

- HEATING AND COOLING PIPELINE
 WATER TRANSPORTATION COMPANIES

ANNUAL REPORT

OF

Miller Boat Line, Inc.

(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

P. O. Box 248, Bayview Avenue, Put-In-Bay, Ohio

(Address of principal business office at end of year)

TO THE PUBLIC UTILITIES COMMISSION OF OHIO



RECEIVED
MAR 27 1998
PUCO FISCAL

FOR THE

YEAR ENDED DECEMBER 31, 1997

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Donald P. Hanck, CPA

(419) 626-2152

Kraus, Hanck & Co., CPAs, 1437 Sycamore Line, Sandusky, Ohio, 44870-4138

- HEATING AND COOLING PIPELINE
 WATER TRANSPORTATION COMPANIES

ANNUAL REPORT

OF

Miller Boat Line, Inc.

PRINCIPAL OFFICE:

P. O. Box 248, Bayview Avenue, Put-In-Bay,	Ottawa,	Ohio,	43456
(ADDRESS)	(CITY)	(COUNTY)	(STATE) (ZIP CODE)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO

FOR THE
YEAR ENDED DECEMBER 31, 1997

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GENERAL INSTRUCTIONS, DEFINITIONS, ETC.

1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
2. The schedules and questions contained in this report were developed to be generally applicable to all heating and cooling, pipeline and water transportation companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answer shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent, indicate this by answering "none", "-0-", or "not applicable", as appropriate, where it truly and completely states the fact.
3. If answers to an inquiry are given elsewhere in the report, incorporation of information by reference is sufficient.
4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and in the "Verification" page.
5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2" x 11" durable paper.
6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink or by a typewriter. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
8. Amounts on any schedule (except as otherwise provided therein), may, at the option of the respondent, be rounded off to whole dollars provided that amounts are appropriately adjusted to agree with the rounded total.
9. The annual report shall be signed by a duly elected officer of the respondent and it shall be notarized.
10. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.
12. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.

HISTORY

1.	Exact name of company making this report. <u>Miller Boat Line, Inc.</u>
2.	Date of organization <u>February 6, 1978</u>
3.	Under the laws of what Government, State or Territory organized? If more than one, name all. <u>Ohio</u> _____ _____
4.	If a consolidated or merged company, name all constituent and all merged companies. <u>N/A</u> _____ _____
5.	Date and authority for each consolidation and each merger. <u>N/A</u>
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. <u>Corporation</u> _____
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. <u>Formerly known as the Market Corporation organized under the laws of the State of Ohio on February 6, 1978. The name was changed June 1, 1978.</u>
8.	State whether or not, the respondent during the year conducted any part of its business under a name, or names, other than shown, in response to inquiry No. 1. If so, give full particulars. <u>No</u> _____ _____
9.	Where are the books and records of the company kept? <u>Put-In-Bay, Ohio 43456</u> _____ _____
10.	Name below all classes of public service furnished by the respondent. <u>Water Transportation</u> _____ _____ _____ _____

IDENTITY OF RESPONDENT

1. State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Corporation
2. Date when operations began. February 6, 1978
3. If a consolidated or merged company, give names of each such incident, date, and Commission authority. If a reorganized company, give name of original corporation. N/A
4. If incorporated specify (a) Date of filing articles of incorporation, February 6, 1978
(b) State in which incorporated, Ohio
5. Commission Case Number granting operating authority and date issued.
6. State whether or not the respondent during the year conducted any part of its business under a name or names other than that shown Title Page; if so, give full particulars. N/A
7. Description of general service territory. Water transportation between Catawba Island and South Bass Island and Catawba Island and Middle Bass Island.
8. List all affiliated companies with whom the respondent does business and their relationship to the respondent. If respondent is a partnership, provide this information for each partner. (Use separate page(s) if needed). N/A
State whether the affiliate is (a) a regulated public utility or, (b) a publicly held corporation. N/A
9. Did any corporation or corporations, telephone or other, hold control over the respondent at the close of the year? No If control was so held, state: N/A
 - a. The name and address of the controlling corporation or corporations.
 - b. The form of control, whether sole or joint.
 - c. The extent of control.
 - d. Whether control was direct or indirect.
 - e. If indirect, the name and address of the intermediary through which control was established.
10. Did any individual, association, or corporation hold control, as trustee, over the respondent at the close of the year? No If control was so held, state: N/A
 - a. The name and address of the trustee.
 - b. The name and address of the beneficiary or beneficiaries for whom the trust was maintained, if available.

11. Did the respondent hold control over other corporations at the close of the year? No
If so, state: N/A

- a. The name and address of corporation or corporations controlled.
- b. The form of control, whether sole or joint.
- c. Other parties, if any, to joint agreement for control.
- d. The extent of control.
- e. Whether control is direct or indirect.
- f. If indirect, the name and address of the intermediary through which control was established.

IMPORTANT CHANGES DURING THE YEAR

Report important changes of the types listed. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, incorporation of that information by reference will be sufficient.

1. Issuances of Capital Stock or long term debt during the year: Identify the securities, date, consideration received and Commission authorization. N/A
2. Changes in franchise rights. N/A
3. Changes in ownership or control (shareholders holding 5% or more of outstanding stock). None
4. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report. None

SCHEDULE: 3

VOTING POWERS AND ELECTIONS				
<p>1. In the schedule below, show the particulars called for concerning the stockholders of respondent who, at the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and notes of all stockholders.</p>				
Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
1.	William E. Market, III Put-In-Bay, Ohio 43456	260	260	
2.	Mary Ann Market Put-In-Bay, Ohio 43456	260	260	
3.	Julene M. Market Oak Harbor, Ohio 43449	160	160	
4.	Scott E. Market Put-In-Bay, Ohio 43456	160	160	
5.	William C. Market Put-In-Bay, Ohio 43456	160	160	
6.				
7.				
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18.				
19.				
20.				
	Total listed above			
	Total all stockholders	1,000	1,000	

SCHEDULE: 4

DIRECTORS, PROPRIETORS, PARTNERS

1. Give the name of director or proprietor. (For partnerships identify each partner, identify which are general or limited partners, and show each partner's percent of interest.)

