

ELECTRIC
INTRASTATE
ANNUAL REPORT

OF

THE TOLEDO EDISON COMPANY
(Exact legal name of respondent)

If name was changed during year, show also the
previous name and date of change.

76 SOUTH MAIN STREET, AKRON, OHIO 44308
(Address of principal business office at end of year)

TO THE
PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE
YEAR ENDED DECEMBER 31, 1998

Name, title, address and telephone number (including area code) of the person to be contacted concerning this report.

Mr. Harvey L. Wagner - Controller

76 South Main Street, Akron, Ohio 44308

**STATEMENT OF INTRASTATE GROSS EARNINGS
FOR OHIO AT CLOSE OF YEAR**

("Intrastate means from one point in Ohio to another point in Ohio,
or wholly within Ohio.")

For the uses and purposes designated in Revised Code Section 4905.10,
assessment for maintaining the
Public Utilities Commission of Ohio.

	Total	Amount	
		Interstate	Intrastate
Electric Operating Revenues	\$ 957,037,547	\$ 1,120,971	\$ 955,916,576
Gains from Disposition of Utility Property	0		0
Revenue from Electric Plant Leased to Others	0		0
Other Utility Operating Income	0		0
Revenues from Merch., Jobbing & Contract Work	928,094		928,094
Revenue from Nonutility Operations	1,012,402		1,012,402
Nonoperating Rental Income	244,319		244,319
Equity in Earnings of Subsidiary Companies	0		0
Interest & Dividend Income	31,066,389	35,250	31,031,139
Miscellaneous Nonoperating Revenue	72,874		72,874
Gains from Disposition of Property	4,015		4,015
Extraordinary Income	0		0
TOTAL GROSS EARNINGS	\$ 990,365,640	\$ 1,156,221	\$ 989,209,419
Earnings or Receipts from Sales to Other Public Utilities for Resale	(137,790,186)	(1,120,971)	(136,669,215)
NET GROSS EARNINGS	\$ 852,575,454	\$ 35,250	\$ 852,540,204

ANNUAL REPORT of THE TOLEDO EDISON COMPANY Year Ended December 31, 1998

ELECTRIC

Account 142.XX - PIP CUSTOMER ACCOUNTS RECEIVABLE

Month (A)	Beginning Balance (B)	Transfers From A/C 142 (C)	Transfers From A/C 144 (D)	Transfers To A/C 186 / 182.3 (E)	Ending Balance (F)=(B+C+D-E)
January	896,923	437,835		335,339	999,419
February	999,419	272,913		434,541	837,791
March	837,791	278,453		457,002	659,242
April	659,242	224,377		366,761	516,858
May	516,858	29,873		285,170	261,561
June	261,561	69,795		173,115	158,241
July	158,241	43,313		(7,100)	208,654
August	208,654	(34,206)		46,929	127,519
September	127,519	(117,291)		31,289	(21,061)
October	(21,061)	(381,898)		47,513	(450,472)
November	(450,472)	472		110,202	(560,202)
December	(560,202)	248,622		223,744	(535,324)
TOTAL	896,923	1,072,258	0	2,504,505	(535,324)

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

ANNUAL REPORT of THE TOLEDO EDISON COMPANY Year Ended December 31, 1998.

ELECTRIC

ACCT 186.XX / 182.3XX PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE					
Month (A)	Beginning Balance PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items - (Explain Below) (E)	Ending Balance PIP Deferred (F)=(B+C-D+E)
January	1,018,270	335,339	465,870	(a) 91,240 (b) 29,867	1,008,846
February	1,008,846	434,542	439,266	(a) 57,670 (b) 29,468	1,091,260
March	1,091,260	457,002	423,414	(a) 95,349 (b) 0	1,220,197
April	1,220,197	366,760	430,056	(a) 28,052 (b) 55,506	1,240,459
May	1,240,459	285,170	416,741	(a) 92,116 (b) 24,635	1,225,639
June	1,225,639	173,115	448,202	(a) 161,963 (b) 27,769	1,140,284
July	1,140,284	(7,100)	464,213	(a) 141,676 (b) 29,396	840,043
August	840,043	46,930	455,899	(a) 192,840 (b) 36,136	660,050
September	660,050	31,289	484,441	(a) 138,812 (b) 42,001	387,711
October	387,711	47,513	430,066	(a) 190,724 (b) 35,812	231,694
November	231,694	110,202	435,811	(a) (41,434) (b) 28,833	(106,516)
December	(106,516)	223,743	433,169	(a) 28,329 (b) 25,711	(261,902)
TOTAL	1,018,270	2,504,505	5,327,148	1,542,471	(261,902)

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

Company defers aged PIP in (Acct. 186.XX / Acct. 182.3XX) select one.

PIP balances are transferred after they become two months old.

Pre-PIP balances (are, are not) transferred to PIP deferred.

(a) Represents transfers from Acct. 144.02 - Provision for Uncollectable Accounts - PIP.

(b) Represents adjustments to PIP Customers Deferred Accounts Receivable due to PIP Arrearage Crediting Plan.

OATH

State of Ohio
County of Summit

WE, THE UNDERSIGNED H. Peter Burg, President,
and Harvey L. Wagner, Controller
of The Toledo Edison Company
(Full name of respondent.)

on our oath do severally say that the foregoing return has been prepared, under our direction, from the original books, papers, and records of said Company; that we have carefully examined the same, and declare the same to be a complete and correct statement of the intrastate gross earnings of said Company in respect to each and every matter and thing therein set forth; and we further say that no deductions were made before stating the amounts herein set forth, and that the accounts and figures contained in the foregoing return embrace all of the intrastate gross earnings of said Company during the period for which said return is made, to the best of our knowledge, information, and belief.

H. Peter Burg
President
(Or other Chief Officer.)

Harvey L. Wagner
(Officer in charge of Accounts.)

Subscribed and Sworn to before me, this 31st day of March, 1999

Karen L. Pope
(Signature of officer authorized to administer oaths.)

KAREN L. POPE
Notary Public, State of Ohio
My Commission Expires Jan. 16, 2000
Recorded in Stark County

SCHEDULE: 3

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons
to Receive Entries and Orders from the Docketing Division

Anthony J. Alexander, Executive Vice President & General Counsel
Name Title
76 South Main Street, Akron, Ohio 44308
Address
(330)384-5793
Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice
should be Directed

Harvey L. Wagner
Name Controller
76 South Main Street, Akron, Ohio 44308
Address
(330-384-5296)
Phone Number (Including Area Code)

Name and Address of the President

H. Peter Burg
Name  President
76 South Main Street, Akron, Ohio 44308
Address

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Item 2: An Original Signed Form OR Conformed Copy

Form Approved
OMB No. 1902-0021
(Expires 11/30/2001)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

RECEIVED

MAY 04 1999

PUCO FISCAL

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

TO
THE PUBLIC UTILITIES COMMISSION
OF OHIO

Exact Legal Name of Respondent (Company)

Toledo Edison Company, The

Year of Report

Dec. 31, 1998

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or,
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses)

III. What and Where to Submit

(a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21 Washington, DC 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

(i) Attesting to the conformity, in all material aspects, of the below Listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications).

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
-----	-----
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following form for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended _____ on which we have reported separately under date of _____ We have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE. Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Hitter, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

Definitions

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) "Person" means an individual or a corporation;

(5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry on the business of developing, transmitting, unitizing, or distributing power;..."

(11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered:

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Toledo Edison Company, The	02 Year of Report Dec. 31, <u>1998</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i> <p style="text-align: center;">/ /</p>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
05 Name of Contact Person Harvey L. Wagner	06 Title of Contact Person Controller	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 76 South Main Street, Akron, Ohio 44308		
08 Telephone of Contact Person, <i>Including Area Code</i> (330) 384-5296	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> / /
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Harvey L. Wagner	03 Signature 	04 Date Signed <i>(Mo, Da, Yr)</i> 04/28/1999
02 Title Controller		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Security Holders and Voting Powers	106-107	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
14	Nuclear Fuel Materials	202-203	
15	Electric Plant in Service	204-207	
16	Electric Plant Leased to Others	213	none
17	Electric Plant Held for Future Use	214	
18	Construction Work in Progress-Electric	216	
19	Construction Overheads-Electric	217	
20	General Description of Construction Overhead Procedure	218	
21	Accumulated Provision for Depreciation of Electric Utility Plant	219	
22	Nonutility Property	221	
23	Investment of Subsidiary Companies	224-225	
24	Materials and Supplies	227	
25	Allowances	228-229	
26	Extraordinary Property Losses	230	none
27	Unrecovered Plant and Regulatory Study Costs	230	none
28	Other Regulatory Assets	232	
29	Miscellaneous Deferred Debits	233	
30	Accumulated Deferred Income Taxes	234	
31	Capital Stock	250-251	
32	Cap Stk Sub, Cap Stk Liab for Con, Prem Cap Stk & Inst Recd Cap Stk	252	
33	Other Paid-in Capital	253	
34	Discount on Capital Stock	254	none
35	Capital Stock Expense	254	
36	Long-Term Debit	256-257	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Lines Added During Year	424-425	none
68	Substations	426-427	
69	Electric Distribution Meters and Line Transformers	429	
70	Environmental Protection Facilities	430	
71	Environmental Protection Expenses	431	
72	Footnote Data	450	

Stockholders' Reports Check appropriate box:

- Four copies will be submitted
- No annual report to stockholders is prepared

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

H. L. Wagner, Controller
76 South Main Street
Akron, Ohio 44308

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Ohio, July 1, 1901. On November 2, 1921, the name of the company was changed to its present form.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric - Ohio

5. Have you engaged as the principle accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1998</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

The Toledo Edison Company is a wholly owned subsidiary of FirstEnergy Corp., an exempt utility holding company. The Toledo Edison Company, Ohio Edison Company, The Cleveland Electric Illuminating Company and Pennsylvania Power Company are the principal electric utility operating subsidiaries of FirstEnergy Corp.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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CORPORATIONS CONTROLLED BY RESPONDENT

- Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
- If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
- If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

- See the Uniform System of Accounts for a definition of control.
- Direct control is that which is exercised without interposition of an intermediary.
- Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
- Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toledo Edison Capital Corporation	Financing Corporation	90%	
2				
3				
4				
5				
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
 2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President	H. P. Burg	671,201
2	Executive Vice President and General Counsel	A. J. Alexander	464,100
3	Vice President and Chief Financial Officer	R. H. Marsh	271,283
4	Senior Vice President	J. A. Gill	344,690
5	Vice President	E. T. Carey	292,318
6	Vice President	A. R. Garfield	253,304
7	Vice President	F. J. Lange	300,125
8	Vice President	G. L. Pipitone	286,295
9	Vice President	S. F. Szwed	180,867
10	Corporate Secretary	N. C. Ashcom	109,736
11	Treasurer	T. F. Struck	175,430
12	Controller	H. L. Wagner	187,768
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<i>Name of Respondent</i> Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
104	1	c	Represents total from FirstEnergy Corp. (parent company of Toledo Edison Company). This footnote pertains to all amounts shown in column (c).
104	3	b	Elected Vice President 2/5/98; Elected Vice President and Chief Financial Officer 4/30/98.
104	4	b	Elected Senior Vice President 4/30/98.
104	7	b	Resigned effective 8/31/98.
104	11	b	Retired as Treasurer 12/31/98.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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DIRECTORS

- Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
- Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	H. Peter Burg	76 South Main Street, Akron, Ohio 44308
2	President	
3		
4	Anthony J. Alexander	76 South Main Street, Akron, Ohio 44308
5	Executive Vice President and General Counsel	
6		
7	Willard R. Holland	76 South Main Street, Akron, Ohio 44308
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the Latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a List of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a List of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights give other important particulars (details) concerning voting rights of such security. State whether voting right are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or in the determination of corporate action by any method explain briefly in a footnote.

4. Furnish particulars (details) concerning any options warrants, or rights outstanding at the end of the year others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or right the amount of such securities or assets so entitled to be exercised by any officer, director, associated company, or of the ten largest security holders.

This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the public where the options, warrants, or rights were issued on a prorata basis.

1. Give the date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
The Toledo Edison Company did not close the stock book in 1997.

2. State the total number of votes cast at the latest general meeting prior to end of Year for election of directors or the respondent and number of such votes cast by proxy

Total: 39,133,887

By Proxy: 39,133,887

3. Give the date and place of such meeting
April 30, 1998
FirstEnergy Corp.
76 South Main Street
Akron, Ohio 44308

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of Votes as of (date): 12/31/1998			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	Number of votes as of (date): and TOTAL votes of a	39,133,887	39,133,887		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	39,133,887	39,133,887		
7	FirstEnergy Corp. (100%)	39,133,887	39,133,887		
8	76 South Main Street				
9	Akron, Ohio 44308				
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year of Report Dec. 31, 1998
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1998</u>
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IMPORTANT CHANGES DURING THE YEAR (continued)

1. The Charter of the City of Toledo provides for nonexclusive utility franchises in the city. The city passed an ordinance in September 1998 that substitutes a regulating ordinance for the nonexclusive franchise previously granted to Toledo Edison.
2. None
3. None
4. None
5. None
6. See Notes 5 through 7 of Notes to Balance Sheet on pages 123.2 through 123.6 and pages 256 and 257 of this report and footnotes there of.
7. None
8. The Company granted wage increases to employees represented by unions which provided for adjustments in hourly rates in 1998. These increases plus changes in wages of supervisory, administrative and professional employees resulted in an estimated annual wage increase of \$2,296,650.
9. None
10. None
- 11.
12. None

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	2,934,726,402	2,970,557,537
3	Construction Work in Progress (107)	200-201	21,069,698	28,564,380
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		2,955,796,100	2,999,121,917
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,022,147,450	1,211,632,091
6	Net Utility Plant (Enter Total of line 4 less 5)		1,933,648,650	1,787,489,826
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	54,769,796	58,626,575
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		54,769,796	58,626,575
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,988,418,446	1,846,116,401
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground - Noncurrent (117)		0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,280,007	6,065,715
15	(Less) Accum. Prov. for Depr. and Amort. (122)		2,030,416	2,865,872
16	Investments in Associated Companies (123)		0	0
17	Investment in Subsidiary Companies (123.1)	224-225	24,675,298	24,468,658
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		319,782,804	329,844,791
21	Special Funds (125-128)		86,006,167	106,624,523
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		433,713,860	464,137,815
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		164,580	88,264
25	Special Deposits (132-134)		0	0
26	Working Fund (135)		210,887	211,137
27	Temporary Cash Investments (136)		21,801,130	1,130
28	Notes Receivable (141)		565,826	1,814,763
29	Customer Accounts Receivable (142)		6,458,642	34,710,479
30	Other Accounts Receivable (143)		2,914,348	3,454,570
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,800,000	100,000
32	Notes Receivable from Associated Companies (145)		39,033,976	99,468,000
33	Accounts Receivable from Assoc. Companies (146)		15,197,966	18,316,348
34	Fuel Stock (151)	227	3,582,445	6,169,455
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	28,273,126	19,575,228
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	36,084	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances		0	0
43	Stores Expense Undistributed (163)	227	1,269,122	0
44	Gas Stored Underground - Current (164.1)		0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
46	Prepayments (165)		24,951,364	25,647,091
47	Advances for Gas (166-167)		0	0
48	Interest and Dividends Receivable (171)		1,177,074	5,588,673
49	Rents Receivable (172)		734,738	353,171
50	Accrued Utility Revenues (173)		3,300,000	2,000,000
51	Miscellaneous Current and Accrued Assets (174)		45,336,985	0
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		192,208,293	217,298,309

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1998
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)		10,503,765	9,055,781
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	1,019,869,848	1,046,854,555
58	Prelim. Survey and Investigation Charges (Electric) (183)		194,833	1,170,016
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		0	0
60	Clearing Accounts (184)		534,087	0
61	Temporary Facilities (185)		0	0
62	Miscellaneous Deferred Debits (186)	233	72,010,450	95,515,559
63	Def. Losses from Disposition of Utility Plt. (187)		0	0
64	Research, Devel. and Demonstration Expend. (188)	352-353	1,125	0
65	Unamortized Loss on Reaquired Debt (189)		21,120,433	20,109,535
66	Accumulated Deferred Income Taxes (190)	234	137,895,411	224,885,683
67	Unrecovered Purchased Gas Costs (191)		0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		1,262,129,952	1,397,591,129
69	TOTAL Assets and Other Debits (Enter Total of lines 10,11,12,22,52,68)		3,876,470,551	3,925,143,654

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	195,686,595	195,686,595
3	Preferred Stock Issued (204)	250-251	213,355,000	211,690,000
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	496,974,341	496,974,341
7	Other Paid-In Capital (208-211)	253	116,010,955	116,010,955
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	10,871,811	10,871,811
11	Retained Earnings (215, 215.1, 216)	118-119	20,036,805	-35,576,044
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	347,619	495,786
13	(Less) Required Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		1,031,539,504	974,409,822
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	291,725,000	265,325,000
17	(Less) Required Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	868,400,000	833,200,754
20	Unamortized Premium on Long-Term Debt (225)		0	27,330
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		1,884,331	1,769,613
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		1,158,240,669	1,096,783,471
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		35,478,499	42,916,292
25	Accumulated Provision for Property Insurance (228.1)		0	0
26	Accumulated Provision for Injuries and Damages (228.2)		0	0
27	Accumulated Provision for Pensions and Benefits (228.3)		43,970,315	53,788,595
28	Accumulated Miscellaneous Operating Provisions (228.4)		8,515,501	16,995,969
29	Accumulated Provision for Rate Refunds (229)		0	0
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		87,964,315	113,700,856
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		0	0
33	Accounts Payable (232)		54,769,890	66,348,585
34	Notes Payable to Associated Companies (233)		23,463,369	23,463,369
35	Accounts Payable to Associated Companies (234)		21,172,099	34,204,858
36	Customer Deposits (235)		3,090,507	3,096,637
37	Taxes Accrued (236)	262-263	78,626,962	50,163,692
38	Interest Accrued (237)		26,631,988	24,965,485
39	Dividends Declared (238)		4,126,633	0
40	Matured Long-Term Debt (239)		0	0
41	Matured Interest (240)		0	0
42	Tax Collections Payable (241)		665,645	51,814
43	Miscellaneous Current and Accrued Liabilities (242)		11,699,522	11,259,728
44	Obligations Under Capital Leases-Current (243)		29,364,602	24,535,716
45	TOTAL Current & Accrued Liabilities (Enter Total of lines 32 thru 44)		253,611,217	238,089,884

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		214,785	325
48	Accumulated Deferred Investment Tax Credits (255)	266-267	75,695,432	66,403,950
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	274,348,695	293,724,793
51	Other Regulatory Liabilities (254)	278	312,217,834	392,919,912
52	Unamortized Gain on Reaquired Debt (257)		2,129,094	1,596,834
53	Accumulated Deferred Income Taxes (281-283)	272-277	680,509,006	747,513,807
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		1,345,114,846	1,502,159,621
55			0	0
56			0	0
57			0	0
58			0	0
59			0	0
60			0	0
61			0	0
62			0	0
63			0	0
64			0	0
65			0	0
66			0	0
67			0	0
68	TOTAL Liab and Other Credits (Enter Total of lines 14,22,30,45,54)		3,876,470,551	3,925,143,654

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STATEMENT OF INCOME FOR THE YEAR

- Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over Lines 02 thru 24 as appropriate. include these amounts in columns (c) and (d) totals.
- Report amounts in account 414, Other Utility Operating income, in the same manner as accounts 412 and 413 above.
- Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	957,037,547	895,376,385
3	Operating Expenses			
4	Operation Expenses (401)	320-323	483,961,298	463,091,538
5	Maintenance Expenses (402)	320-323	56,086,132	51,860,990
6	Depreciation Expense (403)	336-337	198,024,810	108,039,564
7	Amort. & Depl. of Utility Plant (404-405)	336-337	7,142,486	7,479,189
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	17,842,041	17,853,033
9	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)			
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)		-18,682,334	195,025
13	Taxes Other Than Income Taxes (408.1)	262-263	86,661,075	90,552,915
14	Income Taxes - Federal (409.1)	262-263	16,600,591	56,643,841
15	- Other (409.1)	262-263	1,937,815	140,999
16	Provision for Deferred Income Taxes (410.1)	234, 272-277	-13,151,582	70,597,125
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277		96,449,581
18	Investment Tax Credit Adj. - Net (411.4)	266	-4,185,577	-4,281,730
19	(Less) Gains from Disp. of Utility Plant (411.6)			
20	Losses from Disp. of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		869,601,423	765,332,858
24	Net Util Oper Inc (Enter Tot line 2 less 23) Carry fwd to P117,line 25		87,436,124	130,043,527

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

B. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
957,037,547	895,376,385					2
						3
483,961,298	463,091,538					4
56,086,132	51,860,990					5
198,024,810	108,039,564					6
7,142,486	7,479,189					7
17,842,041	17,853,033					8
						9
						10
						11
-18,682,334	195,025					12
86,661,075	90,552,915					13
16,600,591	56,643,841					14
1,937,815	140,999					15
-13,151,582	70,597,125					16
	96,449,581					17
-4,185,577	-4,281,730					18
						19
						20
						21
						22
869,601,423	765,332,858					23
87,436,124	130,043,527					24

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)		87,436,124	130,043,527	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		928,094	356,822	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		437,850	325,336	
31	Revenues From Nonutility Operations (417)		1,012,402	742,917	
32	(Less) Expenses of Nonutility Operations (417.1)		1,529,633	1,711,879	
33	Nonoperating Rental Income (418)		244,319	126,084	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	246,979	670,255	
35	Interest and Dividend Income (419)		31,066,389	25,995,003	
36	Allowance for Other Funds Used During Construction (419.1)			836,859	
37	Miscellaneous Nonoperating Income (421)		72,874	-127,843	
38	Gain on Disposition of Property (421.1)		4,015	8,939	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		31,607,589	26,571,821	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)			473,894	
42	Miscellaneous Amortization (425)	340			
43	Miscellaneous Income Deductions (426.1-426.5)	340	12,810,720	18,003,761	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		12,810,720	18,477,655	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	25,110	301,320	
47	Income Taxes-Federal (409.2)	262-263	6,078,996	927,190	
48	Income Taxes-Other (409.2)	262-263	128,886	-14,119	
49	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	2,165,856	6,348,598	
50	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		3,452,547	
51	Investment Tax Credit Adj.-Net (411.5)		-5,105,905	-907,111	
52	(Less) Investment Tax Credits (420)				
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		3,292,943	3,203,331	
54	Net Other Income and Deductions (Enter Total lines 39, 44, 53)		15,503,926	4,890,835	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		88,363,724	87,493,398	
57	Amort. of Debt Disc. and Expense (428)		2,881,149	2,520,926	
58	Amortization of Loss on Reaquired Debt (428.1)		1,161,464	3,332,130	
59	(Less) Amort. of Premium on Debt-Credit (429)				
60	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		532,260	532,260	
61	Interest on Debt to Assoc. Companies (430)	340	138,144	973,491	
62	Other Interest Expense (431)	340	4,931,166	5,624,595	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,273,008	398,049	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		95,670,379	99,014,231	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		7,269,671	35,920,131	
66	Extraordinary Items				
67	Extraordinary Income (434)				
68	(Less) Extraordinary Deductions (435)				
69	Net Extraordinary Items (Enter Total of line 67 less line 68)				
70	Income Taxes-Federal and Other (409.3)	262-263			
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)				
72	Net Income (Enter Total of lines 65 and 71)		7,269,671	35,920,131	

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance-Beginning of Year		20,036,805
2	Changes		
3	Adjustments to Retained Earnings (Account 439)		
4			
5			
6			
7			
8			
9	TOTAL Credits to Retained Earnings (Acct. 439)		
10			
11			
12			
13			
14			
15	TOTAL Debits to Retained Earnings (Acct. 439)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		7,022,692
17	Appropriations of Retained Earnings (Acct. 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		
23	Dividends Declared-Preferred Stock (Account 437)		
24	Preferred Stock	238	-12,251,639
25			
26			
27			
28			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		-12,251,639
30	Dividends Declared-Common Stock (Account 438)		
31	Common Stock	238	-50,482,714
32			
33			
34			
35			
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-50,482,714
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		98,812
38	Balance - End of Year (Total 1,9,15,16,22,29,36,37)		-35,576,044

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (Account 215)		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total 38, 47)		-35,576,044
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)		
49	Balance-Beginning of Year (Debit or Credit)		347,619
50	Equity in Earnings for Year (Credit) (Account 418.1)		246,979
51	(Less) Dividends Received (Debit)		98,812
52			
53	Balance-End of Year (Total lines 49 thru 52)		495,786

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
118	24	c

Note:

Preferred Stock:

\$100 Par Value:

\$ 4.25	\$ 510,000
4.56	171,000
4.25	318,750
8.32	624,000
7.76	873,000
7.80	877,500
10.00	1,425,000
9.375	157,851

	\$ 4,957,101

\$25 Par Value:

\$ 2.21	\$ 1,657,500
Adjustable A	1,575,068
Adjustable B	1,578,720
2.365	2,483,250

	\$ 7,294,538

Total	\$12,251,639
	=====

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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in page 122-123. Information about non-cash investing and financing activities should be provided on Page 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on Page 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income	7,269,671
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	205,167,296
5	Amortization of Deferred Nuclear Operating Expenses	17,842,041
6	Leased Nuclear Fuel	24,071,355
7	Other Noncash Items	57,339,443
8	Deferred Income Taxes (Net)	-10,985,726
9	Investment Tax Credit Adjustment (Net)	-9,291,482
10	Net (Increase) Decrease in Receivables	-20,479,853
11	Net (Increase) Decrease in Inventory	-2,464,893
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	-6,565,814
14	Net (Increase) Decrease in Other Regulatory Assets	6,153,955
15	Net Increase (Decrease) in Other Regulatory Liabilities	-9,977,561
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	495,786
18	Net (Increase) Decrease in Other Current and Accrued Assets	573,395
19		
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	258,156,041
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	-45,870,336
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-45,870,336
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	702,426
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	2,048,141

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STATEMENT OF CASH FLOWS

4. Investing Activities include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123. Do not include on this statement the dollar amount of Leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of Leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments. (c) Include commercial paper.
 (b) Bonds, debentures and other long-term debt. (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	-60,434,024
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Cash Deposited in Decommissioning Trusts	-16,792,964
54	Other	-3,648,036
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	Total of lines 34 thru 55)	-123,994,793
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	3,628,786
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,628,786
71		
72	Payments for Retirement of:	
73	Long-term Debt (b)	-90,929,227
74	Preferred Stock	-1,665,000
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	-16,378,272
81	Dividends on Common Stock	-50,482,714
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	-155,826,427
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22,57 and 83)	-21,665,179
87		
88	Cash and Cash Equivalents at Beginning of Year	21,965,710
89		
90	Cash and Cash Equivalents at End of Year	300,531

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
120	27	b

Additions under Nuclear Fuel are excluded because they are noncash capitalizations.

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
 SEE PAGE 123 FOR REQUIRED INFORMATION.

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NOTES TO FINANCIAL STATEMENTS (continued)

Notes to Balance Sheet

1 - UTILITY PLANT

Utility plant reflects the original cost of construction, including payroll and related costs such as taxes, employee benefits, administrative and general costs and interest costs.

2 - NUCLEAR FUEL

The Toledo Edison Company (Company) leases its nuclear fuel and pays for the fuel as it is consumed.

3 - ACCOUNTS RECEIVABLE

Receivables from customers include sales to residential, commercial and industrial customers located in the Company's service area and sales to wholesale customers. There was no material concentration of receivables at December 31, 1998 or 1997, with respect to any particular segment of the Company's customers.

In May 1996, the Company and The Cleveland Electric Illuminating Company (CEI) began to sell on a daily basis substantially all of their retail customer accounts receivable to Centerior Funding Corporation (Centerior Funding), a wholly owned subsidiary of CEI, under an asset-backed securitization agreement which expires in 2001. In July 1996, Centerior Funding completed a public sale of \$150,000,000 of receivables-backed investor certificates in a transaction that qualified for sale accounting treatment.

4 - LEASES

The Company leases certain generating facilities, nuclear fuel, certain transmission facilities, office space and other property and equipment under cancelable and noncancelable leases.

