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NATURAL GAS COMPANIES

PUCO

ANNUAL REPORT

OF

Arlington Natural Gas Company, Inc.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

108 S. Main St. P.O. Box 277	Website URL: Van Buren	Hancock	OH	45889
Address	City	County	State	Zip Code

419-299-3330

Phone: (Area Code) Number

Same

(Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO

RECEIVED

APR 2 5 2003

PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 2002

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

G. Michael Poole, Treasurer 419-299-3330

108 S. Main St., P. O. Box 277, Van Buren, OH 45889

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GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.

2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. **If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.**

3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.

4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.

5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.

6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.

7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.

8. The annual report shall be signed by a duly elected officer of the respondent.

9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.

10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

    Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1. Date of organization: April 16, 1916

2. Date when operations began: April 16, 1916

3. Under the laws of what Government, State of Territory organized? If more than one, name all.
OHIO

4. If a consolidated or merged company, name all constituent and all merged companies.
N/A

5. Date and authority for each consolidation and each merger.
N/A

6. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. CORPORATION

7. If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization.
N/A

8. Where are the books and records of the company kept?
108 S. MAIN STREET
VAN BUREN, OHIO 45889

9. General description of territory served by respondent.
NATURAL GAS IS PROVIDED TO THE OHIO VILLAGES OF ARCADIA, ARLINGTON, KIRBY, MT. BLANCHARD, PORTAGE, VAN BUREN, AND THE SURROUNDING RURAL AREAS.

10. Number of locations within Ohio.
SIX VILLAGES INCLUDING THE SURROUNDING RURAL AREAS.

FACTS PERTAINING TO CONTROL OF RESPONDENT

1. Did any individual, association, corporation or corporations, control the respondent at close of year? NO

If control was so held, state:

(a) The form of control, whether sole or joint:
N/A

(b) The name of the controlling corporation or corporations:
N/A

(c) The manner in which control was established:
N/A

(d) The extent of control:
N/A

(e) Whether control was direct or indirect:
N/A

(f) The name of the intermediary through which control, if indirect, was established.
N/A

2. Did any individual, association, or corporation hold control, as trustee over the respondent at the close of the year?
NO

If control was so held, state:

(a) The name of the trustee:
N/A

(b) The name of the beneficiary or beneficiaries for whom the trust was maintained.
N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.

   NONE

2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

   NONE

3. Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term "securities" shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission.

   NONE

4. Changes in articles of incorporation: Give brief particulars of each change and date.

   NONE

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

   NONE

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of all stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1	MARY E. SMITH (Trust) ROCKY RIVER, OHIO	60	60	NONE
2	ROSALIA H. LINN MANLIUS, NEW YORK	62	62	NONE
3	KARIN MILLS OAKVILLE, ONTARIO, CANADA	21 1/2	21 1/2	NONE
4	MARY ANN LEWIS (Testamentary Trust) COLUMBUS, OHIO	21 1/2	21 1/2	NONE
5	G. MICHAEL POOLE VAN BUREN, OHIO	72 17/24	72 17/24	NONE
6	TIMOTHY L. POOLE VAN BUREN, OHIO	72 17/24	72 17/24	NONE
7	J. THOMAS POOLE VAN BUREN, OHIO	72 17/24	72 17/24	NONE
8	PATRICIA HEAVRIN FINDLAY, OHIO	28 7/8	28 7/8	NONE
	TOTAL LISTED ABOVE	412	412	
	TOTAL ALL STOCKHOLDERS	412	412	

SCHEDULE: 2

BOARD OF DIRECTORS

1. Give the names of each person who was a member of the Board of Directors at any time during the year.
2. Column (d) relates to Board meetings only.

Line No.	Name of Director and Address (City and State) (a)		Served Continuously From (b)	Term Expired or Current Term Will Expire (c)	Number of Meetings Attended During Year (d)
1.	G. MICHAEL POOLE	VAN BUREN, OHIO	1982	INDEFINITE	1
2.	TIMOTHY L. POOLE	VAN BUREN, OHIO	1982	INDEFINITE	1
3.	J. THOMAS POOLE	VAN BUREN, OHIO	1982	INDEFINITE	1
4.	KATHRYN POOLE	ARLINGTON, OHIO	1982	INDEFINITE	1
5.					
6.					
7.					
8.					
9.					
10.					
11.					
12.					
13.					
14.					
15.					

16.	Name of Chairman of the Board (CO-CHAIRMAN)	TIMOTHY L. POOLE J. THOMAS POOLE
17.	Name of Secretary of Board	G. MICHAEL POOLE
18.	Number of Meetings of Board during the year	1
19.	Number of directors provided for by charter or by-laws, as amended to the end of the year	5
20.	Number of directors required to constitute a quorum	3

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

1. The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles.
2. Customary abbreviations may be used in showing titles and departments in columns (a) and (b).

Line No.	Title of General Officer (a)	Department Over Which Jurisdiction is Exercised (b)	Name of Person Holding The Office at End of Year (c)	Office Address (City and State) (d)
1.	CO-CHAIRMAN OF THE BOARD	N/A	J. THOMAS POOLE	VAN BUREN, OHIO
2.	CO-CHAIRMAN OF THE BOARD	N/A	TIMOTHY L. POOLE	VAN BUREN, OHIO
3.	CO-PRESIDENT	N/A	J. THOMAS POOLE	VAN BUREN, OHIO
4.	CO-PRESIDENT	N/A	TIMOTHY L. POOLE	VAN BUREN, OHIO
5.	VICE-PRESIDENT	N/A	KATHRYN POOLE	VAN BUREN, OHIO
6.	TREASURER	N/A	G. MICHAEL POOLE	VAN BUREN, OHIO
7.	GENERAL COUNSEL	N/A	BETTS, MILLER, & RUSSO	FINDLAY, OHIO
8.	COMPTROLLER	N/A	N/A	N/A
9.				
10.				
11.		BECAUSE OF ITS SIZE		
12.		THE COMPANY IS NOT		
13.		DIVIDED INTO		
14.		DEPARTMENTS		
15.				
16.				
17.				
18.				
19.				
20.				