Line No.	Name and Address (City and State) (a)	Served Continuously From (b)	Term Expired or Current Term Will Expire (c)
1	William E. Market, III, Put-In-Bay, Ohio	April, 1997	April, 1998
2	Mary Ann Market, Put-In-Bay, Ohio	April, 1997	April, 1998
3	Julene M. Market, Oak Harbor, Ohio	April, 1997	April, 1998
4	Scott E. Market, Put-In-Bay, Ohio	April, 1997	April, 1998
5	William C. Market, Put-In-Bay, Ohio	April, 1997	April, 1998
6			
7			
8			
9			
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12			
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14			
15			
<p>(For corporations, show the data requested; for other forms of business organizations, show names of individuals holding comparable positions.)</p>			
16	Name of Chairman of the Board	William E. Market, III	21. Treasurer Julene M. Market
17	Name of Secretary of Board	Mary Ann Market	22. Controller -
18	President	William C. Market	
19	Vice-President	Scott E. Market	
20	Secretary	Mary Ann Market	

SCHEDULE: 5A

NOTES TO BALANCE SHEET

	Beginning Balance	Ending Balance	Increase (Decrease)
Other Current Assets			
Inventories	\$ 83,574	\$ 70,909	\$(12,665)
Prepaid insurance	<u>66,655</u>	<u>79,095</u>	<u>12,440</u>
	<u>150,229</u>	<u>150,004</u>	(<u>225</u>)
Other Noncurrent Assets			
Notes receivable - term	\$ 12,705	\$ 10,441	\$(2,264)
Goodwill - net	43,805	41,759	(2,046)
Leasehold improvements - net	16,454	14,459	(1,995)
Capital Construction Fund	1,005,959	58,280	(947,679)
Construction in progress	<u>921,985</u>	<u>23,119</u>	(<u>898,866</u>)
	<u>2,000,908</u>	<u>148,058</u>	(<u>1,852,850</u>)
Other Current & Accrued Liabilities			
Accrued excise tax	\$ 122,699	\$ 110,994	\$(11,705)
Accrued property taxes	64,011	64,667	656
Accrued payroll taxes	21,016	6,998	(14,018)
Accrued pension plan withholding	11,423	15,605	4,182
Accrued profit sharing plan	<u>8,545</u>	<u>5,597</u>	(<u>2,948</u>)
	<u>227,694</u>	<u>203,861</u>	(<u>23,833</u>)

SCHEDULE: 6A

NOTES TO INCOME STATEMENT

Non-operating Income and Expense	
Interest and dividend income	\$ 30,590
Gain on sale of assets	1,917
Interest expense	<u>(15,007)</u>
Net Non-Operating Income	<u>17,500</u>

SCHEDULE: 7

INVESTMENTS

Name of Affiliate (a)	PLEDGED		UNPLEDGED	
	Par Value (b)	Book Value (c)	Par Value (d)	Book Value (e)
Investment in Associated Companies:				
Other Investments:				
First Citizens Banc Shares				1,250
Total				1,250

SCHEDULE: 8

SPECIAL FUNDS ACCOUNTS 125 & 128 (125)					
Name of Fund (a)	Balance First of Year (b)	Additions Principal Income (c) (d)		Deductions	Balance End of Year
Capital Construction Fund	1,005,959	-0-	18,753	966,432	58,280
TOTALS	\$ 1,005,959	\$ -0-	\$18,753	\$ 966,432	\$ 58,280

SCHEDULE: 10

CAPITAL STOCK

1. Respondent shall enter the class of stock and a description of any pertinent details such as differences in voting rights, preferences as to dividends or assets, pledges, etc.
2. Respondent shall provide the information specified in column headings (b) through (h) and note any other pertinent information at the bottom of this schedule.

Class and Description of Capital Stock (a)	Par or Stated Value Amount (b)	Number of Shares Authorized (c)	Amount of Stock Issued and Outstanding (d)	Additional Paid In Capital (e)	Total (Col. (d) & (e)) (f)	Number of Shares of Treasury Stock (g)	Amount in Treasury Stock Account (h)
Capital Stock	\$ 25	1,000	\$ 25,000	\$ - 0 -	\$ 25,000	- 0 -	\$ - 0 -
TOTALS	\$ 25	1,000	\$ 25,000	\$ - 0 -	\$ 25,000	- 0 -	\$ - 0 -

SCHEDULE: 11

LONG-TERM DEBT

1. List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year.
2. In the remaining columns (b) - (i) respond shall furnish the appropriate data.

Description of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Interest Rate (d)	Original Amount of Debt (e)

SCHEDULE: 12

NOTES PAYABLE (None)

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
			Total				

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
			Total				

MATURED LONG TERM DEBT

Name of Creditor	Considerations Reserved	Date of Obligations	Date of Maturity	Credit Balance at Close of Year			
			Total				

BASES OF CHARGES FOR DEPRECIATION

- SCHEDULE: 14
1. Provide separate schedules for each jurisdiction in which the respondent operates and for the overall operations of the respondent.
 2. Under column (a) provide all subclasses of plant for which a separate depreciation rate is determined and a subtotal for each primary account.
 3. Under columns (b) thru (d) provide the life, net salvage, and rate prescribed by the Commission.