The Company and CEI sold their ownership interests in Bruce Mansfield Units 1, 2 and 3 and the Company sold a portion of its ownership interest in Beaver Valley Unit 2. In connection with these sales, which were completed in 1987, the Company and CEI entered into operating leases for lease terms of approximately 30 years as co-lessees. During the terms of the leases, the Company and CEI continue to be responsible, to the extent of their combined ownership and leasehold interest, for costs associated with the units including construction expenditures, operation and maintenance expenses, insurance, nuclear fuel, property taxes and decommissioning. The Company and CEI have the right, at the end of the respective basic lease terms, to renew the leases. The Company and CEI also have the right to purchase the facilities at the expiration of the basic lease term or renewal term (if elected) at a price equal to the fair market value of the facilities.

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NOTES TO FINANCIAL STATEMENTS (continued)

As co-lessee with CEI, the Company is also obligated for CEI's lease payments. If CEI is unable to make its payments under the Bruce Mansfield Plant lease, the Company would be obligated to make such payments. No such payments have been made on behalf of CEI. (CEI's minimum lease payments as of December 31, 1998 were approximately \$1,100,000,000.)

The Company is selling 150 megawatts of its Beaver Valley Unit 2 leased capacity entitlement to CEI. Operating revenues for this transaction were \$98,546,956 and \$104,159,221 in 1998 and 1997, respectively. This sale is expected to continue through the end of the lease period. The future minimum lease payments through 2017 associated with Beaver Valley Unit 2 are approximately \$1,136,348,000.

Nuclear fuel is currently financed for the Company and CEI through leases with a special-purpose corporation. As of December 31, 1998, \$155,821,000 of nuclear fuel (\$67,381,000 for the Company) was financed under a lease financing arrangement totaling \$175,000,000 (\$60,000,000 of intermediate-term notes and \$115,000,000 from bank credit arrangements). The notes mature from 1999 through 2000 and the bank credit arrangements expire in September 2000. Lease rates are based on intermediate-term note rates, bank rates and commercial paper rates.

The future minimum lease payments as of December 31, 1998 are:

Operating Leases

	Capital Leases	Lease Payments	Capital Trust	Net
	(In thousands)			
1999	\$ 28,721	\$ 106,527	\$ 36,262	\$ 70,265
2000	19,357	104,784	35,401	69,383
2001	11,976	108,029	36,368	71,661
2002	5,847	111,042	37,931	73,111
2003	1,885	111,745	35,966	75,779
Years thereafter	450	1,318,314	321,475	996,839
Total minimum lease payments ...	68,236	\$1,860,441	\$503,403	\$1,357,038
Interest portion	8,350	=====	=====	=====
Present value of net minimum lease payments	\$ 59,886	=====		

The Company and CEI refinanced high-cost fixed obligations related to their 1987 sale and leaseback transaction for the Bruce Mansfield Plant through a lower cost transaction in June and July 1997. In a June 1997 offering (Offering), the two companies pledged \$720,000,000 aggregate principal amount (\$145,000,000 for the Company and \$575,000,000 for CEI) of first mortgage bonds due in 2000, 2004 and 2007 to a trust as security for the issuance of a like principal amount of secured notes due in 2000, 2004 and 2007. The obligations of the two companies under these secured notes are joint and several. Using available cash, short-term borrowings and the net proceeds from the Offering, the two companies invested \$906,488,000 (\$337,099,000 for the Company and \$569,389,000 for CEI) in

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NOTES TO FINANCIAL STATEMENTS (continued)

a business trust, in June 1997. The trust used these funds in July 1997 to purchase lease notes and redeem all \$873,200,000 aggregate principal amount of 10-1/4% and 11-1/8% secured lease obligation bonds (SLOBs) due 2003 and 2016. The SLOBs were issued by a special-purpose funding corporation in 1988 on behalf of lessors in the two companies' 1987 sale and leaseback transaction. The Shippingport capital trust arrangement effectively reduce lease costs related to that transaction.

5 - CAPITALIZATION

Retained Earnings --

The Company has a provision in its mortgage applicable to \$35,325,000 of its 8.00% First Mortgage Bonds due 2003 that requires common stock dividends to be paid out of its total balance of retained earnings.

Preferred Stock and Preference Stock --

Preferred stock may be redeemed by the Company in whole, or in part, with 30-90 days' notice.

The preferred dividend rates on the Company's Series A and Series B fluctuate based on prevailing interest rates and market conditions. The dividend rates for these issues averaged 7.00% and 7.07%, respectively, in 1998.

Preference stock authorized for the Company is 5,000,000 shares with a \$25 par value. No preference shares are currently outstanding.

A liability of \$5,125,000 was included in the Company's net assets as of the merger date for preferred dividends declared attributable to the post-merger period. This liability was subsequently reduced to zero in 1998.

Annual sinking fund requirements for the next five years consist of \$1,690,000 in 1999.

Long-Term Debt --

The first mortgage indenture and its supplements, which secure all of the Company's first mortgage bonds, serve as direct first mortgage liens on substantially all property and franchises, other than specifically excepted property, owned by the Company.

Based on the amount of bonds authenticated by the Trustees through December 31, 1998, TE's annual sinking and improvement fund requirements for all bonds issued under the mortgage amounts to \$400,000. TE expects to deposit funds in 1999 that will be withdrawn upon the surrender for cancellation of a like principal amount of bonds, which are specifically authenticated for such purposes against unfunded property additions or against previously retired bonds. This method can result in minor increases in the amount of the annual sinking fund requirement.

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Sinking fund requirements for first mortgage bonds and maturing long-term debt (excluding capital leases) for the next five years are:

1999	\$104,200,000
2000	76,330,000
2001	29,930,000
2002	165,430,000
2003	97,655,000

The Company's obligations to repay certain pollution control revenue bonds are secured by several series of first mortgage bonds. One pollution control revenue bond issue is entitled to the benefit of an irrevocable bank letter of credit of \$32,137,000. To the extent that drawings are made under this letter of credit to pay principal of, or interest on, the pollution control revenue bonds, the Company is entitled to a credit against its obligation to repay those bonds. The Company pays an annual fee of 1.875% of the amount of the letter of credit to the issuing bank and is obligated to reimburse the bank for any drawings thereunder.

The Company and CEI have letters of credit of approximately \$225,267,000 in connection with the sale and leaseback of Beaver Valley Unit 2 that expire in June 1999. The letters of credit are secured by first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively.

6 - SHORT-TERM BORROWINGS

The Company's parent, FirstEnergy Corp. (FirstEnergy), has a \$100,000,000 revolving credit facility that expires in May 1999. FirstEnergy may borrow under the facility, with all borrowings jointly and severally guaranteed by the Company and CEI. FirstEnergy plans to transfer any of its borrowed funds to the Company and CEI. The credit agreement is secured with first mortgage bonds of the Company and CEI in the proportion of 60% and 40%, respectively. The credit agreement also provides the participating banks with a subordinate mortgage security interest in the properties of the Company and CEI. The banks' fee is 0.50% per annum payable quarterly in addition to interest on any borrowings. There were no borrowings under the facility at December 31, 1998. Also, the Company may borrow from its affiliates on a short-term basis. At December 31, 1998, the Company had total short-term borrowings of \$23,463,369 from its 90% owned subsidiary, The Toledo Edison Capital Corporation.

7 - COMMITMENTS, GUARANTEES AND CONTINGENCIES

Capital Expenditures --

The Company's current forecast reflects expenditures of approximately \$257,000,000 for property additions and improvements from 1999-2003, of which approximately \$58,000,000 is applicable to 1999. Investments for additional nuclear fuel during the 1999-2003 period are estimated to be approximately \$102,000,000, of which approximately \$9,000,000 applies to 1999. During the same periods, the Company's nuclear fuel investments are expected to

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be reduced by approximately \$120,000,000 and \$26,000,000, respectively, as the nuclear fuel is consumed.

Nuclear Insurance --

The Price-Anderson Act limits the public liability relative to a single incident at a nuclear power plant to \$9,700,000,000. The amount is covered by a combination of private insurance and an industry retrospective rating plan. Based on its present ownership and leasehold interests in Beaver Valley Unit 2, the Davis-Besse Plant and the Perry Plant, the Company's maximum potential assessment under the industry retrospective rating plan (assuming the other co-owners contribute their proportionate share of any assessments under the retrospective rating plan) would be \$77,900,000 per incident but not more than \$8,800,000 in any one year for each incident.

The Company is also insured as to its respective interests in Beaver Valley Unit 2, the Davis-Besse Plant and the Perry Plant under policies issued to the operating company for each plant. Under these policies, up to \$2,750,000,000 is provided for property damage and decontamination and decommissioning costs. The Company has also obtained approximately \$354,000,000 of insurance coverage for replacement power costs for its respective interests in Beaver Valley Unit 2, Davis-Besse and Perry. Under these policies, the Company can be assessed a maximum of approximately \$10,500,000 for incidents at any covered nuclear facility occurring during a policy year which are in excess of accumulated funds available to the insurer for paying losses.

The Company intends to maintain insurance against nuclear risks as described above as long as it is available. To the extent that replacement power, property damage, decontamination, decommissioning, repair and replacement costs and other such costs arising from a nuclear incident at any of the Company's plants exceed the policy limits of the insurance in effect with respect to that plant, to the extent a nuclear incident is determined not to be covered by the Company's insurance policies, or to the extent such insurance becomes unavailable in the future, the Company would remain at risk for such costs.

Guarantee --

The Company, together with the other CAPCO companies, has severally guaranteed certain debt and lease obligations in connection with a coal supply contract for the Bruce Mansfield Plant. As of December 31, 1998, the Company's share of the guarantee (which approximates fair market value) was \$5,477,000. The price under the coal supply contract, which includes certain minimum payments, has been determined to be sufficient to satisfy the debt and lease obligations. The Company's total payments under the coal supply contract were \$32,872,000 and \$29,894,000 during 1998 and 1997, respectively. The Company's minimum payment for 1999 is approximately \$8,700,000. The contract expires December 31, 1999.

Environmental Matters --

Various federal, state and local authorities regulate the Company with regard to air and water quality and other environmental matters. The Company has estimated additional capital expenditures for environmental compliance of approximately \$44,000,000, which is

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included in the construction forecast provided under "Capital Expenditures" for 1999 through 2003.

The Company is in compliance with the current sulfur dioxide (SO₂) and nitrogen oxides (NO_x) reduction requirements under the Clean Air Act Amendments of 1990. SO₂ reductions in 1999 will be achieved by burning lower-sulfur fuel, generating more electricity from lower-emitting plants, and/or purchasing emission allowances. Plans for complying with reductions required for the year 2000 and thereafter have not been finalized. In September 1998, the Environmental Protection Agency (EPA) finalized regulations requiring additional NO_x reductions from the Company's Ohio and Pennsylvania facilities by May 2003. The EPA's NO_x Transport Rule imposes uniform reductions of NO_x emissions across a region of twenty-two states and the District of Columbia, including Ohio and Pennsylvania, based on a conclusion that such NO_x emissions are contributing significantly to ozone pollution in the eastern United States. By September 1999, each of the twenty-two states are required to submit revised State Implementation Plans (SIP) which comply with individual state NO_x budgets established by the EPA. These state NO_x budgets contemplate an 85% reduction in utility plant NO_x emissions from 1990 emissions. A proposed Federal Implementation Plan accompanied the NO_x Transport Rule and may be implemented by the EPA in states which fail to revise their SIP. In another separate but related action, eight states filed petitions with the EPA under Section 126 of the Clean Air Act seeking reductions of NO_x emissions which are alleged to contribute to ozone pollution in the eight petitioning states. The EPA suggests that the Section 126 petitions will be adequately addressed by the NO_x Transport Program, but a September 1998 proposed rulemaking established an alternative program which would require nearly identical 85% NO_x reductions at the Company's Ohio and Pennsylvania plants by May 2003 in the event implementation of the NO_x Transport Rule is delayed. FirstEnergy continues to evaluate its compliance plans and other compliance options and currently estimates its additional capital expenditures for NO_x reductions may reach \$500 million.

The Company is required to meet federally approved SO₂ regulations. Violations of such regulations can result in shutdown of the generating unit involved and/or civil or criminal penalties of up to \$25,000 for each day the unit is in violation. The EPA has an interim enforcement policy for SO₂ regulations in Ohio that allows for compliance based on a 30-day averaging period. The Company cannot predict what action the EPA may take in the future with respect to the interim enforcement policy.

In July 1997, the EPA promulgated changes in the National Ambient Air Quality Standard (NAAQS) for ozone and proposed a new NAAQS for previously unregulated ultra-fine particulate matter. The cost of compliance with these regulations may be substantial and depends on the manner in which they are implemented by the states in which the Company operates affected facilities.

The Company has been named as a "potentially responsible party" (PRP) at waste disposal sites which may require cleanup under the Comprehensive Environmental Response, Compensation and Liability Act of 1980. Allegations that the Company disposed of hazardous substances at historical sites and the liability involved, are often unsubstantiated and subject to dispute. Federal law provides that all PRPs for a particular site be held liable on a joint and several basis. The Company has accrued a liability of \$1,046,000 as of December 31, 1998 based on estimates of the costs of cleanup and the proportionate responsibility of other PRPs for such costs. The Company believes that waste disposal

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costs will not have a material adverse effect on its financial condition, cash flows or results of operations.

Legislative, administrative and judicial actions will continue to change the way that the Company must operate in order to comply with environmental laws and regulations. With respect to any such changes and to the environmental matters described above, the Company expects that while it remains regulated, any resulting additional capital costs which may be required, as well as any required increase in operating costs, would ultimately be recovered from its customers.

8 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets as of December 31, 1998 and 1997 in the 1998 Annual Report to Stockholders.

	December 31,			
	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Long-term debt	\$104,200,000		\$ 38,950,000	
Preferred stock	1,690,000		1,665,000	
Currently payable				
long-term debt and				
preferred stock		\$105,890,000		\$ 40,615,000
To reclassify long-term debt and sinking fund requirements for preferred stock due within one year.				
Other regulatory				
assets	--		20,140,722	
Other deferred				
credits		--		20,140,722
To reclassify deferred fuel balance.				
Accounts payable	--		18,014,000	
Other deferred				
credits		--		15,430,000
Miscellaneous				
current and				
accrued				
liabilities		--		2,584,000
To reclassify retirement and severance benefits obligations from accounts payable to miscellaneous current liabilities and deferred credits.				
Accrued taxes	--		44,698,000	
Other deferred				
credits		--		44,698,000
To reclassify property taxes obligation.				

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NOTES TO FINANCIAL STATEMENTS (continued)

December 31,

	1998		1997	
	Dr.	Cr.	Dr.	Cr.
	-----	-----	-----	-----
Misc. deferred debits	\$ --		\$ 45,336,985	
Miscellaneous current and accrued assets		\$ --		\$ 45,336,985
To reclassify property taxes.				
Other regulatory Liabilities	357,136,016		286,079,805	
Other regulatory assets		357,136,016		286,079,805
To net regulatory assets with regulatory liabilities.				
Accumulated provision for - Pensions / benefits & DOE decomm.	105,011,346		95,193,066	
Other deferred credits		113,799,485		103,708,567
To reclassify accumulated provision for pensions and benefits and United States Department of Energy (DOE) decommissioning and decontamination to other deferred credits.				
Material & supplies	18,148,790		9,536,925	
Miscellaneous deferred debits		18,148,790		9,536,925
To reclassify intangible asset relating to material & supplies held under consignment.				
Other deferred credits	21,647,054		9,536,925	
Other investments		21,647,054		9,536,925
To offset liability for materials held under consignment with note receivable from consignor.				
Accumulated deferred income taxes - deferred credits	224,885,683		137,895,411	
Accumulated deferred income taxes - deferred debits		224,885,683		137,895,411
To reclassify accumulated deferred income tax benefits.				

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NOTES TO FINANCIAL STATEMENTS (continued)

December 31,					
		1998		1997	
		Dr.	Cr.	Dr.	Cr.
Utility plant in service - Nuclear fuel	\$ 79,139,630			\$121,771,050	
Accumulated provision for amortization			\$ 79,139,630		\$121,771,050
To reclassify the accumulated amortization of nuclear fuel capital leases.					
Accounts receivable			8,795,595	9,313,962	
Misc. deferred debits	8,795,595				9,313,962
To reclassify sale of receivables suspense account to accounts receivable.					
Cash and cash equivalents	3,825,723			--	
Other investments			3,825,723		--
To reclassify funds held in escrow.					
Accounts receivable- Associated companies	11,690,293			--	
Accrued taxes			11,690,293		--
To reclassify debit federal income tax balance.					
Accumulated prov. for depreciation	4,042,451			3,638,156	
Other regulatory assets	11,014,722			11,419,017	
Utility plant			15,057,173		15,057,173
To reclassify carrying charges on Perry Plant.					

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NOTES TO FINANCIAL STATEMENTS (continued)

December 31,

	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Common stock	\$ 17,160		\$ 17,160	
Accumulated prov. for depreciation	505,197,998		505,197,998	
Premium on capital stock	168,415,198		168,610,796	
Other paid-in capital	116,010,955		116,010,955	
Accum. deferred investment tax credit	33,617,988		33,617,988	
Accum. deferred income taxes	337,979,621		343,191,153	
Other deferred credits	29,961,998		29,961,998	
Other regulatory assets	10,481,269		572,476	
Misc. deferred debits - goodwill	489,136,467		516,374,903	
Utility plant		\$1,356,196,814		\$1,356,196,814
Construction work in progress		1,962,076		1,168,658
Unamortized debt expenses		12,259,078		11,199,362
Misc. deferred debits		37,917,543		36,346,235
Capital stock expense		10,871,811		10,871,811
Retained earnings		165,668,089		165,668,089
Unamortized premium on long-term debt		54,853,000		54,853,000
Unamortized discount on long-term debt		1,630,235		1,630,235
Accum. provision for pensions and benefits		51,222,751		51,222,751
Accum. misc. operating provisions	8,207,830			
Accounts payable		6,046,615		24,000,000
Misc. current and accrued liabilities		398,472		398,472

To recognize purchase accounting related to FirstEnergy merger.

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NOTES TO FINANCIAL STATEMENTS (continued)

Notes to Income Statement

9 - REVENUES

The Company's principal business is providing electric service to customers in northwestern Ohio. The Company's retail customers are metered on a cycle basis. Revenue is recognized for unbilled electric service through the end of the year.

10 - NUCLEAR FUEL

The Company amortizes the cost of nuclear fuel based on the rate of consumption. The Company's electric rates include amounts for the future disposal of spent nuclear fuel based upon the payments to the DOE.

11 - RENTAL PAYMENTS

Consistent with the regulatory treatment, the rentals for capital and operating leases are charged to operating expenses on the Statements of Income. Such costs for the two years ended December 31, 1998 are summarized as follows:

	1998	1997
	-----	-----
Operating leases		
Interest element	\$ 59,191,077	\$ 85,349,272
Other	44,920,390	36,601,763
Capital leases		
Interest element	4,915,151	6,953,284
Other	25,073,479	35,718,828
	-----	-----
Total rentals	\$134,100,097	\$164,623,147
	=====	=====

12 - TRANSACTIONS WITH AFFILIATED COMPANIES

Operating revenues, operating expenses and interest charges include amounts for transactions with affiliated companies in the ordinary course of business operations.

The Company's transactions with CEI and the other FirstEnergy operating subsidiaries (Ohio Edison Company (OE) and Pennsylvania Power Company) from the November 8, 1997 merger date are primarily for firm power, interchange power, transmission line rentals and jointly owned power plant operations and construction. Beginning in May 1996, Centerior Funding began serving as the transferor in connection with the accounts receivable securitization for the Company and CEI.

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NOTES TO FINANCIAL STATEMENTS (continued)

The Centerior Service Company (a wholly owned subsidiary of FirstEnergy) provided support services at cost to the Company and other affiliated companies. The Service Company billed the Company \$38,965,608 and \$65,439,484 in 1998 and 1997, respectively, for such services.

Notes Common to Balance Sheet, Income Statement and

Statement of Cash Flows

13 - ANNUAL REPORT TO STOCKHOLDERS

Following are the reclassification entries which have been reflected in the Company's Balance Sheets and Income Statements as of December 31, 1998 and 1997 in the 1998 Annual Report to Stockholders.

	December 31,			
	-----		-----	
	1998		1997	
	-----	-----	-----	-----
	Dr.	Cr.	Dr.	Cr.
	-----	-----	-----	-----
Amort. of property losses	\$12,630,929		\$ 1,912,722	
Miscellaneous deferred debits		\$ 12,630,929		\$ 1,912,722
To recognize amortization of goodwill related to FirstEnergy merger.				
Accum. provision for depreciation and amortization	33,646,528		5,594,371	
Depreciation and amortization expense		33,646,528		5,594,371
To reclassify depreciation and amortization on nuclear and general plant costs revalued to fair value relating to purchase accounting.				
Accum. provision for depreciation	107,262,788		17,541,332	
Depreciation expense		107,262,788		17,541,332
To reclassify accelerated depreciation on nuclear plant in service.				

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NOTES TO FINANCIAL STATEMENTS (continued)

December 31,

1998

1997

Dr.

Cr.

Dr.

Cr.

Extraordinary deductions	\$ --	\$ --	\$ 295,232,720	
Accum. deferred income taxes			103,331,452	
Other regulatory liabilities			27,000,000	
Income taxes				\$103,331,452
Other regulatory assets				322,232,720
To recognize regulatory assets and associated deferred taxes related to discontinuing SFAS 71 for Company's nuclear operations.				
Regulatory credits		18,710,395		165,106
Other regulatory assets	29,985,673			752,173
Other regulatory liabilities		11,275,278		917,279
To reclassify deferred taxes related to the amortization of net regulatory assets.				
Investment tax credit adj.	6,696,286			1,187,690
Provision for deferred income taxes	61,555,137			8,449,659
Accum. deferred investment tax credits		6,696,286		1,187,690
Accum. deferred income taxes		61,555,137		8,449,659
To reclassify deferred investment tax credits and associated deferred income taxes related to the amortization of net regulatory assets.				
Unamort. debt premium	7,149,600			1,047,138
Amort. of debt disc., expense and loss on reacquired debt		7,045,320		1,045,583
Unamort. Debt discount		9,120		1,555
Unamort. loss on reacquired debt		95,160		
To recognize debt premium, discount and loss on reacquired debt net credit amortization related to the adjustment of long-term debt to fair value under purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (continued)

December 31,

	1998		1997	
	Dr.	Cr.	Dr.	Cr.
Unamort. debt expense	\$ 2,606,283		\$ 695,597	
Unamort. debt discount	114,718		16,904	
Amort. of debt disc. and expense		\$ 2,721,001		\$ 712,501
To reclassify amortization of debt premium and discount reclassified to goodwill under purchase accounting.				
Misc. deferred debits	--		286,238	
Operations expense		--		286,238
To reclassify amortization of Beaver Valley supplemental rent reclassified to goodwill under purchase accounting.				
Accounts payable	10,808,615		--	
Operations expense		10,808,615		--
To reclassify expense of severance benefits obligation reclassified to goodwill under purchase accounting.				

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NOTES TO FINANCIAL STATEMENTS (continued)

14 - SUPPLEMENTAL CASH FLOWS INFORMATION

Cash and Cash Equivalents at December 31, 1998:

Account	Account Title	
131	Cash	\$ 88,264
135	Working Fund.....	211,137
136	Temporary Cash Investments..	1,130

		\$ 300,531
		=====

Operating Activities:

Interest Paid (net of amounts capitalized).....	\$ 94,000,000
Income Taxes Paid	6,935,000

Investing Activities:

Gross Additions to Utility Plant	\$ 45,870,336
	=====
Capital Leases - Nuclear Fuel	\$ 27,928,134
	=====

All temporary cash investments purchased with an initial maturity of three months or less are reported as cash equivalents on the Balance Sheets. The Company reflects temporary cash investments at cost, which approximates their fair market value.

All borrowings with initial maturities of less than one year are defined as financial instruments under generally accepted accounting principles and are reported on the Balance Sheets at cost, which approximates their fair market value. The following sets forth the approximate fair value and related carrying amounts of all other long-term debt, preferred stock subject to mandatory redemption and investments other than cash and cash equivalents as of December 31:

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NOTES TO FINANCIAL STATEMENTS (continued)

	1998		1997	
	Carrying Value	Fair Value	Carrying Value	Fair Value

	(In thousands)			
Long-term debt	\$ 1,098,526	\$ 1,174,043	\$ 1,160,125	\$ 1,218,217
Preferred stock	\$ 1,690	\$ 1,732	\$ 3,355	\$ 3,355
Investments other than cash and cash equivalents				
Debt securities				
- (Maturing in more than 10 years)	308,089	301,220	294,767	303,043
Equity securities	2,673	2,673	2,717	2,717
All other	103,155	104,627	85,956	85,005

	\$ 413,917	\$ 408,520	\$ 383,440	\$ 390,765
	=====			

The fair value of long-term debt reflect the present value of the cash outflows relating to those securities based on the current call price, the yield to maturity or the yield to call, as deemed appropriate at the end of each respective year. The yields assumed were based on securities with similar characteristics offered by a corporation with credit ratings similar to the Company's ratings.

The fair value of investments other than cash and cash equivalents represent cost (which approximates fair value) or the present value of the cash inflows based on the yield to maturity. The yields assumed were based on financial instruments with similar characteristics and terms. Investments other than cash and cash equivalents include decommissioning trusts investments. Unrealized gains and losses applicable to the decommissioning trusts have been recognized in the trust investments with a corresponding change to the decommissioning liability. The amounts in the table represent the Company's pro rata share of the fair value of such noncash investments. The other debt and equity securities referred to above are in the held-to-maturity category. The Company has no securities held for trading purposes.

15 - REGULATORY PLAN

FirstEnergy's Rate Reduction and Economic Development Plan for the Company was approved in January 1997, to be effective upon consummation of the merger. The regulatory plan initially maintains current base electric rates for the Company through December 31, 2005. At the end of the regulatory plan period, the Company's base rates will be reduced by \$93,000,000 (approximately 15 percent below current levels). The regulatory plan also revised the Company's fuel cost recovery method. The Company formerly recovered

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NOTES TO FINANCIAL STATEMENTS (continued)

fuel-related costs not otherwise included in base rates from retail customers through a separate energy rate. In accordance with the regulatory plan, the Company's fuel rate will be frozen through the regulatory plan period, subject to limited periodic adjustments. As part of the regulatory plan, transition rate credits were implemented for customers, which are expected to reduce operating revenues for the Company by approximately \$111,000,000 during the regulatory plan period.

All of the Company's regulatory assets related to its nonnuclear operations are being recovered under provisions of the regulatory plan. For regulatory purposes, the Company will recognize accelerated capital recovery of \$647,000,000 over the regulatory plan period.

16 - DEPRECIATION

The Company provides for depreciation on a straight-line basis at various rates over the estimated lives of property included in plant in service. The annualized composite rate was approximately 3.4% and 2.6% in 1998 and the post-merger period in 1997, respectively. In addition to the straight-line depreciation recognized in 1998 and 1997, the Company recognized additional capital recovery of \$107,262,788 and \$17,541,332, respectively, as additional depreciation expense in accordance with its regulatory plan.

Annual depreciation expense includes approximately \$9,800,000 for future decommissioning costs applicable to the Company's ownership interests in three nuclear generating units. The Company's share of the future obligation to decommission these units is approximately \$348,000,000 in current dollars and (using a 4.0% escalation rate) approximately \$896,000,000 in future dollars. The estimated obligation and the escalation rate were developed based on site specific studies. Payments for decommissioning are expected to begin in 2016, when actual decommissioning work begins. The Company has recovered approximately \$91,000,000 for decommissioning through its electric rates from customers through December 31, 1998. If the actual costs of decommissioning the units exceed the funds accumulated from investing amounts recovered from customers, the Company expects that additional amount to be recoverable from its customers. The Company has approximately \$102,700,000 million invested in external decommissioning trust funds as of December 31, 1998. Earnings on these funds are reinvested with a corresponding increase to the decommissioning liability. The Company has also recognized an estimated liability of approximately \$8,700,000 at December 31, 1998 related to decontamination and decommissioning of nuclear enrichment facilities operated by the DOE, as required by the Energy Policy Act of 1992.

