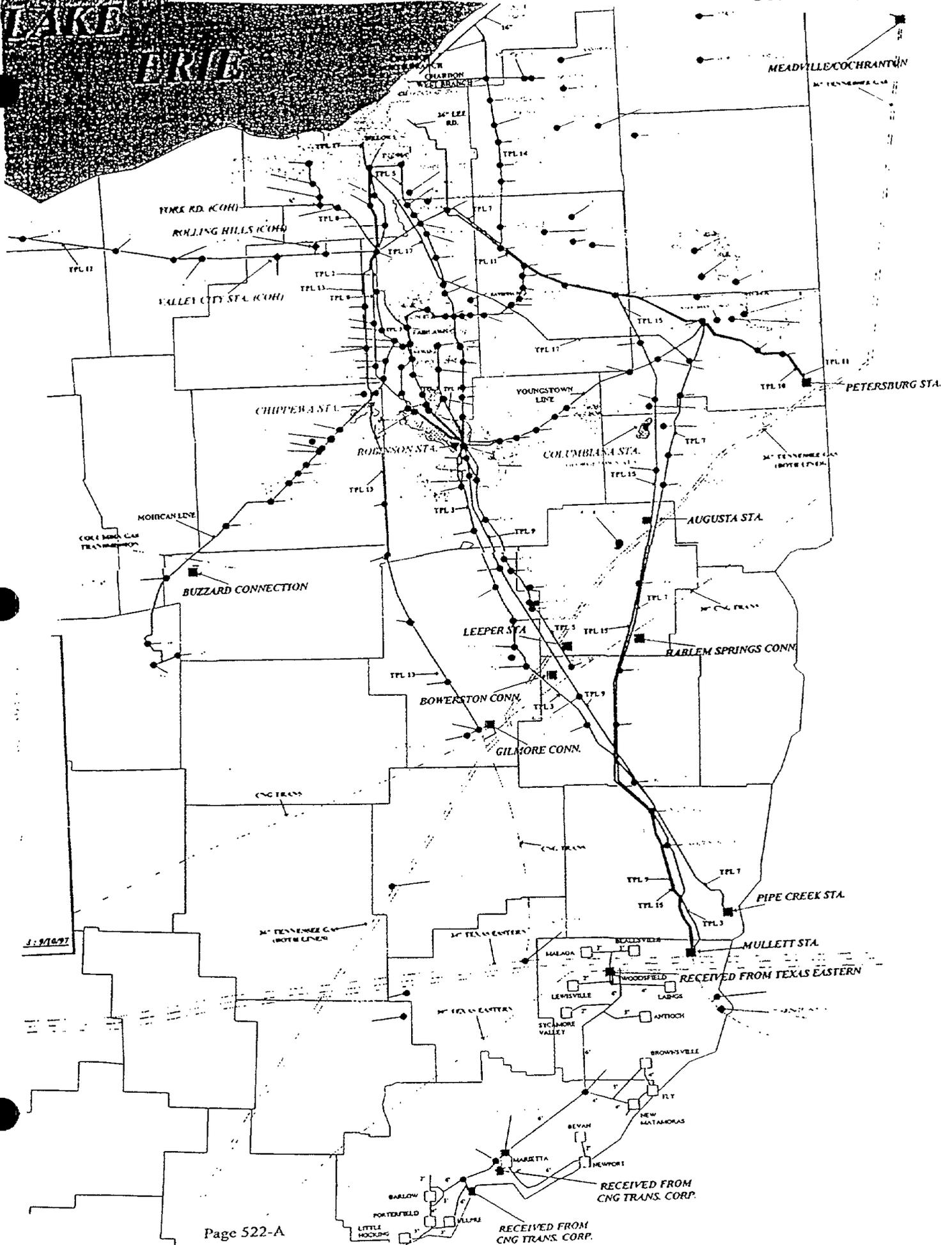
Line No.	Item (a)	Reference/ Page No. (b)	Amount of MCF (14.73 psia @ 60°F) (c)
15	Gas of Others Received for Transportation	305	183,098,349
16	Receipts of Respondents' Gas Transported or Compressed by Others		0
17	Exchange Gas Received	328	0
18	Gas Withdrawn from Underground Storage	512	37,264,812
19	Gas Received from LNG Storage		
20	Gas Received from LNG Processing		
21	Other Receipts (Specify in footnote): (A)		40,335,224
22	TOTAL Receipts (Enter Total of lines 3 through 5, 14, and 15 through 21)		345,218,860
23	GAS DELIVERED		
24	Natural Gas Sales		
25	Field Sales		
26	To Interstate Pipeline Companies for Resale Pursuant to FERC Rate Schedules		0
27	Retail Industrial Sales		0
28	Other Field Sales		0
29	TOTAL, Field Sales (Enter Total of lines 26 through 28)		0
30	Transmission Systems Sales		
31	To Interstate Pipeline Co. for Resale Under FERC Rate Sched.		0
32	To Intrastate Pipeline Co. and Gas Utilities for Resale Under FERC Rate Schedules		0
33	Mainline Industrial Sales Under FERC Certification		0
34	Other Mainline Industrial Sales		0
35	Other Transmission System Sales Adj. See Note 3 P.310		0
36	TOTAL, Transmission System Sales (Enter Total of lines 31 through 35)		0
37	Local Distribution by Respondent		
38	Retail Industrial Sales	301	1,333,800
39	Other Distribution System Sales	301	79,302,577
40	TOTAL, Distribution System Sales (Lines 38 + 39)	301	80,636,377
41	Interdepartmental Sales		
42	TOTAL SALES (Enter Total of lines 29, 36, 40 and 41)	301	80,636,377
43	Deliveries of Gas Transported or Compressed for:		
44	Other Interstate Pipeline Companies		0
45	Others	305	183,075,350
46	TOTAL, Gas Transported or Compressed for Others (Enter Total of lines 44 and 45)	305	183,075,350