Jurisdiction _____

Overall Operations

Classes and Subclasses of Depreciable Plant					
	Account Number and Title of Plant Accounts and its Subclasses (a)	Life (Years) (b)	*Net Salvage (%) (c)	Depreciation	
				*Rate (%) (d)	*Reserve (%) (e)
1	Buildings and Docks prior to 1981 (used)	10 yrs.	- 0 -	10 %	- 0 -
2	Boats prior to 1981 (used)	10 yrs.	- 0 -	10 %	- 0 -
3	Other equipment prior to 1981	3 to 5 yrs.	- 0 -	20 - 33 %	- 0 -
4	Leasehold improvements prior to 1981	10 yrs.	- 0 -	10 %	- 0 -
5	Equipment since 1981	3 to 7 yrs.	- 0 -	14 - 33 %	- 0 -
6	Buildings and Docks since 1981	15 to 31 yrs.	- 0 -	3 - 6.7 %	- 0 -
7	Boats since 1981	33 yrs.	- 0 -	3 %	- 0 -
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33					

*Composite rate for all depreciable accounts
 *Composite rate for all plant accounts
 Ratio to all depreciable accounts
 Ratio to all plant accounts

SCHEDULE: 15

STATEMENT OF RETAINED EARNINGS			
Account No.	Item	Page No.	Amount
	Balances-First of Year		6,904,600
	Changes:		
	Balance Transferred from Income		694,318
	Dividends Declared		612,521
	Miscellaneous Debits to Retained Earnings		
	Miscellaneous Credits to Retained Earnings		
	Balance-End of Year		6,986,397
	Notes to Statement of Retained Earnings:		

SCHEDULE: 16

PARTNERSHIP CAPITAL STATEMENT (1) N/A			
Account No.	Item	Page No.	Amount
	Partnership Capital-Beginning of Year		
	Net Income (Loss) for Year		
	Partners' Capital Contributions		
	Miscellaneous Credits		
	Total Credits		
	Partners' Drawings		
	Prior Period Adjustment(s)		
	Miscellaneous Debits		
	Total Debits		
	Partnership Capital-End of Year		

(1) This statement should also be used by sole proprietors.

SCHEDULE: 17

TAXES ACCRUED

Explain items recorded in column (e). Any amounts included for other than current taxes should be explained by footnote.

Kind of Tax (a)	Balance First of Year (b)	Amount Accrued During Year (c)	Payments During Year (d)	Other Items Dr. or (Cr.) (e)	Balance End of Year (f)
Excise taxes	122,699	227,965	239,670	- 0 -	110,994
Property taxes	64,011	64,586	63,930	- 0 -	64,667
Payroll taxes	21,016	188,571	202,589	- 0 -	6,998
Other taxes	- 0 -	1,083	1,083	- 0 -	- 0 -
Total	\$ 207,726	\$ 482,205	\$ 507,272	\$ - 0 -	\$ 182,659

SCHEDULE: 20

STATEMENT OF INTRASTATE-GROSS EARNINGS (1)				
Line No.	Item	Amount		
		Total Company	Other Than Ohio Intrastate	Ohio Intrastate
1	Operating and Miscellaneous Revenue (Rent Revenue, Special Billings (revenue from work performed for others, rent revenue-nonoperating, return on regulated investment used to provide nonregulated products and services, etc.))	4,280,697	- 0 -	4,280,697
2	Other Revenue, Dividend and Interest Income, Gains From Disposition of Property -Operating and Nonoperating, Other Operating or Nonoperating Gains (foreign currency exchange or transfer, extinguishment of debt, company's share of earnings of affiliated company accounted for on equity method, income from sinking and other funds, etc.)	32,507	- 0 -	32,507
3	SUBTOTAL (1) + (2)	4,313,204	- 0 -	4,313,204
4	Earnings or receipts from sales to other public utilities for resale	(- 0 -)	(- 0 -)	(- 0 -)
5	TOTAL (3) + (4)	4,313,204	- 0 -	4,313,204
<p>(1) Intrastate means from one point in Ohio to another point in Ohio, or wholly within Ohio.</p>				

SCHEDULE: 21

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

**Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division**

Donald P. Hanck CPA
Name Title
1437 Sycamore Line, Sandusky, Ohio, 44870-4138
Address
(419) 626-2152
Phone Number (Including Area Code)

**Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed**

Miller Boat Line, Inc., Laurie Miller, Office Manager
Name Title
P. O. Box 248, Bayview Avenue, Put-In-Bay, Ohio, 43456
Address
1-800-500-2421
Phone Number (Including Area Code)

Name and Address of the President

William C. Market, President
Name President
Put-In-Bay, Ohio 43456
Address

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

State of Ohio
County of Ottawa

William C. Market makes oath and says that
(Insert here the name of the affiant.)

he is President
(Insert here the official title of deponent)

of Miller Boat Line, Inc.
(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 1997, to and including December 31, 1997.

William C. Market
(Signature of affiant.)

Subscribed and sworn to before me, a Notary Public in and for the State and county named, this 25 day of March, 1998. My commission expires April 20, 1998 19 .

Laureen A. Miller
(Signature of officer authorized to administer oaths)
LAUREEN A. MILLER
Notary Public, State of Ohio
My Commission Expires April 20, 1998

Water Transportation

1998
Annual Report
(Due March 1, 1998)

OF

MILLER BOAT LINE INC

341248139

WT

FEIN _____

TO

RECEIVED
MAR 27 1998
PUCO FISCAL

State of Ohio
Department of Taxation

FOR USE BY THE DEPARTMENT OF TAXATION ONLY - DO NOT WRITE BELOW

	Date Received	Late	Days	Penalty
Form U-6		Y/N		
County & T. D. Recap		Y/N		
PUCO Return		Y/N		