DOE special assessment activities during 1998 and 1997 respectively, were Account 518 expenses: \$1,067,307 and \$1,045,132; payments: \$1,081,653 and \$1,064,438; and refunds: \$0 for both years.

The Financial Accounting Standards Board (FASB) issued a proposed accounting standard for nuclear decommissioning costs in 1996. If the standard is adopted as proposed: (1) annual provisions for decommissioning could increase; (2) the net present value of

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NOTES TO FINANCIAL STATEMENTS (continued)

estimated decommissioning costs could be recorded as a liability; and (3) income from the external decommissioning trusts could be reported as investment income. The FASB subsequently expanded the scope of the proposed standard to include other closure and removal obligations related to long-lived assets. A revised proposal may be issued by the FASB in 1999.

17 - MERGER

FirstEnergy was formed on November 8, 1997 by the merger of OE and Centerior. The merger was accounted for as a purchase of Centerior's net assets with 77,637,704 shares of FirstEnergy Common Stock through the conversion of each outstanding Centerior Common Stock share into 0.525 of a share of FirstEnergy Common Stock (fractional shares were paid in cash). Based on an imputed value of \$20.125 per share, the purchase price was approximately \$1,582,000,000, which also included approximately \$20,000,000 of merger related costs.

18 - PENDING MERGER OF THE COMPANY INTO CEI:

In March 1994, Centerior announced a plan to merge the Company into CEI. All necessary regulatory approvals have been obtained, except the approval of the Nuclear Regulatory Commission (NRC). This application was withdrawn at the NRC's request pending the decision whether to complete this merger. No final decision regarding the proposed merger has been reached.

In June 1995, the Company's preferred stockholders approved the merger and CEI's preferred stockholders approved the authorization of additional shares of preferred stock. If and when the merger becomes effective, the Company's preferred stockholders will exchange their shares for preferred stock shares of CEI having substantially the same terms. Debt holders of the merging companies will become debt holders of CEI.

For the merging companies, the combined pro forma operating revenues were \$2,621,000,000 and \$2,527,000,000 and the combined pro forma net income was \$272,000,000 and \$220,000,000 for the years 1998 and 1997, respectively. The pro forma data is based on accounting for the merger of the Company and CEI on a method similar to a pooling of interests. The pro forma data is not necessarily indicative of the results of operations which would have been reported had the merger been in effect during those years or which may be reported in the future. The pro forma data should be read in conjunction with the audited financial statements of both the Company and CEI.

19- RETIREMENT BENEFITS

Centerior had sponsored jointly with the Company, CEI and the Service Company a noncontributory pension plan (Centerior Pension Plan) which covered all employee groups. Upon retirement, employees receive a monthly pension generally based on the length of service. In 1998, the Centerior Pension Plan was merged into the FirstEnergy pension plans. The assets of the pension plans consist primarily of common stocks, United States government bonds and corporate bonds.

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NOTES TO FINANCIAL STATEMENTS (continued)

The Company provides a minimum amount of noncontributory life insurance to retired employees in addition to optional contributory insurance. Health care benefits, which include certain employee deductibles and copayments, are also available to retired employees, their dependents and, under certain circumstances, their survivors. The Company pays insurance premiums to cover a portion of these benefits in excess of set limits; all amounts up to the limits are paid by the Company. The Company recognizes the expected cost of providing other postretirement benefits to employees and their beneficiaries and covered dependents from the time employees are hired until they become eligible to receive those benefits.

The following sets forth the funded status of the FirstEnergy plans in 1998 and the former Centerior plans in 1997 and amounts recognized on the Consolidated Balance Sheets as of December 31:

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NOTES TO FINANCIAL STATEMENTS (continued)

	Pension Benefits		Other Postretirement Benefits	
	1998	1997	1998	1997

Change in benefit obligation:				
Benefit obligation				
as of January 1*	\$1,327,521,521	\$394,964,000	\$534,158,461	\$ 211,930,000
Service cost	25,000,774	13,400,000	7,475,893	2,322,000
Interest cost	92,448,055	31,500,000	37,578,893	16,321,000
Plan amendments	44,318,359	7,099,000	40,126,291	--
Early retirement program expense	--	27,757,264	--	--
Actuarial loss	101,619,188	74,928,577	10,699,100	51,903,000
Benefits paid	(90,772,945)	(16,201,355)	(28,768,609)	(15,972,000)

Benefit obligation				
as of December 31	1,500,134,952	533,447,486	601,269,566	266,504,000

Change in plan assets:				
Fair value of plan				
assets as of January 1*	1,542,515,601	420,803,000	2,846,053	--
Actual return on plan assets	231,244,736	57,342,102	715,611	--
Company contribution	--	--	361,586	--
Benefits paid	(90,772,945)	(16,201,355)	--	--

Fair value of plan				
assets as of December 31	1,682,987,392	461,943,747	3,906,528	--

Funded status of plan*	182,852,440	(71,503,739)	(597,363,038)	(266,504,000)
Unrecognized actuarial				
loss (gain)	(110,800,960)	2,992,445	30,550,787	--
Unrecognized prior				
service cost	63,047,472	--	27,407,303	--
Unrecognized net				
transition obligation (asset)	(17,995,912)	--	129,314,625	--

Prepaid (accrued) benefit cost	\$117,103,040	\$(68,511,294)	\$(410,090,323)	\$(266,504,000)
=====				
Assumptions used as of December 31:				
Discount rate	7.00%	7.25%	7.00%	7.25%
Expected long-term return				
on plan assets	10.25%	10.00%	10.25%	10.00%
Rate of compensation increase	4.00%	4.00%	4.00%	4.00%

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NOTES TO FINANCIAL STATEMENTS (continued)

* 1998 beginning balances represents 1998 merger of Centerior and OE plans into FirstEnergy plans.

The Balance Sheet at December 31, 1998 and 1997 includes the Company's share of the net pension liability of \$17,300,000 and \$18,100,000, respectively; and the Company's share of the accrued postretirement liability of \$105,000,000 and \$95,200,000, respectively.

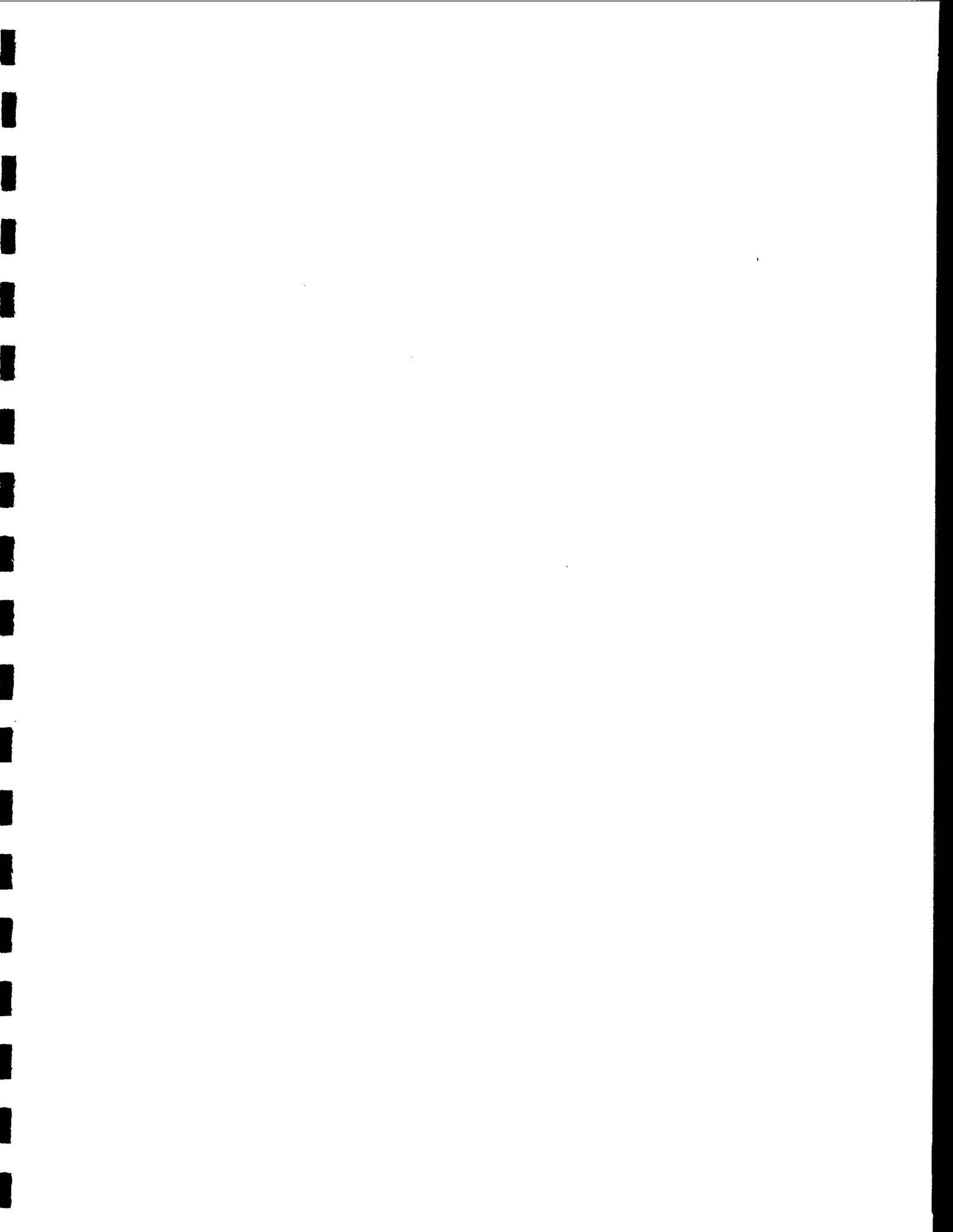
Net pension and other postretirement benefit costs for the two years ended December 31, 1998 (FirstEnergy plans in 1998 and Centerior plans in 1997) were computed as follows:

	Pension Benefits		Other Postretirement Benefits	
	1998	1997	1998	1997
	-----	-----	-----	-----
Service cost	\$ 25,000,774	\$ 13,368,600	\$ 7,475,893	\$ 2,322,000
Interest cost	92,448,055	31,492,852	37,578,430	16,321,000
Expected return on plan assets	(152,703,440)	(45,643,493)	(284,606)	--
Amortization of transition obligation (asset)	(7,944,752)	(2,971,967)	9,236,758	6,396,000
Amortization of prior service cost	2,320,651	1,145,162	(763,836)	--
Recognized net actuarial loss (gain)	(2,591,197)	(529,126)	--	(943,000)
Voluntary early retirement program expense	--	27,757,264	--	--
Net benefit cost	\$ (43,469,909)	\$ 24,619,292	\$ 53,242,639	\$ 24,096,000
Company's share of total plan costs	\$ (1,050,000)	\$ 9,168,000	\$ 7,503,000	\$ 10,447,000

The FirstEnergy plans' health care trend rate assumption is 5.5% in the first year gradually decreasing to 4.0% for the year 2008 and later. Assumed health care cost trend rates have a significant effect on the amounts reported for the health care plan. An increase in the health care trend rate assumption by one percentage point would increase the total service and interest cost components by \$4,000,000 and the postretirement benefit obligation by \$68,100,000. A decrease in the same assumption by one percentage point would decrease the total service and interest cost components by \$3,200,000 and the postretirement benefit obligation by \$55,200,000.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Classification (a)	Total (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	2,811,059,878	2,811,059,878		
4	Property Under Capital Leases	1,592,410	1,592,410		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	155,426,096	155,426,096		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	2,968,078,384	2,968,078,384		
9	Leased to Others				
10	Held for Future Use	2,479,153	2,479,153		
11	Construction Work in Progress	28,564,380	28,564,380		
12	Acquisition Adjustments				
13	Total Utility Plant (8 thru 12)	2,999,121,917	2,999,121,917		
14	Accum Prov for Depr, Amort, & Depl	1,211,632,091	1,211,632,091		
15	Net Utility Plant (13 less 14)	1,787,489,826	1,787,489,826		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	1,137,163,219	1,137,163,219		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant	72,230,531	72,230,531		
22	Total In Service (18 thru 21)	1,209,393,750	1,209,393,750		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation	2,238,341	2,238,341		
29	Amortization				
30	Total Held for Future Use (28 & 29)	2,238,341	2,238,341		
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,211,632,091	1,211,632,091		





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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

- Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
- If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fab		
2	Fabrication		
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Total 2 thru 6)		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)		
10	SUBTOTAL (Total 8 & 9)		
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	54,769,796	27,928,134
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies		
14	TOTAL Nuclear Fuel Stock (Total 6,10,11,12, less 13)	54,769,796	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processin		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Mtrl held for sale (Total 19,20,21)		

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NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year (f)	Line No.
Amonization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
24,071,355		58,626,575	12
			13
		58,626,575	14
			15
			16
			17
			18
			19
			20
			21
			22

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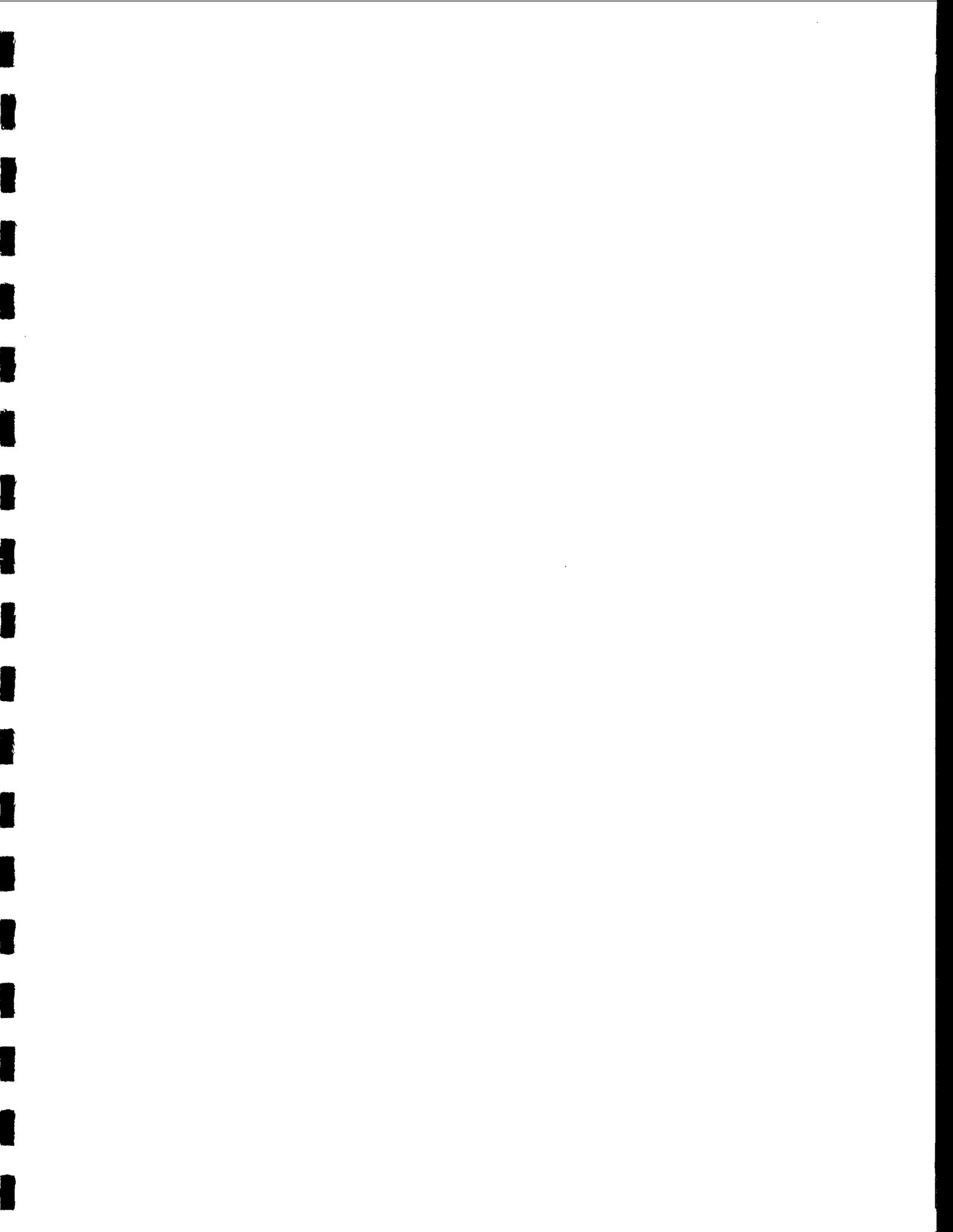
FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
202	14	f

Quantities of net unamortized leased fuel at December 31, 1998 were as follows:

Lbs U308	0
Kgs UF6	66,485
Enriched U-Kgs (Estimated)	0
Fabricated U-Kgs (Estimated)	40,562

During 1998, the Company consumed 57,204,071 MMBTU's of leased nuclear fuel.



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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

- Report below the original cost of electric plant in service according to the prescribed accounts.
- In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above

Line No.	Account (a)	Balance Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	179,957,865	3,842,613
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	179,957,865	3,842,613
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	2,839,432	251,121
9	(311) Structures and Improvements	26,675,431	149,511
10	(312) Boiler Plant Equipment	173,517,992	1,615,634
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	42,967,660	709,652
13	(315) Accessory Electric Equipment	8,551,713	1,231,589
14	(316) Misc. Power Plant Equipment	6,199,564	124,761
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	260,751,792	4,082,268
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	1,701,758	-9,801
18	(321) Structures and Improvements	355,186,988	712,970
19	(322) Reactor Plant Equipment	908,607,276	-904,076
20	(323) Turbogenerator Units	152,182,087	937,144
21	(324) Accessory Electric Equipment	232,826,894	2,179,673
22	(325) Misc. Power Plant Equipment	97,113,152	3,579,942
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	1,747,618,155	6,495,852
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power PLant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	15,301	
35	(341) Structures and Improvements	128,933	
36	(342) Fuel Holders, Products, and Accessories	88,726	
37	Prime Movers	3,887,961	
38	Generators	2,331,557	
39	(345) Accessory Electric Equipment	236,612	

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
			183,800,478	4
			183,800,478	5
				6
				7
			3,090,553	8
5,586			26,819,356	9
6,804			175,126,822	10
				11
			43,677,312	12
			9,783,302	13
118			6,324,207	14
12,508			264,821,552	15
				16
			1,691,957	17
27,744		9,266,061	365,138,275	18
-393,789		-26,982,951	881,114,038	19
114,062		4,645,618	157,650,787	20
100,960		7,977,663	242,883,270	21
1,224,761		3,817,071	103,285,404	22
1,073,738		-1,276,538	1,751,763,731	23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
			15,301	34
			128,933	35
			88,726	36
			3,887,961	37
			2,331,557	38
			236,612	39

Name of Respondent		This Report Is:		Date of Report	Year of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Addition (c)		
40	(346) Misc. Power Plant Equipment	239			
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	6,689,329			
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	2,015,059,276	10,578,120		
43	3. TRANSMISSION PLANT				
44	(350) Land and Land Rights	14,693,491	-204,648		
45	(352) Structures and Improvements	5,581,154	499,251		
46	(353) Station Equipment	80,410,217	7,128,368		
47	(354) Towers and Fixtures	20,008,956	-71,437		
48	(355) Poles and Fixtures	16,228,232	263,671		
49	(356) Overhead Conductors and Devices	39,644,780	224,790		
50	(357) Underground Conduit				
51	(358) Underground Conductors and Devices	711,658	-68,944		
52	(359) Roads and Trails				
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	177,278,488	7,771,051		
54	4. DISTRIBUTION PLANT				
55	(360) Land and Land Rights	4,816,788	385		
56	(361) Structures and Improvements	1,438,582	10,843		
57	(362) Station Equipment	41,676,609	8,923,679		
58	(363) Storage Battery Equipment				
59	(364) Poles, Towers, and Fixtures	79,649,302	-9,732,036		
60	(365) Overhead Conductors and Devices	105,753,662	16,423,439		
61	(366) Underground Conduit	8,358,328	822,537		
62	(367) Underground Conductors and Devices	36,319,146	-74,428		
63	(368) Line Transformers	82,526,955	2,695,792		
64	(369) Services	51,788,093	1,026,084		
65	(370) Meters	27,941,998	-274,266		
66	(371) Installations on Customer Premises	23,323,425	-6,057,421		
67	(372) Leased Property on Customer Premises	4,071,723			
68	(373) Street Lighting and Signal Systems	25,006,572	1,205,804		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	492,671,183	14,970,412		
70	5. GENERAL PLANT				
71	(389) Land and Land Rights	1,929,152	-76		
72	(390) Structures and Improvements	29,533,311	187,162		
73	(391) Office Furniture and Equipment	7,201,641	2,372,327		
74	(392) Transportation Equipment	13,357,423			
75	(393) Stores Equipment	920,018			
76	(394) Tools, Shop and Garage Equipment	3,270,028	53,265		
77	(395) Laboratory Equipment	2,200,164	605		
78	(396) Power Operated Equipment	1,945,082			
79	(397) Communication Equipment	6,932,397	26,123		
80	(398) Miscellaneous Equipment	127,624			
81	SUBTOTAL (Enter Total of lines 71 thru 80)	67,416,840	2,639,406		
82	(399) Other Tangible Property				
83	TOTAL General Plant (Enter Total of lines 81 and 82)	67,416,840	2,639,406		
84	TOTAL (Accounts 101 and 106)	2,932,383,652	39,801,602		
85	(102) Electric Plant Purchased (See Instr. 8)				
86	(Less) (102) Electric Plant Sold (See Instr. 8)				
87	(103) Experimental Plant Unclassified				
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	2,932,383,652	39,801,602		

Name of Respondent	This Report Is:		Date of Report	Year of Report
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			239	40
			6,689,329	41
1,086,246		-1,276,538	2,023,274,612	42
				43
3,281			14,485,562	44
4,779		4,379	6,080,005	45
-336,925		-20,607	87,854,903	46
1,006,460		-59,756	18,871,303	47
26,485		37,049	16,502,467	48
863,231		-99,297	38,907,042	49
				50
240,660			402,054	51
				52
1,807,971		-138,232	183,103,336	53
				54
			4,817,173	55
-2,094			1,451,519	56
-36,485		9,718,401	60,355,174	57
				58
-213,140		1,516,280	71,646,686	59
132,716		108,772	122,153,157	60
2,764		620,316	9,798,417	61
45,728		-2,233,901	33,965,089	62
-260,009		1,589,853	87,072,609	63
-6,627		7,759,578	60,580,382	64
-608		-993	27,667,347	65
-23,489		-14,886,327	2,403,166	66
		-4,071,723		67
-11,710		-1,155	26,222,931	68
-372,954		119,101	508,133,650	69
				70
			1,929,076	71
-8,000	-21,251	-21,251	29,685,971	72
163,745	17,382	17,382	9,444,987	73
			13,357,423	74
15,312			904,706	75
53,707	-55,688	-55,688	3,158,210	76
20,725			2,180,044	77
	59,557	59,557	2,064,196	78
40,216			6,918,304	79
4,233			123,391	80
289,938			69,766,308	81
				82
289,938			69,766,308	83
2,811,201		-1,295,669	2,968,078,384	84
				85
				86
				87
2,811,201		-1,295,669	2,968,078,384	88

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
204	19	g

Includes \$15,057,173 for restatement of Perry deferrals pre 11/17/1987 from Account 182 to Account 101-322.

Page Number (a)	Item (row) Number (b)	Column Number (c)
204	23	g

Purchase accounting fair value adjustments amounting to (\$841,984,000.00) and reserve netting of (\$459,781,457.28) and (\$4,539,131) have been allocated to nuclear accounts 321-325.

Page Number (a)	Item (row) Number (b)	Column Number (c)
204	88	b

ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Balance End of Year Column (g)
(301)	\$ -	\$ -	\$ -	\$ -
(302)	-	-	-	-
(303)	483,877	3,842,613	-	4,326,490
Total	483,877	3,842,613	-	4,326,490
(310)	-	4,633	-	4,633
(311)	567,556	4,388	-	571,944
(312)	5,974,834	(625,457)	-	5,349,377
(314)	227,786	468,248	-	696,034
(315)	433,748	950,240	-	1,383,988
(316)	48,722	66,312	-	115,034
Total	7,252,646	868,364	-	8,121,010
(320)	9,867	(9,867)	-	-
(321)	4,189,574	(1,036,944)	-	3,152,630
(322)	26,810,554	(6,106,256)	-	20,704,298
(323)	1,024,879	(204,151)	-	820,728
(324)	973,026	18,977	-	992,003
(325)	4,397,476	1,154,926	-	5,552,402
Total	37,405,376	(6,183,315)	-	31,222,061
(350)	404,950	-	-	404,950
(352)	-	497,409	-	497,409
(353)	7,680,916	6,847,019	70,878	14,457,057
(354)	-	-	-	-
(355)	525,585	248,961	-	774,546
(356)	6,460,773	490,551	(505,867)	7,457,191
(357)	-	-	-	-
(358)	242,891	132,822	-	375,713
(359)	-	-	-	-
Total	15,315,115	8,216,762	(434,989)	23,966,866

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
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ACCOUNT 106, COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC
(Tentative Classification Subject to Adjustments Between Accounts Upon Unitization of Plant Costs)

Account	Balance Beginning of Year Column (b)	Additions Column (c)	Retirements Column (d)	Balance End of Year Column (g)
(360)	1,120,269	385	-	1,120,654
(361)	-	-	-	-
(362)	3,176,492	8,702,392	351	11,878,533
(364)	7,579,156	(9,790,634)	-	(2,211,478)
(365)	37,894,233	16,385,281 **	505,867	53,773,647
(366)	(477,226)	656,753	-	179,527
(367)	2,968,881	(1,673,191)	-	1,295,690
(368)	10,958,826	435,530	-	11,394,356
(369)	4,091,811	170,748	-	4,262,559
(370)	2,589,058	(274,266)	-	2,314,792
(371)	4,343,550	6,008,647	-	(1,665,097)
(373)	353,036	706,070	-	1,059,106
Total	74,598,086	9,310,421	506,218	83,402,289
(389)	76	(76)	-	-
(390)	115,026	187,162	-	302,188
(391)	1,453,495	2,372,327	-	3,825,822
(392)	-	-	-	-
(393)	-	-	-	-
(394)	178,942	53,265	-	232,207
(395)	16,453	(16,453)	-	-
(396)	1,040	-	-	1,040
(397)	-	26,123	-	26,123
(398)	-	-	-	-
Total	1,765,032	2,622,348	-	4,387,380
GR TOTAL	\$ 136,820,132	\$ 18,677,193	\$ 71,229	\$ 155,426,096

Note: ** Includes Transfer of \$20,606.

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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
- For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Minor Land Items	03/31/1982	*	104,409
4		03/31/1998		136,403
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23	Davis-Besse Turbine Rotor "A"	11/30/1994	04/31/2004	2,238,341
24				
25				
26				
27				
28				
29				
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32				
33				
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37				
38				
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41				
42				
43				
44				
45				
46				
47	Total			2,479,153

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
214	3	c	Date not presently determinable.
214	23	d	Adjusted for restatement of Future Use reserve of \$87,515.