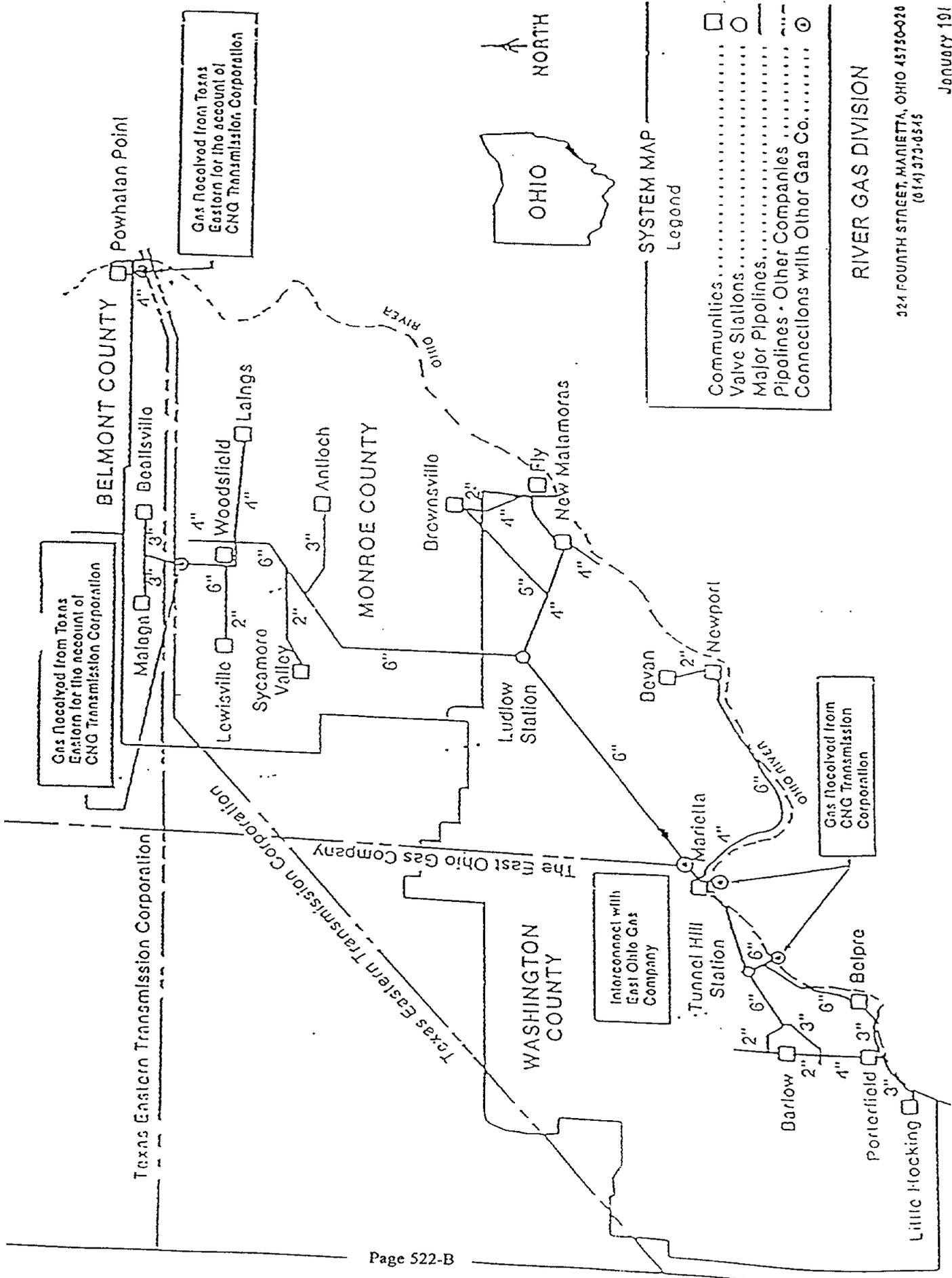
### EAST OHIO GAS SYS

- EAST OHIO GAS PIPE
- INTERSTATE TRANS.
- GATHERING LINES
- COUNTY BOUNDARIES
- MAJOR MUNICIPALITY
- GAS STORAGE POOL
- COMPRESSOR STATION (ST)
- SUPPLY STATION
- COLUMBIA GAS CONNECTIC
- VALVE STATION
- PROPANE PLANTS



RECEIVED FROM  
CNG TRANS. CORP.