Total Penalty _____%

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Page Number	Content
1 & 2	Taxpayer Identification
3 - 6	Schedule A - Balance Sheet
7 & 8	Schedule B - Plant and Other Tangible Property
9 & 10	Schedule C - Plant in Service
11 & 12	Schedule D - Taxable Plant in Service
13 & 14	Schedule E - Other Taxable Property
15 & 16	Schedule F1 - True Value of Watercraft
17 & 18	Schedule F2 - True Value of Watercraft Engines
19 & 20	Schedule F3 - True Value of General Plant
21	Schedule G - Applications for Pollution Control Facility Exemption
22	Schedule H - Exempt Pollution Control Facilities
23	Schedule I - Other Exempt Property
24	Schedule J - Watercraft Owned or Operated
25	Declaration
--	Filing Information

TAXPAYER IDENTIFICATION

Name of taxpayer Miller Boat Line, Inc.
(AS RECORDED WITH THE OHIO SECRETARY OF STATE)

Mailing address* P. O. Box 248
Put-In-Bay, Ohio 43456

State of incorporation Ohio Date of incorporation February 6, 1978

Charter No. 510978 FEIN 34-1248139

If incorporated in a state other than Ohio, give the date qualified to do business in Ohio February 6, 1978

Type of Entity: corporation unincorporated cooperative

Organized as a: for profit business not for profit business

Address of principal office Bayview Avenue, Put-In-Bay, Ohio 43456

Name, title and address of officers:

William E. Market, Chairman, Put-In-Bay, Ohio, 43456

Mary Ann Market, Secretary, Put-In-Bay, Ohio, 43456

William C. Market, President, Put-In-Bay, Ohio, 43456

Scott E. Market, Vice-President, Put-In-Bay, Ohio, 43456

Julene M. Market, Treasurer, Put-In-Bay, Ohio, 43456

* This should be the mailing address for all assessments.

List the names of all persons, partnerships, corporations, etc., that own at least 25% of the outstanding voting stock, the number of shares owned and the percentage of ownership.

William E. Market, III - 260 Shares, 26% ownership

Mary Ann Market - 260 shares, 26% ownership

1. Are you required to file an Annual Report with the Federal Energy Regulatory Commission? Yes No
2. Are you required to file an Annual Report with the Public Utilities Commission of Ohio? Yes No
3. Did you own any real or tangible personal property that was not reflected on the books and records as of December 31 of the preceding year? Yes No
4. If yes, was the property physically located in Ohio as of December 31 of the preceding year? Yes No
5. Did you make any write downs to the cost of real or tangible personal property during the preceding year? Yes No
6. If yes, was the property physically located in Ohio as of December 31 of the preceding year? Yes No
7. Did you sell any real or tangible personal property to a non utility and lease the property back during the preceding year? Yes No
8. If yes, was the property physically located in Ohio as of December 31 of the preceding year? Yes No

Inquiries concerning this Annual Report should be directed to:

Name Donald P. Hanck

Address Kraus, Hanck & Co., CPAs

Title CPA

1437 Sycamore Line

Telephone No. (419) 626-2152

Sandusky, Ohio 44870-4138

Fax No. (419) 626-5896

SCHEDULE A—BALANCE SHEET
Assets and Other Debits

Line No.	Account	Beginning Balance	Ending Balance	Increase (Decrease)
1	UTILITY PLANT			
2	Utility Plant	6,384,529	8,449,980	2,065,451
3	Construction Work in Progress	921,985	23,119	(898,866)
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)	7,306,514	8,473,099	1,166,585
5	(Less) Accum. Prov. for Depr. Amort. Depl.	2,231,746	2,489,748	258,002
6	Net Utility Plant (Enter Total of line 4 less 5)	5,074,768	5,983,351	908,583
7	Utility Plant Adjustments			
8				
9				
10				
11				
12	TOTAL (Enter Total of lines 6 thru 11)	5,074,768	5,983,351	908,583
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property	650,506	764,851	114,345
15	(Less) Accum. Prov. for Depr. and Amort. (122)	125,125	166,835	41,710
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)			
18	Other investments	52,958	1,250	(51,708)
19	Special Funds	1,005,959	58,280	(947,679)
20				
21	TOTAL (Total of lines 14 thru 20)	1,584,298	657,546	(926,752)
22	CURRENT AND ACCRUED ASSETS			
23	Cash	210,673	314,625	103,952
24	Special Deposits			
25	Working Funds			
26	Temporary Cash Investments			
27	Notes Receivable	14,303	12,453	(1,850)
28	Customer Accounts Receivable	79,218	55,520	(23,698)
29	Other Accounts Receivable			
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit			
31	Notes Receivable from Associated Companies			
32	Accounts Receivable from Assoc. Companies			
33	Fuel Stock	3,661	7,435	3,774
34	Fuel Stock Expense Undistributed			
35	Plant Materials and Operating Supplies			
36	Merchandise	70,364	52,830	(17,534)
37	Other Materials and Supplies	9,549	10,644	1,095
38	Stores Expenses Undistributed			
39	Prepayments	66,654	79,095	12,441
40	Interest and Dividends Receivable			
41	Rents Receivable			
42	Accrued Utility Revenues			
43	Miscellaneous Current and Accrued Assets			
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49				
50				
51	TOTAL (Enter Total of lines 23 thru 50)	454,422	532,602	78,180

SCHEDULE A—BALANCE SHEET
Assets and Other Debits

Line No.	Account	Beginning Balance	Ending Balance	Increase (Decrease)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense			
54	Extraordinary Property Losses			
55	Clearing Accounts			
56	Temporary Facilities			
57	Miscellaneous Deferred Debits			
58	Def. Losses from Disposition of Utility Plt.			
59	Research, Devel. and Demonstration Expend.			
60	Unamortized Loss on Reacquired Debt			
61	Accumulated Deferred Income Taxes			
62	Goodwill, net	43,805	41,759	(2,046)
63				
64				
65				
66				
67	TOTAL (Enter Total of lines 53 thru 66)	43,805	41,759	(2,046)
68	TOTAL Assets and Other Debits (Enter Total of lines 12, 21, 51, and 67)	7,157,293	7,215,258	57,965