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107)				
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)				
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	Bayshore - 5B002 - Bayshore #4 Low Nox System	681,313		
2	Bayshore - 5B005 - Bayshore R/P HP Feedwater	218,474		
3	Beaver Valley - 5700V - Misc Beaver Valley Projects	294,437		
4	Beaver Valley - 599MV - Misc Nuclear Add & Imp	274,074		
5	Beaver Valley Common Facilities - 5802V - Electronic Document Control	127,318		
6	Bruce Mansfield - 5089M - Gypsum Plant Piping-CF	701,612		
7	Bruce Mansfield - 5110M - Control Room Upgrades	169,858		
8	Bruce Mansfield - 599MM - Misc Prod Add & Imp \$100000 Less	113,799		
9	Davis Besse - 5D001 - Security Computer System	2,314,839		
10	Davis Besse - 5D012 - Plant Process Computer	158,286		
11	Davis Besse - 5D014 - Re-Rack Spent Fuel Pool	1,594,105		
12	Perry - 5814P - Conceptual Design-Adhrs To RHR	455,758		
13	Perry - 5815P - Hydrogen Water Chemistry	1,269,736		
14	Perry - 5823P - Refuel Outage 7	367,171		
15	Perry - 5832P - Power Upgrade Project	1,880,671		
16	Western Region - 1900W - New Business	157,307		
17	Western Region - 1904W - Line Relocation	109,403		
18	Western Region - 1905W - T&D Line Blanket	426,142		
19	Western Region - 1950W - Capital Assets	313,908		
20	Western Region - 5B004 - Western Coal Projects	850,278		
21	Production - 1071T - TE Production Plant Const Projects	2,385,495		
22	Transmission - 1072T - TE Transmission Plant Const Proj	4,403,926		
23	Distribution - 1073T - TE Distribution Plant Const Proj	1,929,556		
24	General - 1074T - TE General Plant Const Projects	2,934,613		
25	System - 5MMSD - Activity & Resource Management Sys	2,197,990		
26	System - 8080 - Value Based Management	526,035		
27	System - 8005 - Customer Re-Engineering - Feature Design	642,623		
28	All Other	1,065,653		
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	TOTAL	28,564,380		

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) to kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On Page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of overhead (a)	Total amount charged for the year (b)
1	Engineering and Supervision	
2	Company Engineering and Supervision	4,436,933
3	Engineering by Outside Companies	
4		
5	Stores Handling	1,040,205
6		
7	Transportation	652,973
8		
9	Tools	264,615
10		
11	Unavailable Time/Indirect Time	1,564,474
12		
13	Administrative & General	1,395,263
14		
15	Indirect Costs	3,342,632
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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44		
45		
46	TOTAL	12,697,095

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

- For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3(17) of the U.S. of A.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* For construction overhead, refer to attached footnote.

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents financing costs capitalized to construction work in progress during the construction period. The Company capitalizes AFUDC at a rate which is the lesser of the rate computed by applying the formula prescribed by FERC, which provides for both an equity and debt component of AFUDC, or the embedded cost of long-term debt outstanding at the beginning of the calendar year. Accordingly, the Company used the lower embedded cost of long-term debt rate during 1998.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	S		
2	Short-term Investment			s
3	Long-Term Debt	D 1,083,666,000	59.37	d 8.09
4	Preferred Stock	P 210,000,000	11.50	p 7.84
5	Common Equity	C 531,649,074	29.13	c 12.59
6	Total Capitalization	1,825,315,074	100%	
7	Average Construction Work in Progress Balance	W 24,257,149		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right)$ 4.80

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right]$ 4.57

4. Weighted Average Rate Actually Used for the Year:
- Rate for Borrowed Funds - 8.25
 - Rate for Other Funds - 0.00

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
218	1	a

Engineering and Supervision

(a) All costs associated with supervision and technical support related to field activities, segregated into Fossil, Transmission and Distribution (T&D) and Nuclear source pools by operating company.

Note: for any task greater than two (2) hours, supervision and technical support is directly charged to the job order or activity number which collects the other direct costs.

(b) The construction portion of the supervision and engineering overhead is allocated over the components of direct company labor, purchases, contracts, stock material, Stores Handling, Transportation and General Tools on construction job orders.

Stores Handling

(a) Direct costs associated with operating and maintaining the storeroom facility (e.g., the cost of material control, procurement, stocking, handling, etc.) including the direct costs of warehouse supervision, support and administration.

(b) Stores Handling is segregated into separate nuclear and non-nuclear source pools by operating company.

Transportation.

(a) All costs associated with vehicle maintenance (i.e., mechanical repairs, fueling, automotive parts, tires, oil, license & permit fees, etc.). The direct costs of operating and maintaining garage facilities, as well as the direct costs of supervision, support and administration of garage activity.

(b) These costs are segregated by vehicle class (i.e., Passenger Vehicles, Light, Medium and Heavy Trucks) by operating company.

(c) The labor and other-than-labor components of transportation maintenance are allocated over hours used and available, excluding garage time. There are individual rates for each vehicle class.

General Tools

(a) The cost of purchasing or renting consumable and repetitive multi-use tools/work equipment (i.e., individual tool sets, toolboxes, hammers, etc.). Also included is the direct cost of distribution and maintenance of these tools.

(b) General Tools are segregated into Transmission & Distribution and Nuclear source pools by operating company. The Fossil Group does not use a General Tools allocation. Fossil plant tool purchases are expensed upon purchase.

Unavailable/Indirect Time

(a) The costs associated with contractual or benefit driven obligations for excused time away from the job, including: vacation, holiday, paid absence, excused absence (jury duty, bereavement), sick or prolonged absence due to injury. In addition, for Bargaining unit employees, the cost of identified time that is not directly related to work activity, including: safety and/or union meetings, meal period/meal costs, inclement weather, stand-by and dispensary time.

(b) Unavailable/Indirect Time is segregated by Strategic Business Group (Transmission, Distribution, Administrative, Enterprises, Fossil Generation, Nuclear Generation and Generation Services). There are individual rates for each Group.

(c) These costs are allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, Supervision and Engineering and Administrative and General.

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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Truck Stock

(a) The Truck Stock source pool is populated primarily with low cost stock material items such as washers, bolts, connectors, anchors, bits, bushings, grips, rope, tape, etc. and its associated stocking charge via the Stores Handling allocation.

(b) Truck Stock costs are allocated over Bargaining unit labor and store issues less returns charged by home centers which have been identified as primary users of Truck Stock. Capital job orders eligible for Truck Stock have been assigned a unique capital FERC account having a "999" suffix.

General Administration

Administrative Expenses

(a) The costs of corporate general administrative and office support which have been determined via specific study to be related to construction activity (e.g., Human Resources, Controllers, Procurement and other services). The study of administrative and general expenses is reviewed periodically.

(b) The Administrative & General overhead is allocated over the components of direct labor, purchases, contracts, stock material, stores handling, transportation, general tools, Supervision and Engineering and Centerior engineering.

Employee Pensions and Benefits (Indirect Cost)

(a) The costs of pension benefits, health benefits, payroll taxes and vehicle depreciation associated with construction activity.

(b) The capital component of employee pensions and benefits is allocated over the labor components of direct labor, Stores Handling, Transportation, General Tools, Supervision and Engineering, Administrative and General and Unavailable/Indirect Time.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	957,059,405	954,821,064	2,238,341	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	198,024,810	198,024,810		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	223,040	223,040		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 8)	198,247,850	198,247,850		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	2,468,735	2,468,735		
12	Cost of Removal	6,431,274	6,431,274		
13	Salvage (Credit)	542,200	542,200		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	8,357,809	8,357,809		
15	Other Debit or Cr. Items (Describe):	-11,109,770	-11,109,770		
16	Reclass	3,561,884	3,561,884		
17	Balance End of Year (Enter Totals of lines 1, 9, 14, 15, and 16)	1,139,401,560	1,137,163,219	2,238,341	

Section B. Balances at End of Year According to Functional Classification

18	Steam Production	150,470,372	150,470,372		
19	Nuclear Production	636,757,258	634,518,917	2,238,341	
20	Hydraulic Production-Conventional				
21	Hydraulic Production-Pumped Storage				
22	Other Production	7,490,077	7,490,077		
23	Transmission	78,971,743	78,971,743		
24	Distribution	237,210,112	237,210,112		
25	General	28,501,998	28,501,998		
26	TOTAL (Enter Total of lines 18 thru 25)	1,139,401,560	1,137,163,219	2,238,341	

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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219	15	c
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Transfer of decommissioning costs charged to Account 403 during the year to Account 253 and an adjustment of \$-1,272,158 for partial retirement of purchase accounting.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with a double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is Less) may be-grouped by (1) previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Bay Shore Plant Property (excess land)			
2	transferred to Account 121 Dec. 1978	175,915		175,915
3				
4	Holland Operations Center (excess land)			
5	transferred to Account 121 June 1978	151,551		151,551
6				
7	Acme Plant Oil Tanks and associated			
8	equipment transferred to Account 121 in July, 1987	1,302,220		1,302,220
9				
10	Edison Plaza Tenant Improvements			
11	transferred to 121 in 1996 and 1997	2,935,401		2,935,401
12				
13				
14				
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41				
42				
43	Minor Item Previously Devoted to Public Service	601,184	46,882	648,066
44	Minor Item Previously Devoted to Public Service	113,736	738,826	852,562
45				
46	TOTAL	5,280,007	785,708	6,065,715

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	1	c

Details concerning Purchases, Transfers, Retirements and the Adjustments of Non-Utility Property :

	Purchases	Purchases, Sales, Transfers, etc.
Other Property	-----	-----
Land Items		\$ 204,648
Structures		558,875
	Total Purchases	763,523
	-----	-----
	Transfers	

	Account Charged (Credited)	
Dixie / Jackman	(101)	26,363
Oakdale / Unicast	(101)	22,483
	Total Transfers	48,846
	-----	-----
	Retirements	

Due to Use		0
Due to Sales		
Acme Plant & Substation - General Plant		(24,697)
Auglaize Plant and Substation - Land		(1,964)
	Total Retirements	(26,661)
	-----	-----
	Adjustments	

		0
	Total Adjustments	0
	-----	-----
	Total Purchases, Sales, Transfers, Retirements and Adjustments	\$ 785,708
		=====

221	8	b
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Leased to Seneca Petroleum.

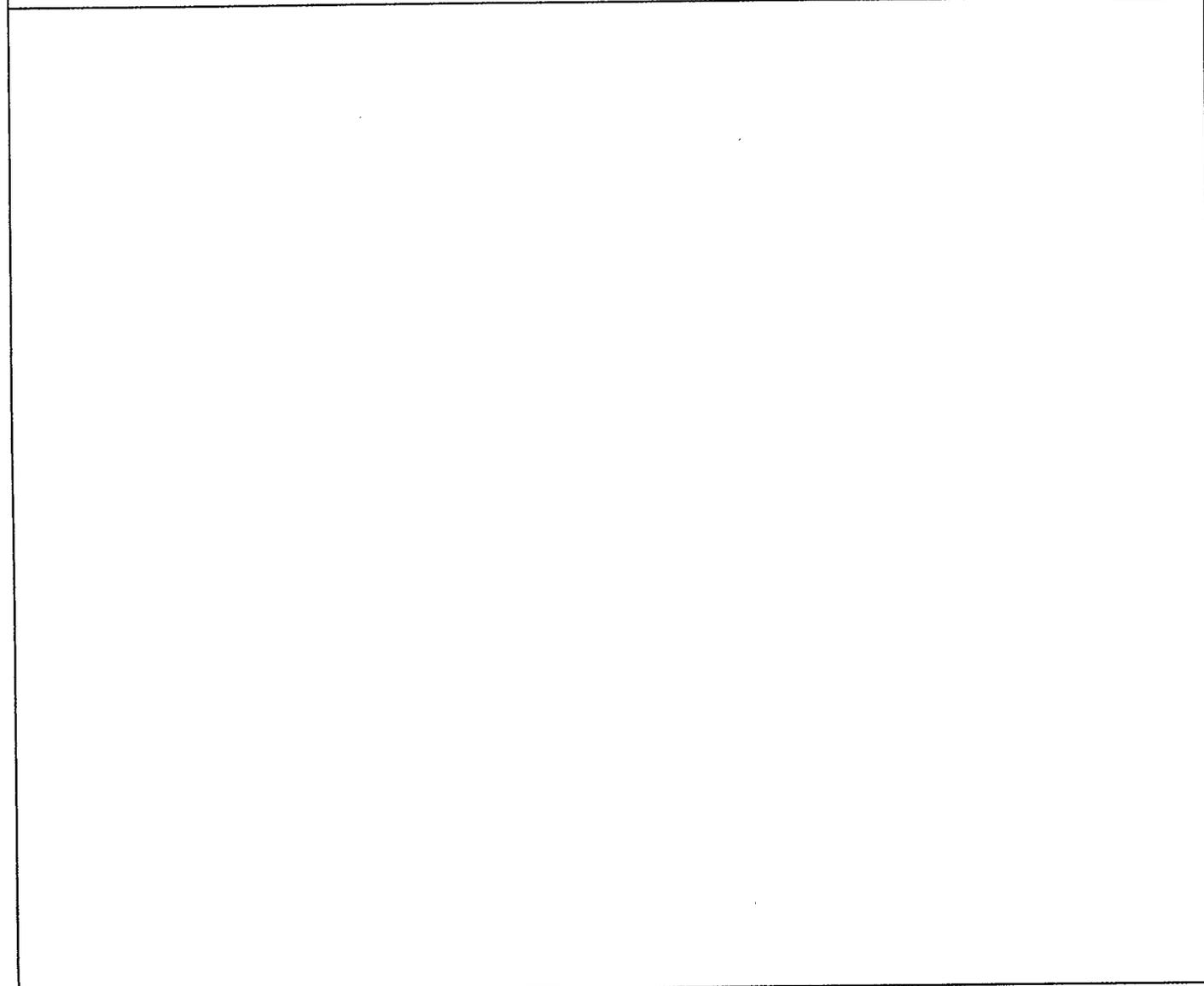
Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1998
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
221	11	b

Tenants provided for in Edison Plaza Tenant Improvements

Huntington National Bank
Standard Federal Bank
Chamber Commerce -Toledo
Libbey
Findley, Davies
Cline, Cook, Weisenburger
Equity Resource
William, Brinks, Hofer, Gilson
Brow, Schiageter, Craig
Arthur Andersen
Clifton, Gunderson & Co.
NW Ohio Venture Fund
Michael Realty



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

- Report below investments in Accounts 123.1, investments in Subsidiary Companies.
- Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
 - Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
- Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Toledo Edison Capital Corporation	06/30/97		
2				
3	Common Stock			24,327,679
4	Equity in Undistributed Subsidiary Earnings			347,619
5				
6				
7				
8				
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41				
42	Total Cost of Account 123.1 \$	24,468,658	TOTAL	24,675,298

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
		-354,807	23,972,872	3
246,979	-98,812		495,786	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				31
				32
				33
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				41
246,979	-453,619		24,468,658	42



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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column 9a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
 2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) Affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	3,582,445	6,169,455	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	28,121,583	19,525,228	Electric
8	Transmission Plant (Estimated)	50,000	50,000	Electric
9	Distribution Plant (Estimated)	101,543		Electric
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	28,273,126	19,575,228	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)	36,084		Electric
14	Nuclear Materials Held for Sale (Account 157) (Not			
15	Stores Expense Undistributed (Account 163)	1,269,122		Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	33,160,777	25,744,683	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1999	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	92,095.00		39,793.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	12,803.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	79,292.00		39,793.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2000		2001		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
39,807.00		39,807.00		847,904.00		1,059,406.00		1
								2
								3
				29,442.00		29,442.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						12,803.00		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
39,807.00		39,807.00		877,346.00		1,076,045.00		29
								30
								31
								32
								33
								34
								35
								36
424.00		424.00		20,722.00		21,570.00		36
				845.00		845.00		37
								38
				424.00		424.00		39
424.00		424.00		21,143.00		21,991.00		40
								41
								42
								43
				424.00	47,132	424.00	47,132	44
				424.00	47,132	424.00	47,132	45
								46

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making actions of regulatory agencies (and not includable in other accounts)
2. For regulatory assets being amortized, show period of amortization in column (a)
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	PY #1 - Deferred Expenses				
2	(Amort. over life of related property).		406	3,596,528	95,209,602
3					
4	BV #2 - Deferred Expenses				
5	(Amort. over life of related property)		406	3,622,616	100,611,043
6					
7	Deferred Fuel Expense	10,974,929			-5,226,016
8					
9	Employee Post Retirement Benefit Cost				
10	(Amort. 12/95 through 11/2012)		406	2,377,709	33,089,792
11					
12	AFUDC Recoverable from				
13	PUCO Jurisdictional Customers				
14	(Amort. as costs are recovered from customers)		407.40	1,070,317	7,892,782
15					
16	Customer receivable for future income taxes		283	24,205,958	
17	(Amort. as costs are recovered from customers)		406	455,784	
18			407.40	48,725,640	471,460,465
19					
20	Rate Stabilization Program - 1992				
21	(Amort. over life of relate property)	19	406	5,548,127	131,023,619
22					
23	DOE Decontamination and Decommissioning				
24	(Amort. through 12/2007)	154,936	518	1,067,307	9,554,599
25					
26	Loss on Sale/Leaseback - Beaver Valley 2				
27	(Amort. over Lease term)		507	5,241,584	82,728,511
28					
29	Beaver Valley 2 Unamortized Supplemental Rent				
30	(Amort. over Lease term)				-572,476
31					
32	Demand Side Management Program				
33	(Amort. 12/95 through 11/98)		406	1,837,000	
34					
35	Deferred Fuel for Unbilled Revenues		557	743,000	-4,682,777
36					
37	Sale and Leaseback Costs				
38	(Amort. as costs are recovered from customers)	114,750,688	N/A		114,750,688
39					
40	Py 1 Deferred O&M, Nuclear Disposal				
41	and Insurance Cost Pre 11/17/87				
42	(Amort. over life of relate property)		406	404,295	11,014,723
43					
44	TOTAL	125,880,572		98,895,865	1,046,854,555

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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	PA Real & Personal Property Tax	1,035,503		408	60,000	975,503
2						
3	Davis-Besse and Perry					
4	Nuclear Fuel Property Taxes	2,702,585	1,816,243	518	1,808,869	2,709,959
5						
6	A/R Sales Suspense	9,313,962	58,512,673		76,622,230	-8,795,595
7						
8	Financing Related Costs	3,155,847	149,510		113,637	3,191,720
9						
10	Perry GE Settlement	1,194,600		131	1,194,600	
11						
12	Midwest Supply Company	9,536,925	206,457			9,743,382
13						
14	Signature Energy Supply Co.		8,405,408			8,405,408
15						
16	Bay Shore 1 Repowering Study	2,473,728	349,419	930	2,829,957	-6,810
17						
18	Bruce Mansfield Supplemental					
19	Rent	4,534,547	12,596	253	4,547,143	
20						
21	Beaver County IND PC Bonds 1998		172,015	181	43,667	128,348
22						
23	Ohio Real & Personal Prop Tax		42,842,599			42,842,599
24						
25	Chrysler/Jeep 138 KV SubStation		606,933	142	385,548	221,385
26						
27	Beaver Valley 2 Unamortized					
28	Supplemental Rent					
29	(Amorf. over lease term)	35,219,769	435,335	920	164,460	35,490,644
30						
31	Minor Items	1,579,655	1,309,548		3,509,277	-620,074
32						
33						
34						
35						
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43						
44						
45						
46						
47	Misc. Work in Progress	1,263,329				1,229,090
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	72,010,450				95,515,559

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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233	6	d
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A/R Sales Suspense

	Ferc	Amount
	-----	-----
131		60,134,578
173		13,014,092
145		3,366,024
426		107,536

		76,622,230

233	8	d
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Financing Related Costs

	Ferc	Amount
	-----	-----
426		70,940
920		42,697

		113,637

233	31	d
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Minor Items

	Ferc	Amount
	-----	-----
253		1,495,000
920		842,866
234		590,878
131		548,749
163		31,734

		3,509,277

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Nuclear Fuel Disposal	-8,059,699	-7,428,300
3	Nuclear Plant Decommissioning	4,085,405	5,640,181
4	Pension and Rightsizing Cost	26,924,278	26,264,190
5			
6			
7	Other	119,966,294	197,899,252
8	TOTAL Electric (Enter Total of lines 2 thru 7)	142,916,278	222,375,323
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	-5,020,867	2,510,360
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	137,895,411	224,885,683

Notes

NOTES

Line 7 Electric - Other:		
Nuclear Plants Refueling Outage Accrual	4,118,700	2,828,657
Provision for Doubtful Accounts	1,041,337	127,642
Vacation Pay Accrual	1,562,917	1,214,763
Nuclear Fuel Disposal DOE Refund	8,589,914	8,589,914
Gain on Sale Leaseback	22,102,862	58,419,560
Injuries and Damages	239,329	236,826
Inventory Write-off	427,664	427,664
Alternative Min. Tax	112,894,282	66,322,476
IRC Section 189 Interest	(23,681)	0
Interest Capitalized	191,643	0
Removal Costs	(4,717,941)	0
Contingency - Dura Landfill Clean Up	917,907	674,877
1987 Sale / Leaseback	118,854,040	0
Perry Course Of Action	823,627	823,627
Expense Accruals - FAS 112	2,071,409	2,032,557
BV Amended Lease Excess Rental Accr	(2,147,271)	(2,616,934)
Accumulated Deferred ITC	0	23,559,325
Deferred Income Tax - FAS 109	(149,837,597)	12,960,208
Investment Credit	0	(2,375,762)
Other	2,857,152	22,056,919
	119,966,294	197,899,252
Line 17 Other		
Net Operating Loss Carryforward	14,949,798	0
Contribution Carryover	243,628	243,628
Merger Costs Expensed	1,778,888	1,377,412
Perry Unit 2 Write Off	(978,280)	0
Net Operating Loss (Non - Operating)	(21,134,918)	0
TE Interest Free Loan	441,700	889,321
Total	(4,699,185)	2,510,360

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CAPITAL STOCKS (Account 201 and 204)

- Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock (Account 201)	60,000,000	5.00	
2				
3	Total Common Stock	60,000,000		
4				
5	Preferred Stock (Account 204)			
6				
7	\$100 Par Value	3,000,000		
8	4.25% Cumulative		100.00	104.63
9	4.56% Cumulative		100.00	101.00
10	4.25% Cumulative		100.00	102.00
11	8.32% Cumulative		100.00	102.46
12	7.76% Cumulative		100.00	102.44
13	7.80% Cumulative		100.00	101.65
14	10.00% Cumulative		100.00	101.00
15	9.375% Cumulative		100.00	100.00
16				
17	\$25 Par Value:	12,000,000		
18	\$2.21 Cumulative		25.00	25.25
19	\$2.365 Cumulative		25.00	27.75
20	Adj. Rate Series A Cumulative (7.00% avg.)		25.00	25.00
21	Adj. Rate Series B Cumulative (7.75% avg.)		25.00	25.00
22				
23	Cumulative Preference Stock	5,000,000		
24				
25	Total Preferred Stock	20,000,000		
26				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
39,133,887	195,686,595					1
						2
39,133,887	195,686,595					3
						4
						5
						6
						7
160,000	16,000,000					8
50,000	5,000,000					9
100,000	10,000,000					10
100,000	10,000,000					11
150,000	15,000,000					12
150,000	15,000,000					13
190,000	19,000,000					14
16,900	1,690,000					15
						16
						17
1,000,000	25,000,000					18
1,400,000	35,000,000					19
1,200,000	30,000,000					20
1,200,000	30,000,000					21
						22
						23
						24
5,716,900	211,690,000					25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
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						42

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
250	5	a

Series on lines 8, 11, 12 and 14 are listed with the American Stock Exchange. Series on lines 18 through 21 are listed with the New York Stock Exchange. Series on lines 9, 10, 13 and 15 are not listed.

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND
INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

- Show for each of the above accounts the amounts applying to each class and series of capital stock.
- For Account 202, Common stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
- Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
- For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Account 207:		
2			
3	Common Stock, \$5 Par Value	39,133,887	496,985,947
4			
5	9.375% Series \$100 Par Value	33,500	-11,606
6			
7			
8			
9			
10			
11			
12			
13			
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46	TOTAL	39,167,387	496,974,341

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.					
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.					
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.					
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.					
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.					
Line No.	Item (a)				Amount (b)
1	Account 210:				
2					
3	Balance at 1/1/98 and 12/31/98 - no activity during the year				118,299
4					
5	Subtotal				118,299
6					
7					
8					
9	Account 211:				
10					
11	Balance at 1/1/98 and 12/31/98 - no activity during the year				115,892,656
12					
13	Subtotal				115,892,656
14					
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40	TOTAL				116,010,955

<i>Name of Respondent</i> Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, <u>1998</u>
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Account 214:	
2		
3	Balance at 1/1/98 and 12/31/98 - no activity during the year	
4		
5	Common Stock, \$5	10,871,811
6		
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22	TOTAL	10,871,811

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221 FIRST MORTGAGE BONDS		
2	7 1/4%	100,000,000	722,225
3			100,000 D
4	7 7/8%	145,000,000	1,123,338
5			174,000 D
6	7 1/2%	30,000,000	126,143
7			31,757 D
8	8.00%	40,000,000	172,037
9			
10	SUBTOTAL	315,000,000	2,449,500
11			
12	ACCOUNT 224 OTHER LONG-TERM DEBT		
13	10.00%	650,000	43,245
14			3,856 D
15	8.00%	33,200,000	211,623
16			910,012 D
17	8.00%	34,100,000	211,623
18			934,681 D
19	7.40%	30,900,000	748,613
20	8.00%	30,500,000	655,890
21	8.00%	18,800,000	240,640
22			270,720 D
23	7.55%	31,600,000	636,081
24	7.55%	5,700,000	114,736
25			
26			
27	2.90%	31,250,000	406,346
28	6.78%	20,200,000	336,182
29			192,708 D
30	7.58% (94-1593-EL)	45,000,000	902,963
31	7.75% (95-0856-EL)	35,000,000	629,858
32	7.75% (95-0586-EL)	19,000,000	341,462
33	TOTAL	1,189,250,754	23,961,752

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (l). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
08/12/1992	08/01/1999	08/12/1992	08/01/1999	85,000,000	6,162,500	2
						3
08/12/1992	08/01/1999	08/12/1992	08/01/1999	145,000,000	11,418,750	4
						5
08/01/1972	08/01/2002	08/01/1972	08/01/2002		985,833	6
						7
11/01/1973	11/01/2003	11/01/1973	11/01/2003	35,325,000	2,852,667	8
						9
				265,325,000	21,419,750	10
						11
						12
09/01/1980	09/01/1998	09/01/1980	09/01/1998		43,333	13
						14
05/15/1990	05/15/2019	05/15/1990	05/15/2019	33,200,000	2,656,000	15
						16
05/15/1990	05/15/2019	05/15/1990	05/15/2019	34,100,000	2,728,000	17
						18
11/01/1987	11/01/2022	11/01/1987	11/01/2022	30,900,000	2,286,600	19
10/01/1994	10/01/2023	10/01/1994	10/01/2023	30,500,000	2,440,000	20
10/15/1989	10/01/2023	10/15/1989	10/01/2023	18,800,000	1,504,000	21
						22
07/12/1989	09/06/2023	07/12/1989	09/06/2023	31,600,000	2,385,800	23
07/12/1989	09/06/2023	07/12/1989	09/06/2023	5,700,000	430,350	24
						25
						26
10/28/1992	10/01/2011	10/28/1992	10/01/2011	31,250,000	1,140,000	27
01/01/1993	07/01/2023	01/01/1993	07/01/2023	20,200,000	1,388,750	28
						29
05/01/1995	05/01/2020	05/01/1995	05/01/2020	45,000,000	3,431,250	30
07/15/1995	05/01/2020	07/15/1995	05/01/2020	35,000,000	2,712,500	31
07/15/1995	05/01/2020	07/15/1995	05/01/200	19,000,000	1,472,500	32
				1,098,525,754	88,473,578	33

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2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	6.10% OH Air Due 2027 (97-696-EL-AIS)	10,100,000	385,211
3			
4	10.00% PC Loan-1980B	1,000,000	31,178
5	5.20-5.75% PC Note-1973A	6,000,000	46,188
6	9.30% Series due 1998	26,000,000	204,197
7	10.00% Series due 2021	15,000,000	147,261
8	9.50% Series due 2001	21,000,000	171,804
9	9.22% Series due 2021	15,000,000	147,261
10	8.50% Series due 2001	8,000,000	65,449
11	8.00% Series due 1998	7,000,000	54,974
12	7.94% Series due 1998	5,000,000	39,275
13	8.65% Series due 2002	5,000,000	40,906
14	8.47% Series due 1999	3,500,000	27,501
15	8.62% Series due 2002	7,000,000	57,268
16	7.72% Series due 1999	15,000,000	90,000
17	8.18% Series due 2002	17,000,000	106,250
18	7.78% Series due 2000	1,000,000	8,351
19	7.38% Series due 2000	14,000,000	112,217
20	7.76% Series due 2003	5,000,000	41,754
21	7.46% Series due 2000	16,500,000	132,267
22			
23	Quarterly Fees - Toronto Dominion		
24			
25	8.70% Debentures	135,000,000	1,762,933
26			106,250 D
27	7.91% Series due 2003	3,000,000	25,052
28	7.50% Series due 2000	100,000	793
29	7.85% Series due 2003	15,000,000	125,244
30	7.82% Series due 2003	38,400,000	320,662
31	5.375% Series due 2028	3,750,754	88,218
32			
33	TOTAL	1,189,250,754	23,961,752

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
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16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
08/27/1997	08/01/2027	08/27/1997	08/01/2027	10,100,000	616,100	2
						3
08/01/1980		08/01/1980		1,000,000	100,000	4
06/01/1973		06/01/1973		3,600,000	235,750	5
03/27/1991	04/01/1998	03/27/1991	04/01/1998		604,500	6
03/27/1991	03/26/2021	03/27/1991	03/26/2021	15,000,000	1,500,000	7
03/27/1991	04/01/2001	03/27/1991	04/01/2001	21,000,000	1,995,000	8
03/28/1991	12/15/2021	03/28/1991	12/15/2021	15,000,000	1,498,250	9
12/20/1991	12/31/2001	12/20/1991	12/31/2001	8,000,000	564,750	10
12/20/1991	12/31/1998	12/20/1991	12/31/1998		560,000	11
12/20/1991	12/31/1998	12/20/1991	12/31/1998		397,000	12
03/27/1992	04/01/2002	03/27/1992	04/01/2002	5,000,000	432,500	13
03/27/1992	04/01/1999	03/27/1992	04/01/1999	3,500,000	296,450	14
03/25/1992	04/01/2002	03/25/1992	04/01/2002	7,000,000	603,400	15
07/08/1992	07/30/1999	07/08/1992	07/30/1999	15,000,000	1,158,000	16
07/08/1992	07/30/2002	07/08/1992	07/30/2002	17,000,000	1,390,600	17
03/16/1993	04/01/2003	03/16/1993	04/01/2003	1,000,000	77,800	18
03/16/1993	03/21/2000	03/16/1993	03/21/2000	14,000,000	1,033,200	19
03/16/1993	04/01/2003	03/16/1993	04/01/2003	5,000,000	388,000	20
03/17/1993	04/03/2000	03/17/1993	04/03/2000	16,500,000	1,230,900	21
						22
					602,568	23
						24
08/28/1992	09/01/2002	08/28/1992	09/01/2002	135,000,000	11,745,000	25
						26
03/24/1993	04/04/2003	03/24/1993	04/04/2003	3,000,000	237,300	27
03/24/1993	03/31/2000	03/24/1993	03/31/2000	100,000	7,500	28
03/29/1993	03/31/2003	03/29/1993	03/31/2003	15,000,000	1,177,500	29
03/30/1993	03/31/2003	03/30/1993	03/31/2003	38,400,000	3,002,880	30
06/09/1998	05/01/2028	06/09/1998	05/01/2028	3,750,754	113,123	31
						32
				1,098,525,754	88,473,578	33

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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning Long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
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4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court -and date of court order under which such certificates were issued.
6. In column(b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other Long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the uniform System of Accounts.