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	UTILITY PLANT:				
101	Gas Plant in Service	19-24	1,419,428	1,359,545	59,883
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*				
103.1	Gas Plant in Process of Reclassification+				
104	Gas Plant Leased to Others				
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified-Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32			
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	(647,769)	(619,098)	(28,671)
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground-Noncurrent*				
117.1	Base Gas				
117.2	System Balancing Gas				
117.3	Reservoirs - Pipeline				
117.4	Owned to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant				
	NET UTILITY PLANT (101-119)		771,659	740,447	31,212

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property				
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*				
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)				
	CURRENT AND ACCRUED ASSETS:				
130	Cash & Working Funds+		561,775	601,937	(40,162)
131	Cash*				
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		303,080	140,297	162,783
143	Other Accounts Receivable				
144	Accumulated Provision for Uncollectible Accounts-Cr.				
145	Notes Receivable from Assoc. Cos.				
146	Accounts Receivable from Assoc. Cos.				
151	Fuel Stock*				
152	Fuel Stock Expenses Undistributed*				
153	Residuals & Extr. Prod.*				
154	Plant Materials and Operating Supplies		25,831	23,209	2,622
155	Merchandise*				
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale				
158	Allowances				
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current				
164.2	Liquefied Natural Gas Stored				
164.3	Liquefied Natural Gas Held for Process.*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
165	Prepayments	34	8,976	7,976	1,000
166	Adv. for Gas Expl., Dev. & Prod.*				
167	Other Advances for Gas*				
171	Interest and Dividends Receivable*				
172	Rents Receivable*				
173	Accrued Utility Revenues*				
174	Miscellaneous Current and Accrued Assets	34			
	TOTAL CURRENT AND ACCRUED ASSETS (130-174)		899,662	773,419	126,243
	DEFERRED DEBITS:				
181	Unamortized Debt Discount and Expense				
182.1	Extraordinary Property Losses	35			
182.2	Unrecov. Plant & Reg. Study Costs	35			
183.1	Prelim. Nat. Gas Survey & Invest. Chrgs.*				
183.2	Other Prelim. Survey & Invest. Chrgs.*				
182.3	Other Regulatory Assets				
184	Clearing Accounts*				
185	Temporary Facilities*				
186	Miscellaneous Deferred Debits	36	299	299	
187	Deferred Losses from Dispos. of Util. Plant				
188	Research, Devel., & Demon. Expend.*	36			
189	Unamort. Loss on Reacquired Debt				
190	Accum. Def. Income Taxes	39			
191	Unrecov. Purchased Gas Costs				
192.1	Unrecov. Incr. Gas Costs				
192.2	Unrecov. Incr. Surcharges				
	TOTAL DEFERRED DEBITS (181-192.2)		299	299	
	TOTAL ASSETS AND OTHER DEBITS		1,671,620	1,514,165	157,455
	PROPRIETARY CAPITAL:				
201	Common Stock Issued	37	41,200	41,200	
202	Common Stock Subscribed*				
203	Common Stock Liability For Conversion*				
204	Preferred Stock Issued	37			
205	Preferred Stock Subscribed*				
206	Preferred Stock Liability For Conversion*				

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET					
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital				
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	1,151,369	1,138,923	12,446
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock				
218	Non Corp. Proprietorship	18			
	TOTAL PROPRIETARY CAPITAL (201-218)		1,192,569	1,180,123	12,446
	LONG TERM DEBT:				
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38			
	TOTAL LONG-TERM DEBT (221-226)				
	OTHER NONCURRENT LIABILITIES:				
227	Oblig. Under Cap. Leases-Noncurrent				
228.1	Accum. Prov. for Prop. Insurance				
228.2	Accum. Prov. for Injuries and Damages				
228.3	Accum. Prov. for Pensions and Benefits				
228.4	Accum. Misc. Oper. Prov.				
229	Accum. Prov. for Rate Refunds				
	TOTAL OTHER NONCURRENT LIABILITIES (227-229)				
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable				
232	Accounts Payable		305,267	143,579	161,688
233	Notes Payable to Associated Companies				
234	Accounts Payable to Associated Companies				
235	Customer Deposits		15,784	14,530	1,254
236	Taxes Accrued		78,808	98,728	(19,920)

* Major Only

\+ Nonmajor Only

SCHEDULE: 4

BALANCE SHEET

Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*				
241	Tax Collections Payable*				
242	Misc. Current and Accrued Liabilities	41			
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT AND ACCRUED LIABILITIES (231-243)		399,859	256,837	143,022
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				
253	Other Deferred Credits		18,927	19,906	(979)
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits		7,497	7,891	(394)
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40	52,768	49,408	3,360
	TOTAL DEFERRED CREDITS (252-283)		79,192	77,205	1,987
	TOTAL LIABILITIES PLUS PROPRIETORY CAPITAL AND OTHER CREDITS		1,671,620	1,514,165	157,455