SCHEDULE A — BALANCE SHEET
Liabilities and Other Credits

Line No.	Account	Beginning Balance	Ending Balance	Increase (Decrease)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued	25,000	25,000	- 0 -
3	Preferred Stock Issued			
4	Capital Stock Subscribed			
5	Stock Liability for Conversion			
6	Premium on Capital Stock			
7	Other Paid-in Capital			
8	Installments Received on Capital Stock			
9	(Less) Discount on Capital Stock			
10	(Less) Capital Stock Expense			
11	Retained Earnings			
12	Unappropriated Undistributed Subsidiary Earnings	6,904,599	6,986,397	81,798
13	(Less) Reacquired Capital Stock			
14				
15				
16	TOTAL (Enter Total of lines 2 thru 15)	6,929,599	7,011,397	81,798
17	LONG-TERM DEBT			
18	Bonds			
19	(Less) Reacquired Bonds			
20	Advances from Associated Companies			
21	Other Long-Term Debt			
22	Unamortized Premium on Long-Term Debt			
23	(Less) Unamortized Discount on Long - Term Debt - Dr.			
24				
25				
26	TOTAL (Enter Total of lines 18 thru 25)	- 0 -	- 0 -	- 0 -
27	CURRENT AND ACCRUED LIABILITIES			
28	Notes Payable	- 0 -	- 0 -	- 0 -
29	Accounts Payable			
30	Notes Payable to Associated Companies			
31	Accounts Payable to Associated Companies			
32	Customer Deposits			
33	Taxes Accrued	186,710	182,659	(4,051)
34	Interest Accrued			
35	Dividends Declared			
36	Matured Long-Term Debt			
37	Matured Interest			
38	Tax Collections Payable			
39	Miscellaneous Current and Accrued Liabilities	40,984	21,202	(19,782)
40				
41				
42	TOTAL (Enter Total of lines 28 thru 41)	227,694	203,861	(23,833)

SCHEDULE A — BALANCE SHEET
Liabilities and Other Credits

Line No.	Account	Beginning Balance	Ending Balance	Increase (Decrease)
43	DEFERRED CREDITS			
44	Customer Advances for Construction			
45	Accumulated Deferred Investment Tax Credits			
46	Deferred Gains from Disposition of Utility Plant			
47	Other Deferred Credits			
48	Unamortized Gain on Reacquired Debt			
49	Accumulated Deferred Income Taxes			
50				
51				
52	TOTAL (Enter Total of lines 43 thru 51)	- 0 -	- 0 -	- 0 -
53	OPERATING RESERVES			
54	Property Insurance Reserve			
55	Injuries and Damages Reserve			
56	Pensions and Benefits Reserve			
57	Miscellaneous Operating Reserves			
58				
59				
60	TOTAL (Enter Total of lines 54 thru 59)	- 0 -	- 0 -	- 0 -
61	TOTAL Liabilities and Other Credits (Total of lines 16, 26, 42, 52, 60)	7,157,293	7,215,258	57,965

SCHEDULE B - PLANT AND OTHER TANGIBLE PROPERTY (OWNED OR OPERATED)

Line	Account (a)	Beginning Balance (b)	Additions (c)
1	Plant in Service	6,384,529	348,027
2	Property Held for Future Use		
3	Construction Work in Progress	921,985	941,366
4	Plant Acquisition Adjustment		
5	Other Utility Plant		
6	Non Utility Property	650,506	1,237
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	Subtotal (Lines 1 through 16)	7,957,020	1,290,630
18	Fuel Stock	3,661	3,774
19	Material and Operating Supplies		
20	Merchandise	70,364	- 0 -
21	Other Materials and Supplies	9,549	1,095
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32	Subtotal (Lines 18 through 31)	83,574	4,869
33	GRAND TOTAL (Lines 17 and 32)	8,040,594	1,295,499

SCHEDULE B - PLANT AND OTHER TANGIBLE PROPERTY (OWNED OR OPERATED)

Retirements (d)	Transfers and Adjustments		Ending Balance (g)	Accrued Depreciation and Amortization (h)	Net Book Value (i)	Line
	In (e)	Out (f)				
9,700	1,840,232	113,108	8,449,980	2,489,748	5,960,232	1
						2
- 0 -	- 0 -	1,840,232	23,119	- 0 -	23,119	3
						4
						5
- 0 -	113,108	- 0 -	764,851	166,835	598,016	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
9,700	1,953,340	1,953,340	9,237,950	2,656,583	6,581,367	17
- 0 -	- 0 -	- 0 -	7,435	- 0 -	7,435	18
						19
17,534	- 0 -	- 0 -	52,830	- 0 -	52,830	20
- 0 -	- 0 -	- 0 -	10,644	- 0 -	10,644	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
17,534	- 0 -	- 0 -	70,909	- 0 -	70,909	32
27,234	1,953,340	1,953,340	9,308,859	2,656,583	6,652,276	33

SCHEDULE C - PLANT IN SERVICE (OWNED OR OPERATED)

Line	Account (a)	Beginning Balance (b)	Additions (c)
1	WATERCRAFT		
2			
3	Watercraft (Less Engines)	3,900,377	74,900
4		
5		
6		
7	Total Watercraft	3,900,377	74,900
8			
9	WATERCRAFT ENGINES	206,781	- 0 -
10			
11	Total Watercraft Engines	206,781	- 0 -
12		
13		
14		
15			
16			
17	GENERAL		
18			
19	Land	319,726	40,200
20	Land Improvements	69,812	55,361
21	Structures and Improvements	305,104	111,464
22	Docks and Piers	1,105,901	1,589
23	Auxiliary Equipment		
24	General Shop Equipment	225,964	15,800
25	Licensed Motor Vehicles	141,737	43,684
26	Office Furniture and Fixtures	61,952	5,029
27	Leasehold Improvements	47,175	- 0 -
28		
29		
30		
31	Total General	2,277,371	273,127
32			
33	Total Water Transportation Plant	6,384,529	348,027

