

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY - 1 2000

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

Toledo Edison Company, The

Year of Report

Dec. 31, 1999

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (*Financial Statistics of Selected Electric Utilities*), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the-best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE, Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

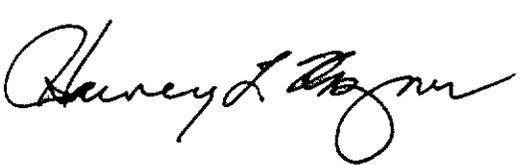
Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	none
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	none
27	Unrecovered Plant and Regulatory Study Costs	230	none
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	none
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal Name of Respondent Toledo Edison Company, The	02 Year of Report Dec. 31, 1999	
03 Previous Name and Date of Change (if name changed during year) <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Controller	
07 Address of Contact Person (Street, City, State, Zip Code) 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, Including Area Code (330) 384-5296	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) <p style="text-align: center;">/ /</p>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature 	04 Date Signed (Mo, Da, Yr) 04/28/2000
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	none
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	
	<p>Stockholders' Reports Check appropriate box:</p> <p><input checked="" type="checkbox"/> Four copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	----------------------------------------

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Toledo Edison Company is a wholly owned subsidiary of FirstEnergy Corp., an exempt utility holding company. The Toledo Edison Company, Ohio Edison Company, Cleveland Electric Illuminating Company and Pennsylvania Power Company are the principal electric utility operating subsidiaries of FirstEnergy Corp.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1999</u>
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	----------------------------------------

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Harvey L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio
July 1, 1901

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Service - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	H. P. Burg	1,079,738
2	Executive Vice President and General Counsel	A. J. Alexander	805,914
3	Vice President and Chief Financial Officer	R. H. Marsh	368,968
4	Senior Vice President	J. A. Gill	536,290
5	Vice President	E. T. Carey	425,274
6	Vice President	A. R. Garfield	320,141
7	Vice President	G. L. Pipitone	390,493
8	Vice President	S. F. Szwed	213,960
9	President, Western Region	J. M. Murray	177,136
10	Corporate Secretary	N. C. Ashcom	123,658
11	Treasurer	G. C. Navin	126,270
12	Controller	H. L. Wagner	235,620
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toledo Edison Capital Corporation	Financing Corporation	90%	
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	195,686,595	195,686,595
3	Preferred Stock Issued (204)	250-251	211,690,000	210,000,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	496,974,341	496,985,947
7	Other Paid-In Capital (208-211)	253	116,010,955	115,999,349
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	10,871,811	10,871,811
11	Retained Earnings (215, 215.1, 216)	118-119	-35,576,044	-158,223,583
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	495,786	329,013
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		974,409,822	849,905,510
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	265,325,000	179,925,000
17	(Less) Reaquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	833,200,754	814,700,754
20	Unamortized Premium on Long-Term Debt (225)		27,330	0
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,769,613	-1,465,160
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,096,783,471	993,160,594
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		42,916,292	25,511,139
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	2,264,983
27	Accumulated Provision for Pensions and Benefits (228.3)		53,788,595	59,979,625
28	Accumulated Miscellaneous Operating Provisions (228.4)		16,995,969	16,200,381
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		113,700,856	103,956,128
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		66,348,585	31,862,197
34	Notes Payable to Associated Companies (233)		23,463,369	57,339,587
35	Accounts Payable to Associated Companies (234)		34,204,858	20,536,198
36	Customer Deposits (235)		3,096,637	2,839,461
37	Taxes Accrued (236)	262-263	50,163,692	57,217,697
38	Interest Accrued (237)		24,965,485	21,961,024
39	Dividends Declared (238)		0	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		51,814	-77,814
43	Miscellaneous Current and Accrued Liabilities (242)		11,259,728	45,267,042
44	Obligations Under Capital Leases-Current (243)		24,535,716	19,735,391
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		238,089,884	256,680,783

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		9,055,781	9,318,066
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,046,854,555	963,368,224
58	Prelim. Survey and Investigation Charges (Electric) (183)		1,170,016	1,037,433
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		0	163,670
61	Temporary Facilities (185)		0	-36,739
62	Miscellaneous Deferred Debits (186)	233	95,515,559	89,258,098
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	2,629
65	Unamortized Loss on Reaquired Debt (189)		20,109,535	20,681,552
66	Accumulated Deferred Income Taxes (190)	234	224,885,683	188,771,519
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,397,591,129	1,272,584,452
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		3,925,143,654	3,599,825,458

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any voting holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security in such list of 10 security holders give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method explain briefly in a footnote.

4. Any securities (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or furnish particulars or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to purchased by any officer, director, associated company, or of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: The Company did not close the stock book in 1999.	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors of the respondent and number of such votes cast by proxy Total: 39,133,887 By Proxy: 39,133,887	3. Give the date and place of such meeting September 27, 1999 FirstEnergy Corp. 76 South Main Street Akron, Ohio 44308
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1999			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	39,133,887	39,133,887		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	39,133,887	39,133,887		
7	FirstEnergy Corp. (100%)	39,133,887	39,133,887		
8	76 South Main Street				
9	Akron, Ohio 44308				
10					
11					
12					
13					
14					
15					
16					
17					
18					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report //	Year of Report Dec. 31, 1999
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <ol style="list-style-type: none"> 1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission. 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization. 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc. 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee. 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. 8. State the estimated annual effect and nature of any important wage scale changes during the year. 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. 11. (Reserved.) 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page. 			
<p>PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION.</p>			

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
DIRECTORS				
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.				
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.				
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)		
1	H. Peter Burg	76 South Main Street, Akron, Ohio 44308		
2	President			
3				
4	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308		
5	Executive Vice President and General Counsel			
6				
7	Willard R. Holland	76 South Main Street, Akron, Ohio 44308		
8				
9	Richard H. Marsh	76 South Main Street, Akron, Ohio 44308		
10	Vice President and Chief Financial Officer			
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 104 Line No.: 1 Column: c

Represents total from FirstEnergy Corp. (parent company of Toledo Edison Company). This footnote pertains to all amounts shown in column (c) except for line 9 who is only an employee of The Toledo Edison Company.

Schedule Page: 104 Line No.: 11 Column: b

Elected Treasurer 01/01/99.

Name of Respondent		This Report is:		Date of Report	Year of Report
Toledo Edison Company, The (PUCO)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		70,868,547	87,436,124	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		528,668	928,094	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		257,423	437,850	
31	Revenues From Nonutility Operations (417)		1,203,172	1,012,402	
32	(Less) Expenses of Nonutility Operations (417.1)		209,771	1,529,633	
33	Nonoperating Rental Income (418)		-83,431	244,319	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	141,920	246,979	
35	Interest and Dividend Income (419)		29,200,116	31,066,389	
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)		1,706,212	72,874	
38	Gain on Disposition of Property (421.1)		-4,995	4,015	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		32,224,468	31,607,589	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	12,719,176	- 12,810,720	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		12,719,176	12,810,720	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	217,344	25,110	
47	Income Taxes-Federal (409.2)	262-263	6,756,023	6,078,996	
48	Income Taxes-Other (409.2)	262-263	153,296	128,886	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,204,877	2,165,856	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277			
51	Investment Tax Credit Adj.-Net (411.5)		-4,404,403	-5,105,905	
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		3,927,137	3,292,943	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		15,578,155	15,503,926	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		82,204,358	88,363,724	
57	Amort. of Debt Disc. and Expense (428)		2,556,831	2,881,149	
58	Amortization of Loss on Required Debt (428.1)		1,796,061	1,161,464	
59	(Less) Amort. of Premium on Debt-Credit (429)		27,330		
60	(Less) Amortization of Gain on Required Debt-Credit (429.1)		532,260	532,260	
61	Interest on Debt to Assoc. Companies (430)	340	634,230	138,144	
62	Other Interest Expense (431)	340	140,438	4,931,166	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,444,170	1,273,008	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		85,328,158	95,670,379	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		1,118,544	7,269,671	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		1,118,544	7,269,671	

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Reaubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
921,158,988	957,037,547					2
						3
459,463,934	483,961,298					4
62,161,045	56,086,132					5
198,006,923	198,024,810					6
7,312,078	7,142,486					7
1,134,672	17,842,041					8
						9
						10
77,521,148	49,795,957					11
31,830,866	22,113,623					12
87,862,384	86,661,075					13
22,880,892	16,600,591					14
1,336,804	1,937,815					15
-32,077,315	-22,151,582					16
						17
-3,407,954	-4,185,577					18
						19
						20
73,304						21
						22
850,290,441	869,601,423					23
70,868,547	87,436,124					24

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	921,158,988	957,037,547
3	Operating Expenses			
4	Operation Expenses (401)	320-323	459,463,934	483,961,298
5	Maintenance Expenses (402)	320-323	62,161,045	56,086,132
6	Depreciation Expense (403)	336-337	198,006,923	198,024,810
7	Amort. & Depl. of Utility Plant (404-405)	336-337	7,312,076	- 7,142,486
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	1,134,872	17,842,041
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)		77,521,148	49,795,957
12	(Less) Regulatory Credits (407.4)		31,830,866	22,113,623
13	Taxes Other Than Income Taxes (408.1)	262-263	87,862,384	86,661,075
14	Income Taxes - Federal (409.1)	262-263	22,880,892	16,600,591
15	- Other (409.1)	262-263	1,336,804	1,937,815
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-32,077,315	-22,151,582
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	-3,407,954	-4,185,577
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)		73,304	
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		850,290,441	869,601,423
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		70,868,547	87,436,124

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		325	153,082
48	Accumulated Deferred Investment Tax Credits (255)	266-267	66,403,950	58,591,593
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	293,724,793	304,509,595
51	Other Regulatory Liabilities (254)	278	392,919,912	360,642,547
52	Unamortized Gain on Reaquired Debt (257)		1,596,834	1,064,574
53	Accumulated Deferred Income Taxes (281-283)	272-277	747,513,807	671,161,052
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		1,502,159,621	1,396,122,443
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		3,925,143,654	3,599,825,458

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,970,557,537	3,000,253,240
3	Construction Work in Progress (107)	200-201	28,564,380	97,815,978
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,999,121,917	3,098,069,216
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,211,632,091	1,401,415,590
6	Net Utility Plant (Enter Total of line 4 less 5)		1,787,489,826	1,696,653,626
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	58,626,575	42,000,544
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		58,626,575	42,000,544
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,846,116,401	1,738,654,170
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	6,065,715	6,506,420
15	(Less) Accum. Prov. for Depr. and Amort. (122)		2,865,872	3,185,821
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	24,468,658	24,301,885
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		329,844,791	317,275,778
21	Special Funds (125-128)		106,624,523	124,326,297
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		464,137,815	469,224,559
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		88,264	97,589
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		211,137	205,137
27	Temporary Cash Investments (136)		1,130	1,130
28	Notes Receivable (141)		1,814,763	1,689,111
29	Customer Accounts Receivable (142)		34,710,479	10,866,215
30	Other Accounts Receivable (143)		3,454,570	2,396,160
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		100,000	0
32	Notes Receivable from Associated Companies (145)		99,468,000	6,094,780
33	Accounts Receivable from Assoc. Companies (146)		18,316,348	40,997,896
34	Fuel Stock (151)	227	6,169,455	4,134,144
35	Fuel Stock Expenses Undistributed (152)	227	0	438,654
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	19,575,228	17,782,334
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	0	887,875
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		25,647,091	25,929,007
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		5,588,673	5,312,028
49	Rents Receivable (172)		353,171	430,217
50	Accrued Utility Revenues (173)		2,000,000	2,100,000
51	Miscellaneous Current and Accrued Assets (174)		0	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		217,298,309	119,362,277

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
IMPORTANT CHANGES DURING THE YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 5 through 7 to Balance Sheet on pages 123.1 through 123.4 and pages 256 and 257 of this report and footnotes thereof.
7. None
8. The Company granted wage increases to employees represented by unions which provided for adjustments in hourly rates in 1999. These increases plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$804,877.
9. None
10. None
- 11.
12. None

Name of Respondent Toledo Edison Company, The (PUCO)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
STATEMENT OF RETAINED EARNINGS FOR THE YEAR					
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p>					
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)		
	APPROPRIATED RETAINED EARNINGS (Account 215)				
39					
40					
41					
42					
43					
44					
45	TOTAL Appropriated Retained Earnings (Account 215)				
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)				
46	TOTAL Approp. Retained Earnings-Amort, Reserve, Federal (Acct. 215.1)				
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)				
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		-158,223,583		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
49	Balance-Beginning of Year (Debit or Credit)		495,786		
50	Equity in Earnings for Year (Credit) (Account 418.1)		141,920		
51	(Less) Dividends Received (Debit)		308,693		
52					
53	Balance-End of Year (Total lines 49 thru 52)		329,013		

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		-35,576,044
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		976,624
17	Appropriations of Retained Earnings (Acct. 436)		
18	Preferred Stock Dividend Accrual Adjustment	242	-1,343,333
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-1,343,333
23	Dividends Declared-Preferred Stock (Account 437)		
24	Preferred Stock	238	-16,238,239
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-16,238,239
30	Dividends Declared-Common Stock (Account 438)		
31	Common Stock	238	-106,351,284
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-106,351,284
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		308,693
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		-158,223,583

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	1,118,544
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	205,319,001
5	Amortization of Deferred Nuclear Operating Expenses	46,824,954
6	Leased Nuclear Fuel	25,166,382
7	Other Noncash Items	13,995,317
8	Deferred Income Taxes (Net)	-30,872,438
9	Investment Tax Credit Adjustment (Net)	-7,812,357
10	Net (Increase) Decrease in Receivables	-6,449,218
11	Net (Increase) Decrease in Inventory	418,315
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,466,489
14	Net (Increase) Decrease in Other Regulatory Assets	5,382,988
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,812,652
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	-166,773
18	Net (Increase) Decrease in Other Current and Accrued Assets	-281,916
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	244,630,182
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-107,337,833
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-107,337,833
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	15,163,116

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 24 Column: b

Note:

Preferred Stock:

\$100 Par Value:

\$ 4.25	\$ 680,003
4.56	228,000
4.25	425,001
8.32	832,000
7.76	1,164,000
7.80	1,170,000
10.00	1,900,000
9.375	79,219

	\$ 6,478,223

\$25 Par Value:

\$ 2.21	\$ 2,210,003
2.365	3,311,012
Adjustable A	2,100,001
Adjustable B	2,139,000

	\$ 9,760,016

Total	\$16,238,239
	=====

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 27 Column: b

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

(a) Net proceeds or payments.

(c) Include commercial paper.

(b) Bonds, debentures and other long-term debt.

(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	93,373,220
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Cash Deposited in Decommissioning Trusts	-20,750,769
54	Other	2,693,769
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-16,858,497
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	89,329,920
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net increase in Short-Term Debt (c)	33,876,218
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	123,206,138
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-226,694,975
74	Preferred Stock	-1,690,000
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-16,238,239
81	Dividends on Common Stock	-106,351,284
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-227,768,360
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	3,325
87		
88	Cash and Cash Equivalents at Beginning of Year	300,531
89		
90	Cash and Cash Equivalents at End of Year	303,856

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	-----------------------	---------------------------------

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Company is also insured as to its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$276,400,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry. Under these policies, the Company can be assessed a maximum of approximately \$8,800,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Environmental Matters -

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company estimates additional capital expenditures for environmental compliance of approximately \$33,000,000, which is included in the construction forecast provided under "Capital Expenditures" for 2000 through 2004.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions are being achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. NO_x reductions are being achieved through combustion controls and generating more electricity from lower-emitting plants. In September 1998, the Environmental Protection Agency (EPA) finalized regulations requiring additional NO_x reductions from the Company's Ohio and Pennsylvania facilities by May 2003. The EPA's NO_x Transport Rule imposes uniform reductions of NO_x emissions across a region of twenty-two states and the District of Columbia, including Ohio and Pennsylvania, based on a conclusion that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. In May 1999, the U.S. Court of Appeals for the D.C. Circuit issued a stay which delays implementation of EPA's NO_x Transport Rule until the Court has ruled on the merits of various appeals. Under the NO_x Transport Rule, each of the twenty-two states are required to submit revised State Implementation Plans (SIP) which comply with individual state NO_x budgets established by the EPA contemplating an approximate 85% reduction in utility plant NO_x emissions from projected 2007 emissions. A proposed Federal Implementation Plan accompanied the NO_x Transport Rule and may be implemented by the EPA in states which fail to revise their SIP. In another separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. The EPA suggests that the Section 126 petitions will be adequately addressed by the NO_x Transport Program, but a December 17, 1999 rulemaking established an alternative program which would require nearly identical 85% NO_x reductions at 392 utility plants, including the Company's Ohio and Pennsylvania plants, by May 2003 in the event implementation of the NO_x Transport Rule is delayed. New Section 126 petitions were filed by New Jersey, Maryland, Delaware and the District of Columbia in mid-1999 and are still under evaluation by the EPA. FirstEnergy continues to evaluate its compliance plans and other compliance options.

The Company is required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$27,500 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustees through December 31, 1999, the Company's annual sinking and improvement fund requirements for all bonds issued under the mortgage amounts to \$400,000. The Company expects to deposit funds in 2000 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

2000	\$ 76,030,000
2001	35,130,000
2002	196,030,000
2003	96,155,000
2004	268,680,000

The Company and CEI have letters of credit of approximately \$222,252,000 in connection with the sale and leaseback of Beaver Valley Unit 2 that expire in May 2002. The letters of credit are secured by first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively.

6 - SHORT-TERM BORROWINGS

The Company's parent, FirstEnergy Corp. (FirstEnergy), has a \$150,000,000 revolving credit facility that expires in November 2000. FirstEnergy may borrow under the facility and could transfer any of its borrowed funds to the Company and CEI, with all borrowings jointly and severally guaranteed by the Company and CEI. The credit agreement is secured with first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively. The credit agreement also provides the participating banks with a subordinate mortgage security interest in the properties of the Company and CEI. The banks' fee is 0.50% per annum payable quarterly in addition to interest on any borrowings. (FirstEnergy had \$90,000,000 of borrowings under the facility at December 31, 1999.) Also, the Company may borrow from its affiliates on a short-term basis. At December 31, 1999, the Company had total short-term borrowings of \$57,339,587 from its affiliates.

7 - COMMITMENTS AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately \$259,000,000 for property additions and improvements from 2000-2004, of which approximately \$97,000,000 is applicable to 2000. Investments for additional nuclear fuel during the 2000-2004 period are estimated to be approximately \$113,000,000, of which approximately \$39,000,000 applies to 2000. During the same periods, the Company's nuclear fuel investments are expected to be reduced by approximately \$106,000,000 and \$23,000,000, respectively, as the nuclear is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$9,500,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Unit 2, the Davis-Besse Station and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other affiliate co-owners contribute their proportionate share of any assessments under the retrospective rating plan) would be \$77,900,000 per incident but not more than \$8,800,000 in any one year for each incident.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,			
1999		1998	
Dr.	Cr.	Dr.	Cr.
Material & supplies	\$ 20,232,151		\$ 18,148,790
Miscellaneous			
deferred debits	\$ 20,232,151		\$ 18,148,790
To reclassify intangible asset relating to material & supplies held under consignment.			
Other deferred credits	24,116,328	21,647,054	
Other investments	24,116,328		21,647,054
To offset liability for materials held under consignment with note receivable from consignor.			
Accumulated			
deferred income			
taxes - deferred			
credits	\$188,771,519	\$224,885,683	
Accumulated			
deferred			
income taxes -			
deferred debits	\$188,771,519		\$224,885,683
To reclassify accumulated deferred income tax benefits.			
Utility plant			
in service -			
Nuclear fuel	74,379,274	79,139,630	
Electric plant	155,009	98,645	
Accumulated			
provision for			
amortization	74,534,283	79,238,275	
To reclassify the accumulated amortization of capital leases.			
Misc. deferred debits	11,951,483	8,795,595	
Accounts receivable	11,951,483		8,795,595
To reclassify sale of receivables suspense account to accounts receivable.			
Accounts receivable	11,951,483	--	
Current liabilities-			
other	11,951,483	--	
To reclassify accounts receivable suspense account from accounts receivable to other current liabilities.			
Cash and cash equivalents	--	3,825,723	
Other investments	--		3,825,723
To reclassify funds held in escrow.			
Accounts receivable-			
associated companies	--	11,690,293	
Accrued taxes	--		11,690,293
To reclassify federal income taxes receivable from parent.			
Accumulated prov.			
for depreciation	4,465,557	4,042,451	
Other regulatory			
assets	10,591,616	11,014,722	
Utility plant		15,057,173	15,057,173
To reclassify carrying charges on Perry Plant.			