* Major Only
\+ Nonmajor Only

SCHEDULE: 4A

NOTES TO BALANCE SHEET

NONE

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
	UTILITY OPERATING INCOME:		
400	Operating Revenues	42	1,619,098
	OPERATING EXPENSES:		
401	Operation Expense	43-53	1,464,477
402	Maintenance Expense	43-53	
403	Depreciation Expense*		
403.1	Deprec. & Depl. Exp.+	31	32,959
404	Amortization of Limited-Term Gas Plant+		
404.1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust.		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort. of Conversion Exp.		
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	122,518
409.1	Income Taxes, Utility Operating Income		
410.1	Provisions for Deferred Income Tax, Utility Operating Income		2,381
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		(394)
	TOTAL OPERATING EXPENSES (401-411.4)		1,621,941
	NET OPERATING INCOME=(400) Less (401-411.4)		(2,843)
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disp. of Util. Plt.		
411.8	(Less)Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev. from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.		
	TOTAL OTHER OPERATING INCOME (411.6-414)		
	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		18,707
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		(9,825)
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		6,715
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		6,446
421.1	Gains from Disposition of Property		

* Major Only

\+ Nonmajor Only

SCHEDULE: 5

INCOME STATEMENT			
Acct. No.	Account Title	Page No.	Amount (in dollars)
421.2	Loss on Disp. of Prop.		
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		22,043
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other Income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		
	NET OTHER INCOME AND DEDUCTIONS		22,043
	INTEREST CHARGES:		
427	Interest on Long-Term Debt		
428	Amortization of Debt Discount and Expense		
428.1	Amort. of Loss on Reacq. Debt		
429	Amortization of Premium on Debt-Cr.		
429.1	Amort. of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		162
432	Allow. for Funds Used Dur. Const.-Cr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		162
	INCOME BEFORE EXTRAORDINARY ITEMS		19,038
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		
	NET INCOME		19,038

* Major Only

\+ Nonmajor Only

SCHEDULE: 5A

NOTES TO INCOME STATEMENT

NONE

SCHEDULE: 6

STATEMENT OF RETAINED EARNINGS

Acct. No.	Account Title	Page No.	$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		1,138,923
435	Balance Transferred from Income	16	19,038
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock	37	(6,592)
439	Adjustments to Retained Earnings		
216	Unappropriated Retained Earnings (at end of period)		1,151,369
	Notes To Statement of Retained Earnings:		

SCHEDULE: 7

PARTNERSHIP CAPITAL STATEMENT (1)

N/A

Acct. No.	Account Title	Page No.	$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		0

(1) This statement should also be used by sole proprietors.

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101
(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	INTANGIBLE PLANT:	NONE				
301	Organization					
302	Franchise and Consents					
303	Miscellaneous Intangible Plant					
	TOTAL INTANGIBLE PLANT (301-303)					
	PRODUCTION PLANT NATURAL GAS PRODUCTION AND GATHERING PLANT:	NONE				
325.1	Producing Lands					
325.2	Producing Leaseholds					
325.3	Gas Rights					
325.4	Rights-of-Way					
325.5	Other Land and Land Rights					
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells-Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL NATURAL GAS PRODUCTION AND GATHERING PLANT (325.1-338)					
	PRODUCTS EXTRACTION PLANT:	NONE				
340	Land and Land Rights					
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (340-346)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					
	NAT. GAS STORAGE & PROC. PLANT UNDER. STOR. PLANT:	NONE				
350.1	Land					
350.2	Rights-of-Way					
351	Structures and Improvements					
352	Wells					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT. GAS STORAGE PROC. PLANT UNDER. STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:	NONE				
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefication Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101 (in dollars)						
	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROCESSING PLANT:	NONE				
364.1	Land and Land Rights*					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINATING AND PROC. PLANT (364.1-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)					
	TRANSMISSION PLANT:	NONE				
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101

(in dollars)

	Account (a)	Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
	DISTRIBUTION PLANT:					
374	Land and Land Rights	755				755
375	Structures and Improvements	14,011				14,011
376	Mains	658,438	35,856	247		694,047
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip.-General	50,877	10,886	678		61,085
379	Meas. and Reg. Sta. Equip.-City Gate					
380	Services	185,966	7,599	26		193,539
381	Meters	40,526	3,041	280		43,287
382	Meter Installations					
383	House Regulators	33,969	881	63		34,787
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers' Premises					
387	Other Equip.					
	TOTAL DISTRIBUTION PLANT (374-387)	984,542	58,263	1,294		1,041,511
	GENERAL PLANT:					
389	Land and Land Rights	22,754				22,754
390	Structures and Improvements	60,228	889			61,117
391	Office Furniture and Equipment	33,658	519	2,994	(4,044)	27,139
392	Transportation Equipment	132,130				132,130
393	Stores Equipment					

* Major Only

SCHEDULE: 8

UTILITY PLANT IN SERVICE-ACCOUNT 101
(in dollars)

Account (a)		Balance at the End of Previous Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Dr. or (Cr.) (e)	Balance at the End of Current Year (f)
394	Tools, Shop and Garage Equipment	22,875				22,875
395	Laboratory Equipment					
396	Power Operated Equipment	90,138				90,138
397	Communication Equipment	8,054			4,044	12,098
398	Miscellaneous Equipment					
399	Other Tangible Property	5,166	4,500			9,666
	TOTAL GENERAL PLANT (389-399)	375,003	5,908	2,994		377,917
	TOTAL UTILITY PLANT IN SERVICE (342-399)	1,359,545	64,171	4,288		1,419,428