SCHEDULE C - PLANT IN SERVICE (OWNED OR OPERATED)

Retirements (d)	Transfers and Adjustments		Ending Balance (g)	Accrued Depreciation and Amortization (h)	Net Book Value (i)	Line
	In (e)	Out (f)				
						1
						2
9,700	1,608,232	- 0 -	5,573,809	1,213,748	4,360,061	3
						4
						5
						6
9,700	1,608,232	- 0 -	5,573,809	1,213,748	4,360,061	7
						8
- 0 -	232,000	- 0 -	438,781	134,947	303,834	9
						10
- 0 -	232,000	- 0 -	438,781	134,947	303,834	11
						12
						13
						14
						15
						16
						17
						18
- 0 -	- 0 -	- 0 -	359,926	- 0 -	359,926	19
- 0 -	- 0 -	- 0 -	125,173	38,726	86,447	20
- 0 -	- 0 -	- 0 -	416,568	102,675	313,893	21
- 0 -	- 0 -	113,108	994,382	593,190	401,192	22
						23
- 0 -	- 0 -	- 0 -	241,764	193,211	48,553	24
- 0 -	- 0 -	- 0 -	185,421	121,842	63,579	25
- 0 -	- 0 -	- 0 -	66,981	58,963	8,288	26
- 0 -	- 0 -	- 0 -	47,175	32,716	14,459	27
						28
						29
						30
- 0 -	- 0 -	113,108	2,437,390	1,141,053	1,296,337	31
						32
9,700	1,840,232	113,108	8,449,980	2,489,748	5,960,232	33

SCHEDULE D - TAXABLE PLANT IN SERVICE (OWNED OR OPERATED)

Line	Account (a)	Ending Balance (b)	Exemptions	
			Certified Pollution Control Facilities (c)	Real Property (d)
1	WATERCRAFT			
2				
3	Watercraft (Less Engines)	5,573,809		- 0 -
4			
5			
6			
7	Total Watercraft	5,573,809		- 0 -
8				
9	WATERCRAFT ENGINES			
10				
11	Watercraft Engines	438,781		- 0 -
12			
13			
14			
15	Total Watercraft Engines	438,781		- 0 -
16				
17	GENERAL			
18				
19	Land	359,926		359,926
20	Land Improvements	125,173		125,173
21	Structures and Improvements	416,568		416,568
22	Docks and Piers	994,382		994,382
23	Auxiliary Equipment			
24	General Shop Equipment	241,764		- 0 -
25	Licensed Motor Vehicles	185,421		- 0 -
26	Office Furniture and Fixtures	66,981		- 0 -
27	Leasehold Improvements	47,175		47,175
28			
29			
30			
31	Total General	2,437,390		1,943,224
32				
33	Total Water Transportation Plant	8,449,980		1,943,224

SCHEDULE D - TAXABLE PLANT IN SERVICE (OWNED OR OPERATED)

Exemptions		Total Exemptions (g)	Cost of Taxable Property (h)	Capitalized Interest (i)	Net Cost of Taxable Property (j)	Line
Licensed Motor Vehicles (e)	Other (f)					
						1
						2
- 0 -	- 0 -	- 0 -	5,573,809	- 0 -	5,573,809	3
						4
						5
						6
- 0 -	- 0 -	- 0 -	5,573,809	- 0 -	5,573,809	7
						8
						9
						10
- 0 -	- 0 -	- 0 -	438,781	- 0 -	438,781	11
						12
						13
						14
- 0 -	- 0 -	- 0 -	438,781	- 0 -	438,781	15
						16
						17
						18
- 0 -	- 0 -	359,926	- 0 -	- 0 -	- 0 -	19
- 0 -	- 0 -	125,173	- 0 -	- 0 -	- 0 -	20
- 0 -	- 0 -	416,568	- 0 -	- 0 -	- 0 -	21
- 0 -	- 0 -	994,382	- 0 -	- 0 -	- 0 -	22
						23
- 0 -	- 0 -	- 0 -	241,764	- 0 -	241,764	24
138,783	- 0 -	138,783	46,638	- 0 -	46,638	25
- 0 -	- 0 -	- 0 -	66,981	- 0 -	66,981	26
- 0 -	- 0 -	47,175	- 0 -	- 0 -	- 0 -	27
						28
						29
						30
138,783	- 0 -	2,082,007	355,383	- 0 -	355,383	31
						32
138,783	- 0 -	2,082,007	6,367,973	- 0 -	6,367,973	33

SCHEDULE E - OTHER TAXABLE PROPERTY (OWNED OR OPERATED)

Line	Account (a)	Ending Balance (b)	Exemptions		
			Certified Pollution Control Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)
1	Property Held for Future Use				
2	Construction Work in Progress ...	- 0 -	- 0 -	- 0 -	- 0 -
3	Plant Acquisition Adjustment				
4	Other Utility Plant				
5	Nonutility Property	764,851	- 0 -	711,082	4,200
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					

SCHEDULE E - OTHER TAXABLE PROPERTY (OWNED OR OPERATED)

	Total Exemptions	Cost of Taxable Property	Capitalized Interest	Net Cost of Taxable Property	Net Book Value	Line
Other						
(f)	(g)	(h)	(i)	(j)	(k)	
						1
- 0 -	- 0 -	- 0 -	- 0 -	- 0 -	- 0 -	2
						3
						4
- 0 -	715,282	49,569	- 0 -	49,569	895	5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15

SCHEDULE F1 - TRUE VALUE OF WATERCRAFT (OWNED OR OPERATED)