Line No.	Class and Series of Obligation, Cupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	BM Series 7.19% Due 2000 (97-572-EL-AIS)	45,000,000	544,793
2	BM Series 7.67% Due 2004 (97-572-EL-AIS)	70,000,000	8,474,560
3	BM Series 7.13% Due 2007 (97-572-EL-AIS)	30,000,000	363,196
4			
5	SUBTOTAL	874,250,754	21,512,252
6			
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8	Note to Instruction 10		
9			
10	Note to Instruction 15 (Ferc 427 Interest Expenses Details)		
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33	TOTAL	1,189,250,754	23,961,752

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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of during the year. With respect to long-term for each company: (a) principal advanced interest added to principal amount, and (c) during year. Give Commission authorization 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (l). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any Long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/18/1997	07/01/2000	06/18/1997	07/01/2000	45,000,000	3,358,674	1
06/18/1997	07/01/2004	06/18/1997	07/01/2004	70,000,000	5,369,000	2
06/18/1997	07/01/2007	06/18/1997	07/01/2007	30,000,000	2,139,000	3
						4
				833,200,754	67,053,828	5
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				1,098,525,754	88,473,578	33

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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256.1	4	e
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2000-2010

256.1	5	e
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1983-2003

256.2	8	a
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Change in Account 221/224 due to debt retired prior to maturity.

Series	221/224 Amount
7.50% Due 2002	(26,000,000)
5.710% Due 2003	(300,000)
8.00% Due 2003	(400,000)

During the year, Bond was retired prior to maturity and Premium cost was transferred to Account 189 "Unamortized Loss on Reaquired Debt"

Series	Premium Paid	Loss Total Ferc 189
7.50% Due 2002	260,000	260,000

256.2	10	a
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Ferc 427 Allocation Details:

	Amount
Ferc Page 257.2 Total Line 33	88,473,578
Other Interest Payment/Refunds	(109,854)
	88,363,724

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	7,269,671
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	1,377,465
6	Other	31,988
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Federal Income -Current Liability	45,289,516
11	Nuclear Fuel Depletion	24,071,355
12	Federal Income Tax - Adjustment for Prior Period	-22,609,929
13	Other	20,839,675
14	Income Recorded on Books Not Included in Return	
15	Amortization of Bruce Mansfield Sale/Leaseback Gain	-9,147,804
16	Amortization of Premium/Discount on Debt & Loss on Reacquired Debt	2,785,989
17	Equity in Earnings of Subsidiaries	-246,979
18	Other	-2,931,324
19	Deductions on Return Not Charged Against Book Income	
20	Depreciation - Excess of Tax Over Book	131,683,405
21	Nuclear Fuel Interest Expense	-1,086,242
22	Removal Costs	-2,552,763
23	Rule 21 Fuel Adjustment	-10,231,929
24	Sale/Leaseback Payments - Excess of Tax Over Book	-5,912,607
25	Administrative & General Capitalized UCR	-1,126,699
26	Other	467,257
27	Federal Tax Net Income	177,970,045
28	Show Computation of Tax:	
29	Net Liability @ 35%	62,289,516
30	Alternative Minimum Tax Credit	-17,000,000
31	Federal Tax Adjustment	
32	Federal Income Tax Provided for Books	45,289,516
33		
34	Basis of Allocation:	
35	Federal income tax liability is allocated on the basis of each	
36	member's United States Federal tax liability. The total Federal	
37	income tax liability of each member will be no more than if it	
38	were to file separate returns. This is in accordance with	
39	S.E.C. Rule U45(b)(6) as amended. Internal Revenue Code	
40	Section 1552 and Treasury 1.1502-33(d)(2)(i).	
41		
42		
43		
44		

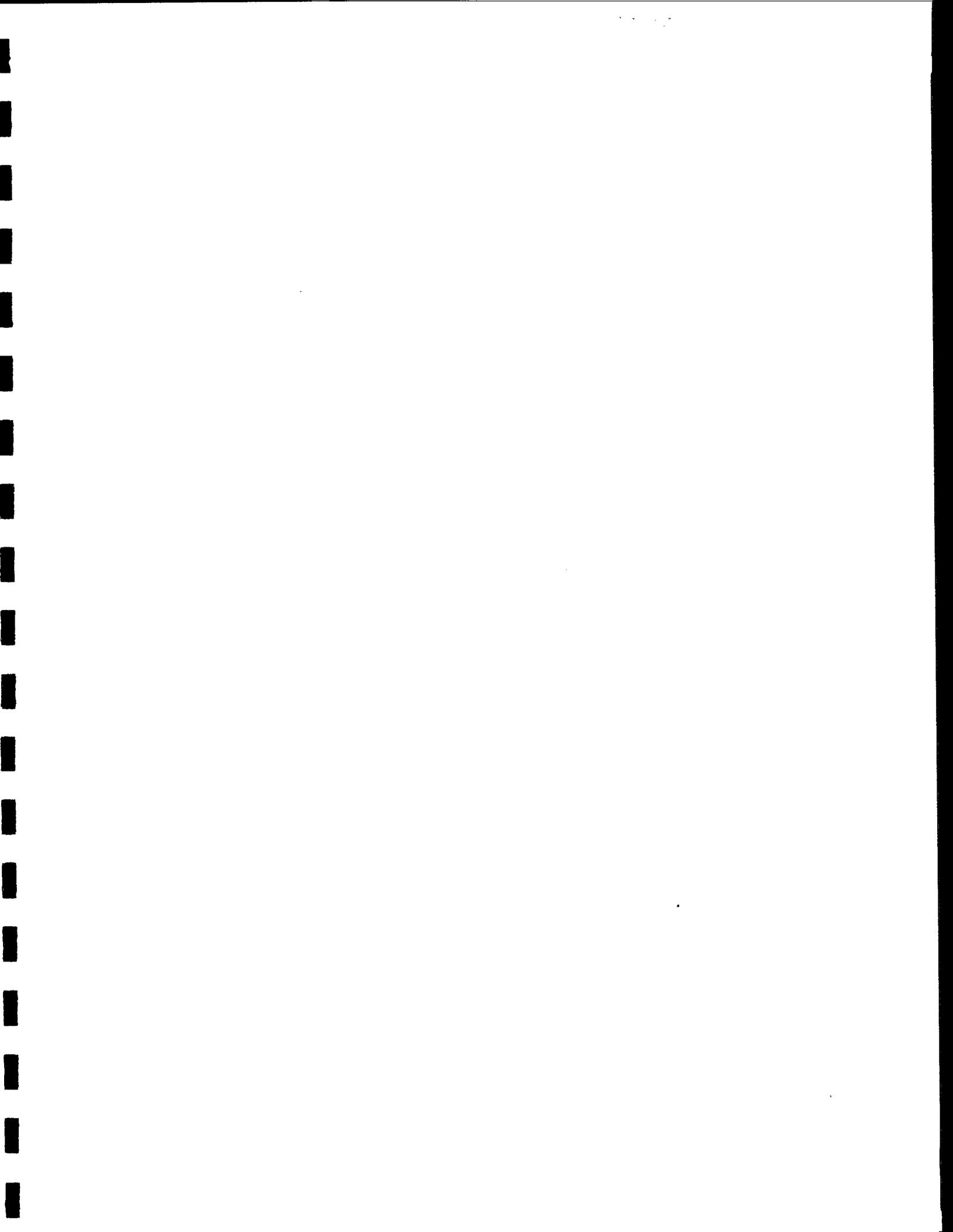
Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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261	13	b
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Particulars (Details) (a)	Amount (b)
State Income Tax - Adjustment for Prior Period	746,046
Estimated Investment Credit	(9,291,482)
Deferred Income Taxes	(19,985,726)
Amort C Chgs BV Commn F/T	19,086,115
Nuclear Decom Book Accrl	9,837,612
Nuclear Decom Tax Deduc	(7,794,626)
Nuclear Fuel Disposal	1,293,883
Fas 109 Carrying Charge	5,637,288
Refueling Outage Accrl	(3,636,098)
S/L Amort Bond Acquisition	(257,579)
S/L Amort Book Loss BV	4,867,153
B/V Amended Lease BM	(1,323,784)
Def Oper Expense PY F/T	238,221
Def Oper Expense BV F/T	175,100
Amort PY Def O+M Normlzd	534,003
Amort BV Def O+M Normlzd	2,494,488
Meal Expense-Nonded	97,885
Excise Tax - Accrual	35,113,504
Excise Tax - Payment	(35,303,186)
Deferred Compensation	(341,769)
Health Benefit Accr-FAS106	7,400,738
Health Benefits Pymts-FAS 106	(5,842,866)
Health Benefits Def-FAS 106	2,377,710
Expense Accruals - FAS112	321,708
Bad Debt Write-Offs	(1,175,330)
Vacation Pay Accrual	(490,652)
Injuries and Damages	(7,054)
Demand Side Management	1,837,000
Property Tax Exp-92 Rates	1,067,187
Asbestos Removal	230,521
Energy Management Program	1,216,570
Goodwill	0
Penalties	5,475
Interest Capitalized UCR-Non-Op	1,495,795
Customer Assistance	(422,000)
BV Rent OverAccr-92 Rates	1,229,209
Savings Plan Minimum Contribution	(1,400,000)
Severance Payment	10,808,616
Total	20,839,675



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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal:	-17,527,115		22,679,587	6,493,614	-144,525
2	Income					
3						
4	Excise					
5	1998			1,875	1,696	
6						
7	Highway Use Tax 1997					
8	1998			488	488	
9						
10	F.I.C.A. 1997	320,937				
11	1998			6,044,737	6,234,521	
12						
13	Unemployment 1997	20,430				
14	1998			108,780	90,101	
15						
16	Environmental			53,359		-53,359
17						
18	Gasoline 1998			3,262	2,827	
19						
20	SUBTOTAL	-17,185,748		28,892,088	12,823,247	-197,884
21						
22	State - Ohio:					
23						
24	Excise 1997		11,673,214	11,673,214		
25	1998		11,565,487	23,440,290		
26	1999				3,550,449	
27						
28	Ohio Unemployment 1997	2,129				
29	1998			31,474	28,325	
30						
31	Sales & Use 1997	1,598,369		-1,598,369		
32	1998			582,348	373,223	
33						
34	Highway Use 1998			3,006	2,564	
35						
36	State - Pennsylvania					
37	PURTA 1997		638,985	-796,999	-158,014	
38	1998			1,575,985		
39						
40						
41	TOTAL	78,626,962	23,877,686	110,738,494	62,115,565	-44,884,159

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prpaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
-1,485,667		16,600,591			6,078,996	1
						2
						3
						4
178					1,875	5
						6
					488	8
						9
						10
131,154		4,945,150			1,099,587	11
						12
						13
39,109		72,000			36,780	14
						15
		53,359				16
						17
435					3,262	18
						19
-1,314,791		21,671,100			7,220,988	20
						21
						22
						23
						24
	23,629,645	35,113,504				25
						26
						27
5,278		48,000			-16,526	29
						30
						31
209,126		-1,011,915			-4,106	32
						33
441					3,006	34
						35
						36
						37
298,015		778,986				38
						39
						40
50,163,692	23,629,645	103,381,136			7,357,358	41

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Corp Net Income 1997	96,339		146,149	242,488	
2	1998			1,920,552	952,542	11,725
3						
4	Franchise 1997	42,742				
5	1998			570,000	237,970	
6						
7	Property Tax 1997	593,068		-435,328	157,740	
8	1998			1,491,328	1,168,443	
9						
10	Business Priv 1998			60,000	60,000	
11						
12	SUBTOTAL	2,332,647	23,877,686	38,663,650	6,615,730	11,725
13						
14	Local:					
15	Real & Per Property 1995	3,779,991			3,779,991	
16	1996	45,000,000			38,896,597	
17	1997	44,700,072				
18	1998			43,182,756		-44,698,000
19						
20	SUBTOTAL	93,480,063		43,182,756	42,676,588	-44,698,000
21						
22	Miscellaneous:					
23	Misc. General Taxes					
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	78,626,962	23,877,686	110,738,494	62,115,565	-44,884,159

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
979,735		1,937,815			128,886	2
						3
						4
374,772		570,000				5
						6
						7
322,885		1,056,000				8
						9
		60,000				10
						11
2,190,252	23,629,645	38,552,390			111,260	12
						13
						14
						15
6,103,403						16
44,700,072						17
-1,515,244		43,157,646			25,110	18
						19
49,288,231		43,157,646			25,110	20
						21
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						35
						36
						37
						38
						39
						40
50,163,692	23,629,645	103,381,136			7,357,358	41

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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	7,337			411.4	17,171	
3	4%	884,463			411.4	759,160	
4	7%						
5	10%	56,568,049			411.4	2,335,203	
6					411.5	5,105,905	
7		18,235,583			411.4	1,074,043	
8	TOTAL	75,695,432				9,291,482	
9	Other (List separat						
10							
11							
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Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
-9,834			2
125,303			3
			4
54,232,846			5
-5,105,905			6
17,161,540			7
66,403,950			8
			9
			10
			11
			12
			13
			14
			15
			16
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			48

Name of Respondent Toledo Edison Company, The (PUCO)	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Reserve for Permanent Nuclear Fuel					
2	Disposal	22,302,336			1,153,015	23,455,351
3						
4	Accrued Pensions	65,570,095			5,162,606	70,732,701
5						
6	Real & Personal Property Tax				42,842,599	42,842,599
7						
8	Nuclear Refueling Outage	11,843,928	530	11,843,928		
9						
10	Accumulated Deferred Rent -					
11	Bruce Mansfield	56,353,699		20,645,972		35,707,727
12						
13	Accumulated Deferred Rent -					
14	Beaver Valley 2	-676,279		25,227,798		-25,904,077
15						
16	Shippingport Capital Trust					
17	Minority Interest	15,072,830	124	622,622		14,450,208
18						
19	Nuclear Plant Decommissioning	92,573,029			16,792,963	109,365,992
20						
21	Midwest Supply Company	9,536,925			206,457	9,743,382
22						
23	Signature Energy Supply Company				11,903,672	11,903,672
24						
25	Minor Items	1,772,132		1,203,102	858,208	1,427,238
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	274,348,695		59,543,422	78,919,520	293,724,793

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
269	11	c

Accumulated Deferred Rent

Bruce Mansfield:

Ferc	Amount
128	819,008
232	11,110,754
507	4,169,067
186	4,547,143
	20,645,972

269	14	c
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Accumulated Deferred Rent

Beaver Valley 2:

Ferc	Amount
232	3,007,072
254	22,220,726
	25,227,798

269	25	c
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Minor Items:

Ferc	Amount
920	20,000
131	1,183,102
	1,203,102

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	-20,994	-10,350	
5	Other	58,561		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	37,567	-10,350	
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	37,567	-10,350	
18	Classification of TOTAL			
19	Federal Income Tax	37,567	-10,350	
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
						-31,344	4
						58,561	5
							6
							7
						27,217	8
							9
							10
							11
							12
							13
							14
							15
							16
						27,217	17
							18
						27,217	19
							20
							21

NOTES (Continued)

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization
 2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	354,818,127	-42,451,550	
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	354,818,127	-42,451,550	
6	Other (Specify) Non Operating	-5,681,225		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	349,136,902	-42,451,550	
10	Classification of TOTAL			
11	Federal Income Tax	349,290,950	-41,570,184	
12	State Income Tax	-154,048	-881,366	
13	Local Income Tax			

NOTES

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
			19,958,830		8,576,040	300,983,787	1
							2
							3
							4
			19,958,830		8,576,040	300,983,787	5
292,558					458,674	-4,929,993	6
							7
							8
292,558			19,958,830		9,034,714	296,053,794	9
							10
286,484			19,544,451		8,847,138	297,309,937	11
6,074			414,379		187,576	-1,256,143	12
							13

NOTES (Continued)

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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274	2	h
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Debits

Account #	Amount
410.1	1,064,648
410.1	844,448
283.0	17,858,091
190.0	191,643

274	2	j
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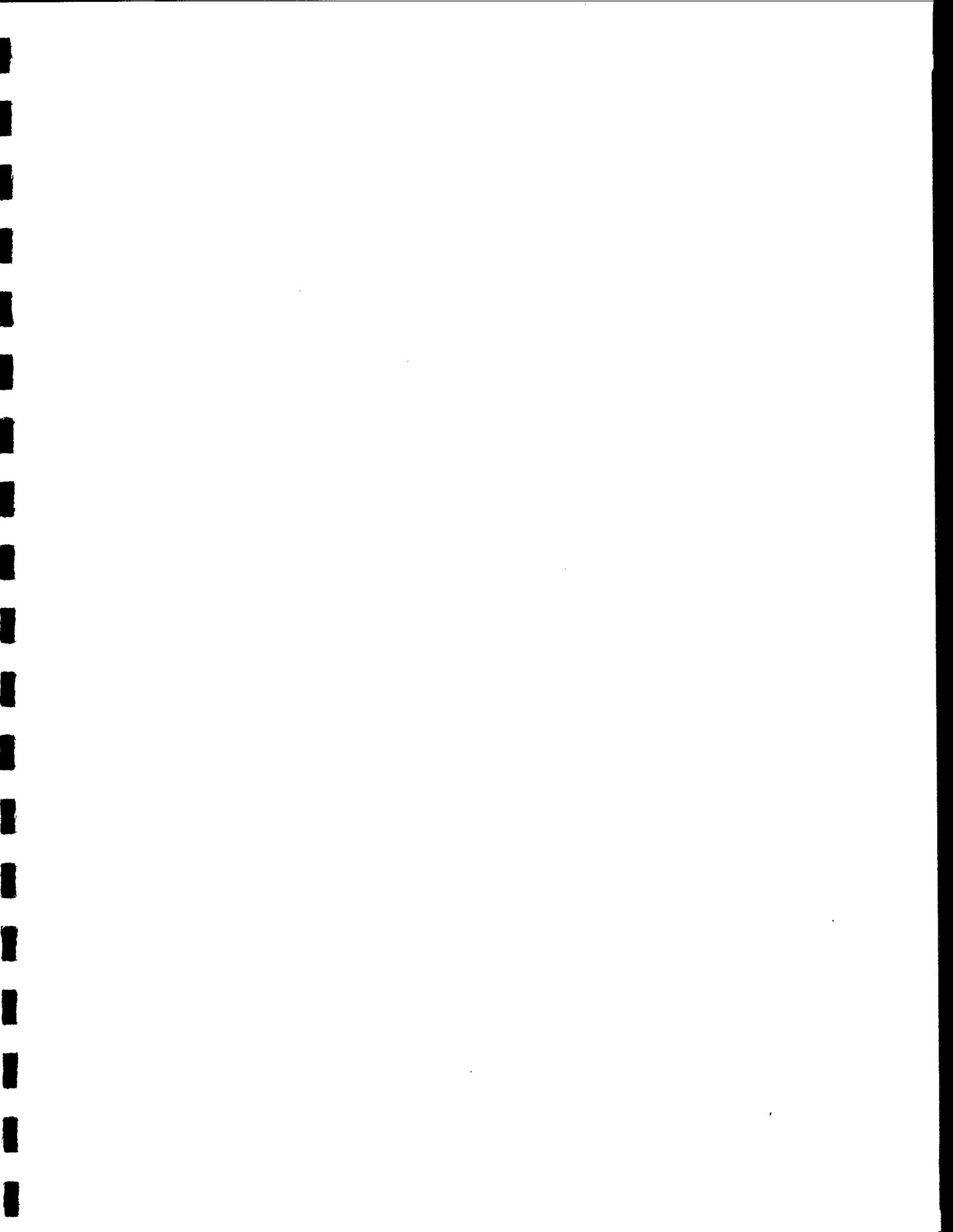
Credits

Account #	Amount
410.1	682,183
190.0	5,965,208
190.0	23,681
410.1	1,069,529
410.1	835,439

274	6	j
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Credits

Account #	Amount
410.1	350,745
410.2	107,929



Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information Called for below concerning the respondent's accounting for deferred income taxes rating to amounts recorded in Account 283.
- For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Property Tax Accerleratio	359,382		
4	Deferred Fuel - Rule 21	-7,199,782	3,630,165	
5	Nuclear Fuel in Process	8,514,074	385,385	
6	Property Tax Deferral Rate Agr	10,485,766	-817,743	
7	Other	296,416,400	-28,020,908	
8				
9	TOTAL Electric (Total of lines 3 thru 8)	308,575,840	-24,823,101	
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other	22,758,697		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	331,334,537	-24,823,101	
20	Classification of TOTAL			
21	Federal Income Tax	331,367,738	-24,307,731	
22	State Income Tax	-53,201	-515,370	
23	Local Income Tax			

NOTES

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
				410.1	8,856	368,238	3
					3,589,617		4
					9,038	8,908,497	5
		410.1	73,186			9,594,837	6
			2,143,754		143,550,678	409,802,416	7
							8
			2,216,940		147,138,189	428,673,988	9
							10
							11
							12
							13
							14
							15
							16
							17
					111	22,758,808	18
			2,216,940		147,138,300	451,432,796	19
							20
			2,170,913		144,083,459	448,992,553	21
			46,027		3,054,840	2,440,242	22
							23

NOTES (Continued)

FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	4	j

Acct No.	Amount
410.1	163,912
190.0	3,405,705

Page Number (a)	Item (row) Number (b)	Column Number (c)
276	7	c

Line 7 Other - Electric:

	Balance at Beginning	Amounts Debited	Debits Account	Amounts	Credits Account	Amounts	Balance at End of Year
Miscellaneous	151,795		91,386		410.1	1,407,360	1,650,541
BV Rent Over Acr	7,725,446	(436,108)					7,289,338
BV Amended Lease Excess	0	469,663			190.0	2,147,271	2,616,934
Reacquired Debt Ex.	7,510,057	(203,576)			410.1	6	7,306,487
System Development Cost	965,486	381,482			410.1	372,375	1,719,343
Health Benefits - FAS 106	(3,158,759)	(1,396,297)			410.1	121,193	
					190.0	4,433,864	0
Carryg Charges Gross-up BV	5,251,470	(133,301)	410.1	115,544			5,002,625
Carryg Charges Gross-up PY	26,888,876						26,888,876
Excise Tax	555,917	67,296	410.1	483,214			139,999
Nuclear Fuel Int. - DB	(5,394,930)	(8,540,228)			282.0	13,935,158	0
Nuclear Fuel Int.- Py	(2,888,358)				283.0	2,888,358	0
Nuclear Fuel Int. - BV	(1,214,482)				283.0	1,214,482	0
Hedging Loss BM - Net	3,033,473				410.1	1,282,287	4,315,760
Demand Side Management	539,243	(651,745)			190.0	112,502	0
GE Legal Fees	263,432						263,432
CRG Carrying Charges	(1,315,247)	(714,550)			190.0	2,029,797	0
Pre-Phase In Def. Costs-BV	25,652,923	(62,124)	410.1	147,502			25,443,297
Pre-Phase In Def. Costs-Py	5,571,786	(84,518)	410.1	31,577			5,455,691
Phase In O&M Costs-Py	(165,987)	(189,457)			190.0	355,444	0
Phase In O&M Costs - BV	(708,850)	(885,014)			190.0	1,593,864	0
FAS 109 Adj.	227,263,865	(11,831,358)	410.1	303,257	190.0	106,580,846	321,710,096
Amot. Premium Disc Debt	118,118	(988,436)			190.0	870,318	0
Market Revaluation	(370,787)				190.0	370,787	0
Severence Estimate	0	(3,834,767)			190.0	3,834,767	0
Incentive Comp	0						0
VBM	0						0
Reengineering Feature Design	0						0
ITC Amotization	141,914	920,744	190.0	1,062,658			0
Accum Def Inc Taxes-PA St.	0						0
Total	296,416,401	(28,020,908)		2,143,754		143,550,678	409,802,419

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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OTHER REGULATORY LIABILITIES (Account 254)

- Reporting below the particulars (Details) called for concerning other regulatory liabilities which are created through the rate-making actions of regulatory agencies (and not includable in other amounts)
- For regulatory Liabilities being amortized show period of amortization in column (a).
- Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is Less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Payable to customers for Future Income Taxes	407.40	22,085,562	90,544,475	215,739,819
2	(Amortized as customers received related				
3	tax benefits through rates)				
4					
5	EPA Emission Allowance Auction Proceeds	407.40	28,061	52,264	79,511
6					
7	Bruce Mansfield Plant	507	9,147,804	469,824	156,203,640
8	Sale/Leaseback Activity				
9	(Amortized over lease term)				
10					
11	Beaver Valley	525	1,323,784	22,220,726	20,896,942
12	Sale/Leaseback Activity				
13	(Amortized over lease term)				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		32,585,211	113,287,289	392,919,912

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	260,253,377	241,460,135
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	250,433,738	227,550,650
5	Large (or Ind.) (See Instr. 4)	279,722,159	259,540,317
6	(444) Public Street and Highway Lighting	7,408,495	6,848,053
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	797,817,769	735,399,155
11	(447) Sales for Resale	137,790,186	144,422,402
12	TOTAL Sales of Electricity	935,607,955	879,821,557
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	935,607,955	879,821,557
15	Other Operating Revenues		
16	(450) Forfeited Discounts	1,644,604	1,519,393
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	2,859,145	2,533,400
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	16,925,843	11,502,035
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	21,429,592	15,554,828
27	TOTAL Electric Operating Revenues	957,037,547	895,376,385

Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
2,252,441	2,073,646	263,325	261,262	2
				3
2,424,625	2,215,228	30,917	29,512	4
5,317,173	4,849,742	1,863	1,977	5
63,020	58,328	353	301	6
				7
				8
				9
10,057,259	9,196,944	296,458	293,052	10
1,616,942	2,673,381	4	7	11
11,674,201	11,870,325	296,462	293,059	12
				13
11,674,201	11,870,325	296,462	293,059	14

Line 12, column (b) includes \$ 44,683,935 of unbilled revenues.
 Line 12, column (d) includes 466,965 MWH relating to unbilled revenues

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
300	4	c

Operating Revenues and Megawatt Hours Sold for Other Sales to Public Authorities has been combined with Small (or Commercial) Sales for previous year reporting.