* Major Only

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT:	NONE			
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells- Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:	NONE			
341	Structures and Improvements				
342	Extraction and Refining Equipment				
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)				
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT				

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Credit (h)	Other Addition or Deductions Debit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT:	NONE				
326	Gas Well Structures					
327	Field Compressor Station Structures					
328	Field Meas. & Reg. Sta. Structures					
329	Other Structures					
330	Producing Gas Wells-Well Construction					
331	Producing Gas Wells- Well Equipment					
332	Field Lines					
333	Field Compressor Station Equipment					
334	Field Meas. & Reg. Sta. Equipment					
335	Drilling and Cleaning Equipment					
336	Purification Equipment					
337	Other Equipment					
338	Unsuccessful Exploration & Devel. Costs					
	TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)					
	PRODUCTS EXTRACTION PLANT:	NONE				
341	Structures and Improvements					
342	Extraction and Refining Equipment					
343	Pipe Lines					
344	Extracted Products Storage Equipment					
345	Compressor Equipment					
346	Gas Meas. & Reg. Equipment					
347	Other Equipment					
	TOTAL PRODUCTS EXTRACTION PLANT (341-347)					
	TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.-SUBMIT SUPPL. STATE					
	TOTAL PRODUCTION PLANT					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

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1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:	NONE			
351	Structures and Improvements				
352	Wells				
352.1	Storage Leaseholds and Rights				
352.2	Reservoirs				
352.3	Non-recoverable Natural Gas				
353	Lines				
354	Compressor Station Equipment				
355	Measuring and Reg. Equipment				
356	Purification Equipment				
357	Other Equipment				
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)				
	OTHER STORAGE PLANT:	NONE			
361	Structures and Improvements				
362	Gas Holders				
363	Purification Equipment*				
363.1	Liquefaction Equipment*				
363.2	Vaporizing Equipment*				
363.3	Compressor Equip.				
363.4	Meas. and Reg. Equipment*				
363.5	Other Equipment				
	TOTAL OTHER STORAGE PLANT (361-363.5)				
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:	NONE			
364.2	Structures and Improvements*				
364.3	LNG Processing Terminal Equipment*				
364.4	LNG Transportation Equipment*				

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Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:	NONE				
351	Structures and Improvements					
352	Wells					
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER. STOR. PLANT (351-357)					
	OTHER STORAGE PLANT:	NONE				
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:	NONE				
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
364.5	Measuring and Regulating Equipment*				
364.6	Compressor Station Equipment*				
364.7	Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:	NONE			
365.1	Land and Land Rights				
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
	DISTRIBUTION PLANT:				
374	Land and Land Rights				
375	Structures and Improvements	9,185	2.31%	323	
376	Mains	281,936	2.24%	15,148	247
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip.-General	33,626	2.91%	1,629	678
379	Meas. and Reg. Sta. Equip.-City Gate				
380	Services	58,188	3.90%	7,401	26
381	Meters	5,201	2.50%	1,048	280

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1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*					
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:	NONE				
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	DISTRIBUTION PLANT:					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains			2,006		11,514
377	Compressor Station Equipment				8,223	288,614
378	Meas. and Reg. Sta. Equip.-General					
379	Meas. and Reg. Sta. Equip.-City Gate				6,004	28,573
380	Services					
381	Meters					65,563
				11,199		17,168

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1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Accumulated Depreciation Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Original Cost of Plant Retired (e)
382	Meter Installations				
383	House Regulators	14,867	2.50%	860	63
384	House Reg. Installations				
385	Industrial Meas. and Reg. Sta. Equip.				
386	Other Prop. on Customers' Premises				
387	Other Equipment				
	TOTAL DISTRIBUTION PLANT (374-387)	403,003		26,409	1,294
	GENERAL PLANT:				
390	Structures and Improvements	26,215	2.04%	1,238	
391	Office Furniture and Equipment	14,044	4.17% / 16.67%	2,131	2,994
392	Transportation Equipment	85,571	13.33%	17,612	
393	Stores Equipment				
394	Tools, Shop and Garage Equipment	14,112	3.85%	881	
395	Laboratory Equipment				
396	Power Operated Equipment	64,253	4.35%	3,921	
397	Communication Equipment	8,097	5.00%	504	
398	Miscellaneous Equipment				
399	Other Tangible Property	3,803	10.00%	742	
	TOTAL GENERAL PLANT (390-399)	216,095		27,029	2,994
	TOTAL GAS PLANT	619,098		53,438	4,288
	PLANT HELD FOR FUTURE USE				
	GAS PLANT LSD. TO OTHERS				
	TOTAL ACCUM. PROVISION (352.2-399)	619,098		53,438	4,288
	Adj. For Case#02-3008-GA-AAM			(20,479)	
		619,098		32,959	4,288

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1. List the current accrual rates being used to calculate depreciation expense in Column C
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

Continue on next page

SCHEDULE: 9

ACCUMULATED PROVISION FOR DEPRECIATION-ACCOUNT 108*(110+)

(Please check if the Company's Depreciation Expense is Calculated: __Monthly __Quarterly X Annually)