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. In May 1999, the U.S. Court of Appeals for the D.C. Circuit remanded both standards back to the EPA finding constitutional and other defects in the new NAAQS rules. The D.C. Circuit Court, on October 29, 1999, denied an EPA petition for rehearing. The Company cannot predict the EPA's action in response to the Court's remand order. The cost of compliance with these regulations, if they are reinstated, may be substantial and depends on the manner in which they are ultimately implemented, if at all, by the states in which the Company operates affected facilities.

The Company has been named as a "potentially responsible party" (PRP) at waste disposal sites which may require cleanup under the Comprehensive Environmental Response, Compensation and Liability Act of 1980. Allegations of disposal of hazardous substances at historical sites and the liability involved, are often unsubstantiated and subject to dispute. Federal law provides that all PRPs for a particular site be held liable on a joint and several basis. The Company has accrued a liability of \$600,000 as of December 31, 1999, based on estimates of the costs of cleanup and the proportionate responsibility of other PRPs for such costs. The Company believes that waste disposal costs will not have a material adverse effect on its financial condition, cash flows or results of operations.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1999 and 1998 in the 1999 Annual Report to Stockholders.

	December 31,			
	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$ 76,030,000		\$104,200,000	
Preferred stock	--		1,690,000	
Currently payable long-term debt and preferred stock		\$ 76,030,000		\$105,890,000
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Other regulatory liabilities	337,730,921		357,136,016	
Other regulatory assets		337,730,921		357,136,016
To net regulatory liabilities with regulatory assets.				
Accumulated provision for -				
Pensions / benefits & DOE decomm. & injuries & damages	111,202,376		105,011,346	
Other deferred credits	10,257,534		8,788,139	
To reclassify accumulated provision for pensions and benefits, United States Department of Energy (DOE) decommissioning and decontamination and injuries and damages to other deferred credits.		121,459,910		113,799,485

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

1998 Reclassifications

Accounts payable 4,556,801
 Misc. current and accrued liabilities 4,556,801
 To reclassify December 31, 1998 balances for nuclear fuel disposal, property taxes and DOE clean-up activity from accounts payable to miscellaneous current liabilities.

Accounts payable 22,755,039
 Misc. current and accrued liabilities 22,755,039
 To reclassify December 31, 1998 balances for sale/leaseback expense accrual activity from accounts payable to miscellaneous current liabilities.

Misc. current and accrued liabilities 2,534,939
 Other deferred Credits 2,534,539

To reclassify December 31, 1998 balances for injuries and damages liabilities from miscellaneous current liabilities to other deferred credits.

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in northwestern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the payments to the DOE.

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1999 are summarized as follows:

	1999	1998
Operating leases		
Interest element	\$ 61,414,982	\$ 59,191,077
Other	45,281,522	44,920,390
Capital leases		
Interest element	5,264,587	4,915,151
Other	30,428,155	25,073,479
Total rentals	\$142,389,246	\$134,100,097

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31,			
	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Common stock	\$ 17,160		\$ 17,160	
Accumulated prov. for depreciation	505,197,998		505,197,998	
Premium on capital stock	168,415,198		168,415,198	
Other paid-in capital	116,010,955		116,010,955	
Accum. deferred investment tax credit	33,617,988		33,617,988	
Accum. deferred income taxes	337,979,621		337,979,621	
Other deferred credits	27,157,995		29,961,998	
Other regulatory assets	10,481,269		10,481,269	
Misc. deferred debits - goodwill	491,940,470		489,136,467	
Utility plant		\$1,356,196,814		\$1,356,196,814
Construction work in progress		1,962,076		1,962,076
Unamortized debt expenses		12,259,078		12,259,078
Misc. deferred debits		37,917,543		37,917,543
Capital stock expense		10,871,811		10,871,811
Retained earnings		165,668,089		165,668,089
Unamortized premium on long-term debt		54,853,000		54,853,000
Unamortized discount on long-term debt		1,630,235		1,630,235
Accum. provision for pensions and benefits		51,222,751		51,222,751
Accum. misc. operating provisions	8,207,830		8,207,830	
Accounts payable		6,046,615		6,046,615
Misc. current and accrued liabilities		398,472		398,472

To recognize purchase accounting related to FirstEnergy merger.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,			
1999		1998	
Dr.	Cr.	Dr.	Cr.
Regulatory credits	\$11,737,598	\$40,795,957	
Regulatory debits			\$49,795,957
Other regulatory assets	33,536,222	49,795,957	
Other regulatory liabilities			40,795,957
To reclassify deferred taxes related to the amortization of net regulatory assets.			
Investment tax credit adj.	5,890,913	6,696,286	
Provision for deferred income taxes	61,152,197	61,555,137	
Accum. deferred investment tax credits		5,890,913	6,696,286
Accum. deferred income taxes		61,152,197	61,555,137
To reclassify deferred investment tax credits and associated deferred income taxes related to the amortization of net regulatory assets.			
Unamort. debt premium	6,434,167	7,149,600	
Amort. of debt disc., expense and loss on reacquired debt		6,425,071	7,045,320
Unamort. Debt discount		9,096	9,120
Unamort. loss on reacquired debt		--	95,160
To recognize debt premium, discount and loss on reacquired debt net amortization related to the adjustment of long-term debt to fair value under purchase accounting.			
Misc. deferred debits	2,140,661	--	
Unamort. debt expense	28,686	2,606,283	
Unamort. debt discount	104,930	114,718	
Amort. of debt disc. and expense		2,274,277	2,721,001
To reclassify amortization of debt premium and discount reclassified to goodwill under purchase accounting.			

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

12 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses and interest charges include amounts for transactions with affiliated companies in the ordinary course of business operations.

The Company's transactions with CEI and the other FirstEnergy operating subsidiaries (Ohio Edison Company (OE) and Pennsylvania Power Company) from the November 8, 1997 merger date are primarily for firm power, interchange power, transmission line rentals and jointly owned power plant operations and construction. Beginning in May 1996, Centerior Funding began serving as the transferor in connection with the accounts receivable securitization for the Company and CEI.

The Company is selling 150 megawatts of its Beaver Valley Unit 2 leased capacity entitlement to CEI. Operating revenues for this transaction were \$104,301,983 and \$98,546,956 in 1999 and 1998, respectively. This sale is expected to continue through the end of the lease period.

FirstEnergy and, prior to 1999, the Service Company (formerly a wholly owned subsidiary of Centerior Energy Corporation (Centerior) and now a wholly owned subsidiary of FirstEnergy) provided support services at cost to the Company and other affiliated companies. FirstEnergy billed the Company \$59,400,000 in 1999 and the Service Company billed the Company \$38,965,608 in 1998 for such services.

Notes Common to Balance Sheet, Income Statement and

Statement of Cash Flows

13 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets and Income Statements as of December 31, 1999 and 1998 in the 1999 Annual Report to Stockholders.

	December 31,			
	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Amort. of property losses	\$12,228,408		\$12,630,929	
Miscellaneous deferred debits		\$ 12,228,408		\$12,630,929
To recognize amortization of goodwill related to FirstEnergy merger.				
Accum. provision for depreciation and amortization	34,179,957		33,646,528	
Depreciation and amortization expense		34,179,957		33,646,528
To reclassify depreciation and amortization on nuclear and general plant costs revalued to fair value relating to purchase accounting.				
Accum. provision for depreciation	106,974,960		107,262,788	
Depreciation expense		106,974,960		107,262,788
To reclassify accelerated depreciation on nuclear plant in service.				

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

	1999		1998	
	Carrying Value	Fair Value	Carrying Value	Fair Value
(In thousands)				
Long-term debt	\$ 994,626	\$ 1,002,103	\$ 1,098,526	\$ 1,174,043
Preferred stock	\$ --	\$ --	\$ 1,690	\$ 1,732
Investments other than cash and cash equivalents:				
Debt securities				
- (Maturing in more than 10 years)	292,911	270,030	308,089	301,220
Equity securities	2,543	2,543	2,673	2,673
All other	124,031	128,388	103,155	104,627
	\$ 419,485	\$ 400,961	\$ 413,917	\$ 408,520

The fair value of long-term debt reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trust investments. Unrealized gains and losses applicable to the decommissioning trusts have been recognized in the trust investment with a corresponding change to the decommissioning liability. The amounts in the table represent the Company's pro rata share of the fair value of such noncash investments. The other debt and equity securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

FirstEnergy's Rate Reduction and Economic Development Plan for the Company was approved in January 1997, to be effective upon consummation of the merger. The regulatory plan was to maintain current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates were to be reduced by \$93,000,000 (approximately 15 percent below current levels). The regulatory plan also revised the Company's fuel cost recovery method. The Company formerly recovered fuel-related costs not otherwise included in base rates from retail customers through a separate energy rate. In accordance with the regulatory plan, the Company's fuel rate would be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately \$111,000,000 during the regulatory plan period.

In July 1999, Ohio's new electric utility restructuring legislation which will allow Ohio electric customers to select their generation suppliers beginning January 1, 2001, was signed into law. Among other things, the new law provides for a five percent reduction on the generation portion

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) //	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

December 31,

	1999		1998	
	Dr.	Cr.	Dr.	Cr.
Unamort. debt expense	\$ 1,046,555		\$ --	
Unamort. debt premium	3,050,094		--	
Unamort. Debt discount	199,523		--	
Unamort. loss on reacquired debt		\$ 2,317,833		\$ --
Unamort. gain on reacquired debt		1,919,260		--
Amort. of net loss on reacquired debt		59,079		--
To reclassify amortization of net loss related to bond redemption activity for the year.				
Other deferred credits	2,396,727		--	
Misc. deferred debits	4,138,587		--	
Operations expense		5,962,838		--
Other regulatory assets		572,476		--
To reclassify amortization of Beaver Valley supplemental rent reclassified to goodwill under purchase accounting.				
Accounts payable	--		10,808,615	
Operations expense		--		10,808,615
To reclassify expense of severance benefits obligation reclassified to goodwill under purchase accounting.				

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1999:

Account	Account Title	
131	Cash	\$ 97,589
135	Working Fund.....	205,137
136	Temporary Cash Investments..	1,130
		\$ 303,856

Operating Activities:

Interest Paid (net of amounts capitalized)	\$ 84,538,000
Income Taxes Paid	40,461,000

Investing Activities:

Gross Additions to Utility Plant	\$ 107,337,833
Capital Leases - Nuclear Fuel	\$ 8,540,351

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their fair market value.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB subsequently expanded the scope of the proposed standard to include other closure and removal obligations related to long-lived assets. A revised proposal may be issued by the FASB in the first quarter of 2000.

17 - MERGER

FirstEnergy was formed on November 8, 1997 by the merger of OE and Centerior. The merger was accounted for as a purchase of Centerior's net assets with 77,637,704 shares of FirstEnergy Common Stock through the conversion of each outstanding Centerior Common Stock share into 0.525 of a share of FirstEnergy Common Stock (fractional shares were paid in cash). Based on an imputed value of \$20.125 per share, the purchase price was approximately \$1,582,000,000, which also included approximately \$20,000,000 of merger related costs.

18 - TERMINATION OF PROPOSED MERGER OF THE COMPANY INTO CEI:

In March 1994, Centerior announced a plan to merge the Company into CEI. All regulatory approvals were granted (with the exception of the Nuclear Regulatory Commission (NRC) as that application was withdrawn at the NRC's request pending the decision whether to complete this merger). In addition, the preferred shareholders of the Company approved the merger and the preferred shareholders of CEI approved the authorization of additional shares of preferred stock. However, the management of FirstEnergy and the Company have decided not to complete the proposed merger.

19 - RETIREMENT BENEFITS

FirstEnergy's trustee, noncontributory defined benefit pension plan covers almost all of the Company's full-time employees. Upon retirement, employees receive a monthly pension based on length of service and compensation. In 1998, the Centerior Pension Plan was merged into the FirstEnergy pension plan. The Company uses the projected unit credit method for funding purposes and were not required to make pension contributions during the two years ended December 31, 1999. The assets of the FirstEnergy pension plan consist primarily of common stocks, United States government bonds and corporate bonds.

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

of residential customers' bills and the opportunity to recover transition costs, including regulatory assets, from January 1, 2001 through December 31, 2005. The period for the recovery of regulatory assets only can be extended up to December 31, 2010. The Public Utilities Commission of Ohio (PUCO) was authorized to determine the level of transition cost recovery, as well as the recovery period for the regulatory assets portion of those costs, in considering each Ohio electric utility's transition plan application.

FirstEnergy, on behalf of its Ohio electric utility operating companies - the Company, CEI and OE - on December 22, 1999 refiled its transition plan under Ohio's new electric utility restructuring law. The plan was originally filed with the PUCO on October 4, 1999, but was refiled to conform to PUCO rules established on November 30, 1999. The new filing also included additional information on FirstEnergy's plans to turn over control, and perhaps ownership, of its transmission assets to the Alliance Regional Transmission Organization. The PUCO indicated that it will endeavor to issue its order in FirstEnergy's case within 275 days of the initial October filing date.

The transition plan itemizes, or unbundles, the current price of electricity into its component elements - including generation, transmission, distribution and transition charges. As required by the PUCO's rules, FirstEnergy's filing also included its proposals on corporate separation of its regulated and unregulated operations, operational and technical support changes needed to accommodate customer choice, an education program to inform customers of their options under the new law, and how FirstEnergy's transmission system will be operated to ensure access to all users. Under the plan, customers who remain with the Company as their generation provider will continue to receive savings under the Company's rate plans, expected to total \$96,000,000 between 2000 and 2005. In addition, FirstEnergy's Ohio utility customers will save \$358,000,000 through reduced charges for taxes and a five percent reduction in the price of generation for residential customers beginning January 1, 2001. Customer prices are expected to be frozen through a five-year market development period (2001-2005), except for certain limited statutory exceptions including the five percent reduction in the price of generation for residential customers. The plan proposes recovery of the Company's generation-related transition costs of approximately \$859,000,000 (\$764,000,000, net of deferred income taxes) over the market development period; its transition costs related to regulatory assets aggregating approximately \$842,000,000 (\$573,000,000, net of deferred income taxes) will be recovered over the period of 2001 through 2007.

All of the Company's regulatory assets related to its nonnuclear operations are being recovered under provisions of the regulatory plan. For regulatory purposes, the Company will recognize the \$647,000,000 of accelerated amortization over the regulatory plan period.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annualized composite rate was approximately 3.4% in 1999 and 1998. In addition to the straight-line depreciation recognized in 1999 and 1998, the Company recognized additional capital recovery of \$106,974,960 and \$107,262,788, respectively, as additional depreciation expense in accordance with its regulatory plan.

Annual depreciation expense includes approximately \$9,800,000 for future decommissioning costs applicable to the Company's ownership interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$422,000,000 in current dollars and (using a 4.0% escalation rate) approximately \$1,031,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$101,000,000 for decommissioning through its electric rates from customers through December 31, 1999. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$123,500,000 invested in external decommissioning trust funds as of December 31, 1999. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$7,700,000 at December 31, 1999 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992.

DOE special assessment activities during 1999 and 1998 respectively, were Account 518 expenses: \$1,085,734 and \$1,067,307; payments: \$1,106,143 and \$1,081,653; and refunds: \$0 for both years.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Service cost	\$ 28,296,067	\$ 25,000,774	\$ 9,268,918	\$ 7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Expected return on plan assets	(168,056,403)	(152,703,440)	(400,419)	(284,606)
Amortization of transition obligation (asset)	(7,944,752)	(7,944,752)	9,236,758	9,236,758
Amortization of prior service cost	5,665,433	2,320,651	3,248,793	(763,836)
Recognized net actuarial loss (gain)	--	(2,591,197)	--	--
Net benefit cost	\$(40,044,599)	\$(43,469,909)	\$ 62,119,270	\$ 53,242,639
Company's share of total plan costs	\$ (8,323,000)	\$ (1,050,000)	\$ 12,648,000	\$ 7,503,000

The FirstEnergy plan's health care trend rate assumption is 5.3% in 2000, 5.2% in 2001 and 5.0% for 2002 and later years. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. An increase in the health care trend rate assumption by one percentage point would increase the total service and interest cost components by \$4,500,000 and the postretirement benefit obligation by \$72,000,000. A decrease in the same assumption by one percentage point would decrease the total service and interest cost components by \$3,500,000 and the postretirement benefit obligation by \$58,200,000.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following sets forth the funded status of the FirstEnergy plans in 1999 and 1998 and amounts recognized on the Consolidated Balance Sheets as of December 31:

	Pension Benefits		Other Postretirement Benefits	
	1999	1998	1999	1998
Change in benefit obligation:				
Benefit obligation as of January 1	\$1,500,134,952	\$1,327,521,521	\$601,269,566	\$ 534,158,461
Service cost	28,296,067	25,000,774	9,268,918	7,475,893
Interest cost	101,995,056	92,448,055	40,765,220	37,578,430
Plan amendments	--	44,318,359	--	40,126,291
Actuarial loss (gain)	(155,585,368)	101,619,188	(17,583,693)	10,699,100
Net increase from asset swap	14,800,000	--	12,524,600	--
Benefits paid	(95,534,268)	(90,772,945)	(37,818,560)	(28,768,609)
Benefit obligation as of December 31	1,394,106,439	1,500,134,952	608,426,051	601,269,566
Change in plan assets:				
Fair value of plan assets as of January 1	1,682,987,392	1,542,515,601	3,906,528	2,846,053
Actual return on plan assets	220,005,674	231,244,736	621,633	715,611
Company contribution	--	--	402,444	361,586
Benefits paid	(95,534,268)	(90,772,945)	--	--
Administrative expenses	--	--	(13,414)	(16,722)
Fair value of plan assets as of December 31	1,807,458,798	1,682,987,392	4,917,191	3,906,528
Funded status of plan	413,352,359	182,852,440	(603,508,860)	(597,363,038)
Unrecognized actuarial Loss (gain)	(303,535,599)	(110,800,960)	24,881,450	30,550,787
Unrecognized prior service cost	57,382,039	63,047,472	24,158,510	27,407,303
Unrecognized net Transition obligation (asset)	(10,051,160)	(17,995,912)	120,077,867	129,314,625
Prepaid (accrued) benefit cost	\$157,147,639	\$117,103,040	\$(434,391,033)	\$(410,090,323)
Assumptions used as of December 31:				
Discount rate	7.75%	7.00%	7.75%	7.00%
Expected long-term return on plan assets	10.25%	10.25%	10.25%	10.25%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

The Balance Sheet at December 31, 1999 and 1998 includes the Company's share of the net pension liability of \$11,800,000 and \$17,300,000, respectively; and the Company's share of the accrued postretirement liability of \$110,200,000 and \$105,00,000, respectively.