Name of Respondent Toledo Edison Company, The	This Report Is:	Date of Report (Mo, Da, Yr) 04/28/1999	Year of Report Dec. 31, 1998
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Service					
2						
3	R-01 Residential	1,321,073	163,795,055	197,826	6,678	0.1240
4	R-04	282,777	31,618,288	30,138	9,383	0.1118
5	R-06	9,625	838,878	412	23,362	0.0872
6	R-07	474,472	45,613,375	36,332	13,059	0.0961
7	R-09	10,179	831,289	1,110	9,170	0.0817
8	GS-18	4,800	639,819	4,450	1,079	0.1333
9	GS-19	1,176	76,419	610	1,928	0.0650
10	Other	7,323	916,180	669	10,946	0.1251
11	Unbilled 1998	141,016	15,924,074			0.1129
12						
13	Total	2,252,441	260,253,377	271,547	8,295	0.1155
14						
15	Commercial Service					
16						
17	GS-1	73,756	3,811,082	38	1,940,947	0.0517
18	GS-12	11,351	882,193	104	109,144	0.0777
19	GS-13	1,148	80,827	35	32,800	0.0704
20	GS-14	316,040	45,410,808	21,098	14,980	0.1437
21	GS-16	2,970	280,019	3	990,000	0.0943
22	GS-17	98,748	11,072,385	1,768	55,853	0.1121
23	GS-18	11,205	1,580,055	3,356	3,339	0.1410
24	GS-19	44	2,731	16	2,750	0.0621
25	MG-1	571,173	50,526,366	235	2,430,523	0.0885
26	PV-44	150,434	10,252,533	24	6,268,083	0.0682
27	PV-45	166,981	12,835,522	2	83,490,500	0.0769
28	SG-1	823,485	93,760,185	4,451	185,011	0.1139
29	SR1 & 2	17,888	2,008,496	70	255,543	0.1123
30	Other	7,704	737,248	415	18,564	0.0957
31	Unbilled 1998	171,698	17,193,288			0.1001
32						
33	Total	2,424,625	250,433,738	31,615	76,692	0.1033
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,590,294	753,133,834	305,769	31,365	0.0785
42	Total Unbilled Rev.(See Instr. 6)	466,965	44,683,935	0	0	0.0957
43	TOTAL	10,057,259	797,817,769	305,769	32,891	0.0793

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/1999	Year of Report Dec. 31, 1998
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Industrial Service					
2						
3	GS-1	37,251	2,170,570	11	3,386,455	0.0583
4	GS-12	269,465	22,807,169	39	6,909,359	0.0846
5	GS-13	7	512	1	7,000	0.0731
6	GS-14	19,568	2,484,684	1,042	18,779	0.1270
7	GS-16	27,517	2,781,335	240	114,654	0.1011
8	GS-17	4,050	467,195	20	202,500	0.1154
9	GS-18	373	55,795	130	2,869	0.1496
10	MG-1	240,689	22,688,913	87	2,766,540	0.0943
11	PV-44	3,625,645	163,591,993	72	50,356,181	0.0451
12	PV-45	680,315	26,343,379	4	170,078,750	0.0387
13	PV-46	65,599	1,829,485	1	65,599,000	0.0279
14	SG-1	188,292	22,676,110	651	289,235	0.1204
15	Other	4,151	258,446	2	2,075,500	0.0623
16	Unbilled 1998	154,251	11,566,573			0.0750
17						
18	Total	5,317,173	279,722,159	2,300	2,311,814	0.0526
19						
20	Public Service & Highway Lighting	63,020	7,408,495	307	205,277	0.1176
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	9,590,294	753,133,834	305,769	31,365	0.0785
42	Total Unbilled Rev.(See Instr. 6)	466,965	44,683,935	0	0	0.0957
43	TOTAL	10,057,259	797,817,769	305,769	32,891	0.0793

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
304	41	c

Estimated Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause

Residential Service:

R-01 Residential Service	16,486,991
R-04 Residential Service	3,529,057
R-06 Residential Service	120,120
R-07 Residential Heating	5,921,411
R-09 Opt. Electric Heat Apt.	127,034
GS-19 Controlled Water Heater	14,676
Other	91,391

Commercial Service:

GS-1 Electric Space Conditioning	920,475
GS-12 Large General Service	141,660
GS-13 Outdoor Night Lighting	14,327
GS-14 General Service	3,944,179
GS-16 Small General Service	37,066
GS-17 General Service Heating	1,232,375
GS-19 Controlled Water Heating	549
MG-1 Medium General Service	7,128,239
PV-44 Large Power Rate	1,877,416
PV-45 Large General Service	2,083,923
SG-1 Small General Service	10,277,093
SR1 & 2 School Rates	223,242
Other	96,146

Industrial Service:

GS-1 Electric Space Conditioning	464,892
GS-12 Large General Service	3,362,923
GS-13 Outdoor Night Lighting	87
GS-14 General Service	244,209
GS-16 Small General Service	343,412
GS-17 General Service Heating	50,544
MG-1 Medium General Service	3,003,799
PV-44 Large Power Rate	45,248,050
PV-45 Large General Service	8,490,331
PV-46 Interruptible Power	818,676
SG-1 Small General Service	2,349,884
Other	51,804

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
310	1	a	Associated Company.
310	1	b	Applies to all OS classifications in the column. Daily or weekly short term transactions in accordance with interconnection agreements.
310	1	c	FirstEnergy Joint Dispatch Agreement.
310	3	a	Associated Company.
310	3	c	FirstEnergy Joint Dispatch Agreement.
310	4	a	Associated Company.
310	4	c	FirstEnergy Joint Dispatch Agreement.
310	5	a	Associated Company.
310	5	c	FirstEnergy Sales Tariff.

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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/28/1999	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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304	41	c
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Estimated Revenue Included in Total Revenue on Page 304
Due to Fuel Adjustment Clause

Residential Service:

R-01 Residential Service	16,486,991
R-04 Residential Service	3,529,057
R-06 Residential Service	120,120
R-07 Residential Heating	5,921,411
R-09 Opt. Electric Heat Apt.	127,034
GS-19 Controlled Water Heater	14,676
Other	91,391

Commercial Service:

GS-1 Electric Space Conditioning	920,475
GS-12 Large General Service	141,660
GS-13 Outdoor Night Lighting	14,327
GS-14 General Service	3,944,179
GS-16 Small General Service	37,066
GS-17 General Service Heating	1,232,375
GS-19 Controlled Water Heating	549
MG-1 Medium General Service	7,128,239
PV-44 Large Power Rate	1,877,416
PV-45 Large General Service	2,083,923
SG-1 Small General Service	10,277,093
SRI & 2 School Rates	223,242
Other	96,146

Industrial Service:

GS-1 Electric Space Conditioning	464,892
GS-12 Large General Service	3,362,923
GS-13 Outdoor Night Lighting	87
GS-14 General Service	244,209
GS-16 Small General Service	343,412
GS-17 General Service Heating	50,544
MG-1 Medium General Service	3,003,799
PV-44 Large Power Rate	45,248,050
PV-45 Large General Service	8,490,331
PV-46 Interruptible Power	818,676
SG-1 Small General Service	2,349,884
Other	51,804

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1998

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Pennsylvania Power Co.	OS				
2	Ohio Valley Electric Corporation	RQ	20			
3	Ohio Edison Company	OS				
4	Cleveland Electric Illuminating Co.	OS				
5	FirstEnergy Corp.	OS				
6						
7						
8						
9	American Municipal Power - Ohio	RQ				
10						
11						
12						
13						
14						
	Subtotal RQ				0	0
	Subtotal non-RQ				0	0
	Total				0	0

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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SALES FOR RESALE (Account 447) (Continued)

- OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
- AD - for Gut-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any-type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
57,511		1,120,971		1,120,971	1
8,005		125,089		125,089	2
273,884		6,608,156		6,608,156	3
591,155		104,735,551		104,735,551	4
330,423		11,169,592		11,169,592	5
					6
					7
					8
355,964		14,030,827		14,030,827	9
					10
					11
					12
					13
					14
355,964	0	14,030,827	0	14,030,827	
1,260,978	0	123,759,359	0	123,759,359	
1,616,942	0	137,790,186	0	137,790,186	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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310	1	a
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Associated Company.

310	1	b
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Applies to all OS classifications in the column. Daily or weekly short term transactions in accordance with interconnection agreements.

310	1	c
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FirstEnergy Joint Dispatch Agreement.

310	3	a
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Associated Company.

310	3	c
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FirstEnergy Joint Dispatch Agreement.

310	4	a
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Associated Company.

310	4	c
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FirstEnergy Joint Dispatch Agreement.

310	5	a
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Associated Company.

310	5	c
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FirstEnergy Sales Tariff.

Name of Respondent		This Report is:		Date of Report	Year of Report
Toledo Edison Company, The (PUCO)		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	4,110,096	3,325,668		
5	(501) Fuel	74,286,320	75,186,933		
6	(502) Steam Expenses	6,979,452	6,253,370		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	259,988	532,831		
10	(506) Miscellaneous Steam Power Expenses	5,861,498	3,419,640		
11	(507) Rents	29,440,305	34,828,551		
12	(509) Allowances				
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	120,937,659	123,546,993		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	1,249,039	1,554,287		
16	(511) Maintenance of Structures	752,004	852,708		
17	(512) Maintenance of Boiler Plant	13,161,238	7,036,930		
18	(513) Maintenance of Electric Plant	3,691,285	904,789		
19	(514) Maintenance of Miscellaneous Steam Plant	1,520,375	1,021,783		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	20,373,941	11,370,497		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	141,311,600	134,917,490		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	13,037,054	13,053,210		
25	(518) Fuel	38,086,931	51,886,017		
26	(519) Coolants and Water	498,241	355,930		
27	(520) Steam Expenses	3,183,387	3,215,737		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	2,516,455	54,601		
31	(524) Miscellaneous Nuclear Power Expenses	40,961,470	44,409,189		
32	(525) Rents	65,184,634	67,360,154		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	163,468,172	180,334,838		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	2,790,480	2,513,616		
36	(529) Maintenance of Structures	879,675	1,027,296		
37	(530) Maintenance of Reactor Plant Equipment	5,048,996	10,513,199		
38	(531) Maintenance of Electric Plant	4,860,804	2,503,845		
39	(532) Maintenance of Miscellaneous Nuclear Plant	10,177,877	9,276,234		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	23,757,832	25,834,190		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	187,226,004	206,169,028		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering				
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses				
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)				

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering				
54	(542) Maintenance of Structures				
55	(543) Maintenance of Reservoirs, Dams, and Waterways				
56	(544) Maintenance of Electric Plant				
57	(545) Maintenance of Miscellaneous Hydraulic Plant				
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)				
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)				
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering		540		
63	(547) Fuel	122,507		72,048	
64	(548) Generation Expenses	863		4	
65	(549) Miscellaneous Other Power Generation Expenses	80,966			
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	204,876		72,052	
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	60,683		42,153	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	-2,513			
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	58,170		42,153	
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	263,046		114,205	
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	99,845,638		43,890,104	
77	(556) System Control and Load Dispatching	1,361,953		1,209,541	
78	(557) Other Expenses	4,242,554		25,660,018	
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	105,450,145		70,759,663	
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	434,250,795		411,960,386	
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	275,362		508,892	
84	(561) Load Dispatching	692,853		496,226	
85	(562) Station Expenses	327,583		461,235	
86	(563) Overhead Lines Expenses	166,578		174,792	
87	(564) Underground Lines Expenses	116,609		91,169	
88	(565) Transmission of Electricity by Others			3,613,529	
89	(566) Miscellaneous Transmission Expenses	450,384		174,631	
90	(567) Rents	3,540,081			
91	TOTAL Operation (Enter Total of lines 83 thru 90)	5,569,450		5,520,474	
92	Maintenance				
93	(568) Maintenance Supervision and Engineering	136,032		1,794,115	
94	(569) Maintenance of Structures	93,095		37,795	
95	(570) Maintenance of Station Equipment	651,991		801,322	
96	(571) Maintenance of Overhead Lines	237,332		628,994	
97	(572) Maintenance of Underground Lines	144,165		112,150	
98	(573) Maintenance of Miscellaneous Transmission Plant	77,782		-3,080	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	1,340,397		3,371,296	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	6,909,847		8,891,770	
101	3. DISTRIBUTION EXPENSES				
102	Operation				
103	(580) Operation Supervision and Engineering	1,465,778		1,485,388	

Name of Respondent		This Report Is:	Date of Report	Year of Report
Toledo Edison Company, The (PUCO)		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	Dec. 31, 1998
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	489,479	445,770	
106	(582) Station Expenses	560,920	653,207	
107	(583) Overhead Line Expenses	-611,507	-1,269,323	
108	(584) Underground Line Expenses	459,817	496,525	
109	(585) Street Lighting and Signal System Expenses	118,496	60,971	
110	(586) Meter Expenses	807,161	809,698	
111	(587) Customer Installations Expenses	532,530	575,306	
112	(588) Miscellaneous Expenses	5,719,303	2,884,200	
113	(589) Rents	77,863	63,770	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	9,619,840	6,205,512	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	-615,563	754,468	
117	(591) Maintenance of Structures	113,523	69,329	
118	(592) Maintenance of Station Equipment	141,386	173,856	
119	(593) Maintenance of Overhead Lines	6,324,707	7,442,827	
120	(594) Maintenance of Underground Lines	81,947	160,200	
121	(595) Maintenance of Line Transformers	550,092	811,682	
122	(596) Maintenance of Street Lighting and Signal Systems	292,019	396,273	
123	(597) Maintenance of Meters	66,942	70,407	
124	(598) Maintenance of Miscellaneous Distribution Plant	2,888,619	-150,251	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	9,843,672	9,728,791	
126	TOTAL Distribution Exp (Enter Total of lines 114 and 125)	19,463,512	15,934,303	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	459,982	542,073	
130	(902) Meter Reading Expenses	1,266,716	1,502,543	
131	(903) Customer Records and Collection Expenses	3,609,348	2,400,143	
132	(904) Uncollectible Accounts	7,050,419	10,598,171	
133	(905) Miscellaneous Customer Accounts Expenses	223,612	155,606	
134	TOTAL Customer Accounts Expenses (Total of lines 129 thru 133)	12,610,077	15,198,536	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	5,537	2,956,324	
138	(908) Customer Assistance Expenses	6,215,281	3,556,067	
139	(909) Informational and Instructional Expenses	46,449	234,517	
140	(910) Miscellaneous Customer Service and Informational Expenses	70,615		
141	TOTAL Cust. Service and Information. Exp. (Total lines 137 thru 140)	6,337,882	6,746,908	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	8	98,956	
145	(912) Demonstrating and Selling Expenses	2,840,414	61,951	
146	(913) Advertising Expenses	1,194,302	1,078,529	
147	(916) Miscellaneous Sales Expenses	-23,188		
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	4,011,536	1,239,436	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	13,466,075	10,437,073	
152	(921) Office Supplies and Expenses	8,692,475	12,684,525	
153	(Less) (922) Administrative Expenses Transferred-Credit	1,457,622	1,605,970	

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

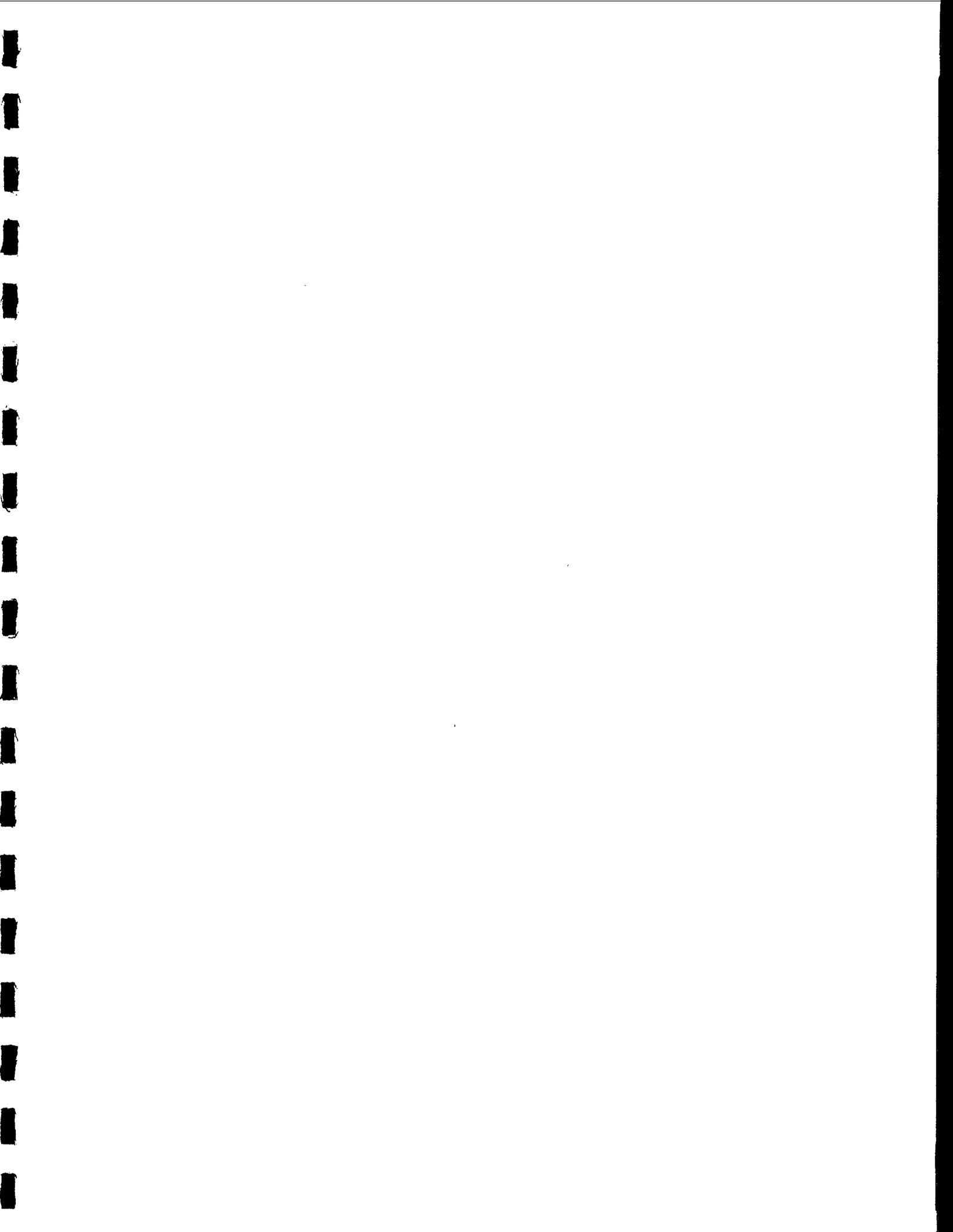
If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	3,019,243	141,442
156	(924) Property Insurance	-441,799	1,381,429
157	(925) Injuries and Damages	2,109,915	2,614,004
158	(926) Employee Pensions and Benefits	28,195,965	27,130,377
159	(927) Franchise Requirements		775
160	(928) Regulatory Commission Expenses	676,172	76,449
161	(929) (Less) Duplicate Charges-Cr.	1,618,538	1,168,322
162	(930.1) General Advertising Expenses	957,268	121,466
163	(930.2) Miscellaneous General Expenses	1,990,520	1,532,080
164	(931) Rents	161,987	121,798
165	TOTAL Operation (Enter Total of lines 151 thru 164)	55,751,661	53,467,126
166	Maintenance		
167	(935) Maintenance of General Plant	712,120	1,514,063
168	TOTAL Admin & General Expenses (Total of lines 165 thru 167)	56,463,781	54,981,189
169	TOTAL Elec Op and Maint Expn (Tot 80, 100, 126, 134, 141, 148, 168)	540,047,430	514,952,528

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/25/1998
2. Total Regular Full-Time Employees	971
3. Total Part-Time and Temporary Employees	26
4. Total Employees	997



Name of Respondent Toledo Edison Company, The	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Lso report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Cleveland Electric Illuminating Co.	OS				
2	Pennsylvania Power Co.	OS				
3	Ohio Edison Company	OS				
4	Ohio Valley Electric Corporation	OS	20			
5	Sauder	OS				
6	Solar Cells, Inc.	OS				
7	DTE Energy (Luddington)	OS				
8	FirstEnergy Corp.	OS				
9						
10						
11						
12						
13						
14						
	Total					

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from. designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or tariffs, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, List all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or Longer) basis, enter the monthly average billing demand in column(d), the average monthly non- coincident peak (NCP) demanding in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in rendered to the respondent. Report in column (h), and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (L). Explain in a footnote all components of the amount shown in column (L). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last Line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, Line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, Line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, Line 13.

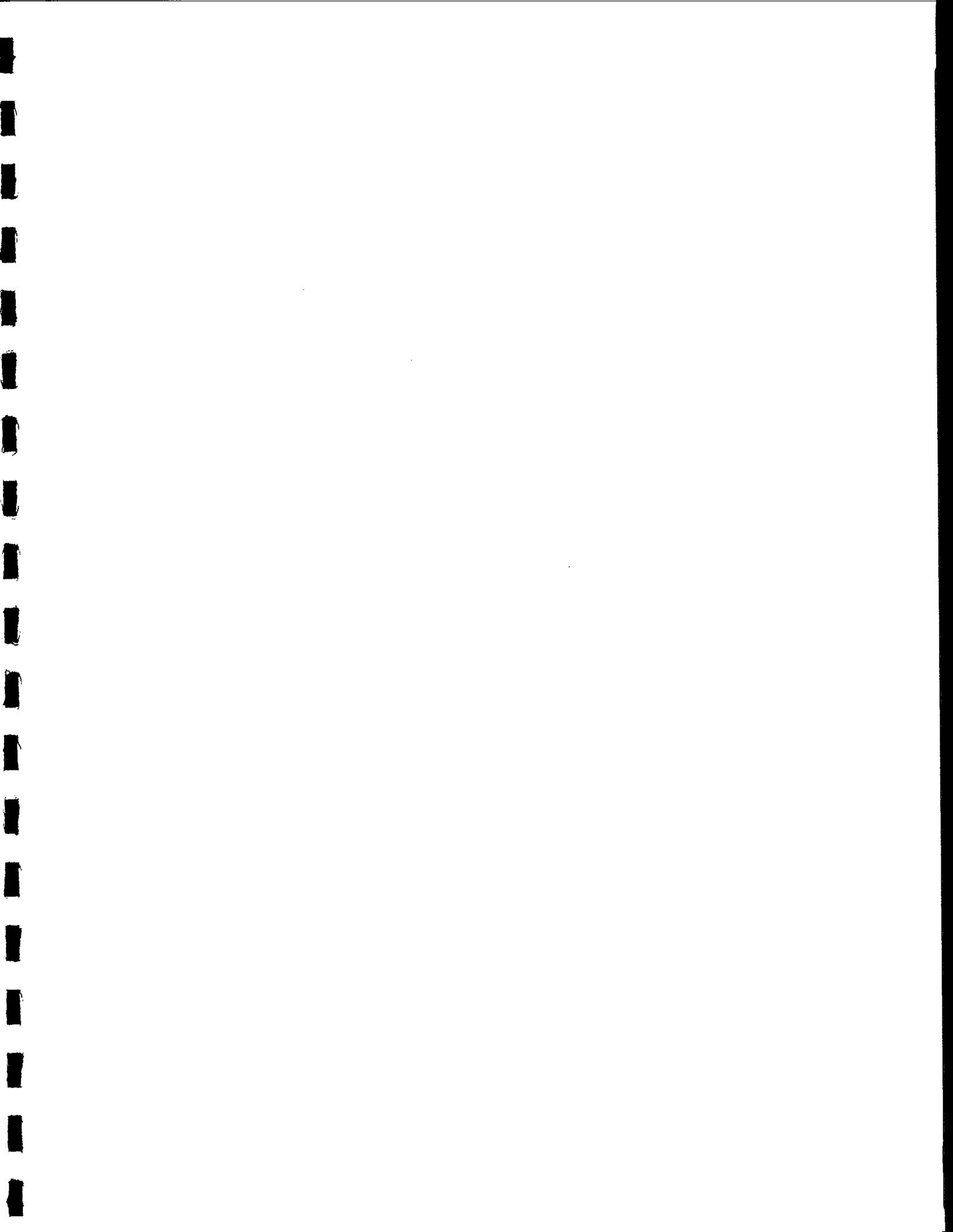
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		REVENUE			Total (j+k+l) of Settlement (\$) (m)	Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)		
77,568				1,309,688		1,309,688	1
144,691				2,168,761		2,168,761	2
772,744				10,578,220		10,578,220	3
450,050				6,379,873		6,379,873	4
36,754				436,315		436,315	5
9				162		162	6
-211,565				14,173,479		14,173,479	7
695,089				64,799,140		64,799,140	8
							9
							10
							11
							12
							13
							14
1,965,340				99,845,638		99,845,638	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
326	1	a	Associated Company.
326	1	b	Applies to all OS classifications in the column. Daily or weekly short term transactions in accordance with interconnection agreements.
326	1	c	FirstEnergy Joint Dispatch Agreement.
326	2	a	Associated Company.
326	2	c	First Energy Joint Dispatch Agreement.
326	3	a	Associated Company.
326	3	c	FirstEnergy Joint Dispatch Agreement.
326	8	a	Associated Company.
326	8	c	FirstEnergy Sales Tariff.



Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i. e., wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
 LF - for Long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is Less than one year.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	American Municipal Power - Ohio	Unspecified	Unspecified	OS
2	FirstEnergy Corp.	Unspecified	Unspecified	OS
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1998

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as 'wheeling')

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the Length of the contract and service from, designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
				643	643	1
				772	772	2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
			0	1,415	1,415	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as 'wheeling')

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last Line. Enter "TOTAL" in column (a) as the Last Line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
	1,201,236		1,201,236	1
	2,829,259		2,829,259	2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
0	4,030,495	0	4,030,495	

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)	
328	2	a	Associated Company.
328	2	e	FirstEnergy Sales Tariff.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Publishing and Distributing Information and Reports to Stockholders ..				
5	Other Expenses (List Items of \$5000 or more in this column showing ...				
6					
7	Perry Plant - Additional Sales & Use Tax from Tax	1,371,915			
8	Audit for Period 1/1/91 - 6/30/96				
9					
10	Job Order Closeout Distributions	618,166			
11					
12	Miscellaneous Items under \$5000	439			
13					
14					
15					
16					
17					
18					
19					
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21					
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45					
46	TOTAL	1,990,520			

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant sub-account, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant sub-account, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected -as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Product Plant	5,983,093	1,126,426		7,109,519
3	Nuclear Production Plant	168,105,925	5,311,146		173,417,071
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	222,252			222,252
7	Transmission Plant	3,723,600	16,464		3,740,064
8	Distribution Plant	17,506,175	5,208		17,511,383
9	General Plant	2,483,765		683,242	3,167,007
10	Common Plant-Electric				
11	TOTAL	198,024,810	6,459,244	683,242	205,167,296

B. Basis for Amortization Charges

Column C represents amortization of the cost of the following:

Leasehold improvements over the life of the lease; Davis Besse intangible engineering costs over the remaining life; software costs amortized over a seven year period; and AFUDC - debt gross-up pursuant to SFAS 109, amortized using the composite functional rates of the associated property.

No change in basis or method of amortization has been made from the preceding year.

Name of Respondent Toledo Edison Company, The (PUCO)		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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336	3	b
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Includes \$9,837,612 Nuclear Decommissioning expense.