Account No.	Account Title (a)	Cost of Removal (f)	Salvage (g)	Other Addition or Deductions Debit (h)	Other Addition or Deductions Credit (i)	Balance End of Year (j)=(b)+(d)-(e)-(f)+(g)+(h)-(i)
382	Meter Installations					
383	House Regulators				4,204	11,460
384	House Reg. Installations					
385	Industrial Meas. and Reg. Sta. Equip.					
386	Other Prop. on Customers' Premises					
387	Other Equipment					
	TOTAL DISTRIBUTION PLANT (374-387)			13,205	18,431	422,892
	GENERAL PLANT:					
390	Structures and Improvements				4,102	23,351
391	Office Furniture and Equipment			4,035	2,748	14,468
392	Transportation Equipment				28,562	74,621
393	Stores Equipment					
394	Tools, Shop and Garage Equipment				719	14,274
395	Laboratory Equipment					
396	Power Operated Equipment				22,033	46,141
397	Communication Equipment				1,398	7,203
398	Miscellaneous Equipment					
399	Other Tangible Property				681	3,864
	TOTAL GENERAL PLANT (390-399)			4,035	60,243	183,922
	TOTAL GAS PLANT			17,240	78,674	606,814
	PLANT HELD FOR FUTURE USE					
	GAS PLANT LSD. TO OTHERS					
	Adj. For Case#02-3008-GA-AAM			61,434		40,955
	TOTAL ACCUM. PROVISION (326-399)			78,674	78,674	647,769

* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.

Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

1. List the current accrual rates being used to calculate depreciation expense in Column C.
2. Identify the source of these accrual rates (PUCO Case No.02-3008-GA-AAM). (If Accrual Rate Changes during the year should be identified with effective date of the change 1/1/02).
3. Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually.

SCHEDULE: 10

SPECIAL FUNDS-ACCOUNTS 125*, 126*, 128*, 129+

(in dollars)

Name of Fund (a)	Balance at End of Previous Year (b)	Principal Additions		Deductions (e)	Balance at End of Current Year (f)=(b)+(c)+(d)-(e)
		Principal (c)	Income (d)		
NONE					
TOTALS	$0	$0	$0	$0	$0

* Major Only

\+ Nonmajor

SCHEDULE: 11

PREPAYMENTS - ACCOUNT 165
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
PREPAID INSURANCE				
PREPAID RENTS				
PREPAID TAXES	7,976	1,000		8,976
PREPAID INTEREST				
OTHER PAYMENTS (SPECIFY)				
TOTALS	$7,976	$1,000	$0	$8,976

SCHEDULE: 12

MISC. CURRENT AND ACCRUED ASSETS - ACCOUNT 174
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTALS	$0	$0	$0	$0

SCHEDULE: 13

EXTRAORDINARY PROPERTY LOSSES-ACCOUNT 182.1

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL EXTRAORDINARY PROPERTY LOSSES	$0	$0	$0	$0

SCHEDULE: 14

UNRECOVERED PLANT AND REGULATORY STUDY COST-ACCOUNT 182.2

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL UNRECOVERED PLANT AND REGULATORY STUDY COST	$0	$0	$0	$0

SCHEDULE: 15

MISCELLANEOUS DEFERRED DEBITS - ACCOUNT 186

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
WORKERS' COMPENSATION DEPOSIT	299			299
TOTAL MISCELLANEOUS DEFERRED DEBITS	$299	$0	$0	$299

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) - ACCOUNT 188

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	$0	$0	$0	$0

SCHEDULE: 17

CAPITAL STOCK - ACCOUNTS 201 & 204

Class and Description of Capital Stock	Par or Stated Value Per Share (b)	Shares Authorized (c)	Shares Issued and Outstanding (d)	Total Par Value of Stock Issues (e)=(b)x(d)	Dividends Declared Per Share For Year (f)	Total Dividends Declared (g)
COMMON:						
COMMON STOCK	$100	500	412	$41,200	$16	$6,592
PREFERRED:						
TOTALS	$100	500	412	$41,200	$16	$6,592

SCHEDULE: 18

LONG-TERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b)-(i) respondent shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Face Amount Outstanding (d)	Unamortized Premium or Discount (e)	Stated Rate (f)	Yield Rate (g)	Short-Term Portion (h)	Long-Term Portion (i)
NONE								

SCHEDULE: 19

DEFERRED INCOME TAX-ACCOUNT 190

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 190	$0	$0	$0	$0

SCHEDULE: 20

DEFERRED INCOME TAX-ACCOUNT 281

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 281	$0	$0	$0	$0

SCHEDULE: 21

DEFERRED INCOME TAX-ACCOUNT 282
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
NONE				
TOTAL DEFERRED INCOME TAX ACCT. 282	$0	$0	$0	$0

SCHEDULE: 22

DEFERRED INCOME TAX-ACCOUNT 283
(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
ACCUMULATED DEFERRED INCOME TAX	49,408		3,360	52,768
TOTAL DEFERRED INCOME TAX ACCT. 283	$49,408	$0	$3,360	$52,768

SCHEDULE: 23

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES - ACCOUNT 242

(in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)-(c)+(d)
NONE				
TOTALS	$0	$0	$0	$0

SCHEDULE: 24

GAS OPERATING REVENUES
(in dollars)

Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS:				
480	Residential Sales	146,750 MCF	146,750 MCF	1,248,316	1,248,316
481	Commercial & Industrial Sales				
	Small (or Comm.)	22,703 MCF	22,703 MCF	188,943	188,943
	Large (or Indus.)				
482	Other Sales to Public Authorities	21,457 MCF	21,457 MCF	179,724	179,724
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sale to Ultimate Consumers (480-485)	190,910 MCF	190,910 MCF	1,616,983	1,616,983
	TOTAL SALES OF GAS	190,910 MCF	190,910 MCF	1,616,983	1,616,983
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts - DELINQUENT FEES	N/A	N/A	2,115	2,115
488	Miscellaneous Service Revenues				
489	Revenue from Trans. of Gas of Others				
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
489.2	Revenues from Transportation of Gas of Others through Transmissions Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities				
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales				
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues				
	TOTAL OTHER OPERATING REVENUES (485-495)			2,115	2,115
496	Less Provision for Rate Refunds				
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)			1,619,098	1,619,098