RECEIVED FROM  
CNG TRANS. CORP.



SYSTEM MAP

Legend

- Communities.....
- Valve Stations.....
- Major Pipelines.....
- Pipelines - Other Companies.....
- Connections with Other Gas Co.....

RIVER GAS DIVISION

324 FOUNTAIN STREET, MARIETTA, OHIO 45750-020  
 (614) 373-0545

January 1991

INDEX

	<u>Page No.</u>
Accrued and prepaid taxes	262 - 263
Accumulated provision for depreciation and amortization of gas utility plant	219
utility plant (summary)	200 - 201
<u>Advances</u>	
from associated companies	256 - 257
to associated companies	-
Auxiliary Peaking Facilities	519
<u>Amortization</u>	
of other gas plant in service	336 - 338
and depletion of production natural gas lands and land rights	336 - 338
<u>Associated companies</u>	
advances from	256 - 257
advances to	-
control over respondent	102
interest on debt to	256 - 257
investment in	-
service contracts charges	357
<u>Attestation</u>	1
Balance sheet, comparative	110 - 113
Bonds	256 - 257
Capital Stock	250 - 253
reacquired	251
Cash flows, statement of	120 - 121
<u>Changes</u>	
important during the year	108 - 109
Compressor stations	508 - 509
<u>Construction</u>	
overhead procedures, general description of	218
work in progress - gas	216
work in progress - other utility departments	-
Contracts, service charges	357
<u>Control</u>	
over respondent	102
security holders and voting powers	107
<u>Current and accrued</u>	
liabilities, miscellaneous	268

INDEX

	<u>Page No.</u>
<u>Deferred</u>	
credits, other	269
debits, miscellaneous	233
income taxes, accumulated	234 - 235: 274 - 277
regulatory expenses	350 - 351
<u>Depletion</u>	
amortization and depreciation of gas plant	336 - 338
and amortization of producing natural gas land and land rights	336 - 338
<u>Depreciation</u>	
gas plant	336 - 338
gas plant in service	219
Dividend appropriations	118
Earnings, retained	118
Expenses, gas operation and maintenance	317-323
Extraordinary property losses	230
Gas account - natural	520 - 521
<u>Gas</u>	
stored underground	220
used in utility operation, credit	331
plant in service	204 - 209
General description of construction overhead procedures	218
General information	101
Important changes during year	108 - 109
<u>Income</u>	
deductions - details	261, 317-323,340
statement of, for year	114 - 117
<u>Interest</u>	
charges, other	340
on debt to associated companies	257, 340
on long-term debt, advances, etc.	256 - 257

INDEX

	<u>Page No.</u>
received from investment, advances, etc.	222 - 223
Interruptible, off-peak and firm sales - industrial	305
<u>Investments</u>	
in associated companies	-
other	222 - 223
securities disposed of during year	222 - 223
temporary cash	222 - 223
Legal proceedings during year	108 - 109
Long-term debt	256 - 257
Management and engineering contracts	357
Map, system	522
Miscellaneous general expense	335
<u>Notes</u>	
payable, advances from associated companies	256 - 257
to balance sheet	122
to financial statements	122
to statement of income for the year	122
<u>Operating</u>	
expenses - gas	317 - 323
revenues - gas	300 - 301
<u>Other</u>	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
gas revenue	308
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
Peak deliveries, transmission system, Mcf	518
<u>Plant - gas</u>	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204 - 209
<u>Plant - utility</u>	
and accumulated provisions (summary)	200 - 201

INDEX

	<u>Page No.</u>
<u>Pollution control facilities, accumulated</u>	
Prepaid taxes	262 - 263
Prepayments	230
<u>Production</u>	
Professional services, charges for	357
Property losses, extraordinary	230
<u>Reacquired</u>	
capital stock	250 - 251
long-term debt	256 - 257
Receiver's certificate	256 - 257
Reconciliation of reported net income with taxable income from federal income taxes	261
Regulatory Assets	232
Regulatory commission expenses	350 - 351
<u>Retained earnings</u>	
statement of	118
appropriated	118
unappropriated	118
<u>Revenues</u>	
from transportation of gas of others	304 - 305
gas operating	300 - 301
Salaries and wages, distribution of	354 - 355
<u>Securities</u>	
disposed of during year	222 - 223
investment in associated companies	-
investment, others	222 - 223
investment, temporary cash	222 - 223
registered on a national exchange	250 - 251
Service contract charges	357
Statement of cash flows	120 - 121
Storage of natural gas, underground	220, 512 - 513
System map	522
<u>Storage</u>	
gas, stored	220
revenues	306 - 307
storage of natural gas, expense, operating data, plant	512 - 513
Unrecovered plant and regulatory study costs	230
<u>Taxes</u>	
accrued and prepaid	262 - 263
charged during the year	262 - 263
on income, deferred - accumulated	234 - 235, 274 - 276-1
reconciliation of net income for	261
<u>Temporary cash investments</u>	222 - 223
<u>Transmission</u>	
lines	514
system peak deliveries	518
Transportation of gas of others - revenues	304 - 305