An additional provision for depreciation of \$107,262,788 applicable to nuclear production accounts was recorded in accordance with the Company's agreement to accelerate capital recovery of Nuclear Plant under its' PUCO Regulatory Plan.

336	11	c
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Includes \$3,426,612 amortization of the gross-up to plant in-service for the debt component of AFUDC recorded net-of-tax.

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year of Report Dec. 31, 1998	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	321	354,815			2.83		
13	322	898,338			3.04		
14	323	150,527			2.79		
15	324	231,433			2.83		
16	325	95,605			3.30		
17	Total	1,730,718			2.94		
18	Revaluation	-841,984					
19	Reserve Netting	-461,054					
20	Adjusted Basis	427,680			4.07		
21							
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Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) – For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) – Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	
2		
3	Miscellaneous Income Deductions	
4	Donations (Account 426.1)	
5	Low Income Weatherization	29,383
6	Neighborhood Housing Service	169,336
7	Northwestern Ohio Community	31,498
8	WSOS Community Action	65,476
9	Community Involvement	46,462
10	Project Reach	46,204
11	Various (2 Items)	25,692
12		
13	Total 426.1	414,051
14		
15	Life Insurance (Account 426.2)	
16		
17	Penalties (Account 426.3)	
18	NRC - Civil Penalty at Beaver Valley #2	5,475
19		
20	Total 425.3	5,475
21		
22	Expenditures for Certain Civic, Political and	
23	Related Activities (Account 426.4)	
24	CSC Billings - Civic & Political Activity	54,293
25	FirstEnergy Billings - Civic & Political Activity	162,840
26	Nuclear Energy Institute	37,505
27	All Others (2 Items)	14,416
28		
29	Total 426.4	269,054
30		
31	Other Deductions Account 426.5)	
32	Accounts Receivable Financing Sale Cost	10,046,169
33	Sale of M & S Inventory	1,855,057
34	All Others (8 Items)	189,602
35		
36	Total 426.5	12,090,828
37		
38		
39		
40		
41		

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	/ /	Dec. 31, 1998

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges account. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425): Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions: Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies	
2	(Account 430)	
3	The Cleveland Electric Illuminating Company	
4	Notes Payable - 5.65%-5.59%	5,408
5		
6	FirstEnergy Corp.	
7	Notes Payable - 5.34%-7.07%	5,051
8		
9	Ohio Edison Company	
10	Notes Payable - 5.65%-8.5%	127,685
11		
12	Total 430	138,144
13		
14	Other Interest Expense (Account 431)	
15	Beaver Valley Bond Remarketing Fee - .125%	39,063
16	Beaver Valley Letter of Credit Fee - 1.95%	4,434,968
17	Customer Deposits - 6%	30,000
18	Emission Allowance Carrying Charges - 8.02%-8.13%	5,131
19	Internal Revenue Service Interest - 7%-11%	144,407
20	Lease Fees - Fifth Third - 9.35%	86,460
21	Liquidity Fees - .5%-.625%	191,137
22		
23	Total 431	4,931,166
24		
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Regulatory Commission Fees				
2	1) Public Utilities Commission of Ohio and				
3	Ohio Consumers' Counsel	630,000		630,000	
4	2) Federal Energy Regulatory Commission	46,172		46,172	
5					
6					
7					
8					
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11					
12					
13					
14					
15					
16					
17					
18					
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31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
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45					
46	TOTAL	676,172		676,172	

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	//	Dec. 31, 1998

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
Electric	928	630,000					4
Electric	928	46,172					5
							6
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							45
		676,172					46

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(3) Transmission

- a. Overhead
- b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2		
3		
4		
5		
6	B. Electric R, D & D Performed Externally	
7	(1) Research Support to the Electric	
8	Power Research Institute	
9		EPRI - Research Subscription
10		EPRI - OTSG Tube Examinations
11		EPRI - Procedures for BW Design
12		EPRI - Seismic Qualification
13	(3) Research Support to Nuclear Power Group	Miscellaneous (2)
14		BWOG Cavity Dosimetry Bias Experiment
15		
16		Piping axial flow detection development
17		CS POD Development and analysis
18		BWOG OTSG Tube Pull - NOB Base Data
19		BWOG Tube Re-roll methodology development
20		BWOG OTSG Alternate Repair Criteria
21		BWOG Titanium application for IGA/SCC prevention
22		BWOG Alloy 600 Steam Gen. Tubing PWSCC Prog.
23		BWOG Alloy 600 Prog. Phase II
24		
25		BWOG OTSG Tube Plugging Criteria
26		BWOG Core Recriticality following moderator dilution
27		BWOG Appendix H stress corrosion test development
28		BWOG Appendix H Compliance
29		BWOG Continuation of Rv-Integrity Program
30		BWOG CRDM Life Extension and degradation
31		
32	Total	
33		
34		
35		
36		
37		
38		

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	1 / /	Dec. 31, 1998

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
	501,090	930	501,090		9
	90,000	930	90,000		10
	11,700	930	11,700		11
	12,500	930	12,500		12
	9,531	930	9,531		13
	13,912	524	13,912		14
					15
	16,972	524	16,972		16
	10,055	524	10,055		17
	7,162	524	7,162		18
	26,115	524	26,115		19
	44,211	524	44,211		20
	11,622	524	11,622		21
	6,279	524	6,279		22
	19,575	524	19,575		23
					24
	12,314	524	12,314		25
	19,973	524	19,973		26
	25,340	524	25,340		27
	42,000	524	42,000		28
	153,377	524	153,377		29
	9,670	524	9,670		30
					31
	1,043,398		1,043,398		32
					33
					34
					35
					36
					37
					38

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	32,173,656		
4	Transmission	827,655		
5	Distribution	2,422,424		
6	Customer Accounts	3,530,604		
7	Customer Service and Informational			
8	Sales			
9	Administrative and General	1,348,276		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	40,302,615		
11	Maintenance			
12	Production	6,974,724		
13	Transmission	524,882		
14	Distribution	1,488,302		
15	Administrative and General	387,878		
16	TOTAL Maint. (Total of lines 12 thru 15)	9,375,786		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	39,148,380		
19	Transmission (Enter Total of lines 4 and 13)	1,352,537		
20	Distribution (Enter Total of lines 5 and 14)	3,910,726		
21	Customer Accounts (Transcribe from line 6)	3,530,604		
22	Customer Service and Informational (Transcribe from line 7)			
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	1,736,154		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	49,678,401	20,843,782	70,522,183
26	Gas			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Toledo Edison Company, The		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Total Operation and Maintenance				
49	Production-Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production-Natural Gas (Including Expl. and Dev.) (Total lines 29, 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminaling and Processing (Total of lines 31 thru 43)				
53	Transmission (Lines 32 and 44)				
54	Distribution (Lines 33 and 45)				
55	Customer Accounts (Line 34)				
56	Customer Service and Informational (Line 35)				
57	Sales (Line 36)				
58	Administrative and General (Lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	49,678,401	20,843,782		70,522,183
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	8,080,869	6,062,660		14,143,529
66	Gas Plant				
67	Other				
68	TOTAL Construction (Total of lines 65 thru 67)	8,080,869	6,062,660		14,143,529
69	Plant Removal (By Utility Departments)				
70	Electric Plant	16,133	12,111		28,244
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	16,133	12,111		28,244
74	Other Accounts (Specify):				
75	Other Deferred Debits	432,434	164,016		596,450
76	Non-Operating Expense	7,516	1,435		8,951
77	Clearing	27,084,004	-27,084,004		
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95	TOTAL Other Accounts	27,523,954	-26,918,553		605,401
96	TOTAL SALARIES AND WAGES	85,299,357			85,299,357

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including	10,057,259
3	Steam	4,904,628	23	Requirements Sales for Resale (See	363,969
4	Nuclear	5,339,503	24	Non-Requirements Sales for Resale (See	1,252,973
5	Hydro-Conventional		25	Energy Furnished Without Charge	0
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept	17,262
7	Other	1,701	27	Total Energy Losses	519,709
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27)	12,211,172
9	Net Generation (Enter Total of lines 3 through 8)	10,245,832			
10	Purchases	1,965,340			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	1,415			
17	Delivered	1,415			
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	12,211,172			

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MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. include in the monthly amounts any energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt Load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c)
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month	Total Monthly Energy (a)	Monthly Non-Requirements Sales for Resale & Associated Losses (b)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (c)	Day of Month (d)	Hour (e)
29	January	974,845	61,017	1,564	13	7pm-8pm
30	February	991,983	130,444	1,562	4	8pm-9pm
31	March	952,826	97,912	1,578	31	2pm-3pm
32	April	966,653	133,966	1,448	16	10am-11am
33	May	957,277	-46,758	1,727	19	5pm-6pm
34	June	990,333	149,643	1,846	22	4pm-5pm
35	July	995,826	122,115	1,978	21	4pm-5pm
36	August	1,101,841	115,327	1,913	10	3pm-4pm
37	September	968,986	87,319	1,715	14	8pm-9pm
38	October	892,075	30,620	1,492	6	12pm-1pm
39	November	1,209,357	230,971	1,501	11	12pm-1pm
40	December	1,209,170	140,397	1,651	22	7pm-8pm
41	TOTAL	12,211,172	1,252,973			

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Bay Shore (b)	Plant Name: Bay C. T. (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combustion Turbine				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional				
3	Year Originally Constructed	1955	1967				
4	Year Last Unit was Installed	1968	1967				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	639.00	16.00				
6	Net Peak Demand on Plant - MW (60 minutes)	607	13				
7	Plant Hours Connected to Load	8760	43				
8	Net Continuous Plant Capability (Megawatts)	631	17				
9	When Not Limited by Condenser Water	631	17				
10	When Limited by Condenser Water	631	17				
11	Average Number of Employees	155	0				
12	Net Generation, Exclusive of Plant Use - KWh	3062316000	363000				
13	Cost of Plant: Land and Land Rights	1120956	0				
14	Structures and Improvements	25992795	4552				
15	Equipment Costs	200240737	1363898				
16	Total Cost	227354488	1368450				
17	Cost per KW of Installed Capacity (line 5)	355.7973	85.5281				
18	Production Expenses: Oper, Supv, & Engr	3444965	453				
19	Fuel	42851257	17101				
20	Coolants and Water (Nuclear Plants Only)	0	0				
21	Steam Expenses	2242295	0				
22	Steam From Other Sources	0	0				
23	Steam Transferred (Cr)	0	0				
24	Electric Expenses	123051	547				
25	Misc Steam (or Nuclear) Power Expenses	4558877	67900				
26	Rents	64483	0				
27	Allowances	0	0				
28	Maintenance Supervision and Engineering	977341	0				
29	Maintenance of Structures	602103	0				
30	Maintenance of Boiler (or reactor) Plant	8826813	0				
31	Maintenance of Electric Plant	3410566	55884				
32	Maintenance of Misc Steam (or Nuclear) Plant	1205863	-2107				
33	Total Production Expenses	68307614	139778				
34	Expenses per Net KWh	0.0223	0.3851				
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	COAL	OIL	TOTAL	OIL		
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	TONS	BBL		BBI		
37	Quantity (units) of Fuel Burned	1669704	5988	0	1441	0	0
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9466	138063	0	138115	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.627	19.423	0.000	19.582	0.000	0.000
40	Average Cost of Fuel per Unit Burned	25.597	18.588	0.000	11.868	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	1.352	3.205	1.354	2.046	0.000	0.000
42	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.047	0.000	0.000
43	Average BTU per KWh Net Generation	0.000	0.000	10335.000	23029.000	0.000	0.000

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 31, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Richland C. T.</i> (d)			Plant Name: <i>Stryker C. T.</i> (e)			Plant Name: <i>Bruce Mansfield</i> (f)			Line No.
Combustion Turbine			Combustion Turbine			Steam			1
Conventional			Conventional			Conventional			2
1965			1968			1976			3
1966			1968			1980			4
45.00			19.00			311.00			5
30			15			307			6
123			41			8624			7
42			18			294			8
42			18			294			9
42			18			294			10
0			0			0			11
933000			405000			1842312000			12
15301			0			1966534			13
33810			90571			826562			14
3594680			1586516			33673194			15
3643791			1677087			36466290			16
80.9731			88.2677			117.2550			17
87			0			655131			18
74698			30709			31435063			19
0			0			0			20
0			0			4737156			21
0			0			0			22
0			0			0			23
316			0			136937			24
13065			0			1302621			25
0			0			29375823			26
0			0			0			27
0			132			271566			28
0			0			149901			29
0			0			4334426			30
38448			9279			237790			31
-406			0			314513			32
126208			40120			72950927			33
0.1353			0.0991			0.0396			34
OIL	GAS	TOTAL	OIL			COAL	OIL	TOTAL	35
BBL	MCF		BBL			TONS	BBL		36
1145	19380	0	1479	0	0	769108	3978	0	37
138146	1025000	0	137936	0	0	12092	138226	0	38
19.294	2.554	0.000	19.183	0.000	0.000	38.689	21.295	0.000	39
22.009	2.554	0.000	20.763	0.000	0.000	40.752	23.300	0.000	40
3.793	2.492	2.818	3.583	0.000	0.000	1.685	4.013	1.688	41
0.000	0.000	0.080	0.076	0.000	0.000	0.000	0.000	0.017	42
0.000	0.000	28409.000	21159.000	0.000	0.000	0.000	0.000	10109.000	43

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 37) and average cost per unit of fuel burned (Line 40) must be consistent with charges to expense accounts 501 and 547 (Line 41) as show on Line 19. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Beaver Valley #2</i> (b)	Plant Name: <i>Perry #1</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1987	1987
4	Year Last Unit was Installed	1987	1987
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	177.00	249.00
6	Net Peak Demand on Plant - MW (60 minutes)	168	251
7	Plant Hours Connected to Load	2180	8685
8	Net Continuous Plant Capability (Megawatts)	163	238
9	When Not Limited by Condenser Water	163	238
10	When Limited by Condenser Water	163	238
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	336246000	2032979000
13	Cost of Plant: Land and Land Rights	183745	791888
14	Structures and Improvements	48998374	175321801
15	Equipment Costs	141726805	865523348
16	Total Cost	190908924	1041637037
17	Cost per KW of Installed Capacity (line 5)	1078.5815	4183.2813
18	Production Expenses: Oper, Supv, & Engr	3949451	4758356
19	Fuel	2125714	12536494
20	Coolants and Water (Nuclear Plants Only)	131613	366628
21	Steam Expenses	1084076	476063
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr)	0	0
24	Electric Expenses	60613	-100
25	Misc Steam (or Nuclear) Power Expenses	5632476	5276707
26	Rents	65117571	34821
27	Allowances	0	0
28	Maintenance Supervision and Engineering	1409911	626147
29	Maintenance of Structures	214322	59710
30	Maintenance of Boiler (or reactor) Plant	2732979	831053
31	Maintenance of Electric Plant	700068	179392
32	Maintenance of Misc Steam (or Nuclear) Plant	2041802	2613161
33	Total Production Expenses	85200596	27758432
34	Expenses per Net KWh	0.2534	0.0137
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR	NUCLEAR
36	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MMBTU	MMBTU
37	Quantity (units) of Fuel Burned	3776769	21840866
38	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
39	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
40	Average Cost of Fuel per Unit Burned	0.000	0.000
41	Average Cost of Fuel Burned per Million BTU	0.563	0.574
42	Average Cost of Fuel Burned per KWh Net Gen	0.006	0.006
43	Average BTU per KWh Net Generation	11232.000	10743.000

Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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402.1	5	b
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Cleveland Electric Illuminating Company shares joint ownership of certain production plants with Ohio Edison Company (OE), Pennsylvania Power Company (PP), Duquesne Light Company (DL) and Toledo Edison Company (TE) as follows:

-----OWNERSHIP %'S-----

	CEI	OE	PP	DL	TE
Beaver Valley #2	24.47	41.88 b	-	13.74a,b	19.91 b
Bruce Mansfield #2	28.60	39.30	6.80 a	8.00	17.30 b
Bruce Mansfield #3	24.47	35.60	6.28 a	13.74	19.91 b
Davis-Besse #1	51.38	-	-	-	48.62 a
Perry #1	31.11 a	30.00 b	5.24	13.74	19.91

(a) Designates operating company

(b) Includes portion applicable to sale/leaseback transactions.

402.1	5	c
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See footnote for page 402.1, line 5, column b for Perry #1.

402.1	5	d
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See footnote for page 402.1, line 5, column b for Davis Besse #1.

402.1	10	c
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Limited by condenser water temperature only.

402.1	15	d
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\$29,659,814 Intangible Engineering included in account 101-303000.

402.1	16	b
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Adjusted for expense and removal in account 106.

402.1	16	c
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Adjusted for expense and removal in account 106.

402.1	16	d
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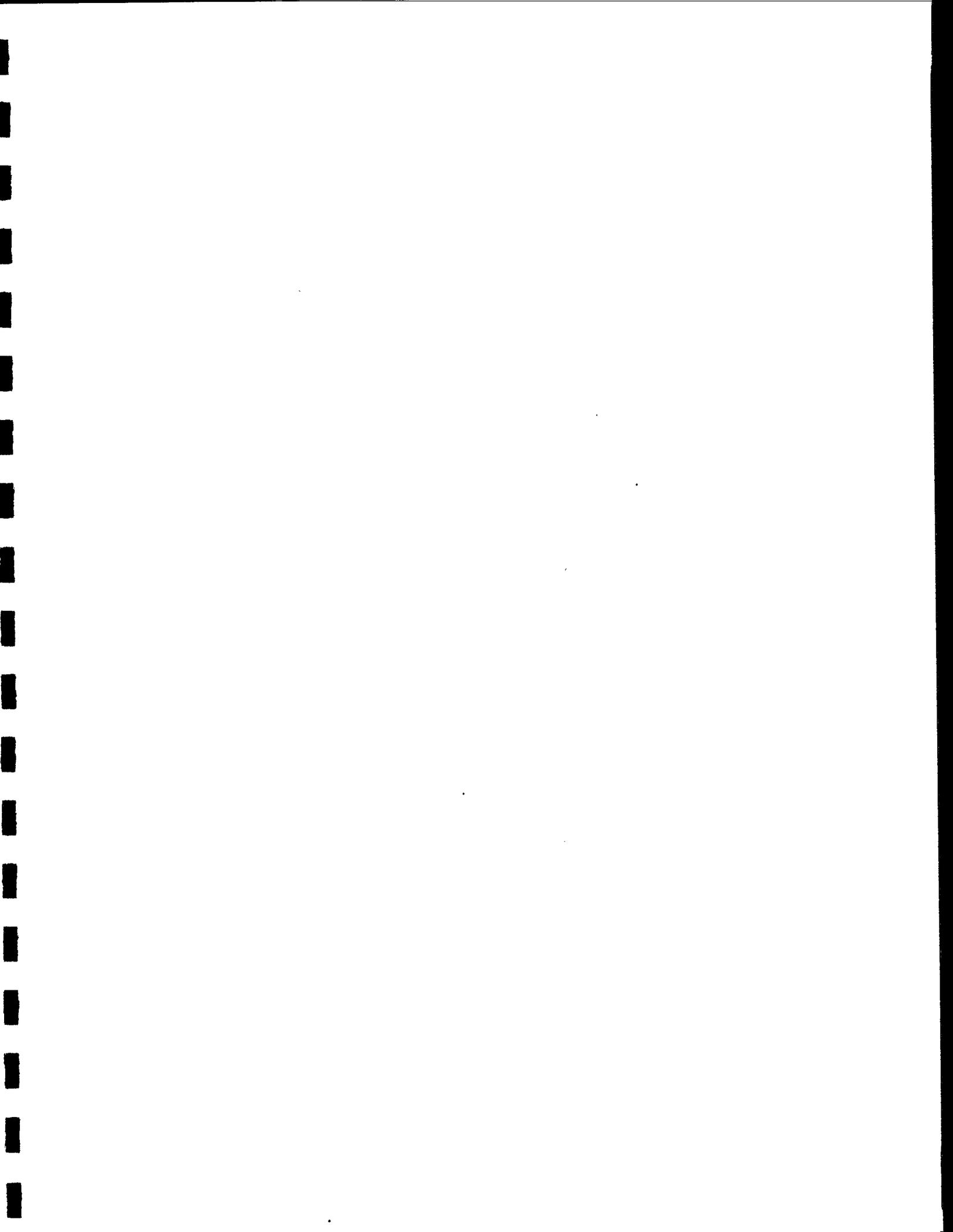
Adjusted for expense and removal in account 106.

402.1	19	e
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Represents unsegregated fixed charges related to fuel for Beaver Valley #2, Perry #1 and Davis-Besse #1.

402.1	30	e
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Represents unsegregated refueling outage accrual adjustments for Beaver Valley #2, Perry #1 and Davis-Besse #1.



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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Davis Besse	345.00	345.00	Steel Tower	20.67		1
2	Bay Shore	Monroe	345.00	345.00	Steel Tower	7.43		1
3	Bay Shore	Monroe	345.00	345.00	Steel Tower	1.00		1
4	Bay Shore	O.P. Tie-Fostoria	345.00	345.00	Steel Tower	20.03		1
5	Davis-Besse	Lemoyne	345.00	345.00	Steel Tower	21.50		1
6	Davis-Besse	O.E. Tie-Beaver	345.00	345.00	Steel Tower	15.60		1
7	Lemoyne	Majestic	345.00	345.00	Steel Tower		18.31	1
8	Lemoyne	Majestic	345.00	345.00	Steel Tower		1.00	1
9	Lemoyne	Midway - Twr. 117	345.00	345.00	Steel Tower	24.50		1
10	Lemoyne	O.P. Tie-Fostoria	345.00	345.00	Steel Tower		4.15	1
11	Midway - Twr. 117	Allen Junction	345.00	345.00	Steel Tower	23.53		1
12	Midway Tap - North Star	North Star Supply	345.00	345.00	Steel Pole	9.65		1
13	Expenses for 345 KV Lines							
14	Total 345 KV Lines					143.91	23.46	12
15	Acustar	O.I. Levis Park	138.00	138.00	Wood Pole	6.67		1
16	Acustar Tap No. 1	Five Point	138.00	138.00	Wood Pole	1.08		1
17	Allen Jct.	Jackman	138.00	138.00	Steel Tower	8.53		1
18	Allen Jct.	Jackman	138.00	138.00	Steel Pole	2.19		1
19	Allen Jct.	Jackman	138.00	138.00	Wood Pole	0.63		1
20	Allen Jct.	Lyons	138.00	138.00	Wood Pole	10.40		1
21	Allen Jct.	Lyons	138.00	138.00	Wood Pole	7.56		1
22	Allen Jct.	Reynolds	138.00	138.00	Steel Pole	4.45		1
23	Allen Jct.	Reynolds	138.00	138.00	Wood Pole	2.83		1
24	Allen Jct.	Sylvania	138.00	138.00	Steel Pole		4.29	1
25	Allen Jct. Tap No. 1	Silica	138.00	138.00	Wood Pole	0.87		1
26	Allen Jct. Tap No. 1	Silica	138.00	138.00	Wood Pole	1.99		1
27	Angola	Hawthorne	138.00	138.00	Wood Pole	2.54		1
28	Angola	Hawthorne	138.00	138.00	Steel Pole	1.82		1
29	Ayersville	S.W. Defiance	138.00	138.00	Wood Pole	2.11		1
30	Bay Shore	Decant	138.00	138.00	Steel Tower	5.89		1
31	Bay Shore	Decant	138.00	138.00	Steel Tower	1.26		1
32	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Steel Tower	7.68		1
33	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Steel Pole	0.56		1
34	Bay Shore	Dixie No. 2 N.B.	138.00	138.00	Wood Pole	0.33		1
35	Bay Shore	Fort Industry	138.00	138.00	Steel Tower		7.48	1
36					TOTAL	1,049.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is:	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other ***line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (t) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR	1,053,523	3,056,340	4,109,863					1
1024 ACAR								2
2253 ACSR	282,155	305,294	587,449					3
1024 ACAR	1,110,371	2,803,422	3,913,793					4
954 ACSR	1,016,138	2,767,700	3,783,838					5
954 ACSR	962,502	2,875,644	3,838,146					6
1024 ACAR								7
2253 ACSR		1,218,668	1,218,668					8
954 ACSR	1,399,889	3,220,594	4,620,483					9
1024 ACAR	11,230	268,963	280,193					10
954 ACSR	729,033	3,153,009	3,882,042					11
954 ACSR	323,653	5,351,465	5,675,118					12
				152,660	81,543	2,357,285	2,591,488	13
	6,888,494	25,021,099	31,909,593	152,660	81,543	2,357,285	2,591,488	14
954 AA	70,568	274,143	344,711					15
954 AA	19,099	70,860	89,959					16
636 ACSR								17
954 ACSR								18
336 ACSR	117,751	713,334	831,085					19
336 AA								20
636 AA	3,235	789,355	792,590					21
954 ACSR								22
954 ACSR	168,594	811,999	980,593					23
954 ACSR		147,257	147,257					24
954 AA								25
954 ACSR	180,824	418,425	599,249					26
954 AA								27
954 AA	141,133	394,220	535,353					28
636 AA	6,210	176,707	182,917					29
739 ACSR								30
1024 ACSR	67,445	181,043	248,488					31
736 ACSR								32
736 ACSR								33
736 ACSR	303,650	515,715	819,365					34
636 ACSR		125,319	125,319					35
	13,334,476	74,682,865	88,017,341	632,049	561,909	2,373,673	3,567,631	36

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Bay Shore	Frey	138.00	138.00	Steel Tower		8.32	1
2	Bay Shore	Ironville	138.00	138.00	Steel Tower		3.41	1
3	Bay Shore	Jackman	138.00	138.00	Steel Tower	11.63		1
4	Bay Shore	Oregon	138.00	138.00	Steel Tower	4.48		1
5	Bay Shore Tap No. 1	Hydra-Matic	138.00	138.00	Wood Pole	0.37		1
6	Bay Shore Tap No. 2	Hydra-Matic	138.00	138.00	Wood Pole	0.37		1
7	Bay Shore Tap No. 3	General Mills	138.00	138.00	Wood Pole	0.37		1
8	Bellevue	Vulcan No. 2 N.B.	138.00	138.00	Steel Tower		1.72	1
9	Bellevue Tap No. 1	UT No. 2	138.00	138.00	Steel Pole	0.04		1
10	Decant	Ottawa	138.00	138.00	Steel Tower	15.74		1
11	Decant Tap No. 1	Toussaint	138.00	138.00	Wood Pole	0.07		1
12	Decant Tap No. 2	D.B. Mobile	138.00	138.00	Steel Tower		9.10	1
13	Delta	Wauseon	138.00	138.00	Wood Pole	8.55		1
14	Delta	Wauseon	138.00	138.00	Steel Tower	0.10		1
15	Delta	Wauseon	138.00	138.00	Steel Pole	0.19		1
16	Delta Tap - North Star	North Star Supply	138.00	138.00	Wood Pole	0.45		1
17	Delta Tap - North Star	North Star Supply	138.00	138.00	Steel Pole	0.10		1
18	Dixie	Jackman No. 2 N.B.	138.00	138.00	Steel Tower		2.00	1
19	Eber	Liquid Air	138.00	138.00	Wood Pole	0.71		1
20	Eber	Liquid Air	138.00	138.00	Steel Pole	0.08		1
21	Eber	Swanton	138.00	138.00	Wood Pole	5.39		1
22	Fayette	Stryker	138.00	138.00	Wood Pole	18.12		1
23	Fort Industry	Jackman	138.00	138.00	Steel Tower		4.15	1
24	Fort Industry	Tap No.1 to General	138.00	138.00	Steel Pole	0.20		1
25	Frey	Walbridge Jct.	138.00	138.00	Steel Tower		0.91	1
26	Hawthorne	Midway	138.00	138.00	Wood Pole	2.38		1
27	Hawthorne	Midway	138.00	138.00	Steel Pole	14.31		1
28	Jackman	Bellevue No. 2 N.B.	138.00	138.00	Steel Tower		2.23	1
29	Jackman	Vulcan No. 1 N.B.	138.00	138.00	Steel Tower	3.99		1
30	Jackman	Westgate	138.00	138.00	Wood Pole	3.68		1
31	Jackman	Westgate	138.00	138.00	Wood Pole	0.34		1
32	Lemoyne	Midway No. 1	138.00	138.00	Steel Tower	24.23		1
33	Lemoyne	Midway No. 2	138.00	138.00	Steel Tower		24.23	1
34	Lemoyne	O.P. Tie-Fost.No.1	138.00	138.00	Steel Tower	4.04		1
35	Lemoyne	O.P. Tie-Fost.No.1	138.00	138.00	Steel Tower	0.28		1
36					TOTAL	1,049.18	140.40	123