SCHEDULE: 25 MAJOR (Page 1 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:		
	MANUFACTURED GAS PROD. - (SUBMIT SUPPL. STATE 700-743)		
	NATURAL GAS PRODUCTION NATURAL GAS PRODUCTION & GATHERING OPERATION:	NONE	NONE
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.		
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:	NONE	NONE
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769)		
	PRODUCTS EXTRACTION OPERATION:	NONE	NONE
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		
778	Royalties on Products Extracted		
779	Marketing Exp.		

SCHEDULE: 25 MAJOR **(Page 2 of 7)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr.		
783	Rents		
	TOTAL OPERATION (770-783)		
	MAINTENANCE:	NONE	NONE
784	Maint. Supv. & Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip.		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT OPERATION:	NONE	NONE
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:	NONE	NONE
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchases Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		
806	Exchange Gas		
807.1	Well Exp.-Purchased Gas		
807.2	Oper. of Purchased Gas Meas Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 MAJOR (Page 3 of 7)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for Process.-Debit		
809.2	Deliveries of Nat. Gas for Process.-Cr.		
	GAS USED IN UTILITY OPERATIONS -CR:	NONE	NONE
810	Gas Used for Compress. Sta. Fuel-Cr.		
811	Gas Used for Prod. Extract-Cr.		
812	Gas Used for Other Utility Oper.-Cr.		
812.1	Gas Used in Util. Oper.-Cr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR. (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXPENSES UNDERGROUND STORAGE EXP. OPERATION:	NONE	NONE
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	MAINTENANCE:	NONE	NONE
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improv.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip		
835	Maint. of Meas. & Reg. Sta. Equip.		
836	Maint. of Purification Equip.		
837	Maint. of Other Equip.		
839	Maint. of Local Stor. Plant+		

SCHEDULE: 25 MAJOR **(Page 4 of 7)**

GAS OPERATING EXPENSE ACCOUNTS (in dollars)			
Account No.	Account Title	Ohio	Entire System
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	OTHER STORAGE EXPENSES OPERATION:	NONE	NONE
840	Oper. Supv. & Eng.		
841	Oper. Labor & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	MAINTENANCE:	NONE	NONE
843.1	Maint. Supv. & Eng.		
843.2	Maint. of Structures & Improve.		
843.3	Maint. of Gas Holders		
843.4	Maint. of Purification Equip		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	LIQUEFIED NAT. GAS TERMINALING & PROCESS. EXPENSES OPERATION:	NONE	NONE
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.4	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Communication System Exp.		
844.8	System Control & Load Dispatch.		
845.1	Fuel		
845.2	Power		
845.3	Rents		
845.5	Wharfage Receipts-Cr.		
845.6	Process. Liquefied or Vapor. Gas by Others		
846.1	Gas Losses		
846.2	Other Exp.		
	TOTAL OPERATION (844.1-846.2)		

SCHEDULE: 25 MAJOR **(Page 5 of 7)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
	MAINTENANCE:	NONE	NONE
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg Equip.		
847.6	Maint. of Compress. Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT. GAS TERMINALING AND PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	TRANSMISSION EXPENSES OPERATION:	NONE	NONE
850	Opr. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:	NONE	NONE
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of Other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	DISTRIBUTION EXPENSES OPERATION:	NONE	NONE
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		

SCHEDULE: 25 MAJOR **(Page 6 of 7)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. Exp.-General		
876	Meas. & Reg Sta Exp. -Industrial		
877	Meas. & Reg. Sta. Exp.-City Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE:	NONE	NONE
885	Maint. Supv. & Eng.		
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress. Sta. Equip.		
889	Maint. of Meas. & Reg. Sta. Equip.-Gen.		
890	Maint. of Meas. & Reg. Sta. Equip.-Indus.		
891	Maint. of Meas. & Reg. Sta. Equip.-City Gate Check Station		
892	Maint. of Services		
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	CUSTOMER ACCOUNTS EXP.:	NONE	NONE
901	Supervision		
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)		
	CUSTOMER SERVICE & INFORM. EXP.:	NONE	NONE
907	Supervision		
908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP. (907-910)		

SCHEDULE: 25 MAJOR **(Page 7 of 7)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
	SALES EXPENSES:	NONE	NONE
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales. Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:	NONE	NONE
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
	TOTAL ADMIN. & GENERAL EXP. (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

SCHEDULE: 25A NONMAJOR **(Page 1 of 4)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
	NATURAL GAS PRODUCTION EXPENSES		
	NATURAL GAS PRODUCTION AND GATHERING		
	OPERATION:	NONE	NONE
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE:	NONE	NONE
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. of Other Plant		
	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND GATHERING (750-769.1)		
	PRODUCTS EXTRACTION: OPERATION:	NONE	NONE
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	MAINTENANCE:	NONE	NONE
792	Maint. of Prod. Extraction Plant		
	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	EXPLORATION AND DEVELOPMENT OPERATION:	NONE	NONE
795	Delay Rents		
796	Nonprod. Well Drilling		
797	Abandoned Leases		
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT, OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES OPERATION:		
799	Natural Gas Purchases	942,899	942,899
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases		
805	Other Gas Purchases		