Line	Vintage Year (a)	Ending Balance (b)	Exemptions			
			Certified Pollution Control Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Other (f)
1	1997	1,638,232	- 0 -	- 0 -	- 0 -	- 0 -
2	1996					
3	1995					
4	1994					
5	1993	1,463,542	- 0 -	- 0 -	- 0 -	- 0 -
6	1992					
7	1991					
8	1990					
9	1989	1,279,347	- 0 -	- 0 -	- 0 -	- 0 -
10	1988					
11	1987					
12	1986					
13	1985					
14	1984					
15	1983	1,053,118	- 0 -	- 0 -	- 0 -	- 0 -
16	1982					
17	1981					
18	1980					
19	1979					
20	1978					
21	1977					
22	1976					
23	1975					
24	1974					
25	1973					
26	Prior	139,570	- 0 -	- 0 -	- 0 -	- 0 -
27	Totals	5,573,809	- 0 -	- 0 -	- 0 -	- 0 -

SCHEDULE F1 - TRUE VALUE OF WATERCRAFT (OWNED OR OPERATED)

Total Exemptions (g)	Cost of Taxable Property (h)	Capitalized Interest (i)	Net Cost of Taxable Property (j)	Percent Good (k)	True Value of Taxable Property (l)	Line
- 0 -	1,638,232	- 0 -	1,638,232	98.0	1,605,467	1
				94.0		2
				90.0		3
				86.0		4
- 0 -	1,463,542	- 0 -	1,463,542	82.0	1,200,104	5
				78.0		6
				74.0		7
				70.0		8
- 0 -	1,279,347	- 0 -	1,279,347	66.0	844,369	9
				62.0		10
				58.0		11
				54.0		12
				50.0		13
				46.0		14
- 0 -	1,053,118	- 0 -	1,053,118	42.0	442,310	15
				38.0		16
				34.0		17
				30.9		18
				28.6		19
				26.3		20
				24.1		21
				21.8		22
				19.5		23
				17.3		24
				15.0		25
- 0 -	139,570	- 0 -	139,570	15.0	20,936	26
- 0 -	5,573,809	- 0 -	5,573,809		4,113,186	27

SCHEDULE F2 - TRUE VALUE OF WATERCRAFT ENGINES (OWNED OR OPERATED)

Line	Vintage Year	Ending Balance	Exemptions			
			Certified Pollution Control Facilities	Real Property	Licensed Motor Vehicles	Other
	(a)	(b)	(c)	(d)	(e)	(f)
1	1997	232,000	- 0 -	- 0 -	- 0 -	- 0 -
2	1996					
3	1995					
4	1994					
5	1993	157,600	- 0 -	- 0 -	- 0 -	- 0 -
6	1992					
7	1991					
8	1990	7,039	- 0 -	- 0 -	- 0 -	- 0 -
9	1989					
10	1988					
11	1987					
12	1986					
13	1985					
14	1984					
15	1983					
16	Prior	42,142	- 0 -	- 0 -	- 0 -	- 0 -
17	Totals	438,781	- 0 -	- 0 -	- 0 -	- 0 -

SCHEDULE F3 - TRUE VALUE OF GENERAL PLANT (OWNED OR OPERATED)

Line	Vintage Year	Ending Balance	Exemptions			
			Certified Pollution Control Facilities (c)	Real Property (d)	Licensed Motor Vehicles (e)	Other (f)
	(a)	(b)				
1	1997	273,127	- 0 -	208,614	29,229	- 0 -
2	1996	63,753	- 0 -	10,723	22,100	- 0 -
3	1995	57,384	- 0 -	43,358	1,500	- 0 -
4	1994	16,934	- 0 -	8,564	2,500	- 0 -
5	1993	27,714	- 0 -	- 0 -	13,000	- 0 -
6	1992	19,761	- 0 -	11,291	3,100	- 0 -
7	1991	197,673	- 0 -	156,456	2,000	- 0 -
8	1990	165,793	- 0 -	143,295	- 0 -	- 0 -
9	1989	257,014	- 0 -	203,050	30,220	- 0 -
10	1988	171,885	- 0 -	147,952	5,024	- 0 -
11	Prior	1,186,352	- 0 -	1,009,921	30,110	- 0 -
12	Totals	2,437,390	- 0 -	1,943,224	138,783	- 0 -

SCHEDULE F3 - TRUE VALUE OF GENERAL PLANT (OWNED OR OPERATED)

Total Exemptions (g)	Cost of Taxable Property (h)	Capitalized Interest (i)	Net Cost of Taxable Property (j)	Percent Good (k)	True Value of Taxable Property (l)	Line
237,843	35,284	- 0 -	35,284	95.0	33,520	1
32,823	30,930	- 0 -	30,930	85.0	26,291	2
44,858	12,526	- 0 -	12,526	75.0	9,395	3
11,064	5,870	- 0 -	5,870	65.0	3,816	4
13,000	14,714	- 0 -	14,714	55.0	8,093	5
14,391	5,370	- 0 -	5,370	45.0	2,417	6
158,456	39,217	- 0 -	39,217	35.0	13,726	7
143,295	22,498	- 0 -	22,498	28.3	6,367	8
233,270	23,744	- 0 -	23,744	21.7	5,152	9
152,976	18,909	- 0 -	18,909	15.0	2,836	10
1,040,031	146,321	- 0 -	146,321	15.0	21,948	11
2,082,007	355,383	- 0 -	355,383		133,561	12

SCHEDULE G - APPLICATIONS FOR POLLUTION CONTROL FACILITY EXEMPTION

Plant Name and Location (a)	Type (b)	Application Number (c)	Cost Sought to be Exempted (d)
None			

SCHEDULE H - EXEMPT POLLUTION CONTROL FACILITIES

Plant Name and Location (a)	Type (b)	Application Number (c)	Certificate Number (d)	Approved Cost (e)
None				

SCHEDULE I - OTHER EXEMPT PROPERTY

Type of Exemption / Account Numbers and Names (a)	Amount (b)
None	

SCHEDULE J - WATERCRAFT (OWNED OR OPERATED)