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TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
636 ACSR		102,307	102,307					1
636 ACSR		75,203	75,203					2
636 ACSR	259,001	723,207	982,208					3
1024 ACAR	101,892	315,244	417,136					4
954 AL	31,363	40,655	72,018					5
954 AL	31,363	40,662	72,025					6
954 AL		6,589	6,589					7
636 AA		27,559	27,559					8
954 AA	4,277	31,838	36,115					9
739 ACAR	144,730	859,820	1,004,550					10
336 AA	2,400	2,106	4,506					11
636 ACSR	61,316	786,223	847,539					12
954 AA								13
954 AA								14
954 AA	424	535,728	536,152					15
336 ACSR								16
336 ACSR	23	157,001	157,024					17
739 ACAR	4,277	56,357	60,634					18
636 AA								19
636 AA	178	47,377	47,555					20
954 AA	2,519	550,518	553,037					21
636 AA	101,936	1,478,256	1,580,192					22
636 ACSR		56,182	56,182					23
336 ACSR	15,681	34,068	49,749					24
636 ACSR		16,321	16,321					25
954 AA								26
954 ACSR	491,828	2,149,819	2,641,647					27
636 AA	4,277	42,865	47,142					28
636 AA	138,282	208,467	346,749					29
954 AA								30
954 AA	167,914	605,873	773,787					31
336 ACSR	105,813	376,086	481,899					32
336 ACSR		129,991	129,991					33
477 ACSR								34
954 ACSR	84,193	150,063	234,256					35
	13,334,476	74,682,865	88,017,341	632,049	561,909	2,373,673	3,567,631	36

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Lemoyne	O.P.Tie-Fost.No.2	138.00	138.00	Steel Tower		4.32	1
2	Lemoyne	Woodville No. 2	138.00	138.00	Wood Pole	5.05		1
3	Lemoyne	Woodville No. 2	138.00	138.00	Steel Pole	0.10		1
4	Lemoyne Tap No. 1	Brim	138.00	138.00	Wood Pole	5.11		1
5	Lyons	Fayette	138.00	138.00	Wood Pole	13.11		1
6	MacLean	Acustar	138.00	138.00	Wood Pole	4.25		1
7	MacLean Tap No. 1	Walbridge Coatings	138.00	138.00	Wood Pole	0.40		1
8	MacLean Tap No. 2	Hunt Wesson	138.00	138.00	Wood Pole	0.02		1
9	Midway	Ridgeville Cor. No. 2	138.00	138.00	Wood Pole		21.53	1
10	Midway	Ridgeville Gr. No. 1	138.00	138.00	Steel Tower	21.53		1
11	Midway Tap No. 1 - Naomi J.	Wauseon	138.00	138.00	Wood Pole	4.98		1
12	O.I. Levis Park	Midway	138.00	138.00	Wood Pole	3.20		1
13	O.I. Levis Park	Midway	138.00	138.00	Wood H Frame	11.65		1
14	O.I. Levis Park Tap No. 1	Waterville	138.00	138.00	Wood Pole	0.63		1
15	O.I. Levis Park Tap No. 2	Johns-Manville	138.00	138.00	Wood Pole	0.02		1
16	O.I. Levis Park Tap No. 3	Johns-Manville	138.00	138.00	Wood Pole	0.02		1
17	Oregon	Walbridge Jct.	138.00	138.00	Steel Tower	4.74		1
18	Ottawa	O.E. Tie-Lakeview	138.00	138.00	Steel Tower	2.56		1
19	Ottawa	W. Fremont	138.00	138.00	Steel Tower	8.92		1
20	Ottawa Tap No. 1	Kelsey-Hayes	138.00	138.00	Wood Pole	0.57		1
21	Reynolds	Vulcan	138.00	138.00	Steel Tower	2.46		1
22	Reynolds	Vulcan	138.00	138.00	Steel Pole	1.73		1
23	Reynolds Tap No. 1	UT No. 1	138.00	138.00	Wood Pole	0.01		1
24	Richland	Ayersville	138.00	138.00	Wood Pole	3.16		1
25	Richland	G.M. East	138.00	138.00	Wood Pole	2.25		1
26	Richland	G.M. East	138.00	138.00	Steel Tower	0.10		1
27	Richland	G.M. West	138.00	138.00	Wood Pole	2.25		1
28	Richland	G.M. West	138.00	138.00	Steel Tower	0.15		1
29	Richland	O.P. Tie-E. Lima	138.00	138.00	Wood Pole	2.07		1
30	Richland	O.P. Tie-E. Lima	138.00	138.00	Wood H Frame	13.56		1
31	Richland	O.P.Tie-Rob. Park	138.00	138.00	Wood Pole	10.69		1
32	Richland	O.P.Tie-Rob. Park	138.00	138.00	Steel Pole	0.11		1
33	Ridgeville	Richland	138.00	138.00	Steel Tower		8.45	1
34	Ridgeville	Richland	138.00	138.00	Wood Pole		1.74	1
35	Ridgeville Cors.	Richland No. 1	138.00	138.00	Steel Tower	11.51		1
36					TOTAL	1,049.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other ***line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (t) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSR		43,180	43,180					1
954 AA								2
954 AA	60,412	213,023	273,435					3
954 AA	54,211	607,576	661,787					4
636 AA	333,697	637,441	971,138					5
954 AA	71,523	160,412	231,935					6
336 ACSR	9,865	56,383	66,248					7
954 AA	822	1,770	2,592					8
336 ACSR		171,865	171,865					9
336 ACSR	93,798	373,066	466,864					10
336 ACSR	74,806	108,140	182,946					11
954 AA								12
954 ACSR		505,196	505,196					13
336 AA		76,161	76,161					14
954 AA		1,367	1,367					15
954 AA		1,367	1,367					16
1024 ACAR	95,195	186,308	281,503					17
739 ACAR	25,442	115,730	141,172					18
336 ACSR	55,061	222,211	277,272					19
336 ACSR	13,765	39,519	53,284					20
954 ACSR								21
954 ACSR	87,355	715,822	803,177					22
336 AA		894	894					23
636 AA	8,937	234,891	243,828					24
636 AA								25
636 AA	20,699	92,822	113,521					26
636 AA								27
636 AA	29,384	160,168	189,552					28
636 ACSR								29
636 ACSR	223,488	300,660	524,148					30
636 AA								31
636 AA	77,267	269,954	347,221					32
336 ACSR								33
336 ACSR	1,550	169,952	171,502					34
336 ACSR	53,876	242,152	296,028					35
	13,334,476	74,682,865	88,017,341	632,049	561,909	2,373,673	3,567,631	36

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Ridgeville Cors.	Ridgeville No. 2	138.00	138.00	Steel Tower		3.06	1
2	Ridgeville Cors.	Ridgeville No. 2	138.00	138.00	Wood Pole	1.74		1
3	Ridgeville Cors.	Stryker	138.00	138.00	Steel Tower	6.00		1
4	S.W. Defiance	Richland	138.00	138.00	Wood Pole	3.17		1
5	S.W. Defiance Tap No. 1	Johns-Manville	138.00	138.00	Wood Pole	0.06		1
6	Swanton	Delta	138.00	138.00	Wood Pole	5.76		1
7	Sylvania	Talmdage	138.00	138.00	Wood Pole	3.98		1
8	Sylvania	Talmdage	138.00	138.00	Steel Pole	0.14		1
9	Talmdage	Westgate	138.00	138.00	Wood Pole	1.36		1
10	Talmdage	Westgate	138.00	138.00	Steel Pole	0.53		1
11	Vulcan	Eber	138.00	138.00	Wood Pole	9.94		1
12	Vulcan	Eber	138.00	138.00	Steel Pole	0.28		1
13	Vulcan Tap No. 1	Angola	138.00	138.00	Steel Pole	1.44		1
14	Vulcan Tap No. 1	Angola	138.00	138.00	Wood Pole	0.96		1
15	Walbridge Jct.	Lemoyne No. 1	138.00	138.00	Steel Tower	7.23		1
16	Walbridge Jct.	Lemoyne No. 2	138.00	138.00	Steel Tower		7.23	1
17	Walbridge Jct.	MacLean No. 1	138.00	138.00	Steel Tower		2.77	1
18	Walbridge Jct.	MacLean No. 2	138.00	138.00	Steel Tower	2.77		1
19	Woodville No. 2	W. Fremont	138.00	138.00	Wood Pole	18.40		1
20	Woodville No. 2	W. Fremont	138.00	138.00	Steel Pole	0.15		1
21	Expenses for 138 KV Lines							
22	Total 138 KV Lines					390.42	116.94	111
23								
24	69 KV Ovhd Trans. Lines				Various	352.65		
25	34.5 KV Ovhd Trans Lines				Various	134.34		
26	23 KV Ovhd Trans Lines				Various	27.09		
27								
28								
29	69 KV Underground Trans.					0.05		
30	34.5 KV Underground Trans.					0.12		
31	23 KV Underground Trans.					0.60		
32								
33								
34								
35								
36					TOTAL	1,049.18	140.40	123

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other ***line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (t) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336 ACSR								1
336 ACSR	32,170	92,530	124,700					2
336 ACSR	25,581	144,107	169,688					3
636 AA	18,926	215,878	234,804					4
336 AA	426	8,250	8,676					5
954 AA	1,323	299,502	300,825					6
954 AA								7
954 AA	170,554	375,747	546,301					8
954 AA								9
954 AA	71,812	314,705	386,517					10
954 AA								11
954 AA	32,846	600,932	633,778					12
954 AA								13
954 AA	2,934	173,695	176,629					14
954 ACSR	140,640	366,010	506,650					15
954 ACSR		108,407	108,407					16
954 ACSR		52,408	52,408					17
1024 ACAR	56,447	112,091	168,538					18
954 AA								19
954 AA	217,983	1,194,134	1,412,117					20
				199,353	168,013	16,388	383,754	21
	4,994,991	23,991,188	28,986,179	199,353	168,013	16,388	383,754	22
								23
	1,204,618	20,997,348	22,201,966	126,505	119,487		245,992	24
	239,955	4,050,043	4,289,998	31,435	40,588		72,023	25
	6,418	221,133	227,551	3,812	7,441		11,253	26
								27
								28
		18,442	18,442	7,650	9,396		17,046	29
		265,356	265,356	19,237	22,808		42,045	30
		118,256	118,256	91,397	112,633		204,030	31
								32
								33
								34
								35
	13,334,476	74,682,865	88,017,341	632,049	561,909	2,373,673	3,567,631	36

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	B. Mansfield	Shippingport, Pa.	Trans. Attended	0.02	0.35	
2	Bay Shore	Oregon, Ohio	Trans. Attended	0.13	0.34	
3	Bay Shore	Oregon, Ohio	Trans. Attended	0.01	0.13	
4	Beaver Valley #2	Shippingport, Pa.	Trans. Attended	0.02	0.34	
5	Davis-Besse	Port Clinton, Ohio	Trans. Attended	0.02	0.34	
6	Perry	Perry Twp., Ohio	Trans. Attended	0.02	0.34	
7						
8	Total Step-Up Substations			0.22	1.84	
9						
10	Acme	Toledo, Ohio (AC-5)	Trans. Attended	0.06	0.01	
11	Acme	Toledo, Ohio (AC-7)	Trans. Attended	0.06		
12	Allen Junction	Sylvania, Ohio	Trans. Unattended	0.34	0.13	
13	Brim	Bowling Green, Ohio	Trans. Unattended	0.13	0.69	
14	Bryan	Bryan, Ohio	Trans. Unattended	0.06	0.03	
15	Dixie Hwy.	Toledo, Ohio	Trans. Unattended	0.13	0.06	
16	Ironville	Toledo, Ohio	Trans. Unattended	0.13	0.06	
17	Lemoyne	Stony Ridge, Ohio	Trans. Unattended	0.34	0.13	
18	Locust Street	Toledo, Ohio	Trans. Unattended	0.06	0.02	
19	Maclean	Walbridge, Ohio	Trans. Unattended	0.13	0.06	
20	Midway	Neapolis, Ohio	Trans. Unattended	0.13	0.06	
21	Pemberville	Pemberville, Ohio (PV-1)	Trans. Unattended	0.06	0.34	
22	Richland	Defiance, Ohio (RL-1)	Trans. Unattended	0.13	0.03	
23	Richland	Defiance, Ohio (RL-4)	Trans. Unattended	0.13	0.06	
24	Richland	Defiance, Ohio (RL-3)	Trans. Unattended	0.06	0.03	
25	Ryan	Toledo, Ohio (RY-1)	Trans. Unattended	0.06	0.03	
26	Stryker	Stryker, Ohio	Trans. Unattended	0.13	0.06	
27	Toussaint	Rocky Ridge, Ohio	Trans. Unattended	0.13	0.06	
28	Vulcan	Toledo, Ohio (VL-1,4)	Trans. Unattended	0.06	0.02	
29	Vulcan	Toledo, Ohio (VL-10)	Trans. Unattended	0.13	0.06	
30	Wauseon	Wauseon, Ohio	Trans. Unattended	0.13	0.06	
31	Weston	Weston, Ohio	Trans. Unattended	0.06	0.03	
32	West Fremont	Fremont, Ohio	Trans. Unattended	0.06	0.03	
33	West Fremont	Fremont, Ohio	Trans. Unattended	0.14	0.06	
34	Woodville	Woodville, Ohio	Trans. Unattended	0.13	0.03	
35						
36	Total Transmission Substations			2.98	2.15	
37						
38	Acme	Toledo, Ohio (AC 10)	Distr. Attended	0.06	0.01	
39	Angola	Toledo, Ohio	Distr. Unattended	0.13	0.01	
40	Archbold	Archbold, Ohio	Distr. Unattended	0.06	0.01	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment teased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of Lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or Lease, give name of co-owner or other party, ex-plain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether Lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
328	3	1				1
560	1					2
740	4					3
189	1					4
476	1	1				5
248	3	4				6
						7
2541	13	6				8
						9
75	36	1				10
8	10					11
560	1					12
112	1					13
7	1					14
200	1					15
200	1					16
672	2					17
280	3					18
448	2					19
146	2					20
10	1					21
25	1					22
27	1					23
7	1					24
28	1					25
112	1					26
15	1					27
40	2					28
200	1					29
112	1					30
8	1					31
34	1					32
83	1					33
25	1					34
						35
3434	75	1				36
						37
						38
56	2					39
27	2					40

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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ayersville Defiance, Ohio	Distr. Unattended	0.13	0.01	
2	Bellevue Toledo, Ohio	Distr. Unattended	0.13	0.01	
3	Clyde Clyde, Ohio	Distr. Unattended	0.06	0.01	
4	Davis Besse Service Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
5	Decant Oregon, Ohio	Distr. Unattended	0.13	0.01	
6	Delta Delta, Ohi	Distr. Unattended	0.13	0.01	
7	Detroit Ave. Toledo, Ohio	Distr. Unattended	0.06	0.01	
8	Dixie Hwy. Toledo, Ohio	Distr. Unattended	0.13	0.01	
9	Eber Holland, Ohio	Distr. Unattended	0.13	0.01	
10	Edgerton Edgerton, Ohio	Distr. Unattended	0.06	0.01	
11	Exit 2 Montpelier, Ohio	Distr. Unattended	0.06	0.01	
12	Fayette Fayette, Ohio	Distr. Unattended	0.13	0.01	
13	Five Point Perrysburg, Ohio	Distr. Unattended	0.13	0.01	
14	Ford Toledo, Ohio	Distr. Unattended	0.06	0.01	
15	Fort Industry Toledo, Ohio	Distr. Unattended	0.13	0.01	
16	Fremont Fremont, Ohio	Distr. Unattended	0.13	0.01	
17	Frey Northwood, Ohio	Distr. Unattended	0.13	0.01	
18	Genoa Genoa, Ohio	Distr. Unattended	0.06	0.01	
19	Gould Toledo, Ohio (GD 1,2,3)	Distr. Unattended	0.06		
20	Gould Toledo, Ohio (GD-4)	Distr. Unattended	0.06	0.01	
21	Green Springs Green Springs, Ohio	Distr. Unattended	0.06	0.01	
22	Hawley Toledo, Ohio	Distr. Unattended	0.06	0.01	
23	Hawthorne Toledo, Ohio	Distr. Unattended	0.13	0.01	
24	Jackman Toledo, Ohio	Distr. Unattended	0.06	0.01	
25	Jackman Toledo, Ohio	Distr. Unattended	0.13	0.01	
26	Lapier Toledo, Ohio	Distr. Unattended	0.06	0.01	
27	Locust St. Toledo, Ohio	Distr. Unattended	0.06	0.12	
28	Lyons Lyons, Ohio	Distr. Unattended	0.13	0.01	
29	Maumee Maumee, Ohio	Distr. Unattended	0.06	0.01	
30	Oakdale Toledo, Ohio	Distr. Unattended	0.06		
31	Oakdale Toledo, Ohio	Distr. Unattended	0.06	0.01	
32	Oak Harbor Oak Harbor, Ohio	Distr. Unattended	0.06	0.01	
33	Oregon Oregon, Ohio	Distr. Unattended	0.13	0.01	
34	Pemberville Pemberville, Ohio (PV 3)	Distr. Unattended	0.06	0.01	
35	Penta County Rossford, Ohio	Distr. Unattended	0.06	0.01	
36	Reynolds Toledo, Ohio	Distr. Unattended	0.13	0.01	
37	Richland Defiance, Ohio (RL-5,6)	Distr. Unattended	0.13	0.01	
38	Ridgeville Ridgeville Comers, Ohio	Distr. Unattended	0.13	0.01	
39	Ryan Toledo, Ohio (RY-3)	Distr. Unattended	0.06	0.01	
40	Silica Toledo, Ohio	Distr. Unattended	0.13	0.01	

Name of Respondent Toledo Edison Company, The	This Report Is:		Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
	(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission		

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment teased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of Lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or Lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether Lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
25	1					1
56	2					2
14	1					3
14	1					4
14	1					5
28	1					6
48	2					7
56	2					8
28	1					9
14	1					10
13	1					11
17	2					12
28	1					13
28	1					14
28	1					15
14	1					16
28	1					17
14	1					18
24	3					19
28	1					20
20	1					21
50	2					22
56	2					23
20	1					24
28	1					25
28	1					26
50	2					27
14	1					28
56	2					29
6	1					30
25	1					31
14	1					32
28	1					33
14	1					34
28	1					35
56	2					36
42	2					37
14	1					38
13	1					39
56	1					40

Name of Respondent Toledo Edison Company, The	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)		Character of Substation (b)	VOLTAGE (In MVA)		
				Primary (c)	Secondary (d)	Tertiary (e)
1	Stryker	Stryker, Ohio	Distr. Unattended	0.13	0.01	
2	Swanton	Swanton, Ohio	Distr. Unattended	0.13	0.01	
3	S.W. Defiance	Defiance, Ohio	Distr. Unattended	0.13	0.01	
4	Sylvania	Sylvania, Ohio	Distr. Unattended	0.13	0.01	
5	Talmadge	Toledo, Ohio	Distr. Unattended	0.13	0.01	
6	Tiffin	Toledo, Ohio	Distr. Unattended	0.06		
7	Tontogany	Tontogany, Ohio	Distr. Unattended	0.06	0.01	
8	Tracy	Toledo, Ohio	Distr. Unattended	0.06	0.01	
9	Vulcan	Toledo, Ohio (VL-7,9)	Distr. Unattended	0.06	0.01	
10	Vulcan	Toledo, Ohio (VL-8)	Distr. Unattended	0.13	0.01	
11	Waterville	Waterville, Ohio	Distr. Unattended	0.13	0.01	
12	Wauseon	Wauseon, Ohio	Distr. Unattended	0.13	0.01	
13	Wentworth	Holland, Ohio	Distr. Unattended	0.13	0.01	
14	Westgate	Toledo, Ohio	Distr. Unattended	0.13	0.01	
15	Weston	Weston, Ohio	Trans. Unattended	0.06	0.03	
16	West Unity	West Unity, Ohio	Distr. Unattended	0.06	0.01	
17	Whitehouse	Whitehouse, Ohio	Distr. Unattended	0.06	0.01	
18	Woodville	Woodville, Ohio	Distr. Unattended	0.03		
19	Woodville No. 2	Woodville, Ohio	Distr. Unattended	0.13	0.01	
20						
21	Total Distribution Substations - 10,000 kva & Over			5.86	0.71	
22						
23	Distribution Substations - Under 10,000 kva					
24						
25	04 Substation(s)		Distr. Unattended	0.06	0.01	
26	03 Substation(s)		Distr. Unattended	0.06		
27	04 Substation(s)		Distr. Unattended	0.03	0.01	
28	01 Substation(s)		Distr. Unattended	0.03		
29	02 Substation(s)		Distr. Unattended	0.02		
30						
31	Total Distribution Substations			0.20	0.02	
32						
33	Tot. Transmission and Distribution Substations					
34						
35	Tot. All Substations					
36						
37						
38						
39						
40						

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment teased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of Lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or Lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether Lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
14	1					1
28	1					2
248	3	4				3
28	1					4
78	3					5
14	2					6
14	1					7
28	1					8
35	2					9
28	1					10
28	1					11
41	2					12
28	1					13
28	1					14
8	1					15
14	1					16
14	1					17
5	3					18
28	1					19
						20
1929	84	4				21
						22
						23
						24
23	4					25
24	3					26
25	8					27
5	3					28
8	2					29
						30
85	20					31
						32
5228	147	1				33
						34
7769	190	7				35
						36
						37
						38
						39
						40

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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Toledo Edison Company (TE) shares ownership of certain substation structures and equipment serving jointly owned power plants with Cleveland Electric Illuminating Company (CEI), Ohio Edison Company (OE), Pennsylvania Power Company (PP) and Duquesne Light Company (DL) as follows:

Plant	Line	TE%	CEI%	OE%	PP%	DL%
B. Mansfield #2	1	17.30	28.60	39.30	6.80	8.00
B. Mansfield #3	1	19.91	24.47	35.60	6.28	13.74
Beaver Valley #2	4	19.91	24.47	41.88	-	13.74
Davis-Besse Unit #1	5	48.62	51.38	-	-	-
Perry	6	19.91	31.11	30.00	5.24	13.74

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total capacity (in (MVA) (d)
1	Number at Beginning of Year	205,351	74,986	3,761
2	Additions During Year			
3	Purchases	7,946	2,130	117
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	7,946	2,130	117
6	Reductions During Year			
7	Retirements	42,378		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	42,378		
10	Number at End of Year (Lines 1 + 5 - 9)	170,919	77,116	3,878
11	In Stock	12,372	2,358	206
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	158,498	74,758	3,672
15	In Company's Use	49		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10)	170,919	77,116	3,878

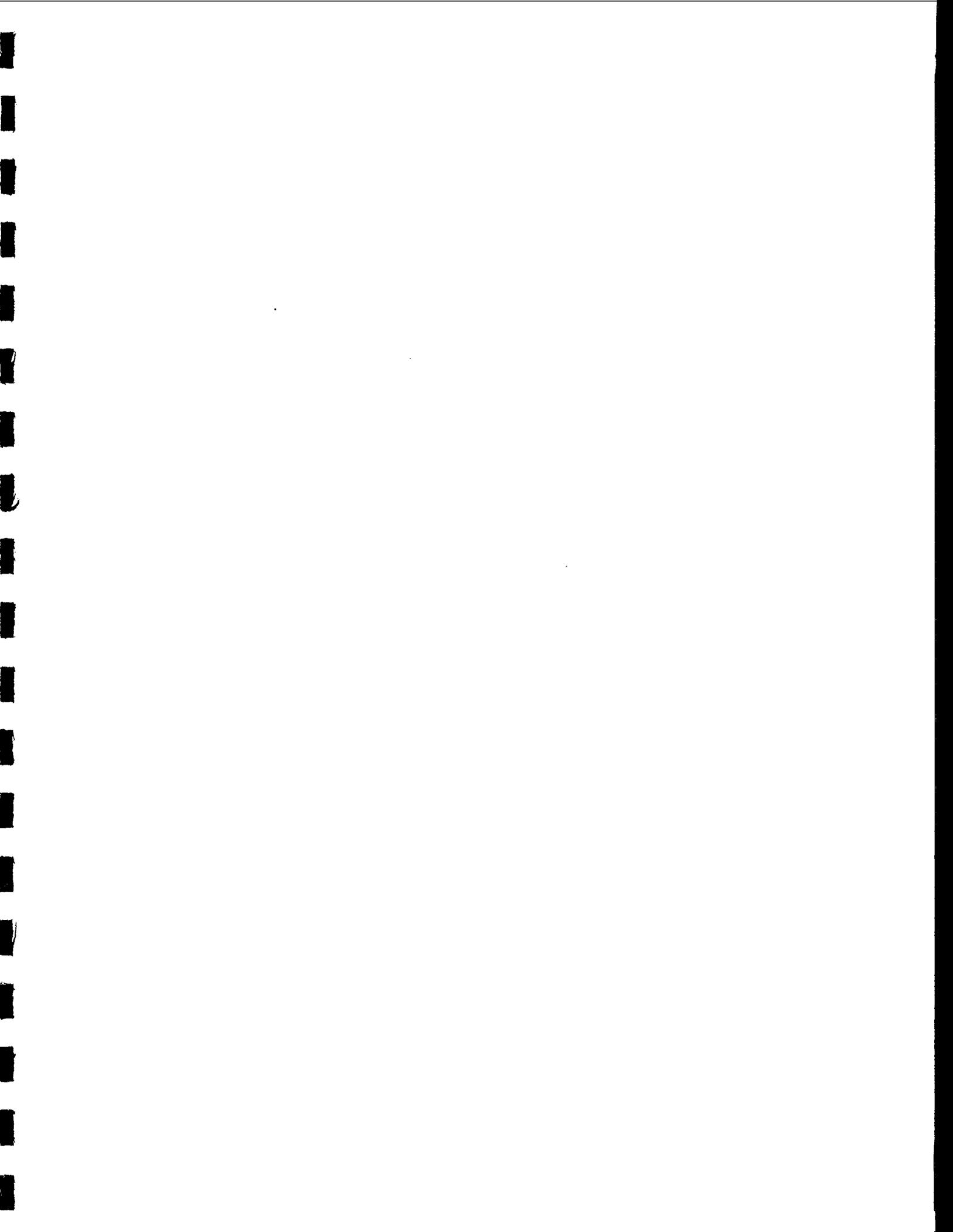
Name of Respondent Toledo Edison Company, The (PUCO)	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec. 31, 1998
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, Liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground Lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Report all costs under the major classifications provided below and include, as a minimum, the items Listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as Low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in Accounts 330, 331, 332, and 335. Parks and related facilities Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress relating to environmental facilities at Line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	335,246	-356,874		401,506,505	401,506,505
2	Water Pollution Control Facilities	206,734	10,865		103,076,842	103,076,842
3	Solid Waste Disposal Costs	3,122	43		20,035,674	20,035,674
4	Noise Abatement Equipment				2,241	2,241
5	Esthetic Costs				198,771	198,771
6	Additional Plant Capacity			1,661,000	4,183,656	
7	Miscellaneous (Identify significant)				61,413	61,413
8	TOTAL (Total of lines 1 thru 7)	545,102	-345,966	1,661,000	529,065,102	524,881,446
9	Construction Work in Progress	1,089,625			2,914,713	2,914,713



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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	15,101,636	15,101,636
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	5,532,982	5,444,752
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	1,009,984	1,009,984
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs	1,411,701	
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	23,056,303	21,556,372

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FOOTNOTE DATA

Page Number (a)	Item (row) Number (b)	Column Number (c)
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Expense included in lines 2 through 10 is only available for Respondent's share of Bruce Mansfield Units 2, 3 and Beaver Valley Unit 2. Engineers' cost estimates were not used for the above facilities where actual production costs were not available.

431	11	c
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See above note.

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