SCHEDULE: 25A NONMAJOR **(Page 2 of 4)**

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (799-805.2)	942,899	942,899
807	Purchased Gas Exp.		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility Oper.-Cr.		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)		
	TOTAL PRODUCTION EXP. (750-813)	942,899	942,899
	NAT. GAS STORAGE, TERMINALING AND PROCESSING EXP. UNDERGROUND STORAGE EXPENSE OPERATION:	NONE	NONE
814	Oper. Supv. & Eng.		
824	Other Exp.		
825	Storage Well Royalties		
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	MAINTENANCE:	NONE	NONE
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	TRANSMISSION EXPENSES OPERATION:	NONE	NONE
850	Oper. Supv. & Eng.		
853.1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:	NONE	NONE
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

GAS OPERATING EXPENSE ACCOUNTS
(in dollars)

Account No.	Account Title	Ohio	Entire System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)		
	DISTRIBUTION EXPENSES OPERATION:		
870	Oper. Supv. & Eng.	175,500	175,500
874	Mains & Services Exp.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880.1	Misc. Dist. Exp.	11,451	11,451
881	Rents		
	TOTAL OPERATION (870-881)	186,951	186,951
	MAINTENANCE:		
892.1	Maint. of Lines		
893	Maint. of Meters & House Reg.		
895	Maint. of Other Plant	15,483	15,483
	TOTAL MAINTENANCE (892.1-895)	15,483	15,483
	TOTAL DISTRIBUTION EXP. (870-895)	202,434	202,434
	CUSTOMER ACCOUNTS EXPENSES OPERATION:		
901	Supervision		
902	Meter Reading Exp.	1,620	1,620
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.	2,270	2,270
	TOTAL CUSTOMER ACCT. EXP.,OPERATION (902-904)	3,890	3,890
	CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:	NONE	NONE
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses		
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION EXP., OPERATION (906-910)		
	SALES EXPENSES:	NONE	NONE
917	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

SCHEDULE: 25A NONMAJOR **(Page 4 of 4)**

GAS OPERATING EXPENSE ACCOUNTS

(in dollars)

Account No.	Account Title	Ohio	Entire System
	ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:		
920	Admin & Gen. Salaries	178,497	178,497
921	Office Supplies & Other Exp.	31,482	31,482
922	Admin. Exp. Trans.-Cr.		
923	Outside Services Employed	18,096	18,096
924	Property Insurance	47,589	47,589
925	Injuries and Damages		
926	Employee Pensions & Benefits	20,165	20,165
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.	8,086	8,086
931	Rents		
933	Trans. Exp.	904	904
935	Maint. of Gen. Plant	10,435	10,435
	TOTAL ADMIN. & GENERAL EXP., OPERATION	315,254	315,254
	(920-935)		
	TOTAL OPERATING EXPENSES (750-935)	1,464,477	1,464,477

SCHEDULE: 26

TAXES OTHER THAN INCOME TAXES-OPERATING ACCOUNT 408.1

Type of Tax:	Amount (in dollars)
Ohio Property Tax	10,206
Ohio Gross Receipts Tax	77,963
F.I.C.A.	
Other (Specify List)	
Payroll Taxes	25,214
Gas Distribution Tax	9,135
TOTAL ACCOUNT 408.1	$122,518

SCHEDULE: 27 N/A

ACCOUNT 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)						
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C 144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
TOTAL						

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28 N/A

ACCOUNT 186.XX/182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)					
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deferred (F)=(B+C+D+E)
January					
February					
March					
April					
May					
June					
July					
August					
September					
October					
November					
December					
TOTAL					

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?

2 Do the transfers include Pre-PIP balances?

3 What Account do you record aged PIP in?

SCHEDULE: 29

GENERAL INFORMATION - NATURAL GAS

1. Does the respondent use any process for mixing, reforming or stabilizing the heat content of natural gas?

Yes _____ No X

2. Give location and capacity of mixing, reforming or stabilizing plants.

N/A

3. Give a brief description of the process or processes used.

N/A

4. Volume of gas mixed, reformed, or stabilized by separate plants.

N/A

	Plant	Plant	Plant	Plant
Natural Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Input Natural Gas				
Lowest Avg. B.T.U. of Input Natural Gas				
Mixing or Stabilizing Gas Input (M.C.F.)				
Highest Avg. B.T.U. of Mixing or Stabilizing Gas				
Lowest Avg. B.T.U. of Mixing or Stabilizing Gas				
Highest Avg. B.T.U. of Mixed or Stabilized Gas				
Lowest Avg. B.T.U. of Mixed or Stabilized Gas				
Annual Output of Mixed or Stabilized Gas (M.C.F.)				

SCHEDULE: 29 N/A

GENERAL INFORMATION-NATURAL GAS

5. Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Leases taken (acres).

c. Leases abandoned (acres).

d. Acres purchased.

e. Acres sold.

f. Acres transformed from non-producing.

g. Number of acres at end of year.

h. Number of wells drilled during year:

Producing_____
Non-Productive_____

i. Number of wells drilled deeper during year.

j. Number of wells purchased during year.

k. Number of wells abandoned during year.

l. Number of wells sold during year.

6. Non-Producing Gas Lands and Leaseholds

a. Number of acres at beginning of year.

b. Number of acres acquired during year.

c. Number of acres abandoned during year.

d. Number of acres transferred to producing during year.

e. Number of acres at close of year.

f. Number of wells drilled during year.