Net pension and other postretirement benefit costs for the two years ended December 1, 1999 (FirstEnergy plans in 1999 and 1998) were computed as follows:

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 5)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	58,626,575	8,540,351
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	58,626,575	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,861,328,289	2,861,328,289		
4	Property Under Capital Leases	1,536,045	1,536,045		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	134,847,643	134,847,643		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,997,711,977	2,997,711,977		
9	Leased to Others				
10	Held for Future Use	2,541,263	2,541,263		
11	Construction Work in Progress	97,815,976	97,815,976		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	3,098,069,216	3,098,069,216		
14	Accum Prov for Depr, Amort, & Depl	1,401,415,590	1,401,415,590		
15	Net Utility Plant (13 less 14)	1,696,653,626	1,696,653,626		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,319,634,639	1,319,634,639		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	79,542,610	79,542,610		
22	Total In Service (18 thru 21)	1,399,177,249	1,399,177,249		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	2,238,341	2,238,341		
29	Amortization				
30	Total Held for Future Use (28 & 29)	2,238,341	2,238,341		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,401,415,590	1,401,415,590		

Name of Respondent		This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (ACCOUNT 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	239		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	6,689,329		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,023,274,612	11,391,902	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	14,485,562	-15,339	
45	(352) Structures and Improvements	6,080,005	-34	
46	(353) Station Equipment	87,854,903	9,202	
47	(354) Towers and Fixtures	18,871,303		
48	(355) Poles and Fixtures	16,502,467	228,409	
49	(356) Overhead Conductors and Devices	38,907,042	-365,746	
50	(357) Underground Conduit		121,304	
51	(358) Underground Conductors and Devices	402,054	-337,325	
52	(359) Roads and Trails			
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	183,103,336	-359,529	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	4,817,173	15,804	
56	(361) Structures and Improvements	1,451,519		
57	(362) Station Equipment	60,355,174	-48,739	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	71,646,686	10,331,236	
60	(365) Overhead Conductors and Devices	122,153,157	-27,860,902	
61	(366) Underground Conduit	9,798,417	- 352,889	
62	(367) Underground Conductors and Devices	33,965,089	32,156,505	
63	(368) Line Transformers	87,072,609	2,721,176	
64	(369) Services	60,580,382	205,512	
65	(370) Meters	27,667,347	800,686	
66	(371) Installations on Customer Premises	2,403,166	4,900	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	26,222,931	4,966,961	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	508,133,650	23,645,928	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	1,929,076		
72	(390) Structures and Improvements	29,685,971	-414	
73	(391) Office Furniture and Equipment	9,444,987	246,253	
74	(392) Transportation Equipment	13,357,423	-24,118	
75	(393) Stores Equipment	904,706		
76	(394) Tools, Shop and Garage Equipment	3,158,210	23,712	
77	(395) Laboratory Equipment	2,180,044		
78	(396) Power Operated Equipment	2,064,196		
79	(397) Communication Equipment	6,918,304	19	
80	(398) Miscellaneous Equipment	123,351		
81	SUBTOTAL (Enter Total of lines 71 thru 80)	69,766,308	245,452	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	69,766,308	245,452	
84	TOTAL (Accounts 101 and 106)	2,968,078,384	37,537,218	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,968,078,384	37,537,218	

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			186,413,943	4
			186,413,943	5
				6
				7
		1,569	3,087,490	8
			26,819,356	9
83,950			178,301,337	10
				11
748			44,328,325	12
			9,794,945	13
		156,158	6,673,722	14
84,698		157,727	269,005,175	15
				16
			1,691,957	17
91,785		246,512	365,458,928	18
1,460,597		281,839	882,410,036	19
337,837		52,173	157,372,633	20
1,235,969		58,070	242,143,887	21
630,467		2,175,817	109,025,354	22
3,756,655		2,814,411	1,758,102,795	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
			15,301	34
			128,933	35
			88,728	36
			3,887,961	37
			2,331,557	38
			236,612	39

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 84 Column: b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(301)	\$ -	\$ -	\$ -	\$ -	\$ -
(302)	-	-	-	-	-
(303)	4,326,490	2,613,465	-	-	6,939,955
Total	4,326,490	2,613,465	-	-	6,939,955
(310)	4,633	(4,633)	-	-	-
(311)	571,944	(358,500)	-	-	213,444
(312)	5,349,377	2,281,950	-	-	7,631,327
(314)	696,034	462,444	-	-	1,158,478
(315)	1,383,988	(48,043)	-	-	1,335,945
(316)	115,034	175,257	-	-	290,291
Total	8,121,010	2,508,475	-	-	10,629,485
(320)	-	-	-	-	-
(321)	3,152,630	155,447	-	-	3,308,077
(322)	20,704,298	2,473,841	-	-	23,178,139
(323)	820,728	7,510	-	-	828,238
(324)	992,003	438,516	-	-	1,430,519
(325)	5,552,402	4,151,037	-	-	9,703,439
Total	31,222,061	7,226,351	-	-	38,448,412
(350)	404,950	(511,299)	-	-	(106,349)
(352)	497,409	-	-	-	497,409
(353)	14,457,057	9,168	-	10,601	14,476,826
(354)	-	-	-	-	-
(355)	774,546	(363,667)	(29,919)	-	440,798
(356)	7,457,191	(797,664)	(600,898)	-	7,260,425
(357)	-	-	-	630,566	630,566
(358)	375,713	(406,939)	(31,226)	-	-
(359)	-	-	-	-	-
Total	23,966,866	(2,070,401)	(662,043)	641,167	23,199,675

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC

Name of Respondent Toledo Edison Company, The (PUCO)		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
			239		40
			6,689,329		41
3,841,353		2,972,138	2,033,797,299		42
					43
			14,470,223		44
		5,645	6,085,616		45
4,486		10,601	87,870,220		46
			18,871,303		47
-10,454			16,741,330		48
-581,456			39,122,752		49
99		630,566	751,771		50
-30,378			95,107		51
					52
-517,703		646,812	184,008,322		53
					54
			4,832,977		55
			1,451,519		56
		-641,167	59,665,268		57
					58
314,290			81,663,632		59
-4,491,604			98,783,859		60
14,042			10,137,264		61
332,105			65,789,489		62
			89,793,785		63
22,670			60,763,224		64
295,915			28,172,018		65
224			2,407,842		66
					67
1,291,604			29,898,288		68
-2,220,754		-641,167	533,359,165		69
					70
1,550			1,927,526		71
396,164		-5,644	29,283,749		72
186,657			9,504,583		73
5,134,460		-448,468	7,750,377		74
15,192			889,514		75
57,181			3,124,741		76
22,180			2,157,864		77
281,270		-3,775	1,779,151		78
3,321,702			3,596,621		79
4,269			119,122		80
9,420,625		-457,887	60,133,248		81
					82
9,420,625		-457,887	60,133,248		83
10,423,521		2,519,896	2,997,711,977		84
					85
					86
					87
10,423,521		2,519,896	2,997,711,977		88

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 3 Column: c
Date not presently determinable.

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Bay Shore #2 - 5B007 -CEMS	206,155			
2	Bay Shore #2 - 5B201 -Outage	1,645,084			
3	Bay Shore Peaker - 5B012 Project	65,447,330			
4	Bay Shore - 5B001 -Repowering Project	466,910			
5	Beaver Valley CF - 5802V -Electronic Document Control	754,406			
6	Beaver Valley - 599MV -Miscellaneous Nuclear Additions & Improvements	1,430,901			
7	Beaver Valley - 5700V -Miscellaneous Projects	965,174			
8	Davis Besse - 5D012 -Plant Process Computer	239,247			
9	Davis-Besse - 570DB -Miscellaneous Projects	387,000			
10	Davis-Besse - 5D021 -Post Location Precipitator Control	165,880			
11	Davis-Besse - 5D400 -Provide For Facility Improvement	202,799			
12	Davis-Besse - 5D009 -R/P Atmospheric Ventilator Valves	131,554			
13	Davis-Besse - 5D005 -Replace Dads/Spds	292,491			
14	Davis-Besse - 5D014 -Rerack Spent Fuel Pool	2,150,410			
15	Davis-Besse - 5D013 -Spent Fuel Cask Racks	402,004			
16	Davis-Besse - 5D006 -Upgrade 800 MHz System	284,096			
17	Davis-Besse - Dry Fuel Storage	793,419			
18	FirstEnergy - 1115S -EMS Consolidation	388,361			
19	Mansfield #3 - 5132M -Install Security Equipment	126,192			
20	Mansfield CF - 5089M -Gypsum Plant Piping	3,996,946			
21	Perry #1 - 5812P -Install Activity Resource Management	144,257			
22	Perry - 5814P -Conceptual Design-Adhrs To Rhr	487,049			
23	Perry - 5819P -Facilities Capital Addition	173,141			
24	Perry - 599MP -Miscellaneous Nuclear Additions & Improvements	204,493			
25	Perry - 5832P -Power Upgrade Project	3,525,724			
26	Perry - 5818P -Security Computer Upgrade	156,384			
27	Perry - 5821P -TEC/OEF Ventilation System	142,389			
28	System - 8005 - Customer Re-Engineering - Feature Design	642,623			
29	System - 8080 - Value Based Management	526,035			
30	Transmission - 1501S -Davis-Besse/Lemoine 345Kv Load	123,858			
31	Western Region - 1903W -Accident Damage	295,321			
32	Western Region - 1950W -Capital Assets	771,304			
33	Western Region - 1052W -Chrysler/Jeep New 138Kv Sub	342,545			
34	Western Region - 1057W -CRI Improvement Project	772,975			
35	Western Region - 1157S -Delaware Service Center Security	160,130			
36	Western Region - 5DFTS -Install Digital Fuel Tracking System	637,852			
37	Western Region - 1056W -Lime City Distribution Substation	469,544			
38	Western Region - 1904W -Line Relocation	570,606			
39	Western Region - 1069W -Navarre Ave Highway Widening	106,933			
40	Western Region - 1900W -New Business	2,133,000			
41	Western Region - 1068W -ODOT Twp 22 Highway Widening	143,274			
42	Western Region - 1077W -Replace Failed Richland Sub #5 Transformer	391,206			
43	TOTAL	97,815,976			

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Minor Land Items	03/31/1982		46,810	
4		03/31/1998		136,403	
5		12/31/1999		119,709	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23	Davis-Besse Turbine Rotor "A"	11/30/1994	04/31/2004	2,238,341	
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			2,541,263	

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Transfers Column (d)	Balance End of Year Column (g)
(360)	1,120,654	465	-	-	1,121,119
(361)	-	-	-	-	-
(362)	11,878,533	(57,900)	-	(641,167)	11,179,466
(364)	(2,211,478)	3,223,082	(1,407,886)	-	2,419,490
(365)	53,773,647	(41,977,603)	(5,966,832)	-	17,762,876
(366)	179,527	66,144	-	-	245,671
(367)	1,295,690	2,410,591	-	-	3,706,281
(368)	11,394,356	2,718,145	-	-	14,112,501
(369)	4,262,559	(4,010,568)	(605,537)	-	857,528
(370)	2,314,792	800,586	-	-	3,115,378
(371)	(1,665,097)	(645)	-	-	(1,664,452)
(373)	1,059,106	636,762	-	-	1,695,868
Total	83,402,289	(36,189,651)	(7,980,255)	(641,167)	54,551,726
(389)	-	-	-	-	-
(390)	302,188	(414)	-	-	301,774
(391)	3,825,822	(3,177,632)	-	-	648,190
(392)	-	(24,118)	-	-	(24,118)
(393)	-	-	-	-	-
(394)	232,207	(105,805)	-	-	126,402
(395)	-	-	-	-	-
(396)	1,040	(1,040)	-	-	-
(397)	26,123	19	-	-	26,142
(398)	-	-	-	-	-
Total	4,387,380	(3,308,990)	-	-	1,078,390
GR TOTAL	\$ 155,426,096	\$(29,220,751)	\$(8,642,298)	\$ -	\$ 134,847,643

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 218 Line No.: 1 Column: OH exp

Engineering and Supervision

- (a) The actual time of employees devoted to the planning, design and supervision of construction projects, together with amounts paid for outside professional engineering services, is charged to such projects to the extent possible.
- (b) Other actual time of employees devoted to the engineering of construction, together with amounts paid for outside professional engineering services, is accumulated in distributable construction work in progress (projects functionalized by transmission, distribution, etc.) by direct charges from payrolls, invoices, vouchers, etc. Each month such charges to the distributable projects are distributed to each construction project included in such functional group on the basis of a percentage of direct labor and material charges to each construction project, except that no distribution is made to projects which are direct purchases of equipment only.
- (c) The portion of engineering and construction supervision salaries not specifically chargeable to projects covered in (a) and (b), together with clerical salaries and expenses which are applicable to construction, are accumulated in a construction work in progress project and distributed each month to all construction projects on the basis of a percentage of labor charges.
- (d) The amount of engineering and supervision so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

General Administration

Administrative Expenses

- (a) Based on a study with respect to work performed by general officers and other general employees who devote a portion of their time to construction, or matters pertaining thereto, a portion of their salaries and expenses and general office supplies and expenses considered to be applicable to construction is charged thereto.
- (b) Each month the amount so determined is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Employee Pensions and Benefits

- (a) A study is made to determine the percentage of the total salaries and wages for the year which is applicable to construction, and such percentage is applied to the total pension and benefit costs for the year to determine the amount thereof applicable to construction.
- (b) Each month, (i) the applicable portion of the amount determined to be applicable to construction, exclusive of the amount related to the salaries transferred from Administrative Expenses, is distributed pro rata to construction projects on the basis of payroll charges thereto and (ii) the applicable portion of the amount related to the salaries of employees transferred from Administrative Expenses is distributed pro rata to all construction projects on the basis of charges thereto for direct labor, material and engineering and supervision except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. The Company capitalized AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1999.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term interest			s
3	Long-Term Debt	D 979,741,029	55.50	d 8.01
4	Preferred Stock	P 210,000,000	11.90	p 7.83
5	Common Equity	C 575,692,284	32.61	c 12.59
6	Total Capitalization	1,765,433,313	100%	
7	Average Construction Work in Progress Balance	W 32,138,996		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 4.45

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 5.03

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 8.09
 - Rate for Other Funds - 0.00

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
FOOTNOTE DATA			

Injuries and Damages

- (a) The Company carries only excess insurance coverage for injuries and damages and makes direct settlement for all claims of employees and the public except for the amount of such claims coming under the excess policy. An amount is charged to construction based on actual experience, to reflect the entire costs with respect to claims in connection with construction. The amount so charged is adjusted as necessary, based on experience.
- (b) Each month the amount so determined to be applicable to construction is distributed pro rata to construction projects, on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects, which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Taxes

Payroll Taxes

- (a) Federal and state payroll taxes are charged to construction on the basis of total salaries and wages charged thereto.
- (b) Each month the amount so charged is distributed pro rata to construction projects on the basis of charges thereto for salaries and wages of company employees, except that no distribution is made to projects which are direct purchases of equipment only. The amount so charged to each construction project is distributed pro rata to the classified plant accounts for such project at the time the project is cleared from construction work in progress, on the basis of total direct labor and material charges thereto.

Sales and Excise Taxes

Sales and excise taxes charged to construction are recorded as part of the costs of materials and equipment.

Legal Expenses

Legal services and expenses applicable to specific construction projects are charged directly to such construction projects.

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,139,401,560	1,137,163,219	2,238,341	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	188,169,311	188,169,311		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	1,034,089	1,034,089		
6	Other Clearing Accounts	124,638	124,638		
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	189,328,038	189,328,038		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	10,421,969	10,421,969		
12	Cost of Removal	636,041	636,041		
13	Salvage (Credit)	1,683,065	1,683,065		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	9,374,945	9,374,945		
15	Other Debit or Cr. Items (Describe):	2,518,327	2,518,327		
16					
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,321,872,980	1,319,634,639	2,238,341	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	157,517,773	157,517,773		
19	Nuclear Production	794,053,109	791,814,768	2,238,341	
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	7,712,322	7,712,322		
23	Transmission	83,424,730	83,424,730		
24	Distribution	257,461,342	257,461,342		
25	General	21,703,704	21,703,704		
26	TOTAL (Enter Total of lines 18 thru 25)	1,321,872,980	1,319,634,639	2,238,341	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering and Supervision	
2	Company Engineering and Supervision	1,926,665
3	Engineering by Outside Companies	
4		
5	Federal and State Payroll Taxes exclusive of amount related to salaries transferred from	
6	Administrative Expense	495,476
7		
8	General Administrative	
9	Salaries and Expenses	1,560,144
10	Benefit Costs and Payroll Taxes	255,847
11		
12	Pension and Benefit Costs exclusive of amount related to salaries transferred from	
13	Administrative Expense	1,631,537
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	5,869,669

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107)					
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)					
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.					
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)			
1	Western Region - 5D023 -Replace on-line ion Chromatograph	114,322			
2	Western Region - 1063W -Sauder Install 2nd Transformer	892,597			
3	Western Region - 1901W -Storm Damage	158,920			
4	Western Region - 1908W -Street Light Project	230,484			
5	Western Region - 1905W -T&D Line Blanket	1,356,005			
6	Western Region - 1907W -T&D Sub Blanket	246,249			
7	All Other	1,420,397			
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	TOTAL	97,815,976			

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

The future minimum lease payments as of December 31, 1999 are:

	Operating Leases			
	Capital Leases	Lease Payments	Capital Trust	Net
	(In thousands)			
2000	\$ 24,604	\$ 104,784	\$ 35,400	\$ 69,384
2001	14,028	108,029	36,368	71,661
2002	7,293	111,042	37,930	73,112
2003	2,406	111,745	35,966	75,779
2004	913	97,864	24,272	73,592
Years thereafter	443	1,220,450	297,203	923,247
Total minimum lease payments ...	49,687	\$1,753,914	\$467,139	\$1,286,775
Interest portion	4,441	=====	=====	=====
Present value of net minimum lease payments	\$ 45,246	=====		

The Company and CEI refinanced high-cost fixed obligations related to their 1987 sale and leaseback transaction for the Bruce Mansfield Plant through a lower cost transaction in June and July 1997. In a June 1997 offering (Offering), the two companies pledged \$720,000,000 aggregate principal amount (\$145,000,000 for the Company and \$575,000,000 for CEI) of first mortgage bonds due in 2000, 2004 and 2007 to a trust as security for the issuance of a like principal amount of secured notes due in 2000, 2004 and 2007. The obligations of the two companies under these secured notes are joint and several. Using available cash, short-term borrowings and the net proceeds from the Offering, the two companies invested \$906,488,000 (\$337,099,000 for the Company and \$569,389,000 for CEI) in a business trust, in June 1997. The trust used these funds in July 1997 to purchase lease notes and redeem all \$873,200,000 aggregate principal amount of 10-1/4% and 11-1/8% secured lease obligation bonds (SLOBs) due 2003 and 2016. The SLOBs were issued by a special-purpose funding corporation in 1988 on behalf of lessors in the two companies' 1987 sale and leaseback transaction. The Shippingport capital trust arrangement effectively reduce lease costs related to that transaction.

5 - CAPITALIZATION

Retained Earnings --

Under the Company's first mortgage indenture, the payment of cash dividends on the Company's common stock is required to be paid out of its total balance of retained earnings.

Preferred Stock and Preference Stock --

Preferred stock may be redeemed by the Company in whole, or in part, with 30-90 days' notice.

The preferred dividend rates on the Company's Series A and Series B fluctuate based on prevailing interest rates and market conditions. The dividend rates for these issues averaged 7.00% and 7.13%, respectively, in 1999.

The Company has 5,000,000 authorized and unissued shares of preference stock with a \$25 par value.

All preferred stock subject to mandatory redemption outstanding as of December 31, 1998 was redeemed during 1999.

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
NOTES TO FINANCIAL STATEMENTS (Continued)			

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and interest costs.

2 - NUCLEAR FUEL

The Company leases its nuclear fuel and pays for the fuel as it is consumed.

3 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1999 or 1998, with respect to any particular segment of the Company's customers.

The Company and The Cleveland Electric Illuminating Company (CEI) sell on a daily basis substantially all of their retail customer accounts receivable to Centerior Funding Corporation (Centerior Funding), a wholly owned subsidiary of CEI, under an asset-backed securitization agreement which expires in 2001. The Company sold approximately \$782,372,000 and \$771,145,000 of accounts receivable to Centerior Funding in 1999 and 1998, respectively. In July 1996, Centerior Funding completed a public sale of \$150,000,000 of receivables-backed investor certificates in a transaction that qualified for sale accounting treatment.

4 - LEASES

The Company leases certain generating facilities, nuclear fuel, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company and CEI sold their ownership interests in Bruce Mansfield Units 1, 2 and 3 and the Company sold a portion of its ownership interest in Beaver Valley Unit 2. In connection with these sales, which were completed in 1987, the Company and CEI entered into operating leases for lease terms of approximately 30 years as co-lessees. During the terms of the leases, the Company and CEI continue to be responsible, to the extent of their combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company and CEI have the right, at the end of the respective basic lease terms, to renew the leases. The Company and CEI also have the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

As co-lessee with CEI, the Company is also obligated for CEI's lease payments. If CEI is unable to make its payments under the Bruce Mansfield Plant lease, the Company would be obligated to make such payments. No such payments have been made on behalf of CEI. (CEI's minimum lease payments as of December 31, 1999 were approximately \$1,100,000,000.)

Nuclear fuel is currently financed for the Company and CEI through leases with a special-purpose corporation. As of December 31, 1999, \$116,087,483 of nuclear fuel (\$44,301,704 for the Company) was financed under a lease financing arrangement totaling \$145,000,000 (\$30,000,000 of intermediate-term notes and \$115,000,000 from bank credit arrangements). The notes mature in August 2000 and the bank credit arrangements expire in September 2000. Lease rates are based on intermediate-term note rates, bank rates and commercial paper rates.