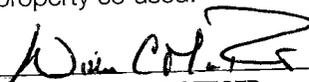
Watercraft Name (a)	Revenue Earning Miles In Ohio (b)	Revenue Earning Miles In All Waters (c)
The Put-In-Bay	11,046	11,046
The Wm. Market	13,524	13,524
The South Bass	8,768	8,768
The Islander	9,320	9,320
The Wm Miller	- 0 -	- 0 -
The West Shore	78	78
Total	42,736	42,736

NOTES AND COMMENTS

DECLARATION

"I declare under penalties of perjury that this return (including any accompanying schedule or statement) has been examined by me and to the best of my knowledge and belief is a true, correct and complete return and report and that this public utility has not, during the preceding year, except as permitted by Sections 3517.082, 3599.03, and 3599.031 of the Ohio Revised Code, directly or indirectly paid, used or offered, consented, or agreed to pay or use any of its money or property for or in aid of or opposition to a political party, a candidate for election or nomination to public office, or a political action committee, legislative campaign fund, or organization that supports or opposes any such candidate or in any manner used any of its money or property for any partisan political purpose whatever, or for the reimbursement or indemnification of any person for money or property so used."

2-18-98
DATE


SIGNATURE OF OFFICER

President
TITLE

FILING INFORMATION

Who Must File

The Annual Report must be filed by each individual, partnership, corporation and cooperative engaged in business as a public utility or interexchange telecommunication company on December 31 of the preceding year. The definitions for the various kinds of public utilities are set forth in Section 5727.01(D) and (E) of the Ohio Revised Code and include electric, heating, natural gas, pipeline, railroad, rural electric, telegraph, telephone, water transportation and water works companies. Section 5727.01(I) defines an interexchange telecommunication company.

When To File

The Annual Report and all other required documents must be filed no later than March 1 of each year. An extension of time may be obtained by sending a written request to the Tax Commissioner before March 1. The request should state the reasons for requesting an extension and the number of additional days needed. The maximum extension is thirty days. The Annual Report is deemed filed when it is received by the Tax Commissioner.

Failure to file the Annual Report by March 1 or the extended due date, or failure to accurately report all taxable property may result in a penalty of up to 50% of the taxable value of the property that was not timely or accurately reported.

Where to File

The Annual Report and all other information required to be filed with the Tax Commissioner should be mailed to:

Ohio Department of Taxation
Property Tax Division
Public Utility Tax Section
P. O. Box 530
Columbus, Ohio 43266-0030

The Public Utility Tax Section is located on the 21st floor of the State Office Tower at 30 East Broad Street, Columbus, Ohio. The telephone number is (614) 466-7371. The Fax number is (614) 466-8654.

Telephone assistance is provided for the hearing impaired through the Ohio Relay Service. TTY/TDD users can reach the Public Utility Tax Section by calling the Ohio Relay Service (ORS) at 1-800-750-0750. Ohio Relay Service operators are available to relay your questions.

What To File

One copy of each of the following must be filed:

- * Annual Report prescribed by the Tax Commissioner including the County and Taxing District Recap
- * Annual Report filed with a federal regulatory agency (if required to file)
- * Annual Report filed with the Public Utilities Commission of Ohio (if required to file)
- * Rural Electrics, in addition to the above, must file a copy of the U.S. Department of Agriculture - REA Form 7 and a post closing trial balance.

Where To Get Help

If you have any questions regarding the filing requirements or preparation of the Annual Report, contact the Public Utility Tax Section at the address or telephone numbers shown above.

Pre-Assessment Hearing

Prior to issuing the preliminary assessment, the Tax Commissioner is required to notify each taxpayer of the proposed taxable value. The purpose of the notice is to allow the taxpayer an opportunity to review the proposal and if necessary, ask questions or request a hearing. The notice contains information on whom to contact if you have any questions or want a hearing.

Preliminary Assessment

The preliminary assessment is mailed to the taxpayer and appropriate County Auditor on the first Monday of October. Unless the taxpayer files an appeal, the preliminary assessment becomes final ninety days after it is issued. The Tax Commissioner may amend a preliminary assessment during the ninety day period.

Payment of Taxes

Do not send any remittance with the Annual Report. The County Auditor, upon receipt of the preliminary assessment, determines the taxes due and notifies the County Treasurer. The County Treasurer prepares and mails a tax bill to the taxpayer. The tax bill shows the amount due, to whom payment should be made, where to send the payment and the due date.

Appeal Rights

A taxpayer has the right by law to appeal any preliminary or amended assessment issued by the Tax Commissioner. The requirements for filing an appeal, which is called a Petition for Reassessment, are set forth in Section 5727.47 of the Ohio Revised Code. A Petition for Reassessment:

- * be made in writing,
- * be filed with the Tax Commissioner in person or by certified mail within 30 days from the date the assessment was mailed,
- * state the nature of the objections,
- * have a copy of the assessment attached.

The filing of a Petition for Reassessment does not prevent a County Treasurer from collecting the taxes based on the assessment.

1998 COUNTY AND TAXING DISTRICT RECAP

NAME: MILLER BOAT LINE INC

FEIN: 34-1248139

COUNTY NAME & NO: OTTAWA

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TAXING DISTRICT NAME	TAX DIST NUMBER	APPORTIONMENT BASE 1	APPORTIONMENT BASE 2	APPORTIONMENT BASE 3
(A)	(B)	(C)	(D)	(E)
PUT IN BAY TWP-SOUTH BASS-PUT IN BAY LSD	0240	6,488,451	00	00
		4,576,574		

PUT IN BAY TWP-SOUTH BASS-PUT IN BAY LSD

0240

6,488,451

00

00

~~4,576,574~~

COUNTY TOTAL

6,488,451

00

00

~~4,576,574~~

6,488,451

00

00

~~4,576,574~~

TOTAL FOR ALL COUNTIES