Producing_____
Non-Productive_____

SCHEDULE: 29

GENERAL INFORMATION-NATURAL GAS

7. Number of gas wells owned: NONE

   a. Ohio
   b. Entire Company

8. Number of gas wells leased and names of lessors.

   NONE

9. Number of acres under lease in Ohio as of December 31, 2001.

   NONE

10. If gas is purchased from other companies during year, state: (attach rider if necessary)

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid
M & B INDUSTRIAL GAS DEVELOPMENT	194,814 MCF	4.326	942,899

11. Number of Cubic feet produced during year:

   a. Ohio NONE
   b. Entire Company NONE

12. Total number of customers as of close of business in December:

   a. Ohio 1,615
   b. Entire Company 1,615

13. If gas is sold to other gas utility companies during year, state: (attach rider if necessary)

   N/A

Name of Company	Number Cubic Feet	Price Per M.	Amount Paid

SCHEDULE: 29

GENERAL INFORMATION-NATURAL GAS

14. Number of cubic feet gas brought into Ohio.

NONE

15. Number of cubic feet gas sold outside of Ohio.

NONE

16. Number of gallons of gasoline produced during year.

NONE

17. Number of new wells drilled during year:

NONE

	Productive	Non-Productive	Total
a. Ohio			
b. Entire Company			

SCHEDULE: 30

EMPLOYEE COMPENSATION							
	Number of Employees as of December 31			Total Compensation for Year Ending December 31	Distribution of Wages		
	Male	Female	Total		Operation & Maintenance Accounts	Construction	Other (Specify)
Part-Time Employees							
Full-Time Employees	4	2	6	387,438	360,596	26,842	
TOTAL ALL EMPLOYEES	4	2	6	387,438	360,596	26,842	

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE
AFUDC Rate(s) used during year. _____
Calculation AFUDC rate(s) used:
N/A

SCHEDULE: 32

NUMBER OF CUSTOMERS	
Type of Customers	Number of Customers
Residential	1465
Commercial	126
Industrial	
Transportation	
Public Authorities	24
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	1615

SCHEDULE: 33

REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION

DESCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commercial Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Subtotal		TOTAL Sales & Transportation
									Sales	Transportation	
$ Revenue	1,248,316		188,943				179,724		1,616,983		1,616,983
Sales MCF	146,750		22,703				21,457		190,910		190,910
Customers	1,465		126				24		1,615		1,615
MCF/Month	12,229		1,892				1,788		15,909		15,909
$Revenue/MCF	8.51		8.32				8.38		8.47		8.47
$Average GCR/MCF	N/A		N/A				N/A		N/A		N/A

SCHEDULE: 34

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)

FOR OHIO AT CLOSE OF YEAR

("Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.")

(For the uses and purposes designated in Revised Code Section 4905.10, assessment for maintaining the Department of the Public Utilities Commission of Ohio.)

Acct. No.	Item	Total (in dollars) (1)	Interstate (in dollars) (2)	Intrastate (in dollars) (3)=(1)-(2)
400	Gas Operating Revenues	1,619,098		1,619,098
411.6	Gains from Disposition of Utility Property			
412	Revenue from Gas Plant Leased to Others			
414	Other Util. Oper. Income			
415	Revenues from Merch., Jobbing & Contract Work	18,707		18,707
417	Revenue from Nonutil. Oper.			
418	Nonoper. Rental Income			
418.1	Equity in Earnings of Subsid. Co.			
419	Interest & Dividend Income	6,715		6,715
421	Misc. Nonoper. Revenue	6,446		6,446
421.1	Gains from Disp. of Prop.			
433	Extraordinary Income			
	SUBTOTAL	1,650,966		1,650,966
483	Earnings or Receipts from Sales for Resale			
	TOTAL	1,650,966		1,650,966

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons to Receive Entries and Orders from the Docketing Division

G. MICHAEL POOLE	TREASURER
Name	Title

108 SOUTH MAIN STREET, P.O. BOX 277, VAN BUREN, OHIO 45889
Address

(419) 299-3330
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

G. MICHAEL POOLE	TREASURER
Name	Title

108 SOUTH MAIN STREET, P.O. BOX 277, VAN BUREN, OHIO 45889

(419) 299-3330
Phone Number (Including Area Code)

Name and Address of the President

TIMOTHY L. POOLE/J. THOMAS POOLE	
Name	President

108 SOUTH MAIN STREET, P.O. BOX 277, VAN BUREN, OHIO 45889
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of OHIO
County of HANCOCK

G. MICHAEL POOLE makes oath and says that
(Insert here the official name of the affiant.)

he/she is SECRETARY/TREASURER
(Insert here the official title of deponent.)

of ARLINGTON NATURAL GAS COMPANY, INC.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including JAN. 1, 2002 to and including DEC. 31, 2002

(Signature of affiant.)

Subscribed and sworn to before me, a Notary in and for the State and County named this 23 day of April, 2003. My commission expires 2-28, 2006.

(Signature of officer authorized to administer oath.)

Pry CPA Services, Inc.
Pry Consulting Services
Pry Financial Management

PRY PROFESSIONAL GROUP

Arlington Natural Gas Company
Van Buren, Ohio

We have compiled the accompanying balance sheets of Arlington Natural Gas Company as of December 31, 2002 and 2001, and the related statements of income and retained earnings for the years then ended in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting in the form prescribed by the Public Utilities Commission of Ohio information that is the representation of management. We have not audited or reviewed the financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Public Utilities Commission of Ohio, which differ from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Pry CPA Services, Inc.

Findlay, Ohio
April 9, 2003

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