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC PLANT IN SERVICE (ACCOUNT 101, 102, 103 and 106)					
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)		
1	1. INTANGIBLE PLANT				
2	(301) Organization				
3	(302) Franchises and Consents				
4	(303) Miscellaneous Intangible Plant	183,800,478	2,613,465		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	183,800,478	2,613,465		
6	2. PRODUCTION PLANT				
7	A. Steam Production Plant				
8	(310) Land and Land Rights	3,090,553	-4,632		
9	(311) Structures and Improvements	28,819,356			
10	(312) Boiler Plant Equipment	175,126,822	3,258,465		
11	(313) Engines and Engine-Driven Generators				
12	(314) Turbogenerator Units	43,677,312	-651,761		
13	(315) Accessory Electric Equipment	9,783,302	11,643		
14	(316) Misc. Power Plant Equipment	6,324,207	193,357		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	264,821,552	4,110,594		
16	B. Nuclear Production Plant				
17	(320) Land and Land Rights	1,691,957			
18	(321) Structures and Improvements	365,138,275	165,926		
19	(322) Reactor Plant Equipment	881,114,038	2,474,756		
20	(323) Turbogenerator Units	157,650,787	7,510		
21	(324) Accessory Electric Equipment	242,883,270	438,516		
22	(325) Misc. Power Plant Equipment	103,285,404	4,194,600		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	1,751,763,731	7,281,308		
24	C. Hydraulic Production Plant				
25	(330) Land and Land Rights				
26	(331) Structures and Improvements				
27	(332) Reservoirs, Dams, and Waterways				
28	(333) Water Wheels, Turbines, and Generators				
29	(334) Accessory Electric Equipment				
30	(335) Misc. Power Plant Equipment				
31	(336) Roads, Railroads, and Bridges				
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)				
33	D. Other Production Plant				
34	(340) Land and Land Rights	16,301			
35	(341) Structures and Improvements	128,933			
36	(342) Fuel Holders, Products, and Accessories	88,726			
37	Prime Movers	3,887,961			
38	Generators	2,331,557			
39	(345) Accessory Electric Equipment	236,612			

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
25,166,382		42,000,544	12
			13
		42,000,544	14
			15
		-	16
			17
			18
			19
			20
			21
			22

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 14 Column: f
Quantities of net unamortized leased fuel at December 31, 1999 were as follows:

Lbs U308	0
Kgs UF6	145,517
Enriched U-Kgs (Estimated)	0
Fabricated U-Kgs (Estimated)	33,953

During 1999, the Company consumed 69,703,639 MMBTU's of leased nuclear fuel.

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal	-7,428,300	-7,428,312
3	Nuclear Plant Decommissioning	5,840,181	6,335,301
4	Pension and Rightsizing Cost	26,264,190	22,979,075
5			
6			
7	Other	197,899,252	164,374,871
8	TOTAL Electric (Enter Total of lines 2 thru 7)	222,375,323	188,260,935
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	2,510,360	2,510,584
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	224,885,683	188,771,519

Notes

Line 7 Electric - Other:	Beg Bal	Ending Bal
Provision for Doubtful Accounts	127,642	1,705,021
Vacation Pay Accrual	1,214,763	2,814,558
Nuclear Fuel Disposal DOE Refund	8,589,914	8,589,914
Reservè for Obsolescence-Inventory	0	538,896
Gain on Sale Leaseback	58,419,560	55,089,858
Injuries and Damages	236,826	60,525
Inventory Write-off	427,664	427,664
Alternative Min. Tax	66,322,476	30,055,336
Contingency - Dura Landfill Clean-up	674,877	817,621
1987 Sale/Leaseback	0	2,115,543
BM Hedging Transaction	823,627	823,627
Expense Accruals-FAS 112	2,032,557	2,019,862
Accumulated Deferred ITC	23,559,325	22,876,980
Deferred Income Tax-Fas 109	12,960,206	12,603,453
Health Benefits-FAS 106	4,433,864	7,127,544
Market Revaluation	370,787	370,787
Severance Estimate	3,834,767	3,834,767
Investment Credit	(2,375,762)	(4,467,749)
Other	16,246,159	16,970,664
Total	197,899,252	164,374,871
 Line 17 Other:		
Contribution Carryover	243,628	243,628
Merger Costs Expensed	1,377,412	1,825,168
City of Toledo Loan	889,320	441,788
	2,510,360	2,510,584

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

PA Real & Personal Property Tax

Account Charged	Amount
236	\$962,407
253	13,096
	<u>\$975,503</u>

Schedule Page: 233 Line No.: 5 Column: d

A/R Sales Suspense - Financing

Account Charged	Amount
142	\$14,235,041
145	32,346,769
173	89,889,354
	<u>\$136,471,164</u>

Schedule Page: 233 Line No.: 7 Column: d

Financing Related Costs

Account Charged	Amount
930.2	\$31,864
181	2,195,492
426.5	102,637
	<u>\$2,329,993</u>

Schedule Page: 233 Line No.: 9 Column: d

Materials Under Consignment

Account Charged	Amount
253	\$5,274,808
154	1,849,347
	<u>\$7,124,155</u> *

Schedule Page: 233 Line No.: 16 Column: d

BV #2 Unamortized Supplemental Rent

Account Charged	Amount
525	\$3,566,111
182	572,476
	<u>\$4,138,587</u>

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	PA Real & Personal Property Tax	975,503		footnote	975,503	
2						
3	DB & PY Nuclear Fuel Prop Tax	2,709,959	1,702,075	518	1,817,007	2,595,027
4						
5	A/R Sales Suspense - Financing	-8,795,595	133,315,276	footnote	136,471,164	-11,951,483
6						
7	Financing Related Costs	3,191,720		footnote	2,329,993	861,727
8						
9	Materials Under Consignment	18,148,790	9,207,516	footnote	7,124,155	20,232,151
10						
11	Ohio Real & Personal Prop Tax	42,842,599	605,213			43,447,812
12						
13	BV Aggregate Arrangement Fees		2,222,523	525	493,915	1,728,608
14						
15	BV #2 Unamortized Supplemental					
16	Rent (Amort. over lease term)	35,490,644		footnote	4,138,587	31,352,057
17						
18	Minor Items	-491,726	491,726			
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,443,665				992,199
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	95,515,559				89,258,098

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

OTHER REGULATORY ASSETS (Account 182.3)

- Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
- For regulatory assets being amortized, show period of amortization in column (a)
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Perry # 1 Deferred Expenses				
2	(Amortize over Life of Related Property)		407.30	3,596,529	91,613,073
3					
4	Beaver Valley # 2 - Deferred Expenses				
5	(Amortize over Life of Related Property)		407.30	3,522,611	96,988,432
6					
7	Deferred Fuel Expense				-5,226,016
8					
9	Employee Postretirement Benefit Cost				
10	(Amortize 12/95 through 11/2012)		407.30	2,377,710	30,712,082
11					
12	AFUDC Recoverable from PUCO				
13	Jurisdictional Customers				
14	(Amortize as Costs are Recovered from Customers)		407.30	1,076,111	6,816,671
15					
16	Customer Receivable for Future Income Taxes				
17	(Amortize as Costs are Recovered from Customers)		407.30	50,279,187	421,181,278
18					
19	Rate Stabilization Program - 1992		406.10	1,134,672	
20	(Amortize as Costs are Recovered from Customers)		407.30	4,415,916	125,473,031
21					
22	DOE Decontamination & Decommissioning				
23	(Amortize through 12/2007)		518.10	889,816	8,664,783
24					
25	Loss on Sale/Leaseback - Beaver Valley # 2				
26	(Amortize over Lease Term)		525.10	4,493,172	78,235,339
27					
28	Beaver Valley # 2 - Unamortized Supplemental Rent		186.20	-572,476	
29					
30					
31	Deferred Fuel for Unbilled Revenues				-4,682,777
32					
33	Sale and Leaseback Costs				
34	(Amortize as Costs are Recovered from Customers)		407.30	11,729,976	103,020,712
35					
36	Perry # 1 Deferred O & M, Nuclear Disposal				
37	and Insurance Cost Pre 11/17/87				
38	(Amortize over Life of Related Property)		407.30	423,107	10,591,616
39					
40					
41					
42					
43					
44	TOTAL			83,466,331	963,388,224

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Bay Shore Plant Property (excess land)			
2	Account 121 Dec. 1978	175,915		175,915
3				
4	Holland Operations Center (excess land)			
5	Account 121 June 1978	151,551		151,551
6				
7	Acme Plant Oil Tanks and associated equipment			
8	Account 121 in July, 1987	1,302,220		1,302,220
9				
10	Edison Plaza Tenant Improvements			
11	Account 121 1996 and 1997	2,935,401		2,935,401
12				
13	Construction Work in Progress		440,705	440,705
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service	648,066		648,066
44	Minor Item Previously Devoted to Public Service	852,562		852,562
45				
46	TOTAL	6,065,715	440,705	6,506,420

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	/ /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 15 Column: c
 Includes an adjustment of \$2,518,327 for prior years' nuclear production retirements which were adjusted due to the nuclear writedown.

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
39,133,887	195,686,595					1
						2
39,133,887	195,686,595					3
						4
						5
						6
						7
160,000	16,000,000					8
50,000	5,000,000					9
100,000	10,000,000					10
100,000	10,000,000					11
150,000	15,000,000					12
150,000	15,000,000					13
190,000	19,000,000					14
						15
						16
						17
1,000,000	25,000,000					18
1,400,000	35,000,000					19
1,200,000	30,000,000					20
1,200,000	30,000,000					21
						22
						23
						24
						25
5,700,000	210,000,000					26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 5 Column: a

Series on lines 8, 11, 12 and 14 are listed with the American Stock Exchange. Series on lines 18 through 21 are listed with the New York Stock Exchange. Series on lines 9, 10 and 13 are not listed.

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
CAPITAL STOCKS (Account 201 and 204)					
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>					
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)	
1	Common Stock (Account 201)	60,000,000	5.00		
2					
3	Total Common Stock	60,000,000			
4					
5	Preferred Stock (Account 204)				
6					
7	\$100 Par Value:				
8	4.25% Cumulative	160,000	100.00	104.83	
9	4.56% Cumulative	50,000	100.00	101.00	
10	4.25% Cumulative	100,000	100.00	102.00	
11	8.32% Cumulative	100,000	100.00	102.46	
12	7.76% Cumulative	150,000	100.00	102.44	
13	7.80% Cumulative	150,000	100.00	101.65	
14	10.00% Cumulative	190,000	100.00	101.00	
15	Undesignated as to series	2,100,000	100.00		
16					
17	\$25 Par Value:				
18	\$2.21 Cumulative	1,000,000	25.00	25.25	
19	\$2.365 Cumulative	1,400,000	25.00	27.75	
20	Adj. Rate Series A Cumulative (7.00% avg.)	1,200,000	25.00	25.00	
21	Adj. Rate Series B Cumulative (7.13% avg.)	1,200,000	25.00	25.00	
22	Undesignated as to series	7,200,000	25.00		
23					
24	Cumulative Preference Stock	5,000,000	25.00		
25					
26	Total Preferred Stock	20,000,000			
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 221 Line No.: 1 Column: c

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property :

	Purchases	Purchases, Sales Transfers, etc.
Other Property		
Construction Work in Progress		
MA001 Sales Force Automation		\$ 326,543
MA005 AB1200 Billing System		114,162
	Total Purchases	440,705
	Transfers Account Charged (Credited)	
	Total Transfers	
	Total Purchases, Sales Transfers, Retirements and, Adjustments	\$ 440,705

Schedule Page: 221 Line No.: 8 Column: d

Leased to Seneca Petroleum.

Schedule Page: 221 Line No.: 11 Column: d

Tenants provided for in Edison Plaza Tenant Improvements

- Huntington National Bank
- Standard Federal Bank
- Chamber Commerce -Toledo
- Libbey
- Findley, Davies
- Cline, Cook, Weisenburger
- Equity Resource
- William, Brinks, Hofer, Gilson
- Brow, Schlageret, Craig
- Arthur Andersen
- Clifton, Gunderson & Co.
- NW Ohio Venture Fund
- Michael Realty

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Toledo Edison Capital Corporation	06/30/97		
2				
3	Common Stock			23,972,872
4	Equity in Undistributed Subsidiary Earnings			495,786
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$		TOTAL	24,468,658

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2001		2002		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
39,808.00		39,808.00				235,161.00		1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						9,639.00		17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
39,808.00		39,808.00				225,522.00		29
								30
								31
								32
								33
								34
								35
								36
846.00		846.00				2,538.00		37
								38
								39
846.00		846.00				3,384.00		40
								41
								42
								43
								44
								45
								46

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 1 Column: j

The EPA allocates 39,808 per year through 2009 and in 2010 the EPA allocation changes to 29,442 per year until the end of program.

Schedule Page: 228 Line No.: 36 Column: j

The EPA is withholding 846 emission allowances for auction through the year 2009 and in 2010 the EPA is withholding 844 emission allowances for auction.

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		23,972,872		3
141,920	-308,693	329,013		4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
141,920	-308,693	24,301,885		42

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2000	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year		115,737.00		39,808.00
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509		9,639.00		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year		106,098.00		39,808.00
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses		-4,388		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				846.00
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				846.00
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	6,169,455	4,134,144	Electric
2	Fuel Stock Expenses Undistributed (Account 152)		438,654	Electric
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	19,525,228	17,749,224	Electric
8	Transmission Plant (Estimated)	50,000	2,068	Electric
9	Distribution Plant (Estimated)		31,042	Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	19,575,228	17,782,334	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
15	Stores Expense Undistributed (Account 163)		887,875	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	25,744,683	23,243,007	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
08/12/1992	08/01/1999	08/12/1992	08/01/1999		3,594,792	2
						3
08/12/1992	08/01/2004	08/12/1992	08/01/2004	145,000,000	11,418,750	4
						5
11/01/1973	11/01/2003	11/01/1973	11/01/2003	34,925,000	2,820,667	6
						7
				179,925,000	17,834,209	8
						9
						10
05/15/1990	05/15/2019	05/15/1990	05/15/2019	33,200,000	2,656,000	11
						12
05/15/1990	05/15/2019	05/15/1990	05/15/2019	34,100,000	2,728,000	13
						14
11/01/1987	11/01/2022	11/01/1987	11/01/2022	30,900,000	2,286,600	15
10/01/1994	10/01/2023	10/01/1994	10/01/2023	30,500,000	2,440,000	16
10/15/1989	10/01/2023	10/15/1989	10/01/2023		1,128,000	17
						18
07/12/1989	09/06/2023	07/12/1989	09/06/2023		2,186,984	19
07/12/1989	09/06/2023	07/12/1989	09/06/2023		394,487	20
						21
						22
10/28/1992	10/01/2011	10/28/1992	10/01/2011		427,962	23
01/01/1993	07/01/2023	01/01/1993	07/01/2023	20,200,000	1,388,750	24
						25
05/01/1995	05/01/2020	05/01/1995	05/01/2020	45,000,000	3,431,250	26
07/15/1995	05/01/2020	07/15/1995	05/01/2020	35,000,000	2,712,500	27
07/15/1995	05/01/2020	07/15/1995	05/01/2000	19,000,000	1,472,500	28
						29
08/27/1997	08/01/2027	08/27/1997	08/01/2027	10,100,000	621,735	30
						31
08/01/1980	08/01/2010	08/01/1980	8/01/2010	1,000,000	100,000	32
				994,625,754	82,279,375	33

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	5.20-5.75% PC Note-1973A	6,000,000	46,188
2	10.00% Series due 2021	15,000,000	147,261
3	9.50% Series due 2001	21,000,000	171,804
4	9.22% Series due 2021	15,000,000	147,261
5	8.50% Series due 2001	8,000,000	65,449
6	8.65% Series due 2002	5,000,000	40,906
7	8.47% Series due 1999	3,500,000	27,501
8	8.62% Series due 2002	7,000,000	57,268
9	7.72% Series due 1999	15,000,000	90,000
10	8.18% Series due 2002	17,000,000	106,250
11	7.78% Series due 2000	1,000,000	8,351
12	7.38% Series due 2000	14,000,000	112,217
13	7.76% Series due 2003	5,000,000	41,754
14	7.46% Series due 2000	16,500,000	132,267
15			
16	Quarterly Fees - Toronto Dominion		
17			
18	8.70% Debentures	135,000,000	1,762,933
19			106,250 D
20	7.91% Series due 2003	3,000,000	25,052
21	7.50% Series due 2000	100,000	793
22	7.85% Series due 2003	15,000,000	125,244
23	7.82% Series due 2003	38,400,000	320,662
24	5.375% Series due 2028	3,750,754	233,691
25	Beaver Valley-4.850% Series A Due 2030 (99-188-EL-AIS) 04-08-99	34,850,000	299,293
26	Perry Water- 5.580% Series A Due 2033 (99-188-EL-AIS) 04-08-99	18,800,000	218,910
27	Perry Water- 5.250% Series B Due 2033 (99-188-EL-AIS) 04-08-99	31,600,000	488,245
28	Perry Air -5.10% Series A Due 2033 (99-188-EL-AIS) 04-08-99	5,700,000	140,974
29			
30	BM Series 7.19% Due 2000	45,000,000	544,793
31	BM Series 7.67% Due 2004	70,000,000	8,474,560
32	BM Series 7.13% Due 2007	30,000,000	363,196
33	TOTAL	1,211,550,754	24,806,031

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt Issued (b)	Total expense, Premium or Discount (c)
1			
2	SUBTOTAL	926,550,754	22,514,431
3			
4			
5	Note to Instruction 9.		
6	Note to Instruction 15 (Ferc 427 Interest Expenses Details):		
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	1,211,550,754	24,806,031

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/01/1973	6/01/2003	06/01/1973	6/01/2003		57,979	1
03/27/1991	03/26/2021	03/27/1991	03/26/2021	15,000,000	1,500,000	2
03/27/1991	04/01/2001	03/27/1991	04/01/2001	21,000,000	1,995,060	3
03/28/1991	12/15/2021	03/28/1991	12/15/2021	15,000,000	1,383,000	4
12/20/1991	12/31/2001	12/20/1991	12/31/2001	8,000,000	680,000	5
03/27/1992	04/01/2002	03/27/1992	04/01/2002	5,000,000	432,500	6
03/27/1992	04/01/1999	03/27/1992	04/01/1999		74,112	7
03/25/1992	04/01/2002	03/25/1992	04/01/2002	7,000,000	603,400	8
07/08/1992	07/30/1999	07/08/1992	07/30/1999		672,283	9
07/08/1992	07/30/2002	07/08/1992	07/30/2002	17,000,000	1,390,600	10
03/16/1993	04/01/2003	03/16/1993	04/01/2003	1,000,000	77,800	11
03/16/1993	03/21/2000	03/16/1993	03/21/2000	14,000,000	1,033,200	12
03/16/1993	04/01/2003	03/16/1993	04/01/2003	5,000,000	388,000	13
03/17/1993	04/03/2000	03/17/1993	04/03/2000	16,500,000	1,230,900	14
						15
					-199,814	16
						17
08/28/1992	09/01/2002	08/28/1992	09/01/2002	135,000,000	11,745,000	18
						19
03/24/1993	04/04/2003	03/24/1993	04/04/2003	3,000,000	237,300	20
03/24/1993	03/31/2000	03/24/1993	03/31/2000	100,000	7,500	21
03/29/1993	03/31/2003	03/29/1993	03/31/2003	15,000,000	1,177,500	22
03/30/1993	03/31/2003	03/30/1993	03/31/2003	38,400,000	3,002,880	23
06/09/1998	05/01/2028	06/09/1998	05/01/2028	3,750,754	201,583	24
06/01/1999	06/01/2030	06/01/1999	06/01/2030	34,850,000	985,964	25
07/07/1999	06/15/2033	07/07/1999	06/15/2033	18,800,000	547,832	26
09/01/1999	09/01/2033	09/01/1999	09/01/2033	31,600,000	506,917	27
09/01/1999	09/01/2033	09/01/1999	09/01/2033	5,700,000	88,325	28
						29
06/18/1997	07/01/2000	06/18/1997	07/01/2000	45,000,000	3,121,312	30
06/18/1997	07/01/2004	06/18/1997	07/01/2004	70,000,000	5,384,250	31
06/18/1997	07/01/2007	06/18/1997	07/01/2007	30,000,000	2,145,075	32
				994,625,754	82,279,375	33

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 256.2 Line No.: 2 Column: h

Account 224 - Changes to this account were due to debt issued, retired, or transferred as follows:

PUCO Certification Number	Series	Outstanding
99-188-EL-AIS	4.85% Due 2030	34,850,000
99-188-EL-AIS	5.58% Due 2033	18,800,000
99-188-EL-AIS	5.25% Due 2033	31,600,000
99-188-EL-AIS	5.10% Due 2033	5,700,000
	8.00% Due 2023	(18,800,000)
	7.55% Due 2023	(31,600,000)
	7.55% Due 2023	(5,700,000)
	Var% Due 2011	(31,250,000)
	5.20-5.75% Due 2003	(3,600,000)
	8.47% Due 1999	(3,500,000)
	7.72% Due 1999	(15,000,000)
		(18,500,000)

Schedule Page: 256.2 Line No.: 5 Column: a

During the year, Bonds and Other Long-Term Debt were retired prior to maturity. Premiums paid and other unamortized costs from Ferc 181/226 were transferred to Ferc Account 189, "Unamortized Loss on Required Debt".

Series	Ferc 181 Issue cost	Ferc 226 Discount	Premium Paid	Ferc 189 Total Loss
8.00% Due 2023	291,921	-	376,000	667,921
7.55% Due 2023	447,319	190,551	632,000	1,269,870
7.55% Due 2023	80,687	-	114,000	194,687
Var% Due 2011	179,326	-	-	179,326
5.20-5.75% Due 2003	11,984	-	-	11,984

Schedule Page: 256.2 Line No.: 6 Column: a

Ferc 427 Allocation Details:

	Amount
Ferc Page 257.2 Total Line 33	82,279,375
Other Interest Payments/Refunds	(75,017)
	82,204,358

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
				814,700,754	64,445,166	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				994,625,754	82,279,375	33

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 13 Column: b

Particulars (Details) (a)	Amount (b)
State Income Tax-Adjust for Prior Period	104,353
Est. Investment Credit	(7,812,357)
Deferred Income Taxes	(30,872,438)
Amort. C Charges BV Common	22,174,344
Decommissioning - Book Depr.	9,837,612
Decommissioning - Deduction	(7,596,027)
FAS 109 Carrying Charge	4,261,689
S/L - Amort. BM Hedging Loss	469,824
S/L - Amort. Lease Acquisition Costs	(257,579)
S/L - Amort. B. Valley Book Loss	4,493,172
S/L - B. Valley Amended Lease Excess	(1,134,672)
PYI Def. Exp.	367,928
BV2 Def. Exp.	2,669,588
Meal Allowance	125,342
Excise Tax - Accrual	35,706,029
Excise Tax - Payment	(35,908,918)
Deferred Compensation	497,916
Postretirement Benefit - Exp	5,207,535
Postretirement Benefit - Deferral	2,377,710
Civic & Political Activities	9,000
Expense Accruals - FAS 112	(35,748)
Dumpsite Cleanup	(290,000)
Accrued Vacation	2,597,981
Injuries and Damages	(496,454)
Property Tax Exp - 92 Rates	1,164,204
Asbestos Removal	484,058
Energy Management Program	139,126
Penalties	5,407
Interest Capitalized UCR-Non-Op	1,273,842
Customer Asst. Exp. - NorthStar	(422,000)
BV Rent OverAccr - 92 Rates	1,134,672
Savings Plan Minimum Contribution	200,000
BM/BV S/L - PUCO Deferred	11,729,976
Bad Debts - Provision	3,043,113
PY1 Precommercial Op Deferrals	423,107
Total	25,671,335

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	1,118,544
2		
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	1,411,754
6	Other	2,219,524
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income Tax - Current Liability	44,410,511
11	Nuclear Fuel Depletion	25,166,382
12	Federal Income Tax - Adjustment for Prior Period	-4,568,970
13	Other	25,671,335
14	Income Recorded on Books Not Included in Return	
15	Amortization of Bruce Mansfield Sale/Leaseback Gain	-9,147,804
16	Amortization of Premium/Discount on Debt & Loss on Recquired Debt	-2,081,593
17	Equity in Earnings on Subsidiaries	-141,920
18	Other	-10,485,819
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation - Excess of Tax Over Book	128,492,227
21	Nuclear Fuel Interest Expense	-481,807
22	Removal Costs	-5,626,747
23	Sale/Leaseback Payments - Excess of Tax over Book	1,890,032
24	Administrative & General Capitalized UCR	-645,724
25	Other	4,536,454
26		
27	Federal Tax Net Income	201,736,379
28	Show Computation of Tax:	
29	Net Liability @ 35%	70,607,733
30	Alternative Minimum Tax Credit	-26,197,222
31	Federal Tax Adjustment	
32	Federal Income Tax Provided for Books	44,410,511
33		
34	Basis of Allocation:	
35	Federal income tax liability is allocated on the basis of each	
36	member's United States Federal tax liability. The total	
37	tax liability of each member will be no more than if it	
38	were to file separate returns. This is in accordance with	
39	S.E.C. Rule U45(b)(6) as amended. Internal Revenue Code	
40	Section 1552.	
41		
42		
43		
44		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:	-1,485,667		45,653,915	38,388,091	
2	Income					
3						
4	Excise 1998	178				
5	1999			2,131	834	
6						
7	Highway Use 1998					
8	1999			136	134	
9						
10	F.I.C.A. 1998	131,154				
11	1999			5,312,525	4,682,142	
12						
13	Unemployment 1998	39,109				
14	1999			62,356	63,696	
15						
16	SUBTOTAL	-1,315,226		51,031,063	43,134,897	
17						
18	State - Ohio:					
19						
20	Excise 1998		23,629,646			
21	1999			35,706,029	36,111,806	
22						
23	Unemployment 1998	5,278				
24	1999			136,481	127,660	
25						
26	Sales & Use 1998	209,126				
27	1999			719,798	397,753	
28						
29	IFTA & Motor 1998	876				
30	Fuel Use 1999			5,624	2,702	
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	50,163,692	23,629,646	133,195,449	126,547,218	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	State - Pennsylvania:					
2	PURTA 1998	298,015				
3	1999			2,402,249	915,232	
4						
5	Corp Net 1998	979,735				
6	Income 1999			1,379,793	2,072,620	
7						
8	Franchise 1998	374,772				
9	1999			694,413	420,176	
10						
11	Property 1998	322,885				
12	1999			1,019,247	1,306,025	
13						
14	SUBTOTAL	2,190,687	23,629,646	42,063,634	41,353,974	
15						
16	Local:					
17	OH Real & 1996					
18	Pers Prop 1997	6,103,403		-22,155		
19	1998	43,184,828		-1,126,481	42,058,347	
20	1999			41,249,388		
21						
22	SUBTOTAL	49,288,231		40,100,752	42,058,347	
23						
24	Miscellaneous:					
25	Franch Misc 1998					
26	1999					
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	50,163,692	23,629,646	133,195,449	126,547,218	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (f) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (i) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (f) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
5,780,157		22,880,892			22,773,023	1
						2
						3
						4
1,475		2,400			-269	5
						6
						7
	-2	136				8
						9
						10
761,537		6,659,424			-1,346,899	11
						12
						13
37,768		111,610			-49,254	14
						15
6,580,937	-2	29,654,462			21,376,601	16
						17
						18
						19
						20
	24,035,423	35,706,029				21
						22
						23
14,099		29,548			106,933	24
						25
						26
531,171		355,639			364,159	27
						28
						29
3,798		5,624				30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
57,217,697	24,035,421	112,080,080			21,115,369	41

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	54,348,315			411.4	2,062,663	
6	6%	12,055,635				5,749,694	
7							
8	TOTAL	66,403,950				7,812,357	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
1,785,032		2,402,249				3
						4
						5
286,908		1,336,804			42,989	6
						7
						8
649,009		694,413				9
						10
						11
36,107		1,019,247				12
						13
3,306,124	24,035,423	41,549,553			514,081	14
						15
						16
						17
6,081,248					-22,155	18
					-1,126,481	19
41,249,388		40,858,911			390,477	20
						21
47,330,636		40,858,911			-758,159	22
						23
						24
						25
		17,154			-17,154	26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
57,217,697	24,035,421	112,080,080			21,115,369	41

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 266 Line No.: 6 Column: f

Allocated to Current Year's Income

Account (e)	Amount (f)
411.4	1,345,291
411.5	4,404,403
	5,749,694

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
52,285,652	26 Years		5
6,305,941	9 Years		6
			7
58,591,593			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel					
2	Disposal	23,455,351			1,118,937	24,574,288
3						
4	Accrued Pensions	70,732,701		13,796,913	5,473,643	62,409,431
5						
6	Real & Personal Property Tax	42,842,599	186	1,593,211	2,198,424	43,447,812
7						
8	Accumulated Deferred Rent -					
9	Bruce Mansfield	35,707,727		13,745,764	8,121,696	30,083,659
10						
11	Accumulated Deferred Rent -					
12	Beaver Valley 2	-25,904,077	232	10,532,187	11,522,348	-24,913,916
13						
14	Shippingport Capital Trust					
15	Minority Interest	14,450,208	124	655,524		13,794,684
16						
17	Nuclear Plant Decommissioning	109,365,992			20,750,768	130,116,760
18						
19	Materials Under Consignment	21,647,054	186	6,992,107	9,461,381	24,116,328
20						
21	Minor Items	1,427,238		726,047	179,358	880,549
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	293,724,793		48,041,753	58,826,555	304,509,595

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Accelerated Amortization (Account 281)				
2	Electric				
3	Defense Facilities				
4	Pollution Control Facilities	-31,344	31,344		
5	Other	58,561	-58,561		
6					
7					
8	TOTAL Electric (Enter Total of lines 3 thru 7)	27,217	-27,217		
9	Gas				
10	Defense Facilities				
11	Pollution Control Facilities				
12	Other				
13					
14					
15	TOTAL Gas (Enter Total of lines 10 thru 14)				
16					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	27,217	-27,217		
18	Classification of TOTAL				
19	Federal Income Tax	27,217	-27,217		
20	State Income Tax				
21	Local Income Tax				
NOTES					

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1989
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: c

Accrued Pensions:

Ferc	Amount
186	2,804,003
926	10,992,910
	13,796,913

Schedule Page: 269 Line No.: 9 Column: c

Accumulated Deferred Rent -
Bruce Mansfield:

Ferc	Amount
232	10,957,938
507	2,787,826
	13,745,764

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	296,053,794	-45,609,195		
3	Gas				
4					
5	TOTAL (Enter Total of lines 2 thru 4)	296,053,794	-45,609,195		
6	Other (Specify) Non Operating				
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	296,053,794	-45,609,195		
10	Classification of TOTAL				
11	Federal Income Tax	289,907,215	-44,662,271		
12	State Income Tax	6,146,578	-946,924		
13	Local Income Tax				
NOTES					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21

NOTES (Continued)

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: h

Debit Account	Debit Amount
410.1	1,388,389
283.0	5,492,896

Schedule Page: 274 Line No.: 2 Column: j

Credit Account #	Amounts
410.1	339,468
283.0	185,587,902
410.2	327,074

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
429,059			6,881,285		186,254,444	430,246,817	2
							3
							4
429,059			6,881,285		186,254,444	430,246,817	5
							6
							7
							8
429,059			6,881,285		186,254,444	430,246,817	9
							10
420,151			6,738,418		182,387,486	421,314,164	
8,908			142,867		3,866,958	8,932,653	
							13

NOTES (Continued)

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Accerleratio	368,238		
4	Deferred Fuel - Rule 21			
5	Nuclear Fuel in Process	8,908,497	-8,766,011	
6	Property Tax Deferral Rate Agr	9,594,837	-852,964	
7	Other	409,802,416	-8,109,935	
8				
9	TOTAL Electric (Total of lines 3 thru 8)	428,673,988	-17,728,910	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	22,758,808		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	451,432,796	-17,728,910	
20	Classification of TOTAL			
21	Federal Income Tax	442,060,286	-17,360,828	
22	State Income Tax	9,372,510	-368,082	
23	Local Income Tax			

NOTES

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 7 Column: j
Line 7 Other-Electric:

	Beg Bal	410.1 Amounts	Debt Accounts	Amounts	Credit Accounts	Amounts	Yr-end Bal
Cost of Removal	4,717,940			0		190.0 3,089,812	7,807,752
Misc.	(3,067,400)	6,845,632	410.1	6,925,428	282.0	5,492,896	2,345,701
BV Rent over Acr	7,289,338	(402,946)					6,886,392
Savgs plan Contr.	0	(71,024)			190.0	496,703	425,679
BV Amended Lease	2,616,934	402,946					3,019,880
Reacquired Debt	7,306,487	(1,112,529)					6,193,958
System Dev. Cost	1,719,343	111,661			410.1	425,671	2,256,675
CC Gross-Up BV	5,002,625	(133,426)					4,869,199
CC Gross-Up PY	26,888,876	(715,221)					26,173,655
Excise Tax	139,999	72,050					212,049
Hedging Loss-BM	4,315,760	(166,844)	410.1	58,497			4,090,419
GE Leagal Fees	263,432	0					263,432
Def. Costs-BV	25,443,296	(948,027)					24,495,269
Def. Costs-PY	5,455,691	(280,773)					5,174,918
FAS 109 Adj.	321,710,095	(12,450,653)	282.0	185,587,902			
			190.0	356,753			
			254.0	9,366,153			113,948,635
Amort. Discount Debt	0	739,217					739,217
	409,802,416	(8,109,935)		202,294,733		9,505,082	208,902,830

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						368,238	3
							4
						142,486	5
						8,741,873	6
			202,294,733		9,505,082	208,902,830	7
							8
			202,294,733		9,505,082	218,155,427	9
							10
							11
							12
							13
							14
							15
							16
							17
						22,758,808	18
			202,294,733		9,505,082	240,914,235	19
							20
			198,094,752		9,307,740	235,912,446	21
			4,199,981		197,342	5,001,789	22
							23

NOTES (Continued)

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	244,487,242	260,253,377
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	234,157,539	250,433,738
5	Large (or Ind.) (See Instr. 4)	277,304,595	279,722,159
6	(444) Public Street and Highway Lighting	6,455,627	7,408,495
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	762,405,003	797,817,769
11	(447) Sales for Resale	139,775,051	137,790,186
12	TOTAL Sales of Electricity	902,180,054	935,607,955
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	902,180,054	935,607,955
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,756,687	1,644,604
17	(451) Miscellaneous Service Revenues	544,425	
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	3,754,346	2,859,145
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	12,923,476	16,925,843
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	18,978,934	21,429,592
27	TOTAL Electric Operating Revenues	921,158,988	957,037,547

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Payable to customers for future income taxes	407.40	31,830,866	9,366,153	193,275,106
2	(Amortized as customers receive related tax				
3	benefits through rates)				
4					
5	EPA Emission Allowance Auction Proceeds				79,511
6					
7	Bruce Mansfield Plant Sale/Leaseback Activity	507	9,147,804	469,824	147,525,660
8	(Amortized over lease term)				
9					
10	Beaver Valley Sale/Leaseback Activity	525	1,134,672		19,762,270
11	(Amortized over lease term)				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		42,113,342	9,835,977	360,642,547

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service					
2						
3	R-01 Residential	1,383,161	170,201,418	199,589	6,930	0.1231
4	R-04	296,067	32,854,944	30,407	9,737	0.1110
5	R-06	10,077	871,688	416	24,224	0.0865
6	R-07	496,771	47,397,408	36,656	13,552	0.0954
7	R-09	10,657	863,803	1,120	9,515	0.0811
8	GS-18	5,026	664,844	4,490	1,119	0.1323
9	GS-19	1,231	79,408	615	2,002	0.0645
10	Other	7,667	952,014	675	11,359	0.1242
11	Unbilled 1999	-83,774	-9,398,285			0.1122
12						
13	Total	2,126,883	244,487,242	273,968	7,763	0.1150
14						
15	Commercial Service					
16						
17	GS-1	76,558	3,991,872	40	1,913,950	0.0521
18	GS-12	11,782	924,042	109	108,092	0.0784
19	GS-13	1,192	84,661	37	32,216	0.0710
20	GS-14	328,045	47,565,005	22,037	14,886	0.1450
21	GS-16	3,083	293,303	3	1,027,667	0.0951
22	GS-17	102,499	11,597,637	1,847	55,495	0.1131
23	GS-18	11,631	1,655,010	3,505	3,318	0.1423
24	GS-19	46	2,861	17	2,706	0.0622
25	MG-1	592,868	52,923,235	245	2,419,869	0.0893
26	PV-44	156,148	10,738,892	25	6,245,920	0.0688
27	PV-45	173,323	13,444,413	2	86,661,500	0.0776
28	SG-1	854,764	98,207,978	4,649	183,860	0.1149
29	SR1 & 2	18,567	2,103,775	73	254,342	0.1133
30	Other	7,997	772,221	433	18,469	0.0966
31	Unbilled 1999	-102,001	-10,147,366			0.0995
32						
33	Total	2,236,502	234,157,539	33,022	67,728	0.1047
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,143,756	788,777,170	309,709	32,753	0.0778
42	Total Unbilled Rev.(See Instr. 6)	-277,411	-26,372,167	0	0	0.0951
43	TOTAL	9,866,345	762,405,003	309,709	31,858	0.0772

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
2,126,883	2,252,441	265,672	263,325	2
				3
2,236,502	2,424,625	32,293	30,917	4
5,448,819	5,317,173	1,950	1,863	5
54,141	83,020	360	353	6
				7
				8
				9
9,866,345	10,057,259	300,275	296,458	10
2,408,951	1,616,942	5	4	11
12,275,296	11,674,201	300,280	296,462	12
				13
12,275,296	11,674,201	300,280	296,462	14

Line 12, column (b) includes \$ -26,372,167 of unbilled revenues.
 Line 12, column (d) includes -277,411 MWH relating to unbilled revenues

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 304 Line No.: 41 Column: c

Estimated Fuel Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause

Residential Service:

R-01 Residential Service	\$ 18,765,345
R-04 Residential Service	4,016,741
R-06 Residential Service	136,715
R-07 Residential Heating	6,739,692
R-09 Opt. Electric Heat Apt.	144,584
GS-18 Outdoor Security Lighting	68,188
GS-19 Controlled Water Heater	16,701
Other	104,018

Commercial Service:

GS-1 Electric Space Conditioning	1,038,662
GS-12 Large General Service	159,846
GS-13 Outdoor Night Lighting	16,172
GS-14 General Service	4,450,587
GS-16 Small General Service	41,827
GS-17 General Service Heating	1,390,604
GS-18 Outdoor Security Lighting	157,798
GS-19 Controlled Water Heating	624
MG-1 Medium General Service	8,043,440
PV-44 Large Power Rate	2,118,460
PV-45 Large General Service	2,351,473
SG-1 Small General Service	11,596,583
SR1 & 2 School Rate	251,898
Other	108,495

Industrial Service:

GS-1 Electric Space Conditioning	542,341
GS-12 Large General Service	3,923,156
GS-13 Outdoor Night Lighting	109
GS-14 General Service	284,893
GS-16 Small General Service	400,620
GS-17 General Service Heating	58,962
GS-18 Outdoor Security Lighting	5,427
MG-1 Medium General Service	3,504,207
PV-44 Large Power Rate	52,786,022
PV-45 Large General Service	9,904,751
PV-46 Interruptible Power	955,063
SG-1 Small General Service	2,741,362
Other	60,441

Public Service & Highway Lighting	734,531
-----------------------------------	---------

Total	\$137,620,338
-------	---------------

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Service					
2						
3	GS-1	39,975	2,299,883	12	3,331,250	0.0575
4	GS-12	289,169	24,165,919	41	7,052,902	0.0836
5	GS-13	8	543	1	8,000	0.0679
6	GS-14	20,999	2,632,710	1,090	19,265	0.1254
7	GS-16	29,529	2,947,035	251	117,645	0.0998
8	GS-17	4,346	495,028	21	206,952	0.1139
9	GS-18	400	59,119	136	2,941	0.1478
10	MG-1	258,289	24,040,618	91	2,838,341	0.0931
11	PV-44	3,890,766	173,338,081	75	51,876,880	0.0446
12	PV-45	730,062	27,912,801	4	182,515,500	0.0382
13	PV-46	70,396	1,938,478	1	70,396,000	0.0275
14	SG-1	202,061	24,027,052	681	296,712	0.1189
15	Other	4,455	273,844	2	2,227,500	0.0615
16	Unbilled 1999	-91,636	-6,826,516			0.0745
17						
18	Total	5,448,819	277,304,595	2,406	2,264,680	0.0509
19						
20	Public Service & Highway Lighting	54,141	6,455,627	313	172,974	0.1192
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	10,143,756	788,777,170	309,709	32,753	0.0778
42	Total Unbilled Rev.(See Instr. 6)	-277,411	-26,372,167	0	0	0.0951
43	TOTAL	9,866,345	762,405,003	309,709	31,856	0.0772

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214:	
2		
3	Balance at 1/1/99 and 12/31/99 - no activity during the year	
4		
5	Common Stock, \$5.00 Par	10,871,811
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	10,871,811

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2	7 1/4%	100,000,000	722,225
3			100,000 D
4	7 7/8%	145,000,000	1,123,338
5			174,000 D
6	8.00%	40,000,000	172,037
7			
8	SUBTOTAL	285,000,000	2,291,600
9			
10	ACCOUNT 224 OTHER LONG-TERM DEBT		
11	8.00%	33,200,000	211,623
12			910,012 D
13	8.00%	34,100,000	211,623
14			934,681 D
15	7.40%	30,900,000	748,613
16	8.00%	30,500,000	655,890
17	8.00%	18,800,000	240,640
18			270,720 D
19	7.55%	31,600,000	636,081
20	7.55%	5,700,000	114,736
21			
22			
23	2.90%	31,250,000	406,346
24	6.78%	20,200,000	336,182
25			192,708 D
26	7.58%	45,000,000	902,963
27	7.75%	35,000,000	629,858
28	7.75%	19,000,000	341,462
29			
30	6.10% OH Air Due 2027	10,100,000	440,042
31			
32	10.00% PC Loan-1980B	1,000,000	31,178
33	TOTAL	1,211,550,754	24,806,031

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 210:	
2		
3	Balance at 1/1/99	118,299
4		
5	9.375% Series \$100 Par Value Preferred Stock	-11,606
6		
7	Subtotal - Balance at 12/31/99	106,693
8		
9		
10	Account 211:	
11		
12	Balance at 1/1/99 - no activity during the year	115,892,656
13		
14	Subtotal - Balance at 12/31/99	115,892,656
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	115,999,349

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1			
2	Premium on Capital Stock (Account 207)	39,133,887	496,985,947
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	39,133,887	496,985,947

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	2,079,827	4,110,096		
5	(501) Fuel	70,968,693	74,286,320		
6	(502) Steam Expenses	7,085,941	6,979,452		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	239,470	259,988		
10	(506) Miscellaneous Steam Power Expenses	11,662,409	5,861,498		
11	(507) Rents	29,311,555	29,440,305		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	121,347,895	120,937,659		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	801,809	1,249,039		
16	(511) Maintenance of Structures	-59,895	752,004		
17	(512) Maintenance of Boiler Plant	10,858,475	13,161,238		
18	(513) Maintenance of Electric Plant	1,892,067	3,691,285		
19	(514) Maintenance of Miscellaneous Steam Plant	834,426	1,520,375		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	14,324,882	20,373,941		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	135,672,777	141,311,600		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	18,740,221	13,087,054		
25	(518) Fuel	39,832,494	38,086,931		
26	(519) Coolants and Water	1,103,589	498,241		
27	(520) Steam Expenses	8,071,316	3,183,387		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	571,795	2,516,455		
31	(524) Miscellaneous Nuclear Power Expenses	33,861,688	40,961,470		
32	(525) Rents	75,709,967	65,184,634		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	177,891,080	163,468,172		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	8,185,025	2,790,480		
36	(529) Maintenance of Structures	2,212,522	879,675		
37	(530) Maintenance of Reactor Plant Equipment	7,890,179	5,048,996		
38	(531) Maintenance of Electric Plant	2,712,386	4,860,804		
39	(532) Maintenance of Miscellaneous Nuclear Plant	8,028,760	10,177,877		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	29,028,872	23,757,832		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	206,919,952	187,226,004		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering		6,014		540
63	(547) Fuel		294,391		122,507
64	(548) Generation Expenses		575		863
65	(549) Miscellaneous Other Power Generation Expenses		6,588		80,966
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)		307,568		204,876
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant		387,635		60,683
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		7,063		-2,513
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)		394,698		58,170
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)		702,266		263,046
75	E. Other Power Supply Expenses				
76	(555) Purchased Power		58,463,896		99,845,638
77	(556) System Control and Load Dispatching		1,081,111		1,361,953
78	(557) Other Expenses		69,599		4,242,554
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)		59,614,606		105,450,145
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)		402,909,601		434,250,795
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering		418,965		275,362
84	(561) Load Dispatching		217,863		692,853
85	(562) Station Expenses		259,776		327,583
86	(563) Overhead Lines Expenses		71,885		166,578
87	(564) Underground Lines Expenses		1,749		116,609
88	(565) Transmission of Electricity by Others				
89	(566) Miscellaneous Transmission Expenses		456,792		450,384
90	(567) Rents		3,317,979		3,540,081
91	TOTAL Operation (Enter Total of lines 83 thru 90)		4,745,009		5,569,450
92	Maintenance				
93	(568) Maintenance Supervision and Engineering		150,129		138,032
94	(569) Maintenance of Structures		1,008,101		93,095
95	(570) Maintenance of Station Equipment		237,515		651,991
96	(571) Maintenance of Overhead Lines		914,600		237,332
97	(572) Maintenance of Underground Lines		59,750		144,165
98	(573) Maintenance of Miscellaneous Transmission Plant		11,108		77,782
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)		2,381,203		1,340,397
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)		7,126,212		6,909,847
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering		3,293,985		1,465,778

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.
- AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
506,667		16,120,326		16,120,326	1
19,118		344,500		344,500	2
1,158,502		106,069,635		106,069,635	3
			2,000	2,000	4
			774	774	5
663,179		16,117,802		16,117,802	6
			2,000	2,000	7
22,982		415,104		415,104	8
38,503		702,910		702,910	9
					10
					11
					12
					13
					14
525,785	0	16,464,826	0	16,464,826	
1,883,166	0	123,305,451	4,774	123,310,225	
2,408,951	0	139,770,277	4,774	139,775,051	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 3 Column: a
Associated Company.

Schedule Page: 310 Line No.: 3 Column: b
Applies to all OS classifications in the column that do not have the "System Impact Study" footnote: Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 310 Line No.: 3 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 4 Column: b
System Impact Study.

Schedule Page: 310 Line No.: 5 Column: b
System Impact Study.

Schedule Page: 310 Line No.: 6 Column: a
Associated Company.

Schedule Page: 310 Line No.: 6 Column: c
FirstEnergy Sales Tariff.

Schedule Page: 310 Line No.: 7 Column: b
System Impact Study.

Schedule Page: 310 Line No.: 8 Column: a
Associated Company.

Schedule Page: 310 Line No.: 8 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 310 Line No.: 9 Column: a
Associated Company.

Schedule Page: 310 Line No.: 9 Column: c
FirstEnergy Joint Dispatch Agreement.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Co.	OS				
2	DTE Energy (Luddington)	OS				
3	FirstEnergy Corp.	OS				
4	Ohio Edison Company	OS				
5	Ohio Valley Electric Corporation	OS	20			
6	Pennsylvania Power Co.	OS				
7	Sauder	OS				
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	American Municipal Power - Ohio	RQ		113	117	113
2	Ohio Valley Electric Corporation	RQ	20			
3	Cleveland Electric Illuminating Co.	OS				
4	Dominion Energy	OS				
5	Energy Developments, Inc.	OS				
6	FirstEnergy Corp.	OS				
7	Municipal Energy Services Agency	OS				
8	Ohio Edison Company	OS				
9	Pennsylvania Power Co.	OS				
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Co.	OS				
2	DTE Energy (Luddington)	OS				
3	FirstEnergy Corp.	OS				
4	Ohio Edison Company	OS				
5	Ohio Valley Electric Corporation	OS	20			
6	Pennsylvania Power Co.	OS				
7	Sauder	OS				
8						
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	1,887,930	3,019,243
156	(924) Property Insurance	-538,137	-441,799
157	(925) Injuries and Damages	2,543,955	2,109,915
158	(926) Employee Pensions and Benefits	10,518,625	28,195,965
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	1,114,609	676,172
161	(929) (Less) Duplicate Charges-Cr.		1,618,538
162	(930.1) General Advertising Expenses	-81	957,268
163	(930.2) Miscellaneous General Expenses	18,933,353	1,990,520
164	(931) Rents	871,098	161,987
165	TOTAL Operation (Enter Total of lines 151 thru 164)	50,581,769	55,751,661
166	Maintenance		
167	(935) Maintenance of General Plant	1,915,617	712,120
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	52,497,386	56,463,781
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	521,624,979	540,047,430

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special

construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	11/06/1999
2. Total Regular Full-Time Employees	944
3. Total Part-Time and Temporary Employees	32
4. Total Employees	976

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	950,564	489,479	
106	(582) Station Expenses	337,086	560,920	
107	(583) Overhead Line Expenses	943,873	-611,507	
108	(584) Underground Line Expenses	836,151	459,817	
109	(585) Street Lighting and Signal System Expenses	-10	118,496	
110	(586) Meter Expenses	122,575	807,161	
111	(587) Customer Installations Expenses	-119,108	532,530	
112	(588) Miscellaneous Expenses	5,624,889	5,719,303	
113	(589) Rents	-154,318	77,863	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	11,835,687	9,619,840	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	73,537	-615,563	
117	(591) Maintenance of Structures	937,735	113,523	
118	(592) Maintenance of Station Equipment	134,707	141,386	
119	(593) Maintenance of Overhead Lines	8,533,831	6,324,707	
120	(594) Maintenance of Underground Lines	1,400,031	81,947	
121	(595) Maintenance of Line Transformers	207,504	550,092	
122	(596) Maintenance of Street Lighting and Signal Systems	1,256,775	292,019	
123	(597) Maintenance of Meters	1,077,732	66,942	
124	(598) Maintenance of Miscellaneous Distribution Plant	493,921	2,888,619	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	14,115,773	9,843,672	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	25,951,460	19,463,512	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	471,873	459,982	
130	(902) Meter Reading Expenses	2,134,686	1,266,716	
131	(903) Customer Records and Collection Expenses	7,957,865	3,609,348	
132	(904) Uncollectible Accounts	8,317,166	7,050,419	
133	(905) Miscellaneous Customer Accounts Expenses	258,362	223,612	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	19,140,052	12,610,077	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	1,351,792	5,537	
138	(908) Customer Assistance Expenses	4,321,121	6,215,281	
139	(909) Informational and Instructional Expenses	2,028	46,449	
140	(910) Miscellaneous Customer Service and Informational Expenses	999,816	70,615	
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	6,674,757	6,337,882	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision		8	
145	(912) Demonstrating and Selling Expenses	5,528,180	2,840,414	
146	(913) Advertising Expenses	1,406,736	1,194,302	
147	(916) Miscellaneous Sales Expenses	390,595	-23,188	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	7,325,511	4,011,536	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	8,043,714	13,466,075	
152	(921) Office Supplies and Expenses	8,766,847	8,692,475	
153	(Less) (922) Administrative Expenses Transferred-Credit	1,560,144	1,457,622	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
142,091				2,769,175		2,769,175	1
			14,407,710			14,407,710	2
301,720				15,215,651		15,215,651	3
1,025,386				16,422,762		16,422,762	4
298,464				6,114,396		6,114,396	5
113,713				1,722,579		1,722,579	6
38,483			1,238,938	572,685		1,811,623	7
							8
							9
							10
							11
							12
							13
							14
1,919,857			15,646,648	42,817,248		58,463,896	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a
Associated Company.

Schedule Page: 326 Line No.: 1 Column: b
Applies to all OS classification in the column: Daily or weekly short term transactions in accordance with interconnection agreements.

Schedule Page: 326 Line No.: 1 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 3 Column: a
Associated Company.

Schedule Page: 326 Line No.: 3 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 4 Column: a
Associated Company.

Schedule Page: 326 Line No.: 4 Column: c
FirstEnergy Joint Dispatch Agreement.

Schedule Page: 326 Line No.: 6 Column: a
Associated Company.

Schedule Page: 326 Line No.: 6 Column: c
FirstEnergy Joint Dispatch Agreement.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

- Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Electric Power	Unspecified	Unspecified	OS
2	American Municipal Power - Ohio	Unspecified	Unspecified	OS
3	FirstEnergy Corp.	Unspecified	Unspecified	OS
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from, designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				40	40	1
				746	746	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	786	786	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	356,883		356,883	1
	1,158,270		1,158,270	2
	3,446,702		3,446,702	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	4,961,855	0	4,961,855	

Name of Respondent	This Report is:	Date of Report	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 3 Column: a

Associated Company.

Schedule Page: 328 Line No.: 3 Column: e

FirstEnergy Sales Tariff.

Schedule Page: 328 Line No.: 3 Column: i

No MWH's physically came in or left Company's system.

Schedule Page: 328 Line No.: 3 Column: j

No MWH's physically came in or left Company's system.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues	157,731			
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses	431,248			
4	Pub & Dist Info to Stkhldr...expn servicing outstanding Securities	916,179			
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Administrative and General Expenses - General	-76,559			
7	Administrative Costs for Board of Directors	30,722			
8	Directors Fees and Expenses	114,270			
9	Area Development	27,100			
10	Bank Service Charges and Fees	293,425			
11	Casualty Insurance Amortization	55,741			
12	Memberships - Civic	65,040			
13	Memberships - Industrial Associations	51,006			
14	Memberships and Dues - Other	5,645			
15	Power Marketing General Expenses	11,922			
16	Regulatory Fees - Ohio Consumers Council	280,582			
17	Regulatory Fees - Ohio Power Siting Board	51,894			
18	Transfer of Charges between Administrative and				
19	General Expenses and Other Work in Progress	-162,405			
20	Miscellaneous Administrative and General Expenses				
21	for Jointly Owned Base Load Units:				
22	Duquesne Light Company - Company's portion of				
23	Beaver Valley Power Station	5,682,292			
24	Pennsylvania Power Company - Company's portion				
25	of Bruce Mansfield Plant	2,876,632			
26	Cleveland Electric Illuminating Co. - Company's				
27	portion of Perry Power Station	8,110,381			
28	All Others (7 Items)	10,507			
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	18,933,353			

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant account, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
A. Summary of Depreciation and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	6,058,249	1,256,033		7,314,282
3	Nuclear Production Plant	168,466,670	5,381,884		173,850,554
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	222,245			222,245
7	Transmission Plant	3,856,209	13,946		3,870,155
8	Distribution Plant	17,868,265	170,400		18,038,665
9	General Plant	1,533,285	489,815		2,023,100
10	Common Plant-Electric				
11	TOTAL	198,006,923	7,312,078		205,319,001
B. Basis for Amortization Charges					
<p>Column C represents amortization of the cost of the following:</p> <p>Leasehold improvements over the life of the lease; Davis Besse intangible engineering costs over the remaining life; software costs amortized over a seven year period; and AFUDC - debt gross-up pursuant to SFAS 109, amortized using the composite functional rates of the associated property.</p> <p>No change in basis or method of amortization has been made from the preceding year.</p>					

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 3 Column: b

Includes nuclear plant decommissioning in the amount of \$9,837,612.

Includes an additional provision for depreciation of \$106,974,960 applicable to nuclear production accounts recorded in accordance with the Company's agreement to accelerate capital recovery of Nuclear Plant under its PUCO Regulatory Plan.

Schedule Page: 336 Line No.: 11 Column: c

Includes \$3,523,426 for amortization of the gross-up to plant-in-service for the debt component of AFUDC recorded net-of-tax.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
3	Miscellaneous Income Deductions	
4	Donations (Account 426.1)	
5	Conservation Programs	191,554
6	School Activities	35,616
7	Project Reach	50,493
8	Civic	137,304
9	Special Events	60,459
10	All Others (5 items)	38,605
11		
12	Total 426.1	512,031
13		
14	Life Insurance (Account 426.2)	
15		
16	Penalties (Account 426.3)	
17	Ohio Gross Receipts Tax	4,859
18	All Others (5 items)	547
19		
20	Total 426.3	5,406
21		
22	Expenditures for Certain Civic, Political, and	
23	Related Activities (Account 426.4)	
24	Salary and Expenses of Employees Who are	
25	Registered Lobbyists	196,035
26	All Others (3 items)	495
27		
28	Total 426.4	196,530
29		
30	Other Deductions (Account 426.5)	
31	Accounts Receivable Financing Sale Costs	10,033,987
32	Sale of M&S Inventory	1,885,312
33	All Others (9 items)	85,910
34		
35	Total 426.5	12,005,209
36		
37		
38		
39		
40		
41		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies	
2	(Account 430)	
3	Ohio Edison Company -	
4	Notes Payable - 4.90% - 5.63%	3,231
5		
6	FirstEnergy Corp. -	
7	Notes Payable - 4.94% - 6.48%	590,609
8		
9	FirstEnergy Ventures Corporation -	
10	Notes Payable - 6.50%	-40,390
11		
12	Total 430	634,230
13		
14	Other Interest Expense (Account 431)	
15	Capital Lease Interest - 9.35%	66,275
16	All Others (7 Items)	74,163
17		
18	Total 431	140,438
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES

- Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
- Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	1) Regulatory Commission Fees				
2	A) Public Utilities Commission of Ohio	1,033,682		1,033,682	
3	B) Federal Energy Regulatory Commission	79,558		79,558	
4					
5					
6					
7					
8					
9					
10	2) Miscellaneous		1,369	1,369	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	1,113,240	1,369	1,114,609	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
Electric	928	1,033,682					2
Electric	928	79,558					3
							4
							5
							6
							7
							8
							9
Electric	928	1,369					10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,114,609					46

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES			
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).</p> <p>2. Indicate in column (a) the applicable classification, as shown below:</p>			
<p>Classifications:</p> <p>A. Electric R, D & D Performed Internally:</p> <p>(1) Generation</p> <p style="padding-left: 20px;">a. hydroelectric</p> <p style="padding-left: 40px;">i. Recreation fish and wildlife</p> <p style="padding-left: 40px;">ii Other hydroelectric</p> <p style="padding-left: 20px;">b. Fossil-fuel steam</p> <p style="padding-left: 20px;">c. Internal combustion or gas turbine</p> <p style="padding-left: 20px;">d. Nuclear</p> <p style="padding-left: 20px;">e. Unconventional generation</p> <p style="padding-left: 20px;">f. Siting and heat rejection</p> <p style="padding-left: 20px;">(3) Transmission</p> <p style="padding-left: 40px;">a. Overhead</p> <p style="padding-left: 40px;">b. Underground</p> <p style="padding-left: 20px;">(4) Distribution</p> <p style="padding-left: 20px;">(5) Environment (other than equipment)</p> <p style="padding-left: 20px;">(6) Other (Classify and include items in excess of \$5,000.)</p> <p style="padding-left: 20px;">(7) Total Cost Incurred</p> <p>B. Electric R, D & D Performed Externally:</p> <p style="padding-left: 20px;">(1) Research Support to the electrical Research Council or the Electric Power Research Institute</p>			
Line No.	Classification (a)	Description (b)	
1	A. Electric R, D & D Performed Internally		
2	(4) Distribution	Electronic Bill Presentment and Payment (EBPP)	
3			
4	(5) Environment	Forced Oxidation Gypsum (FOG)	
5		High Carbon Flyash	
6			
7	B. Electric R, D & D Performed Externally		
8	(1) Research Support to the Electric		
9	Power Research Institute	EPRI - Research Subscription	
10		EPRI - Research Subscription	
11		EPRI - Research Subscription	
12		EPRI - Research Subscription	
13			
14		EPRI - Energy Policy Integration & Coordination	
15		EPRI - Main Steam Supply Valve Sticking	
16		EPRI - Mercury ICR Stack Sampling	
17		EPRI - Second Forward Curve Forecasting	
18		EPRI - Seismic Qualification	
19		EPRI - Steubenville Monitoring / PM 2.5 Specification	
20		EPRI - Y2K Embedded Software Project	
21		EPRI - Miscellaneous under \$5,000 (?)	
22			
23			
24			
25	Total		
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	158,679	90310	158,679		2
					3
	48,755	10711	48,755		4
79		18810		79	5
					6
					7
					8
	141,502	91010	141,502		9
	76,464	50610	76,464		10
	284,810	50710	284,810		11
	533,249	92110	533,249		12
					13
	8,500	92110	8,500		14
	18,500	92110	18,500		15
	11,220	50610	11,220		16
	6,480	92110	6,480		17
	12,500	92110	12,500		18
	8,500	92110	8,500		19
	6,750	92110	6,750		20
	19,000	92110	16,450	2,550	21
					22
					23
					24
79	1,334,909		1,332,359	2,629	25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	12,842,546		
4	Transmission	108,734		
5	Distribution	5,004,591		
6	Customer Accounts	3,556,973		
7	Customer Service and Informational	67,669		
8	Sales			
9	Administrative and General	1,594,443		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	23,174,956		
11	Maintenance			
12	Production	8,155,380		
13	Transmission	838,864		
14	Distribution	5,622,613		
15	Administrative and General	312,219		
16	TOTAL Maint. (Total of lines 12 thru 15)	14,929,076		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	20,997,926		
19	Transmission (Enter Total of lines 4 and 13)	947,598		
20	Distribution (Enter Total of lines 5 and 14)	10,627,204		
21	Customer Accounts (Transcribe from line 6)	3,556,973		
22	Customer Service and Informational (Transcribe from line 7)	67,669		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	1,906,662		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	38,104,032	11,142,446	49,246,478
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29,			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminating and Processing (Total of lines 31 thru			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	38,104,032	11,142,448	49,246,478
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	3,941,679	1,152,688	5,094,367
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	3,941,679	1,152,688	5,094,367
69	Plant Removal (By Utility Departments)			
70	Electric Plant	104,127	30,444	134,571
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	104,127	30,444	134,571
74	Other Accounts (Specify):			
75	Jobbing Contract & Preliminary Survey	603,468		603,468
76	Clearing	12,325,578	-12,325,578	
77				
78				
79				
80				
81				
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	12,929,046	-12,325,578	603,468
96	TOTAL SALARIES AND WAGES	55,078,884		55,078,884

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	9,866,345
3	Steam	4,799,354	23	Requirements Sales for Resale (See instruction 4, page 311.)	525,785
4	Nuclear	6,538,985	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,883,166
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	32,389
7	Other	4,700	27	Total Energy Losses	955,211
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	13,262,896
9	Net Generation (Enter Total of lines 3 through 8)	11,343,039			
10	Purchases	1,919,857			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	786			
17	Delivered	786			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	13,262,896			

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	1,094,756	171,800	1,635	11	6pm-7pm
30	February	1,129,948	125,177	1,531	22	7pm-8pm
31	March	1,027,015	38,149	1,594	8	8am-9am
32	April	1,058,697	78,379	1,477	16	9am-10am
33	May	1,152,924	196,421	1,587	17	1pm-2pm
34	June	1,235,771	169,406	1,964	10	3pm-4pm
35	July	694,317	131,350	2,085	30	12pm-1pm
36	August	1,142,209	201,779	1,828	17	2pm-3pm
37	September	1,228,363	191,111	1,690	2	12pm-1pm
38	October	1,093,909	172,327	1,505	21	8am-9am
39	November	1,131,684	185,728	1,601	30	7pm-8pm
40	December	1,273,303	221,539	1,663	20	6pm-7pm
41	TOTAL	13,262,896	1,883,166			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Bay Shore (b)			Plant Name: Bay C. T. (c)		
		Steam			Combustion Turbine		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)						
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Conventional			Conventional	
3	Year Originally Constructed		1955			1967	
4	Year Last Unit was Installed		1968			1967	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		639.00			16.00	
6	Net Peak Demand on Plant - MW (60 minutes)		575			14	
7	Plant Hours Connected to Load		8760			143	
8	Net Continuous Plant Capability (Megawatts)		631			17	
9	When Not Limited by Condenser Water		631			17	
10	When Limited by Condenser Water		621			16	
11	Average Number of Employees		149			0	
12	Net Generation, Exclusive of Plant Use - KWh		3034844000			1209000	
13	Cost of Plant: Land and Land Rights		1120956			0	
14	Structures and Improvements		25992795			4552	
15	Equipment Costs		205454060			1363898	
16	Total Cost		232567811			1368450	
17	Cost per KW of Installed Capacity (line 5)		363.9559			85.5281	
18	Production Expenses: Oper, Supv, & Engr		1880876			5921	
19	Fuel		40195698			72378	
20	Coolants and Water (Nuclear Plants Only)		0			0	
21	Steam Expenses		2270791			0	
22	Steam From Other Sources		0			0	
23	Steam Transferred (Cr)		0			0	
24	Electric Expenses		177951			503	
25	Misc Steam (or Nuclear) Power Expenses		10355178			415	
26	Rents		0			0	
27	Allowances		0			0	
28	Maintenance Supervision and Engineering		929441			0	
29	Maintenance of Structures		0			0	
30	Maintenance of Boiler (or reactor) Plant		7351066			0	
31	Maintenance of Electric Plant		1751288			370142	
32	Maintenance of Misc Steam (or Nuclear) Plant		782711			0	
33	Total Production Expenses		65695000			449359	
34	Expenses per Net KWh		0.0216			0.3717	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Total	Oil		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	BBL		BBL		
37	Quantity (units) of Fuel Burned	1808635	5799	0	3661	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8806	137891	0	138916	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.760	16.998	0.000	19.770	0.000	0.000
40	Average Cost of Fuel per Unit Burned	22.170	16.998	0.000	19.770	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	1.243	2.648	0.000	3.388	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.013	0.060	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000	10507.000	17667.000	0.000	0.000

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Richland C. T.</i> (d)			Plant Name: <i>Stryker C. T.</i> (e)			Plant Name: <i>Bruce Mansfield</i> (f)			Line No.
Combustion Turbine			Combustion Turbine			Steam			1
Conventional			Conventional			Conventional			2
1968			1968			1977			3
1968			1968			1980			4
45.00			19.00			311.00			5
33			15			306			6
443			111			8591			7
42			18			294			8
42			18			294			9
33			17			294			10
0			0			0			11
2633000			858000			1764510000			12
15301			0			1966534			13
33810			90571			826562			14
3594680			1586516			35460797			15
3643791			1677087			38253893			16
80.9731			88.2877			123.0029			17
70			23			198951			18
212693			73811			30708504			19
0			0			0			20
0			0			4815150			21
0			0			0			22
0			0			0			23
54			18			61519			24
4656			1517			1307231			25
0			0			29311555			26
0			0			0			27
0			0			-127632			28
0			0			-59895			29
0			0			3505409			30
13193			4300			140779			31
5327			1738			51715			32
235993			81405			69913286			33
0.0896			0.0949			0.0396			34
Gas	Oil	Total	Oil			Coal	Oil	Total	35
MCF	BBL		BBL			Tons	BBL		36
44985	3645	0	3243	0	0	734690	4900	0	37
1025	137155	0	138128	0	0	12178	138948	0	38
2.764	24.240	0.000	22.760	0.000	0.000	39.610	20.667	0.000	39
2.764	24.240	0.000	22.760	0.000	0.000	41.660	20.667	0.000	40
2.696	4.208	0.000	3.923	0.000	0.000	1.666	2.514	0.000	41
0.000	0.000	0.081	0.086	0.000	0.000	0.000	0.000	0.017	42
0.000	0.000	25486.000	21930.000	0.000	0.000	0.000	0.000	10157.000	43

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Beaver Valley #2 (b)	Plant Name: Perry #1 (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1987	1987
4	Year Last Unit was Installed	1987	1987
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	177.00	249.00
6	Net Peak Demand on Plant - MW (60 minutes)	0	0
7	Plant Hours Connected to Load	0	0
8	Net Continuous Plant Capability (Megawatts)	163	238
9	When Not Limited by Condenser Water	163	238
10	When Limited by Condenser Water	163	238
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	1138260000	1822185000
13	Cost of Plant: Land and Land Rights	140313	600117
14	Structures and Improvements	48949189	174879320
15	Equipment Costs	156304740	839385763
16	Total Cost	205394242	1014865200
17	Cost per KW of Installed Capacity (line 5)	1160.4194	4075.7639
18	Production Expenses: Oper, Supv, & Engr	4261067	5563273
19	Fuel	5561545	9325750
20	Coolants and Water (Nuclear Plants Only)	124309	364055
21	Steam Expenses	1787203	2694365
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	-97600	11111
25	Misc Steam (or Nuclear) Power Expenses	6378127	8807978
26	Rents	69741872	5257
27	Allowances	0	0
28	Maintenance Supervision and Engineering	2034070	2891055
29	Maintenance of Structures	185267	192611
30	Maintenance of Boiler (or reactor) Plant	1547365	3967526
31	Maintenance of Electric Plant	1273655	415778
32	Maintenance of Misc Steam (or Nuclear) Plant	2739669	1525660
33	Total Production Expenses	95536569	35764419
34	Expenses per Net KWh	0.0839	0.0196
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear	Nuclear
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	MMBTU
37	Quantity (units) of Fuel Burned	12332813	19056585
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.451	0.489
42	Average Cost of Fuel Burned per KWh Net Gen	0.005	0.005
43	Average BTU per KWh Net Generation	10840.000	10458.000

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Davis-Besse #1 (d)	Plant Name: Unseg Nuclear Chgs (e)	Plant Name: (f)	Line No.
			1
Nuclear			2
Conventional			3
1977			4
1977			5
450.00	0.00	0.00	6
0	0	0	7
0	0	0	8
429	0	0	9
429	0	0	10
429	0	0	11
743	0	0	12
3578540000	0	0	13
951526	0	0	14
139784033	0	0	15
532486093	0	0	16
673221652	0	0	17
1496.0481	0.0000	0.0000	18
8915881	0	0	19
16510219	8434981	0	20
615235	0	0	21
3589748	0	0	22
0	0	0	23
0	0	0	24
658284	0	0	25
18675583	0	0	26
0	0	0	27
0	0	0	28
3259900	0	0	29
1834644	0	0	30
2375288	0	0	31
1022953	0	0	32
3783411	0	0	33
61221146	8434981	0	34
0.0171	0.0000	0.0000	35
Nuclear			36
MMBTU			37
38314241	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.431	0.000	0.000	42
0.005	0.000	0.000	43
10364.000	0.000	0.000	

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 5 Column: f

Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: b

Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: c

Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 5 Column: d

Operated as a jointly owned facility.

Schedule Page: 402.1 Line No.: 10 Column: c

Limited by condenser water temperature only.

Schedule Page: 402.1 Line No.: 19 Column: e

Represents unsegregated fixed charges related to fuel for Beaver Valley #2, Perry #1 and Davis-Besse #1.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Davis Besse	345.00	345.00	Steel Tower	20.67		1
2	Bay Shore	Monroe	345.00	345.00	Steel Tower	7.43		1
3	Bay Shore	Monroe	345.00	345.00	Steel Tower	1.00		1
4	Bay Shore	O.P. Tie-Fostoria	345.00	345.00	Steel Tower	20.03		1
5	Davis-Besse	Lemoyne	345.00	345.00	Steel Tower	21.50		1
6	Davis-Besse	O.E. Tie-Beaver	345.00	345.00	Steel Tower	15.60		1
7	Lemoyne	Majestic	345.00	345.00	Steel Tower		18.31	1
8	Lemoyne	Majestic	345.00	345.00	Steel Tower		1.00	1
9	Lemoyne	Midway - Twr. 117	345.00	345.00	Steel Tower	24.50		1
10	Lemoyne	O.P. Tie-Fostoria	345.00	345.00	Steel Tower		4.15	1
11	Midway - Twr. 117	Allen Junction	345.00	345.00	Steel Tower	23.53		1
12	Midway Tap - North Star	North Star Supply	345.00	345.00	Steel Pole	9.65		1
13	Expenses for 345 KV Lines							
14	Total 345 KV Lines					143.91	23.46	12
15	Acustar	O.I. Levis Park	138.00	138.00	Wood Pole	6.67		1
16	Acustar Tap No. 1	Five Point	138.00	138.00	Wood Pole	1.08		1
17	Allen Jct.	Jackman	138.00	138.00	Steel Tower	8.53		1
18	Allen Jct.	Jackman	138.00	138.00	Steel Pole	2.19		1
19	Allen Jct.	Jackman	138.00	138.00	Wood Pole	0.63		1
20	Allen Jct.	Lyons	138.00	138.00	Wood Pole	10.40		1
21	Allen Jct.	Lyons	138.00	138.00	Wood Pole	7.56		1
22	Allen Jct.	Reynolds	138.00	138.00	Steel Pole	4.45		1
23	Allen Jct.	Reynolds	138.00	138.00	Wood Pole	2.83		1
24	Allen Jct.	Sylvania	138.00	138.00	Steel Pole		4.29	1
25	Allen Jct. Tap No. 1	Silica	138.00	138.00	Wood Pole	0.87		1
26	Allen Jct. Tap No. 1	Silica	138.00	138.00	Wood Pole	1.99		1
27	Angola	Hawthorne	138.00	138.00	Wood Pole	2.54		1
28	Angola	Hawthorne	138.00	138.00	Steel Pole	1.82		1
29	Ayersville	S.W. Defiance	138.00	138.00	Wood Pole	2.11		1
30	Bay Shore	Decant	138.00	138.00	Steel Tower	5.89		1
31	Bay Shore	Decant	138.00	138.00	Steel Tower	1.26		1
32	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Steel Tower	7.68		1
33	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Steel Pole	0.56		1
34	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Wood Pole	0.33		1
35	Bay Shore	Fort Industry	138.00	138.00	Steel Tower		7.48	1
36					TOTAL	1,048.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,053,523	3,056,340	4,109,863					1
1024 ACAR								2
2253 ACSR	282,155	305,294	587,449					3
1024 ACAR	1,110,371	3,069,298	4,179,669					4
954 ACSR	1,016,138	2,767,944	3,784,082					5
954 ACSR	962,502	2,877,219	3,839,721					6
1024 ACAR								7
2253 ACSR		1,218,668	1,218,668					8
954 ACSR	1,399,889	3,220,610	4,620,499					9
1024 ACAR	11,230	272,571	283,801					10
954 ACSR	729,033	3,153,025	3,882,058					11
954 ACSR	323,653	5,351,465	5,675,118					12
				127,469	27,669	2,458,257	2,613,395	13
	6,888,494	25,292,434	32,180,928	127,469	27,669	2,458,257	2,613,395	14
954 AA	70,568	274,752	345,320					15
954 AA	19,099	70,860	89,959					16
636 ACSR								17
954 ACSR								18
336 ACSR	117,751	713,446	831,197					19
336 AA								20
636 AA	3,235	790,494	793,729					21
954 ACSR								22
954 ACSR	168,594	820,404	988,998					23
954 ACSR		147,257	147,257					24
954 AA								25
954 ACSR	180,824	418,607	599,431					26
954 AA								27
954 AA	141,133	395,184	536,317					28
636 AA	6,210	178,154	184,364					29
739 ACSR								30
1024 ACSR	67,445	181,046	248,491					31
736 ACSR								32
736 ACSR								33
736 ACSR	303,650	515,860	819,510					34
636 ACSR		125,319	125,319					35
	13,053,262	76,098,109	89,151,371	388,330	83,159	2,474,506	2,945,995	36

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Frey	138.00	138.00	Steel Tower		8.32	1
2	Bay Shore	Ironville	138.00	138.00	Steel Tower		3.41	1
3	Bay Shore	Jackman	138.00	138.00	Steel Tower	11.63		1
4	Bay Shore	Oregon	138.00	138.00	Steel Tower	4.48		1
5	Bay Shore Tap No. 1	Hydra-Matic	138.00	138.00	Wood Pole	0.37		1
6	Bay Shore Tap No. 2	Hydra-Matic	138.00	138.00	Wood Pole	0.37		1
7	Bay Shore Tap No. 3	General Mills	138.00	138.00	Wood Pole	0.37		1
8	Bellevue	Vulcan No. 2 N.B.	138.00	138.00	Steel Tower		1.72	1
9	Bellevue Tap No. 1	UT No. 2	138.00	138.00	Steel Pole	0.04		1
10	Decant	Ottawa	138.00	138.00	Steel Tower	15.74		1
11	Decant Tap No. 1	Toussaint	138.00	138.00	Wood Pole	0.07		1
12	Decant Tap No. 2	D.B. Mobile	138.00	138.00	Steel Tower		9.10	1
13	Delta	Wauseon	138.00	138.00	Wood Pole	8.55		1
14	Delta	Wauseon	138.00	138.00	Steel Tower	0.10		1
15	Delta	Wauseon	138.00	138.00	Steel Pole	0.19		1
16	Delta Tap - North Star	North Star Supply	138.00	138.00	Wood Pole	0.45		1
17	Delta Tap - North Star	North Star Supply	138.00	138.00	Steel Pole	0.10		1
18	Dixie	Jackman No. 2 N.B.	138.00	138.00	Steel Tower		2.00	1
19	Eber	Liquid Air	138.00	138.00	Wood Pole	0.71		1
20	Eber	Liquid Air	138.00	138.00	Steel Pole	0.08		1
21	Eber	Swanton	138.00	138.00	Wood Pole	5.39		1
22	Fayette	Stryker	138.00	138.00	Wood Pole	18.12		1
23	Fort Industry	Jackman	138.00	138.00	Steel Tower		4.15	1
24	Fort Industry	Tap No.1 to General	138.00	138.00	Steel Pole	0.20		1
25	Frey	Walbridge Jct.	138.00	138.00	Steel Tower		0.91	1
26	Hawthorne	Midway	138.00	138.00	Wood Pole	2.38		1
27	Hawthorne	Midway	138.00	138.00	Steel Pole	14.31		1
28	Jackman	Bellevue No. 2 N.B.	138.00	138.00	Steel Tower		2.23	1
29	Jackman	Vulcan No. 1 N.B.	138.00	138.00	Steel Tower	3.99		1
30	Jackman	Westgate	138.00	138.00	Wood Pole	3.68		1
31	Jackman	Westgate	138.00	138.00	Wood Pole	0.34		1
32	Lemoyne	Midway No. 1	138.00	138.00	Steel Tower	24.23		1
33	Lemoyne	Midway No. 2	138.00	138.00	Steel Tower		24.23	1
34	Lemoyne	O.P.Tie-Post.No.1	138.00	138.00	Steel Tower	4.04		1
35	Lemoyne	O.P.Tie-Post.No.1	138.00	138.00	Steel Tower	0.28		1
36					TOTAL	1,048.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR		102,307	102,307					1
636 ACSR		75,203	75,203					2
636 ACSR	259,001	723,207	982,208					3
1024 ACAR	101,892	315,244	417,136					4
954 AL	31,363	41,088	72,451					5
954 AL	31,363	41,103	72,466					6
954 AL		6,589	6,589					7
636 AA		27,559	27,559					8
954 AA	4,277	31,838	36,115					9
739 ACAR	144,730	984,485	1,129,215					10
336 AA	2,400	2,106	4,506					11
636 ACSR	61,316	786,223	847,539					12
954 AA								13
954 AA								14
954 AA	424	535,916	536,340					15
336 ACSR								16
336 ACSR	23	157,001	157,024					17
739 ACAR	4,277	56,357	60,634					18
636 AA								19
636 AA	178	47,377	47,555					20
954 AA	2,519	554,901	557,420					21
636 AA	101,936	1,501,878	1,603,814					22
636 ACSR		56,182	56,182					23
336 ACSR	15,681	34,068	49,749					24
636 ACSR		16,321	16,321					25
954 AA								26
954 ACSR	686,122	2,154,490	2,840,612					27
636 AA	4,277	42,880	47,157					28
636 AA	138,282	208,579	346,861					29
954 AA								30
954 AA	167,914	605,887	773,801					31
336 ACSR	105,813	376,086	481,899					32
336 ACSR		129,991	129,991					33
477 ACSR								34
954 ACSR	84,193	150,063	234,256					35
	13,053,262	76,098,109	89,151,371	388,330	83,159	2,474,506	2,945,995	36

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lemoyne	O.P.Tie-Fost.No.2	138.00	138.00	Steel Tower		4.32	1
2	Lemoyne	Woodville No. 2	138.00	138.00	Wood Pole	5.05		1
3	Lemoyne	Woodville No. 2	138.00	138.00	Steel Pole	0.10		1
4	Lemoyne Tap No. 1	Brim	138.00	138.00	Wood Pole	5.11		1
5	Lyons	Fayette	138.00	138.00	Wood Pole	13.11		1
6	MacLean	Acustar	138.00	138.00	Wood Pole	4.25		1
7	MacLean Tap No. 1	Walbridge Coatings	138.00	138.00	Wood Pole	0.40		1
8	MacLean Tap No. 2	Hunt Wesson	138.00	138.00	Wood Pole	0.02		1
9	Midway	Ridgeville Cor. No. 2	138.00	138.00	Wood Pole		21.53	1
10	Midway	Ridgeville Gr. No. 1	138.00	138.00	Steel Tower	21.53		1
11	Midway Tap No. 1 - Naomi J.	Wauseon	138.00	138.00	Wood Pole	4.98		1
12	O.I. Levis Park	Midway	138.00	138.00	Wood Pole	3.20		1
13	O.I. Levis Park	Midway	138.00	138.00	Wood H Frame	11.65		1
14	O.I. Levis Park Tap No. 1	Waterville	138.00	138.00	Wood Pole	0.63		1
15	O.I. Levis Park Tap No. 2	Johns-Manville	138.00	138.00	Wood Pole	0.02		1
16	O.I. Levis Park Tap No. 3	Johns-Manville	138.00	138.00	Wood Pole	0.02		1
17	Oregon	Walbridge Jct.	138.00	138.00	Steel Tower	4.74		1
18	Ottawa	O.E. Tie-Lakeview	138.00	138.00	Steel Tower	2.56		1
19	Ottawa	W. Fremont	138.00	138.00	Steel Tower	8.92		1
20	Ottawa Tap No. 1	Kelsey-Hayes	138.00	138.00	Wood Pole	0.57		1
21	Reynolds	Vulcan	138.00	138.00	Steel Tower	2.46		1
22	Reynolds	Vulcan	138.00	138.00	Steel Pole	1.73		1
23	Reynolds Tap No. 1	UT No. 1	138.00	138.00	Wood Pole	0.01		1
24	Richland	Ayersville	138.00	138.00	Wood Pole	3.16		1
25	Richland	G.M. East	138.00	138.00	Wood Pole	2.25		1
26	Richland	G.M. East	138.00	138.00	Steel Tower	0.10		1
27	Richland	G.M. West	138.00	138.00	Wood Pole	2.25		1
28	Richland	G.M. West	138.00	138.00	Steel Tower	0.15		1
29	Richland	O.P. Tie-E. Lima	138.00	138.00	Wood Pole	2.07		1
30	Richland	O.P. Tie-E. Lima	138.00	138.00	Wood H Frame	13.56		1
31	Richland	O.P.Tie-Rob. Park	138.00	138.00	Wood Pole	10.69		1
32	Richland	O.P.Tie-Rob. Park	138.00	138.00	Steel Pole	0.11		1
33	Ridgeville	Richland	138.00	138.00	Steel Tower		8.45	1
34	Ridgeville	Richland	138.00	138.00	Wood Pole		1.74	1
35	Ridgeville Cors.	Richland No. 1	138.00	138.00	Steel Tower	11.51		1
36					TOTAL	1,048.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (j)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR		43,180	43,180					1
954 AA								2
954 AA	60,412	213,025	273,437					3
954 AA	54,211	611,034	665,245					4
636 AA	333,697	637,536	971,233					5
954 AA	71,523	160,874	232,397					6
336 ACSR	9,865	57,199	67,064					7
954 AA	822	1,794	2,616					8
336 ACSR		171,865	171,865					9
336 ACSR	93,798	373,066	466,864					10
336 ACSR	74,806	108,143	182,949					11
954 AA								12
954 ACSR		505,298	505,298					13
336 AA		76,589	76,589					14
954 AA		1,382	1,382					15
954 AA		1,382	1,382					16
1024 ACAR	95,195	186,308	281,503					17
739 ACAR	25,442	115,730	141,172					18
336 ACSR	55,061	222,211	277,272					19
336 ACSR	13,765	39,614	53,379					20
954 ACSR								21
954 ACSR	87,355	715,828	803,183					22
336 AA		909	909					23
636 AA	8,937	235,218	244,155					24
636 AA								25
636 AA	20,699	92,826	113,525					26
636 AA								27
636 AA	29,384	160,532	189,916					28
636 ACSR								29
636 ACSR	223,488	300,660	524,148					30
636 AA								31
636 AA	77,267	270,019	347,286					32
336 ACSR								33
336 ACSR	1,550	169,957	171,507					34
336 ACSR	53,876	242,154	296,030					35
	13,053,262	76,098,109	89,151,371	388,330	83,159	2,474,506	2,945,995	36

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ridgeville Cors.	Ridgeville No. 2	138.00	138.00	Steel Tower		3.06	1
2	Ridgeville Cors.	Ridgeville No. 2	138.00	138.00	Wood Pole	1.74		1
3	Ridgeville Cors.	Stryker	138.00	138.00	Steel Tower	6.00		1
4	S.W. Defiance	Richland	138.00	138.00	Wood Pole	3.17		1
5	S.W. Defiance Tap No. 1	Johns-Manville	138.00	138.00	Wood Pole	0.06		1
6	Swanton	Delta	138.00	138.00	Wood Pole	5.76		1
7	Sylvania	Talmadge	138.00	138.00	Wood Pole	3.98		1
8	Sylvania	Talmadge	138.00	138.00	Steel Pole	0.14		1
9	Talmadge	Westgate	138.00	138.00	Wood Pole	1.36		1
10	Talmadge	Westgate	138.00	138.00	Steel Pole	0.53		1
11	Vulcan	Eber	138.00	138.00	Wood Pole	9.94		1
12	Vulcan	Eber	138.00	138.00	Steel Pole	0.28		1
13	Vulcan Tap No. 1	Angola	138.00	138.00	Steel Pole	1.44		1
14	Vulcan Tap No. 1	Angola	138.00	138.00	Wood Pole	0.96		1
15	Walbridge Jct.	Lemoyne No. 1	138.00	138.00	Steel Tower	7.23		1
16	Walbridge Jct.	Lemoyne No. 2	138.00	138.00	Steel Tower		7.23	1
17	Walbridge Jct.	MacLean No. 1	138.00	138.00	Steel Tower		2.77	1
18	Walbridge Jct.	MacLean No. 2	138.00	138.00	Steel Tower	2.77		1
19	Woodville No. 2	W. Fremont	138.00	138.00	Wood Pole	18.40		1
20	Woodville No. 2	W. Fremont	138.00	138.00	Steel Pole	0.15		1
21	Expenses for 138 KV Lines							
22	Total 138 KV Lines					390.42	116.94	111
23								
24	69 KV Ovhd Trans. Lines				Various	351.65		
25	34.5 KV Ovhd Trans Lines				Various	134.34		
26	23 KV Ovhd Trans Lines				Various	27.09		
27								
28								
29	69 KV Underground Trans.					0.05		
30	34.5 KV Underground Trans.					0.12		
31	23 KV Underground Trans.					0.60		
32								
33								
34								
35								
36					TOTAL	1,048.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
336 ACSR	32,170	92,530	124,700					2
336 ACSR	25,581	144,107	169,688					3
636 AA	18,926	215,878	234,804					4
336 AA	426	8,250	8,676					5
954 AA	1,323	299,620	300,943					6
954 AA								7
954 AA	170,554	375,791	546,345					8
954 AA								9
954 AA	71,812	314,712	386,524					10
954 AA								11
954 AA	32,846	601,011	633,857					12
954 AA								13
954 AA	2,934	173,709	176,643					14
954 ACSR	140,640	366,010	506,650					15
954 ACSR		108,407	108,407					16
954 ACSR		52,408	52,408					17
1024 ACAR	56,447	112,091	168,538					18
954 AA								19
954 AA	217,983	1,194,154	1,412,137					20
				145,579	28,342	16,249	190,170	21
	5,189,285	24,169,323	29,358,608	145,579	28,342	16,249	190,170	22
								23
	729,110	21,417,234	22,146,344	89,486	21,600		111,086	24
	239,955	3,836,282	4,076,237	20,604	4,771		25,375	25
	6,418	535,957	542,375	2,121	441		2,562	26
								27
								28
		18,442	18,442	175	16		191	29
		90,421	90,421	1,125	218		1,343	30
		738,016	738,016	1,771	102		1,873	31
								32
								33
								34
								35
	13,053,262	76,098,109	89,151,371	388,330	83,159	2,474,506	2,945,995	36

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (in MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	B. Mansfield	Shippingport, Pa.	Trans. Attended	0.02	0.35	
2	Bay Shore	Oregon, Ohio	Trans. Attended	0.13	0.34	
3	Bay Shore	Oregon, Ohio	Trans. Attended	0.01	0.13	
4	Beaver Valley #2	Shippingport, Pa.	Trans. Attended	0.02	0.34	
5	Davis-Besse	Port Clinton, Ohio	Trans. Attended	0.02	0.34	
6	Perry	Perry Twp., Ohio	Trans. Attended	0.02	0.34	
7						
8	Tot. Step-Up Substations					
9						
10	Acme	Toledo, Ohio (AC-5)	Trans. Attended	0.06	0.01	
11	Acme	Toledo, Ohio (AC-7)	Trans. Attended	0.06		
12	Allen Junction	Sylvania, Ohio	Trans. Unattended	0.34	0.13	
13	Brlm	Bowling Green, Ohio	Trans. Unattended	0.13	0.69	
14	Bryan	Bryan, Ohio	Trans. Unattended	0.06	0.03	
15	Dixie Hwy.	Toledo, Ohio	Trans. Unattended	0.13	0.06	
16	Ironville	Toledo, Ohio	Trans. Unattended	0.13	0.06	
17	Lemoyne	Stony Ridge, Ohio	Trans. Unattended	0.34	0.13	
18	Locust Street	Toledo, Ohio	Trans. Unattended	0.06	0.02	
19	Maclean	Walbridge, Ohio	Trans. Unattended	0.13	0.06	
20	Midway	Neapolis, Ohio	Trans. Unattended	0.13	0.06	
21	Midway	Neapolis, Ohio	Trans. Unattended	0.35	0.14	0.01
22	Pemberville	Pemberville, Ohio (PV-1)	Trans. Unattended	0.06	0.34	
23	Richland	Defiance, Ohio (RL-1)	Trans. Unattended	0.13	0.03	
24	Richland	Defiance, Ohio (RL-4)	Trans. Unattended	0.13	0.06	
25	Richland	Defiance, Ohio (RL-3)	Trans. Unattended	0.06	0.03	
26	Ryan	Toledo, Ohio (RY-1)	Trans. Unattended	0.06	0.03	
27	Stryker	Stryker, Ohio	Trans. Unattended	0.13	0.06	
28	Toussaint	Rocky Ridge, Ohio	Trans. Unattended	0.14	0.07	0.01
29	Vulcan	Toledo, Ohio (VL-1,4)	Trans. Unattended	0.06	0.02	
30	Vulcan	Toledo, Ohio (VL-10)	Trans. Unattended	0.13	0.06	
31	Wauseon	Wauseon, Ohio	Trans. Unattended	0.13	0.06	
32	Weston	Weston, Ohio	Trans. Unattended	0.06	0.03	
33	West Fremont	Fremont, Ohio	Trans. Unattended	0.06	0.03	
34	West Fremont	Fremont, Ohio	Trans. Unattended	0.14	0.06	
35	Woodville	Woodville, Ohio	Trans. Unattended	0.13	0.03	
36						
37	Tot. Transmission Substations					
38						
39	Acme	Toledo, Ohio (AC 10)	Distr. Attended	0.06	0.01	
40	Angola	Toledo, Ohio	Distr. Unattended	0.13	0.01	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	--------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
328	3	1				1
560	1					2
740	4					3
189	1					4
476	1	1				5
278	3	4				6
						7
2571	13	6				8
						9
75	36	1				10
8	10					11
560	1					12
112	1					13
7	1					14
200	1					15
200	1					16
672	2					17
280	3					18
448	2					19
83	2					20
336	1					21
10	1					22
25	1					23
27	1					24
7	1					25
28	1					26
112	1					27
112	1					28
40	2					29
200	1					30
112	1					31
8	1					32
34	1					33
83	1					34
25	1					35
						36
3804	76	1				37
						38
20	1	1				39
56	2					40

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Archbold	Archbold, Ohio	Distr. Unattended	0.06	0.01	
2	Ayersville	Defiance, Ohio	Distr. Unattended	0.13	0.01	
3	Bellevue	Toledo, Ohio	Distr. Unattended	0.13	0.01	
4	Clyde	Clyde, Ohio	Distr. Unattended	0.06	0.01	
5	Davis Besse Service	Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
6	Decant	Oregon, Ohio	Distr. Unattended	0.13	0.01	
7	Delta	Delta, Ohio	Distr. Unattended	0.13	0.01	
8	Detroit Ave.	Toledo, Ohio	Distr. Unattended	0.06	0.01	
9	Dixie Hwy.	Toledo, Ohio	Distr. Unattended	0.13	0.01	
10	Eber	Holland, Ohio	Distr. Unattended	0.13	0.01	
11	Edgerton	Edgerton, Ohio	Distr. Unattended	0.06	0.01	
12	Exit 2	Montpelier, Ohio	Distr. Unattended	0.06	0.01	
13	Fayette	Fayette, Ohio	Distr. Unattended	0.13	0.01	
14	Five Point	Perrysburg, Ohio	Distr. Unattended	0.13	0.01	
15	Ford	Toledo, Ohio	Distr. Unattended	0.06	0.01	
16	Fort Industry	Toledo, Ohio	Distr. Unattended	0.13	0.01	
17	Fremont	Fremont, Ohio	Distr. Unattended	0.13	0.01	
18	Frey	Northwood, Ohio	Distr. Unattended	0.13	0.01	
19	Genoa	Genoa, Ohio	Distr. Unattended	0.06	0.01	
20	Gould	Toledo, Ohio (GD 1,2,3)	Distr. Unattended	0.06		
21	Gould	Toledo, Ohio (GD-4)	Distr. Unattended	0.06	0.01	
22	Green Springs	Green Springs, Ohio	Distr. Unattended	0.06	0.01	
23	Hawley	Toledo, Ohio	Distr. Unattended	0.06	0.01	
24	Hawthorne	Toledo, Ohio	Distr. Unattended	0.13	0.01	
25	Jackman	Toledo, Ohio	Distr. Unattended	0.06	0.01	
26	Jackman	Toledo, Ohio	Distr. Unattended	0.13	0.01	
27	Lapier	Toledo, Ohio	Distr. Unattended	0.06	0.01	
28	Locust St.	Toledo, Ohio	Distr. Unattended	0.06	0.12	
29	Lyons	Lyons, Ohio	Distr. Unattended	0.13	0.01	
30	Maumee	Maumee, Ohio	Distr. Unattended	0.06	0.01	
31	Oakdale	Toledo, Ohio	Distr. Unattended	0.06		
32	Oakdale	Toledo, Ohio	Distr. Unattended	0.06	0.01	
33	Oak Harbor	Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
34	Oregon	Oregon, Ohio	Distr. Unattended	0.13	0.01	
35	Pemberville	Pemberville, Ohio (PV 3)	Distr. Unattended	0.06	0.01	
36	Penta County	Rossford, Ohio	Distr. Unattended	0.06	0.01	
37	Reynolds	Toledo, Ohio	Distr. Unattended	0.13	0.01	
38	Richland	Defiance, Ohio (RL-5,6)	Distr. Unattended	0.13	0.01	
39	Ridgeville	Ridgeville Corners, Ohio	Distr. Unattended	0.13	0.01	
40	Ryan	Toledo, Ohio (RY-3)	Distr. Unattended	0.06	0.01	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
27	2					1
25	1					2
56	2					3
14	1					4
14	1					5
14	1					6
28	1					7
48	2					8
56	2					9
28	1					10
7	1					11
13	1					12
17	2					13
28	1					14
28	1					15
28	1					16
14	1					17
28	1					18
14	1					19
24	3					20
28	1					21
20	1					22
50	2					23
56	2					24
20	1					25
28	1					26
28	1					27
50	2					28
14	1					29
56	2					30
6	1					31
25	1					32
14	1					33
28	1					34
14	1					35
28	1					36
56	2					37
42	2					38
14	1					39
13	1					40

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Silica	Toledo, Ohio	Distr. Unattended	0.13	0.01	
2	Stryker	Stryker, Ohio	Distr. Unattended	0.13	0.01	
3	Swanton	Swanton, Ohio	Distr. Unattended	0.13	0.01	
4	S.W. Defiance	Defiance, Ohio	Distr. Unattended	0.13	0.01	
5	Sylvania	Sylvania, Ohio	Distr. Unattended	0.13	0.01	
6	Talmadge	Toledo, Ohio	Distr. Unattended	0.13	0.01	
7	Tiffin	Toledo, Ohio	Distr. Unattended	0.06		
8	Tontogany	Tontogany, Ohio	Distr. Unattended	0.06	0.01	
9	Tracy	Toledo, Ohio	Distr. Unattended	0.06	0.01	
10	Vulcan	Toledo, Ohio (VL-7,9)	Distr. Unattended	0.06	0.01	
11	Vulcan	Toledo, Ohio (VL-8)	Distr. Unattended	0.13	0.01	
12	Waterville	Waterville, Ohio	Distr. Unattended	0.13	0.01	
13	Wauseon	Wauseon, Ohio	Distr. Unattended	0.13	0.01	
14	Wentworth	Holland, Ohio	Distr. Unattended	0.13	0.01	
15	Westgate	Toledo, Ohio	Distr. Unattended	0.13	0.01	
16	Weston	Weston, Ohio	Trans. Unattended	0.06	0.03	
17	West Unity	West Unity, Ohio	Distr. Unattended	0.06	0.01	
18	Whitehouse	Whitehouse, Ohio	Distr. Unattended	0.06	0.01	
19	Woodville	Woodville, Ohio	Distr. Unattended	0.03		
20	Woodville No. 2	Woodville, Ohio	Distr. Unattended	0.13	0.01	
21						
22	Tot. Distribution Substations - 10,000 kva & Over					
23						
24	Distribution Substations - Under 10,000 kva					
25						
26	04 Substation(s)		Distr. Unattended	0.06	0.01	
27	03 Substation(s)		Distr. Unattended	0.06		
28	04 Substation(s)		Distr. Unattended	0.03	0.01	
29	01 Substation(s)		Distr. Unattended	0.03		
30	02 Substation(s)		Distr. Unattended	0.02		
31						
32	Tot. Distribution Substations					
33						
34	Tot. Transmission and Distribution Substations					
35						
36	Tot. All Substations					
37						
38						
39						
40						

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56	1					1
14	1					2
28	1					3
248	3	4				4
28	1					5
78	3					6
14	2					7
14	1					8
28	1					9
35	2					10
28	1					11
28	1					12
41	2					13
28	1					14
28	1					15
8	1					16
14	1					17
14	1					18
5	3					19
28	1					20
						21
1942	85	5				22
						23
						24
						25
23	4					26
24	3					27
25	8					28
5	3					29
8	2					30
						31
85	20					32
						33
5831	181	6				34
						35
8402	194	12				36
						37
						38
						39
						40

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 8 Column: f

Toledo Edison Company (TE) shares ownership of certain substation structures and equipment serving jointly owned power plants with Cleveland Electric Illuminating Company (CEI), Ohio Edison Company (OE), and Pennsylvania Power Company (PP) as follows:

Plant	Line	TE%	CEI%	OE%	PP%
B. Mansfield #2	1	17.30	30.28	43.06	9.36
B. Mansfield #3	1	19.91	24.47	49.34	6.28
Beaver Valley #2	4	19.91	24.47	41.88	13.74
Davis-Besse Unit #1	5	48.62	51.38	-	-
Perry	6	19.91	44.85	30.00	5.24

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 7 Column: b

Represents a reconciliation of meters completed as a result of the merger with Ohio Edison, Cleveland Electric Illuminating and Penn Power and also includes the identification of duplicate retirement data the past two years.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
--------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- Report below the information called for concerning distribution watt-hour meters and line transformers.
- Include watt-hour demand distribution meters, but not external demand meters.
- Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	170,919	77,116	3,878
2	Additions During Year			
3	Purchases	12,016	2,050	139
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	12,016	2,050	139
6	Reductions During Year			
7	Retirements	-132,774	211	22
8	Associated with Utility Plant Sold		552	23
9	TOTAL Reductions (Enter Total of lines 7 and 8)	-132,774	763	45
10	Number at End of Year (Lines 1 + 5 - 9)	315,709	78,403	3,972
11	In Stock	10,079	2,484	213
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System		298	17
14	In Customers' Use	305,591	75,621	3,742
15	In Company's Use	39		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	315,709	78,403	3,972

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

<p>A. Air pollution control facilities:</p> <ul style="list-style-type: none"> (1) Scrubbers, precipitators, tall smokestacks, etc. (2) Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment (3) Monitoring equipment (4) Other. <p>B. Water pollution control facilities:</p> <ul style="list-style-type: none"> (1) Cooling towers, ponds, piping, pumps, etc. (2) Waste water treatment equipment (3) Sanitary waste disposal equipment (4) Oil interceptors (5) Sediment control facilities (6) Monitoring equipment (7) Other. <p>C. Solid waste disposal costs:</p> <ul style="list-style-type: none"> (1) Ash handling and disposal equipment (2) Land (3) Settling ponds (4) Other. 	<p>D. Noise abatement equipment:</p> <ul style="list-style-type: none"> (1) Structures (2) mufflers (3) Sound proofing equipment (4) Monitoring equipment (5) Other. <p>E. Esthetic costs:</p> <ul style="list-style-type: none"> (1) Architectural costs (2) Towers (3) Underground lines (4) Landscaping (5) Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ul style="list-style-type: none"> (1) Preparation of environmental reports (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335. (3) Parks and related facilities (4) Other.
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------
- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	796,474	-3,151,688	339,068	405,793,735	405,793,735
2	Water Pollution Control Facilities	59,200	1,114,433	-30,836	101,990,973	101,990,973
3	Solid Waste Disposal Costs			-460,747	19,574,927	19,574,927
4	Noise Abatement Equipment				2,241	2,241
5	Esthetic Costs				198,771	198,771
6	Additional Plant Capacity			59,000	4,242,656	
7	Miscellaneous (Identify significant)				61,413	61,413
8	TOTAL (Total of lines 1 thru 7)	855,674	-2,037,255	-93,315	531,864,716	527,622,060
9	Construction Work in Progress				6,419,034	6,419,034

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1999
---------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------	---------------------------------------	---------------------------------

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 8 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	40,390,333	40,390,333
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	6,774,563	6,763,919
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	1,834,387	1,834,387
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	2,786,245	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	51,785,528	48,988,639

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year of Report
Toledo Edison Company, The	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	//	Dec 31, 1999
FOOTNOTE DATA			

Schedule Page: 431 Line No.: 11 Column: b

Engineers' cost estimates were used for those facilities where actual production costs were not available. Expenses associated with Davis Besse are not available while the Perry Unit #1 expenses are not available from the operating company. The expenses from these two plants are not included in lines 2 through 10.

Schedule Page: 431 Line No.: 11 Column: c

See above note.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments received	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount on capital stock	254
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	
General description of construction overhead procedure	218
General information	101
Instructions for filing the FERC Form 1	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Overhead, construction-electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-337
	401-429

INDEX (continued)

Schedule	Page No.
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230